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June 1, 2023

-VIA HAND DELIVERY -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

REDACTED

RECEIVED-FPSC
2023 JUN -2 AM 9:41
COMMISSION
CLERK

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 2023-010-4-1. The request includes Exhibits A, B (two copies), C and D.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibits C and D are a justification table and declarations, respectively, in support of FPL's Request.

Please contact me if you or your Staff has any questions regarding this filing.

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Sincerely,

David M. Lee

Enclosure
cc: Counsel for Parties of Record (w/ copy of FPL's Request for Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 20230001-EI

Date: June 1, 2023

**FLORIDA POWER & LIGHT COMPANY'S
REQUEST FOR CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 2023-010-4-1**

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 2023-010-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 11, 2023, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the documents that are confidential in their entirety, FPL has included only identifying cover pages in Exhibit B.

c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A by page and line. Exhibit C also references the specific statutory bases

for the claim of confidentiality and identifies the declarant who supports the requested classification.

d. Also included as Exhibit D are the declarations of Antonio Maceo, Gerard Yupp and Luisa Santacoloma in support of this Request.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As explained more fully in the declaration included as Exhibit D, certain documents contain information concerning internal auditing controls and reports of internal auditors. This information is protected by Section 366.093(3)(b), Fla. Stat.


5. Also, certain information in these documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL to contract for goods or services on favorable terms. Specifically the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. This information is protected by Section 366.093(3)(d), Fla. Stat.

6. Additionally, certain information in these documents concern FPL's competitive interests, the disclosure of which would impair the competitive business of FPL and its customers and vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. This information is protected by Section 366.093(3)(e), Fla. Stat.

7. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

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By: 

David M. Lee
Florida Bar No. 103152

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing * has been furnished

by electronic mail on this 1st day of June 2023 to the following:

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By: 

David M. Lee
Florida Bar No. 103152

* Copies, of Attachments B and C are available upon request.

Docket No. 20230001-EI

EXHIBIT “B”

**FPL’s MATERIALS PROVIDED PURSUANT
TO AUDIT NO. 2023-010-4-1**

REDACTED

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery
Docket No. 20230001, EI, ACN: 2023-010-F-1
TYE 1/1/2022 - 12/31/2022
Title: Document Request

**FLORIDA PUBLIC SERVICE COMMISSION
AUDIT DOCUMENT/RECORD REQUEST
NOTICE OF INTENT**

4/23

TO: Laura Black **UTILITY:** Florida Power and Light

AUDIT MANAGER: Yen Ngo **PREPARED BY:** Yen Ngo 305-513-7826

REQUEST NUMBER: DR 8 **DATE OF REQUEST:** 2/7/2023

AUDIT PURPOSE: FPL Fuel Cost Recovery

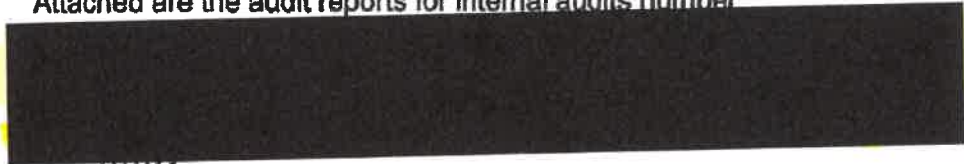
REQUEST THE FOLLOWING ITEM(S) BE PROVIDED BY: 2/13/2023

REFERENCE RULE 25-22.006, F.A.C., THIS REQUEST IS MADE: INCIDENT TO AN INQUIRY
 OUTSIDE OF AN INQUIRY

ITEM DESCRIPTION:

Please provide access to internal audits number 14 and 30.

Response:
Attached are the audit reports for internal audits number



WP9

CONFIDENTIAL

TO: AUDIT MANAGER Yen Ngo **DATE** 2/13/2023

THE REQUESTED RECORD OR DOCUMENTATION:

- (1) HAS BEEN PROVIDED TODAY
- (2) CANNOT BE PROVIDED BY THE REQUESTED DATE BUT WILL BE MADE AVAILABLE BY: _____
- (3) AND IN MY OPINION, ITEM(S) _____ IS (ARE) PROPRIETARY AND CONFIDENTIAL BUSINESS INFORMATION AS DEFINED IN 364.183, 366.093, OR 367.156, F.S. TO MAINTAIN CONTINUED CONFIDENTIAL HANDLING OF THIS MATERIAL, THE UTILITY OR OTHER PERSON MUST, WITHIN 21 DAYS AFTER THE AUDIT EXIT CONFERENCE, FILE A REQUEST FOR CONFIDENTIAL CLASSIFICATION WITH THE OFFICE OF THE COMMISSION CLERK. REFER TO RULE 25-22.006, F.A.C.
- (4) THE ITEM WILL NOT BE PROVIDED. (SEE ATTACHED MEMORANDUM)

Laura Black Regulatory Affairs Program Manager
(SIGNATURE AND TITLE OF RESPONDENT)

Distribution: Original: Utility (for completion and return to Auditor) Copy: Audit File

SOURCE: As Referenced

10-8

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 42-1

[Page 1]

Revenues

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 42-1.1

[Page 1]

Revenues

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 42-1.2

[Page 1]

Revenues

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 42-1.3

[Page 1]

Revenues

REDACTED



Southern Company
ACCOUNTING REPORT
Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
Process Month and Year: January, 2022

2/27

Georgia Power Company

Share of Common: 20.9030%

Owner: GULF

Plant SCHERER Stockpile

Extraction Date: 2/3/2022 3:11:09 PM

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR DRY
FUEL ON HAND BEGINNING OF MONTH	106,826,514	88,236,570	1,836,512.20	4,600,706.18	147.48
12-21 Fuel Surcharge Legal Fees					
2022 Railcar Reservation Fee					
Ad Valorem Taxes					
Receipts Schedule 20082					
Receipts Schedule 21006					
Receipts Schedule 21021					
Receipts Schedule 21022					
Receipts Schedule 21072					
Receipts True-Up for 12/2021					
Fleet Management					
Railcar Lease - Citizen, Citicorp, GR, Progress (144 Cars) &					
Railcar Lease - RBS ORIZEN Accrual - Joint Owner					
Railcar Maintenance - Joint Owner Allocation# - January					
Total Receipts	40,460,541	28,405,611	681,539.04	2,030,643.07	107.90
BTULB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,957.88	2,977.601	0.000130
Burn True-Up UNIT_3_BUNKER for 12/2021	0.000	(17,768)	(713.30)	(2,093.62)	(0.06)
Fuel Burned UNIT_3_BUNKER	64,423,600	38,021,022	685,806.81	2,637,678.88	97.62
Total Burn	64,423,600	38,003,254	685,093.51	2,635,585.26	97.56
Aerial Survey UNIT_3	1,023,660	827,630	18,046.33	62,895.04	1.62
Total Adjustments	1,023,660	827,630	18,046.33	62,895.04	1.62
FUEL ON HAND END OF MONTH	107,850,114	89,063,542	1,854,558.53	4,663,601.22	149.10
Ending BTULB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,970.50	2,977.651	0.000110

TYB 1/1/2022 - 12/31/2022

Title: Coal Inventory



CONFIDENTIAL

SOURCE: DR No. 5

Southern Company

Page 1 of 1

Report Executed By:

44-1

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Southern Company
ACCOUNTING REPORT
Consolidated Fuel Accounting

GOAL FUEL STOCK LEDGER
Process Month and Year: January, 2022

Ownership Percentage: 19.08%

Georgia Power Company

Owner: FPL

Plant SCHERER Stockpiles

Extraction Date: 2/1/2022 12:46:36 PM

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2/23

Report Help	TONS MMBTU	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	28,883,874	7,802,125	168,441.21	607,989.18	28.88
12-21 Fuel Surcharge Legal Fees					
Ad Valorem Taxes					
FPL Empty Car Moves					
Receipts Schedule 21072					
Receipts Schedule 21073					
Receipts True-Up for 12/2021					
Fleet Management					
Railcar Maintenance - Joint Owner Allocations - January					
Total Receipts	188,513,311	70,198,439	1,601,052.00	5,388,145.88	271.87
STU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,842.04	3,168,488	0.000162
Sum True-Up UNIT 4 BUNKER for 12/2021	0.000	(317,897)	(11,348.08)	(34,277.20)	(1.63)
Total Due	0.000	(317,897)	(11,368.08)	(34,277.20)	(1.93)
Aerial Survey UNIT 4	27,139,770	21,939,780	478,451.19	1,442,937.45	81.34
Total Adjustments	27,139,770	21,939,780	478,451.19	1,442,937.45	81.34
FUEL ON HAND END OF MONTH	163,748,759	40,675,271	2,339,323.06	7,378,657.1	389.81
Ending STU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,852.93	3,152,318	0.000164

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Florida Power & PSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EI, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Coal Inventory



CONFIDENTIAL

44-1.2

SOURCE: DR No. 5

Southern Company
Page 1 of 1
Report Excerpted By

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Southern Company
ACCOUNTING REPORT
Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
Process Month and Year: April, 2022

912

Georgia Power Company

Share of Common: 20.9030%

Owner: GULF

Plant SCHERER Stockpile

Extraction Date: 5/3/2022 9:32:23 PM

A B C D E

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	60,608.824	37,542.045	898,688.62	2,724,680.42	106.98
4-22 Ad Valorem Taxes					
4-22 Railroad Reservation Fee					
Receipts Schedule 21022					
Receipts Schedule 21072					
Receipts Schedule 22011					
Receipts Schedule 22012					
Receipts Schedule 22019					
Receipts True-Up for 03/2022					
Fleet Management					
Railcar Lease - Clitken, Ollcorp, Progress (144 cars) & WF -					
Railcar Lease - RB6 Clitken Accrual - Joint Owner					
Railcar Maintenance - Joint Owner Allocations - April 2022					
Total Receipts	21,710.876	15,307.434	366,021.67	1,145,684.47	47.42
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,957.62	3,059.67	0.000122
Burn True-Up UNIT_3_BUNKER for 03/2022	0.000	(28.885)	(3,248.04)	(8,837.65)	(0.38)
Fuel Burned UNIT_3_BUNKER	33,782.750	23,456.622	561,888.17	1,718,643.73	68.55
Total Burn	33,782.750	23,427.737	558,640.13	1,709,806.08	68.18
Aerial Survey UNIT 3	(4,897.480)	(4,021.620)	(67,509.11)	(2,301,385.93)	(11.84)
Total Adjustments	(4,897.480)	(4,021.620)	(67,509.17)	(2,301,385.96)	(11.84)
FUEL ON HAND END OF MONTH	48,927.520	25,365.228	606,895.09	1,859,893.16	74.96
Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,949.04	3,004.604	0.000123

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Docket No. 20230001, EL ACN: 2023-010-4-1
TYB 1/1/2022 - 12/31/2022
Title: Coal Inventory

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SOURCE: DR No. 5

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Florida Power & PSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Coal Inventory

Plant Scherer Aerial Survey

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8/23
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Quality Results	Date	Molstrng Rate	BTU/Lb
	1st Quarter	31.33%	11,992.60

	Wet Tons	Dry Tons	MMBTUS	Molstrng Rate	BTU/Lb
Summary Balance	1,311,078.44	837,200.84	22,516,116.29	28.52%	12,012.43
Current Month Activity	(7,836.00)	(5,497.74)	(130,681.22)	44-101	
Survey Tenn. Adj.	(20,114.94)				
Balance after Adj.	1,283,127.50	831,703.10	21,385,435.07	31.33%	11,992.60
Total Adjustment	(20,114.94)	(50,637.84)	(1,252,916.00)		

	Tons	Dry Tons	MMBTU	\$
Plant Check Total	(20,114)	(50,637)	(1,252,916.00)	
GPC				
OPC				
MEAG				
FPL				
JEA				
Gulf				
Dalton				
TOTAL	(20,114)	(50,637)	(1,252,916)	(3,917,592)

OPC Sulfur Tons /MMBTU	27
MEAG Sulfur Tons /MMBTU	28
GPC Sulfur Tons /MMBTU	29
FPL Sulfur Tons /MMBTU	30
JEA Sulfur Tons /MMBTU	31
Gulf Sulfur Tons /MMBTU	32
Dalton Sulfur Tons /MMBTU	33
OPC \$ /MMBTU	
MEAG \$ /MMBTU	
GPC \$ /MMBTU	
FPL \$ /MMBTU	
JEA \$ /MMBTU	
Gulf \$ /MMBTU	
Dalton \$ /MMBTU	

Owner Burn 1st quarter	
Dalton	8
Gulf	9
GPC	10
OPC	11
MEAG	12
FPL	13
JEA	

	Tons	Dry Tons	MMBTU	\$	SULFUR
GPC Unit 1					14
Unit 2					15
Unit 3					16
Dalton Unit 1					17
Unit 2					18
Gulf Unit 3					19
OPC Unit 1					20
Unit 2					21
MEAG Unit 1					22
Unit 2					23
FPL Unit 4					24
JEA Unit 4					25
Total	(20,114.94)	(50,637.84)	(1,252,916.00)	\$ (3,917,592.31)	(432.59)



CONFIDENTIAL

44-109

SOURCE: DR No. 5

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Southern Company
ACCOUNTING REPORT
Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
Process Month and Year: May, 2022

Georgia Power Company

Share of Common: 20.9030%

Owner: GULF

YU
9/23

Plant SCHERER Stockpile

Extraction Date: 6/1/2022 12:52:46 PM

- 1 4-22 Fuel Burcharge Legal Fees
- 2 8-22 Ad Valorem Taxes
- 3 6-22 Ralicar Reservation Fee
- 4 Receipts Schedule 22005
- 5 Receipts Schedule 22011
- 6 Receipts Schedule 22012
- 7 Receipts Schedule 22019
- 8 Receipts True-Up for 04/2022
- 9 Fleet Management
- 10 Ralicar Lease - Citizen, Citicorp, GR, Progress (144 cars) &
- 11 Ralicar Lease - RBS Citizen Accrual - Joint Owner
- 12 Ralicar Maintenance - Joint Owner Allocations - May 2022

Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	46,847.320	25,395.223	608,666.89	1,669,893.16	74.38
1 4-22 Fuel Burcharge Legal Fees					
2 8-22 Ad Valorem Taxes					
3 6-22 Ralicar Reservation Fee					
4 Receipts Schedule 22005					
5 Receipts Schedule 22011					
6 Receipts Schedule 22012					
7 Receipts Schedule 22019					
8 Receipts True-Up for 04/2022					
9 Fleet Management					
10 Ralicar Lease - Citizen, Citicorp, GR, Progress (144 cars) &					
11 Ralicar Lease - RBS Citizen Accrual - Joint Owner					
12 Ralicar Maintenance - Joint Owner Allocations - May 2022					
Total Receipts	14,452.892	10,068.104	241,227.95	664,815.62	28.04
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,957.77	3,200936	0.006121
Burn True-Up UNIT_3_BUNKER for 04/2022	0.000	(354.231)	(11,560.58)	(36,344.20)	(1.41)
Fuel Burned UNIT_3_BUNKER	38,936.750	26,975.240	644,873.70	2,084,134.32	77.88
Total Burn	38,936.750	26,621.000	633,323.12	2,028,790.03	76.47
Aerial Survey UNIT 3	(240.760)	(698.160)	(14,396.69)	(45,450.72)	(1.79)
Total Adjustments	(240.760)	(698.160)	(14,396.69)	(45,450.72)	(1.79)
FUEL ON HAND END OF MONTH	22,223.712	8,288.218	189,805.13	640,467.42	34.17
Ending BTU/LB; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			12,129.66	3,205460	0.006121

Docket No. 20230001, EJ, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Coal Inventory



CONFIDENTIAL

44-1-9

SOURCE: DR No. 5

REDACTED



Southern Company
ACCOUNTING REPORT
Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
Process Month and Year: July, 2022

Share of Common: 20.9030%

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9/23

Georgia Power Company

Owner: GULF

Plant SCHERER Stockpile

Extraction Date: 8/3/2022 7:46:59 AM

Report Item	A TONS WET	B TONS DRY	C MMBTU DRY	D DOLLARS DRY	E SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	44-1.12 (8,639.736)	(13,782.184)	44-1.12 (320,356.85)	(1,088,536.83)	(46.14)
1 7-22 Railcar Reservation Fee					
2 7-22 Wet Ton/BTU Adjustment June YTD					
3 Receipts Schedule 21021					
4 Receipts Schedule 21022					
5 Receipts Schedule 22005					
6 Receipts Schedule 22011					
7 Receipts Schedule 22012					
8 Receipts Schedule 22019					
9 Receipts True-Up for 08/2022					
10 Fleet Management					
11 Railcar Lease - Citizen, Citicorp, GR, Progress (144 cars) &					
12 Railcar Lease - RBB Citizen Accrual - Joint Owner					
13 Railcar Maintenance - Joint Owner Allocations - July 2022					
14 Railcar Short Term Lease - Joint Owner Allocations - July					
Total Receipts	22,361.044	23,630.504	666,433.05	1,920,844.21	77.64
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (dry)	44-1.12		(12,493.21)	3,882316	0.000128
Burn True-Up UNIT_3_BUNKER for 08/2022	0.000	(56.237)	(3,598.14)	(12,224.67)	(0.52)
Fuel Burned UNIT_3_BUNKER	59,544.573	41,770.137	888,269.27	3,378,843.46	127.63
Total Burn	59,544.573	41,711.900	995,671.13	3,367,618.79	127.41
Aerial Survey UNIT_3	8,281.276	5,362.210	110,872.92	307,661.66	17.28
Total Adjustments	8,281.276	5,362.210	110,872.92	307,661.66	17.28
FUEL ON HAND END OF MONTH	Docket No. 2023000481 ACN: 2023000481 (9,920.462)		(628,822.00)	(2,127,658.86)	(78.63)
Ending BTU/LB; Dollars/MMBTU; sulfur/MMBTU; (dry)			11,879.08	3,379261	0.000125

True Coal Inventory

↓
06-1.14



CONFIDENTIAL

114-1.11

SOURCE: DR No. 5

REDACTED

Florida Power & PSC Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Docket No. 20230001, EI, ACN: 2023-010-4-1
 TYE 1/1/2022 - 12/31/2022

Title: Coal Inventory
 Plant Scherer Aerial Survey

YU
8/23

F

Quality Results	Date	Moisture Rate	BTU/LB
	2nd Quarter	30.58%	11,979.80

	A	B	C	D	E
	Wet Tons	Dry Tons	MMBTU	Moisture Rate	BTU/LB
Summary Balance	1,214,449.76	973,754.54	29,389,540.93	44-143	12,009.87
Current Month Activity	(19,819.14)	(9,767.77)	(229,848.06)		
Survey Tonn. Adj.	56,023.95				
Balance after Adj.	1,456,552.95	1,011,210.83	24,216,048.31	30.58%	11,979.80
Total Adjustment	239,103.19	47,228.89	1,056,576.14		

	VARIANCE			
	Tons	Dry Tons	MMBTU	\$
Plant Check Total	56,023	47,224	1,056,576.14	
GPC				
MEAG				
FPL				
JEA				
Dalton				
TOTAL	56,022	47,224	1,056,576	\$ 9,966,436

GPC Sulfur Tons /MMBTU
MEAG Sulfur Tons/MMBTU
GPC Sulfur Tons / MMBTU
Dalton Sulfur Tons / MMBTU
FPL Sulfur Tons /MMBTU
JEA Sulfur Tons /MMBTU
Gulf Sulfur Tons/MMBTU

GPC \$ /MMBTU
MEAG \$ /MMBTU
GPC \$ / MMBTU
Dalton \$ / MMBTU
FPL \$ /MMBTU
JEA \$ /MMBTU
Gulf \$ /MMBTU

Owner Burn 1st quarter
Dalton
Gulf
GPC
OPC
MEAG
FPL
JEA

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	Tons	Dry Tons	MMBTU	\$	SULFUR
GPC Unit 1					22
GPC Unit 2					23
GPC Unit 3					
Dalton Unit 1					24
Dalton Unit 2					25
Gulf Unit 3					26
GPC Unit 1					27
GPC Unit 2					28
MEAG Unit 1					29
MEAG Unit 2					30
FPL Unit 4					31
JEA Unit 4					32
Total	56,023.95	47,228.86	1,056,576.14	\$ 9,966,435.70	194.72



CONFIDENTIAL

44-1-14

REDACTED



Southern Company
ACCOUNTING REPORT
Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
Process Month and Year: August, 2022

Share of Common: 20.9030%

YN
9/23

Georgia Power Company

Owner: GULF

Plant SCHERER Stockpile

Extraction Date: 9/8/2022 2:16:46 PM

A B C D E

Report Help	TONS WET	TONS DRY	MMBTU WET	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	(38,884.976)	(28,801.290)	(829,822.00)	(2,127,656.86)	(78.63)
1 8-22 Railcar Reservation Fee					
2 Receipts Schedule 22605					
3 Receipts Schedule 22011					
4 Receipts Schedule 22012					
5 Receipts Schedule 22019					
6 Receipts True-Up for 07/2022					
7 Fleet Management					
8 Railcar Lease - Citizen, Citicorp, GR, Progress (144 cars) &					
9 Railcar Lease - RBS Citizen Accrual - Joint Owner					
10 Railcar Maintenance - Joint Owner Allocations August 2022					
Total Receipts	25,770.717	18,902.400	451,651.66	1,900,040.07	67.17
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,683.49	9,077.010	0.00084
8-22 Unit 3 July Burn Allocation Adjustment	1,066.468	741.104	(2,918.34)	(9,870.76)	2.87
Burn True-Up UNIT_3_BUNKER for 07/2022	0.000	10.620	(2,918.34)	(9,870.76)	(0.38)
Fuel Burned UNIT_3_BUNKER	88,480.897	44,982.468	1,078,578.22	3,318,789.80	69.48
Total Burn	67,217.163	45,734.100	1,083,307.56	3,370,240.16	71.92
FUEL ON HAND END OF MONTH	(79,600.421)	(63,275.070)	(1,271,357.80)	(3,817,856.84)	(83.38)
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,032.56	3,0816.92	0.00096

Florida Power & PSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EI, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Coal Inventory

CONFIDENTIAL



11B-1.17

SOURCE: DR No. 5

REDACTED



Southern Company
ACCOUNTING REPORT
Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
Process Month and Year: October, 2022

Georgia Power Company

Share of Common: 20.9030%

44-1.92

Owner: GULF

Plant SCHERER Stockpile

Extraction Date: 11/1/2022 5:56:33 PM

A B C D E

Report Item	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	44-1.92 (129,399,899)	(89,634,820)	(2,323,758.32)	(6,187,063.88)	(104.85)
10-22 Ad Valorem Taxes					
Receipts Schedule 22005					
Receipts Schedule 22011					
Receipts Schedule 22012					
Receipts Schedule 22018					
Receipts True-Up for 09/2022					
Fleet Management					
Railcar Lease - Citizen, Citicorp, GR, Progress (144 cars) &					
Railcar Lease - RBS GILZON Accrual - Joint Owner					
Railcar Maintenance - Joint Owner Allocations - Oct 2022					
Railcar ST Lease - Joint Owner Allocation - Oct 2022					
Total Receipts:	27,530,452	19,397,614	450,326.84	1,586,833.70	63.32
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,923.07	2,788,402	0.000028
Burn True-Up UNIT_3_BUNKER for 09/2022	0.000	(33,724)	(7,809.23)	(22,889.70)	(0.38)
Fuel Burned UNIT_3_BUNKER	44-1.92 46,508,235	32,870,553	783,234.82	2,183,972.09	19.44
Total Burn	46,508,235	32,836,829	775,425.59	2,161,082.39	19.06
Aerial Survey UNIT 3	44-1.92 (6,367,250)	(5,188,470)	(119,430.84)	(341,348.79)	(5.71)
Total Adjustments	(6,367,250)	(5,188,470)	(119,430.84)	(341,348.79)	(5.71)
FUEL ON HAND END OF MONTH	(184,739,731)	(107,142,665)	(2,543,289.16)	(7,112,852.04)	(85.60)
Ending BTU/LB, Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,878.02	2,794,523	0.000026

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Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EI, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Coal Inventory

44.3

CONFIDENTIAL



44-1.19

SOURCE: DR No. 5

REDACTED

W
9/23

Florida Power & PSC Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Docket No. 20230001, EI, ACN: 2023-010-4-1
 TYE 1/1/2022 - 12/31/2022
 Title: Coal Inventory
 Plant Scherer Aerial Survey

Quality Results

Date	Moisture Rate	BTU/LB
3rd Quarter	80.45%	11,520.83

	Wet Tons	Dry Tons	MMBTUS	Moisture Rate	BTU/LB
Summary Balance	1,427,981.08	898,289.15	23,788,367.23	80.09%	31,918,08
Current Month Activity	30,881.65	10,319.33	247,989.40	44-1-21	
Survey Tonn. Adj.	(44,582.87)				
Balance after Adj.	1,398,039.83	872,889.18	23,220,820.83	80.45%	11,540.83
Total Adjustment	(44,582.87)	(86,189.20)	(815,236.24)		

	Tons	Dry Tons	MMBTU	\$
Plant Check Total	(44,583)	(86,189)	(815,236.24)	
GPC				
OPC				
MEAG				
FPL				
IEA				
Gulf				
Dalton				
TOTAL	(44,583)	(86,189)	(815,236.24)	(2,811,508)

OPC Sulfur Tons /MMBTU
MEAG Sulfur Tons/MMBTU
GPC Sulfur Tons /MMBTU
FPL Sulfur Tons /MMBTU
IEA Sulfur Tons /MMBTU
Gulf Sulfur Tons/MMBTU
Dalton Sulfur Tons/MMBTU
OPC \$ /MMBTU
MEAG \$ /MMBTU
GPC \$ /MMBTU
FPL \$ /MMBTU
IEA \$ /MMBTU
Gulf \$ /MMBTU
Dalton \$ /MMBTU
Owner Burn 3rd quarter
Dalton
Gulf
OPC
MEAG
FPL
IEA

	Tons	Dry Tons	MMBTU	\$	SULFUR
GPC Unit 1					22
GPC Unit 2					23
GPC Unit 3					
Dalton Unit 1					24
Dalton Unit 2					25
Gulf Unit 3					26
OPC Unit 1					27
OPC Unit 2					28
MEAG Unit 1					29
MEAG Unit 2					30
FPL Unit 4					31
IEA Unit 4					32
Total	(44,582.87)	(86,189.20)	(815,236.24)	(2,811,508.47)	(109.58)



CONFIDENTIAL

44-1-23

REDACTED



Southern Company
ACCOUNTING REPORT
Consolidated Fuel Accounting

COAL FUEL STOCK LEDGER
Process Month and Year: March, 2022

7/19
9/23

Georgia Power Company

Florida Power & Light Company
Fuel Cost Recovery Clause
DKT# 20230001-EI, ACN 2023-010-4-1
TYE 01/01/2022 - 12/31/2022

Ownership Percentage: 18.09%

Owner: FPL

Plant SCHERER Stockpile

Title: Fuel Inventory

Extraction Date: 4/2/2022 8:40:30 AM

Converting tons to MMBTU A B C D E

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Report Help	TONS WET	TONS DRY	MMBTU DRY	DOLLARS DRY	SULFUR TONS DRY
FUEL ON HAND BEGINNING OF MONTH	281,097.068	188,808.603	8,977,226.73	12,448,021.82	611.60
3-22 Ad Valorem Taxes					
3-22 FPL Emotr Car Moves					
Receipts Schedule 21072					
Receipts Schedule 21073					
Receipts True-Up for 02/2022					
Fleet Management					
Railcar Maintenance - Joint Owner Allocations - March					
Total Receipts	127,971.732	89,500.398	2,148,340.86	6,404,667.80	296.37
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,865.33	3,082079	0.000148
FUEL ON HAND END OF MONTH	378,068.800	258,107.101	6,129,568.69	18,040,878.62	907.97
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,865.33	3,082079	0.000148

45-2

(A) 2,148,340.86
 45-1 379,865.97
2,528,206.83 45-1

(B) 45-12 16,494,657.8
 45-2(1) 1,194,097.32
17,688,755.12 45-1

PBC

CONFIDENTIAL

SOURCE:

DRH

45-2

Southern Company

Page 1 of 1

Report Executed By:

