

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost Recovery  
Clause and Generating Performance Incentive Factor

Docket No. 20230001-EI  
Filed: May 19, 2023

**FLORIDA POWER & LIGHT COMPANY'S PETITION FOR  
MID-COURSE CORRECTION TO ITS 2023 FUEL ADJUSTMENT FACTORS**

Florida Power & Light Company ("FPL"), pursuant to Rule 25-6.0424, Florida Administrative Code, hereby petitions the Florida Public Service Commission ("Commission") to approve a mid-course correction that reduces the amount to be recovered through its Fuel and Purchased Power Cost Recovery ("FCR") Clause in 2023 by \$256 million compared to the currently approved FCR Factors. This mid-course correction will have the effect of decreasing the 2023 levelized FCR Factor by approximately 11% beginning July 1, 2023. *See* Attachment I, Page 1 (Schedule E1-A). Included with this Petition are the 2023 over-recovery calculation and resulting July through December 2023 factors (Attachment I) and tariff sheets containing the proposed July through December 2023 fuel factors by rate schedule in both legislative and clean format (Attachment II).

FPL requests that the Commission consider this Petition at its June 13, 2023 Agenda Conference and, at that time, approve the updated FCR Factors to become effective with customer bills beginning July 1, 2023. In support of this Petition, FPL states:

1. *Current FCR Factors.* FPL's currently authorized FCR Factors were approved by the Commission in Order No. PSC-2023-0122-PCO-EI, issued April 11, 2023 ("Order 0122"). In that Order, the Commission approved FPL's March 1 petition for a mid-course correction ("March 1 Filing"), which calculated a \$494 million over-recovery to be flowed back from May 2023 through March 2024: \$379 million to be flowed back in 2023 and an estimated \$115 million to be included in the calculation of FPL's 2024 FCR Factors subject to updated information.

2. The current FCR Factors were calculated based on actual fuel costs for January 2023 and forward curve prices from the close of business on February 1, 2023. FPL has continued to monitor its fuel position and now has completed its analysis based on forward curve prices from the close of business on May 1, 2023, as well as actual fuel costs for the year through April. Based on this analysis, FPL projects a greater than 10% over-recovery associated with 2023 fuel costs compared to recovery under the currently authorized FCR Factors. Accordingly, FPL has determined that an adjustment to those factors is appropriate.

3. *2023 Position.* Based on FPL's updated analysis for 2023, recovery under the currently authorized FCR Factors would result in a \$468 million over-recovery. *See* Attachment I, Page 2 (Schedule E1-B). The \$468 million over-recovery is due to a \$412 million reduction in Jurisdictional Total Fuel Costs and Net Power Transactions, a \$52 million increase in Jurisdictional Fuel Revenues and a \$4 million decrease in interest.

4. The \$412 million decrease in Jurisdictional Total Fuel Costs and Net Power Transactions, which comprises the majority of the projected over-recovery, is primarily due to a decrease in the average cost of natural gas. Based on NYMEX natural gas prices as of May 1, 2023, the average cost of natural gas is projected to be \$2.80 per MMBtu, or 42 cents per MMBtu lower than the February 1 NYMEX prices used to calculate the currently authorized FCR Factors.

5. As mentioned above, FPL's March 1 Filing estimated that approximately \$115 million of the then-projected over-recovery would be included in the calculation of FPL's 2024 FCR Factors. After application of the FCR Factors approved in Order 0122, that balance amounts to \$109 million. *See* Attachment I, Page 3. FPL continues to maintain that the \$109 million balance will be included in the 2024 FCR Factor.

6. *Recovery period.* FPL proposes to flow back to customers the remaining \$359 million (\$468 million less \$109 million) over nine months, from July 2023 through March

2024. As with the mid-course correction approved in Order 0122, implementing the FCR Factor reduction proposed herein over this period will help to partially offset the interim surcharge to recover the restoration costs associated with Hurricanes Ian and Nicole approved by the Commission.<sup>1</sup>

7. The portion of the over-recovery to be flowed back during this year (July 2023 through December 2023) is \$256 million. The calculation of this amount, which is based on the proportion of sales over the nine-month recovery period, is set forth on Attachment I, Page 1 (Schedule E1-A). FPL proposes that the balance of the over-recovery not collected by the end of this year be included in FPL's 2024 FCR Factors from January through March 2024, subject to updated historical and forecasted information.

8. *Revised July through December 2023 FCR Factors.* Flowing back \$256 million of the 2023 fuel cost over-recovery from July through December lowers the average levelized 2023 FCR Factor for non-time differentiated rates from 3.526 cents per kWh (May through June) to 3.142 cents per kWh (July through December). See Attachment I, Page 1 (Schedule E1-A).

9. *Bill impact.* If this Petition is approved, the 2023 FCR charge on a 1,000 kWh FPL residential bill would decrease by \$3.85 from \$32.24 (May through June) to \$28.39 (July through December). See Attachment I, Pages 84 through 85 (Schedule E10).

10. FPL requests that this matter be considered at the Commission's June 13, 2023 Agenda so that the reduced FCR Factors may become effective for the July through December 2023 billing period. Coincident with this filing, FPL will update its website to advise customers of the FCR Factors proposed in this petition. In addition, customers will receive notice on their bills by no later than the start of the June billing cycle.

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<sup>1</sup> Order No. PSC-2023-0110-PCO-EI, issued March 23, 2023, in Docket No. 20230017-EI.

WHEREFORE, FPL requests that its levelized FCR Factors be decreased to 3.142 cents per kWh for non-time differentiated rates, and that the Commission approve application of the reduced factors and associated tariffs to become effective with customer bills beginning July 1, 2023 and to continue these charges in effect through December 31, 2023 or until reset by the Commission.

Respectfully submitted,

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**CERTIFICATE OF SERVICE**  
**Docket No. 20230001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 19th day of May 2023 to the following:

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**ATTACHMENT I**  
**MID-COURSE CORRECTION**  
**JULY 2023 – DECEMBER 2023**

FLORIDA POWER LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 CALCULATION OF THE MIDCOURSE CORRECTION AND REVISED FUEL FACTOR

SCHEDULE: E1-A

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)
Line No.	Revised Fuel Factor	Dollars	MWh	Cents/kWh
1	2023 Estimated True-Up (over)/under Recovery <sup>(1)</sup>	(467,890,276)		
2	Less: March 1 MCC 2023 Estimated True-Up (over)/under Recovery (To be recovered in 2024) <sup>(2)</sup>	(109,125,920)		
3	Change in 2023 Estimated True-Up (over)/under Recovery	(358,764,356)		
4				
5	Proposed Change in Recovery for July-December 2023	(256,094,786)		
6	Adjustment Factor		66,741,606	(0.384)
7	Approved May 1, 2023 Fuel Factor			3.526
8	Proposed July 1, 2023 Fuel Factor			3.142
9				
10				
11	2023 Estimated True-Up (over)/under Recovery - 9 Month Factor	(358,764,356)	93,498,621	(0.384)
12				
13	Proposed Change in Recovery for July-December 2023	(256,094,786)	66,741,606	(0.384)
14				
15				
16				
17				
18	<sup>(1)</sup> Page 2, Column 15, Lines 42 and 43			
19	<sup>(2)</sup> Page 3, Column 15, Lines 42 and 43			
20				



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
CALCULATION OF ESTIMATED NET TRUE-UP AMOUNT

SCHEDULE: E1-B

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
1	<b>Fuel Costs &amp; Net Power Transactions</b>													
2	Fuel Cost of System Net Generation (Sch. 3)	329,680,687	234,852,253	229,606,811	224,166,938	225,620,064	259,125,231	295,546,442	302,723,388	269,978,314	266,309,177	247,788,438	281,874,796	3,167,272,539
3	Lease Costs	68,303	155,220	75,080	133,885	129,001	129,617	129,001	129,617	129,617	129,001	129,617	129,001	1,466,961
4	Fuel Cost of Stratified Sales	(5,593,188)	(3,763,430)	(4,663,061)	(2,722,106)	(3,590,821)	(4,428,481)	(5,437,367)	(5,534,039)	(5,292,201)	(4,738,951)	(4,757,882)	(4,877,195)	(55,398,723)
5	Fuel Cost of Power Sold (Sch. 6)	(17,979,062)	(12,109,773)	(4,681,976)	(1,990,585)	(5,030,412)	(5,289,755)	(6,997,716)	(6,761,793)	(5,054,351)	(4,983,906)	(5,819,419)	(10,185,705)	(86,884,455)
6	Gains from Off-System Sales (Sch. 6)	(19,260,015)	(11,445,430)	(2,818,813)	(3,528,265)	(2,118,714)	(1,726,285)	(2,309,644)	(2,169,750)	(1,714,027)	(1,897,605)	(1,981,885)	(5,401,571)	(56,372,004)
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	16,281,149	15,259,067	15,865,424	11,713,426	12,523,747	7,366,817	6,936,931	7,261,766	6,907,890	6,941,659	8,396,793	6,877,989	122,332,658
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,643,752	1,524,412	1,470,606	1,542,445	2,493,347	2,659,938	2,623,800	2,213,299	2,190,617	1,959,195	1,843,950	24,781,057	
9	Energy Cost to Economy Purchases (Sch. 9)	19,618	(19,618)	138,863	986,107	1,831,170	2,658,600	1,994,850	1,577,280	1,379,400	792,050	-	-	11,358,320
10		304,861,243	224,452,701	234,992,933	230,301,845	231,857,382	260,451,470	292,522,434	299,850,269	268,547,941	264,742,042	245,714,856	270,261,265	3,128,556,383
11	<b>Optimization Activities</b>													
12	Incremental Personnel, Software, and Hardware Costs	43,458	37,684	43,369	39,536	44,774	44,774	40,891	46,715	40,891	44,774	40,891	42,832	510,587
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	240,698	207,359	116,971	53,156	90,768	74,736	87,941	82,733	73,008	72,317	92,160	148,354	1,340,199
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	-	-	(1,243)	(8,126)	(26,635)	(30,384)	(21,278)	(15,773)	(17,424)	(10,862)	(0)	(0)	(131,726)
15	Optimization Credits	(4,245,507)	(3,639,531)	(5,663,820)	(2,469,624)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(1,458,333)	(27,685,149)
16		(3,961,351)	(3,394,489)	(5,504,723)	(2,385,059)	(1,349,427)	(1,369,208)	(1,350,780)	(1,344,658)	(1,361,859)	(1,352,105)	(1,325,283)	(1,267,148)	(25,966,089)
17	<b>Adjustments to Fuel Cost</b>													
18	Energy Imbalance Fuel Revenues	(105,897)	(265,997)	(122,247)	(106,344)	-	-	-	-	-	-	-	-	(600,485)
19	Inventory Adjustments	27,786	68,193	80,673	(43,951)	-	-	-	-	-	-	-	-	132,702
20	Other O&M Expense	-	-	-	28,498	58,050	46,722	46,722	46,722	46,722	46,722	46,722	46,722	413,602
21		(78,111)	(197,803)	(41,574)	(121,797)	58,050	46,722	46,722	46,722	46,722	46,722	46,722	46,722	(54,181)
22	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	300,821,782	220,860,409	229,446,635	227,794,989	230,566,005	259,128,985	291,218,376	298,552,333	267,232,804	263,436,659	244,436,296	269,040,840	3,102,536,113
23														
24	<b>kWh Sales</b>													
25	Retail kWh Sales	9,168,886,083	8,678,912,943	9,381,959,691	10,142,510,733	9,776,901,325	11,356,487,421	12,209,709,592	12,334,387,762	12,328,272,636	11,315,349,936	9,524,340,671	9,029,545,596	125,247,264,389
26	Sale for Resale	440,732,287	427,099,025	401,935,917	487,187,555	475,997,259	527,039,225	560,258,966	580,083,768	582,376,625	542,547,288	509,038,644	411,699,702	5,945,996,261
27		9,609,618,370	9,106,011,968	9,783,895,608	10,629,698,288	10,252,898,584	11,883,526,646	12,769,968,558	12,914,471,530	12,910,649,261	11,857,897,224	10,033,379,315	9,441,245,298	131,193,260,650
28	<b>Retail % of Total kWh Sales</b>	95.41363%	95.30970%	95.89186%	95.41673%	95.35744%	95.56496%	95.61268%	95.50827%	95.48918%	95.42459%	94.92655%	95.63935%	
29														
30	<b>Revenues Applicable to Period</b>													
31	Jurisdictional Fuel Revenues	367,062,539	345,911,233	375,619,802	399,710,076	344,733,541	400,429,746	430,514,360	434,910,512	434,694,893	398,979,239	335,828,252	318,381,778	4,586,775,971
32	Prior Period True-Up (Collected)/Refunded This Period <sup>(1)</sup>	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	10,256,384
33	Midcourse Correction (Collected)/Refunded <sup>(2)</sup>	-	-	-	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(937,030,362)
34	GPf <sup>(1)</sup>	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(6,994,619)
35	Asset Optimization <sup>(1)</sup>	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(13,178,912)
36	SolarTogether (ST) Credit	(6,635,381)	(8,276,929)	(8,618,395)	(11,598,487)	(15,961,426)	(13,924,988)	(14,451,627)	(13,932,605)	(12,563,841)	(12,320,633)	(10,212,861)	(8,982,823)	(137,479,997)
37		359,800,729	336,807,675	366,174,977	283,170,676	223,831,201	281,563,845	311,121,820	316,036,994	317,190,139	281,717,692	220,674,477	204,458,041	3,502,348,466
38	<b>True-Up Calculation</b>													
39	Adjusted Total Fuel Costs & Net Power Transactions	300,821,782	220,860,409	229,446,635	227,794,989	230,566,005	259,128,985	291,218,376	298,552,333	267,232,804	263,436,659	244,436,296	269,040,840	3,102,536,113
40	Jurisdictional Sales % of Total kWh Sales	95.41363%	95.30970%	95.89186%	95.41673%	95.35744%	95.56496%	95.61268%	95.50827%	95.48918%	95.42459%	94.92655%	95.63935%	
41	Retail Total Fuel Costs & Net Power Transactions	287,510,054	210,857,141	220,392,481	217,721,859	220,233,298	248,054,894	278,912,123	285,623,918	255,609,539	251,808,066	232,426,967	257,743,635	2,966,893,977
42	True-Up Provision for the Month-Over/(Under) Recovery	72,090,675	125,950,734	145,782,496	65,448,816	3,597,903	33,508,950	32,209,697	30,413,076	61,580,600	29,909,626	(11,752,490)	(53,285,594)	535,454,489
43	Interest Provision for the Month	(7,829,425)	(7,733,343)	(7,452,654)	(7,017,098)	(6,485,316)	(6,016,316)	(5,487,231)	(4,962,290)	(4,375,493)	(3,787,333)	(3,345,893)	(3,071,820)	(67,564,213)
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	10,256,384	73,662,936	191,025,627	328,500,771	386,077,791	382,335,679	408,973,614	434,841,381	459,437,468	515,787,876	541,055,470	525,102,389	10,256,384
45	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(937,030,362)	(937,030,362)	(937,030,362)	(937,030,362)	(832,915,877)	(728,801,393)	(624,686,908)	(520,572,423)	(416,457,939)	(312,343,454)	(208,228,969)	(104,114,485)	(937,030,362)
46	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)
47	Midcourse Correction (Collected)/Refunded This Period	-	-	-	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	937,030,362
48	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(10,256,384)
49	End of Period Net True-Up Amount Over/(Under) Recovery	(2,064,708,062)	(1,947,345,371)	(1,809,870,227)	(1,648,178,722)	(1,547,806,350)	(1,417,053,930)	(1,287,071,678)	(1,158,361,107)	(997,896,214)	(868,514,135)	(780,352,732)	(733,450,360)	(733,450,360)

<sup>(1)</sup> Per Order No. PSC-2023-0026-FOF-EI

<sup>(2)</sup> Per Order No. PSC-2023-0108-PCO-EI

Note: Totals may not add due to rounding



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 DEVELOPMENT OF SEASONALLY DIFFERENTIATED TIME OF USE MULTIPLIERS

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
1	On Peak Period													
2	System MWH Requirements	2,738,848	2,484,651	2,787,373	3,272,256	4,058,575	4,584,847	4,210,213	4,840,623	4,059,203	3,994,064	2,455,206	2,436,037	41,921,897
3	Marginal Cost	98,434,197	54,587,788	59,621,903	68,062,931	89,775,690	153,225,587	134,726,822	181,765,411	108,624,269	99,132,666	60,054,337	66,820,495	1,174,832,095
4	Average Marginal Cost (¢/kWh)	3.594	2.197	2.139	2.080	2.212	3.342	3.200	3.755	2.676	2.482	2.446	2.743	2.802
5														
6	Off Peak Period													
7	System MWH Requirements	7,983,335	7,053,846	7,605,194	7,551,842	8,200,852	8,540,193	9,750,610	9,196,864	8,915,753	8,143,484	7,735,843	8,063,496	98,741,311
8	Marginal Cost	259,378,554	144,533,297	121,911,264	169,312,304	153,765,970	185,663,793	275,552,230	264,685,738	216,385,335	190,476,089	190,533,816	213,521,371	2,385,719,760
9	Average Marginal Cost (¢/kWh)	3.249	2.049	1.603	2.242	1.875	2.174	2.826	2.878	2.427	2.339	2.463	2.648	2.416
10														
11	Total Period													
12	System MWH Requirements	10,722,183	9,538,497	10,392,567	10,824,099	12,259,427	13,125,040	13,960,823	14,037,487	12,974,956	12,137,548	10,191,049	10,499,533	140,663,209
13	Marginal Cost	357,812,751	199,121,085	181,533,167	237,375,234	243,541,660	338,889,380	410,279,052	446,451,148	325,009,603	289,608,755	250,588,153	280,341,866	3,560,551,855
14	Average Marginal Cost (¢/kWh)	3.337	2.088	1.747	2.193	1.987	2.582	2.939	3.180	2.505	2.386	2.459	2.670	2.531
15														
16	Marginal Fuel Cost													
17	On-Peak Period													1.107
18	Off-Peak Period													0.955
19	Average													1.000
20														
21	Note: Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 DEVELOPMENT OF TIME OF USE MULTIPLIERS FOR SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-D

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)
Line No.		Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	2023
1	On Peak Period					
2	System MWH Requirements	1,589,760	1,460,239	1,678,264	1,406,062	6,134,325
3	Marginal Cost	69,329,434	53,313,326	81,966,414	39,440,039	244,049,212
4	Average Marginal Cost (\$/kWh)	4.361	3.651	4.884	2.805	3.978
5						
6	Off Peak Period					
7	System MWH Requirements	11,535,280	12,500,584	12,359,224	11,568,895	47,963,983
8	Marginal Cost	266,118,910	356,516,656	363,608,370	284,710,506	1,270,954,441
9	Average Marginal Cost (\$/kWh)	2.307	2.852	2.942	2.461	2.650
10						
11	Total Period					
12	System MWH Requirements	13,125,040	13,960,823	14,037,488	12,974,957	54,098,308
13	Marginal Cost	335,448,343	409,829,982	445,574,784	324,150,545	1,515,003,654
14	Average Marginal Cost (\$/kWh)	2.556	2.936	3.174	2.498	2.800
15						
16	Marginal Fuel Cost					
17	On-Peak Period					1.421
18	Off-Peak Period					0.946
19	Average					1.000
20						
21	Note: Totals may not add due to rounding					

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 FUEL RECOVERY FACTORS BY RATE GROUP

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Groups	Rate Classes	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	A	RS-1 first 1,000 kWh	3.142	1.00283	2.839
2	A	RS-1 all additional kWh	3.142	1.00283	3.839
3					
4	A	GS-1, SL-2, SL-2M, GSCU-1	3.142	1.00283	3.151
5					
6	A-1	SL-1, SL-1M, OL-1, PL-1 (1), LT-1, OS I/II <sup>(1)</sup>	3.076	1.00283	3.085
7					
8	B	GSD-1, GSD-1EV	3.142	1.00276	3.151
9					
10	C	GSLD-1, GSLD-1EV, CS-1	3.142	1.00168	3.147
11					
12	D	GSLD-2, CS-2, OS-2, MET	3.142	0.99393	3.123
13					
14	E	GSLD-3, CS-3	3.142	0.97235	3.055
15					
16	A	GST-1 On-Peak	3.479	1.00283	3.488
17	A	GST-1 Off-Peak	2.999	1.00283	3.008
18					
19	A	RTR-1 On-Peak			0.338
20	A	RTR-1 Off-Peak			-0.143
21					
22	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	3.479	1.00276	3.488
23	B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	2.999	1.00276	3.007
24					
25	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	3.479	1.00168	3.484
26	C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	2.999	1.00168	3.004
27					
28	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	3.479	0.99420	3.458
29	D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	2.999	0.99420	2.982
30					
31	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	3.479	0.97235	3.382
32	E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	2.999	0.97235	2.916
33					
34	F	CILC-1(D), ISST-1(D) On-Peak	3.479	0.99448	3.459
35	F	CILC-1(D), ISST-1(D) Off-Peak	2.999	0.99448	2.983
36					
37		<sup>(1)</sup> Weighted average 16% on-peak and 84% off-peak			
38					
39		Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 DETERMINATION OF SEASONAL DEMAND TIME OF USE RIDER

SCHEDULE: E1-E

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Groups	Rate Schedule	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
1	B	GSD(T)-1 On-Peak	4.464	1.00276	4.476
2	B	GSD(T)-1 Off-Peak	2.973	1.00276	2.981
3					
4	C	GSLD(T)-1 On-Peak	4.464	1.00168	4.471
5	C	GSLD(T)-1 Off-Peak	2.973	1.00168	2.978
6					
7	D	GSLD(T)-2 On-Peak	4.464	0.99420	4.438
8	D	GSLD(T)-2 Off-Peak	2.973	0.99420	2.956
9					
10		Note: Totals may not add due to rounding			

