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May 1, 2022

BY E-PORTAL

Mr. Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

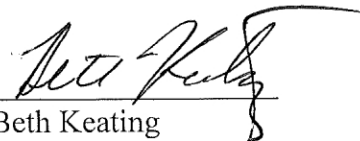
Re: Docket No. 20230004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Mr. Teitzman:

Attached for filing, please find Florida City Gas's Petition for Approval of 2022 Final True Up, along with the testimony and exhibit of Mr. Miguel Bustos.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas Conservation Cost Recovery

Docket No. 20230004-GU

Filed: May 1, 2023

**PETITION BY FLORIDA CITY GAS FOR APPROVAL OF THE
NATURAL GAS CONSERVATION COST RECOVERY 2022 FINAL TRUE-UP**

Florida City Gas (“FCG” or “the Company”) hereby submits this petition to the Commission requesting approval of the final Natural Gas Conservation Cost Recovery (“NGCCR”) true-up amount for the period of January 1, 2022 through December 31, 2022. In support thereof, FCG states as follows:

1. The Company is a natural gas utility with its principal office located at:

Florida City Gas
700 Universe Blvd
Juno Beach, Florida 33408

2. Any pleading, motion, notice, order, or other document required to be served upon FCG or filed by any party to this proceeding should be served upon the following individuals:

Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706
BKeating@gunster.com

Christopher Wright
Senior Counsel
Florida Power & Light Company
700 Universe Blvd (JB/LAW)
Juno Beach, Florida 33408
(561) 691-7144
Christopher.Wright@fpl.com

3. The Commission has jurisdiction pursuant to Sections 366.80-366.85, Florida Statutes (“F.S.”).

4. Pursuant to Sections 366.80-366.83, F.S., and Chapter 25-17, Florida Administrative Code (“F.A.C.”), natural gas utilities are permitted to seek recovery of the costs incurred for their Commission-approved gas conservation programs on an annual basis through a

reconcilable NGCCR Factor. Natural gas utilities are required to annually true-up NGCCR over/under-recoveries due to differences between the actual program costs and the actual revenues recovered through the NGCCR Factor. *See* Rule 25-17.015(1)(a), F.A.C.

5. FCG herein seeks Commission approval of its final, net NGCCR true-up amount for the period of January 1, 2022 through December 31, 2022. In support, FCG submits the Direct Testimony of Miguel Bustos and Exhibit MB-1, which consists of Schedules CT-1, CT-2, CT-3, and CT-6 prescribed by the Commission Staff.

6. As explained in the Direct Testimony of Mr. Bustos, FCG's final, net NGCCR true-up amount (including interest, adjustments, and the estimated over/under recovery) for the period January 1, 2022 through December 31, 2022 is an over-recovery of \$246,333. *See* Exhibit MB-1, Schedule CT-1. This over-recovery should be included in FCG's projected NGCCR Factor for the period January 1, 2024 through December 31, 2024.

WHEREFORE, Florida City Gas respectfully requests that the Commission enter its order approving the Company's final, net NGCCR true-up amount for the period January 2022 through December 2022.

Respectfully submitted this 1st day of May 2023.



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

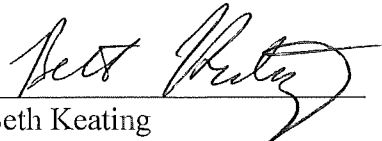
Christopher T. Wright
Senior Counsel
Florida Power & Light Company
700 Universe Boulevard (JB/LAW)
Juno Beach, Florida 33408
Fla. Auth. House Counsel No. 1007055

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 1st day of May 2023:

Florida Public Service Commission Timothy Sparks 2540 Shumard Oak Boulevard Tallahassee, FL 32399 tsparks@psc.state.fl.us	Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us
Florida Public Utilities Company/Florida Division of Chesapeake Utilities/Indiantown Mike Cassel/Michelle Napier Florida Public Utilities Company 208 Wildlight Ave Yulee, Florida 32097 mcassel@fpuc.com mnapier@fpuc.com	Ausley Law Firm J. Wahlen/M. Means/V. Ponder P.O. Box 391 Tallahassee FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com
Peoples Gas System Paula Brown/Nora Bordine/Karen L. Bramley P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com pkbrown@tecoenergy.com nmbordine@tecoenergy.com KLBramley@tecoenergy.com	St. Joe Natural Gas Company, Inc. Mr. Andy Shoaf/Debbie Stitt P.O. Box 549 Port St. Joe, FL 32457-0549 andy@stjoegas.com dstitt@stjoegas.com
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870 jmelendy@floridasbestgas.com	Beth Keating 215 South Monroe St., Suite 601 Tallahassee FL 32301 (850) 521-1706 bkeating@gunster.com



