



Clay Electric Cooperative, Inc.

April 27, 2023

Adam Teitzman
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0870

Dear Mr. Teitzman:

Enclosed for your review and approval are five (5) revised tariff sheets for Clay Electric Cooperative, Inc. (the "Cooperative") listed below.

MISCELLANEOUS

Revised Sheets No. 5.0, 5.1, 5.2, 5.3, & 5.31

The tariff sheets in the MISCELLANEOUS section are revised to modify the following items:

1. Initial deposit on Non-Residential accounts established at a minimum of \$150. (Sheet 5.0)
2. CIAC charges for lighting and subdivisions increased to account for rising material costs. (Sheet 5.1)
3. Line Extension formula simplified so that a calculation will be performed for every project. (Sheet 5.2)
4. Line Extension formula modified to reduce the revenue payback period from 6 years to 5 years. (Sheet 5.2)
5. Line Extension formula created for transmission and substation level projects. (Sheet 5.3)
6. Buy-back rate for member generated renewable energy increased from the avoided cost rate from Seminole Electric to CE's base rate of 6 cents/kWh.

The desired effective date for the tariff sheet revisions is June 1, 2023. Should the staff have any questions, please do not hesitate to contact me, Chris Bryan, at Clay Electric Cooperative, Inc. via email: cbryan@clayelectric.com or phone at (352) 473- 8000, x 8428.

Sincerely,

Chris Bryan, P.E.
Chief Engineer
(352) 473-8000, Ext. 8428
cbryan@clayelectric.com

CB: Enclosures
cc: Steve Shurbutt, GDS Associates, Inc.

A Touchstone Energy® Cooperative 

MISCELLANEOUS

Charge

*Note: Charges listed below apply to rate schedules, R, GS, GSD, LGSD, LGSDDT/LM, and HLFT unless otherwise stated.

1.	<p>Membership Fee Each new member shall pay a membership fee when the first service connection is requested. The membership fee is refundable upon termination of service with Clay Electric Cooperative, Inc.</p>	\$5.00
2.	<p>Security Deposit</p> <p>A. Residential (R) An initial deposit is required for accounts with no prior credit history or unsatisfactory credit history. Deposits are automatically refunded after 12 months when the member maintains a satisfactory payment record. Failure to maintain a satisfactory payment record may result in the member being required to post an additional deposit up to a maximum of an average two (2) months bill or \$325.00, whichever is greater. No deposit is required for accounts which elect prepay billing option. No deposit is required for accounts that have a satisfactory guarantor who is a residential member of Clay Electric for not less than 12 months with a satisfactory payment record.</p>	\$325.00
	<p>B. Non-Residential (GS,GSD,LGSD, LGSDDT/LM, HLFT) An initial deposit is required for all non-residential accounts equal to an estimated two months electric bill or \$150.00. If satisfactory credit history is established with Clay Electric, then a deposit equal to an estimated one month electrical bill is required. Upon approval a member may provide an Irrevocable Letter of Credit or a bond of \$2,500 or estimated two-months average electric bill, whichever is greater.</p>	2 Months Average Electric Bill
3.	<p>Administrative Connection Fee Fee is charged each time a service is connected or transferred from one location to another. No connects, transfers or cut-ons will be done after 7:00 p.m. on weekdays or weekends Friday after 7:00 pm through Monday at 8:00 am) or holidays (from 7:00 pm of the last workday until 8:00 am of the first workday after the holiday.)</p>	\$30.00
4.	<p>Trip Fee A trip fee may be charged for non-AMI meter connection, inaccessible meter, collection trip, cut off on pole, trouble-call (consumer problem), installation of a meter lock and Energy Services trips. No trips will be done after 7:00 pm on weekdays or weekends (Friday after 7:00 pm through Monday at 8:00 am) or holidays (from 7:00 pm of the last workday until 8:00 am of the first workday after the holiday.)</p>	\$60.00
5.	<p>New Service Processing Fee Fee is due at the time of application and is non-refundable. The fee is effective for 12 months from the time of application.</p>	\$125.00
6.	<p>Temporary Service Connect Fee</p>	\$60.00
7.	<p>Non-pay Reconnect for an AMI Meter</p>	\$15.00
8.	<p>Collection of Delinquent Energy Bills After 21 days of non-payment the account is considered delinquent. After 28 days of non-payment a late fee of \$5.00 or 5% of the delinquent amount, whichever is greater, will be charged to the account. After 42 days of non-payment the account is subject to disconnection.</p>	\$5.00 or 5%
9.	<p>Returned Payment Fee</p>	\$25.00

"Continued to Sheet No. 5.1"

MISCELLANEOUS

Charge

*Note: Charges listed below apply to rate schedules, R, GS, GSD, LGSD, LGSDDT/LM, and HLFT unless otherwise stated.