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	<b>RS(T)-1</b>						
2	Secondary	67,413,289	1.04827	70,667,191	0.95395	3,253,902	
3	TOTAL	67,413,289	1.04827	70,667,191	0.95395	3,253,902	1.00283
4							
5	<b>CILC-1D</b>						
6	Primary	1,043,639	1.02734	1,072,167	0.97339	28,528	
7	Secondary	1,458,739	1.04827	1,529,150	0.95395	70,410	
8	TOTAL	2,502,379	1.03954	2,601,317	0.96197	98,938	0.99448
9							
10	<b>CILC-1G</b>						
11	Primary	1,901	1.02734	1,953	0.97339	52	
12	Secondary	109,685	1.04827	114,979	0.95395	5,294	
13	TOTAL	111,586	1.04791	116,933	0.95428	5,346	1.00249
14							
15	<b>CILC-1T</b>						
16	Transmission	1,554,835	1.01641	1,580,346	0.98386	25,512	
17	TOTAL	1,554,835	1.01641	1,580,346	0.98386	25,512	0.97235
18							
19	<b>GS(T)-1</b>						
20	Secondary	8,673,642	1.04827	9,092,300	0.95395	418,659	
21	TOTAL	8,673,642	1.04827	9,092,300	0.95395	418,659	1.00283
22							
23	<b>GSCU-1</b>						
24	Secondary	58,023	1.04827	60,824	0.95395	2,801	
25	TOTAL	58,023	1.04827	60,824	0.95395	2,801	1.00283
26							
27	<b>GSD(T)-1</b>						
28	Primary	105,430	1.02734	108,312	0.97339	2,882	
29	Secondary	28,756,771	1.04827	30,144,802	0.95395	1,388,031	
30	TOTAL	28,862,201	1.04819	30,253,114	0.95402	1,390,913	1.00276
31							
32	<b>GSLD(T)-1</b>						
33	Primary	564,733	1.02734	580,170	0.97339	15,437	
34	Secondary	9,269,037	1.04827	9,716,434	0.95395	447,397	
35	TOTAL	9,833,770	1.04707	10,296,604	0.95505	462,834	1.00168
36							
37	<b>GSLD(T)-2</b>						
38	Primary	1,518,242	1.02734	1,559,743	0.97339	41,501	
39	Secondary	2,002,011	1.04827	2,098,643	0.95395	96,633	
40	TOTAL	3,520,253	1.03924	3,658,387	0.96224	138,134	0.99420
41							
42	<b>GSLD(T)-3</b>						
43	Transmission	863,235	1.01641	877,399	0.98386	14,164	
44	TOTAL	863,235	1.01641	877,399	0.98386	14,164	0.97235
45							
46	<b>MET</b>						
47	Primary	72,514	1.02734	74,496	0.97339	1,982	
48	TOTAL	72,514	1.02734	74,496	0.97339	1,982	0.98281

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
49							
50	<b><u>OL-1</u></b>						
51	Secondary	88,681	1.04827	92,962	0.95395	4,280	
52	TOTAL	88,681	1.04827	92,962	0.95395	4,280	1.00283
53							
54	<b><u>OS-2</u></b>						
55	Primary	11,018	1.02734	11,320	0.97339	301	
56	TOTAL	11,018	1.02734	11,320	0.97339	301	0.98281
57							
58	<b><u>SL-1</u></b>						
59	Secondary	401,896	1.04827	421,295	0.95395	19,399	
60	TOTAL	401,896	1.04827	421,295	0.95395	19,399	1.00283
61							
62	<b><u>SL-2</u></b>						
63	Secondary	37,708	1.04827	39,528	0.95395	1,820	
64	TOTAL	37,708	1.04827	39,528	0.95395	1,820	1.00283
65							
66	<b><u>SL-1M</u></b>						
67	Secondary	32,387	1.04827	33,950	0.95395	1,563	
68	TOTAL	32,387	1.04827	33,950	0.95395	1,563	1.00283
69							
70	<b><u>SL-2M</u></b>						
71	Secondary	17,411	1.04827	18,252	0.95395	840	
72	TOTAL	17,411	1.04827	18,252	0.95395	840	1.00283
73							
74	<b><u>SST-DST</u></b>						
75	Primary	2,059	1.02734	2,115	0.97339	56	
76	TOTAL	2,059	1.02734	2,115	0.97339	56	0.98281
77							
78	<b><u>SST-TST</u></b>						
79	Transmission	56,083	1.01641	57,004	0.98386	920	
80	TOTAL	56,083	1.01641	57,004	0.98386	920	0.97235
81							
82	<b><u>TOTAL FPSC</u></b>						
83	TOTAL	124,112,970	1.04707	129,955,336	0.95504	5,842,366	1.00169
84							
85	<b><u>BLOUNTSTOWN</u></b>						
86	Transmission	34,595	1.01641	35,162	0.98386	568	
87	TOTAL	34,595	1.01641	35,162	0.98386	568	0.97235
88							
89	<b><u>FKEC</u></b>						
90	Transmission	789,286	1.01641	802,236	0.98386	12,951	
91	TOTAL	789,286	1.01641	802,236	0.98386	12,951	0.97235
92							
93	<b><u>FPUC (INT)</u></b>						
94	Transmission	101,776	1.01641	103,446	0.98386	1,670	
95	TOTAL	101,776	1.01641	103,446	0.98386	1,670	0.97235
96							



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
97	<b>FPUC (PEAK)</b>						
98	Transmission	53,480	1.01641	54,357	0.98386	877	
99	TOTAL	53,480	1.01641	54,357	0.98386	877	0.97235
100							
101	<b>HOMESTEAD</b>						
102	Transmission	32,826	1.01641	33,364	0.98386	539	
103	TOTAL	32,826	1.01641	33,364	0.98386	539	0.97235
104							
105	<b>LCEC</b>						
106	Transmission	4,406,202	1.01641	4,478,499	0.98386	72,297	
107	TOTAL	4,406,202	1.01641	4,478,499	0.98386	72,297	0.97235
108							
109	<b>MOORE HAVEN</b>						
110	Transmission	16,453	1.01641	16,723	0.98386	270	
111	TOTAL	16,453	1.01641	16,723	0.98386	270	0.97235
112							
113	<b>NEW SMYRNA BCH</b>						
114	Transmission	237,020	1.01641	240,909	0.98386	3,889	
115	TOTAL	237,020	1.01641	240,909	0.98386	3,889	0.97235
116							
117	<b>WAUCHULA</b>						
118	Transmission	65,511	1.01641	66,586	0.98386	1,075	
119	TOTAL	65,511	1.01641	66,586	0.98386	1,075	0.97235
120							
121	<b>HOMESTEAD (INT)</b>						
122	Transmission	237,459	1.01641	241,355	0.98386	3,896	
123	TOTAL	237,459	1.01641	241,355	0.98386	3,896	0.97235
124							
125	<b>NEW SMYRNA BCH (INT)</b>						
126	Transmission	3,288	1.01641	3,342	0.98386	54	
127	TOTAL	3,288	1.01641	3,342	0.98386	54	0.97235
128							
129	<b>TOTAL FERC</b>						
130	TOTAL	7,584,693	1.01641	7,709,142	0.98386	124,449	0.97235
131							
132	<b>TOTAL COMPANY</b>						
133	TOTAL	131,697,663	1.04531	137,664,478	0.95666	5,966,814	1.00000
134							
135	<b>COMPANY USE</b>						
136	Secondary	151,812	1.04827	159,140	0.95395	7,328	
137							
138	<b>TOTAL FPL</b>						
139	TOTAL	131,849,475	1.04531	137,823,617	0.95665	5,974,142	1.00000
140							
141	<b>G - FPU (INT)</b>						
142	Transmission	181,125	1.01641	184,097	0.98386	2,972	
143	TOTAL	181,125	1.01641	184,097	0.98386	2,972	0.97235
144							

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
145	<b>G - FPU (PEAK)</b>						
146	Transmission	100,570	1.01641	102,220	0.98386	1,650	
147	TOTAL	100,570	1.01641	102,220	0.98386	1,650	0.97235
148							
149	<b>JEA (INT)</b>						
150	Transmission	1,160,545	1.01641	1,179,587	0.98386	19,042	
151	TOTAL	1,160,545	1.01641	1,179,587	0.98386	19,042	0.97235
152							
153	<b>QUINCY (INT)</b>						
154	Transmission	97,144	1.01641	98,738	0.98386	1,594	
155	TOTAL	97,144	1.01641	98,738	0.98386	1,594	0.97235
156							
157	<b>ALACHUA (INT)</b>						
158	Transmission	67,413	1.01641	68,519	0.98386	1,106	
159	TOTAL	67,413	1.01641	68,519	0.98386	1,106	0.97235
160							

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY LOSSES BY RATE CLASS GROUP

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.	Energy Losses by Rate Class Group	Delivered MWH Sales	Expansion Factor	Delivered Energy at Generation	Delivered Efficiency	Losses	Fuel Cost Recovery Multiplier
1	GSD-1/GSDT-1/HLFT-1/SDTR-1/CILC-1G	28,973,788	1.04819	30,370,047	0.95403	1,396,259	1.00276
2	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	9,833,770	1.04707	10,296,604	0.95505	462,834	1.00168
3	GSLD2/GSLDT2/CS2/CST2/HLFT3	3,520,253	1.03924	3,658,387	0.96224	138,134	0.99420
4	GSLD3/GSLDT3/CS3/CST3	863,235	1.01641	877,399	0.98386	14,164	0.97235
5	GSLDT-2/CS-2/HLFT-3/SDTR-3/OS-2/MET	3,603,785	1.03896	3,744,202	0.96250	140,417	0.99393
6	OL1/SL1/SL1M/PL1/OSI/II	522,964	1.04827	548,206	0.95395	25,242	1.00283

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 RS-1 INVERTED RATE COMPUTATION

SCHEDULE: RS-1

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Inverted Rate	RS-1 Standard	Proposed Inverted Fuel Factors	Target Fuel Revenues	Rounded
1	First 1000 KWH	46,639,717,573	0.02839	\$1,324,142,274	2.839
2	All Additional KWH	<u>21,141,974,035</u>	0.03839	<u>\$811,658,829</u>	3.839
3	Total KWH	<u>67,781,691,607</u>		<u>\$2,135,801,103</u>	
4					
5	Avg Fuel Factor	3.142			
6	RS-1 Loss Multiplier	1.00283			
7	Average Fuel Factor	<u>3.151</u>			
8	Target Fuel Revenues	<u>\$2,135,801,103</u>			

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023 <sup>(2)</sup>	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	<b>Fuel Cost of System Net Generation (\$)</b>													
2	Heavy Oil	-	-	90	-	-	-	-	-	-	-	-	-	90
3	Light Oil	1,343,465	943,039	840,658	1,456,504	73,342	10,624	165,553	174,544	88,753	271,073	30,193	94,168	5,491,917
4	Coal	(285,565)	(3,655)	(3,655)	167,429	208,708	-	569,289	661,651	-	603,533	257,366	739,047	2,914,148
5	Gas	315,066,847	222,713,590	219,193,856	210,713,683	213,743,180	246,691,356	281,972,097	289,047,691	257,507,816	255,947,587	235,596,080	268,036,866	3,016,230,649
6	Nuclear	13,540,235	11,199,280	9,575,862	11,829,321	11,594,833	12,423,252	12,839,502	12,839,502	12,381,745	9,486,983	11,904,798	13,004,716	142,620,030
7		329,664,982	234,852,254	229,606,811	224,166,938	225,620,064	259,125,231	295,546,442	302,723,388	269,978,314	266,309,177	247,788,438	281,874,796	3,167,256,834
8	<b>System Net Generation (MWh)</b>													
9	Heavy Oil	-	(2,331)	(1,042)	(2,320)	-	-	-	-	-	-	-	-	(5,693)
10	Light Oil	7,674	7,218	6,253	11,742	288	64	810	854	349	1,388	171	352	37,163
11	Coal	-	-	-	9,312	3,852	-	11,437	13,620	-	11,684	5,068	15,501	70,474
12	Gas	6,795,127	6,634,070	7,637,418	8,176,051	8,363,655	9,456,511	10,202,083	10,314,449	9,455,299	9,135,274	6,855,844	7,053,133	100,078,915
13	Nuclear	2,681,319	2,184,488	2,330,574	2,095,706	2,324,871	2,458,369	2,540,315	2,540,315	2,438,619	1,928,077	2,397,217	2,602,762	28,522,632
14	Solar	581,810	690,854	880,083	824,682	1,045,630	913,290	945,345	918,437	832,050	824,445	700,350	623,999	9,780,975
15		10,065,930	9,514,300	10,853,287	11,115,172	11,738,296	12,828,233	13,699,991	13,787,675	12,726,318	11,900,868	9,958,649	10,295,748	138,484,466
16	<b>Units of Fuel Burned (Unit) <sup>(1)</sup></b>													
17	Heavy Oil	-	-	1	-	-	-	-	-	-	-	-	-	1
18	Light Oil	12,604	9,119	7,756	14,871	709	115	1,708	1,795	842	2,819	327	864	53,529
19	Coal	(7,722)	-	-	5,173	3,026	-	8,400	9,838	-	96,404	3,900	11,260	130,278
20	Gas	46,605,041	45,130,486	52,569,222	55,968,178	55,500,617	63,157,963	68,024,007	68,862,961	62,867,374	60,949,330	45,792,340	47,092,120	672,519,638
21	Nuclear	28,719,562	23,125,704	24,077,446	22,684,733	24,715,893	26,174,176	27,046,650	27,046,650	25,962,289	20,478,136	24,906,537	27,050,453	301,988,228
22														
23	<b>BTU Burned (MMBTU)</b>													
24	Heavy Oil	-	-	6	-	-	-	-	-	-	-	-	-	6
25	Light Oil	73,323	52,368	45,388	84,982	4,136	671	9,960	10,464	4,906	16,432	1,907	5,036	309,572
26	Coal	(76,346)	-	-	86,141	51,441	-	142,807	167,243	-	11,601	66,306	191,415	640,608
27	Gas	47,925,324	46,158,303	53,683,075	57,224,702	56,871,482	64,717,965	69,704,200	70,563,876	64,420,198	62,454,778	46,923,411	48,255,295	688,902,609
28	Nuclear	28,719,562	23,125,704	24,077,446	22,684,733	24,715,893	26,174,176	27,046,650	27,046,650	25,962,289	20,478,136	24,906,537	27,050,453	301,988,228
29		76,641,863	69,336,375	77,805,915	80,080,558	81,642,952	90,892,812	96,903,617	97,788,233	90,387,393	82,960,947	71,898,161	75,502,199	991,841,023
30	<b>Generation Mix %</b>													
31	Heavy Oil	0%	(0.02%)	(0.01%)	(0.02%)	0%	0%	0%	0%	0%	0%	0%	0%	(0.00%)
32	Light Oil	0.08%	0.08%	0.06%	0.11%	0.00%	0.00%	0.01%	0.01%	0.00%	0.01%	0.00%	0.00%	0.03%
33	Coal	0%	0%	0%	0.08%	0.03%	0%	0.08%	0.10%	0%	0.10%	0.05%	0.15%	0.05%
34	Gas	67.51%	69.73%	70.37%	73.56%	71.25%	73.72%	74.47%	74.81%	74.30%	76.76%	68.84%	68.51%	72.27%
35	Nuclear	26.64%	22.96%	21.47%	18.85%	19.81%	18.85%	18.54%	18.42%	19.16%	16.20%	24.07%	25.28%	20.60%
36	Solar	5.78%	7.26%	8.11%	7.42%	8.91%	7.12%	6.90%	6.66%	6.54%	6.93%	7.03%	6.06%	7.06%
37		100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
38	<b>Fuel Cost per Unit (\$/Unit)</b>													
39	Heavy Oil			90.2000										90.2000
40	Light Oil	106.5903	103.4147	108.3881	97.9426	103.3823	92.3094	96.9061	97.2475	105.4693	96.1757	92.3063	109.0142	102.5976
41	Coal	36.9809			32.3673	68.9739		67.7693	67.2560		6.2605	65.9862	65.6365	22.3686
42	Gas	6.7604	4.9349	4.1696	3.7649	3.8512	3.9059	4.1452	4.1974	4.0960	4.1994	5.1449	5.6918	4.4850
43	Nuclear	0.4715	0.4843	0.3977	0.5215	0.4691	0.4746	0.4747	0.4747	0.4769	0.4633	0.4780	0.4808	0.4723
44														

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023 <sup>(2)</sup>	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
45	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>													
46	Heavy Oil			14.2519										14.2519
47	Light Oil	18.3226	18.0080	18.5216	17.1391	17.7327	15.8329	16.6218	16.6804	18.0908	16.4967	15.8329	18.6989	17.7404
48	Coal	3.7404			1.9437	4.0572		3.9864	3.9562		52.0233	3.8815	3.8610	4.5490
49	Gas	6.5741	4.8250	4.0831	3.6822	3.7584	3.8118	4.0453	4.0963	3.9973	4.0981	5.0209	5.5546	4.3783
50	Nuclear	0.4715	0.4843	0.3977	0.5215	0.4691	0.4746	0.4747	0.4747	0.4769	0.4633	0.4780	0.4808	0.4723
51		4.3014	3.3871	2.9510	2.7993	2.7635	2.8509	3.0499	3.0957	2.9869	3.2101	3.4464	3.7333	3.1933
52	<b>BTU Burned per KWH (BTU/KWH)</b>													
53	Heavy Oil	-	-	(6)	-	-	-	-	-	-	-	-	-	(1)
54	Light Oil	9.555	7.255	7.259	7.238	14.361	10.497	12.289	12.253	14.039	11.836	11.164	14.307	8.330
55	Coal	-	-	-	9.251	13.354	-	12.486	12.279	-	993	13.083	12.349	9.090
56	Gas	7,053	6,958	7,029	6,999	6,800	6,844	6,832	6,841	6,813	6,837	6,844	6,842	6,884
57	Nuclear	10,711	10,586	10,331	10,824	10,631	10,647	10,647	10,647	10,646	10,621	10,390	10,393	10,588
58		7,614	7,288	7,169	7,205	6,955	7,085	7,073	7,092	7,102	6,971	7,220	7,333	7,162
59	<b>Generated Fuel Cost per KWH</b>													
60	Heavy Oil			-0.0087										-0.0016
61	Light Oil	17.5069	13.0651	13.4447	12.4045	25.4661	16.6206	20.4271	20.4381	25.3980	19.5248	17.6766	26.7521	14.7778
62	Coal				1.7980	5.4182		4.9776	4.8579		5.1655	5.0783	4.7677	4.1351
63	Gas	4.6367	3.3571	2.8700	2.5772	2.5556	2.6087	2.7639	2.8024	2.7234	2.8018	3.4364	3.8003	3.0139
64	Nuclear	0.5050	0.5127	0.4109	0.5645	0.4987	0.5053	0.5054	0.5054	0.5077	0.4920	0.4966	0.4997	0.5000
65		3.2751	2.4684	2.1156	2.0168	1.9221	2.0200	2.1573	2.1956	2.1214	2.2377	2.4882	2.7378	2.2871

67 <sup>(1)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU  
68 <sup>(2)</sup> Fuel Cost of System Net Generation is \$15K higher vs. E1-B due to correction of December non-fuel charge  
69

Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>May - 2023</b>												
2	Anhinga PV Solar												
3	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
5	Apalachee PV Solar												
6	Solar		18,135					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	18,135	32.7%	N/A	32.7%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		16,120					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,120	29.1%	N/A	29.1%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		16,089					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	16,089	29.0%	N/A	29.0%	N/A						
17	Blackwater River PV Solar												
18	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
20	Blue Cypress PV Solar												
21	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
23	Blue Heron PV Solar												
24	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
26	Blue Indigo PV Solar												
27	Solar		19,003					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	19,003	34.3%	N/A	34.3%	N/A						
29	Blue Springs PV Solar												
30	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
35	Cape Canaveral 3												
36	Gas		455,874					3,004,581	1,024,700	3,078,794	11,788,301	2.59	3.92
37	Plant Unit Info	1,321.0	455,874	46.4%	93.4%	49.6%	6,754			3,078,794	11,788,301	2.59	
38	Cattle Ranch PV Solar												
39	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
41	Cavendish PV Solar												

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		17,360					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	17,360	31.3%	N/A	31.3%	N/A						
3	Chautauqua PV Solar												
4	Solar		19,220					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	19,220	34.7%	N/A	34.7%	N/A						
6	Chipola River PV Solar												
7	Solar		17,856					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	17,856	32.2%	N/A	32.2%	N/A						
9	Citrus PV Solar												
10	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
12	Coral Farms PV Solar												
13	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
15	Cotton Creek PV Solar												
16	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
18	Cypress Pond PV Solar												
19	Solar		19,251					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	19,251	34.7%	N/A	34.7%	N/A						
21	Dania Beach 7												
22	Gas		172,776					1,092,939	1,024,700	1,119,935	4,278,950	2.48	3.92
23	Plant Unit Info	1,209.0	172,776	19.2%	21.0%	91.3%	6,482			1,119,935	4,278,950	2.48	
24	Daniel 1 & 2												
25	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
26	Desoto PV Solar												
27	Solar		4,898					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	25.0	4,898	26.3%	N/A	26.3%	N/A						
29	Discovery PV Solar												
30	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
32	Echo River PV Solar												
33	Solar		19,623					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	19,623	35.4%	N/A	35.4%	N/A						
35	Egret PV Solar												
36	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
38	Elder Branch PV Solar												
39	Solar		18,383					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	18,383	33.2%	N/A	33.2%	N/A						
41	Etonia Creek PV Solar												