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Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

Attorney for Florida City Gas

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 20230004-GU

**FLORIDA CITY GAS
NATURAL GAS CONSERVATION COST RECOVERY TRUE-UP AMOUNT FOR
THE PERIOD OF JANUARY 1, 2022 THROUGH DECEMBER 31, 2022**

DIRECT TESTIMONY OF MIGUEL BUSTOS

May 1, 2023

1 **Q. Please state your name and business address.**

2 A. My name is Miguel Bustos. My business address is 4045 NW 97 Avenue, Doral,
3 Florida 33178.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am employed by Florida City Gas (“FCG” or “Company”) as Manager of
6 Governmental & Community Affairs.

7 **Q. What are your responsibilities as Manager of Governmental & Community
8 Affairs?**

9 A. I am responsible for managing FCG’s Purchased Gas Adjustment clause, the overall
10 strategic design and management of the Company’s energy efficiency programs, as
11 well as development of strategies of new business channels and emerging technologies.
12 I am also responsible for providing direction and oversight for the Company’s
13 implementation of governmental and community affairs. I have held these
14 responsibilities since 2013.

15 **Q. Please describe your prior work experience and responsibilities.**

16 A. I began my career at FCG in 2003. I progressed through roles in operations, budgeting,
17 accounting, and business operations. Prior to joining FCG, I was a corporate lead
18 auditor at PricewaterhouseCoopers.

19 **Q. What is your educational background?**

20 A. I have a Bachelor of Science Degree in Accounting from the National Polytechnic
21 Institute (Mexico City) and completed MBA coursework from the University of
22 Americas.

23 **Q. Please explain the purpose of your testimony.**

24 A. The purpose of my testimony is to present FCG’s final net Natural Gas Conservation
25 Cost Recovery (“NGCCR”) true-up amount for the period of January 1, 2022, through

1 December 31, 2022.

2 **Q. Has the Company prepared the schedules prescribed by this Commission for this**
3 **purpose?**

4 A. Yes. Attached to my testimony as Exhibit MB-1 are the Schedules CT-1, CT-2, CT-3,
5 and CT-6 supplied by Commission Staff. These schedules provide the information and
6 data required by Rule 25-17.015, Florida Administrative Code ("F.A.C.").

7 **Q. Are you familiar with FCG's energy conservation programs?**

8 A. Yes. A description of each program is provided in Exhibit MB-1, Schedule CT-6.

9 **Q. What was the total actual cost incurred by FCG for its energy conservation**
10 **programs during the period January 1, 2022 through December 31, 2022?**

11 A. During this period, FCG incurred a total of \$6,070,844 for its energy conservation
12 programs, including common costs, as shown in Exhibit MB-1, Schedule CT-2, Page 2
13 of 4. The costs incurred for each energy conservation program are provided in Exhibit
14 MB-1, Schedule CT-6.

15 **Q. What was the total amount of revenues recovered through the NGCCR during the**
16 **period of January 1, 2022 through December 31, 2022?**

17 A. During this period, the Company recovered a total amount of \$6,388,055 through the
18 NGCCR as shown on Line 6 of FCG Exhibit MB-1, Schedule CT-3, Page 4 of 5.

19 **Q. What is the Company's actual end of period over/under recovery amount for the**
20 **period of January 1, 2022 through December 31, 2022?**

21 A. The actual over/under recovery amount for this period is an over-recovery of \$310,928
22 as shown on Line 8 plus Line 9 of Exhibit MB-1, Schedule CT-3, page 4 of 5.

23 **Q. Can you explain how you calculated that amount?**

24 A. Yes. As shown on Exhibit MB-1, Schedule CT-3, Page 4 of 5, total energy conservation
25 costs incurred for the period were \$6,070,844 (Line 7) and the total revenues recovered

1 through the NGCCR for the period were \$6,388,055 (Line 6), which results in an over-
2 recovery of \$317,211 (Line 8). As calculated on Exhibit MB-1, Schedule CT-3, Page 5
3 of 5, the interest on this under-recovery is \$6,282. The sum of these amounts is an over-
4 recovery of \$310,928 for the period of January 1, 2022 through December 31, 2022
5 (Lines 8+9).

