



P.O. Box 3395  
West Palm Beach, Florida 33402-3395

May 22, 2023

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20230001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the April 2023 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

A handwritten signature in black ink that reads "Curtis D. Young".

Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: APRIL 2023

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	688,722	1,557,958	(869,236)	-55.8%	29,945	32,867	(2,922)	-8.9%	2.29996	4.74015	(2.44019)	-51.5%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,245,233	1,224,183	21,050	1.7%	29,945	32,867	(2,922)	-8.9%	4.15840	3.72462	0.43378	11.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,329,488	1,880,312	(550,824)	-29.3%	14,566	15,135	(569)	-3.8%	9.12730	12.42327	(3.29597)	-26.5%
12 TOTAL COST OF PURCHASED POWER	3,263,443	4,662,453	(1,399,010)	-30.0%	44,511	48,003	(3,492)	-7.3%	7.33176	9.71290	(2.38114)	-24.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					44,511	48,003	(3,492)	-7.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A9)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	41,291	141,034	(99,743)	-113.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,222,152	4,521,419	(1,299,267)	-28.7%	44,511	48,003	(3,492)	-7.3%	7.23899	9.41910	(2.18011)	-23.2%
21 Net Unbilled Sales (A4)	(214,014) *	(126,314) *	(87,700)	69.4%	(2,956)	(1,341)	(1,615)	120.5%	(0.47812)	(0.27209)	(0.20603)	75.7%
22 Company Use (A4)	2,495 *	3,742 *	(1,247)	-33.3%	34	40	(5)	-13.2%	0.00557	0.00806	(0.00249)	-30.9%
23 T & D Losses (A4)	193,353 *	271,270 *	(77,917)	-28.7%	2,671	2,880	(209)	-7.3%	0.43196	0.58433	(0.15237)	-26.1%
24 SYSTEM KWH SALES	3,222,152	4,521,419	(1,299,267)	-28.7%	44,762	46,424	(1,662)	-3.6%	7.19840	9.73940	(2.54100)	-26.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,222,152	4,521,419	(1,299,267)	-28.7%	44,762	46,424	(1,662)	-3.6%	7.19840	9.73940	(2.54100)	-26.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,222,152	4,521,419	(1,299,267)	-28.7%	44,762	46,424	(1,662)	-3.6%	7.19840	9.73940	(2.54100)	-26.1%
28 GPIF**												
29 TRUE-UP**	588,645	588,645	0	0.0%	44,762	46,424	(1,662)	-3.6%	1.31506	1.26798	0.04708	3.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,810,797	5,110,064	(1,299,267)	-25.4%	44,762	46,424	(1,662)	-3.6%	8.51346	11.00738	(2.49392)	-22.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.65044	11.18449	(2.53405)	-22.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.650	11.184	(2.534)	-22.7%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: APRIL 2023 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	3,409,090	8,725,940	(5,316,850)	-60.9%	122,737	136,891	(14,154)	-10.3%	2.77756	6.37436	(3.59680)	-56.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	5,066,902	5,389,287	(322,384)	-6.0%	122,737	136,891	(14,154)	-10.3%	4.12826	3.93691	0.19135	4.9%
11 Energy Payments to Qualifying Facilities (A8a)	6,267,857	8,619,640	(2,351,783)	-27.3%	60,469	62,639	(2,171)	-3.5%	10.36549	13.76075	(3.39526)	-24.7%
12 TOTAL COST OF PURCHASED POWER	14,743,849	22,734,867	(7,991,017)	-35.2%	183,206	199,531	(16,325)	-8.2%	8.04771	11.39418	(3.34647)	-29.4%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					183,206	199,531	(16,325)	-8.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	342,266	1,013,890	(671,624)	-66.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	14,401,583	21,720,976	(7,319,393)	-33.7%	183,206	199,531	(16,325)	-8.2%	7.86089	10.88604	(3.02515)	-27.8%
21 Net Unbilled Sales (A4)	(786,179) *	(770,273) *	(15,906)	2.1%	(10,001)	(7,076)	(2,925)	41.3%	(0.43182)	(0.39611)	(0.03571)	9.0%
22 Company Use (A4)	12,000 *	18,977 *	(6,977)	-36.8%	153	174	(22)	-12.4%	0.00659	0.00976	(0.00317)	-32.5%
23 T & D Losses (A4)	864,069 *	1,303,277 *	(439,208)	-33.7%	10,992	11,972	(980)	-8.2%	0.47460	0.67020	(0.19560)	-29.2%