- | | | |
|----|---|-----------------------------------|
| 1. | Membership Fee
Each new member shall pay a membership fee when the first service connection is requested. The membership fee is refundable upon termination of service with Clay Electric Cooperative, Inc. | \$5.00 |
| 2. | Security Deposit | \$325.00 |
| | A. Residential (R)
An initial deposit is required for accounts with no prior credit history or unsatisfactory credit history. Deposits are automatically refunded after 12 months when the member maintains a satisfactory payment record. Failure to maintain a satisfactory payment record may result in the member being required to post an additional deposit up to a maximum of an average two (2) months bill or \$325.00, whichever is greater. No deposit is required for accounts which elect prepay billing option. No deposit is required for accounts that have a satisfactory guarantor who is a residential member of Clay Electric for not less than 12 months with a satisfactory payment record. | |
| | B. Non-Residential (GS, GSD, LGSD, LGSDDT/LM, HLFT)
An initial deposit is required for all non-residential accounts equal to an estimated two months electric bill or \$150.00. If satisfactory credit history is established with Clay Electric, then a deposit equal to an estimated one month electrical bill is required. Upon approval a member may provide an Irrevocable Letter of Credit or a bond of \$2,500 or estimated two-months average electric bill, whichever is greater. | 2 Months Average
Electric Bill |
| 3. | Administrative Connection Fee
Fee is charged each time a service is connected or transferred from one location to another. No connects, transfers or cut-ons will be done after 7:00 p.m. on weekdays or weekends Friday after 7:00 pm through Monday at 8:00 am) or holidays (from 7:00 pm of the last workday until 8:00 am of the first workday after the holiday.) | \$30.00 |
| 4. | Trip Fee
A trip fee may be charged for non-AMI meter connection, inaccessible meter, collection trip, cut off on pole, trouble-call (consumer problem), installation of a meter lock and Energy Services trips. No trips will be done after 7:00 pm on weekdays or weekends (Friday after 7:00 pm through Monday at 8:00 am) or holidays (from 7:00 pm of the last workday until 8:00 am of the first workday after the holiday.) | \$60.00 |
| 5. | New Service Processing Fee
Fee is due at the time of application and is non-refundable. The fee is effective for 12 months from the time of application. | \$125.00 |
| 6. | Temporary Service Connect Fee | \$60.00 |
| 7. | Non-pay Reconnect for an AMI Meter | \$15.00 |
| 8. | Collection of Delinquent Energy Bills
After 21 days of non-payment the account is considered delinquent. After 28 days of non-payment a late fee of \$5.00 or 5% of the delinquent amount, whichever is greater, will be charged to the account. After 42 days of non-payment the account is subject to disconnection. | \$5.00 or 5% |
| 9. | Returned Payment Fee | \$25.00 |

"Continued to Sheet No. 5.1"