REDACTED



Southern Company
ACCOUNTING REPORT
Consolidated Fuel Accounting

GOAL FUEL STOCK LEDGER
Process Month and Year: March, 2022

Share of Common: 20.9030%

40
9/23

Georgia Power Company

Owner: GULF

Plant SCHERER Stockpile

Extraction Date: 4/2/2022 8:40:30 AM

A B C D E

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Report Help	WET	DRY	DSY	DRY	DRY
FUEL ON HAND BEGINNING OF MONTH	78,838,848	60,154,043	1,202,223.68	3,810,831.38	135.04
3-22 Ad Valorem Taxes					
3-22 Rollover Reservation Fee					
Receipts Schedule 21072					
Receipts Schedule 22011					
Receipts Schedule 22012					
Receipts Schedule 22019					
Receipts True-Up for 02/2022					
Fleet Management					
Rollover Lease - Citizen, Citizen, Progress (144cars) & WF -					
Rollover Lease - RBS Citizen Actual - Joint Owner					
Rollover Maintenance - Joint Owner Allocations - March					
Total Receipts	22,792,573	15,378,964	379,865.98	1,184,097.32	53.25
BTU/LB; DOLLARS/MMBTU; SULFUR/MMBTU; (Dry)			11,979.34	3,030.757	0.000119
Burn True-Up UNIT_3_BUNKER for 02/2022	0.000	(27,642)	(1,288.33)	(3,883.18)	(6.15)
Fuel Burned UNIT_3_BUNKER	40,822,500	28,518,603	684,397.15	2,074,241.45	81.45
Total Burn	40,822,500	28,490,961	683,108.82	2,070,358.27	81.30
FUEL ON HAND END OF MONTH	60,608,624	37,542,046	698,935.32	2,724,680.22	108.88
Ending BTU/Lb; Dollars/MMBTU; Sulfur/MMBTU; (Dry)			11,979.09	3,030.717	0.000119

PBC

CONFIDENTIAL

SOURCE:

DR#4

UC-2.1

Southern Company

Page 1 of 1

Report Executed By

FPSC Form No. 423-2(a)

YN
2/23

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022

MONTHLY REPORT OF THE STATE COMMISSION OF GOAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

US-8-23

- 1. Reporting Month: **March** Year: **2022**
- 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
- 3. Plant Name: **R.W.SCHERER**
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renaee Deaton 561 691-2839**
- 5. Signature of Official Submitting Report: *Charles Halber*
- 6. Date Completed: **17-Jan-23**

REDACTED

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purch. Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
(1)	BUCKSKIN MINING COMPANY	19/WY/5	S	68,959.77							
(2)	BLUEGRASS COMMODITIES, LP	19/WY/5	S	76,016.99							
(3)	BLACKJEWEL	19/WY/5	S	1,560.03							
(4)	PEABODY	19/WY/5	S	3,170.67							
(5)	BLUEGRASS COMMODITIES	19/WY/5	S	1,056.66							



Florida Power & PSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Fuel Inventory
FPSC Form No. 423-2(a) (2/87)

CONFIDENTIAL

PBC

SOURCE: DR No. 4

FPSC Form No. 423-2(b)

7/1/23

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL ACN: 2023-010-4-1

TYPE 1/1/2022 - 12/31/2022
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
Title - Fuel Inventory
DETAILED TRANSPORTATION SOURCE INFORMATION

45-2-3

- 1. Reporting Month: March Year: 2022
- 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
- 3. Plant Name: R.W.SCHERER
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renee Deaton 561 691-2829
- 5. Signature of Official Submitting Report: *Charles Heiber*
- 6. Date Completed: 17-Jan-23

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	BUCKSKIN MINING COMPANY	19/WY/5	BUCKSKIN MINING COMPAN	UR	88,959.77											
(2)	BLUEGRASS COMMODITIES, LP	19/WY/5	EAGLE BUTTE	UR	76,018.89											
(3)	BLACKJEWEL	19/WY/5	EAGLE BUTTE	UR	1,580.03											
(4)	PEABODY	19/WY/5	CABALLO	UR	3,170.67											
(5)	BLUEGRASS COMMODITIES	19/WY/5	EAGLE BUTTE	UR	1,056.86											



REDACTED

FPSC Form No. 423-2(b) (2/87)

Florida Power & PSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL ACN: 2023-010-4-1
TYPE 1/1/2022 - 12/31/2022
Title: Fuel Inventory

PBC

CONFIDENTIAL

SOURCE: DR No. 4

FPSC Form No. 423-2

2/23

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL, ACN: 2023-010-4-1

TYE 1/1/2022 - 12/31/2022
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGINAL TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

45-214

- 1. Reporting Month: **March** Year: **2022**
- 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
- 3. Plant Name: **R.W.SCHERER**
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Rexae Deaton 561 691-2839**
- 5. Signature of Official Submitting Report: *Charles Helber*
- 6. Date Completed: **17-Jan-23**

REDACTED

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	BUCKSKIN MINING COMPANY	19AWY/5	S	UR	68,959.77							
(2)	BLUEGRASS COMMODITIES, LP	19AWY/5	S	UR	78,018.99							
(3)	BLACKLEWEL	19AWY/5	S	UR	1,580.03							
(4)	PEABODY	19AWY/5	S	UR	3,170.67							
(5)	BLUEGRASS COMMODITIES	19AWY/5	S	UR	1,056.86							



FPSC Form No. 423-2 (2/87)

Florida Power & PSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Fuel Inventory

PBC

CONFIDENTIAL

SOURCE: DR No. A

REDACTED

Florida Power & PSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EI, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Fuel Inventory

Mississippi Power Company
Daniel Coal Receipts
March 2022

Vendor	AP Source	JV Source			Total JV	Grand Total
		Misc	PM Reversal	CM Accrual		
Ad Valorem Taxes (TAOR2022)						
Alabama State Port Authority						
APC						
Appalachian Railcar Services						
Arch						
Arco Energy						
AVSF						
Central						
C & J Railroad						
CTC Group						
CH						
Cloud Peak						
Columbus and Greenville Railway						
CSX						
Depr-Gulf (PUER2228)						
DUP-APC						
Operated Fuel Supply						
Enserco						
First Union Rail						
Flex Leasing LLC						
Foresight Coal Sales LLC						
Freight Car Rent Services LLC						
Fossil Shops						
GPC						
GATX						
Great Western Railway						
Gulf Power						
Hauspian Roads Testing Lab						
Helm						
IRX						
Illinois Central						
InLiftways						
Intercoastal Coal Sales						
International Hydrocarbon						
Jaron						
Kansas & Oklahoma Railroad						
Kyle Railroad Company						
Miscellaneous						
MITSUBI Rail Cap						
MS Exports						
Norfolk South						
O Well Transport						
On-High Transport of Georgia						
Outsourcing						
Parbody Coal Sales						
Progress Rail Corp						
Progress Rail Service						
Railcar Lease-88 (PUER2240)						
Railcar Lease-9a (PUER2244)						
Railcar Rebate						
Railcar rebates (PUE-FC2100)						
RAILINC						
Restroyed rail cars						
Railcar Lease Agreement (PUER2448)						
Railway Consulting						
SOCC Rail Services						
Southeastern Railway Services						
TennTenn Railway						
Trinity Rail Management						
Trinityco Holdings						
Tyannville						
Union Pacific						
Wells Fargo Rail						
West TN Railroad						
Waggon Quarries						
Total						

7/19/23

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EI, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Fuel Inventory

Value to Self

CONFIDENTIAL

PBC

Coal Transportation

JV 2227 Entry:	
DR -> 148-04110	
CR -> 251-00918	
CR -> 50000-431-00925	
CR -> 50000-67180-407-00308-59965	
CR -> 50000-51130-351-00100-59965	

64,851,590.21
\$0.00
\$0.00
\$0.00
\$2,451,590.21

AP = (153)

SOURCE: DR No. 4

145-3

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Docket No. 20230001, EL, ACN: 2023-010-4-1
 TYE 1/1/2022 - 12/31/2022

FPSC Form No. 423-2(a)

Y 2/23

Title: Fuel Inventory
 MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

45-3.2

- Reporting Month: March Year: 2022
- Reporting Company: GULF POWER
- Plant Name: PLANT DANIEL
- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renae Deaton 661 691-2839
- Signature of Official Submitting Report: *[Signature]*
- Date Completed: 12-Apr-22

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Refractive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	ARCH COAL SALES COMPANY, INC	18WY/5	S	71,656.85							

45-3.1

REDACTED

FPSC Form No. 423-2(a) (2/87)

Florida Power & PSC Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Docket No. 20230001, EL, ACN: 2023-010-4-1
 TYE 1/1/2022 - 12/31/2022
 Title: Fuel Inventory

PBC

CONFIDENTIAL

SOURCE: DR No. 4

FPSC Form No. 423-2(b)

2/18
PK

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED TRANSPORTATION INVOICE INFORMATION

45-3.3

1. Reporting Month: March Year: 2022
2. Reporting Company: FLORIDA POWER & LIGHT COMPANY
3. Plant Name: PLANT DANIEL

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Renee Deaton 991-891-2839
5. Signature of Official Submitting Report: *[Signature]*
6. Date Completed: 12-Apr-22

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shortland & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	Barge Rate (\$/Ton) (k)	Truck-Loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	ARCH COAL SALES COMPANY, INC	18WY5	BLACK THUNDER	UR	71,898.25											



REDACTED

FPSC Form No. 423-2(b) (2/87)

Florida Power & PSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EI, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Fuel Inventory

PBC

CONFIDENTIAL

SOURCE: DR.No. 4

2/23

FPSC Form No. 423-2

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022

Title: Fuel Inventory
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

45-3.4

- 1. Reporting Month: **March** Year: **2022**
- 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
- 3. Plant Name: **PLANT DANIEL**
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Renee Deaton 561 891-2639**
- 5. Signature of Official Submitting Report: *[Signature]*
- 6. Date Completed: **12-Apr-22**

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price (\$/Ton) (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
(1)	ARCH COAL SALES COMPANY, INC	19/WY/5	S	UR	71,856.86							



REDACTED

FPSC Form No. 423-2 (2/87)

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Florida Power & FSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Fuel Inventory

SOURCE: DR No. 4

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Document No. 20230001, EI, ACN: 2023-010441
 TYE 1/1/2022 - 12/31/2022
 Title: Sample Testing

Purchase Statement: 708735
 Counterparty: Eco-Energy, LLC
 Date: Apr 06, 2022
 Period: Mar 01, 2022 - Mar 31, 2022
 Amount: [REDACTED] USD
 Due Date: Apr 25, 2022

A B C D E F G

#1

SOURCE DR #19

15-5

Pay To

Eco-Energy, LLC
 Attr. Settlements Administrator
 6100 Tower Circle, Suite 500
 Franklin, TN 37067

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS	Buy	[REDACTED]	USD
	GAS Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

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15-4

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
FGT										
	3016801								[REDACTED]	USD
	3072136								[REDACTED]	USD
	3087754								[REDACTED]	USD
	3190691								[REDACTED]	USD
	3249301								[REDACTED]	USD
	3249301								[REDACTED]	USD
	3249301								[REDACTED]	USD

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CONFIDENTIAL

PBC

REDACTED

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL ACN: 2023-0104-L
TYE 1/1/2022 - 12/31/2022
Title: Sample Testing

Purchase Statement: 706735
Counterparty: Eco-Energy, LLC
Date: Apr 06, 2022
Period: Mar 01, 2022 - Mar 31, 2022
Amount: [REDACTED] USD
Due Date: Apr 25, 2022

SOURCE DR #19

1.5-51

REDACTED

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
FGT	A	B	C	D	E	F	G	H		
3328228										USD
3351813										USD
3353880										USD
3355711										USD
3355720										USD
3356885										USD
3358761										USD
3360220										USD
3361832										USD
3363241										USD
3364642										USD
3387332										USD
3367334										USD
3388611										USD
3369891										USD
3370037										USD
3370189										USD
3370894										USD
3372028										USD
3373242										USD

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CONFIDENTIAL

PBC

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL, ACN: 2023-01
TYE 1/1/2022 - 12/31/2022
Title: Sample Testing

Purchase Statement: 706735
Counterparty: Eco-Energy, LLC
Date: Apr 06, 2022
Period: Mar 01, 2022 - Mar 31, 2022
Amount: ██████████ USD
Due Date: Apr 26, 2022

45-5.2

1

REDACTED

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
FGT		A	B	C	D	E	F	G	H	I
3374784										USD 2
3375966										USD 3
3377087										USD 4
3377090										USD 5
3378314										USD 6
3378315										USD 7
3380028										USD 8
										USD 9
TRANSCO										
3353883										USD 10
										USD 11
										USD 12
										USD 13

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SOURCE DR #19

Portfolio	Counterparty Long Name	Total	Total Actuals	Total Reversal Amount	Prior Month Variance	Total Estimate Amount	Total Actual Volts	Total Estimates V
FPL FGT Gas Procurement	ARM Energy Management, LLC							5
	Bay Gas Storage Company, Ltd.							4.5
	BP Energy Company							1.8
	Castleton Commodities Merchant Trading L.P.							3
	Chevron Natural Gas, a div of Chevron U.S.A. Inc.							1
	OMIA Energy, LP							1.0
	City of Tallahassee, FL							
	ConocoPhillips Company							7
	Constellation Energy Generation, LLC							
	Devon Gas Services, LP							9
	Direct Energy Business Marketing, LLC							2
	Dominion Energy Fuel Services, Inc.							
	OTE Energy Trading, Inc.							1.5
	Duke Energy Florida, LLC							
	Eco-Energy Natural Gas, LLC							5.2
	EDF Trading North America, LLC							1
	Emera Energy Services, Inc.							1
	Engie Energy Marketing NA, Inc.							
	Enterprise Products Operating, LLC							1.2
	EOG Resources, Inc.							1.0
	EQT Energy LLC							
	Florida City Gas							
	#2 Florida Gas Transmission Company, LLC							124.8
	Florida Gas Utility							
	Florida Power & Light Company							11
Florida Public Utilities Company								
Florida Southwest Connection, LLC								
FPL Energy Services, Inc.							39.2	

REDACTED

45-6

Phoenix Invoice	Amount
698426	\$ (5,281.22)
699106	\$ (4,521,048.00)
699110	\$ (8,776,152.00)
699112	\$ (13,384,000.00)
699113	\$ (336,000.00)
700963	\$ (4,438.48)
700964	\$ (94,565.50)
700966	\$ (25,266.15)
700967	\$ (183,916.82)
700968	\$ (229,336.24)
700972	\$ (444,629.71)
701940	\$ (138,048.06)
701941	\$ (617,655.38)
702942	\$ (182,261.20)
703302	\$ 275,880.64
Total Invoiced (Actuals)	\$ (28,768,092.12)
February Estimate Reversal	\$ 29,122,419.54
March Estimate	\$ (33,038,607.57)
FPL March Selection Amount	\$ (32,684,580.10)
Variance	\$

#2

Florida Power & Light Company
 Fuel Cost Recovery Clause
 DKT# 20230001-EI, ACN 2023-010-4-1
 TYE 01/01/2022 - 12/31/2022
 Title: Sample Invoicing

*I traced to Purchase Statement
 - and FGT invoices.
 + Florida Am Transmission*

CONFIDENTIAL

PBC

SOURCE DR #19

*Phoenix invoice is split between multiple accounts. Listed amount reflects the transportation portion

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Dock # 20230001, EI, ACN: 2023-0104
 TYE 1/1/2022 - 12/31/2022
 Title: Sample Testing