24 SYSTEM KWH SALES	14,401,583	21,720,976	(7,319,393)	-33.7%	182,062	194,460	(12,398)	-6.4%	7.91026	11.16989	(3.25963)	-29.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	14,401,583	21,720,976	(7,319,393)	-33.7%	182,062	194,460	(12,398)	-6.4%	7.91026	11.16989	(3.25963)	-29.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	14,401,583	21,720,976	(7,319,393)	-33.7%	182,062	194,460	(12,398)	-6.4%	7.91026	11.16989	(3.25963)	-29.2%
28 GPIF**												
29 TRUE-UP**	2,354,580	2,354,580	0	0.0%	182,062	194,460	(12,398)	-6.4%	1.29328	1.21083	0.08245	6.8%
30 TOTAL JURISDICTIONAL FUEL COST	16,756,163	24,075,556	(7,319,393)	-30.4%	182,062	194,460	(12,398)	-6.4%	9.20355	12.38072	(3.17717)	-25.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.35164	12.57993	(3.22829)	-25.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.352	12.580	(3.228)	-25.7%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	688,722	1,557,958	(869,236)	-55.8%	3,409,090	8,725,940	(5,316,850)	-60.9%
3a. Demand & Non Fuel Cost of Purchased Power	1,245,233	1,224,183	21,050	1.7%	5,066,902	5,389,287	(322,384)	-6.0%
3b. Energy Payments to Qualifying Facilities	1,329,488	1,880,312	(550,824)	-29.3%	6,267,857	8,619,640	(2,351,783)	-27.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,263,443	4,662,453	(1,399,010)	-30.0%	14,743,849	22,734,867	(7,991,017)	-35.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	17,417	74,272	(56,855)	-76.6%	97,695	298,538	(200,843)	-67.3%
7. Adjusted Total Fuel & Net Power Transactions	3,280,860	4,736,725	(1,455,865)	-30.7%	14,841,544	23,033,405	(8,191,860)	-35.6%
8. Less Apportionment To GSLD Customers	41,291	141,034	(99,743)	-70.7%	342,266	1,013,890	(671,624)	-66.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,239,569	\$ 4,595,691	\$ (1,356,122)	-29.5%	\$ 14,499,278	\$ 22,019,514	\$ (7,520,236)	-34.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,595,556	5,300,130	(704,574)	-13.3%	20,632,260	22,351,761	(1,719,501)	-7.7%
c. Jurisdictional Fuel Revenue	4,595,556	5,300,130	(704,574)	-13.3%	20,632,260	22,351,761	(1,719,501)	-7.7%
d. Non Fuel Revenue	3,064,798	655,548	2,409,251	367.5%	12,544,564	3,262,661	9,281,902	284.5%
e. Total Jurisdictional Sales Revenue	7,660,354	5,955,678	1,704,676	28.6%	33,176,824	25,614,422	7,562,402	29.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,660,354	\$ 5,955,678	\$ 1,704,676	28.6%	\$ 33,176,824	\$ 25,614,422	\$ 7,562,402	29.5%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales KWH	44,483,838	45,251,239	(767,401)	-1.7%	181,431,640	186,546,844	(5,115,204)	-2.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	44,483,838	45,251,239	(767,401)	-1.7%	181,431,640	186,546,844	(5,115,204)	-2.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,595,556	\$ 5,300,130	\$ (704,574)	-13.3%	\$ 20,632,260	\$ 22,351,761	\$ (1,719,501)	-7.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	588,645	588,645	0	0.0%	2,354,580	2,354,580	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,006,911	4,711,485	(704,574)	-15.0%	18,277,680	19,997,181	(1,719,501)	-8.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,239,569	4,595,691	(1,356,122)	-29.5%	14,499,278	22,019,514	(7,520,236)	-34.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,239,569	4,595,691	(1,356,122)	-29.5%	14,499,278	22,019,514	(7,520,236)	-34.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	767,342	115,794	651,548	562.7%	3,778,402	(2,022,334)	5,800,735	-286.8%
8. Interest Provision for the Month	(103,462)	8,223	(111,685)	-1358.2%	(422,999)	17,630	(440,629)	-2499.3%
9. True-up & Inst. Provision Beg. of Month	(26,382,719)	19,095,036	(45,477,754)	-238.2%	(30,840,177)	21,191,231	(52,031,408)	-245.5%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	588,645	588,645	0	0.0%	2,354,580	2,354,580	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (25,130,194)	\$ 19,807,698	\$ (44,937,892)	-226.9%	\$ (25,130,194)	\$ 21,541,107	\$ (46,671,301)	-216.7%