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		18,755					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	18,755	33.8%	N/A	33.8%	N/A						
3	Everglades PV Solar												
4	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
6	First City PV Solar												
7	Solar		14,446					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,446	26.1%	N/A	26.1%	N/A						
9	Flowers Creek PV Solar												
10	Solar		16,306					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,306	29.4%	N/A	29.4%	N/A						
12	Fort Drum PV Solar												
13	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,725	26.6%	N/A	26.6%	N/A						
15	Fort Myers 2												
16	Gas		688,018					4,854,066	1,024,700	4,973,961	19,408,031	2.82	4.00
17	Plant Unit Info	1,723.0	688,018	53.7%	93.8%	57.2%	7,229			4,973,961	19,408,031	2.82	
18	Fort Myers 3A												
19	Gas		1,063					12,859	1,024,700	13,177	51,778	4.87	4.03
20	Plant Unit Info	188.0	1,063	0.8%	93.8%	0.8%	12,396			13,177	51,778	4.87	
21	Fort Myers 3B												
22	Plant Unit Info	188.0		N/A	22.8%	N/A	N/A						
23	Fort Myers 3C												
24	Gas		1,024					10,482	1,024,700	10,741	44,060	4.30	4.20
25	Plant Unit Info	219.0	1,024	0.6%	93.8%	0.7%	10,489			10,741	44,060	4.30	
26	Fort Myers 3D												
27	Gas		1,024					10,482	1,024,700	10,741	44,060	4.30	4.20
28	Plant Unit Info	219.0	1,024	0.6%	93.8%	0.7%	10,489			10,741	44,060	4.30	
29	GCEC 4												
30	Plant Unit Info	75.0		N/A	38.9%	N/A	N/A						
31	GCEC 5												
32	Plant Unit Info	75.0		N/A	38.9%	N/A	N/A						
33	GCEC 6												
34	Plant Unit Info	315.0		N/A	38.8%	N/A	N/A						
35	GCEC 7												
36	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
37	GCEC 8A												
38	Gas		6,036					70,514	1,024,700	72,256	296,153	4.91	4.20
39	Plant Unit Info	235.0	6,036	3.5%	93.8%	3.7%	11,971			72,256	296,153	4.91	
40	GCEC 8B												
41	Gas		6,601					78,918	1,024,700	80,867	331,446	5.02	4.20

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	235.0	6,601	3.8%	93.8%	4.0%	12,251			80,867	331,446	5.02	
2	GCEC 8C												
3	Gas		1,911					22,702	1,024,700	23,263	95,346	4.99	4.20
4	Plant Unit Info	233.0	1,911	1.1%	93.8%	1.2%	12,173			23,263	95,346	4.99	
5	GCEC 8D												
6	Gas		1,843					22,633	1,024,700	23,192	95,057	5.16	4.20
7	Plant Unit Info	233.0	1,843	1.1%	93.8%	1.1%	12,584			23,192	95,057	5.16	
8	Ghost Orchid PV Solar												
9	Solar		14,415					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,415	26.0%	N/A	26.0%	N/A						
11	Grove PV Solar												
12	Solar		14,508					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,508	26.2%	N/A	26.2%	N/A						
14	Hammock PV Solar												
15	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
17	Hibiscus PV Solar												
18	Solar		15,469					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,469	27.9%	N/A	27.9%	N/A						
20	Horizon PV Solar												
21	Solar		16,306					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,306	29.4%	N/A	29.4%	N/A						
23	Immokalee PV Solar												
24	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
26	Indian River PV Solar												
27	Solar		15,500					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,500	28.0%	N/A	28.0%	N/A						
29	Interstate PV Solar												
30	Solar		14,942					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,942	27.0%	N/A	27.0%	N/A						
32	Lakeside PV Solar												
33	Solar		15,283					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,283	27.6%	N/A	27.6%	N/A						
35	Lauderdale 6A												
36	Gas		2,410					25,862	1,024,700	26,501	101,252	4.20	3.92
37	Plant Unit Info	217.0	2,410	1.5%	93.8%	1.6%	10,996			26,501	101,252	4.20	
38	Lauderdale 6B												
39	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
40	Lauderdale 6C												
41	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6D												
2	Gas		1,353					15,197	1,024,700	15,572	59,497	4.40	3.92
3	Plant Unit Info	217.0	1,353	0.8%	93.8%	0.9%	11,509			15,572	59,497	4.40	
4	Lauderdale 6E												
5	Gas		1,013					10,412	1,024,700	10,669	40,763	4.02	3.92
6	Plant Unit Info	217.0	1,013	0.6%	93.8%	0.7%	10,532			10,669	40,763	4.02	
7	Loggerhead PV Solar												
8	Solar		15,314					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,314	27.6%	N/A	27.6%	N/A						
10	Magnolia Springs PV Solar												
11	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
13	Manatee 3												
14	Gas		705,019					4,682,955	1,024,700	4,798,624	17,200,432	2.44	3.67
15	Plant Unit Info	1,240.0	705,019	76.4%	93.9%	81.4%	6,806			4,798,624	17,200,432	2.44	
16	Manatee PV Solar												
17	Solar		15,934					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,934	28.8%	N/A	28.8%	N/A						
19	Martin 3												
20	Gas		207,032					1,476,463	1,024,700	1,512,932	5,526,320	2.67	3.74
21	Plant Unit Info	474.0	207,032	58.7%	93.9%	62.5%	7,308			1,512,932	5,526,320	2.67	
22	Martin 4												
23	Gas		201,800					1,439,038	1,024,700	1,474,582	5,379,490	2.67	3.74
24	Plant Unit Info	474.0	201,800	57.2%	93.9%	60.9%	7,307			1,474,582	5,379,490	2.67	
25	Martin 8												
26	Gas		702,156					4,697,882	1,024,700	4,813,920	17,433,951	2.48	3.71
27	Plant Unit Info	1,250.0	702,156	75.5%	87.9%	85.9%	6,856			4,813,920	17,433,951	2.48	
28	Miami-Dade PV Solar												
29	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
31	Nassau PV Solar												
32	Solar		16,554					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,554	29.9%	N/A	29.9%	N/A						
34	Northern Preserve PV Solar												
35	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
37	Okeechobee 1												
38	Gas		1,011,592					6,169,046	1,024,700	6,321,421	24,437,043	2.42	3.96
39	Plant Unit Info	1,622.0	1,011,592	83.8%	93.0%	90.1%	6,249			6,321,421	24,437,043	2.42	
40	Okeechobee PV Solar												
41	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
2	Orange Blossom PV Solar												
3	Solar		15,376					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	15,376	27.7%	N/A	27.7%	N/A						
5	Palm Bay PV Solar												
6	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
8	Pelican PV Solar												
9	Solar		15,407					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,407	27.8%	N/A	27.8%	N/A						
11	Perdido												
12	Gas		1,897					18,329	1,024,700	18,782	100,621	5.30	5.49
13	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	100,621	5.30	
14	Pink Trail PV Solar												
15	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
17	Pioneer Trail PV Solar												
18	Solar		15,655					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,655	28.2%	N/A	28.2%	N/A						
20	Port Everglades 5												
21	Gas		790,446					4,927,488	1,024,700	5,049,197	19,291,529	2.44	3.92
22	Plant Unit Info	1,287.0	790,446	82.6%	93.0%	88.8%	6,388			5,049,197	19,291,529	2.44	
23	Riviera 5												
24	Gas		532,992					3,492,843	1,024,700	3,579,116	13,800,739	2.59	3.95
25	Plant Unit Info	1,336.0	532,992	53.6%	82.7%	64.9%	6,715			3,579,116	13,800,739	2.59	
26	Rodeo PV Solar												
27	Solar		17,453					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,453	31.5%	N/A	31.5%	N/A						
29	Sabal Palm PV Solar												
30	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
32	Sanford 4												
33	Gas		366,178					2,548,775	1,024,700	2,611,730	10,201,923	2.79	4.00
34	Plant Unit Info	1,163.0	366,178	42.3%	94.1%	45.0%	7,132			2,611,730	10,201,923	2.79	
35	Sanford 5												
36	Gas		369,536					2,556,982	1,024,700	2,620,139	10,231,544	2.77	4.00
37	Plant Unit Info	1,158.0	369,536	42.9%	94.1%	45.6%	7,090			2,620,139	10,231,544	2.77	
38	Saw Palmetto PV Solar												
39	Solar		19,530					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	19,530	35.2%	N/A	35.2%	N/A						
41	Sawgrass PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
3	Scherer 3												
4	Coal		3,852				13,354	3,026	17,000,231	51,441	208,708	5.42	68.97
5	Plant Unit Info	251.0	3,852	2.1%	93.7%	2.2%	13,354			51,441	208,708	5.42	
6	Shirer Branch PV Solar												
7	Solar		19,499					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	19,499	35.2%	N/A	35.2%	N/A						
9	Smith 3												
10	Gas		119,015					849,229	1,024,700	870,205	3,435,070	2.89	4.04
11	Plant Unit Info	646.0	119,015	24.8%	93.9%	26.4%	7,312			870,205	3,435,070	2.89	
12	Smith A												
13	Light Oil		288					709	5,830,033	4,136	73,342	25.47	103.38
14	Plant Unit Info	34.0	288	1.1%	100.0%	1.1%	14,361			4,136	73,342	25.47	
15	Southfork PV Solar												
16	Solar		19,406					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	19,406	35.0%	N/A	35.0%	N/A						
18	Space Coast PV Solar												
19	Solar		1,643					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	10.0	1,643	22.1%	N/A	22.1%	N/A						
21	St. Lucie 1												
22	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,193,579	0.45	0.43
23	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,193,579	0.45	
24	St. Lucie 2												
25	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,720,575	0.45	0.43
26	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,720,575	0.45	
27	Sundew PV Solar												
28	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
30	Sunshine Gateway PV Solar												
31	Solar		15,097					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,097	27.2%	N/A	27.2%	N/A						
33	Sweetbay PV Solar												
34	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
36	Trailside PV Solar												
37	Solar		17,515					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,515	31.6%	N/A	31.6%	N/A						
39	Turkey Point 3												
40	Nuclear		391,716					4,237,741	1,000,000	4,237,741	2,259,140	0.58	0.53
41	Plant Unit Info	837.0	391,716	62.0%	62.0%	100.0%	10,818			4,237,741	2,259,140	0.58	

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 4												
2	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,421,539	0.56	0.52
3	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,421,539	0.56	
4	Turkey Point 5												
5	Gas		499,511					3,367,632	1,024,700	3,450,813	13,184,565	2.64	3.92
6	Plant Unit Info	1,272.0	499,511	52.8%	81.8%	64.5%	6,908			3,450,813	13,184,565	2.64	
7	Twin Lakes PV Solar												
8	Solar		17,918					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	17,918	32.3%	N/A	32.3%	N/A						
10	Union Springs PV Solar												
11	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
13	West County 1												
14	Gas		541,388					3,596,769	1,024,700	3,685,609	13,210,885	2.44	3.67
15	Plant Unit Info	1,240.0	541,388	58.7%	93.7%	62.6%	6,808			3,685,609	13,210,885	2.44	
16	West County 2												
17	Gas		433,643					2,863,391	1,024,700	2,934,117	10,517,198	2.43	3.67
18	Plant Unit Info	1,240.0	433,643	47.0%	60.4%	77.8%	6,766			2,934,117	10,517,198	2.43	
19	West County 3												
20	Gas		540,504					3,582,147	1,024,700	3,670,626	13,157,179	2.43	3.67
21	Plant Unit Info	1,245.0	540,504	58.4%	91.6%	63.7%	6,791			3,670,626	13,157,179	2.43	
22	Wild Azalea PV Solar												
23	Solar		19,406					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	19,406	35.0%	N/A	35.0%	N/A						
25	Wildflower PV Solar												
26	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
28	Willow PV Solar												
29	Solar		17,391					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	17,391	31.4%	N/A	31.4%	N/A						
31	_System Totals												
32	Plant Unit Info	32,540.0	46,953,184	N/A	N/A	N/A	6,955			326,571,806	902,480,256	1.92	
33													
34	<b>Jun - 2023</b>												
35	Anhinga PV Solar												
36	Solar		13,380					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,380	24.9%	N/A	24.9%	N/A						
38	Apalachee PV Solar												
39	Solar		16,080					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	16,080	30.0%	N/A	30.0%	N/A						
41	Babcock Preserve PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,010	26.1%	N/A	26.1%	N/A						
3	Babcock Ranch PV Solar												
4	Solar		13,050					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,050	24.3%	N/A	24.3%	N/A						
6	Barefoot Bay PV Solar												
7	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
9	Blackwater River PV Solar												
10	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
12	Blue Cypress PV Solar												
13	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
15	Blue Heron PV Solar												
16	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
18	Blue Indigo PV Solar												
19	Solar		17,130					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,130	31.9%	N/A	31.9%	N/A						
21	Blue Springs PV Solar												
22	Solar		15,300					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	15,300	28.5%	N/A	28.5%	N/A						
24	Bluefield Preserve PV Solar												
25	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
27	Cape Canaveral 3												
28	Gas		441,736					2,908,812	1,024,700	2,980,660	11,613,774	2.63	3.99
29	Plant Unit Info	1,321.0	441,736	46.4%	93.4%	49.7%	6,748			2,980,660	11,613,774	2.63	
30	Cattle Ranch PV Solar												
31	Solar		14,220					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,220	26.5%	N/A	26.5%	N/A						
33	Cavendish PV Solar												
34	Solar		15,060					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	15,060	28.1%	N/A	28.1%	N/A						
36	Chautauqua PV Solar												
37	Solar		17,730					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	17,730	33.1%	N/A	33.1%	N/A						
39	Chipola River PV Solar												
40	Solar		15,810					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	15,810	29.5%	N/A	29.5%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Citrus PV Solar												
2	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
4	Coral Farms PV Solar												
5	Solar		14,070					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,070	26.2%	N/A	26.2%	N/A						
7	Cotton Creek PV Solar												
8	Solar		13,860					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,860	25.8%	N/A	25.8%	N/A						
10	Cypress Pond PV Solar												
11	Solar		17,220					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,220	32.1%	N/A	32.1%	N/A						
13	Dania Beach 7												
14	Gas		608,293					3,784,306	1,024,700	3,877,778	14,783,296	2.43	3.91
15	Plant Unit Info	1,209.0	608,293	69.9%	93.6%	74.6%	6,375			3,877,778	14,783,296	2.43	
16	Daniel 1 & 2												
17	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
18	Daniel 2												
19	Plant Unit Info	397.0		N/A	40.3%	N/A	N/A						
20	Desoto PV Solar												
21	Solar		4,230					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25.0	4,230	23.5%	N/A	23.5%	N/A						
23	Discovery PV Solar												
24	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
26	Echo River PV Solar												
27	Solar		17,520					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,520	32.7%	N/A	32.7%	N/A						
29	Egret PV Solar												
30	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
32	Elder Branch PV Solar												
33	Solar		15,570					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A						
35	Etonia Creek PV Solar												
36	Solar		16,650					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	16,650	31.0%	N/A	31.0%	N/A						
38	Everglades PV Solar												
39	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
41	First City PV Solar												



FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,170					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,170	24.6%	N/A	24.6%	N/A						
3	Flowers Creek PV Solar												
4	Solar		14,550					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	14,550	27.1%	N/A	27.1%	N/A						
6	Fort Drum PV Solar												
7	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
9	Fort Myers 2												
10	Gas		798,689					5,537,280	1,024,700	5,674,051	22,877,393	2.86	4.13
11	Plant Unit Info	1,723.0	798,689	64.4%	93.8%	68.6%	7,104			5,674,051	22,877,393	2.86	
12	Fort Myers 3A												
13	Gas		8,527					89,643	1,024,700	91,857	382,196	4.48	4.26
14	Plant Unit Info	188.0	8,527	6.3%	93.8%	6.7%	10,772			91,857	382,196	4.48	
15	Fort Myers 3B												
16	Gas		8,879					93,215	1,024,700	95,517	394,485	4.44	4.23
17	Plant Unit Info	188.0	8,879	6.6%	93.8%	7.0%	10,758			95,517	394,485	4.44	
18	Fort Myers 3C												
19	Gas		12,195					127,153	1,024,700	130,294	540,278	4.43	4.25
20	Plant Unit Info	219.0	12,195	7.7%	93.8%	8.3%	10,684			130,294	540,278	4.43	
21	Fort Myers 3D												
22	Gas		12,271					128,723	1,024,700	131,902	545,012	4.44	4.23
23	Plant Unit Info	219.0	12,271	7.8%	93.8%	8.3%	10,749			131,902	545,012	4.44	
24	GCEC 4												
25	Gas		4,284					55,837	1,024,700	57,216	200,255	4.67	3.59
26	Plant Unit Info	75.0	4,284	7.9%	93.8%	8.5%	13,356			57,216	200,255	4.67	
27	GCEC 5												
28	Gas		3,677					46,026	1,024,700	47,163	165,081	4.49	3.59
29	Plant Unit Info	75.0	3,677	6.8%	93.8%	7.3%	12,827			47,163	165,081	4.49	
30	GCEC 6												
31	Gas		4,553					52,716	1,024,700	54,018	227,749	5.00	4.32
32	Plant Unit Info	315.0	4,553	2.0%	93.6%	2.2%	11,864			54,018	227,749	5.00	
33	GCEC 7												
34	Gas		12,517					141,286	1,024,700	144,776	606,151	4.84	4.29
35	Plant Unit Info	496.0	12,517	3.5%	93.6%	3.7%	11,566			144,776	606,151	4.84	
36	GCEC 8A												
37	Gas		28,824					323,562	1,024,700	331,554	1,402,407	4.87	4.33
38	Plant Unit Info	235.0	28,824	17.0%	93.8%	18.2%	11,503			331,554	1,402,407	4.87	
39	GCEC 8B												
40	Gas		25,544					290,730	1,024,700	297,911	1,260,010	4.93	4.33
41	Plant Unit Info	235.0	25,544	15.1%	93.8%	16.1%	11,663			297,911	1,260,010	4.93	

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8C												
2	Gas		14,343					165,567	1,024,700	169,657	717,119	5.00	4.33
3	Plant Unit Info	233.0	14,343	8.6%	93.8%	9.1%	11,829			169,657	717,119	5.00	
4	GCEC 8D												
5	Gas		14,903					177,913	1,024,700	182,307	771,001	5.17	4.33
6	Plant Unit Info	233.0	14,903	8.9%	93.8%	9.5%	12,233			182,307	771,001	5.17	
7	Ghost Orchid PV Solar												
8	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
10	Grove PV Solar												
11	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
13	Hammock PV Solar												
14	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
16	Hibiscus PV Solar												
17	Solar		13,980					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,980	26.1%	N/A	26.1%	N/A						
19	Horizon PV Solar												
20	Solar		14,100					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,100	26.3%	N/A	26.3%	N/A						
22	Immokalee PV Solar												
23	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
25	Indian River PV Solar												
26	Solar		13,920					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,920	26.0%	N/A	26.0%	N/A						
28	Interstate PV Solar												
29	Solar		13,140					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,140	24.5%	N/A	24.5%	N/A						
31	Lakeside PV Solar												
32	Solar		13,260					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,260	24.7%	N/A	24.7%	N/A						
34	Lauderdale 6A												
35	Light Oil		39					70	5,829,983	406	6,428	16.62	92.31
36	Gas		3,407					34,906	1,024,700	35,768	136,457	4.00	3.91
37	Plant Unit Info	217.0	3,446	2.2%	93.8%	2.4%	10,497			36,174	142,885	4.15	
38	Lauderdale 6B												
39	Light Oil		21					38	5,830,065	223	3,531	16.62	92.31
40	Gas		3,425					35,076	1,024,700	35,942	137,120	4.00	3.91
41	Plant Unit Info	217.0	3,446	2.2%	93.8%	2.4%	10,495			36,165	140,651	4.08	

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6C												
2	Light Oil		4					7	5,833,333	42	665	16.67	92.36
3	Gas		4,050					41,608	1,024,700	42,636	162,657	4.02	3.91
4	Plant Unit Info	217.0	4,054	2.6%	93.8%	2.8%	10,527			42,678	163,322	4.03	
5	Lauderdale 6D												
6	Gas		6,081					62,470	1,024,700	64,013	244,214	4.02	3.91
7	Plant Unit Info	217.0	6,081	3.9%	93.8%	4.2%	10,527			64,013	244,214	4.02	
8	Lauderdale 6E												
9	Gas		7,657					79,764	1,024,700	81,734	311,820	4.07	3.91
10	Plant Unit Info	217.0	7,657	4.9%	93.8%	5.2%	10,674			81,734	311,820	4.07	
11	Loggerhead PV Solar												
12	Solar		13,440					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,440	25.1%	N/A	25.1%	N/A						
14	Magnolia Springs PV Solar												
15	Solar		14,910					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,910	27.8%	N/A	27.8%	N/A						
17	Manatee 3												
18	Gas		713,951					4,717,303	1,024,700	4,833,820	17,010,001	2.38	3.61
19	Plant Unit Info	1,240.0	713,951	80.0%	93.9%	85.2%	6,771			4,833,820	17,010,001	2.38	
20	Manatee PV Solar												
21	Solar		13,710					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,710	25.6%	N/A	25.6%	N/A						
23	Martin 3												
24	Gas		225,873					1,599,948	1,024,700	1,639,467	6,098,328	2.70	3.81
25	Plant Unit Info	474.0	225,873	66.2%	93.9%	70.5%	7,258			1,639,467	6,098,328	2.70	
26	Martin 4												
27	Gas		221,289					1,569,307	1,024,700	1,608,069	6,005,519	2.71	3.83
28	Plant Unit Info	474.0	221,289	64.8%	93.9%	69.0%	7,267			1,608,069	6,005,519	2.71	
29	Martin 8												
30	Gas		770,763					5,103,493	1,024,700	5,229,549	19,350,137	2.51	3.79
31	Plant Unit Info	1,250.0	770,763	85.6%	93.5%	91.6%	6,785			5,229,549	19,350,137	2.51	
32	Miami-Dade PV Solar												
33	Solar		12,660					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,660	23.6%	N/A	23.6%	N/A						
35	Nassau PV Solar												
36	Solar		14,460					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,460	27.0%	N/A	27.0%	N/A						
38	Northern Preserve PV Solar												
39	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
41	Okeechobee 1												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,038,605					6,312,756	1,024,700	6,468,681	25,612,605	2.47	4.06
2	Plant Unit Info	1,622.0	1,038,605	88.9%	93.0%	95.6%	6,228			6,468,681	25,612,605	2.47	
3	Okeechobee PV Solar												
4	Solar		13,350					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,350	24.9%	N/A	24.9%	N/A						
6	Orange Blossom PV Solar												
7	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
9	Palm Bay PV Solar												
10	Solar		13,680					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,680	25.5%	N/A	25.5%	N/A						
12	Pelican PV Solar												
13	Solar		13,500					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,500	25.2%	N/A	25.2%	N/A						
15	Perdido												
16	Gas		1,836					17,738	1,024,700	18,176	92,876	5.06	5.24
17	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	92,876	5.06	
18	Pink Trail PV Solar												
19	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
21	Pioneer Trail PV Solar												
22	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
24	Port Everglades 5												
25	Gas		577,219					3,701,722	1,024,700	3,793,155	14,459,369	2.51	3.91
26	Plant Unit Info	1,287.0	577,219	62.3%	93.0%	67.0%	6,571			3,793,155	14,459,369	2.51	
27	Riviera 5												
28	Gas		626,001					4,070,851	1,024,700	4,171,401	16,490,684	2.63	4.05
29	Plant Unit Info	1,336.0	626,001	65.1%	93.4%	69.7%	6,664			4,171,401	16,490,684	2.63	
30	Rodeo PV Solar												
31	Solar		14,700					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,700	27.4%	N/A	27.4%	N/A						
33	Sabal Palm PV Solar												
34	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
36	Sanford 4												
37	Gas		449,639					3,064,328	1,024,700	3,140,017	12,673,877	2.82	4.14
38	Plant Unit Info	1,163.0	449,639	53.7%	94.1%	57.1%	6,983			3,140,017	12,673,877	2.82	
39	Sanford 5												
40	Gas		437,540					2,980,114	1,024,700	3,053,723	12,334,853	2.82	4.14
41	Plant Unit Info	1,158.0	437,540	52.5%	94.1%	55.8%	6,979			3,053,723	12,334,853	2.82	

