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May 19, 2023

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Purchased Gas Cost Recovery Monthly for April 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of April 2023.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	CURRENT MONTH:		APRIL		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$492.51	\$140.30	-352	-251.04	\$1,942.60	\$747.66	-1,195	-159.82
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$19,217.90	\$16,116.31	-3,102	-19.25	\$148,471.68	\$130,841.97	-17,630	-13.47
5 DEMAND	\$3,090.00	\$3,090.00	0	0.00	\$26,265.00	\$26,265.00	0	0.00
6 OTHER	\$8,048.12	\$19,186.50	11,138	58.05	\$33,914.46	\$47,484.00	13,570	28.58
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$30,848.53	\$38,533.11	7,685	19.94	\$210,593.74	\$205,338.63	-5,255	-2.56
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$18.23	\$0.00	-18	0.00	\$116.43	\$0.00	-116	0.00
14 TOTAL THERM SALES	\$84,216.96	\$38,533.11	-45,684	-118.56	\$362,475.54	\$205,338.63	-157,137	-76.53
THERMS PURCHASED								
15 COMMODITY (Pipeline)	5,540	67,130	61,590	91.75	296,140	357,730	61,590	17.22
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	79,060	68,770	-10,290	-14.96	395,200	366,050	-29,150	-7.96
19 DEMAND	60,000	60,000	0	0.00	510,000	510,000	0	0.00
20 OTHER	0	7,992	7,992	0.00	0	32,354	32,354	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	5,540	67,130	61,590	91.75	296,140	357,730	61,590	17.22
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	23	0	-23	0.00	146	0	-146	0.00
27 TOTAL THERM SALES	100,196	67,130	-33,066	-49.26	418,811	357,730	-61,081	-17.07
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.08890	\$0.00209	-\$0.08681	-4153.67	\$0.00656	\$0.00209	0	-213.86
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.24308	\$0.23435	-\$0.00873	-3.72	\$0.37569	\$0.35744	-0.01824	-5.10
32 DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$2.40071	#DIV/0!	#DIV/0!	#DIV/0!	\$1.46764	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$5.56833	\$0.57401	-\$4.99432	-870.08	\$0.50284	\$0.57400	0.07117	12.40
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.79600	#DIV/0!	#DIV/0!	#DIV/0!	\$0.79600	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.30788	0.57401	\$0.26613	46.36	0.50284	0.57400	0.07117	12.40
41 TRUE-UP (E-2)	\$0.22199	\$0.22199	\$0.00000	\$0.00000	\$0.22199	\$0.22199	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.52987	\$0.79600	\$0.26613	33.43	\$0.72483	\$0.79599	0.07117	8.94
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.53254	\$0.80000	\$0.26746	33.43	\$0.72847	\$0.80000	0.07152	8.94
45 PGA FACTOR ROUNDED TO NEAREST .001	0.533	\$0.800	\$0.267	33.38	\$0.728	\$0.800	\$0.072	9.00

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2023 THROUGH: DECEMBER 2023
 CURRENT MONTH: APRIL

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	5,540	\$492.51	0.08890
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	5,540	\$492.51	0.08890
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	68,770	\$16,116.31	0.23435
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout -FGT	10,290	\$3,142.04	0.30535
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			#DIV/0!
22 Imbalance Cashout - 3/22 FGT Correction		(\$40.45)	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	79,060	\$19,217.90	0.24308
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$24,565.50	0.05150
26 Less Relinquished - FTS-1	-417,000	(\$21,475.50)	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,090.00	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$8,048.12	
39 Other			
40 TOTAL OTHER	0	\$8,048.12	0.00000