6 **Q. Did you also provide a comparison of the actual over/under recovery and the**
7 **projected over/under recovery reported in the Company's actual/estimated filing**
8 **for the period January 1, 2022 through December 31, 2022 as required by Rule 25-**
9 **17.015(1)(a), F.A.C.?**

10 A. Yes. A summary of this comparison is provided in Exhibit MB-1, Schedule CT-2, Page
11 1 of 4. Based on six months of actual data and six months of projected data, FCG
12 projected an end of period over-recovery amount for 2022 of \$64,595 as compared to an
13 actual over-recovery of \$310,928 (based on 12 months of actual data). This results in a
14 net over-recovery amount of \$246,333 for the period January 1, 2022 through December
15 31, 2022. This amount is calculated on Exhibit MB-1, Schedule CT-1.

16 **Q. What true-up amount for the period January through December 2022 should be**
17 **included in the Company's NGCCR Factor for the period of January 1, 2024**
18 **through December 31, 2024 ("2024 NGCCR Factor")?**

19 A. The final, net true-up for 2022 that should be included in the Company's 2024 NGCCR
20 Factor is an over-recovery of \$246,333.

21 **Q. Does this conclude your testimony?**

22 A. Yes, it does.

23

24

25

SCHEDULE CT-1

ADJUSTED NET TRUE UP
JANUARY 2022 THROUGH DECEMBER 2022

END OF PERIOD NET TRUE-UP

PRINCIPLE	(317,211)	
INTEREST	6,282	(310,928)

LESS PROJECTED TRUE-UP

PRINCIPLE	(67,504)	
INTEREST	2,909	(64,595)

ADJUSTED NET TRUE-UP

(246,333)

() REFLECTS OVER-RECOVERY

SCHEDULE CT-2
 PAGE 1 OF 4

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
 ACTUAL VERSUS ESTIMATED
 JANUARY 2022 THROUGH DECEMBER 2022

	<u>ACTUAL</u>	<u>PROJECTED ***</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	-	-	-
PAYROLL & BENEFITS	1,468,900	1,406,794	62,107
MATERIALS & SUPPLIES	-	-	-
ADVERTISING	1,387,955	1,400,003	(12,047)
INCENTIVES	3,110,438	3,442,517	(332,079)
OUTSIDE SERVICES	-	-	-
VEHICLES	49,043	75,195	(26,152)
OTHER	<u>54,508</u>	<u>73,369</u>	<u>(18,862)</u>
SUB-TOTAL	6,070,844	6,397,878	(327,034)
PROGRAM REVENUES	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL PROGRAM COSTS	6,070,844	6,397,878	(327,034)
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(6,388,055)	(6,465,382)	77,327
ROUNDING ADJUSTMENT	<u>-</u>	<u>-</u>	<u>-</u>
TRUE-UP BEFORE INTEREST	(317,211)	(67,504)	(249,706)
INTEREST PROVISION	6,282	2,909	3,373
END OF PERIOD TRUE-UP	<u>(310,928)</u>	<u>(64,595)</u>	<u>(246,333)</u>

() REFLECTS OVER-RECOVERY

*** Six months actual and six months projected (Jan-Dec)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2022 THROUGH DECEMBER 2022

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	282,692	-	-	1,063,087	-	6,000	-	1,351,779
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	285,113	-	-	373,446	-	5,983	-	664,542
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	45,277	-	-	129	-	-	-	45,407
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	58,998	-	-	1,156,342	-	-	-	1,215,340
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	138,631	-	-	5,348	-	-	-	143,979
PROGRAM 9: COMM/MND CONVERSION	-	351,729	-	-	6,045	-	31,927	-	389,701
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	4,234	-	4,234
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	506,041	-	-	-	506,041
COMMON COSTS	-	306,460	-	1,387,955	-	-	899	54,508	1,749,822
TOTAL TOTAL OF ALL PROGRAMS	-	1,468,900	-	1,387,955	3,110,438	-	49,043	54,508	6,070,844