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Saw Palmetto PV Solar												
2	Solar		17,190					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	17,190	32.1%	N/A	32.1%	N/A						
4	Sawgrass PV Solar												
5	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,090	22.5%	N/A	22.5%	N/A						
7	Scherer 3												
8	Plant Unit Info	251.0		N/A	93.7%	N/A	N/A						
9	Shirer Branch PV Solar												
10	Solar		17,280					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	17,280	32.2%	N/A	32.2%	N/A						
12	Smith 3												
13	Gas		286,484					2,017,003	1,024,700	2,066,823	8,352,338	2.92	4.14
14	Plant Unit Info	646.0	286,484	61.6%	93.9%	65.6%	7,214			2,066,823	8,352,338	2.92	
15	Smith A												
16	Plant Unit Info	34.0		N/A	100.0%	N/A	N/A						
17	Southfork PV Solar												
18	Solar		16,560					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	16,560	30.9%	N/A	30.9%	N/A						
20	Space Coast PV Solar												
21	Solar		1,440					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	10.0	1,440	20.0%	N/A	20.0%	N/A						
23	St. Lucie 1												
24	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,090,560	0.45	0.43
25	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,090,560	0.45	
26	St. Lucie 2												
27	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,632,815	0.45	0.43
28	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,632,815	0.45	
29	Sundew PV Solar												
30	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
32	Sunshine Gateway PV Solar												
33	Solar		13,230					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	13,230	24.7%	N/A	24.7%	N/A						
35	Sweetbay PV Solar												
36	Solar		12,270					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,270	22.9%	N/A	22.9%	N/A						
38	Trailside PV Solar												
39	Solar		15,150					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,150	28.2%	N/A	28.2%	N/A						
41	Turkey Point 3												

FLORIDA POWER & LIGHT COMPANY  
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,388,709	0.58	0.53
2	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,388,709	0.58	
3	Turkey Point 4												
4	Nuclear		592,488					6,356,626	1,000,000	6,356,626	3,311,167	0.56	0.52
5	Plant Unit Info	844.0	592,488	97.5%	97.5%	100.0%	10,729			6,356,626	3,311,167	0.56	
6	Turkey Point 5												
7	Gas		425,567					2,873,969	1,024,700	2,944,956	11,226,359	2.64	3.91
8	Plant Unit Info	1,272.0	425,567	46.5%	59.8%	77.7%	6,920			2,944,956	11,226,359	2.64	
9	Twin Lakes PV Solar												
10	Solar		15,570					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	15,570	29.0%	N/A	29.0%	N/A						
12	Union Springs PV Solar												
13	Solar		14,970					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,970	27.9%	N/A	27.9%	N/A						
15	West County 1												
16	Gas		536,919					3,569,263	1,024,700	3,657,424	12,874,395	2.40	3.61
17	Plant Unit Info	1,240.0	536,919	60.1%	93.7%	64.2%	6,812			3,657,424	12,874,395	2.40	
18	West County 2												
19	Gas		508,596					3,350,724	1,024,700	3,433,487	12,085,849	2.38	3.61
20	Plant Unit Info	1,240.0	508,596	57.0%	73.7%	77.3%	6,751			3,433,487	12,085,849	2.38	
21	West County 3												
22	Gas		612,374					4,032,852	1,024,700	4,132,463	14,545,694	2.38	3.61
23	Plant Unit Info	1,245.0	612,374	68.3%	93.7%	72.9%	6,748			4,132,463	14,545,694	2.38	
24	Wild Azalea PV Solar												
25	Solar		17,400					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	17,400	32.4%	N/A	32.4%	N/A						
27	Wildflower PV Solar												
28	Solar		13,620					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,620	25.4%	N/A	25.4%	N/A						
30	Willow PV Solar												
31	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,640	27.3%	N/A	27.3%	N/A						
33	_System Totals												
34	Plant Unit Info	32,937.0	51,312,934	N/A	N/A	N/A	7,085			363,571,250	1,036,500,925	2.02	
35													
36	<b>Jul - 2023</b>												
37	Anhinga PV Solar												
38	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
40	Apalachee PV Solar												
41	Solar		16,678					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	16,678	30.1%	N/A	30.1%	N/A						
2	Babcock Preserve PV Solar												
3	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
5	Babcock Ranch PV Solar												
6	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
8	Barefoot Bay PV Solar												
9	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
11	Blackwater River PV Solar												
12	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
14	Blue Cypress PV Solar												
15	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
17	Blue Heron PV Solar												
18	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
20	Blue Indigo PV Solar												
21	Solar		17,949					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	17,949	32.4%	N/A	32.4%	N/A						
23	Blue Springs PV Solar												
24	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
26	Bluefield Preserve PV Solar												
27	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
29	Cape Canaveral 3												
30	Gas		459,086					3,026,935	1,024,700	3,101,700	12,850,224	2.80	4.25
31	Plant Unit Info	1,321.0	459,086	46.7%	93.4%	50.0%	6,756			3,101,700	12,850,224	2.80	
32	Cattle Ranch PV Solar												
33	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
35	Cavendish PV Solar												
36	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
38	Chautauqua PV Solar												
39	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
41	Chipola River PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
3	Citrus PV Solar												
4	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
6	Coral Farms PV Solar												
7	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
9	Cotton Creek PV Solar												
10	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
12	Cypress Pond PV Solar												
13	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
15	Dania Beach 7												
16	Gas		600,532					3,755,182	1,024,700	3,847,935	15,255,779	2.54	4.06
17	Plant Unit Info	1,209.0	600,532	66.8%	93.6%	71.3%	6,408			3,847,935	15,255,779	2.54	
18	Daniel 1 & 2												
19	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
20	Daniel 2												
21	Plant Unit Info	397.0		N/A	93.6%	N/A	N/A						
22	Desoto PV Solar												
23	Solar		4,433					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	25.0	4,433	23.8%	N/A	23.8%	N/A						
25	Discovery PV Solar												
26	Solar		12,989					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,989	23.4%	N/A	23.4%	N/A						
28	Echo River PV Solar												
29	Solar		18,135					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	18,135	32.7%	N/A	32.7%	N/A						
31	Egret PV Solar												
32	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
34	Elder Branch PV Solar												
35	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
37	Etonia Creek PV Solar												
38	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
40	Everglades PV Solar												
41	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A



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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
2	First City PV Solar												
3	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
5	Flowers Creek PV Solar												
6	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
8	Fort Drum PV Solar												
9	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,299	24.0%	N/A	24.0%	N/A						
11	Fort Myers 2												
12	Gas		839,499					5,823,751	1,024,700	5,967,598	25,846,501	3.08	4.44
13	Plant Unit Info	1,723.0	839,499	65.5%	93.8%	69.8%	7,109			5,967,598	25,846,501	3.08	
14	Fort Myers 3A												
15	Gas		4,395					46,113	1,024,700	47,252	208,676	4.75	4.53
16	Plant Unit Info	188.0	4,395	3.1%	93.8%	3.4%	10,751			47,252	208,676	4.75	
17	Fort Myers 3B												
18	Gas		7,902					83,706	1,024,700	85,774	376,719	4.77	4.50
19	Plant Unit Info	188.0	7,902	5.7%	93.8%	6.0%	10,855			85,774	376,719	4.77	
20	Fort Myers 3C												
21	Gas		9,541					98,755	1,024,700	101,194	440,597	4.62	4.46
22	Plant Unit Info	219.0	9,541	5.9%	93.8%	6.3%	10,606			101,194	440,597	4.62	
23	Fort Myers 3D												
24	Gas		9,025					95,421	1,024,700	97,778	432,104	4.79	4.53
25	Plant Unit Info	219.0	9,025	5.5%	93.8%	5.9%	10,834			97,778	432,104	4.79	
26	GCEC 4												
27	Gas		7,915					101,910	1,024,700	104,427	377,022	4.76	3.70
28	Plant Unit Info	75.0	7,915	14.2%	93.8%	15.1%	13,194			104,427	377,022	4.76	
29	GCEC 5												
30	Gas		13,313					165,685	1,024,700	169,777	612,955	4.60	3.70
31	Plant Unit Info	75.0	13,313	23.9%	93.8%	25.5%	12,753			169,777	612,955	4.60	
32	GCEC 6												
33	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
34	GCEC 7												
35	Gas		19,826					217,797	1,024,700	223,177	1,039,688	5.24	4.77
36	Plant Unit Info	496.0	19,826	5.4%	93.6%	5.7%	11,257			223,177	1,039,688	5.24	
37	GCEC 8A												
38	Gas		27,890					310,064	1,024,700	317,723	1,485,160	5.33	4.79
39	Plant Unit Info	235.0	27,890	16.0%	93.8%	17.0%	11,392			317,723	1,485,160	5.33	
40	GCEC 8B												
41	Gas		28,365					318,802	1,024,700	326,676	1,528,940	5.39	4.80

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	235.0	28,365	16.2%	93.8%	17.3%	11,517			326,676	1,528,940	5.39	
2	GCEC 8C												
3	Gas		15,638					179,931	1,024,700	184,375	863,912	5.52	4.80
4	Plant Unit Info	233.0	15,638	9.0%	93.8%	9.6%	11,790			184,375	863,912	5.52	
5	GCEC 8D												
6	Gas		12,989					149,770	1,024,700	153,469	718,812	5.53	4.80
7	Plant Unit Info	233.0	12,989	7.5%	93.8%	8.0%	11,815			153,469	718,812	5.53	
8	Ghost Orchid PV Solar												
9	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
11	Grove PV Solar												
12	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
14	Hammock PV Solar												
15	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
17	Hibiscus PV Solar												
18	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
20	Horizon PV Solar												
21	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
23	Immokalee PV Solar												
24	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,082	23.6%	N/A	23.6%	N/A						
26	Indian River PV Solar												
27	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
29	Interstate PV Solar												
30	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
32	Lakeside PV Solar												
33	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,043	25.3%	N/A	25.3%	N/A						
35	Lauderdale 6A												
36	Light Oil		45					90	5,830,193	526	8,328	18.71	92.31
37	Gas		2,322					26,781	1,024,700	27,442	108,879	4.69	4.07
38	Plant Unit Info	217.0	2,366	1.5%	93.8%	1.6%	11,821			27,968	117,207	4.95	
39	Lauderdale 6B												
40	Light Oil		356					665	5,830,014	3,879	61,416	17.25	92.31
41	Gas		2,494					26,511	1,024,700	27,166	107,784	4.32	4.07

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	217.0	2,850	1.8%	93.8%	1.9%	10,893			31,045	169,199	5.94	
2	Lauderdale 6C												
3	Light Oil		115					229	5,830,126	1,333	21,105	18.28	92.31
4	Gas		4,697					52,941	1,024,700	54,249	215,240	4.58	4.07
5	Plant Unit Info	217.0	4,813	3.0%	93.8%	3.2%	11,548			55,582	236,345	4.91	
6	Lauderdale 6D												
7	Gas		1,711					18,968	1,024,700	19,436	77,115	4.51	4.07
8	Plant Unit Info	217.0	1,711	1.1%	93.8%	1.1%	11,359			19,436	77,115	4.51	
9	Lauderdale 6E												
10	Light Oil		6					15	5,830,508	86	1,362	21.18	92.31
11	Gas		1,469					19,167	1,024,700	19,640	77,925	5.30	4.07
12	Plant Unit Info	217.0	1,476	0.9%	93.8%	1.0%	13,365			19,726	79,287	5.37	
13	Loggerhead PV Solar												
14	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
16	Magnolia Springs PV Solar												
17	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
19	Manatee 3												
20	Gas		771,312					5,089,728	1,024,700	5,215,444	19,024,279	2.47	3.74
21	Plant Unit Info	1,240.0	771,312	83.6%	93.9%	89.1%	6,762			5,215,444	19,024,279	2.47	
22	Manatee PV Solar												
23	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
25	Martin 3												
26	Gas		245,725					1,741,478	1,024,700	1,784,493	7,198,130	2.93	4.13
27	Plant Unit Info	474.0	245,725	69.7%	93.9%	74.2%	7,262			1,784,493	7,198,130	2.93	
28	Martin 4												
29	Gas		246,754					1,748,570	1,024,700	1,791,760	7,239,253	2.93	4.14
30	Plant Unit Info	474.0	246,754	70.0%	93.9%	74.5%	7,261			1,791,760	7,239,253	2.93	
31	Martin 8												
32	Gas		819,666					5,417,288	1,024,700	5,551,095	22,537,017	2.75	4.16
33	Plant Unit Info	1,250.0	819,666	88.1%	93.5%	94.3%	6,772			5,551,095	22,537,017	2.75	
34	Miami-Dade PV Solar												
35	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
37	Nassau PV Solar												
38	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
40	Northern Preserve PV Solar												
41	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,276	22.2%	N/A	22.2%	N/A						
2	Okeechobee 1												
3	Gas		1,114,774					6,764,123	1,024,700	6,931,197	29,809,856	2.67	4.41
4	Plant Unit Info	1,622.0	1,114,774	92.4%	93.0%	99.3%	6,218			6,931,197	29,809,856	2.67	
5	Okeechobee PV Solar												
6	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
8	Orange Blossom PV Solar												
9	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
11	Palm Bay PV Solar												
12	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
14	Pelican PV Solar												
15	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
17	Perdido												
18	Gas		1,897					18,329	1,024,700	18,782	94,927	5.00	5.18
19	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	94,927	5.00	
20	Pink Trail PV Solar												
21	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
23	Pioneer Trail PV Solar												
24	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
26	Port Everglades 5												
27	Gas		634,041					4,036,396	1,024,700	4,136,095	16,395,374	2.59	4.06
28	Plant Unit Info	1,287.0	634,041	66.2%	93.0%	71.2%	6,523			4,136,095	16,395,374	2.59	
29	Riviera 5												
30	Gas		687,150					4,460,773	1,024,700	4,570,954	19,648,948	2.86	4.40
31	Plant Unit Info	1,336.0	687,150	69.1%	93.4%	74.0%	6,652			4,570,954	19,648,948	2.86	
32	Rodeo PV Solar												
33	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						
35	Sabal Palm PV Solar												
36	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
38	Sanford 4												
39	Gas		432,351					2,958,757	1,024,700	3,031,838	13,138,116	3.04	4.44
40	Plant Unit Info	1,163.0	432,351	50.0%	94.1%	53.1%	7,012			3,031,838	13,138,116	3.04	
41	Sanford 5												

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		429,945					2,932,998	1,024,700	3,005,443	13,023,393	3.03	4.44
2	Plant Unit Info	1,158.0	429,945	49.9%	94.1%	53.0%	6,990			3,005,443	13,023,393	3.03	
3	Saw Palmetto PV Solar												
4	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
6	Sawgrass PV Solar												
7	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
9	Scherer 3												
10	Coal		11,437				12,486	8,400	17,000,024	142,807	569,289	4.98	67.77
11	Plant Unit Info	251.0	11,437	6.1%	93.7%	6.5%	12,486			142,807	569,289	4.98	
12	Shirer Branch PV Solar												
13	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
15	Smith 3												
16	Gas		306,238					2,152,185	1,024,700	2,205,344	9,578,273	3.13	4.45
17	Plant Unit Info	646.0	306,238	63.7%	93.9%	67.9%	7,201			2,205,344	9,578,273	3.13	
18	Smith A												
19	Light Oil		288					709	5,830,033	4,136	73,342	25.47	103.38
20	Plant Unit Info	34.0	288	1.1%	100.0%	1.1%	14,361			4,136	73,342	25.47	
21	Southfork PV Solar												
22	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
24	Space Coast PV Solar												
25	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	10.0	1,581	21.3%	N/A	21.3%	N/A						
27	St. Lucie 1												
28	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,195,082	0.45	0.43
29	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,195,082	0.45	
30	St. Lucie 2												
31	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,721,215	0.45	0.43
32	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,721,215	0.45	
33	Sundew PV Solar												
34	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
36	Sunshine Gateway PV Solar												
37	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
39	Sweetbay PV Solar												
40	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,772	23.0%	N/A	23.0%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Trailside PV Solar												
2	Solar		15,903					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,903	28.7%	N/A	28.7%	N/A						
4	Turkey Point 3												
5	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,501,666	0.58	0.53
6	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,501,666	0.58	
7	Turkey Point 4												
8	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,421,539	0.56	0.52
9	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,421,539	0.56	
10	Turkey Point 5												
11	Gas		527,061					3,574,343	1,024,700	3,662,629	14,524,642	2.76	4.06
12	Plant Unit Info	1,272.0	527,061	55.7%	93.9%	59.3%	6,949			3,662,629	14,524,642	2.76	
13	Twin Lakes PV Solar												
14	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
16	Union Springs PV Solar												
17	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
19	West County 1												
20	Gas		584,426					3,870,373	1,024,700	3,965,971	14,468,542	2.48	3.74
21	Plant Unit Info	1,240.0	584,426	63.4%	93.7%	67.6%	6,786			3,965,971	14,468,542	2.48	
22	West County 2												
23	Gas		661,539					4,345,305	1,024,700	4,452,634	16,241,690	2.46	3.74
24	Plant Unit Info	1,240.0	661,539	71.7%	93.7%	76.5%	6,731			4,452,634	16,241,690	2.46	
25	West County 3												
26	Gas		670,595					4,395,172	1,024,700	4,503,733	16,425,624	2.45	3.74
27	Plant Unit Info	1,245.0	670,595	72.4%	93.7%	77.3%	6,716			4,503,733	16,425,624	2.45	
28	Wild Azalea PV Solar												
29	Solar		18,011					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	18,011	32.5%	N/A	32.5%	N/A						
31	Wildflower PV Solar												
32	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
34	Willow PV Solar												
35	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
37	_System Totals												
38	Plant Unit Info	32,937.0	54,799,963	N/A	N/A	N/A	7,073			387,614,466	1,182,185,768	2.16	
39													
40	<u>Aug - 2023</u>												
41	Anhinga PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,361					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,361	24.1%	N/A	24.1%	N/A						
3	Apalachee PV Solar												
4	Solar		15,872					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,872	28.6%	N/A	28.6%	N/A						
6	Babcock Preserve PV Solar												
7	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
9	Babcock Ranch PV Solar												
10	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
12	Barefoot Bay PV Solar												
13	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
15	Blackwater River PV Solar												
16	Solar		12,958					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,958	23.4%	N/A	23.4%	N/A						
18	Blue Cypress PV Solar												
19	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
21	Blue Heron PV Solar												
22	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
24	Blue Indigo PV Solar												
25	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
27	Blue Springs PV Solar												
28	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
30	Bluefield Preserve PV Solar												
31	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
33	Cape Canaveral 3												
34	Gas		467,571					3,079,124	1,024,700	3,155,178	13,401,446	2.87	4.35
35	Plant Unit Info	1,321.0	467,571	47.6%	93.4%	50.9%	6,748			3,155,178	13,401,446	2.87	
36	Cattle Ranch PV Solar												
37	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
39	Cavendish PV Solar												
40	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Chautauqua PV Solar												
2	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
4	Chipola River PV Solar												
5	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
7	Citrus PV Solar												
8	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
10	Coral Farms PV Solar												
11	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
13	Cotton Creek PV Solar												
14	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
16	Cypress Pond PV Solar												
17	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
19	Dania Beach 7												
20	Gas		620,787					3,867,834	1,024,700	3,963,369	15,925,760	2.57	4.12
21	Plant Unit Info	1,209.0	620,787	69.0%	93.6%	73.7%	6,384			3,963,369	15,925,760	2.57	
22	Daniel 1 & 2												
23	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
24	Daniel 2												
25	Plant Unit Info	397.0		N/A	93.6%	N/A	N/A						
26	Desoto PV Solar												
27	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	25.0	4,154	22.3%	N/A	22.3%	N/A						
29	Discovery PV Solar												
30	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,772	23.0%	N/A	23.0%	N/A						
32	Echo River PV Solar												
33	Solar		17,019					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	17,019	30.7%	N/A	30.7%	N/A						
35	Egret PV Solar												
36	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
38	Elder Branch PV Solar												
39	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
41	Etonia Creek PV Solar												