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	CURRENT MONTH:		APRIL		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$19,218	\$16,116	-3,102	-0.19245	\$148,472	\$130,842	-17,630	-0.13474	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$11,631	\$22,417	10,786	0.481165	\$62,122	\$74,497	12,375	0.166109	
3 TOTAL	\$30,849	\$38,533	7,685	0.199428	\$210,594	\$205,339	-5,255	-0.02559	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$84,217	\$38,533	-45,684	-1.18557	\$362,476	\$205,339	-157,137	-0.76526	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$14,697	-\$14,697	0	0	-\$58,786	-\$58,786	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$69,520	\$23,837	-45,684	-1.91655	\$303,689	\$146,552	-157,137	-1.07222	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$38,672	-\$14,697	-53,368	3.63135	\$93,095	-\$58,786	-151,882	2.583624	
8 INTEREST PROVISION-THIS PERIOD (21)	\$58	-\$262	-320	1.220166	-\$604	-\$983	-380	0.386167	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	-\$12,326	(\$65,216)	-52,890	0.810997	-\$110,178	(\$64,495)	45,683	-0.70832	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	14,697	14,697	0	0	58,786	58,786	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$41,100	-\$65,478	-106,578	1.627694	\$41,100	-\$65,478	-106,578	1.627694	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(12,326)	(65,216)	(52,890)	0.810997					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	41,042	(65,216)	(106,258)	1.629334					
14 TOTAL (12+13)	28,717	(130,431)	(159,148)	1.220166					
15 AVERAGE (50% OF 14)	14,358	(65,216)	(79,574)	1.220166					
16 INTEREST RATE - FIRST DAY OF MONTH	4.83	4.83	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.83	4.83	0	0					
18 TOTAL (16+17)	9.66	9.66	0	0					
19 AVERAGE (50% OF 18)	4.83	4.83	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.40250	0.40250	0	0					
21 INTEREST PROVISION (15x20)	58	-262	-320	1.220166					

If line 5 is a refund add to line 4
If line 5 is a collection ()subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2023 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

APRIL

DECEMBER 2023

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 APR	FGT	SJNG	FT	0		0		\$114.68	\$3,090.00	\$377.83	
2 "	INTERCONN	SJNG	FT	68,770		68,770	\$16,116.31				23.44
3 "	FGT	SJNG	CO	10,290		10,290	\$3,142.04				30.53
4 MAR correct	FGT	SJNG	BO			0	-\$40.45				#DIV/0!
5						0					
6						0					
7											
8											
9											
10											
11											
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25											
26											
27											
28											
29											
30											
TOTAL				79,060	0	79,060	\$19,217.90	\$114.68	\$3,090.00	\$377.83	28.84

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023
1.0244302

MONTH: APRIL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERCONN	205	200	4,715	4,603	2.19	2.24
2.	INTERCONN	204	199	204	199	2.19	2.24
3.	INTERCONN	192	187	192	187	2.19	2.24
4.	INTERCONN	158	154	158	154	2.19	2.24
5.	INTERCONN	162	158	162	158	2.19	2.24
6.	INTERCONN	194	189	194	189	2.19	2.24
7.	INTERCONN	18	18	18	18	2.19	2.24
8.	INTERCONN	34	33	34	33	2.19	2.24
9.	INTERCONN	400	390	1,200	1,171	3.07	3.15
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	1,567	1,530	6,877	6,713		
20.				WEIGHTED AVERAGE		2.29	2.34

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2023

THRU DECEMBER 2023

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	70,687	32,262	26,305	19,218	0	0	0	0	0	0	0	0
2	Transportation costs	16,971	16,741	16,778	11,631	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	87,658	49,003	43,084	30,849	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	74,221	44,101	37,894	46,691	0	0	0	0	0	0	0	0
14	Commercial	53,498	35,471	37,954	47,077	0	0	0	0	0	0	0	0
15	Interruptible	13,689	11,417	10,493	6,451					0	0	0	0
18	Total:	141,408	90,989	86,341	100,219	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.80	0.80	0.80	0.80								
20	Commercial	0.80	0.80	0.80	0.80								
21	Interruptible	1.49	1.49	1.49	1.49								
22													
23													
PGA REVENUES													
24	Residential	59,080	35,281	30,315	37,166	0	0	0	0	0	0	0	0
25	Commercial	42,584	28,377	30,363	37,473	0	0	0	0	0	0	0	0
26	Interruptible	20,362	16,983	15,608	9,596					0	0		
27	Adjustments*												
28													
29													
45	Total:	122,027	80,640	76,287	84,235	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,922	2,924	2,942	2,959								
47	Commercial	197	197	199	199								
48	Interruptible *	1	1	1	1								

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