"Continued from Sheet No. 5.0"
MISCELLANEOUS

	<u>Charge</u>
10. Left intentionally blank	
11. AMI Opt Out For those members who desire to opt out of the AMI meter program, a monthly meter reading fee, per meter, will be charged.	\$30.00/Month per Meter
12. Outdoor Light Pole	
A. For developments consisting of single family, multifamily and mobile homes, the following aid to construction amount shall be paid in advance:	
i. Standard wooden pole and for outdoor light	\$ 500.00 750.00
ii. Lexington (lantern fixture, fiberglass pole)	\$ 730.00 1200.00
iii. Traditional (glass globe fixture, concrete pole) REQUIRES PRIOR APPROVAL	\$4,625.00
B. For members requesting light poles on rental property , wood poles are available and require the following aid to construction be paid in advance.	\$ 500.00 750.00
C. For roadway lighting and members not on rental property requesting light poles , an aid to construction will be calculated and a monthly fee will be applied.	\$3.50/Month +CIAC
13. Outdoor Light Install, reconnect, reposition on an existing pole or relocate to another pole on same account location where secondary voltage is available.	\$60.00
14. Tampering with Meter Member will be charged the actual cost of meter damage, materials, labor and transportation involved in correcting situation plus estimated usage.	Actual Cost Plus Estimated Usage
15. Actual cost shall be charged for: House moving, property damage, meter damage, relocate meter, tampering, diversion, temporary service not usable as permanent, etc.	Actual Cost
16. Underground Service – All new individual services to the meter location shall be underground unless otherwise approved by the Cooperative.	
A. Service Off Overhead Line Individual underground service off the overhead system will be installed by Cooperative for no charge when consumer installs service conduit per Cooperative standards.	_____
B. Underground Service (Residential) The consumer shall install service conduit per Cooperative standards. Cooperative will install service wire free of charge.	_____
C. Underground Primary Extensions (Residential) The schedule of charges per meter is as follows:	_____
1. To a single family unattached house with maximum average lot size of ½ acre and a minimum of twelve (12) units	\$ 520.00 800.00/Meter
2. To multifamily developments with one service installed to a ganged meter center, with a density of 6 units/acre and with a minimum of twelve (12) units.	No Charge
D. Underground Service (Rate classes GS, GSD, LGSD, and LGSDDT/LM) The consumer shall install service conduit per Cooperative standards. Cooperative will install service wire free of charge.	

"Continued to Sheet No. 5.2"

"Continued from Sheet No. 5.0"
MISCELLANEOUS

	<u>Charge</u>
10. Left intentionally blank	
11. AMI Opt Out For those members who desire to opt out of the AMI meter program, a monthly meter reading fee, per meter, will be charged.	\$30.00/Month per Meter
12. Outdoor Light Pole	
A. For developments consisting of single family, multifamily and mobile homes, the following aid to construction amount shall be paid in advance:	
i. Standard wooden pole and for outdoor light	\$750.00
ii. Lexington (lantern fixture, fiberglass pole)	\$1200.00
iii. Traditional (glass globe fixture, concrete pole) REQUIRES PRIOR APPROVAL	\$4,625.00
B. For members requesting light poles wood poles are available and require the following aid to construction be paid in advance.	\$750.00
C. For roadway lighting and members requesting light poles, an aid to construction will be calculated and a monthly fee will be applied.	\$3.50/Month +CIAC
13. Outdoor Light Install, reconnect, reposition on an existing pole or relocate to another pole on same account location where secondary voltage is available.	\$60.00
14. Tampering with Meter Member will be charged the actual cost of meter damage, materials, labor and transportation involved in correcting situation plus estimated usage.	Actual Cost Plus Estimated Usage
15. Actual cost shall be charged for: House moving, property damage, meter damage, relocate meter, tampering, diversion, temporary service not usable as permanent, etc.	Actual Cost
16. Underground Service – All new individual services to the meter location shall be underground unless otherwise approved by the Cooperative.	
A. Service Off Overhead Line Individual underground service off the overhead system will be installed by Cooperative for no charge when consumer installs service conduit per Cooperative standards.	_____
B. Underground Service (Residential) The consumer shall install service conduit per Cooperative standards. Cooperative will install service wire free of charge.	_____
C. Underground Primary Extensions (Residential) The schedule of charges per meter is as follows:	_____
1. To a single family unattached house with maximum average lot size of ½ acre and a minimum of twelve (12) units	\$800.00/Meter
2. To multifamily developments with one service installed to a ganged meter center, with a density of 6 units/acre and with a minimum of twelve (12) units.	No Charge
D. Underground Service (Rate classes GS, GSD, LGSD, and LGSDT/LM) The consumer shall install service conduit per Cooperative standards. Cooperative will install service wire free of charge.	