Purchase Statement: 706381
 Counterparty: Scena LLC
 Date: Apr 05, 2022
 Period: Mar 01, 2022 - Mar 31, 2022
 Amount: [REDACTED] **USD**
 Due Date: Apr 25, 2022

L-571
8

SOURCE DR #19

Pay To

Scena LLC
 Attn: Settlements Administrator
 12377 Merit Drive
 Suite 1200
 Dallas, TX 75251
 Phone: 214-750-3391
 Fax: 972-628-0028

A3

Summary

Deal Type	Deal Direction	Amount Due	Currency
MISC	Buy	[REDACTED]	USD
	MISC Subtotal	[REDACTED]	USD
GAS	Buy	[REDACTED]	USD
	GAS Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

2
USD

15-11

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
GNGS										
	3233825								[REDACTED]	USD
									[REDACTED]	USD

6
7

PBC

CONFIDENTIAL

REDACTED

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL ACN: 2023-0194
TYE 1/1/2022 - 12/31/2022
Title: Sample Testing

Purchase Statement: 706381
Counterparty: Seona LLC
Date: Apr 05, 2022
Period: Mar 01, 2022 - Mar 31, 2022
Amount: [REDACTED] USD
Due Date: Apr 25, 2022

SOURCE #19
45-7-1

REDACTED

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
GSPC PIPE		A	B	C	D	E	F	G	H	
	3327665									USD 2
	3327666									USD 3
										USD 4
TRANSCO										
	3241589									USD 5
	3242624									USD 6
	3327667									USD 7
	3327722									USD 8
	3329825									USD 9
										USD 10
										USD 11
										USD 12

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
MISC											
Buy											
			03/01/22	03/31/22	GAS	rounding	0.00	MMBTU	\$0.0000	\$(9.24)	USD
										Buy Subtotal	\$(9.24) USD
										MISC Subtotal	\$(9.24) USD

CONFIDENTIAL

PBC

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 45-7.2

[Page 1]

Natural Purchased

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 45-7.3

[Page 1]

Natural Purchased

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 45-7.4

[Page 1]

Natural Purchased

Purchase Statement



SPK

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Docket No. 20230001, EI, ACN: 2023-010-4-1
 TYE 1/1/2022 - 12/31/2022

Purchase Statement: **795760**

Title: Sample Testing

Counterparty: **Port Consolidated**

Date: **Mar 31, 2022**

Period: **Mar 01, 2022 - Mar 31, 2022**

Amount: [REDACTED] **USD**

Due Date: **Apr 06, 2022**

US-10-1

A

C

Pay To

Port Consolidated
 Attn: Settlements Administrator

Summary

REDACTED
 2
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US-10-2 [REDACTED] *US-10*

Deal Type	Deal Direction	Amount Due	Currency
MISC	Buy	[REDACTED]	USD
	MISC Subtotal	[REDACTED]	USD
OIL	Buy	[REDACTED]	USD
	OIL Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

PBC

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
MISC											
Buy											
			03/01/22	03/31/22	OIL	rounding	0.00	GAL	\$0.0000	\$(0.10)	USD
										Buy Subtotal	\$(0.10) USD
										MISC Subtotal	\$(0.10) USD

CONFIDENTIAL

Source: DR No.12

Purchase Statement



Handwritten initials

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Docket No. 20230001, EL ACN: 2023-010-4-1
 TYE 1/1/2022 - 12/31/2022
 Title: Sample Testing

Purchase Statement: 705772

Counterparty: Port Consolidated

Date: Mar 31, 2022

Period: Mar 01, 2022 - Mar 31, 2022

Amount: [REDACTED] USD *15-10-1*

Due Date: Apr 06, 2022

B-2-01-57

Pay To

Port Consolidated
 Attn: Settlements Administrator

Summary

REDACTED

604 62

CONFIDENTIAL

Deal Type	Deal Direction	Amount Due	Currency
MISC	Buy	[REDACTED]	USD
	MISC Subtotal	[REDACTED]	USD
OIL	Buy	[REDACTED]	USD
	OIL Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
MISC											
Buy			03/01/22	03/31/22	OIL	rounding	0.00	GAL	\$0.0000	\$(0.06)	USD
										Buy Subtotal	\$(0.06) USD
										MISC Subtotal	\$(0.06) USD

PBC

Source: DR No.12

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Docket No. 20230001, EI, ACN: 2023-010-4-1
 TYE 1/1/2022 - 12/31/2022
 Title: Sample Testing

Purchase Statement: **705764**
 Counterparty: **Port Consolidated**
 Date: **Mar 31, 2022**
 Period: **Mar 01, 2022 - Mar 31, 2022**
 Amount: [REDACTED] **USD**
 Due Date: **Apr 13, 2022**

B
 45-10.3

Pay To

Port Consolidated
 Attn: Settlements Administrator

Summary

REDACTED
 634
 62

Deal Type	Deal Direction	Amount Due	Currency
MISC	Buy	[REDACTED]	USD
	MISC Subtotal	[REDACTED]	USD
OIL	Buy	[REDACTED]	USD
	OIL Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

CONFIDENTIAL

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
MISC											
Buy											
		03/01/22 - 03/31/22			OIL	rounding	0.00	GAL	\$0.0000	\$(0.36)	USD
										Buy Subtotal	\$(0.36) USD
										MISC Subtotal	\$(0.36) USD

PBC

Source: DR No.12

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mall Facility
 Miami, FL 33188-001

Florida Power & Light Company
 Fuel Cost Recovery Clause
 DKT# 20230001-EI, ACN 2023-010-4-1
 TYE 01/01/2022 - 12/31/2022

Title: Sample Testing

Purchase Statement: 705767

Counterparty: Port Consolidated

Date: Mar 31, 2022

Period: M ar 2022 - M ar 31, 2022

Amount: [REDACTED] USD

Due Date: Apr 14, 2022.

H.D.R.S.P.

Pay To

Port Consolidated
 Attn: Settlements Administrator

Summary

Deal Type	Deal Direction	Amount Due	Currency
OIL	Buy	[REDACTED]	USD
	OIL Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

PBC

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
OIL											
Buy											
	3333611									[REDACTED]	USD
	3333611									[REDACTED]	USD
	3333611									[REDACTED]	USD
	3333611									[REDACTED]	USD
	3333611									[REDACTED]	USD
	3333611									[REDACTED]	USD
	3333611									[REDACTED]	USD

REDACTED 234

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Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Docket No. 20230001, EI, ACN: 2023-010-4-1
 TYE 1/1/2022 - 12/31/2022

123

NextEra Energy - Daniel (v8.4)

PERIOD: 01/31/2022

REPORT DATE: 4/12/2022 9:36 AM

STATION	PO ID	REJECT	GUAR	SHIP QTY	BTU	SULFUR	ASH	MOIST	FUEL AMT	QUALITY AMT	TOTAL AMT	PER TON	DELIVER
DANIEL	MP202111												
TOTAL													

1
2
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NextEra Energy - Daniel (v8.4)

PERIOD: 02/28/2022

REPORT DATE: 4/12/2022 9:37 AM

STATION	PO ID	REJECT	GUAR	SHIP QTY	BTU	SULFUR	ASH	MOIST	FUEL AMT	QUALITY AMT	TOTAL AMT	PER TON	DELIVER
DANIEL	MP202108												
DANIEL	MP202113												
TOTAL													

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5
6

NextEra Energy - Daniel (v8.4)

PERIOD: 03/31/2022

REPORT DATE: 4/12/2022 9:39 AM

STATION	PO ID	REJECT	GUAR	SHIP QTY	BTU	SULFUR	ASH	MOIST	FUEL AMT	QUALITY AMT	TOTAL AMT	PER TON	DELIVER
DANIEL	MP202111												
TOTAL													

REDACTED

(25) $71,956.85 = 143,713.70 / 2$ 15-11.1

PBC

CONFIDENTIAL

REDACTED

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EI, ACN: 2023-010-4-1
TYE 1/12/2022 - 12/31/2022
Title: *Sample Listing*

Mississippi Power Company
Daniel Coal Receipts
February 2022

*WJ
4/23*

Vendor	AP Source	JV Source			Total JV	Grand Total
		Misc	Fuel Reversed	CM Accrual		
Ad Valorem Tax (2021) (FUEL222)						
Alabama State Port Authority						
APC						
Appalachian Railcar Services						
Arch						
Rio Tinto Energy						
BNSF						
Central						
O & J Railroad						
CIT Group						
CN						
Cloud Peak						
Columbus and Greenville Railway						
CSX						
Deep Gulf (FUEL222)						
Dapr-MPC						
Diversified Fuel Supply						
Enterco						
First Union Rail						
Fuel Leasing LLC						
Forelight Coal Sales LLC						
Freight Car Rail Services LLD						
Freight Shpps						
GPC						
GATX						
Great Western Railway						
Gulf Power						
Hampden Roads Testing Lph						
Holms						
IRX						
Iron Ore Control						
Iron Ore Trans						
Iron Ore Coal Sales						
International Hydrocarbon						
J Aron						
Kansas & Oklahoma Railroad						
Kyle Railroad Company						
Mitchellson						
MITSUI Rail Cap						
MSE Exports						
Norfolk South						
O'Neil Transp.						
O'Neil Transit of Georgia						
Oxlow Carbon						
Parbody Coal Sales						
Progress Rail Corp						
Progress Rail Service						
Railcar Lease #1 (FUEL222)						
Railcar Lease #4 (FUEL222)						
Railcar Rebate						
Railcar Sublease (FUEL222)						
Railco						
Destroyed rail cars						
Railcar Lease Agreement (FUEL222)						
Railway Consulting						
SOCC Rail Services						
Southeastern Railway Services						
Terminal Railway						
Trinity Rail Management						
Transcore Holdings						
Twenty Mile						
Union Pacific						
Wells Fargo Rail						
West TN Railroad						
Wilkinson Energy						
Total						

PBC

Coal Transportation

45-11.6

IV 2217 Entry	
DR# 147-04110	\$5,334,428.95
CR# 258-00918	\$0.00
CR# 85000-491-00929	\$0.00
CR# 50000-51180-407-00306-59965	\$0.00
CR# 50000-51180-151-00100-59965	(\$5,334,428.95)

CONFIDENTIAL

45-11.7

SOURCE: DR No. 12

REDACTED

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, BI, ACN: 2023-010-4-1
TYB 1/1/2022 - 12/31/2022
Title: *Sample Drafting*

Mississippi Power Company
Daniel Coal Receipts
January 2022 **60% = \$3,225.70**

*500
4123*

Vendor	AP Source	JV Source			Total JV	Grand Total
		Misc	FM Reversal	CM Accrual		
Ad Valorem Taxes (FMR2222)						
Alabama State Port Authority						
APC						
Appalachian Railcar Services						
Arch						
ArjoTrite Energy						
DNSE						
Central						
O & J Railroad						
CIT Group						
CN						
Cloud Peak						
Columbus and Greenville Railway						
CSX						
Deep Gulf (FMR2226)						
Deep-MPC						
Diversified Fuel Supply						
EMarco						
First Union Rail						
FTR Leasing LLC						
Foralight Coal Sales LLC						
Flight Car Rail Services LLC						
Frascati shops						
GPC						
GNATX						
Great Western Railway						
Gulf Power						
Hampden Roads Testing Lab						
Helm						
HRK						
Illinois Central						
Interstate						
InterOcean Coal Sales						
International Hydrocarbon						
J Aron						
Kanabek & Oklahoma Railroad						
Kyle Railroad Company						
Miscellaneous						
MTSU Rail Corp						
MS Exports						
Norfolk South						
O'Neil Transp						
O'Neil Transport of Georgia						
Orbex Carbon						
Peabody Coal Sales						
Progress Rail Corp						
Progress Rail Service						
Railcar Lease-38 (FMR2240)						
Railcar Lease-34 (FMR2241)						
Railcar Rebate						
Railcar subsidies (FUE F02000)						
Railcar						
Destroyed rail cars						
Railcar Lease Agreement (FMR2141)						
Railway Consulting						
SOCO Rail Services						
Southeastern Railway Services						
Terminal Railway						
Trinity Rail Management						
Transcore Holdings						
Twinhymle						
Union Pacific						
Wells Fargo Rail						
West TN Railroad						
Williamson Energy						
Total						\$5,808,457.47

PBC

CONFIDENTIAL

FUE222222
45-116 Coal transportation

JV 2227 Entry:

DR# 143-04110
CR# 253-00838
CR# 55000-431-00929
CR# 50000-51130-407-00308-59905
CR# 50000-51130-161-00100-59905

202201
202201
202201
202201

(61,704,604.88)
(25,308.78)
(50.28)
\$4,022.82

reverse (manual)
reverse (manual)
reverse (manual)
reverse (manual)

\$5,808,457.47
\$0.00
\$0.00
\$0.00
(\$5,808,457.47)

SOURCE: DR No. 12

45-11-10

REDACTED

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EI, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: *Sample Listing*

A *B* *C* *D* *4/23* *11/21*
CENTRAL AL
TOWNSHIP

DATE	DESCRIPTIONS
Feb-22	BEGINNING BALANCE
	PRIOR MONTH ACCRUAL REVERSAL
	FUEL RETENTION
	TRANSFER FROM CENT AL TO CRIST
	TRANSFER FROM CENT AL TO SMITH
	ACCRUALS
	CURRENT MONTH EXPENSE (PURCHASES)
	CURRENT MONTH TRANSPORTATION
	CURRENT MONTH RESERVATION
	CURRENT MONTH IMBALANCE
	PRIOR MONTH IMBALANCE
	PRIOR MONTH EXPENSE (PURCHASES)
	PRIOR MONTH TRANSPORTATION
	PURCHASES (RESALES)
	TRANSPORTATION (RESALES)
	PRIOR MONTH TRANSPORTATION (RESALES)
	PRIOR MONTH PURCHASES
	TOTAL ACCRUAL
	TOTAL INVENTORY
	TOTAL SALE OF GAS
	TOTAL SALE OF GAS to FPL/Storage Withdrawal
	MEASUREMENT SERVICES
	TOTAL AVAILABLE
	BURN EXPENSE
	ENDING BALANCE

A
B
C
D
E

CENTRAL AL RESALE OF GAS

	MMBTU	\$
RE-SALE (REVENUE)		
EXPENSE (PURCHASE)	-	5
INVENTORY		5
(GAIN)/LOSS	-	1.9

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E *F*

CENTRAL AL JV'S FUE-FGA860

<i>1/2</i>	REVERSAL	DR/234-00704	
		CR/151-00600 LOC 46110	
<i>6/25/23</i>	ACCRUAL	DR/151-00500 LOC 46110	
		CR/234-00704	
<i>6/25/23</i>	BURN	DR/547-00003	
		CR/151-00600 LOC 46110	
<i>6/25/23</i>	RESALE	DR/146-00704	
		DR/456-00946 (LOSS)	
		CR/456-00946 (GAIN)	
		CR/151-00600 LOC 46110	