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
3	Everglades PV Solar												
4	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
6	First City PV Solar												
7	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
9	Flowers Creek PV Solar												
10	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
12	Fort Drum PV Solar												
13	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,082	23.6%	N/A	23.6%	N/A						
15	Fort Myers 2												
16	Gas		914,100					6,291,942	1,024,700	6,447,353	28,186,951	3.08	4.48
17	Plant Unit Info	1,723.0	914,100	71.3%	93.8%	76.0%	7,053			6,447,353	28,186,951	3.08	
18	Fort Myers 3A												
19	Gas		9,492					99,662	1,024,700	102,124	447,148	4.71	4.49
20	Plant Unit Info	188.0	9,492	6.8%	93.8%	7.2%	10,759			102,124	447,148	4.71	
21	Fort Myers 3B												
22	Gas		9,712					102,923	1,024,700	105,465	468,894	4.83	4.56
23	Plant Unit Info	188.0	9,712	6.9%	93.8%	7.4%	10,859			105,465	468,894	4.83	
24	Fort Myers 3C												
25	Gas		12,990					133,259	1,024,700	136,551	600,894	4.63	4.51
26	Plant Unit Info	219.0	12,990	8.0%	93.8%	8.5%	10,512			136,551	600,894	4.63	
27	Fort Myers 3D												
28	Gas		14,309					147,433	1,024,700	151,075	671,459	4.69	4.55
29	Plant Unit Info	219.0	14,309	8.8%	93.8%	9.4%	10,558			151,075	671,459	4.69	
30	GCEC 4												
31	Gas		5,258					69,419	1,024,700	71,134	260,851	4.96	3.76
32	Plant Unit Info	75.0	5,258	9.4%	93.8%	10.1%	13,529			71,134	260,851	4.96	
33	GCEC 5												
34	Gas		16,963					207,527	1,024,700	212,653	779,824	4.60	3.76
35	Plant Unit Info	75.0	16,963	30.4%	93.8%	32.4%	12,536			212,653	779,824	4.60	
36	GCEC 6												
37	Gas		15,298					175,920	1,024,700	180,265	833,062	5.45	4.74
38	Plant Unit Info	315.0	15,298	6.5%	93.6%	7.0%	11,784			180,265	833,062	5.45	
39	GCEC 7												
40	Gas		21,950					242,360	1,024,700	248,346	1,136,438	5.18	4.69
41	Plant Unit Info	496.0	21,950	6.0%	93.6%	6.4%	11,314			248,346	1,136,438	5.18	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 8A												
2	Gas		32,617					360,338	1,024,700	369,238	1,714,430	5.26	4.76
3	Plant Unit Info	235.0	32,617	18.7%	93.8%	19.9%	11,320			369,238	1,714,430	5.26	
4	GCEC 8B												
5	Gas		29,768					327,618	1,024,700	335,710	1,555,810	5.23	4.75
6	Plant Unit Info	235.0	29,768	17.0%	93.8%	18.2%	11,278			335,710	1,555,810	5.23	
7	GCEC 8C												
8	Gas		15,228					171,922	1,024,700	176,168	816,483	5.36	4.75
9	Plant Unit Info	233.0	15,228	8.8%	93.8%	9.4%	11,569			176,168	816,483	5.36	
10	GCEC 8D												
11	Gas		16,530					187,192	1,024,700	191,816	886,952	5.37	4.74
12	Plant Unit Info	233.0	16,530	9.5%	93.8%	10.2%	11,604			191,816	886,952	5.37	
13	Ghost Orchid PV Solar												
14	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
16	Grove PV Solar												
17	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
19	Hammock PV Solar												
20	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
22	Hibiscus PV Solar												
23	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
25	Horizon PV Solar												
26	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
28	Immokalee PV Solar												
29	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
31	Indian River PV Solar												
32	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
34	Interstate PV Solar												
35	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
37	Lakeside PV Solar												
38	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
40	Lauderdale 6A												
41	Light Oil		6					11	5,832,549	62	982	17.01	92.35

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		5,736					60,128	1,024,700	61,613	247,612	4.32	4.12
2	Plant Unit Info	217.0	5,742	3.6%	93.8%	3.8%	10,741			61,675	248,593	4.33	
3	Lauderdale 6B												
4	Light Oil		195					374	5,830,077	2,178	34,484	17.70	92.31
5	Gas		5,855					63,882	1,024,700	65,460	263,073	4.49	4.12
6	Plant Unit Info	217.0	6,050	3.8%	93.8%	4.0%	11,180			67,638	297,557	4.92	
7	Lauderdale 6C												
8	Light Oil		140					266	5,830,017	1,553	24,589	17.53	92.31
9	Gas		2,418					26,122	1,024,700	26,767	107,571	4.45	4.12
10	Plant Unit Info	217.0	2,558	1.6%	93.8%	1.7%	11,071			28,320	132,160	5.17	
11	Lauderdale 6D												
12	Light Oil		178					341	5,830,031	1,986	31,444	17.62	92.31
13	Gas		2,524					27,401	1,024,700	28,078	112,840	4.47	4.12
14	Plant Unit Info	217.0	2,702	1.7%	93.8%	1.8%	11,127			30,064	144,284	5.34	
15	Lauderdale 6E												
16	Light Oil		47					94	5,829,882	549	8,692	18.63	92.30
17	Gas		2,638					30,297	1,024,700	31,045	124,763	4.73	4.12
18	Plant Unit Info	217.0	2,685	1.7%	93.8%	1.8%	11,766			31,594	133,456	4.97	
19	Loggerhead PV Solar												
20	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
22	Magnolia Springs PV Solar												
23	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
25	Manatee 3												
26	Gas		774,694					5,107,986	1,024,700	5,234,153	19,384,753	2.50	3.79
27	Plant Unit Info	1,240.0	774,694	84.0%	93.9%	89.4%	6,756			5,234,153	19,384,753	2.50	
28	Manatee PV Solar												
29	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
31	Martin 3												
32	Gas		230,223					1,633,348	1,024,700	1,673,692	6,840,952	2.97	4.19
33	Plant Unit Info	474.0	230,223	65.3%	93.9%	69.5%	7,270			1,673,692	6,840,952	2.97	
34	Martin 4												
35	Gas		236,984					1,680,924	1,024,700	1,722,443	7,018,729	2.96	4.18
36	Plant Unit Info	474.0	236,984	67.2%	93.9%	71.6%	7,268			1,722,443	7,018,729	2.96	
37	Martin 8												
38	Gas		813,722					5,380,690	1,024,700	5,513,593	22,421,798	2.76	4.17
39	Plant Unit Info	1,250.0	813,722	87.5%	93.5%	93.6%	6,776			5,513,593	22,421,798	2.76	
40	Miami-Dade PV Solar												
41	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
2	Nassau PV Solar												
3	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
5	Northern Preserve PV Solar												
6	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
8	Okeechobee 1												
9	Gas		1,114,774					6,764,123	1,024,700	6,931,197	30,063,560	2.70	4.44
10	Plant Unit Info	1,622.0	1,114,774	92.4%	93.0%	99.3%	6,218			6,931,197	30,063,560	2.70	
11	Okeechobee PV Solar												
12	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
14	Orange Blossom PV Solar												
15	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
17	Palm Bay PV Solar												
18	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
20	Pelican PV Solar												
21	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
23	Perdido												
24	Gas		1,897					18,329	1,024,700	18,782	94,588	4.99	5.16
25	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	94,588	4.99	
26	Pink Trail PV Solar												
27	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
29	Pioneer Trail PV Solar												
30	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
32	Port Everglades 5												
33	Gas		665,988					4,209,471	1,024,700	4,313,445	17,333,199	2.60	4.12
34	Plant Unit Info	1,287.0	665,988	69.6%	93.0%	74.8%	6,477			4,313,445	17,333,199	2.60	
35	Riviera 5												
36	Gas		660,840					4,293,903	1,024,700	4,399,962	19,082,966	2.89	4.44
37	Plant Unit Info	1,336.0	660,840	66.5%	93.4%	71.2%	6,658			4,399,962	19,082,966	2.89	
38	Rodeo PV Solar												
39	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
41	Sabal Palm PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
3	Sanford 4												
4	Gas		446,368					3,047,770	1,024,700	3,123,050	13,667,468	3.06	4.48
5	Plant Unit Info	1,163.0	446,368	51.6%	94.1%	54.8%	6,997			3,123,050	13,667,468	3.06	
6	Sanford 5												
7	Gas		445,154					3,033,114	1,024,700	3,108,032	13,599,827	3.06	4.48
8	Plant Unit Info	1,158.0	445,154	51.7%	94.1%	54.9%	6,982			3,108,032	13,599,827	3.06	
9	Saw Palmetto PV Solar												
10	Solar		16,430					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	16,430	29.6%	N/A	29.6%	N/A						
12	Sawgrass PV Solar												
13	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
15	Scherer 3												
16	Coal		13,620				12,279	9,838	17,000,041	167,243	661,651	4.86	67.26
17	Plant Unit Info	251.0	13,620	7.3%	93.7%	7.8%	12,279			167,243	661,651	4.86	
18	Shirer Branch PV Solar												
19	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
21	Smith 3												
22	Gas		294,398					2,075,013	1,024,700	2,126,266	9,304,091	3.16	4.48
23	Plant Unit Info	646.0	294,398	61.3%	93.9%	65.3%	7,222			2,126,266	9,304,091	3.16	
24	Smith A												
25	Light Oil		288					709	5,830,033	4,136	74,353	25.82	104.81
26	Plant Unit Info	34.0	288	1.1%	100.0%	1.1%	14,361			4,136	74,353	25.82	
27	Southfork PV Solar												
28	Solar		16,523					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	16,523	29.8%	N/A	29.8%	N/A						
30	Space Coast PV Solar												
31	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
33	St. Lucie 1												
34	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,195,082	0.45	0.43
35	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,195,082	0.45	
36	St. Lucie 2												
37	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,721,215	0.45	0.43
38	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,721,215	0.45	
39	Sundew PV Solar												
40	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sunshine Gateway PV Solar												
2	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
4	Sweetbay PV Solar												
5	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
7	Trailside PV Solar												
8	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
10	Turkey Point 3												
11	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,501,666	0.58	0.53
12	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,501,666	0.58	
13	Turkey Point 4												
14	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,421,539	0.56	0.52
15	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,421,539	0.56	
16	Turkey Point 5												
17	Gas		539,785					3,646,630	1,024,700	3,736,702	15,014,781	2.78	4.12
18	Plant Unit Info	1,272.0	539,785	57.0%	93.9%	60.7%	6,923			3,736,702	15,014,781	2.78	
19	Twin Lakes PV Solar												
20	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
22	Union Springs PV Solar												
23	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
25	West County 1												
26	Gas		562,623					3,743,411	1,024,700	3,835,873	14,208,373	2.53	3.80
27	Plant Unit Info	1,240.0	562,623	61.0%	93.7%	65.1%	6,818			3,835,873	14,208,373	2.53	
28	West County 2												
29	Gas		646,662					4,241,340	1,024,700	4,346,101	16,096,275	2.49	3.80
30	Plant Unit Info	1,240.0	646,662	70.1%	93.7%	74.8%	6,721			4,346,101	16,096,275	2.49	
31	West County 3												
32	Gas		658,593					4,314,606	1,024,700	4,421,177	16,374,071	2.49	3.80
33	Plant Unit Info	1,245.0	658,593	71.1%	93.7%	75.9%	6,713			4,421,177	16,374,071	2.49	
34	Wild Azalea PV Solar												
35	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
37	Wildflower PV Solar												
38	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
40	Willow PV Solar												
41	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
2	_System Totals												
3	Plant Unit Info	32,937.0	55,150,700	N/A	N/A	N/A	7,092			391,152,930	1,210,893,553	2.20	
4													
5	<b>Sep - 2023</b>												
6	Anhinga PV Solar												
7	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
9	Apalachee PV Solar												
10	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,250	26.6%	N/A	26.6%	N/A						
12	Babcock Preserve PV Solar												
13	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,020	24.3%	N/A	24.3%	N/A						
15	Babcock Ranch PV Solar												
16	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
18	Barefoot Bay PV Solar												
19	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
21	Blackwater River PV Solar												
22	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
24	Blue Cypress PV Solar												
25	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
27	Blue Heron PV Solar												
28	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
30	Blue Indigo PV Solar												
31	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
33	Blue Springs PV Solar												
34	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
36	Bluefield Preserve PV Solar												
37	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
39	Cape Canaveral 3												
40	Gas		430,449					2,840,603	1,024,700	2,910,766	11,878,853	2.76	4.18
41	Plant Unit Info	1,321.0	430,449	45.3%	93.4%	48.4%	6,762			2,910,766	11,878,853	2.76	

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Cattle Ranch PV Solar												
2	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
4	Cavendish PV Solar												
5	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
7	Chautauqua PV Solar												
8	Solar		15,510					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	15,510	28.9%	N/A	28.9%	N/A						
10	Chipola River PV Solar												
11	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
13	Citrus PV Solar												
14	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
16	Coral Farms PV Solar												
17	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
19	Cotton Creek PV Solar												
20	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
22	Cypress Pond PV Solar												
23	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
25	Dania Beach 7												
26	Gas		582,788					3,641,585	1,024,700	3,731,532	15,015,508	2.58	4.12
27	Plant Unit Info	1,209.0	582,788	67.0%	93.6%	71.5%	6,403			3,731,532	15,015,508	2.58	
28	Daniel 1 & 2												
29	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
30	Daniel 2												
31	Plant Unit Info	397.0		N/A	93.6%	N/A	N/A						
32	Desoto PV Solar												
33	Solar		3,690					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	25.0	3,690	20.5%	N/A	20.5%	N/A						
35	Discovery PV Solar												
36	Solar		11,550					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,550	21.5%	N/A	21.5%	N/A						
38	Echo River PV Solar												
39	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
41	Egret PV Solar												



FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
3	Elder Branch PV Solar												
4	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
6	Etonia Creek PV Solar												
7	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,010	26.1%	N/A	26.1%	N/A						
9	Everglades PV Solar												
10	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
12	First City PV Solar												
13	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
15	Flowers Creek PV Solar												
16	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
18	Fort Drum PV Solar												
19	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
21	Fort Myers 2												
22	Gas		777,828					5,379,564	1,024,700	5,512,439	23,546,205	3.03	4.38
23	Plant Unit Info	1,723.0	777,828	62.7%	79.4%	79.0%	7,087			5,512,439	23,546,205	3.03	
24	Fort Myers 3A												
25	Gas		6,594					69,705	1,024,700	71,427	311,474	4.72	4.47
26	Plant Unit Info	188.0	6,594	4.9%	93.8%	5.2%	10,832			71,427	311,474	4.72	
27	Fort Myers 3B												
28	Gas		5,633					60,466	1,024,700	61,959	271,186	4.81	4.48
29	Plant Unit Info	188.0	5,633	4.2%	93.8%	4.4%	10,999			61,959	271,186	4.81	
30	Fort Myers 3C												
31	Gas		8,870					92,308	1,024,700	94,588	414,025	4.67	4.49
32	Plant Unit Info	219.0	8,870	5.6%	93.8%	6.0%	10,664			94,588	414,025	4.67	
33	Fort Myers 3D												
34	Gas		9,950					106,732	1,024,700	109,368	478,093	4.80	4.48
35	Plant Unit Info	219.0	9,950	6.3%	93.8%	6.7%	10,992			109,368	478,093	4.80	
36	GCEC 4												
37	Gas		2,223					29,765	1,024,700	30,500	110,338	4.96	3.71
38	Plant Unit Info	75.0	2,223	4.1%	93.8%	4.4%	13,721			30,500	110,338	4.96	
39	GCEC 5												
40	Gas		3,100					40,015	1,024,700	41,003	148,327	4.78	3.71
41	Plant Unit Info	75.0	3,100	5.7%	93.8%	6.1%	13,227			41,003	148,327	4.78	