CITY GAS COMPANY OF FLORIDA
PROJECTED CONSERVATION COSTS PER PROGRAM
JANUARY 2022 THROUGH DECEMBER 2022
SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	283,920	-	-	1,034,239	-	8,921	-	1,327,081
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	261,584	-	-	417,013	-	8,909	-	687,505
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	42,020	-	-	729	-	-	-	42,749
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	54,493	-	-	1,382,968	-	-	-	1,437,462
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	115,615	-	-	5,953	-	-	-	121,569
PROGRAM 9: COMM/IND CONVERSION	-	366,246	-	-	14,634	-	49,725	-	430,605
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	6,332	-	6,332
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	586,981	-	-	-	586,981
COMMON COSTS	-	282,915	-	1,400,003	-	-	1,308	73,369	1,757,594
TOTAL TOTAL OF ALL PROGRAMS	-	1,406,794	-	1,400,003	3,442,517	-	75,195	73,369	6,397,878

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2022 THROUGH DECEMBER 2022

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	(1,228)	-	-	28,848	-	(2,922)	-	24,698
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	23,528	-	-	(43,566)	-	(2,925)	-	(22,963)
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	3,257	-	-	(600)	-	-	-	2,657
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	4,505	-	-	(226,627)	-	-	-	(222,122)
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	23,016	-	-	(605)	-	-	-	22,411
PROGRAM 9: COMMIND CONVERSION	-	(14,517)	-	-	(8,589)	-	(17,798)	-	(40,905)
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	(2,098)	-	(2,098)
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	(80,940)	-	-	-	(80,940)
COMMON COSTS	-	23,545	-	(12,047)	-	-	(408)	(18,862)	(7,772)
TOTAL TOTAL OF ALL PROGRAMS	-	62,107	-	(12,047)	(332,079)	-	(26,152)	(18,862)	(327,034)

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY MONTH
JANUARY 2022 THROUGH DECEMBER 2022

EXPENSES:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
PROGRAM 1:	41,887	164,312	87,039	153,254	106,626	102,563	28,762	68,179	207,479	154,945	103,843	132,890	1,351,779
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	45,811	54,136	42,881	63,613	55,980	77,086	61,192	50,907	70,308	34,110	51,830	56,689	664,542
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	3,520	2,581	2,782	3,020	3,161	3,086	4,814	4,150	4,709	3,681	4,934	4,969	45,407
PROGRAM 7:	51,922	93,583	104,883	108,707	113,208	113,158	67,051	115,495	158,524	72,287	86,873	119,549	1,215,340
PROGRAM 8:	10,033	8,185	8,596	9,936	9,807	12,012	17,953	12,793	13,146	10,094	14,368	17,056	143,979
PROGRAM 9:	38,978	34,311	33,181	29,971	41,097	30,468	28,981	27,507	32,245	23,685	44,744	24,534	389,701
PROGRAM 10:	434	539	653	-	1,408	298	-	15	236	24	1,776	(1,149)	4,234
PROGRAM 11:	42,067	48,945	43,654	44,847	54,829	52,639	9,499	30,877	47,476	42,385	34,612	54,211	506,041
COMMON COSTS:	88,505	59,315	117,748	222,291	261,581	115,931	181,727	164,439	228,676	131,275	118,284	60,051	1,749,822
TOTAL	323,157	465,908	441,417	635,637	647,697	507,238	399,979	474,364	762,799	472,486	471,362	468,799	6,070,844
LESS: Audit Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	323,157	465,908	441,417	635,637	647,697	507,238	399,979	474,364	762,799	472,486	471,362	468,799	6,070,844

PROJECTED CONSERVATION COSTS PER MONTH
JANUARY 2022 THROUGH DECEMBER 2022
SIX MONTHS ACTUAL AND SIX MONTHS ESTIMATED

EXPENSES:

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
PROGRAM 1:	41,887	164,312	87,039	153,254	106,626	102,563	111,900	111,900	111,900	111,900	111,900	111,900	1,327,081
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	45,811	54,136	42,881	63,613	55,980	77,086	58,000	58,000	58,000	58,000	58,000	58,000	687,505
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	3,520	2,581	2,782	3,020	3,161	3,086	4,100	4,100	4,100	4,100	4,100	4,100	42,749
PROGRAM 7:	51,922	93,583	104,883	108,707	113,208	113,158	142,000	142,000	142,000	142,000	142,000	142,000	1,437,462
PROGRAM 8:	10,033	8,185	8,596	9,936	9,807	12,012	10,500	10,500	10,500	10,500	10,500	10,500	121,569
PROGRAM 9:	38,978	34,311	33,181	29,971	41,097	30,468	37,100	37,100	37,100	37,100	37,100	37,100	430,605
PROGRAM 10:	434	539	653	-	1,408	298	500	500	500	500	500	500	6,332
PROGRAM 11:	42,067	48,945	43,654	44,847	54,829	52,639	50,000	50,000	50,000	50,000	50,000	50,000	588,981
COMMON COSTS	88,505	59,315	117,748	222,291	261,581	115,931	148,704	148,704	148,704	148,704	148,704	148,704	1,757,594
TOTAL	323,157	465,908	441,417	635,637	647,697	507,238	562,804	562,804	562,804	562,804	562,804	562,804	6,397,878
LESS AMOUNT INCLUDED IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	323,157	465,908	441,417	635,637	647,697	507,238	562,804	562,804	562,804	562,804	562,804	562,804	6,397,878