4513

SOURCE: DR No. 12

REDACTED

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL ACN: 2023-010-4-1
TYB 1/1/2022 - 12/31/2022
Cost Breakdown - OPGD: GULF For: February 2022

sample history

A

B

*W
#123*

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Plant Cost						
Plant Central Alabama	Plant Central Alabama Unit		Feb 2022	GAS EXPENSE		
Plant Central Alabama	Plant Central Alabama Unit		Feb 2022	GAS REVENUE		
Plant Central Alabama	Plant Central Alabama Unit		Feb 2022	MISO EXPENSE		
Plant Central Alabama	Plant Central Alabama Unit		Jan 2022	MISO EXPENSE		
Plant Central Alabama	Plant Central Alabama Unit		Jan 2022	PMA GAS EXPENSE		
Plant Central Alabama	Plant Central Alabama Unit		Dec 2021	PMA GAS EXPENSE		
Plant Central Alabama	Plant Central Alabama Unit		Jan 2022	PMA TRANSK EXP		
Plant Central Alabama	Plant Central Alabama Unit		Feb 2022	STORAGE EXPENSE		
Plant Central Alabama	Plant Central Alabama Unit		Feb 2022	TRANSK EXPENSE		
Plant Central Alabama	Plant Central Alabama Unit		Feb 2022	TRANSK EXPENSE		
Plant Central Alabama	Plant Central Alabama Unit		Feb 2022	TRANSK REVENUE		
Plant Central Alabama Totals						
Plant Crisl	Plant Crisl Unit		Feb 2022	TRANSK EXPENSE	0	\$284,810.00
Plant Crisl	Plant Crisl Unit		Feb 2022	TRANSK REVENUE	0	(\$141,880.00)
Plant Crisl Totals						
					0	\$122,930.00
Plant Smith CC			Feb 2022	TRANSK EXPENSE	0	\$505,418.20
Plant Smith CC	Plant Smith CC Unit		Feb 2022	MISC EXPENSE	0	\$62,580.00
Plant Smith CQ	Plant Smith CQ Unit		Jan 2022	MISC EXPENSE	0	(\$44.04)
Plant Smith CC	Plant Smith CC Unit		Dec 2021	PMA ADJUSTMENT	0	(\$41.11)
Plant Smith CC	Plant Smith CC Unit		Jan 2022	PMA TRANSK EXP	0	(\$16,800.60)
Plant Smith CO	Plant Smith CO Unit		Dec 2021	PMA TRANSK EXP	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Feb 2022	STORAGE EXPENSE	0	\$72,500.00
Plant Smith CC	Plant Smith CC Unit		Feb 2022	TRANSK EXPENSE	0	\$80,408.40
Plant Smith CC	Plant Smith CC Unit		Feb 2022	TRANSK REVENUE	0	(\$7,076.00)
Plant Smith CC Totals						
					0	\$663,178.85
Plant Cost Totals						

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45-13.1

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Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, RI, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: *Sample Listing*

*70
4/23*

A B C
CENTRAL AL

DATE	DESCRIPTIONS	AMOUNT	\$	UNIT COST
Feb-23	BEGINNING BALANCE			
	PRIOR MONTH ACCRUAL REVERSAL			
	FUEL RETENTION			
	TRANSFER FROM CENT AL TO CRUIST			
	TRANSFER FROM CENT AL TO SOUTH			
	ACTUALS			
	CURRENT MONTH EXPENSE (PURCHASES)			
	CURRENT MONTH TRANSPORTATION			
	CURRENT MONTH RESERVATION			
	CURRENT MONTH IMBALANCE			
	PRIOR MONTH IMBALANCE			
	PRIOR MONTH EXPENSE (PURCHASES)			
	PRIOR MONTH TRANSPORTATION			
	PURCHASES (RESALES)			
	TRANSPORTATION (RESALES)			
	PRIOR MONTH TRANSPORTATION (RESALES)			
	PRIOR MONTH PURCHASES			
	TOTAL ACCRUAL			
	TOTAL INVENTORY			
	TOTAL SALE OF GAS			
	TOTAL SALE OF GAS (to EPA/Storage Withdrawal)			
	MEASUREMENT SERVICES			
	TOTAL AVAILABLE			
	BURN EXPENSE			
	ENDING BALANCE			

13

CENTRAL AL RESALE OF GAS

RE-SALE (REVENUE)	
EXPENSE (PURCHASE)	
INVENTORY	
(GAIN)/LOSS	

PBC

CENTRAL AL INVENTORY-JGA560

REVERSAL	DR/234-00704	\$
	CR/151-00600 LOC 46110	\$
ACCRUAL	DR/151-00600 LOC 46110	\$
	CR/234-00704	\$
BURN	DR/247-00001	\$
	CR/151-00600 LOC 46110	\$
RESALE	DR/146-00704	\$
	DR/455-00946 (LOSS)	\$
	CR/436-00946 (GAIN)	\$
	CR/151-00600 LOC 46110	\$

45-13.3

01/01/2022	Fuel-Teruka-Shell	24,982,414.00
02/01/2022	Fuel-Teruka-Shell	1,540,618.31
03/01/2022	Fuel-Teruka-Shell	2,340,512.00
		17,221,701.61

Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Docket No. 20230001, EL, ACN: 2023-010-4-1
 TYE 1/1/2022 - 12/31/2022
 Title: Power Purchased

Price paid adjustment of Teruka gas consumption for February
 \$494,548.23 (+/-) 02/2022 7/04/2022 02/2022 7/04/2022
 Teruka cost adjustment for March
 \$1,190,123.51 (+/-) 03/2022 7/04/2022
 Teruka gas consumption for March
 \$14,281,401.25 (+/-) 03/2022 7/04/2022

Teruka Fuel A B

GENERAL LEDGER

DATE	DESCRIPTION	DEBIT	CREDIT	BALANCE
01/01/2022	...			

DATE	DEBIT	CREDIT	DESCRIPTION	DEBIT	CREDIT	BALANCE
01/01/2022			...			

DATE	DESCRIPTION	DEBIT	CREDIT	BALANCE
01/01/2022	...			

REDACTED

DATE	DESCRIPTION	DEBIT	CREDIT	BALANCE
01/01/2022	...			
02/01/2022	...			
03/01/2022	...			
04/01/2022	...			
05/01/2022	...			
06/01/2022	...			
07/01/2022	...			
08/01/2022	...			
09/01/2022	...			
10/01/2022	...			
11/01/2022	...			
12/01/2022	...			

DATE	DESCRIPTION	DEBIT	CREDIT	BALANCE
01/01/2022	...			
02/01/2022	...			
03/01/2022	...			
04/01/2022	...			
05/01/2022	...			
06/01/2022	...			
07/01/2022	...			
08/01/2022	...			
09/01/2022	...			
10/01/2022	...			
11/01/2022	...			
12/01/2022	...			

Central Alabama
 1/22 free-up
 3/22 Estimated less 3/22 free-up
 Actual charges paid to Shell
 Company Generation
 CONFIDENTIAL

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SOURCE OR #16



Florida Power & Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Docket No. 20230001, EL, ACN: 2023-010-4-1
 TYE 1/1/2022 - 12/31/2022
 Title: Power Purchased

Power Invoice: Central Alabama Generation Facility

Southern Company Generation
 Attn: Bryan Chatman
 Contract Analyst
 Financial & Contract Services

Phone: 205-257-5787
 Email: BRCHATMAN@southernco.com

Invoice Number:
 Production Month:
 Invoice Date:
 Due Date:

GULF - C. Alabama: 2023-03
 March
 4/10/2022
 4/20/2022

Billing Inquiries:
 Email:

Sendin-Kumar Raj
rajkumar@centralalab.com
rajkumar@centralalab.com

Invoice Details	Deal Type	A	B	C	D	E	F	G
		Direction	Prod Month	Quantity		Rate	Note	Amount
Capacity Payments		Sale	March					
Delivered Energy Payment (per)		Sale	March					
CG-Generated Energy Surcharge Payment		Sale	March					
Power Avg Surcharge Payment		Sale	March					
Steam Turbine Start Charges		Sale	March					
Fixed Year Payment		Sale	March					
Power Avg Fixed Hour (Per Contract Example)		Sale	March					
Adjusted Fixed Hour Payment to Street		Sale	March					
Total amount due to SERA (Net Power)								

Informational Data	Energy	Unit
Total Gas Consumed (per)		10
Steam Turbine Gas		11
CF		12
CF		13
Fixed Hour		14
Power Avg Fixed Hour		15

* Invoiced to Southern Company Invoice.
 INV016107

47-1.1

Remittance Instructions:
 Wire to: Shell Energy North America (USA), L.P.
 CIBANK N.A.
 ABA: 022000088
 Account: 83702873

Shell Energy North America (USA), L.P.

1600 Goli, Suite 1200 Houston, Texas 77062

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Florida Power & PSC Light Company
 Fuel & Purchased Power Cost Recovery Clause
 Docket No. 20230001, EL, ACN: 2023-010-4-1
 TYE 1/1/2022 - 12/31/2022
 Title: Purchased Power

16
 17
 18

Invoice amt
 per Southern Company Fuel Billing Dept.
 Adjustment for utility station service
 during outage.

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SOURCE: DR.No. 16

47-1.2

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Florida Power & PSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Qualifying Facility

Refer to Case # 104
3/2/2022

40
3/23



FPL
One Energy Place, Pensacola FL 32502-0657

lyoung@ascendenergy.com
alyoung@ascendenergy.com
alyoung@ascendenergy.com

A B C D E

Account Info	Customer Name Service Address Contract Account Number	Asset Part/Mo/Ch Chambers Road 210314470	Rate Plan Revenue Code Tax Code	AST# 3 N	New Charges Due By 4/1/2022
Meter Data	On Peak kWh Off-Peak kWh Total kWh	1			
	Contract Billing Demand (CBD) Max On-Peak Demand Sum of Daily Max On-Peak Dem.				
Base	Customer Charge	5			
	Energy Charge				
	On-peak kWh Off-peak kWh Total Energy Charges	6			
	Demand Charge	7			
	Sum of Daily On-Peak Demands Rate Sensitive Demand Charge OSD - On-Peak kWh Distribution Demand Charge Note: Distribution Demand Charge is Rate Sensitive Charge	8 9 10 11 12 13 14 15 16 17			
Total Base:					
Cost Recovery, etc	Fuel Charges	15			
	On-peak Off-peak Total Fuel	15 16 17			
	Construction Charge	18			
	DDG RDC OSD - On-Peak Demand Total Construction Charge	18 19 20 21 22			
	Storm Protection Charge	23			
	DDG RDC OSD - On-Peak Demand Total Storm Protection Charge	23 24 25 26 27			
	Capacity Charge	28			
	DDG RDC OSD - On-Peak Demand Total Capacity Charge	28 29 30 31			
	Transmission Meter	32			
	DDG RDC OSD - On-Peak Demand Total Transmission Meter	32 33 34 35			
	Environmental Charge	36			
	Storm Restoration Recovery Charge	37			
	Water Storm Recovery Charge	38			
	Total Cost Recovery, etc:	39			
Taxes	Gross Receipts Tax	40			
	Franchise Fee	41			
	Inventory Tier Municipal to County Tier Municipal	42			
	Tiered Tier Municipal	43			
	Municipal Tax	44			
	FL State Sales Tax	45			
	FL County Local Option Tax	46			
	Total Taxes:	47			
Co-generation Credit	Purchased Energy Positive Net-Wire Co-generation Adjustment	48 49			
	Total Co-generation Credit:	50			
Equipment Rental	Rental Charge Florida Sales and Use Tax FL County Local Option Tax	51 52 53			
	Total Equipment:	54			
Grand Total		55			

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SOURCE: DR # 10
PBC

Historical Usage	Days	kWh	Revenue
55	This month	31	
56	Last month	31	
57	1 Year Ago	31	

118-1-1

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Florida Power & PSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, FL ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Qualifying Facility



One Energy Place, Pensacola FL 32520-6037

kyway@scandm.com
ajp@scandm.com
sp@scandm.com

A B C D E

W
3/23

CONFIDENTIAL

Account Info	Customer Name Service Address Contract Account Number	Account Port, Meter Identification 310444438	RMS Meter Revenue Code Tax Code	SGT-1 3 N	New Charge Due By 4/26/2022
Meter Data	On Peak kWh Off Peak kWh Total kWh				
	Contract Standby Demand (CAD) Max On-Peak Demand Sum of Daily Max on-peak Dem.				
Base					
Customer Charge					
Energy Charges	On-peak kWh Off-peak kWh Total Energy Charges				
Demand Charges:	Sum of Daily On-Peak Demands Reservation Demand Charge CAD - On-Peak Demand Distribution Demand Charge Note: Distribution Demand Charge is Total Demand Charges				
Total Meter:					
Cost Recovery, etc					
Fuel Charges	On-peak Off-peak Total Fuel				
Conservation Charge	DDC RDC CAD - On-Peak Demand Total Conservation Charge				
Storm Protection Charge	DDC RDC CAD - On-Peak Demand Total Storm Protection Charge				
Capacity Charge	DDC RDC CAD - On-Peak Demand Total Capacity Charge				
Transition Rider	DDC RDC CAD - On-Peak Demand Total Transition Rider				
Environmental Charge					
Storm Restoration Reserve Charge					
Storm Storm Recovery Charge					
Total Cost Recovery, etc					
TAXES					
Gross Receipts Tax					
Franchise Fee	HERNANDO COUNTY				
Florida Tier Municipal					
Secondary Tier Municipal					
Total Tier Municipal					
Adopted Tax					
FL State Sales Tax					
FL County Local Option Tax					
Total Taxes:					
Co-generation Credit					
Physical Energy					
Previous Month's Co-generation Adjustment					
Total Co-Generation Credit:					
Equipment Rental					
Rental Charge					
Florida Sales and Use Tax					
FL County Local Option Tax					
Total Equipment Rental and Sales & Use Tax:					
Grand Total:					

10

49-1.2

SOURCE DR #16

Historical Usage	Days	kWh	kWh/Day
This Month	31	-	-
Last Month	31	-	-
1 Year Ago	31	-	-

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Florida Power & PSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, PL ACN: 2023-010-4-1
TYB 1/1/2022 - 12/31/2022
Title: Qualifying Facility