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 6												
2	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
3	GCEC 7												
4	Gas		6,304					71,012	1,024,700	72,766	330,304	5.24	4.65
5	Plant Unit Info	496.0	6,304	1.8%	93.6%	1.9%	11,543			72,766	330,304	5.24	
6	GCEC 8A												
7	Gas		21,976					247,833	1,024,700	253,954	1,152,461	5.24	4.65
8	Plant Unit Info	235.0	21,976	13.0%	93.8%	13.9%	11,556			253,954	1,152,461	5.24	
9	GCEC 8B												
10	Gas		20,744					241,428	1,024,700	247,391	1,122,154	5.41	4.65
11	Plant Unit Info	235.0	20,744	12.3%	93.8%	13.1%	11,926			247,391	1,122,154	5.41	
12	GCEC 8C												
13	Gas		8,764					104,436	1,024,700	107,016	485,773	5.54	4.65
14	Plant Unit Info	233.0	8,764	5.2%	93.8%	5.6%	12,211			107,016	485,773	5.54	
15	GCEC 8D												
16	Gas		8,857					105,945	1,024,700	108,562	492,569	5.56	4.65
17	Plant Unit Info	233.0	8,857	5.3%	93.8%	5.6%	12,257			108,562	492,569	5.56	
18	Ghost Orchid PV Solar												
19	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
21	Grove PV Solar												
22	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
24	Hammock PV Solar												
25	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
27	Hibiscus PV Solar												
28	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
30	Horizon PV Solar												
31	Solar		12,930					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,930	24.1%	N/A	24.1%	N/A						
33	Immokalee PV Solar												
34	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
36	Indian River PV Solar												
37	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
39	Interstate PV Solar												
40	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lakeside PV Solar												
2	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
4	Lauderdale 6A												
5	Gas		4,054					41,647	1,024,700	42,676	171,701	4.24	4.12
6	Plant Unit Info	217.0	4,054	2.6%	93.8%	2.8%	10,527			42,676	171,701	4.24	
7	Lauderdale 6B												
8	Light Oil		29					55	5,829,842	320	5,067	17.20	92.30
9	Gas		1,683					17,839	1,024,700	18,280	73,548	4.37	4.12
10	Plant Unit Info	217.0	1,712	1.1%	93.8%	1.2%	10,864			18,600	78,614	4.59	
11	Lauderdale 6C												
12	Gas		2,725					28,549	1,024,700	29,254	117,699	4.32	4.12
13	Plant Unit Info	217.0	2,725	1.7%	93.8%	1.9%	10,735			29,254	117,699	4.32	
14	Lauderdale 6D												
15	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
16	Lauderdale 6E												
17	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
18	Loggerhead PV Solar												
19	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
21	Magnolia Springs PV Solar												
22	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
24	Manatee 3												
25	Gas		720,592					4,761,407	1,024,700	4,879,014	17,794,853	2.47	3.74
26	Plant Unit Info	1,240.0	720,592	80.7%	93.9%	86.0%	6,771			4,879,014	17,794,853	2.47	
27	Manatee PV Solar												
28	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
30	Martin 3												
31	Gas		224,342					1,593,708	1,024,700	1,633,073	6,404,190	2.85	4.02
32	Plant Unit Info	474.0	224,342	65.7%	93.9%	70.0%	7,279			1,633,073	6,404,190	2.85	
33	Martin 4												
34	Gas		217,453					1,546,377	1,024,700	1,584,573	6,215,759	2.86	4.02
35	Plant Unit Info	474.0	217,453	63.7%	93.9%	67.9%	7,287			1,584,573	6,215,759	2.86	
36	Martin 8												
37	Gas		786,708					5,200,525	1,024,700	5,328,978	20,968,240	2.67	4.03
38	Plant Unit Info	1,250.0	786,708	87.4%	93.5%	93.5%	6,774			5,328,978	20,968,240	2.67	
39	Miami-Dade PV Solar												
40	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nassau PV Solar												
2	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
4	Northern Preserve PV Solar												
5	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
7	Okeechobee 1												
8	Gas		1,069,450					6,491,896	1,024,700	6,652,246	27,705,493	2.59	4.27
9	Plant Unit Info	1,622.0	1,069,450	91.6%	93.0%	98.5%	6,220			6,652,246	27,705,493	2.59	
10	Okeechobee PV Solar												
11	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
13	Orange Blossom PV Solar												
14	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
16	Palm Bay PV Solar												
17	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
19	Pelican PV Solar												
20	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
22	Perdido												
23	Gas		1,836					17,738	1,024,700	18,176	92,991	5.06	5.24
24	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	92,991	5.06	
25	Pink Trail PV Solar												
26	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
28	Pioneer Trail PV Solar												
29	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
31	Port Everglades 5												
32	Gas		557,411					3,581,672	1,024,700	3,670,139	14,768,261	2.65	4.12
33	Plant Unit Info	1,287.0	557,411	60.2%	93.0%	64.7%	6,584			3,670,139	14,768,261	2.65	
34	Riviera 5												
35	Gas		650,092					4,223,873	1,024,700	4,328,203	18,023,308	2.77	4.27
36	Plant Unit Info	1,336.0	650,092	67.6%	93.4%	72.3%	6,658			4,328,203	18,023,308	2.77	
37	Rodeo PV Solar												
38	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	13,020	24.3%	N/A	24.3%	N/A						
40	Sabal Palm PV Solar												
41	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
2	Sanford 4												
3	Gas		391,002					2,691,535	1,024,700	2,758,016	11,778,339	3.01	4.38
4	Plant Unit Info	1,163.0	391,002	46.7%	94.1%	49.6%	7,054			2,758,016	11,778,339	3.01	
5	Sanford 5												
6	Gas		394,957					2,702,291	1,024,700	2,769,038	11,823,245	2.99	4.38
7	Plant Unit Info	1,158.0	394,957	47.4%	94.1%	50.3%	7,011			2,769,038	11,823,245	2.99	
8	Saw Palmetto PV Solar												
9	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
11	Sawgrass PV Solar												
12	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
14	Scherer 3												
15	Plant Unit Info	251.0		N/A	93.7%	N/A	N/A						
16	Shirer Branch PV Solar												
17	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
19	Smith 3												
20	Gas		275,998					1,951,740	1,024,700	1,999,948	8,551,881	3.10	4.38
21	Plant Unit Info	646.0	275,998	59.3%	93.9%	63.2%	7,246			1,999,948	8,551,881	3.10	
22	Smith A												
23	Light Oil		320					787	5,830,007	4,586	83,687	26.15	106.39
24	Plant Unit Info	34.0	320	1.3%	100.0%	1.3%	14,331			4,586	83,687	26.15	
25	Southfork PV Solar												
26	Solar		14,490					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,490	27.0%	N/A	27.0%	N/A						
28	Space Coast PV Solar												
29	Solar		1,380					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	10.0	1,380	19.2%	N/A	19.2%	N/A						
31	St. Lucie 1												
32	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,092,015	0.45	0.43
33	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,092,015	0.45	
34	St. Lucie 2												
35	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,655,095	0.45	0.43
36	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,655,095	0.45	
37	Sundew PV Solar												
38	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
40	Sunshine Gateway PV Solar												
41	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
2	Sweetbay PV Solar												
3	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
5	Trailside PV Solar												
6	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
8	Turkey Point 3												
9	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,433,841	0.58	0.54
10	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,433,841	0.58	
11	Turkey Point 4												
12	Nuclear		572,738					6,144,739	1,000,000	6,144,739	3,200,794	0.56	0.52
13	Plant Unit Info	844.0	572,738	94.2%	94.2%	100.0%	10,729			6,144,739	3,200,794	0.56	
14	Turkey Point 5												
15	Gas		484,847					3,271,599	1,024,700	3,352,407	13,490,370	2.78	4.12
16	Plant Unit Info	1,272.0	484,847	52.9%	86.4%	61.3%	6,914			3,352,407	13,490,370	2.78	
17	Twin Lakes PV Solar												
18	Solar		13,110					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,110	24.4%	N/A	24.4%	N/A						
20	Union Springs PV Solar												
21	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
23	West County 1												
24	Gas		547,708					3,632,278	1,024,700	3,721,995	13,571,862	2.48	3.74
25	Plant Unit Info	1,240.0	547,708	61.4%	93.7%	65.5%	6,796			3,721,995	13,571,862	2.48	
26	West County 2												
27	Gas		599,321					3,947,069	1,024,700	4,044,562	14,749,773	2.46	3.74
28	Plant Unit Info	1,240.0	599,321	67.1%	93.7%	71.6%	6,749			4,044,562	14,749,773	2.46	
29	West County 3												
30	Gas		631,041					4,134,233	1,024,700	4,236,349	15,449,035	2.45	3.74
31	Plant Unit Info	1,245.0	631,041	70.4%	93.7%	75.1%	6,713			4,236,349	15,449,035	2.45	
32	Wild Azalea PV Solar												
33	Solar		15,360					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	15,360	28.6%	N/A	28.6%	N/A						
35	Wildflower PV Solar												
36	Solar		12,840					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A						
38	Willow PV Solar												
39	Solar		12,840					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A						
41	_System Totals												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	32,937.0	50,905,270	N/A	N/A	N/A	7,102			361,549,574	1,079,913,257	2.12	
2													
3	<u>Oct - 2023</u>												
4	Anhinga PV Solar												
5	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
7	Apalachee PV Solar												
8	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
10	Babcock Preserve PV Solar												
11	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
13	Babcock Ranch PV Solar												
14	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
16	Barefoot Bay PV Solar												
17	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
19	Blackwater River PV Solar												
20	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
22	Blue Cypress PV Solar												
23	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
25	Blue Heron PV Solar												
26	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
28	Blue Indigo PV Solar												
29	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
31	Blue Springs PV Solar												
32	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
34	Bluefield Preserve PV Solar												
35	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,152	21.9%	N/A	21.9%	N/A						
37	Cape Canaveral 3												
38	Gas		419,808					2,779,895	1,024,700	2,848,558	12,198,391	2.91	4.39
39	Plant Unit Info	1,321.0	419,808	42.7%	93.4%	45.7%	6,785			2,848,558	12,198,391	2.91	
40	Cattle Ranch PV Solar												
41	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
2	Cavendish PV Solar												
3	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
5	Chautauqua PV Solar												
6	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
8	Chipola River PV Solar												
9	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
11	Citrus PV Solar												
12	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
14	Coral Farms PV Solar												
15	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
17	Cotton Creek PV Solar												
18	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
20	Cypress Pond PV Solar												
21	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
23	Dania Beach 7												
24	Gas		600,544					3,742,666	1,024,700	3,835,110	16,004,915	2.67	4.28
25	Plant Unit Info	1,209.0	600,544	66.8%	82.3%	81.1%	6,386			3,835,110	16,004,915	2.67	
26	Daniel 1 & 2												
27	Coal		6,531				796	92,615	56,116	5,197	352,109	5.39	3.80
28	Plant Unit Info	251.0	6,531	N/A	93.6%	N/A	796			5,197	352,109	5.39	
29	Daniel 2												
30	Plant Unit Info	397.0		2.2%	93.6%	2.4%	N/A						
31	Desoto PV Solar												
32	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	25.0	3,720	20.0%	N/A	20.0%	N/A						
34	Discovery PV Solar												
35	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
37	Echo River PV Solar												
38	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
40	Egret PV Solar												
41	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
2	Elder Branch PV Solar												
3	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
5	Etonia Creek PV Solar												
6	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
8	Everglades PV Solar												
9	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
11	First City PV Solar												
12	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
14	Flowers Creek PV Solar												
15	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
17	Fort Drum PV Solar												
18	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
20	Fort Myers 2												
21	Gas		774,590					5,406,484	1,024,700	5,540,024	24,311,565	3.14	4.50
22	Plant Unit Info	1,723.0	774,590	60.4%	77.7%	77.8%	7,152			5,540,024	24,311,565	3.14	
23	Fort Myers 3A												
24	Gas		4,669					50,447	1,024,700	51,693	228,192	4.89	4.52
25	Plant Unit Info	188.0	4,669	3.3%	93.8%	3.6%	11,072			51,693	228,192	4.89	
26	Fort Myers 3B												
27	Gas		6,161					66,116	1,024,700	67,749	297,787	4.83	4.50
28	Plant Unit Info	188.0	6,161	4.4%	93.8%	4.7%	10,996			67,749	297,787	4.83	
29	Fort Myers 3C												
30	Gas		8,964					92,860	1,024,700	95,154	420,710	4.69	4.53
31	Plant Unit Info	219.0	8,964	5.5%	93.8%	5.9%	10,615			95,154	420,710	4.69	
32	Fort Myers 3D												
33	Gas		7,166					73,367	1,024,700	75,179	331,325	4.62	4.52
34	Plant Unit Info	219.0	7,166	4.4%	93.8%	4.7%	10,491			75,179	331,325	4.62	
35	GCEC 4												
36	Gas		8,268					112,349	1,024,700	115,124	425,662	5.15	3.79
37	Plant Unit Info	75.0	8,268	14.8%	93.8%	15.8%	13,924			115,124	425,662	5.15	
38	GCEC 5												
39	Gas		7,770					100,260	1,024,700	102,736	379,906	4.89	3.79
40	Plant Unit Info	75.0	7,770	13.9%	93.8%	14.9%	13,222			102,736	379,906	4.89	
41	GCEC 6												

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		19,933					221,635	1,024,700	227,109	1,024,896	5.14	4.62
2	Plant Unit Info	315.0	19,933	8.5%	93.6%	9.1%	11,394			227,109	1,024,896	5.14	
3	GCEC 7												
4	Gas		15,202					162,100	1,024,700	166,104	752,313	4.95	4.64
5	Plant Unit Info	496.0	15,202	4.1%	93.6%	4.4%	10,926			166,104	752,313	4.95	
6	GCEC 8A												
7	Gas		22,537					253,393	1,024,700	259,652	1,174,757	5.21	4.64
8	Plant Unit Info	235.0	22,537	12.9%	93.8%	13.7%	11,521			259,652	1,174,757	5.21	
9	GCEC 8B												
10	Gas		19,288					213,980	1,024,700	219,265	993,340	5.15	4.64
11	Plant Unit Info	235.0	19,288	11.0%	93.8%	11.8%	11,368			219,265	993,340	5.15	
12	GCEC 8C												
13	Gas		10,081					113,933	1,024,700	116,747	526,995	5.23	4.63
14	Plant Unit Info	233.0	10,081	5.8%	93.8%	6.2%	11,581			116,747	526,995	5.23	
15	GCEC 8D												
16	Gas		11,542					133,718	1,024,700	137,021	617,845	5.35	4.62
17	Plant Unit Info	233.0	11,542	6.7%	93.8%	7.1%	11,871			137,021	617,845	5.35	
18	Ghost Orchid PV Solar												
19	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
21	Grove PV Solar												
22	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
24	Hammock PV Solar												
25	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
27	Hibiscus PV Solar												
28	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
30	Horizon PV Solar												
31	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
33	Immokalee PV Solar												
34	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
36	Indian River PV Solar												
37	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
39	Interstate PV Solar												
40	Solar		12,245					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	12,245	22.1%	N/A	22.1%	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lakeside PV Solar												
2	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
4	Lauderdale 6A												
5	Light Oil		17					35	5,830,237	204	3,230	18.54	92.31
6	Gas		787					8,989	1,024,700	9,211	38,443	4.89	4.28
7	Plant Unit Info	217.0	804	0.5%	93.8%	0.5%	11,710			9,415	41,673	5.18	
8	Lauderdale 6B												
9	Light Oil		399					756	5,829,982	4,407	69,776	17.49	92.31
10	Gas		4,188					45,135	1,024,700	46,250	193,038	4.61	4.28
11	Plant Unit Info	217.0	4,587	2.8%	93.8%	3.0%	11,044			50,657	262,814	5.73	
12	Lauderdale 6C												
13	Light Oil		317					625	5,829,998	3,642	57,664	18.17	92.31
14	Gas		3,688					41,298	1,024,700	42,318	176,627	4.79	4.28
15	Plant Unit Info	217.0	4,005	2.5%	93.8%	2.7%	11,476			45,960	234,291	5.85	
16	Lauderdale 6D												
17	Light Oil		23					42	5,829,921	242	3,832	16.72	92.30
18	Gas		1,990					20,514	1,024,700	21,021	87,737	4.41	4.28
19	Plant Unit Info	217.0	2,013	1.3%	93.8%	1.3%	10,563			21,263	91,569	4.55	
20	Lauderdale 6E												
21	Light Oil		344					652	5,830,023	3,801	60,181	17.51	92.31
22	Gas		4,221					45,572	1,024,700	46,698	194,908	4.62	4.28
23	Plant Unit Info	217.0	4,565	2.8%	93.8%	3.0%	11,062			50,499	255,089	5.59	
24	Loggerhead PV Solar												
25	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
27	Magnolia Springs PV Solar												
28	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
30	Manatee 3												
31	Gas		761,640					5,028,030	1,024,700	5,152,222	19,217,497	2.52	3.82
32	Plant Unit Info	1,240.0	761,640	82.6%	93.9%	87.9%	6,765			5,152,222	19,217,497	2.52	
33	Manatee PV Solar												
34	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
36	Martin 3												
37	Gas		178,382					1,287,839	1,024,700	1,319,649	5,228,515	2.93	4.06
38	Plant Unit Info	474.0	178,382	50.6%	93.9%	53.9%	7,398			1,319,649	5,228,515	2.93	
39	Martin 4												
40	Gas		221,978					1,582,667	1,024,700	1,621,759	6,379,080	2.87	4.03
41	Plant Unit Info	474.0	221,978	62.9%	93.9%	67.0%	7,306			1,621,759	6,379,080	2.87	

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Gas		368,957					2,440,037	1,024,700	2,500,306	9,941,862	2.69	4.07
3	Plant Unit Info	1,250.0	368,957	38.7%	38.7%	100.0%	6,777			2,500,306	9,941,862	2.69	
4	Miami-Dade PV Solar												
5	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
7	Nassau PV Solar												
8	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
10	Northern Preserve PV Solar												
11	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
13	Okeechobee 1												
14	Gas		1,036,661					6,310,797	1,024,700	6,466,674	27,765,594	2.68	4.40
15	Plant Unit Info	1,622.0	1,036,661	85.9%	93.0%	92.4%	6,238			6,466,674	27,765,594	2.68	
16	Okeechobee PV Solar												
17	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
19	Orange Blossom PV Solar												
20	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
22	Palm Bay PV Solar												
23	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
25	Pelican PV Solar												
26	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
28	Perdido												
29	Gas		1,897					18,329	1,024,700	18,782	97,600	5.14	5.32
30	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	97,600	5.14	
31	Pink Trail PV Solar												
32	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,090	21.8%	N/A	21.8%	N/A						
34	Pioneer Trail PV Solar												
35	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
37	Port Everglades 5												
38	Gas		728,826					4,585,192	1,024,700	4,698,446	19,607,095	2.69	4.28
39	Plant Unit Info	1,287.0	728,826	76.1%	93.0%	81.9%	6,447			4,698,446	19,607,095	2.69	
40	Riviera 5												
41	Gas		608,882					3,968,401	1,024,700	4,066,421	17,415,107	2.86	4.39

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,336.0	608,882	61.3%	91.3%	67.1%	6,679			4,066,421	17,415,107	2.86	
2	Rodeo PV Solar												
3	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
5	Sabal Palm PV Solar												
6	Solar		12,493					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,493	22.5%	N/A	22.5%	N/A						
8	Sanford 4												
9	Gas		342,487					2,378,823	1,024,700	2,437,580	10,753,886	3.14	4.52
10	Plant Unit Info	1,163.0	342,487	39.6%	94.1%	42.1%	7,117			2,437,580	10,753,886	3.14	
11	Sanford 5												
12	Gas		418,247					2,873,904	1,024,700	2,944,889	12,936,613	3.09	4.50
13	Plant Unit Info	1,163.0	418,247	48.3%	94.1%	51.4%	7,041			2,944,889	12,936,613	3.09	
14	Saw Palmetto PV Solar												
15	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
17	Sawgrass PV Solar												
18	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
20	Scherer 3												
21	Coal		5,153				1,243	3,789	1,690,379	6,404	251,424	4.88	66.36
22	Plant Unit Info	251.0	5,153	2.8%	93.7%	3.0%	1,243			6,404	251,424	4.88	
23	Shirer Branch PV Solar												
24	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
26	Smith 3												
27	Gas		189,593					1,353,342	1,024,700	1,386,770	6,067,927	3.20	4.48
28	Plant Unit Info	646.0	189,593	39.5%	64.8%	60.8%	7,314			1,386,770	6,067,927	3.20	
29	Smith A												
30	Light Oil		288					709	5,830,033	4,136	76,392	26.52	107.68
31	Plant Unit Info	34.0	288	1.1%	100.0%	1.1%	14,361			4,136	76,392	26.52	
32	Southfork PV Solar												
33	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
35	Space Coast PV Solar												
36	Solar		1,426					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10.0	1,426	19.2%	N/A	19.2%	N/A						
38	St. Lucie 1												
39	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,195,082	0.45	0.43
40	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,195,082	0.45	
41	St. Lucie 2												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,743,598	0.45	0.43
2	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,743,598	0.45	
3	Sundew PV Solar												
4	Solar		11,966					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A						
6	Sunshine Gateway PV Solar												
7	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
9	Sweetbay PV Solar												
10	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
12	Trailside PV Solar												
13	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
15	Turkey Point 3												
16	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,548,303	0.58	0.54
17	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,548,303	0.58	
18	Turkey Point 4												
19	Plant Unit Info	844.0		N/A	N/A	N/A	N/A						
20	Turkey Point 5												
21	Gas		361,980					2,544,705	1,024,700	2,607,559	10,881,127	3.01	4.28
22	Plant Unit Info	1,272.0	361,980	38.3%	93.9%	40.7%	7,204			2,607,559	10,881,127	3.01	
23	Twin Lakes PV Solar												
24	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
26	Union Springs PV Solar												
27	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
29	West County 1												
30	Gas		597,218					3,946,330	1,024,700	4,043,804	15,083,253	2.53	3.82
31	Plant Unit Info	1,240.0	597,218	64.7%	93.7%	69.1%	6,771			4,043,804	15,083,253	2.53	
32	West County 2												
33	Gas		669,891					4,389,980	1,024,700	4,498,412	16,778,815	2.50	3.82
34	Plant Unit Info	1,240.0	669,891	72.6%	93.7%	77.5%	6,715			4,498,412	16,778,815	2.50	
35	West County 3												
36	Gas		697,238					4,556,243	1,024,700	4,668,782	17,414,261	2.50	3.82
37	Plant Unit Info	1,245.0	697,238	75.3%	93.7%	80.3%	6,696			4,668,782	17,414,261	2.50	
38	Wild Azalea PV Solar												
39	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
41	Wildflower PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
3	Willow PV Solar												
4	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
6	_System Totals												
7	Plant Unit Info	32,942.0	47,603,473	N/A	N/A	N/A	6,971			331,843,787	1,065,236,706	2.24	
8													
9	<b>Nov - 2023</b>												
10	Anhinga PV Solar												
11	Solar		8,370					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	8,370	15.6%	N/A	15.6%	N/A						
13	Apalachee PV Solar												
14	Solar		10,290					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,290	19.2%	N/A	19.2%	N/A						
16	Babcock Preserve PV Solar												
17	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
19	Babcock Ranch PV Solar												
20	Solar		12,060					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,060	22.5%	N/A	22.5%	N/A						
22	Barefoot Bay PV Solar												
23	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
25	Blackwater River PV Solar												
26	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
28	Blue Cypress PV Solar												
29	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
31	Blue Heron PV Solar												
32	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
34	Blue Indigo PV Solar												
35	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
37	Blue Springs PV Solar												
38	Solar		9,810					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,810	18.3%	N/A	18.3%	N/A						
40	Bluefield Preserve PV Solar												
41	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
2	Cape Canaveral 3												
3	Gas		421,532					2,755,705	1,024,700	2,823,771	14,174,640	3.36	5.14
4	Plant Unit Info	1,311.0	421,532	44.7%	93.4%	47.8%	6,699			2,823,771	14,174,640	3.36	
5	Cattle Ranch PV Solar												
6	Solar		10,410					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	10,410	19.4%	N/A	19.4%	N/A						
8	Cavendish PV Solar												
9	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
11	Chautauqua PV Solar												
12	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
14	Chipola River PV Solar												
15	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
17	Citrus PV Solar												
18	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
20	Coral Farms PV Solar												
21	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
23	Cotton Creek PV Solar												
24	Solar		10,860					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,860	20.3%	N/A	20.3%	N/A						
26	Cypress Pond PV Solar												
27	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
29	Dania Beach 7												
30	Gas		354,601					2,257,913	1,024,700	2,313,683	11,477,906	3.24	5.08
31	Plant Unit Info	1,208.0	354,601	40.8%	43.6%	93.5%	6,525			2,313,683	11,477,906	3.24	
32	Daniel 1 & 2												
33	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
34	Daniel 2												
35	Plant Unit Info	397.0		N/A	93.6%	N/A	N/A						
36	Desoto PV Solar												
37	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	25.0	3,180	17.7%	N/A	17.7%	N/A						
39	Discovery PV Solar												
40	Solar		9,510					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	9,510	17.7%	N/A	17.7%	N/A						



FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Echo River PV Solar												
2	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
4	Egret PV Solar												
5	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
7	Elder Branch PV Solar												
8	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A						
10	Etonia Creek PV Solar												
11	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,800	20.1%	N/A	20.1%	N/A						
13	Everglades PV Solar												
14	Solar		11,190					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,190	20.9%	N/A	20.9%	N/A						
16	First City PV Solar												
17	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
19	Flowers Creek PV Solar												
20	Solar		9,090					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,090	17.0%	N/A	17.0%	N/A						
22	Fort Drum PV Solar												
23	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,230	19.1%	N/A	19.1%	N/A						
25	Fort Myers 2												
26	Gas		691,562					4,804,795	1,024,700	4,923,473	25,134,714	3.63	5.23
27	Plant Unit Info	1,745.0	691,562	55.0%	93.8%	58.7%	7,119			4,923,473	25,134,714	3.63	
28	Fort Myers 3A												
29	Gas		2,707					28,322	1,024,700	29,022	155,011	5.73	5.47
30	Plant Unit Info	193.0	2,707	2.0%	93.8%	2.1%	10,721			29,022	155,011	5.73	
31	Fort Myers 3B												
32	Gas		3,338					35,113	1,024,700	35,980	191,915	5.75	5.47
33	Plant Unit Info	193.0	3,338	2.4%	93.8%	2.6%	10,779			35,980	191,915	5.75	
34	Fort Myers 3C												
35	Gas		4,754					50,554	1,024,700	51,803	272,145	5.72	5.38
36	Plant Unit Info	218.0	4,754	3.0%	93.8%	3.2%	10,897			51,803	272,145	5.72	
37	Fort Myers 3D												
38	Gas		4,077					42,035	1,024,700	43,073	229,905	5.64	5.47
39	Plant Unit Info	218.0	4,077	2.6%	93.8%	2.8%	10,565			43,073	229,905	5.64	
40	GCEC 4												
41	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	GCEC 5												
2	Gas		3,066					37,710	1,024,700	38,641	176,653	5.76	4.68
3	Plant Unit Info	75.0	3,066	5.7%	93.8%	6.1%	12,603			38,641	176,653	5.76	
4	GCEC 6												
5	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
6	GCEC 7												
7	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
8	GCEC 8A												
9	Gas		7,492					90,559	1,024,700	92,796	494,567	6.60	5.46
10	Plant Unit Info	224.0	7,492	4.7%	93.8%	5.0%	12,386			92,796	494,567	6.60	
11	GCEC 8B												
12	Gas		9,435					114,281	1,024,700	117,104	624,119	6.61	5.46
13	Plant Unit Info	224.0	9,435	5.9%	93.8%	6.2%	12,412			117,104	624,119	6.61	
14	GCEC 8C												
15	Gas		4,948					57,100	1,024,700	58,510	311,837	6.30	5.46
16	Plant Unit Info	221.0	4,948	3.1%	93.8%	3.3%	11,825			58,510	311,837	6.30	
17	GCEC 8D												
18	Gas		5,369					62,642	1,024,700	64,189	342,104	6.37	5.46
19	Plant Unit Info	221.0	5,369	3.4%	93.8%	3.6%	11,955			64,189	342,104	6.37	
20	Ghost Orchid PV Solar												
21	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,040	20.6%	N/A	20.6%	N/A						
23	Grove PV Solar												
24	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
26	Hammock PV Solar												
27	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
29	Hibiscus PV Solar												
30	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
32	Horizon PV Solar												
33	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
35	Immokalee PV Solar												
36	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
38	Indian River PV Solar												
39	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
41	Interstate PV Solar												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,740					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,740	20.0%	N/A	20.0%	N/A						
3	Lakeside PV Solar												
4	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
6	Lauderdale 6A												
7	Gas		3,610					38,430	1,024,700	39,379	195,557	5.42	5.09
8	Plant Unit Info	216.0	3,610	2.3%	93.8%	2.5%	10,908			39,379	195,557	5.42	
9	Lauderdale 6B												
10	Gas		5,466					58,934	1,024,700	60,390	299,898	5.49	5.09
11	Plant Unit Info	216.0	5,466	3.5%	93.8%	3.7%	11,048			60,390	299,898	5.49	
12	Lauderdale 6C												
13	Gas		3,700					39,810	1,024,700	40,793	202,579	5.48	5.09
14	Plant Unit Info	216.0	3,700	2.4%	93.8%	2.5%	11,025			40,793	202,579	5.48	
15	Lauderdale 6D												
16	Light Oil		171					327	5,830,021	1,907	30,193	17.68	92.31
17	Gas		3,279					35,729	1,024,700	36,611	181,813	5.54	5.09
18	Plant Unit Info	216.0	3,450	2.2%	93.8%	2.4%	11,165			38,518	212,006	6.15	
19	Lauderdale 6E												
20	Gas		3,378					37,082	1,024,700	37,998	188,698	5.59	5.09
21	Plant Unit Info	216.0	3,378	2.2%	93.8%	2.3%	11,249			37,998	188,698	5.59	
22	Loggerhead PV Solar												
23	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
25	Magnolia Springs PV Solar												
26	Solar		9,420					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	9,420	17.6%	N/A	17.6%	N/A						
28	Manatee 3												
29	Gas		340,102					2,241,782	1,024,700	2,297,154	11,286,397	3.32	5.03
30	Plant Unit Info	1,254.0	340,102	37.7%	40.6%	92.9%	6,754			2,297,154	11,286,397	3.32	
31	Manatee PV Solar												
32	Solar		12,300					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A						
34	Martin 3												
35	Gas		168,320					1,243,835	1,024,700	1,274,558	6,321,967	3.76	5.08
36	Plant Unit Info	487.0	168,320	48.0%	93.9%	51.1%	7,572			1,274,558	6,321,967	3.76	
37	Martin 4												
38	Gas		115,529					866,255	1,024,700	887,652	4,397,367	3.81	5.08
39	Plant Unit Info	487.0	115,529	33.0%	93.9%	35.1%	7,683			887,652	4,397,367	3.81	
40	Martin 8												
41	Gas		408,495					2,723,958	1,024,700	2,791,240	13,784,153	3.37	5.06