"Continued to Sheet No. 5.2"

"Continued from Sheet No. 5.1"

Miscellaneous

17. Line Extension Charges:

Purpose. The purpose is to establish a procedure by which Clay Electric Cooperative, Inc., will calculate amounts due as contributions in aid of construction (CIAC) from ~~consumers~~^{members} who require extensions of ~~transmission or~~ distribution facilities in order to receive electric service. Such contributions will be in addition to any distribution charge imposed by the Cooperative.

Applicability. This rule applies to all rate classes of the Cooperative.

Definitions. Actual or estimated job cost means the actual cost of providing the specified line extension facilities, calculated after the extension is completed or the estimated cost of providing the specified facilities before the extension is completed.

- A. Overhead Distribution Facilities – ~~For Residential (R) services, a Line Extension Charge will not apply for services with overhead primary lines of 1000 linear feet or less. For all other rate classes, a Line Extension Charge will not apply for services with overhead primary lines of 400 linear feet or less. Right of way clearing will be absorbed by the Cooperative for the applications described above.~~

In developing the policy for extending overhead distribution facilities to ~~consumers~~^{members}, the following formulas shall be used to determine the contribution in aid of construction owed by the ~~consumer~~^{member}.

1. For ~~consumers~~^{members} in rate classes that pay only energy charges, i.e. those that do not pay demand charges, the CIAC shall be calculated as follows:

$$CIAC_{OH} = \begin{matrix} \text{(Actual or estimated job cost)} & \text{(6.5 x nonfuel)} & \\ \text{(for new poles and conductors)} & \text{(energy charge per kWh)} & \\ \text{(and appropriate fixtures)} & \text{(X expected annual kWh)} & \\ \text{(required to provide service)} & \text{(sales over the new line)} & \\ \text{(excluding transformers)} & & \\ \text{(service drops and meters)} & & \end{matrix} - \begin{matrix} & & \\ & & \\ & & \\ & & \\ & & \\ & & \end{matrix}$$

2. For ~~consumers~~^{members} in rate classes that pay both energy charges and demand charges, ~~the~~ CIAC shall be calculated as follows:

$$CIAC_{OH} = \begin{matrix} \text{(Actual or estimated job cost)} & \text{(6.5 X nonfuel)} & \\ \text{(for new poles and conductors)} & \text{(energy charge per kWh)} & \\ \text{(and appropriate fixtures)} & \text{(X expected annual kWh)} & \\ \text{(required to provide service)} & \text{(sales over the new line)} & \\ \text{(excluding transformers,)} & & \\ \text{(service drops and meters)} & & \end{matrix} - \begin{matrix} & & \\ & & \\ & & \\ & & \\ & & \\ & & \end{matrix}$$

$$\begin{matrix} \text{(6.5 X expected annual demand)} \\ \text{(charge revenues from sales)} \\ \text{(over the new line)} \end{matrix}$$

NOTE: Expected demand charge revenues and energy sales shall be based on an annual period ending not more than seven years after the extension is placed in service.

- B. Underground Distribution Facilities – ~~For Residential (R) services, a Line Extension Charge will not apply for underground primary lines of 400 feet or less when the customer furnishes and installs the PVC conduit as specified by the Cooperative.~~

In developing the policy for extending underground distribution facilities to consumers other than those Covered in 16 above, the following formula shall be used to determine the contribution in aid of construction.

$$CIAC_{UG} = \begin{matrix} \text{(Estimated difference between the cost of)} & & \\ \text{(providing the distribution line extension,)} & & \\ \text{(including not only the distribution line extension)} & & \\ \text{(itself but also the transformer, the service drop,)} & & \\ \text{(and other necessary fixtures, with underground)} & & \\ \text{(facilities vs the cost of providing service using)} & & \\ \text{(overhead facilities.)} & & \end{matrix} + CIAC_{OH} \text{ (as above)}$$

"Continued on Sheet No. 5.3"

"Continued from Sheet No. 5.2"

Nothing shall be construed as prohibiting Clay Electric Cooperative, Inc., from collecting from a ~~consumer member~~ the total difference in cost for providing underground service instead of overhead service to that ~~consumer member~~.