Ryann C. Rose et al
3/1/2022

W
3/23



One Entergy Place, Pensacola FL 32520-8037

fyw@ascendinstitute.com
sgood@ascendinstitute.com
spml@ascendinstitute.com

A B C D E

Account Info	Customer Name Service Address Contract Account Number	Account Port Mgr's Role Name Contracted Pld Revenue Code 310511/03 Trk Code	BST-1 3 N	New Charges Due By 3/29/2022
Meter Data	On Peak kWh Off Peak kWh Total kWh Contract Electricity Demand (CED) Max On-Peak Demand Sum of Daily Max on-peak Dem.			
BASE	Quarterly Charge Energy Charges On-peak kWh Off-peak kWh Total Energy Charges Demand Charges: Sum of Daily On-Peak Demand Reservation Demand Charge CED - On-Peak kWh Distribution Demand Charge Meter Distribution Demand Charge & etc. Total Demand Charges			
Total Base				
Cost Recovery, etc	Fuel Charges On-peak Off-peak Total Fuel Conservation Charge DDC RDC CED - On-Peak Demand Total Conservation Charge Storm Protection Charge DDC RDC CED - On-Peak Demand Total Storm Protection Charge Capacity Charge DDC RDC CED - On-Peak Demand Total Capacity Charge Transition Rider DDC RDC CED - On-Peak Demand Total Transition Rider Environmental Charge Green Resiliency Recovery Charge Incentive Storm Resiliency Charge Total Cost Recovery, etc			
Taxes	Chassis Receipts Tax Franchise Fee Property Tax Municipal Secondary Tax Municipal Title Tax Municipal Municipal Tax FL State Sales Tax FL County Local Option Tax	ESCAMBIA COUNTY		
Total Taxes				
Co-generation Credit	Purchased Energy Previous Month's Co-generation Adjustment Total Co-generation Credit			
Equipment Rental	Rental Charge Florida Sales and Use Tax FL County Local Option Tax Total Equipment Rental and Sales & Use Tax			
Grand Total				

CONFIDENTIAL

up
44

PBC

48-1.3

SOURCE DR#16

Historical Usage	Days	Wh	kWh/Day
This month	28		
Last month	31		
1 Year Ago	31		

1
2

FILE

110-1-

POWER Lambda Report

ALSEN0002

A B C D E F G H I J K L

Legal Entities Enterprise: FPL

Legal Entities Enterprise: FPL

B2B Flow Data from: 2022-03-01 to 2022-03-31

Deal Portfolio Description: FPL Purchases

B2B Counterparty: COMEGEN LLC

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Port Name	B2B Buy Port Name	B2B Sell Port Name	B2B Buy Price	B2B Buy Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Actual Volume	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transaction Cost	B2B Profit/Loss Amount
35	03-02-2022	335404	COMEGEN LLC	335403	COMEGEN LLC	EPT	15-20		5000	FPL									
36	03-07-2022	335430	COMEGEN LLC	335432	COMEGEN LLC	EPT	1-24		5000	FPL									
37	03-08-2022	335430	COMEGEN LLC	335432	COMEGEN LLC	EPT	1-28		5000	FPL									
38	03-09-2022	335438	COMEGEN LLC	335432	COMEGEN LLC	EPT	1-24		5000	FPL									
39	03-10-2022	335438	COMEGEN LLC	335432	COMEGEN LLC	EPT	1-26		5000	FPL									
40	03-21-2022	335434	COMEGEN LLC	335432	COMEGEN LLC	EPT	1-28		5000	FPL									
41	03-08-2022	336006	COMEGEN LLC	336007	COMEGEN LLC	EPT	17-20		5000	FPL									
42	03-10-2022	336081	COMEGEN LLC	336082	COMEGEN LLC	EPT	19-20		5000	FPL									
43	03-11-2022	336153	COMEGEN LLC	336152	COMEGEN LLC	EPT	18-20		5000	FPL									
44	03-18-2022	337016	COMEGEN LLC	337016	COMEGEN LLC	EPT	21-23		5000	FPL									
45	03-19-2022	337017	COMEGEN LLC	337017	COMEGEN LLC	EPT	18-20		5000	FPL									

COMEGEN LLC

B2B Counterparty: ME LLC

ROW	B2B Flow Date	B2B Buy Deal Key	B2B Buy Counterparty Short Name	B2B Sell Deal Key	B2B Sell Counterparty Short Name	Time Zone	B2B Flow Hour Flow	B2B Trans Port Name	B2B Buy Port Name	B2B Sell Port Name	B2B Buy Price	B2B Buy Volume	B2B Buy Actual Volume	B2B Sell Price	B2B Sell Actual Volume	B2B Buy Actual Amount	B2B Sell Actual Amount	B2B Transaction Cost	B2B Profit/Loss Amount
46	03-07-2022	335406	ME LLC	335407	ME LLC	EPT	8-23		5000	FPL									
47	03-08-2022	335436	ME LLC	335437	ME LLC	EPT	8-23		5000	FPL									
48	03-09-2022	335436	ME LLC	335437	ME LLC	EPT	8-23		5000	FPL									
49	03-10-2022	335436	ME LLC	335437	ME LLC	EPT	8-23		5000	FPL									
50	03-11-2022	335436	ME LLC	335437	ME LLC	EPT	8-23		5000	FPL									
51	03-18-2022	337018	ME LLC	337018	ME LLC	EPT	19-20		5000	FPL									
52	03-19-2022	337018	ME LLC	337018	ME LLC	EPT	16-22		5000	FPL									

REDACTED

Florida Power & PS&E Light Company
 Fuel & Purchased Power Cost Report
 Docket No. 20230006-FL ACPN 023-10-10
 TYPE 1/1/2022 - 12/31/2022
 Title: Economy Energy Purchases

Ⓟ Inceel to invoice # 704130
 Deal tickets.

11:58:46 AM

PBC

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SOURCE D8#16

REDACTED

Florida Power and Light Company
Fuel Cost Recovery Clause
Dkt #20230001-EI, CAN 2023-010-4-1
TYE 12/31/2022

Title: Incremental Optimization

W123

A B C D E F G H I

ASSET OPTIMIZATION DETAIL
Actual for the Period of January 2022 through December 2022

(1) Month	(2) Back-to-Back Power Sale	(3) Natural Gas Delivered City-Gas Sales	(4) Natural Gas Production Area Sales	(5) Natural Gas Capacity Release Firm Transport	(6) Natural Gas Option Premiums	(7) Natural Gas Storage Optimization	(8) Natural Gas AHA Sales	(9) O&A Service Gains	(10) Solar REC Sales	(11) Total Actual Optimization Gains
January										4,013,568
February										11,870,556
March										8,843,787
April										2,344,422
May										1,895,621
June										1,487,917
July										4,825,560
August										3,330,662
September										1,742,499
October										2,421,533
November										2,177,398
December										2,759,986
Total										46,874,267

12-10-2023-16:44:26 N

30-1

(C) 50

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CONFIDENTIAL

Source: DR No. 28

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-4

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-4.1

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-4.2

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-4.3

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-4.4

[Page 1]

Incremental Optimization

REDACTED

Florida Power and Light Company
Fuel Cost Recovery Clause
Dkt #20230001-EI, CAN 2023-010-4-1
TYE 12/31/2022

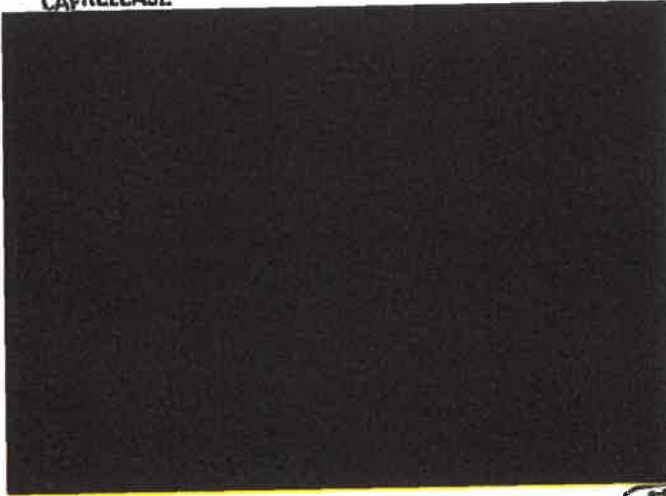
4/23

Title: Incremental Optimization

Contract Month 202203

^A Row Labels ^B Sum of Period-End Gain/Loss (Signed)

CAPRELEASE



50-1
50-2

PBC

CONFIDENTIAL

50-4.5

Source: DR No. 28

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-4.6

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-4.7

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Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-4.8

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-4.9

[Page 1]

Incremental Optimization

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-4.10

[Page 1]

Incremental Optimization

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EI, ACN; 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Gas Storage

42
4/23

CONFIDENTIAL

PBC

Sum of Amt in loc.cur.

File	G/L	Total
[202201] Bay Gas Storage ^e	5007000	
	5007001	
[202201] SG Resources Mississippi	5007000	
	5007001	
[202202] Bay Gas Storage	4003000	
	5007000	
	5007001	
[202202] SG Resources Mississippi	4003000	
	5007000	
	5007001	
[202203] Bay Gas Storage	5007000	
	5007001	
[202203] SG Resources Mississippi	5007000	
	5007001	
[202204] Bay Gas Storage	5007000	
	5007001	
[202204] SG Resources Mississippi	4003000	
	5007000	
	5007001	
[202205] Bay Gas Storage	5007000	
	5007001	
[202205] SG Resources Mississippi	5007000	
[202206] Bay Gas Storage	5007000	
	5007001	
[202206] SG Resources Mississippi	5007000	
	5007001	
[202207] Bay Gas Storage	4003000	
	5007000	
	5007001	
[202207] SG Resources Mississippi	5007000	
	5007001	
[202208] Bay Gas Storage	5007000	
[202208] SG Resources Mississippi	5007000	
[202209] Bay Gas Storage	4003000	
	5007000	
[202209] SG Resources Mississippi	5007000	
[202210] Bay Gas Storage	4003000	
	5007000	
	5007001	
[202210] SG Resources Mississippi	5007000	
[202211] Bay Gas Storage	4003000	
	5007000	
	5007001	
[202211] SG Resources Mississippi	5007000	
[202212] Bay Gas Storage	4003000	
	5007000	
	5007001	
[202212] SG Resources Mississippi	5007000	
Grand Total		



TRACED TO INVOICE

FPL-9595

FPL-92926

FPL-9639

FPL 22 351

FPL-9697

FPL 22 435

FPL-9789

FPL 22 618

FPL-9862

FPL 22 774

FPL-9934

FPL 22 909

FPL-9996

FPL-93032

FPL-10087

FPL 23 025

FPL-10166

FPL 23 122

FPL-10333

FPL 23 215

FPL-10426

FPL 23 264

FPL-10495

FPL 23 355

51

SOURCE DR #26



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmt D/T: 3/1/2022 12:00:00 AM
 Remit to Party: 008924618
 Billable Party: 006922371
 Florida Power & Light Company
 HUALI
 FPL - Energy Marketing & Trading (EMT/EB)
 700 Universe Boulevard
 Juno Beach, FL 33408

Payee: 006924518
 Payee's Bank Account Number: Account# 9890168889
 Payee's Bank ACH Number: [REDACTED]
 Payee's Bank Wire Number: [REDACTED]
 Payee's Bank: Wells Fargo Bank NA.
 Payee's Name: FLORIDA GAS TRANSMISSION CO LLC
 DISBURSEMENT
 Contact Name: Harry Woodson
 Contact Phone: (713) 989-2087

ES

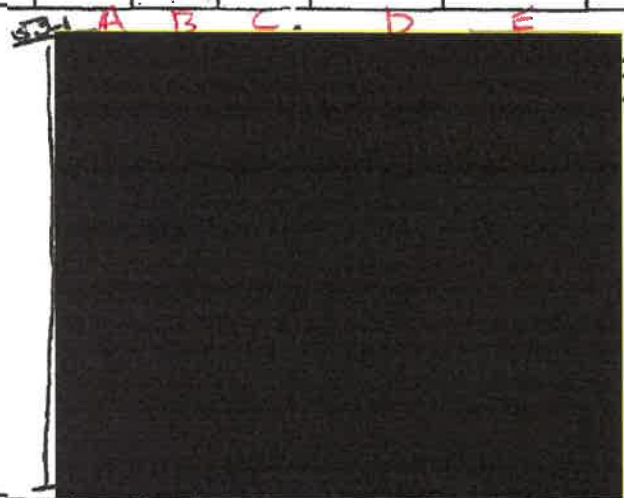
Svc Req Name: Florida Power & Light Company
 Svc Req: 006922371
 Svc Req Kr: 3247
 Svc Code: FTS-1
 Invoice Type: RESERVATION
 Invoice Date: 3/1/2022
 Sup. Doc. Ind: Contract MDTQ
 Charge Indicator: Contract MDTQ
 Prev Inv ID:

Invoice Identifier: 000390783
 Account Number: 1000001600
 Billing Cycle: 03/01/2022

Begin Transaction Date: 2/1/2022 End Transaction Date: 2/28/2022 Please reference your invoice identifier and your account number in your wire transfer.

REDACTED

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TF
1		Reservation/Demand D1			Florida Power & Light Company Fuel Cost Recovery Clause		FD01						1-28	1
2	62132	TRANSCO Citronelle FGT Capacity Zone 3 Reservation - Cap Rel Credit - Award # 62956 At LOC 62132			DKT# 20230001-EI, ACN 2023-010-4-1 TYE 01/01/2022 - 12/31/2022		RC2						1-28	2
3	62132	TRANSCO Citronelle FGT Capacity Zone 3 Reservation - Cap Rel Credit - Award # 62957 At LOC 62132			Title: Gas Transmission		RC2						1-28	3
4	62132	TRANSCO Citronelle FGT Capacity Zone 3 Reservation - Cap Rel Credit - Award # 62994 At LOC 62132					RC2						1-28	4
5	62132	TRANSCO Citronelle FGT Capacity Zone 3 Reservation - Cap Rel Credit - Award # 62997 At LOC 62132					RC2						1-28	5
6	62132	TRANSCO Citronelle FGT Capacity Zone 3 Reservation - Cap Rel Credit - Award # 63302 At LOC 62132					RC2						1-28	6
7	62132	TRANSCO Citronelle FGT Capacity Zone 3 Reservation - Cap Rel Credit - Award # 63518 At LOC 62132					RC2						1-28	7
8	62132	TRANSCO Citronelle FGT Capacity Zone 3 Reservation - Cap Rel Credit - Award # 69611 At LOC 62132					RC2						1-28	8



Invoice Total Amount: 6,233,600 \$4,213,552.00

CONFIDENTIAL

PBC

SOURCE DR#19

Late Payment Charges are assessed on past due balances after the Invoice date. Shippers in my voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Final

Stmnt D/T:	3/1/2022 12:00:00 AM	Remit to Party:	006924618	Payee:	006924618
Billable Party:	906922371		FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT	Payee's Bank Account Number:	Account # 9600168869
	Florida Power & Light Company HUALI	Remit Addr:	P.O. BOX 204032 Dallas, TX 75320-4032	Payee's Bank ACH Number:	[REDACTED]
	FPL - Energy Marketing & Trading (EMT/IB)			Payee's Bank Wire Number:	[REDACTED]
	700 Universe Boulevard Juno Beach, FL 33408			Payee's Bank:	Wells Fargo Bank NA
				Payee's Name:	FLORIDA GAS TRANSMISSION CO LLC DISBURSEMENT
				Contact Name:	Herry Woodson
				Contact Phone:	(713) 989-2087

1.55

Svc Req Name:	Florida Power & Light Company	Invoice Date:	3/1/2022	Invoice Identifier:	000390780
Svc Req:	006922371	Sup Doc Ind:	Contract MDTQ	Account Number:	1800001800
Svc Req K:	3523	Charge Indicator:	Contract MDTQ	Invoice Date:	03/1/2022
Svc Code:	FTS-2	Prev Inv ID:			
Invoice Type:	RESERVATION				

Begin Transaction Date: 2/1/2022 End Transaction Date: 2/28/2022 Please reference your invoice identifier and your account number in your wire transfer.