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,271.0	408,495	44.6%	49.3%	90.5%	6,833			2,791,240	13,784,153	3.37	
2	Miami-Dade PV Solar												
3	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
5	Nassau PV Solar												
6	Solar		9,000					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,000	16.8%	N/A	16.8%	N/A						
8	Northern Preserve PV Solar												
9	Solar		9,720					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,720	18.1%	N/A	18.1%	N/A						
11	Okeechobee 1												
12	Gas		825,770					5,086,275	1,024,700	5,211,906	27,134,722	3.29	5.33
13	Plant Unit Info	1,607.0	825,770	71.4%	93.0%	76.7%	6,312			5,211,906	27,134,722	3.29	
14	Okeechobee PV Solar												
15	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
17	Orange Blossom PV Solar												
18	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
20	Palm Bay PV Solar												
21	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
23	Pelican PV Solar												
24	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
26	Perdido												
27	Gas		1,836					17,738	1,024,700	18,176	100,265	5.46	5.65
28	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	100,265	5.46	
29	Pink Trail PV Solar												
30	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
32	Pioneer Trail PV Solar												
33	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
35	Port Everglades 5												
36	Gas		250,358					1,599,834	1,024,700	1,639,350	8,118,894	3.24	5.07
37	Plant Unit Info	1,283.0	250,358	27.1%	37.4%	72.4%	6,548			1,639,350	8,118,894	3.24	
38	Riviera 5												
39	Gas		368,793					2,419,683	1,024,700	2,479,449	12,536,126	3.40	5.18
40	Plant Unit Info	1,326.0	368,793	38.6%	60.1%	64.3%	6,723			2,479,449	12,536,126	3.40	
41	Rodeo PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,650					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,650	19.9%	N/A	19.9%	N/A						
3	Sabal Palm PV Solar												
4	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
6	Sanford 4												
7	Gas		126,185					907,456	1,024,700	929,870	4,801,666	3.81	5.29
8	Plant Unit Info	1,186.0	126,185	14.8%	94.1%	15.7%	7,369			929,870	4,801,666	3.81	
9	Sanford 5												
10	Gas		359,436					2,461,429	1,024,700	2,522,226	12,878,438	3.58	5.23
11	Plant Unit Info	1,186.0	359,436	42.1%	82.4%	51.1%	7,017			2,522,226	12,878,438	3.58	
12	Saw Palmetto PV Solar												
13	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
15	Sawgrass PV Solar												
16	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
18	Scherer 3												
19	Coal		5,068				13,083	3,900	17,000,231	66,306	257,366	5.08	65.99
20	Plant Unit Info	251.0	5,068	2.8%	93.7%	3.0%	13,083			66,306	257,366	5.08	
21	Shirer Branch PV Solar												
22	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
24	Smith 3												
25	Gas		272,330					1,912,461	1,024,700	1,959,699	10,000,514	3.67	5.23
26	Plant Unit Info	634.0	272,330	59.7%	93.9%	63.6%	7,196			1,959,699	10,000,514	3.67	
27	Smith A												
28	Plant Unit Info	36.0		N/A	100.0%	N/A	N/A						
29	Southfork PV Solar												
30	Solar		12,150					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,150	22.7%	N/A	22.7%	N/A						
32	Space Coast PV Solar												
33	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	10.0	1,260	17.5%	N/A	17.5%	N/A						
35	St. Lucie 1												
36	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,092,152	0.44	0.43
37	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,092,152	0.44	
38	St. Lucie 2												
39	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,657,174	0.44	0.43
40	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,657,174	0.44	
41	Sundew PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
3	Sunshine Gateway PV Solar												
4	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
6	Sweetbay PV Solar												
7	Solar		10,080					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	10,080	18.8%	N/A	18.8%	N/A						
9	Trailside PV Solar												
10	Solar		9,360					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,360	17.5%	N/A	17.5%	N/A						
12	Turkey Point 3												
13	Nuclear		603,018					6,356,594	1,000,000	6,356,594	3,433,832	0.57	0.54
14	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	3,433,832	0.57	
15	Turkey Point 4												
16	Nuclear		486,346					5,085,278	1,000,000	5,085,278	2,721,641	0.56	0.54
17	Plant Unit Info	866.0	486,346	77.5%	77.5%	100.0%	10,456			5,085,278	2,721,641	0.56	
18	Turkey Point 5												
19	Gas		318,961					2,220,802	1,024,700	2,275,656	11,286,008	3.54	5.08
20	Plant Unit Info	1,294.0	318,961	34.2%	83.1%	41.2%	7,135			2,275,656	11,286,008	3.54	
21	Twin Lakes PV Solar												
22	Solar		10,020					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,020	18.7%	N/A	18.7%	N/A						
24	Union Springs PV Solar												
25	Solar		9,540					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,540	17.8%	N/A	17.8%	N/A						
27	West County 1												
28	Gas		572,380					3,746,388	1,024,700	3,838,924	18,921,023	3.31	5.05
29	Plant Unit Info	1,234.0	572,380	64.4%	93.7%	68.7%	6,707			3,838,924	18,921,023	3.31	
30	West County 2												
31	Gas		620,149					4,034,634	1,024,700	4,134,289	20,367,882	3.28	5.05
32	Plant Unit Info	1,234.0	620,149	69.8%	93.7%	74.5%	6,667			4,134,289	20,367,882	3.28	
33	West County 3												
34	Gas		574,886					3,763,097	1,024,700	3,856,046	19,006,600	3.31	5.05
35	Plant Unit Info	1,239.0	574,886	64.4%	93.7%	68.8%	6,707			3,856,046	19,006,600	3.31	
36	Wild Azalea PV Solar												
37	Solar		11,460					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,460	21.4%	N/A	21.4%	N/A						
39	Wildflower PV Solar												
40	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Willow PV Solar												
2	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
4	_System Totals												
5	Plant Unit Info	33,068.0	39,834,598	N/A	N/A	N/A	7,220			287,592,643	991,153,750	2.49	
6													
7	<b>Dec - 2023</b>												
8	Anhinga PV Solar												
9	Solar		7,099					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	7,099	12.8%	N/A	12.8%	N/A						
11	Apalachee PV Solar												
12	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
14	Babcock Preserve PV Solar												
15	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
17	Babcock Ranch PV Solar												
18	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
20	Barefoot Bay PV Solar												
21	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
23	Blackwater River PV Solar												
24	Solar		8,587					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,587	15.5%	N/A	15.5%	N/A						
26	Blue Cypress PV Solar												
27	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,788	19.5%	N/A	19.5%	N/A						
29	Blue Heron PV Solar												
30	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
32	Blue Indigo PV Solar												
33	Solar		8,928					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,928	16.1%	N/A	16.1%	N/A						
35	Blue Springs PV Solar												
36	Solar		7,781					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	7,781	14.0%	N/A	14.0%	N/A						
38	Bluefield Preserve PV Solar												
39	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
41	Cape Canaveral 3												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		359,383					2,367,552	1,024,700	2,426,031	13,323,913	3.71	5.63
2	Plant Unit Info	1,311.0	359,383	36.9%	93.4%	39.4%	6,751			2,426,031	13,323,913	3.71	
3	Cattle Ranch PV Solar												
4	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
6	Cavendish PV Solar												
7	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
9	Chautauqua PV Solar												
10	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
12	Chipola River PV Solar												
13	Solar		8,153					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	8,153	14.7%	N/A	14.7%	N/A						
15	Citrus PV Solar												
16	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
18	Coral Farms PV Solar												
19	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
21	Cotton Creek PV Solar												
22	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
24	Cypress Pond PV Solar												
25	Solar		9,021					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	9,021	16.3%	N/A	16.3%	N/A						
27	Dania Beach 7												
28	Gas		445,741					2,816,368	1,024,700	2,885,932	15,758,026	3.54	5.60
29	Plant Unit Info	1,208.0	445,741	49.6%	69.4%	71.5%	6,474			2,885,932	15,758,026	3.54	
30	Daniel 1 & 2												
31	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
32	Daniel 2												
33	Plant Unit Info	397.0		N/A	93.6%	N/A	N/A						
34	Desoto PV Solar												
35	Solar		2,790					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	25.0	2,790	15.0%	N/A	15.0%	N/A						
37	Discovery PV Solar												
38	Solar		8,618					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	8,618	15.6%	N/A	15.6%	N/A						
40	Echo River PV Solar												
41	Solar		9,734					N/A	N/A	N/A	N/A	N/A	N/A



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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,734	17.6%	N/A	17.6%	N/A						
2	Egret PV Solar												
3	Solar		7,936					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	7,936	14.3%	N/A	14.3%	N/A						
5	Elder Branch PV Solar												
6	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
8	Etonia Creek PV Solar												
9	Solar		9,269					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,269	16.7%	N/A	16.7%	N/A						
11	Everglades PV Solar												
12	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
14	First City PV Solar												
15	Solar		8,277					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	8,277	14.9%	N/A	14.9%	N/A						
17	Flowers Creek PV Solar												
18	Solar		7,223					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	7,223	13.0%	N/A	13.0%	N/A						
20	Fort Drum PV Solar												
21	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
23	Fort Myers 2												
24	Gas		710,825					4,929,950	1,024,700	5,051,720	28,376,916	3.99	5.76
25	Plant Unit Info	1,746.0	710,825	54.7%	93.8%	58.3%	7,107			5,051,720	28,376,916	3.99	
26	Fort Myers 3A												
27	Gas		2,821					32,385	1,024,700	33,185	188,543	6.68	5.82
28	Plant Unit Info	193.0	2,821	2.0%	93.8%	2.1%	11,764			33,185	188,543	6.68	
29	Fort Myers 3B												
30	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A						
31	Fort Myers 3C												
32	Gas		619					7,229	1,024,700	7,408	42,230	6.82	5.84
33	Plant Unit Info	218.0	619	0.4%	93.8%	0.4%	11,968			7,408	42,230	6.82	
34	Fort Myers 3D												
35	Gas		1,113					12,617	1,024,700	12,929	72,406	6.51	5.74
36	Plant Unit Info	218.0	1,113	0.7%	93.8%	0.7%	11,616			12,929	72,406	6.51	
37	GCEC 4												
38	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
39	GCEC 5												
40	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
41	GCEC 6												

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ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
2	GCEC 7												
3	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
4	GCEC 8A												
5	Gas		5,548					66,253	1,024,700	67,889	397,232	7.16	6.00
6	Plant Unit Info	224.0	5,548	3.3%	93.8%	3.6%	12,237			67,889	397,232	7.16	
7	GCEC 8B												
8	Gas		9,356					111,169	1,024,700	113,915	666,536	7.12	6.00
9	Plant Unit Info	224.0	9,356	5.6%	93.8%	6.0%	12,176			113,915	666,536	7.12	
10	GCEC 8C												
11	Gas		3,376					39,437	1,024,700	40,411	236,451	7.00	6.00
12	Plant Unit Info	221.0	3,376	2.1%	93.8%	2.2%	11,970			40,411	236,451	7.00	
13	GCEC 8D												
14	Gas		5,863					70,475	1,024,700	72,216	422,549	7.21	6.00
15	Plant Unit Info	221.0	5,863	3.6%	93.8%	3.8%	12,317			72,216	422,549	7.21	
16	Ghost Orchid PV Solar												
17	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
19	Grove PV Solar												
20	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
22	Hammock PV Solar												
23	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
25	Hibiscus PV Solar												
26	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
28	Horizon PV Solar												
29	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
31	Immokalee PV Solar												
32	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
34	Indian River PV Solar												
35	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
37	Interstate PV Solar												
38	Solar		10,323					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,323	18.6%	N/A	18.6%	N/A						
40	Lakeside PV Solar												
41	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
2	Lauderdale 6A												
3	Gas		4,506					48,215	1,024,700	49,406	270,017	5.99	5.60
4	Plant Unit Info	216.0	4,506	2.8%	93.8%	3.0%	10,964			49,406	270,017	5.99	
5	Lauderdale 6B												
6	Gas		3,812					40,459	1,024,700	41,458	226,581	5.94	5.60
7	Plant Unit Info	216.0	3,812	2.4%	93.8%	2.5%	10,876			41,458	226,581	5.94	
8	Lauderdale 6C												
9	Gas		3,026					31,318	1,024,700	32,092	175,390	5.80	5.60
10	Plant Unit Info	216.0	3,026	1.9%	93.8%	2.0%	10,605			32,092	175,390	5.80	
11	Lauderdale 6D												
12	Gas		1,009					10,439	1,024,700	10,697	58,463	5.79	5.60
13	Plant Unit Info	216.0	1,009	0.6%	93.8%	0.7%	10,602			10,697	58,463	5.79	
14	Lauderdale 6E												
15	Gas		2,018					20,878	1,024,700	21,394	116,926	5.79	5.60
16	Plant Unit Info	216.0	2,018	1.3%	93.8%	1.3%	10,602			21,394	116,926	5.79	
17	Loggerhead PV Solar												
18	Solar		11,098					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,098	20.0%	N/A	20.0%	N/A						
20	Magnolia Springs PV Solar												
21	Solar		8,153					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,153	14.7%	N/A	14.7%	N/A						
23	Manatee 3												
24	Gas		305,507					2,042,643	1,024,700	2,093,096	11,477,509	3.76	5.62
25	Plant Unit Info	1,254.0	305,507	32.8%	45.5%	72.0%	6,851			2,093,096	11,477,509	3.76	
26	Manatee PV Solar												
27	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,253	20.3%	N/A	20.3%	N/A						
29	Martin 3												
30	Gas		206,391					1,468,187	1,024,700	1,504,451	8,253,750	4.00	5.62
31	Plant Unit Info	487.0	206,391	57.0%	93.9%	60.7%	7,289			1,504,451	8,253,750	4.00	
32	Martin 4												
33	Gas		87,558					668,745	1,024,700	685,263	3,760,922	4.30	5.62
34	Plant Unit Info	487.0	87,558	24.2%	93.9%	25.7%	7,826			685,263	3,760,922	4.30	
35	Martin 8												
36	Gas		680,747					4,545,863	1,024,700	4,658,146	25,527,228	3.75	5.62
37	Plant Unit Info	1,271.0	680,747	72.0%	93.5%	77.0%	6,843			4,658,146	25,527,228	3.75	
38	Miami-Dade PV Solar												
39	Solar		11,532					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,532	20.8%	N/A	20.8%	N/A						
41	Nassau PV Solar												

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		<u>7,440</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
2	Plant Unit Info	74.5	7,440	13.4%	N/A	13.4%	N/A						
3	Northern Preserve PV Solar												
4	Solar		<u>8,463</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
5	Plant Unit Info	74.5	8,463	15.3%	N/A	15.3%	N/A						
6	Okeechobee 1												
7	Gas		<u>755,388</u>					4,679,812	1,024,700	<u>4,795,403</u>	<u>27,793,962</u>	<u>3.68</u>	5.94
8	Plant Unit Info	1,607.0	755,388	63.2%	93.0%	67.9%	6,348			<u>4,795,403</u>	<u>27,793,962</u>	<u>3.68</u>	
9	Okeechobee PV Solar												
10	Solar		<u>10,819</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
11	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A						
12	Orange Blossom PV Solar												
13	Solar		<u>9,920</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
14	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
15	Palm Bay PV Solar												
16	Solar		<u>9,858</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
17	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
18	Pelican PV Solar												
19	Solar		<u>9,920</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
20	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
21	Perdido												
22	Gas		<u>1,897</u>					18,329	1,024,700	<u>18,782</u>	<u>103,470</u>	<u>5.45</u>	5.65
23	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			<u>18,782</u>	<u>103,470</u>	<u>5.45</u>	
24	Pink Trail PV Solar												
25	Solar		<u>9,951</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
26	Plant Unit Info	74.5	9,951	18.0%	N/A	18.0%	N/A						
27	Pioneer Trail PV Solar												
28	Solar		<u>10,385</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
29	Plant Unit Info	74.5	10,385	18.7%	N/A	18.7%	N/A						
30	Port Everglades 5												
31	Gas		<u>196,834</u>					1,298,199	1,024,700	<u>1,330,264</u>	<u>7,270,274</u>	<u>3.69</u>	5.60
32	Plant Unit Info	1,283.0	196,834	20.6%	42.5%	48.6%	6,758			<u>1,330,264</u>	<u>7,270,274</u>	<u>3.69</u>	
33	Riviera 5												
34	Gas		<u>401,545</u>					2,633,038	1,024,700	<u>2,698,074</u>	<u>15,341,459</u>	<u>3.82</u>	5.83
35	Plant Unit Info	1,326.0	401,545	40.7%	84.8%	48.0%	6,719			<u>2,698,074</u>	<u>15,341,459</u>	<u>3.82</u>	
36	Rodeo PV Solar												
37	Solar		<u>9,331</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
38	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
39	Sabal Palm PV Solar												
40	Solar		<u>10,230</u>					N/A	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
41	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 4												
2	Gas		115,296					853,340	1,024,700	874,418	4,964,194	4.31	5.82
3	Plant Unit Info	1,186.0	115,296	13.1%	94.1%	13.9%	7,584			874,418	4,964,194	4.31	
4	Sanford 5												
5	Gas		362,356					2,467,162	1,024,700	2,528,101	14,201,160	3.92	5.76
6	Plant Unit Info	1,186.0	362,356	41.1%	82.0%	50.1%	6,977			2,528,101	14,201,160	3.92	
7	Saw Palmetto PV Solar												
8	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
10	Sawgrass PV Solar												
11	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
13	Scherer 3												
14	Coal		15,501					12,349	11,260	17,000,009	191,415	739,047	4.77
15	Plant Unit Info	251.0	15,501	8.3%	93.7%	8.9%	12,349			191,415	739,047	4.77	65.64
16	Shirer Branch PV Solar												
17	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
19	Smith 3												
20	Gas		319,305					2,208,096	1,024,700	2,262,636	12,719,027	3.98	5.76
21	Plant Unit Info	634.0	319,305	67.7%	93.9%	72.1%	7,086			2,262,636	12,719,027	3.98	
22	Smith A												
23	Light Oil		352					864	5,829,986	5,036	94,168	26.75	109.01
24	Plant Unit Info	36.0	352	1.3%	100.0%	1.3%	14,307			5,036	94,168	26.75	
25	Southfork PV Solar												
26	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
28	Space Coast PV Solar												
29	Solar		1,147					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	10.0	1,147	15.4%	N/A	15.4%	N/A						
31	St. Lucie 1												
32	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,195,223	0.44	0.43
33	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,195,223	0.44	
34	St. Lucie 2												
35	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,745,746	0.44	0.43
36	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,745,746	0.44	
37	Sundew PV Solar												
38	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
40	Sunshine Gateway PV Solar												
41	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
2	Sweetbay PV Solar												
3	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
5	Trailside PV Solar												
6	Solar		8,184					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	8,184	14.8%	N/A	14.8%	N/A						
8	Turkey Point 3												
9	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,548,293	0.57	0.54
10	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,548,293	0.57	
11	Turkey Point 4												
12	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,515,453	0.56	0.54
13	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,515,453	0.56	
14	Turkey Point 5												
15	Gas		469,483					3,175,248	1,024,700	3,253,677	17,764,420	3.78	5.59
16	Plant Unit Info	1,294.0	469,483	48.8%	93.9%	51.9%	6,930			3,253,677	17,764,420	3.78	
17	Twin Lakes PV Solar												
18	Solar		8,711					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	8,711	15.7%	N/A	15.7%	N/A						
20	Union Springs PV Solar												
21	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
23	West County 1												
24	Gas		398,616					2,638,995	1,024,700	2,704,178	14,811,291	3.72	5.61
25	Plant Unit Info	1,234.0	398,616	43.4%	93.7%	46.3%	6,784			2,704,178	14,811,291	3.72	
26	West County 2												
27	Gas		643,200					4,182,458	1,024,700	4,285,765	23,466,970	3.65	5.61
28	Plant Unit Info	1,234.0	643,200	70.1%	93.7%	74.8%	6,663			4,285,765	23,466,970	3.65	
29	West County 3												
30	Gas		549,994					3,607,259	1,024,700	3,696,358	20,249,052	3.68	5.61
31	Plant Unit Info	1,239.0	549,994	59.7%	93.7%	63.7%	6,721			3,696,358	20,249,052	3.68	
32	Wild Azalea PV Solar												
33	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
35	Wildflower PV Solar												
36	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
38	Willow PV Solar												
39	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
41	_System Totals												
42	Plant Unit Info	33,069.0	41,182,990	N/A	N/A	N/A	7,333			302,008,795	1,127,499,184	2.74	