- C. The Cooperative shall apply the above formula uniformly to residential, commercial, and industrial ~~consumers-members~~ requiring distribution level line extensions.
- D. The Cooperative shall calculate an appropriate CIAC for line extensions constructed to serve ~~consumers-members~~ who receive service at the primary distribution voltage level and the transmission voltage level. This CIAC shall be based on the actual or estimated cost of providing the extension less any appropriate credit.
- E. The Cooperative shall use its best judgment in estimating the total amount of revenues and sales which each line extension is expected to produce in the near future.
- F. The Cooperative may elect to waive the line extension CIAC for ~~consumers-members~~, even when a CIAC is found to be owing. If so, the CIAC will be charged to margins.
- GF. In cases where larger developments are expected to be served by line extensions, the Cooperative may elect to prorate the total line extension costs and CIACs owed over the number of consumers expected to connect to the new line.
- HG. Residential Line extension charges may, at the ~~consumer's-member's~~ request, be collected per month over a one (1) _____ to seven (7) year period, determined by the dollar amount, including appropriate interest.

IH. ~~Transmission / Substation Facilities – For members requiring transmission or substation facilities the CIAC shall be calculated as follows:~~

$$CIAC_{T/S} = \frac{\text{(Actual or estimated job)}}{\text{(costs of transmission and)}} - \frac{\text{(5 X nonfuel energy charge)}}{\text{(per kWh X expected annual)}} - \frac{\text{(5 X expected annual demand)}}{\text{(charge revenues from)}} \\ \frac{\text{(substation facilities)}}{\text{(kWh sales over the new line)}} \quad \frac{\text{(sales over the new line)}}{\text{(sales over the new line)}}$$

In no case, however, shall the CIAC be less than 50% of the total actual or estimated job costs of the transmission and substation facilities.

- 18. The Cooperative will furnish service under the GSD, GSdT/LM, LGSD, LGSdT/LM, HLF, SS, INT, INT-T, and INT-C tariffs at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the ~~consumer member~~ shall be furnished and maintained by the ~~consumer member~~. The ~~consumer member~~ may request the Cooperative to furnish the additional equipment and facilities, and the Cooperative, at its sole option may furnish, install, operate, and maintain such additional equipment and facilities, charging the ~~consumer member~~ for the use thereof at the rate of 1.75% per month of the installed cost of such additional equipment and facilities, provided that rate shall be reduced to 1.25% for that portion of the installed cost for which the ~~consumer member~~ has paid the Cooperative a contribution-in-aid of construction.
- 19. Net Metering of Member-Owned Renewable Generation:

 Applicable to Members with a renewable generating system ("RGS") who have executed an interconnection agreement with the Cooperative and are eligible for net metering as defined by FPSC Rule 25-6.065, provided that the size of the RGS is limited to Tier 1 and Tier 2. The RGS shall be rated at no more than 1,000 kilowatts (kW) alternating current power output and is primarily intended to offset part or all of the Member's current electrical requirements. The rating of the RGS cannot exceed 90% of the Member's utility distribution service rating or 90% of the Cooperative's transformer capacity (kVA).
 - A. Metering equipment will be installed by the Cooperative that will be capable of measuring the difference between the energy delivered by the Cooperative to the Member and the energy generated by the Member and delivered to the Cooperative's electric grid. There will be no additional charge to the Member for this metering

"Continued from Sheet No. 5.2"

Nothing shall be construed as prohibiting Clay Electric Cooperative, Inc., from collecting from a member the total difference in cost for providing underground service instead of overhead service to that member.

- C. The Cooperative shall apply the above formula uniformly to residential, commercial, and industrial members requiring distribution level line extensions.
- D. The Cooperative shall calculate an appropriate CIAC for line extensions constructed to serve members who receive service at the primary distribution voltage level and the transmission voltage level. This CIAC shall be based on the actual or estimated cost of providing the extension less any appropriate credit.
- E. The Cooperative shall use its best judgment in estimating the total amount of revenues and sales which each line extension is expected to produce in the near future.
- F. The Cooperative may elect to waive the line extension CIAC for members, even when a CIAC is found to be owing. If so, the CIAC will be charged to margins.
- G. In cases where larger developments are expected to be served by line extensions, the Cooperative may elect to prorate the total line extension costs and CIACs owed over the number of consumers expected to connect to the new line.
- H. Residential Line extension charges may, at the member's request, be collected per month over a one (1) to seven (7) year period, determined by the dollar amount, including appropriate interest.
- I. Transmission / Substation Facilities – For members requiring transmission or substation facilities the CIAC shall be calculated as follows:

$$\text{CIAC}_{T/S} = \frac{\text{(Actual or estimated job costs of transmission and substation facilities)}}{\text{(5 X nonfuel energy charge per kWh X expected annual kWh sales over the new line)}} \times \frac{\text{(5 X expected annual demand charge revenues from sales over the new line)}}{\text{(5 X expected annual demand charge revenues from sales over the new line)}}$$