SUMMARY OF EXPENSES BY PROGRAM
VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2022 THROUGH DECEMBER 2022

EXPENSES:	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Total
PROGRAM 1:	-	-	-	-	-	-	(83,138)	(43,721)	95,579	43,045	(8,057)	20,990	24,698
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	-	-	-	-	-	-	3,192	(7,093)	12,308	(23,890)	(6,170)	(1,311)	(22,963)
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	714	50	609	(419)	834	869	2,657
PROGRAM 7:	-	-	-	-	-	-	(74,949)	(26,505)	16,524	(69,713)	(45,027)	(22,451)	(222,122)
PROGRAM 8:	-	-	-	-	-	-	7,453	2,293	2,646	(406)	3,868	6,556	22,411
PROGRAM 9:	-	-	-	-	-	-	(8,119)	(9,593)	(4,855)	(13,415)	7,644	(12,566)	(40,905)
PROGRAM 10:	-	-	-	-	-	-	(500)	(485)	(264)	(476)	1,276	(1,649)	(2,098)
PROGRAM 11:	-	-	-	-	-	-	(40,501)	(19,123)	(2,524)	(7,615)	(15,368)	4,211	(80,940)
COMMON COSTS:	-	-	-	-	-	-	33,023	15,735	79,972	(17,429)	(30,420)	(88,653)	(7,772)
TOTAL	-	-	-	-	-	-	(162,825)	(88,440)	199,995	(90,318)	(91,442)	(94,005)	(327,034)
LESS: 2008 Audit Adjustments:	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	-	-	-	-	-	-	(162,825)	(88,440)	199,995	(90,318)	(91,442)	(94,005)	(327,034)

ENERGY CONSERVATION COST RECOVERY ADJUSTMENT
FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022
2022 FINAL TRUE-UP

CONSERVATION REVENUES	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
1. RGS AUDIT FEE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. OTHER PROG. REVS.	-	-	-	-	-	-	-	-	-	-	-	-	-
3. CONSERV. ADJ REVS.	(695,845)	(741,168)	(689,452)	(631,855)	(578,056)	(589,737)	(510,872)	(491,653)	(540,136)	(543,762)	(552,428)	(645,554)	(7,210,815)
4. TOTAL REVENUES	(695,845)	(741,168)	(689,452)	(631,855)	(578,056)	(589,737)	(510,872)	(491,653)	(540,136)	(543,762)	(552,428)	(645,554)	(7,210,815)
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	68,547	68,547	68,547	68,547	68,547	68,547	68,547	68,547	68,547	68,547	68,547	68,547	822,560
6. CONSERV. REVS. APPLICABLE TO THE PERIOD	(627,398)	(672,622)	(620,905)	(563,309)	(509,509)	(521,190)	(442,325)	(423,106)	(471,589)	(475,215)	(463,879)	(577,007)	(6,388,055)
7. CONSERV. EXPS.	323,157	465,908	441,417	635,637	647,697	507,238	399,879	474,364	762,799	472,486	471,362	468,799	6,070,844
8. TRUE-UP THIS PERIOD (over)/under	(304,240)	(206,714)	(179,468)	72,329	138,187	(13,952)	(42,345)	51,258	291,210	(2,729)	(12,518)	(108,207)	(317,211)
9. INTEREST PROV. THIS PERIOD	55	102	130	147	252	428	538	524	840	1,246	1,176	843	6,282
10. TRUE-UP AND INTEREST PROV. BEG. OF MONTH	822,560	449,628	174,669	(73,236)	(69,307)	586	(81,484)	(191,838)	(208,603)	14,900	(55,129)	(135,017)	822,560
Deferred True-up COLLECTED(REFUNDED)	469,106	469,106	469,106	469,106	469,106	469,106	469,106	469,106	469,106	469,106	469,106	469,106	469,106
11. PRIOR TRUE-UP COLLECTED OR (REFUNDED)	(68,547)	(68,547)	(68,547)	(68,547)	(68,547)	(68,547)	(68,547)	(68,547)	(68,547)	(68,547)	(68,547)	(68,547)	(822,560)
12. TOTAL NET TRUE-UP	918,934	643,775	395,870	399,799	469,692	387,622	277,268	260,503	484,007	413,977	334,089	158,178	158,178