Line No	Rec Loc	Rec Loc Name	Rec Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Date Range	TT
---------	---------	--------------	--------	---------	--------------	--------	-------------	-----------	----------------	----------	----------	------------	------------	----

1		Reservation/Demand D1				RD1	53-						1-28	
---	--	-----------------------	--	--	--	-----	-----	--	--	--	--	--	------	--

REDACTED

Florida Power & Light Company
Fuel Cost Recovery Clause
DKT# 20230001-EI, ACN 2023-010-4-1
TYE 01/01/2022 - 12/31/2022

Title: Gas Transmission

CONFIDENTIAL

PBC

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GFL. All contribution payments must be clearly and specifically marked as "GRB Contributions", and the GRB Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.

SOURCE DR 19

Purchase Statement



Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

Florida Power & Light Company
 Fuel Cost Recovery Clause
 DKT# 20230001-EI, ACN 2023-010-4-1
 TYE 01/01/2022 - 12/31/2022

Title: the transaction

Purchase Statement: 700972

Counterparty: Florida Gas Transmission Company, LLC

Date: Mar 11, 2022

Period: Feb 01, 2022 - Feb 28, 2022

Amount: [REDACTED] USD

Due Date: Mar 18, 2022

53.2

Pay To

Florida Gas Transmission Company, LLC
 Attn: Settlements Administrator

844,693.71

Summary

Deal Type	Deal Direction	Amount Due	Currency
TPORT	Buy	[REDACTED]	USD
TPORT Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

Transportation costs are within the boxed lines below, See SAP account breakout for tieout to Phoenix invoice amount.

53.2

Details

A B C D E F G H

Type	Deal#	Trade Dt	Start Dt	End Dt	Commodity	Volume	UqM	Price	Amount Due	Curr
------	-------	----------	----------	--------	-----------	--------	-----	-------	------------	------

TPORT

Buy

1137844	[REDACTED]	USD
1137844	[REDACTED]	USD
1137844	[REDACTED]	USD
2427048	[REDACTED]	USD
2427048	[REDACTED]	USD
2427048	[REDACTED]	USD
2427052	[REDACTED]	USD
2427052	[REDACTED]	USD
2427052	[REDACTED]	USD
2427052	[REDACTED]	USD

53.2

REDACTED

CONFIDENTIAL

PBC

SOURCE DB 19

Purchase Statement



Florida Power & Light Company
Tax ID # 59-0247775

Florida Power & Light Company
Fuel Cost Recovery Clause
DKT# 20230001-EL, ACN 2023-010-4-1
TYE 01/01/2022 - 12/31/2022

Title: Gas Transmission

Purchase Statement: 700972

Counterparty: Florida Gas Transmission Company, LLC

Date: Mar 11, 2022

Period: [REDACTED] Feb 28, 2022

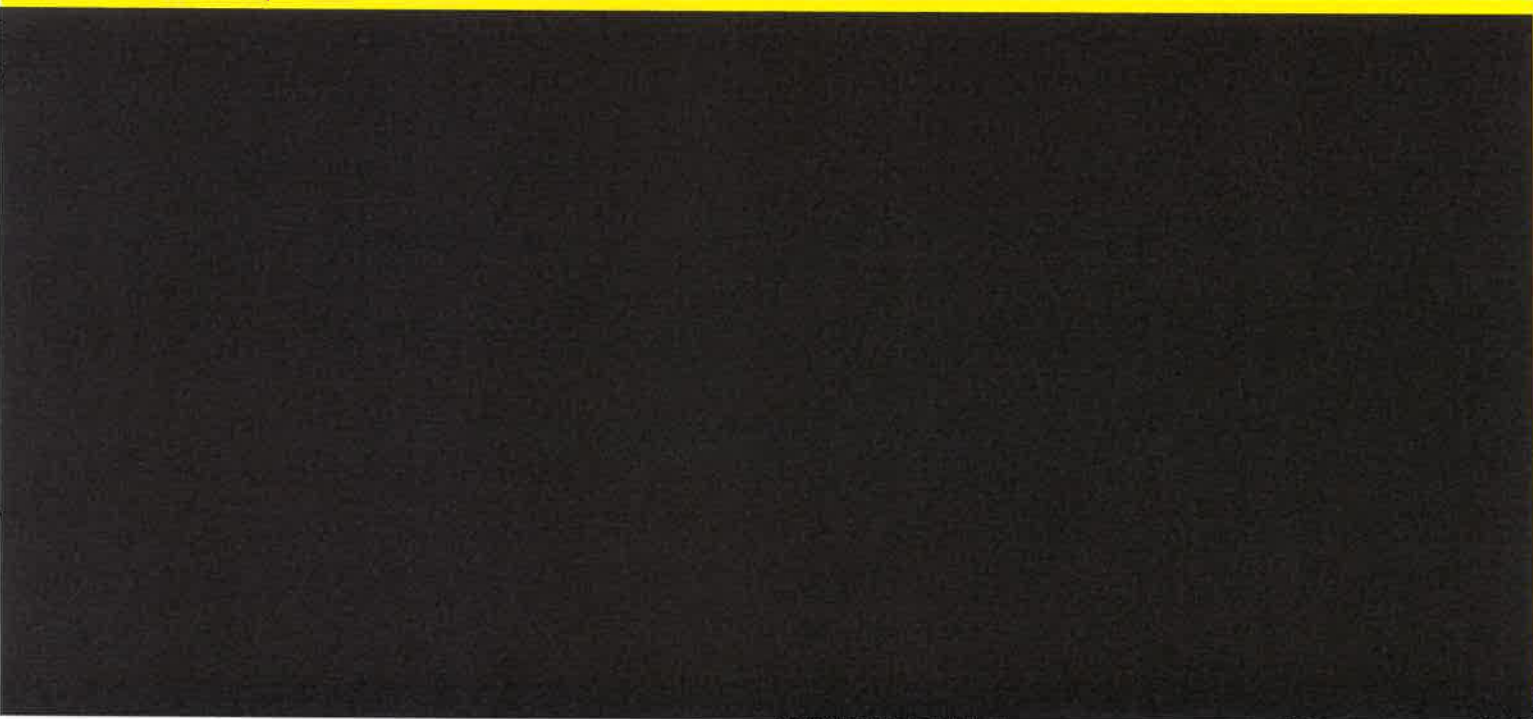
Amount: [REDACTED] USD

Due Date: Mar 18, 2022

53.3
1
2

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Cur
		A	B	C	D	E	F	G	H	I	J

Buy
2427052
2427052
3365117
75126
75126
75126
75126
75126
75126
75126
75126
75126
75126
75126
75126
75126
75126
75126
75126
75126
75126



REDACTED

CONFIDENTIAL

SOURCE DR 19

HCS

Document Overview - Display

Title: Mr. Hanson

Choose Save Tax data

Doc. Type : X5 (Phoenix Actual Auto) Normal document
 Doc. Number 125819090 Company Code 1500 Fiscal Year 2022
 Doc. Date 03/11/2022 Posting Date 03/14/2022 Period 03
 Calculate Tax
 Ref. Doc. 700972
 Doc. Currency USD
 Doc. Rdr Text: PHOENIX INV-676503

REDACTED

Item	PR	CoCd	Account	G/I: Acct Long Text	Amount	Blind Date	Profit Ctr	Order	Pay-per	Text	Ref. key 1	Ref. key 2	Ref. Key 3	
31	1500	550002591	ACCOUNTS PAYABLE: Third Party		447,525.97	03/16/2022	6760		000000	INV APPROVED BY BSKMILU 03/14/2022 18:49				
					447,525.97									
40	1500	5007001	TRADING FUEL EXPENSE-Natural				6300	6120007940	202202	IO	42489719 PG	2427052	IPORT	PROD SALES
40	1500	5007001	TRADING FUEL EXPENSE-Natural				6300	6120007940	202202	IO	42489717 PG	1137844	IPORT	WTS SALES
40	1500	5007001	TRADING FUEL EXPENSE-Natural				6300	6120007940	202202	IO	42489715 PG	1137844	IPORT	WTS SALES
40	1500	5007001	TRADING FUEL EXPENSE-Natural				6300	6120007940	202202	IO	42489721 PG	2427052	IPORT	PROD SALES
40	1500	5007001	TRADING FUEL EXPENSE-Natural				6300	6120007940	202202	IO	42489713 PG	2427048	IPORT	PROD SALES
40	1500	5007001	TRADING FUEL EXPENSE-Natural				6300	6120007940	202202	IO	42489716 PG	1137844	IPORT	WTS SALES
40	1500	5007001	TRADING FUEL EXPENSE-Natural				6300	6120007940	202202	IO	42489730 PG	2427052	IPORT	PROD SALES
40	1500	5007001	TRADING FUEL EXPENSE-Natural				6300	6120007940	202202	IO	42489723 PG	2427052	IPORT	PROD SALES
40	1500	5007001	TRADING FUEL EXPENSE-Natural				6300	6120007940	202202	IO	42489722 PG	2427052	IPORT	PROD SALES
40	1500	5007001	TRADING FUEL EXPENSE-Natural				6300	6120007940	202202	IO	42489718 PG	2427052	IPORT	PROD SALES
40	1500	5007001	TRADING FUEL EXPENSE-Natural				6300	6120007940	202202	IO	42489712 PG	2427048	IPORT	PROD SALES
40	1500	5007001	TRADING FUEL EXPENSE-Natural				6300	6120007940	202202	IO	42489714 PG	2427048	IPORT	PROD SALES
40	1500	5007000	FUEL EXP: Natural Gas		76,374.73		6300	6120009707	202202	IO	42489659 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		212.28		6300	6120009707	202202	IO	42489709 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		5,027.87		6300	6120009707	202202	IO	42489701 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		2,517.85		6300	6120009707	202202	IO	42489711 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		1,453.55		6300	6120009707	202202	IO	42489656 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		8,776,152.00		6300	6120009707	202202	IO	42489710 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		100.21		6300	6120009707	202202	IO	42489705 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		372.52		6300	6120009707	202202	IO	42489695 PG	3365117	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		3,775,152.00		6300	6120009707	202202	IO	42489708 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		152,512.14		6300	6120009707	202202	IO	42489702 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		43,432.88		6300	6120009707	202202	IO	42489704 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		3,035.79		6300	6120009707	202202	IO	42489703 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		25,708.65		6300	6120009707	202202	IO	42489704 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		1,725.62		6300	6120009707	202202	IO	42489707 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		86,730.81		6300	6120009707	202202	IO	42489700 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		12.31		6300	6120009707	202202	IO	42489698 PG	75126	IPORT	GAS OPERATE
40	1500	5007000	FUEL EXP: Natural Gas		45,304.20		6300	6120009707	202202	IO	42489697 PG	75126	IPORT	GAS OPERATE
					244,623.71									
					0.00									

CONFIDENTIAL

PBC

SOURCE DB 19



FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

Form

6345

Stmt D/T: 3/1/2022 12:00:00 AM
 Remit to Party: 006924518
 Billable Party: 006922371
 Florida Power & Light Company
 HUA LI
 FPL - Energy Marketing & Trading (EMT/EB)
 700 Universe Boulevard
 Juno Beach, FL 33408

Payee: 006924518
 Payee's Bank Account Number: Account # 8600168869
 Payee's Bank ACH Number: [REDACTED]
 Payee's Bank Wire Number: [REDACTED]
 Payee's Bank: Wells Fargo Bank NA
 Payee's Name: FLORIDA GAS TRANSMISSION CO LLC
 DISBURSEMENT
 Contact Name: Harry Woodson
 Contact Phone: (713) 989-2087

2/3/22

Svc Req Name: Florida Power & Light Company
 Svc Req: 006922371
 Svc Req IC: 111145
 Svc Code: FTS-3
 Invoice Type: RESERVATION

Invoice Total Amount: \$19,384,000.00
 Invoice Identifier: 000390794
 Account Number: 1000001900
 Orig Due Date: 03/1/2022

Begin Transaction Date: 2/1/2022
 End Transaction Date: 2/28/2022

Please reference your invoice identifier and your account number in your wire transfer.

REDACTED

Line No	Rec Loc	Rec Loc Name	Ref Zn	Del Loc	Del Loc Name	Del Zn	Charge Type	Base Rate	Base Rate Disc	Net Rate	Quantity	Amount Due	Rate Range	TT
1		Florida Power & Light Company Fuel Cost Recovery Clause DKT# 20230001-EI, ACN 2023-010-4-1 TYE 01/01/2022 - 12/31/2022 Title: <i>Harry Woodson</i>					RD1	532	A B C D E				1-28	1 2

CONFIDENTIAL

PBC

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be emailed to your Gas Logistics Representative.

SOURCE DB 19

REDACTED

Florida Power & PSC Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, Et, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Lease Costs

JHALL INC
PO BOX 128
BARBOURVILLE, KY 40906 US
606-546-5858
jhall@jhallinc.com

YN
4/23

INVOICE

BILL TO

Indiantown Cogeneration, L.P.
P.O. Box 1789
Indiantown, FL 34956

INVOICE # 25274
DATE 03/01/2022
DUE DATE 03/31/2022
TERMS Net 30

NON PO * #NP10000653

DESCRIPTION

AMOUNT

RAIL CAR STORAGE - JK SMITH POWER PLANT 12145 IRVINE RD., WINCHESTER KY
FEBRUARY 2022 STORAGE

[REDACTED]

RAIL CAR STORAGE - ARCH YARD / 3318 KY 3041 CORBIN KY
FEBRUARY 2022 STORAGE

[REDACTED]

RAIL CAR STORAGE - SILER YARD / 39 DIABLO DR. CORBIN KY
FEBRUARY 2022 STORAGE

[REDACTED]

*****NON-PO PURCHASE REQUEST #NP10000653*****

THANK YOU, WE APPRECIATE YOUR BUSINESS!