In no case, however, shall the CIAC be less than 50% of the total actual or estimated job costs of the transmission and substation facilities.

- 18. The Cooperative will furnish service under the GSD, GSDD/LM, LGSD, LGSDD/LM, HLF, SS, INT, INT-T, and INT-C tariffs at a single voltage. Equipment to supply additional voltages or additional facilities for the use of the member shall be furnished and maintained by the member. The member may request the Cooperative to furnish the additional equipment and facilities, and the Cooperative, at its sole option may furnish, install, operate, and maintain such additional equipment and facilities, charging the member for the use thereof at the rate of 1.75% per month of the installed cost of such additional equipment and facilities, provided that rate shall be reduced to 1.25% for that portion of the installed cost for which the member has paid the Cooperative a contribution-in-aid of construction.

- 19. Net Metering of Member-Owned Renewable Generation:

Applicable to Members with a renewable generating system ("RGS") who have executed an interconnection agreement with the Cooperative and are eligible for net metering as defined by FPSC Rule 25-6.065, provided that the size of the RGS is limited to Tier 1 and Tier 2. The RGS shall be rated at no more than 1,000 kilowatts (kW) alternating current power output and is primarily intended to offset part or all of the Member's current electrical requirements. The rating of the RGS cannot exceed 90% of the Member's utility distribution service rating or 90% of the Cooperative's transformer capacity (kVA).

- A. Metering equipment will be installed by the Cooperative that will be capable of measuring the difference between the energy delivered by the Cooperative to the Member and the energy generated by the Member and delivered to the Cooperative's electric grid. There will be no additional charge to the Member for this metering equipment.

"Continued to sheet No. 5.31"

"Continued from Sheet No. 5.3"

- B. Monthly meter readings will be taken by the Cooperative on the same cycle as required by the Cooperative's otherwise applicable rate schedule in accordance with the Cooperative's normal billing practices.
- C. The Cooperative will charge the Member for any energy delivered to the Member from the Cooperative's electric grid for the entire billing cycle in accordance with the otherwise applicable rate schedule.
- D. For any interconnection agreement initiated prior to May 1, 2022 and executed prior to May 1, 2023, during any monthly billing cycle, excess energy generated by the Member's RGS that is delivered to the Cooperative's electric grid will be credited to the energy delivered by the Cooperative to the Member for the current month's billing cycle. This process will be discontinued by May 1, 2037 and replaced with the process described in Section I below.
- E. For any interconnection agreement initiated prior to May 1, 2022 and executed prior to May 1, 2023, the energy credits described in Section D above shall accumulate and be used to offset the energy delivered by the Cooperative to the Member in subsequent monthly billing cycles for a period not to exceed twelve months. At the end of each calendar year, the Cooperative will credit the Member (on the first bill of January) for any unused energy credits at an energy rate based on Seminole Electric Cooperative's Rate Schedule QF-1, (Standard Rate for Purchase of As-Available Energy from Qualifying Facilities of 100 kW or Less) or Rate Schedule QF-2 (For Qualifying Facilities Greater Than 100 kW Up To 1000 kW), as applicable. This process will be discontinued by May 1, 2037 and replaced with the process in Section I below.
- F. Excess energy credits will only be applied to the service and meter behind which the Member's RGS is located. The credit will not be applied to any other accounts of the Member.
- G. Should a Member leave the Cooperative's system, unused credits for excess energy will be credited to the Member's final bill at an energy rate based on [Seminole-Clay Electric Cooperative's base power cost rate identified on Sheet 14.0](#)~~current Rate Schedule QF-1 or Rate Schedule QF-2~~, as applicable.
- H. Regardless of whether excess energy is delivered to the Cooperative's electric grid, the Member will be required to pay any charges as determined by the Cooperative's otherwise applicable rate schedule.
- I. For any interconnection agreement initiated after May 1, 2022, during any monthly billing cycle, excess energy generated by the Member's RGS that is delivered to the Cooperative's electric grid will be credited to the Member on the current month's bill at an energy rate based on [Seminole-Clay Electric Cooperative's base power cost rate identified on Sheet 14.0](#)~~current Rate Schedule QF-1 or Rate Schedule QF-2~~, as applicable.