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
INVENTORY PROJECTION

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.		May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
1	<b>#2 Light Oil (BBLs)</b>									
2	Purchases									
3	Units	42,109	-	-	643	787	709	-	864	45,111
4	Unit Cost	115.515	-	-	116.036	116.443	116.783	-	116.741	115.582
5	Amount	\$4,864,213	-	-	\$74,566	\$91,597	\$82,850	-	\$100,842	\$5,214,067
6	Burned									
7	Units	709	115	1,708	1,795	842	2,819	327	864	9,179
8	Unit Cost	103.382	92.309	96.906	97.247	105.469	96.176	92.306	109.014	98.952
9	Amount	\$73,342	\$10,624	\$165,553	\$174,544	\$88,753	\$271,073	\$30,193	\$94,168	\$908,251
10	Ending Inventory									
11	Units	1,504,124	1,504,009	1,502,301	1,501,149	1,501,094	1,498,985	1,498,657	1,498,657	1,498,657
12	Unit Cost	107.285	107.287	107.298	107.314	107.320	107.345	107.349	107.353	107.353
13	Amount	\$161,370,553	\$161,359,930	\$161,194,376	\$161,094,398	\$161,097,241	\$160,909,018	\$160,878,825	\$160,885,499	\$160,885,499
14	<b>#6 Heavy Oil (BBLs)</b>									
15	Purchases									
16	Units	-	-	-	-	-	-	-	-	-
17	Unit Cost	-	-	-	-	-	-	-	-	-
18	Amount	-	-	-	-	-	-	-	-	-
19	Burned									
20	Units	-	-	-	-	-	-	-	-	-
21	Unit Cost	-	-	-	-	-	-	-	-	-
22	Amount	-	-	-	-	-	-	-	-	-
23	Ending Inventory									
24	Units	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253	500,253
25	Unit Cost	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009	75.009
26	Amount	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354	\$37,523,354
27	<b>Coal</b>									
28	Purchases									
29	Units	297,180	297,180	297,180	297,180	297,180	297,180	297,180	297,180	2,377,437
30	Unit Cost	3.411	3.411	3.426	3.426	3.426	3.439	3.439	3.439	3.427
31	Amount	\$1,013,801	\$1,013,801	\$1,018,204	\$1,018,204	\$1,018,204	\$1,022,088	\$1,022,088	\$1,022,088	\$8,148,477
32	Burned									
33	Units	3,026	-	8,400	9,838	-	96,404	3,900	11,260	132,828
34	Unit Cost	68.974	-	67.769	67.256	-	6.260	65.986	65.636	22.884
35	Amount	\$208,708	-	\$569,289	\$661,651	-	\$603,533	\$257,366	\$739,047	\$3,039,595
36	Ending Inventory									
37	Units	10,251,392	10,548,571	10,837,351	11,124,692	11,421,872	11,622,648	11,915,927	12,201,847	12,201,847
38	Unit Cost	3.437	3.436	3.386	3.330	3.333	3.311	3.294	3.240	3.240
39	Amount	\$35,230,443	\$36,244,244	\$36,693,159	\$37,049,712	\$38,067,916	\$38,486,471	\$39,251,192	\$39,534,233	\$39,534,233
40	<b>Gas (MCF)</b>									
41	Burned									
42	Units	55,500,617	63,157,963	68,024,007	68,862,961	62,867,374	60,949,330	45,792,340	47,092,120	472,246,711
43	Unit Cost	3.851	3.906	4.145	4.197	4.096	4.199	5.145	5.692	4.338
44	Amount	\$213,743,180	\$246,691,356	\$281,972,097	\$289,047,691	\$257,507,816	\$255,947,587	\$235,596,080	\$268,036,866	\$2,048,542,673
45	<b>Nuclear (Other)</b>									
46	Burned									
47	Units	24,715,893	26,174,176	27,046,650	27,046,650	25,962,289	20,478,136	24,906,537	27,050,453	203,380,783
48	Unit Cost	0.469	0.475	0.475	0.475	0.477	0.463	0.478	0.481	0.474
49	Amount	\$11,594,833	\$12,423,252	\$12,839,502	\$12,839,502	\$12,381,745	\$9,486,983	\$11,904,798	\$13,004,716	\$96,475,331
50										
51										
52	Note: Totals may not add due to rounding									

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>May - 2023</u>				
2	Central Alabama	250,680	250,680	2.413	6,047,984
3	Chelco	84	84	10.845	9,110
4	King Fisher	79,205	79,205	4.826	3,822,776
5	Solid Waste Authority 40MW	27,543	27,543	1.964	541,078
6	Solid Waste Authority 70MW	43,985	43,985	4.200	1,847,325
7	St Lucie Reliability Purchases	53,324	53,324	0.479	255,473
8	Subtotal May - 2023	454,821	454,821	2.754	12,523,747
9	<u>Jun - 2023</u>				
10	Chelco	84	84	10.845	9,110
11	King Fisher	97,800	97,800	4.864	4,757,132
12	Solid Waste Authority 40MW	32,832	32,832	2.495	819,147
13	Solid Waste Authority 70MW	34,157	34,157	4.492	1,534,197
14	St Lucie Reliability Purchases	51,604	51,604	0.479	247,232
15	Subtotal Jun - 2023	216,477	216,477	3.403	7,366,817
16	<u>Jul - 2023</u>				
17	Chelco	84	84	10.845	9,110
18	King Fisher	75,206	75,206	4.817	3,622,762
19	Solid Waste Authority 40MW	30,549	30,549	2.917	891,046
20	Solid Waste Authority 70MW	45,696	45,696	4.724	2,158,540
21	St Lucie Reliability Purchases	53,324	53,324	0.479	255,473
22	Subtotal Jul - 2023	204,859	204,859	3.386	6,936,931
23	<u>Aug - 2023</u>				
24	Chelco	84	84	10.845	9,110
25	King Fisher	79,422	79,422	4.829	3,834,945
26	Solid Waste Authority 40MW	30,511	30,511	3.122	952,524
27	Solid Waste Authority 70MW	45,689	45,689	4.836	2,209,715
28	St Lucie Reliability Purchases	53,324	53,324	0.479	255,473
29	Subtotal Aug - 2023	209,030	209,030	3.474	7,261,766
30	<u>Sep - 2023</u>				
31	Chelco	80	80	10.845	8,676
32	King Fisher	85,680	85,680	4.841	4,148,086
33	Solid Waste Authority 40MW	26,863	26,863	2.490	668,783
34	Solid Waste Authority 70MW	40,853	40,853	4.489	1,833,749
35	St Lucie Reliability Purchases	51,604	51,604	0.482	248,596
36	Subtotal Sep - 2023	205,080	205,080	3.368	6,907,890
37	<u>Oct - 2023</u>				
38	Chelco	80	80	10.845	8,676
39	King Fisher	89,621	89,621	4.850	4,346,755
40	Solid Waste Authority 40MW	30,489	30,489	2.377	724,742
41	Solid Waste Authority 70MW	36,248	36,248	4.427	1,604,604
42	St Lucie Reliability Purchases	53,324	53,324	0.482	256,883
43	Subtotal Oct - 2023	209,762	209,762	3.309	6,941,659



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: E7

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
44	<u>Nov - 2023</u>				
45	Chelco	80	80	10.845	8,676
46	King Fisher	111,750	111,750	4.884	5,458,049
47	Solid Waste Authority 40MW	18,612	18,612	2.459	457,718
48	Solid Waste Authority 70MW	49,853	49,853	4.472	2,229,414
49	St Lucie Reliability Purchases	52,806	52,806	0.460	242,936
50	Subtotal Nov - 2023	233,101	233,101	3.602	8,396,793
51	<u>Dec - 2023</u>				
52	Chelco	80	80	10.845	8,676
53	King Fisher	74,958	74,958	4.815	3,609,516
54	Solid Waste Authority 40MW	32,520	32,520	2.668	867,680
55	Solid Waste Authority 70MW	46,679	46,679	4.587	2,141,084
56	St Lucie Reliability Purchases	54,566	54,566	0.460	251,034
57	Subtotal Dec - 2023	208,803	208,803	3.294	6,877,989
58	<u>2023</u>				
59	Central Alabama	250,680	250,680	2.413	6,047,984
60	Chelco	656	656	10.845	71,143
61	King Fisher	693,642	693,642	4.844	33,600,020
62	Solid Waste Authority 40MW	229,919	229,919	2.576	5,922,718
63	Solid Waste Authority 70MW	343,160	343,160	4.534	15,558,628
64	St Lucie Reliability Purchases	423,874	423,874	0.475	2,013,099
65	Subtotal 2023	1,941,931	1,941,931	3.255	63,213,592
66					
67	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>May - 2023</u>				
2	Qualifying Facilities	66,972	66,972	3.723	2,493,347
3	Subtotal May - 2023	66,972	66,972	3.723	2,493,347
4	<u>Jun - 2023</u>				
5	Qualifying Facilities	68,240	68,240	3.833	2,615,726
6	Subtotal Jun - 2023	68,240	68,240	3.833	2,615,726
7	<u>Jul - 2023</u>				
8	Qualifying Facilities	64,828	64,828	4.103	2,659,938
9	Subtotal Jul - 2023	64,828	64,828	4.103	2,659,938
10	<u>Aug - 2023</u>				
11	Qualifying Facilities	60,845	60,845	4.312	2,623,800
12	Subtotal Aug - 2023	60,845	60,845	4.312	2,623,800
13	<u>Sep - 2023</u>				
14	Qualifying Facilities	57,463	57,463	3.852	2,213,299
15	Subtotal Sep - 2023	57,463	57,463	3.852	2,213,299
16	<u>Oct - 2023</u>				
17	Qualifying Facilities	56,914	56,914	3.849	2,190,617
18	Subtotal Oct - 2023	56,914	56,914	3.849	2,190,617
19	<u>Nov - 2023</u>				
20	Qualifying Facilities	50,669	50,669	3.867	1,959,195
21	Subtotal Nov - 2023	50,669	50,669	3.867	1,959,195
22	<u>Dec - 2023</u>				
23	Qualifying Facilities	48,276	48,276	3.820	1,843,950
24	Subtotal Dec - 2023	48,276	48,276	3.820	1,843,950
25	<u>2023</u>				
26	Qualifying Facilities	474,205	474,205	3.922	18,599,872
27	Subtotal 2023	474,205	474,205	3.922	18,599,872
28					
29	Note: Totals may not add due to rounding				

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY  
 FUEL MIDCOURSE CORRECTION  
 RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

FPL	CURRENT	PROPOSED	DIFFERENCE	
	MAY 2023	JULY 2023	MAY v JULY 2023 \$	%
BASE	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$32.24	\$28.39	(\$3.85)	-11.9%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$0.00	0.0%
CAPACITY COST RECOVERY	\$2.12	\$2.12	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$0.00	0.0%
STORM RESTORATION RECOVERY CHARGE	\$15.30	\$15.30	\$0.00	0.0%
TRANSITION RIDER	(\$1.58)	(\$1.58)	\$0.00	0.0%
<b>SUBTOTAL</b>	<b>\$136.35</b>	<b>\$132.50</b>	<b>(\$3.85)</b>	<b>-2.8%</b>
GROSS RECEIPTS TAX/RAF	\$3.60	\$3.50	(\$0.10)	-2.8%
<b>TOTAL</b>	<b>\$139.95</b>	<b>\$136.00</b>	<b>(\$3.95)</b>	<b>-2.8%</b>

SCHEDULE: E-10

FLORIDA POWER & LIGHT COMPANY  
 FUEL MIDCOURSE CORRECTION  
 RESIDENTIAL BILL COMPARISON

ESTIMATED FOR THE PERIOD OF: MAY 2023 THROUGH DECEMBER 2023

NWFL	CURRENT	PROPOSED	DIFFERENCE	
	MAY 2023	JULY 2023	MAY v JULY 2023 \$	%
BASE	\$80.11	\$80.11	\$0.00	0.0%
FUEL COST RECOVERY	\$32.24	\$28.39	(\$3.85)	-11.9%
ENERGY CONSERVATION COST RECOVERY	\$1.22	\$1.22	\$0.00	0.0%
CAPACITY COST RECOVERY	\$2.12	\$2.12	\$0.00	0.0%
ENVIRONMENTAL COST RECOVERY	\$3.12	\$3.12	\$0.00	0.0%
STORM PROTECTION PLAN COST RECOVERY	\$3.82	\$3.82	\$0.00	0.0%
STORM RESTORATION RECOVERY CHARGE	\$15.30	\$15.30	\$0.00	0.0%
TRANSITION RIDER	\$16.85	\$16.85	\$0.00	0.0%
<b>SUBTOTAL</b>	<b>\$154.78</b>	<b>\$150.93</b>	<b>(\$3.85)</b>	<b>-2.5%</b>
GROSS RECEIPTS TAX/RAF	\$4.08	\$3.98	(\$0.10)	-2.5%
<b>TOTAL</b>	<b>\$158.86</b>	<b>\$154.91</b>	<b>(\$3.95)</b>	<b>-2.5%</b>

**ATTACHMENT II**  
**MID-COURSE CORRECTION**  
**REVISED TARIFF SHEETS**  
**JULY 2023 – DECEMBER 2023**

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	<u>3.2242.839</u>			0.122		0.212		0.312	0.382	
RS-1, RS-1 w/RTR-1 all addn kWh	<u>4.2243.839</u>			0.122		0.212		0.312	0.382	
RS-1 w/RTR-1 All kWh		<u>0.3790.338</u>	<u>(0.1640.143)</u>	0.122		0.212		0.312	0.382	
GS-1	<u>3.5363.151</u>			0.125		0.220		0.323	0.346	
GST-1		<u>3.9153.488</u>	<u>3.3753.008</u>	0.125		0.220		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<u>3.5363.151</u>				0.43	0.72		0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		<u>5.0234.476</u>	<u>3.3462.981</u>		0.43	0.72		0.279		0.70
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		<u>3.9153.488</u>	<u>3.3753.007</u>		0.43	0.72		0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		<u>5.0234.476</u>	<u>3.3462.981</u>		0.43	0.72		0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	<u>3.5323.147</u>				0.47	0.80		0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		<u>5.0184.471</u>	<u>3.3422.978</u>		0.47	0.80		0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<u>3.9103.484</u>	<u>3.3713.004</u>		0.47	0.80		0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		<u>5.0184.471</u>	<u>3.3422.978</u>		0.47	0.80		0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<u>3.5053.123</u>				0.49	0.80		0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		<u>4.9804.438</u>	<u>3.3172.956</u>		0.49	0.80		0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<u>3.8813.458</u>	<u>3.3462.982</u>		0.49	0.80		0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		<u>4.9804.438</u>	<u>3.3172.956</u>		0.49	0.80		0.244		0.66
GSLD-3, CS-3	<u>3.4293.055</u>				0.45	0.73		0.226		0.10
GSLDT-3, CST-3		<u>3.7963.382</u>	<u>3.2732.916</u>		0.45	0.73		0.226		0.10

(Continued on Sheet No. 8.030.1)

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW	¢/kWh	¢/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 <sup>st</sup> 1,000 kWh	2.839			0.122		0.212		0.312	0.382	
RS-1, RS-1 w/RTR-1 all addn kWh	3.839			0.122		0.212		0.312	0.382	
RS-1 w/RTR-1 All kWh		0.338	(0.143)	0.122		0.212		0.312	0.382	
GS-1	3.151			0.125		0.220		0.323	0.346	
GST-1		3.488	3.008	0.125		0.220		0.323	0.346	
GSD-1, GSD1-EV, GSD-1 w/SDTR (Jan – May)(Oct – Dec)	3.151				0.43		0.72	0.279		0.70
GSD-1 w/SDTR (Jun-Sept)		4.476	2.981		0.43		0.72	0.279		0.70
GSDT-1, HLFT-1 GSDT-1w/SDTR (Jan – May)(Oct – Dec)		3.488	3.007		0.43		0.72	0.279		0.70
GSDT-1 w/SDTR (Jun-Sept)		4.476	2.981		0.43		0.72	0.279		0.70
GSLD-1, CS-1, GSLD1-EV GSLD-1w/SDTR (Jan – May)(Oct – Dec)	3.147				0.47		0.80	0.281		0.73
GSLD-1 w/SDTR (Jun-Sept)		4.471	2.978		0.47		0.80	0.281		0.73
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		3.484	3.004		0.47		0.80	0.281		0.73
GSLDT-1 w/SDTR (Jun-Sept)		4.471	2.978		0.47		0.80	0.281		0.73
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	3.123				0.49		0.80	0.244		0.66
GSLD-2 w/SDTR (Jun-Sept)		4.438	2.956		0.49		0.80	0.244		0.66
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		3.458	2.982		0.49		0.80	0.244		0.66
GSLDT-2 w/SDTR (Jun-Sept)		4.438	2.956		0.49		0.80	0.244		0.66
GSLD-3, CS-3	3.055				0.45		0.73	0.226		0.10
GSLDT-3, CST-3		3.382	2.916		0.45		0.73	0.226		0.10

(Continued on Sheet No. 8.030.1)

**FLORIDA POWER & LIGHT COMPANY**

~~Thirty-Ninth~~**Fortieth** Revised Sheet No.8.030.1  
 Cancels ~~Thirty-Eighth~~~~Thirty-Ninth~~ Revised Sheet No. 8.030.1

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION		
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW	\$/kW		¢/kWh	¢/kWh	\$/kW
	Levelized	On-Peak	Off-Peak										
OS-2	<del>3.5053.123</del>			0.085			0.127			0.211	0.815		
MET	<del>3.5053.123</del>				0.42			0.69		0.258		0.74	
CILC-1(G)		<del>3.9153.488</del>	<del>3.3753.007</del>		0.51			0.81		0.234		0.68	
CILC-1(D)		<del>3.8823.459</del>	<del>3.3472.983</del>		0.51			0.81		0.234		0.68	
CILC-1(T)		<del>3.7963.382</del>	<del>3.2732.916</del>		0.51			0.79		0.208		0.11	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	<del>3.4623.085</del>			0.038			0.016			0.044	0.288		
SL-2, GSCU- 1/SL- 2M	<del>3.5363.151</del>			0.090			0.137			0.207	0.316		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>
SST-1(T)		<del>3.7963.382</del>	<del>3.2732.916</del>	0.05	0.03		0.09	0.04		0.292		0.01	0.01
SST-1(D1)		<del>3.9153.488</del>	<del>3.3753.007</del>	0.05	0.03		0.09	0.04		0.565		0.12	0.05
SST-1(D2)		<del>3.9103.484</del>	<del>3.3713.004</del>	0.05	0.03		0.09	0.04		0.565		0.12	0.05
SST-1(D3)		<del>3.8813.458</del>	<del>3.3462.982</del>	0.05	0.03		0.09	0.04		0.565		0.12	0.05
ISST-1(D)		<del>3.8823.459</del>	<del>3.3472.983</del>	0.05	0.03		0.09	0.04		0.565		0.12	0.05
ISST-1(T)		<del>3.7963.382</del>	<del>3.2732.916</del>	0.05	0.03		0.09	0.04		0.292		0.01	0.01

(Continued on Sheet No. 8.030.2)



(Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION			CAPACITY			ENVIRON- MENTAL	STORM PROTECTION			
	SCHEDULE	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	\$/kW	¢/kWh	\$/kW	\$/kW	¢/kWh	¢/kWh	\$/kW	\$/kW
	Levelized	On-Peak	Off-Peak											
OS-2	3.123			0.085				0.127			0.211	0.815		
MET	3.123				0.42			0.69			0.258		0.74	
CILC-1(G)		3.488	3.007		0.51			0.81			0.234		0.68	
CILC-1(D)		3.459	2.983		0.51			0.81			0.234		0.68	
CILC-1(T)		3.382	2.916		0.51			0.79			0.208		0.11	
SL-1,OL-1, RL-1, PL- 1/SL-1M, LT-1,OS I/II	3.085			0.038				0.016			0.044	0.288		
SL-2, GSCU- 1/SL- 2M	3.151			0.090				0.137			0.207	0.316		
					<u>RDC</u>	<u>DDC</u>		<u>RDC</u>	<u>DDC</u>			<u>RDC</u>	<u>DDC</u>	
SST-1(T)		3.382	2.916		0.05	0.03		0.09	0.04		0.292		0.01	0.01
SST-1(D1)		3.488	3.007		0.05	0.03		0.09	0.04		0.565		0.12	0.05
SST-1(D2)		3.484	3.004		0.05	0.03		0.09	0.04		0.565		0.12	0.05
SST-1(D3)		3.458	2.982		0.05	0.03		0.09	0.04		0.565		0.12	0.05
ISST-1(D)		3.459	2.983		0.05	0.03		0.09	0.04		0.565		0.12	0.05
ISST-1(T)		3.382	2.916		0.05	0.03		0.09	0.04		0.292		0.01	0.01

(Continued on Sheet No. 8.030.2)