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: APRIL 2023 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (26,382,719)	\$ 19,095,036	\$ (45,477,754)	-238.2%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(25,026,732)	19,799,475	(44,826,207)	-226.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(51,409,450)	38,894,511	(90,303,961)	-232.2%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (25,704,725)	\$ 19,447,256	\$ (45,151,981)	-232.2%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	4.8300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	4.8300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	9.6600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	4.8300%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4025%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(103,462)	N/A	--	--	N/A	N/A	--	--

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	29,945	32,867	(2,922)	-8.89%	122,737	136,891	(14,154)	-10.34%
4a	Energy Purchased For Qualifying Facilities	14,566	15,135	(569)	-3.76%	60,469	62,639	(2,171)	-3.47%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	44,511	48,003	(3,492)	-7.27%	183,206	199,531	(16,325)	-8.18%
8	Sales (Billed)	44,762	46,424	(1,662)	-3.58%	182,062	194,460	(12,398)	-6.38%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	34	40	(5)	-13.23%	153	174	(22)	-12.43%
10	T&D Losses Estimated @	0.06							
11	Unaccounted for Energy (estimated)	2,671	2,880	(209)	-7.26%	10,992	11,972	(980)	-8.19%
12		(2,956)	(1,341)	(1,615)	120.46%	(10,001)	(7,076)	(2,925)	41.34%
13	% Company Use to NEL	0.08%	0.08%	0.00%	0.00%	0.08%	0.09%	-0.01%	-11.11%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-6.64%	-2.79%	-3.85%	137.99%	-5.46%	-3.55%	-1.91%	53.80%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	688,722	1,557,958	(869,236)	-55.79%	3,409,090	8,725,940	(5,316,850)	-60.93%
18a	Demand & Non Fuel Cost of Pur Power	1,245,233	1,224,183	21,050	1.72%	5,066,902	5,389,287	(322,384)	-5.98%
18b	Energy Payments To Qualifying Facilities	1,329,488	1,880,312	(550,824)	-29.29%	6,267,857	8,619,640	(2,351,783)	-27.28%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,263,443	4,662,453	(1,399,010)	-30.01%	14,743,849	22,734,867	(7,991,017)	-35.15%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.300	4.740	(2.440)	-51.48%	2.778	6.374	(3.596)	-56.42%
23a	Demand & Non Fuel Cost of Pur Power	4.158	3.725	0.433	11.62%	4.128	3.937	0.191	4.85%
23b	Energy Payments To Qualifying Facilities	9.127	12.423	(3.296)	-26.53%	10.365	13.761	(3.396)	-24.68%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.332	9.713	(2.381)	-24.51%	8.048	11.394	(3.346)	-29.37%



**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of:

APRIL 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
FPL AND GULF/SOUTHERN	MS	32,867			32,867	4.740149	8.464774	1,557,958
TOTAL		32,867	0	0	32,867	4.740149	8.464774	1,557,958
ACTUAL:								
FPL	MS	9,872			9,872	2.707202	7.868669	267,255
GULF/SOUTHERN		20,073			20,073	2.099670	5.764758	421,467
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		29,945	0	0	29,945	4.806872	7.868669	688,722
CURRENT MONTH:								
DIFFERENCE		(2,922)	0	0	(2,922)	0.066723	(0.59611)	(869,236)
DIFFERENCE (%)		-8.9%	0.0%	0.0%	-8.9%	1.4%	-7.0%	-55.8%
PERIOD TO DATE:								
ACTUAL	MS	122,737			122,737	2.777557	2.877557	3,409,090
ESTIMATED	MS	136,891			136,891	6.374360	6.474360	8,725,940
DIFFERENCE		(14,154)	0	0	(14,154)	(3.596803)	-3.596803	(5,316,850)
DIFFERENCE (%)		-10.3%	0.0%	0.0%	-10.3%	-56.4%	-55.6%	-60.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,135			15,135	12.423273	12.423273	1,880,312
TOTAL		15,135	0	0	15,135	12.423273	12.423273	1,880,312

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,566			14,566	9.127296	9.127296	1,329,488
TOTAL		14,566	0	0	14,566	9.127296	9.127296	1,329,488

CURRENT MONTH: DIFFERENCE		(569)	0	0	(569)	-3.295977	-3.295977	(550,824)
DIFFERENCE (%)		-3.8%	0.0%	0.0%	-3.8%	-26.5%	-26.5%	-29.3%
PERIOD TO DATE: ACTUAL	MS	60,469			60,469	10.365490	10.365490	6,267,857
ESTIMATED	MS	62,639			62,639	13.760754	13.760754	8,619,640
DIFFERENCE		(2,171)	0	0	(2,171)	-3.395264	-3.395264	(2,351,783)
DIFFERENCE (%)		-3.5%	0.0%	0.0%	-3.5%	-24.7%	-24.7%	-27.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

APRIL 2023 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							