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD JANUARY 2022 THROUGH DECEMBER 2022
2022 FINAL TRUE-UP

INTEREST PROVISION	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	TOTAL
1. BEGINNING TRUE-UP	\$ 1,291,666	\$ 918,934	\$ 643,775	\$ 395,670	\$ 399,789	\$ 469,692	\$ 387,822	\$ 277,268	\$ 260,503	\$ 484,007	\$ 413,977	\$ 334,089	
2. ENDING TRUE-UP BEFORE INTEREST	<u>818,879</u>	<u>643,674</u>	<u>395,740</u>	<u>399,652</u>	<u>469,440</u>	<u>387,193</u>	<u>276,730</u>	<u>259,879</u>	<u>483,166</u>	<u>412,731</u>	<u>332,913</u>	<u>157,335</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	2,210,545	1,562,608	1,039,515	795,522	869,239	856,885	664,351	537,247	743,669	896,737	746,890	491,424	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	<u>\$ 1,105,273</u>	<u>\$ 781,304</u>	<u>\$ 519,758</u>	<u>\$ 397,761</u>	<u>\$ 434,620</u>	<u>\$ 428,443</u>	<u>\$ 332,176</u>	<u>\$ 268,623</u>	<u>\$ 371,834</u>	<u>\$ 448,369</u>	<u>\$ 373,445</u>	<u>\$ 245,712</u>	
5. INTEREST RATE FIRST DAY OF REPORTING MONTH	0.050%	0.060%	0.250%	0.350%	0.540%	0.860%	1.550%	2.340%	2.340%	3.080%	3.590%	3.970%	
6. INTER. RATE - FIRST DAY SUBSEQUENT MONTH	<u>0.060%</u>	<u>0.250%</u>	<u>0.350%</u>	<u>0.540%</u>	<u>0.860%</u>	<u>1.550%</u>	<u>2.340%</u>	<u>2.340%</u>	<u>3.080%</u>	<u>3.580%</u>	<u>3.970%</u>	<u>4.250%</u>	
7. TOTAL (SUM LINES 5 & 6)	<u>0.110%</u>	<u>0.310%</u>	<u>0.600%</u>	<u>0.890%</u>	<u>1.400%</u>	<u>2.410%</u>	<u>3.890%</u>	<u>4.680%</u>	<u>5.420%</u>	<u>6.670%</u>	<u>7.560%</u>	<u>8.220%</u>	
8. AVG. INTEREST RATE (LINE 7 TIMES 50%)	0.055%	0.155%	0.300%	0.445%	0.700%	1.205%	1.945%	2.340%	2.710%	3.335%	3.780%	4.110%	
9. MONTHLY AVG INTEREST RATE	0.005%	0.013%	0.025%	0.037%	0.058%	0.100%	0.162%	0.195%	0.226%	0.278%	0.315%	0.343%	
10. INTEREST PROVISION	<u>\$ 55</u>	<u>\$ 102</u>	<u>\$ 130</u>	<u>\$ 147</u>	<u>\$ 252</u>	<u>\$ 428</u>	<u>\$ 538</u>	<u>\$ 524</u>	<u>\$ 840</u>	<u>\$ 1,246</u>	<u>\$ 1,176</u>	<u>\$ 843</u>	<u>\$ 6,282</u>

SCHEDULE CT-6
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CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL NEW CONSTRUCTION PROGRAM - PROGRAM 1

DESCRIPTION: The objective of this program is to increase the conservation of energy resources in the single and multi-family residential new construction markets by promoting the installation of energy-efficient natural gas appliances. This program is designed to expand consumer energy options in new homes. Incentives in the form of cash allowances are provided to support the installation of natural gas including interior gas piping, venting, appliance purchase or lease, and other costs associated with residential gas service. Cash allowances are paid for water heating, space heating, clothes drying, and cooking equipment installations

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	150
Gas Clothe Drying	100
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2022 through December 2022

PROGRAM SUMMARY:

Program costs for the period were \$ 1,351,779

Program Accomplishments for the reporting period were 4,119 paid incentives. There were 744 Tank Water Heaters, 7 High Efficiency Tank Water Heaters, 876 Tankless Water Heaters, 32 Furnaces, 1,554 Ranges and 906 Dryers.