20. may provide

Cooperative being

For the ~~consumers-members~~ under the GSdT/LM, [LGSD](#), LGSdT/LM, HLF, INT, or INT-T tariffs, the Cooperative communication service from the meter to the Cooperative if feasible. This option would require installation of a "cell" phone modem in the meter. This option would work in most locations in the Cooperative's service area. Providing this option to a ~~consumer-member~~ would be contingent on ~~consumer-member~~ approval and the ~~consumer-member~~ would be able to obtain a reading remotely by the "cell" phone modem.

The ~~consumer-member~~ would be billed the monthly service costs charged to the Cooperative by the communication carrier. The charge would be included on the bill as an additional facilities charge.

"Continued from Sheet No. 5.3"

- B. Monthly meter readings will be taken by the Cooperative on the same cycle as required by the Cooperative's otherwise applicable rate schedule in accordance with the Cooperative's normal billing practices.
 - C. The Cooperative will charge the Member for any energy delivered to the Member from the Cooperative's electric grid for the entire billing cycle in accordance with the otherwise applicable rate schedule.
 - D. For any interconnection agreement initiated prior to May 1, 2022 and executed prior to May 1, 2023, during any monthly billing cycle, excess energy generated by the Member's RGS that is delivered to the Cooperative's electric grid will be credited to the energy delivered by the Cooperative to the Member for the current month's billing cycle. This process will be discontinued by May 1, 2037 and replaced with the process described in Section I below.
 - E. For any interconnection agreement initiated prior to May 1, 2022 and executed prior to May 1, 2023, the energy credits described in Section D above shall accumulate and be used to offset the energy delivered by the Cooperative to the Member in subsequent monthly billing cycles for a period not to exceed twelve months. At the end of each calendar year, the Cooperative will credit the Member (on the first bill of January) for any unused energy credits at an energy rate based on Seminole Electric Cooperative's Rate Schedule QF-1, (Standard Rate for Purchase of As-Available Energy from Qualifying Facilities of 100 kW or Less) or Rate Schedule QF-2 (For Qualifying Facilities Greater Than 100 kW Up To 1000 kW), as applicable. This process will be discontinued by May 1, 2037 and replaced with the process in Section I below.
 - F. Excess energy credits will only be applied to the service and meter behind which the Member's RGS is located. The credit will not be applied to any other accounts of the Member.
 - G. Should a Member leave the Cooperative's system, unused credits for excess energy will be credited to the Member's final bill at an energy rate based on Clay Electric Cooperative's base power cost rate identified on Sheet 14.0, as applicable.
 - H. Regardless of whether excess energy is delivered to the Cooperative's electric grid, the Member will be required to pay any charges as determined by the Cooperative's otherwise applicable rate schedule.
 - I. For any interconnection agreement initiated after May 1, 2022, during any monthly billing cycle, excess energy generated by the Member's RGS that is delivered to the Cooperative's electric grid will be credited to the Member on the current month's bill at an energy rate based on Clay Electric Cooperative's base power cost rate identified on Sheet 14.0, as applicable.
20. For the members under the GSDD/LM, LGSD, LGSDD/LM, HLF, INT, or INT-T tariffs, the Cooperative may provide communication service from the meter to the Cooperative if feasible. This option would require installation of a "cell" phone modem in the meter. This option would work in most locations in the Cooperative's service area. Providing this option to a member would be contingent on member approval and the Cooperative being able to obtain a reading remotely by the "cell" phone modem.

The member would be billed the monthly service costs charged to the Cooperative by the communication carrier. The charge would be included on the bill as an additional facilities charge.