SCHEDULE CT-6
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CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION: This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential customers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$500
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2022 through December 2022

PROGRAM SUMMARY:

Program costs for the period were \$ 664,542

Program Accomplishments for the reporting period were 1,100 paid incentives. There were 33 Tank Water Heaters, 7 High Efficiency Tank Water Heaters, 363 Tankless Water Heaters, 5 Furnaces, 427 Ranges and 265 Dryers.

SCHEDULE CT-6
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CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2022 through December 2022

PROGRAM SUMMARY:

Program costs for the period were \$0.

Program Accomplishments for the reporting period were 0 paid incentives.

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CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2022 through December 2022

PROGRAM SUMMARY:

Program costs for the period were \$45,407

Program Accomplishments for the reporting period were 2 paid incentives. There were 1 Tank Water Heaters, 0 High Efficiency Tank Water Heaters, 0 Tankless Water Heaters, 0 Furnaces, 0 Ranges and 1 Drivers.

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CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

DESCRIPTION:

This program is designed to promote the retention of energy-efficient water heating, space heating, clothes drying, and cooking appliances for current natural gas customers. A cash incentive is paid to reduce the cost of purchasing and installing a replacement natural gas water heating, space heating, clothe drying, and cooking appliances

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2022 through December 2022

PROGRAM SUMMARY:

'Program costs for the period were \$1,215,340

Program Accomplishments for the reporting period were 3,769 paid incentives. There were 1,598 Tank Water Heaters, 455 High Efficiency Tank Water Heaters, 92 Tankless Water Heaters, 730 Furnaces, 382 Ranges and 512 Dryers.

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CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2022 through December 2022

PROGRAM SUMMARY:

Program costs for the period were \$143,979

Program Accomplishments for the reporting period were 24 paid incentives.

SCHEDULE CT-6
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CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2022 through December 2022

PROGRAM SUMMARY:

Program costs for the period were \$389,701

Program Accomplishments for the reporting period were
32 participants

SCHEDULE CT-6
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CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2022 through December 2022

PROGRAM SUMMARY:

Program costs for the period were \$4,234

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CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
 PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL NATURAL GAS CONSERVATION PROGRAM (APPLIANCE) - PROGRAM 11

DESCRIPTION The Commercial Natural Gas Conservation Program (Appliance) is designed to educate, inform and to encourage business either to build with natural gas (New Construction), to continue using natural gas (Retention) or to convert to natural gas (Retrofit) for their energy needs. The programs offer cash incentives to assist in defraying the costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

		New Construction	Replacement	Retention
<i>-Small Food Service</i>				
Tank Water Heater	\$	1,000	\$ 1,500	\$ 1,000
Tankless Water Heater		2,000	2,500	2,000
Range / Oven		1,000	1,500	1,000
Fryer		3,000	3,000	3,000
<i>-Commercial Food Service</i>				
Tank Water Heater	\$	1,500	\$ 2,000	\$ 1,500
Tankless Water Heater		2,000	2,500	2,000
Range / Oven		1,500	1,500	1,500
Fryer		3,000	3,000	3,000
<i>-Hospitality Lodging</i>				
Tank Water Heater	\$	1,500	\$ 2,000	\$ 1,500
Tankless Water Heater		2,000	2,500	2,000
Range / Oven		1,500	1,500	1,500
Fryer		3,000	3,000	3,000
Dryer		1500	1500	1500
<i>-Cleaning Service</i>				
Tank Water Heater	\$	1,500	\$ 2,000	\$ 1,500
Tankless Water Heater		2,000	2,500	2,000
Dryer		1500	1500	1500
<i>-Large Non-food Service</i>				
Tank Water Heater	\$	1,500	\$ 2,000	\$ 1,500
Tankless Water Heater		2,000	2,500	2,000

REPORTING PERIOD: January 2022 through December 2022

PROGRAM SUMMARY:

Program costs for the period were \$ 506,041

Program Accomplishments for the reporting period were 325 incentives paid, 65 dryers, 47 ranges, 88 fryers, 12 tank water heaters, and 113 tankless water heaters.