BALANCE DUE

(B)	\$17,248.00
(A)	(\$83,333) Lease Amort
(C)	(\$66,085) Balance
	(55-1)

* Total lease is 9,000,000 ;
amortized for 9 yrs.
* Indiantown Cogeneration (c.c.)
FV Lease Liability Amortization

CONFIDENTIAL

(A) + (B) = (C)

SOURCE DR #20

55-1.3

Invoice



FPL

Florida Power & Light Company

ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EL ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Stratified Sales

Invoice: 698353
Counterparty: JEA
Date: Mar 03, 2022
Period: Feb 01, 2022 - Feb 28, 2022
Amount: ██████████ USD
Due Date: Mar 21, 2022

56-1

F

10

REDACTED

Invoice To

JEA
Attn: Settlements Administrator
7720 Ramona Blvd
Vice President, System Dispatch
Jacksonville, FL 32221

Summary

Deal Type	Deal Direction	Amount Due	Currency
WHB	Sell	██████████	USD
	WHB Subtotal	██████████	USD
	TOTAL	██████████	USD

3
3
4

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
WHB	A										
Sell							B	C	D	E	
		11/24/20	02/01/22 - 02/28/22		ELECTRIC	WHB Generation Demand Charge [WHB Generation Demand Charge]					
		11/24/20	02/01/22 - 02/28/22		ELECTRIC	Non-Fuel Energy Charge [WHB Non-Fuel Energy Charge]					
		11/24/20	02/01/22 - 02/28/22		ELECTRIC	WHB Fuel Energy Payment [WHB Fuel Energy Payment]					

Sell Subtotal	██████████
WHB Subtotal	██████████
TOTAL	██████████

26.1
8
9

CONFIDENTIAL

PBC

SOURCE DR #30

Invoice



Handwritten initials/signature

Florida Power & Light Company

Florida Power & Light Company
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EI, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Stratified Sales

Invoice: 698353
Counterparty: JEA
Date: Mar 03, 2022
Period: Feb 01, 2022 - Feb 28, 2022
Amount: [REDACTED] USD 9
Due Date: Mar 21, 2022

56-1.1

A

B

Payment Details

[REDACTED]

[REDACTED]

REDACTED

Handwritten notes: 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

If you have any questions, please contact null at emfinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents:

REDACTED

Florida Power & PSC Light Company

A

B

W
4/23

Portfolio	Portfolio	EO PL	County/Party Long Name	Legacy Deal Type	Deal No	Total
					332040	
					332284	
					332400	
					332401	
					332895	
					332896	
					333377	
					335557	
					335558	
					335559	
					335577	
					337374	
					337674	
					338135	
				GAS	2709918	
				TPORT	2048250	
				GAS	3382247	
				GAS	3337012	
					3337013	
				GAS	3370828	
					3373241	
					3376653	
					3378322	
				STORG	2332852	
				TPORT	2432177	
				TPORT	3318842	
				GAS	3355693	
					3360128	
					3367281	
					2063760	
					3363246	
					3362264	
					3375219	
					3377974	
					3377078	
					3378283	
				GAS	3331658	
					3377074	
					3379700	
				GAS	3370713	
					3378087	
					3378083	
					3378084	
					3378081	
				GAS	3326632	
					3284188	
					3376437	
					3375748	
					3378881	
				GAS	3373211	
				GAS	3355716	
				GAS	3340816	
					3340813	
					3331477	
					3336618	
					3353839	
					3340257	
					3376021	
				GAS	2574946	
					2601323	
				GAS	3317867	
					3318738	
					3318621	
					3321967	
					3328761	
					3378036	
				GAS	3307218	
					3308773	
				COPTS	2021475	
				TPORT	2021446	
					2071456	
					3039346	
					3031050	
					3040004	
					2061577	
					3167828	

612001
613001

7-1-2

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CONFIDENTIAL

57-1.3

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Florida
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EI, ACN: 2023-010-4-1
TYE 1/1/2022 ~ 12/31/2022
Title: Adjustments to Fuel Cost

Comment	Year/mont	G/L	Doc. Date	Postng Date	Ref.key 2	Reference Key 3	Order	BusA
new internal order numbers	2022/03	4003001	3/30/2022	3/30/2022	GAS		6350001992	A04
new internal order numbers	2022/03	4003001	3/30/2022	3/30/2022	GAS		6350001992	A04
new internal order numbers	2022/03	4003101	3/30/2022	3/30/2022	TPORT		6350001992	A04
new internal order numbers	2022/03	4003101	3/31/2022	3/31/2022	TPORT	CAPRELEASE	6350001992	A04

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(25,950,957.78)

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1 1/2-67-645

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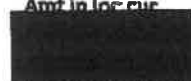
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CONFIDENTIAL
SOURCE DR #20

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Florida Pt
Fuel & Purchased Power Cost Recovery Clause
Docket No. 20230001, EI, ACN: 2023-010-4-1
TYE 1/1/2022 - 12/31/2022
Title: Adjustments to Fuel Cost

Comment	Year/mont	G/L	Doc. Date	Posting Date	Ref.key 2	Reference Key 3	Order	BusA
new internal order numbers	2022/03	5007001	3/30/2022	3/30/2022	GAS		6120012679	A04
new internal order numbers	2022/03	5150101	3/30/2022	3/30/2022	TPORT		6120012679	A04

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 18,136,152.81

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SOURCE DR # 20

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-2

[Page 1]

Adjustments to Fuel Cost

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-2.1

[Page 1]

Adjustments to Fuel Cost

Docket No. 20230001-EI

EXHIBIT “C”

**FPL’s MATERIALS PROVIDED PURSUANT
TO AUDIT NO. 2023-010-4-1**

EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL, Fuel Audit
AUDIT CONTROL NO: 2023-010-4-1
DOCKET NO: 20230001-EI
DATE: June 1, 2023

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
10-8	Internal Audit	1	N	Col A, Lines 1-2	(b)	Antonio Maceo
42-1	Revenues	1	Y	ALL	(e)	Luisa Santacoloma
42-1.1	Revenues	1	Y	ALL	(e)	Luisa Santacoloma
42-1.2	Revenues	1	Y	ALL	(e)	Luisa Santacoloma
42-1.3	Revenues	1	Y	ALL	(e)	Luisa Santacoloma
43.1	Fuel Used	1	N			
43.2	Fuel Used	1	N			
43-2.1	Natural Gas	1	N			
43-2.2	Natural Gas	1	N			
43-2.3	Natural Gas	1	N			
43-2.4	Natural Gas	1	N			
43-2.5	Natural Gas	1	N			
43-2.6	Natural Gas	1	N			
43-2.7	Natural Gas	1	N			
43-2.8	Natural Gas	1	N			
43-2.9	Natural Gas	1	N			
44-1	Coal Inventory	1	Y	Cols. A-E; Lines 1-13	(d)(e)	G Yupp
44-1.1	Coal Inventory	1	N			
44-1.2	Coal Inventory	1	Y	Cols. A-E; Lines 1-8	(d)(e)	G Yupp
44-1.3	Coal Inventory	1	N			
44-1.4	Coal Inventory	1	Y	Col A, Lines 22-47; Cols B-E, Lines 8-14 and 22-47; Col F, Lines 1-21.	(d)(e)	G Yupp
44-1.5	Coal Inventory	1	Y	Cols A-E, Lines 1-12	(d)(e)	G Yupp
44-1.6	Coal Inventory	1	N			
44-1.7	Coal Inventory	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
44-1.8	Coal Inventory	1	Y	Col A, Lines 14-26; Cols B-E, Lines 1-7 and 14-26; Col F, Lines 1-13 and 27-33	(d)(e)	G Yupp
44-1.9	Coal Inventory	1	Y	Cols. A-E, Lines 1-12	(d)(e)	G Yupp
44-1.10	Coal Inventory	1	N			
44-1.11	Coal Inventory	1	Y	Cols A-E, Lines 1-14	(d)(e)	G Yupp
44-1.12	Coal Inventory	1	N			
44-1.13	Coal Inventory	1	N			
44-1.14	Coal Inventory	1	Y	Col A, Lines 23-32; Cols B-E, Lines 8-14 and 21-32; Col F, Lines 1-21	(d)(e)	G Yupp
44-1.15	Coal Inventory	1	N			
44-1.16	Coal Inventory	1	N			
44-1.17	Coal Inventory	1	Y	Cols A-E, Lines 1-10	(d)(e)	G Yupp
44-1.18	Coal Inventory	1	N			
44-1.19	Coal Inventory	1	Y	Cols A-E, Lines 1-11	(d)(e)	G Yupp
44-1.20	Coal Inventory	1	N			
44-1.21	Coal Inventory	1	N			
44-1.22	Coal Inventory	1	Y	Col A, Lines 22-32; Cols B-E, Lines 8-14 and 22-32; Col F, Lines 1-21	(d)(e)	G Yupp
44-1.23	Coal Inventory	1	N			
44-1.24	Coal Inventory	1	N			
45-1	Fuel Inventory	1	N			
45-1.1	Fuel Inventory	1	N			
45-1.5	Fuel Inventory	1	N			
45-2	Fuel Inventory	1	Y	Cols A-E, Lines 1-7	(d)(e)	G Yupp
45-2.1	Fuel Inventory	1	Y	Cols A-E, Lines 1-11	(d)(e)	G Yupp
45-2.2	Fuel Inventory	1	Y	Cols f-l, Lines 1-5	(d)(e)	G Yupp
45-2.3	Fuel Inventory	1	Y	Cols g-q, Lines 1-5	(d)(e)	G Yupp
45-2.4	Fuel Inventory	1	Y	Cols g-m, Lines 1-5	(d)(e)	G Yupp
45-3	Fuel Inventory	1	Y	Cols A-G, as marked	(d)(e)	G Yupp
45-3.1	Fuel Inventory	1	N			
45-3.2	Fuel Inventory	1	Y	Cols f-l, Line 1	(d)(e)	G Yupp
45-3.3	Fuel Inventory	1	Y	Cols g-q, Line 1	(d)(e)	G Yupp
45-3.4	Fuel Inventory	1	Y	Cols g-m, Line 1	(d)(e)	G Yupp
45-4	Natural Purchased Sampling	1	Y	Cols A-I, as marked	(d)(e)	G Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
45-4.1	Natural Purchased	1	Y	Cols A-I, as marked	(d)(e)	G Yupp
45-5	Natural Purchased	1	Y	Line 1; Cols A-G, Lines 5-11; Col Col H, Lines 2-11	(d)(e)	G Yupp
45-5.1	Natural Purchased	1	Y	Line 1; Cols A-H, Lines 2-21	(d)(e)	G Yupp
45-5.2	Natural Purchased	1	Y	Line 1; Cols A-I, Lines 2-13	(d)(e)	G Yupp
45-6	Natural Purchased	1	Y	Cols A-F, as marked	(d)(e)	G Yupp
45-7	Natural Purchased	1	Y	Cols A- G, Lines 6-7; Col H Lines 1-7; Line 8	(d)(e)	G Yupp
45-7.1	Natural Purchased	1	Y	Line 1; Cols A-H, Lines 2-12	(d)(e)	G Yupp
45-7.2	Natural Purchased	1	Y	ALL	(d)(e)	G Yupp
45-7.3	Natural Purchased	1	Y	ALL	(d)(e)	G Yupp
45-7.4	Natural Purchased	1	Y	ALL	(d)(e)	G Yupp
45-8	Natural Purchased	1	Y	Cols A-L, as marked	(d)	G Yupp
45-9	Natural Purchased	1	Y	Cols A-L, as marked	(d)	G Yupp
45-9.1	Natural Purchased	1	Y	Cols A-J, as marked	(d)	G Yupp
45-10	Fuel Purchased	1	N			
45-10.1	Fuel Purchased	1	Y	Col B, Line 1, Cols A and C, Lines 2-6	(d)(e)	G Yupp
45-10.2	Fuel Purchased	1	Y	Col A, Line 1; Col B, Lines 2-6	(d)(e)	G Yupp
45-10.3	Fuel Purchased	1	Y	Col A, Line 1; Col B, Lines 2-6	(d)(e)	G Yupp
45-10.4	Fuel Purchased	1	Y	Cols A-E and H, Lines 5-10; Col G, Lines1 and 5-10; Col I, Lines 2-10	(d)(e)	G Yupp
45-11	Coal Purchased	1	N			
45-11.1	Coal Purchased	1	N			
45-11.2	Coal Purchased	1	N			
45-11.3	Coal Purchased	1	Y	Cols A-Q, Lines 1-7	(d)(e)	G Yupp
45-11.4	Coal Purchased	1	Y	Cols A-C, as marked	(d)(e)	G Yupp
45-11.5	Coal Purchased	1	Y	Cols A-B, as marked	(d)(e)	G Yupp
45-11.6	Coal Purchased	1	Y	Cols A-C, as marked; Col D, Lines 1-5	(d)(e)	G Yupp
45-11.7	Coal Purchased	1	Y	Cols A-G, as marked; Cols H-I, Lines 1-2	(d)(e)	G Yupp
45-11.8	Coal Purchased	1	N			
45-11.9	Coal Purchased	1	Y	Cols A-G, as marked; Cols H-I, Lines 1-2	(d)(e)	G Yupp
45-11.10	Coal Purchased	1	Y	Cols A-G, as marked; Cols H-I, Lines 1-2	(d)(e)	G Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
45-12	Coal Purchased	1	N			
45-13	Coal Purchased	1	Y	Cols A-D, as marked; Cols E-F, Lines 1-10	(d)(e)	G Yupp
45-13.1	Natural Purchased	1	Y	Cols A-B, as marked, Cols C-D, Line 1	(d)(e)	G Yupp
45-13.2	Natural Purchased	1	Y	Cols A-B, as marked	(d)(e)	G Yupp
45-13.3	Natural Purchased	1	Y	Cols A-C as marked	(d)(e)	G Yupp
46-1	Power Sold	1	N			
46-1.1	Power Sold	1	N			
46-1.2	Power Sold	1	N			
46-2	Power Sold	1	N			
46-2.1	Power Sold	1	N			
46-2.2	Power Sold	1	N			
47-1	Purchased Power	1	Y	Col. A, Lines 20-40; Col. B, Lines 6-40; Cols C-D, Lines 21-40; Cols E-F, Lines 1-23	(d)(e)	G Yupp
47-1.1	Purchased Power	1	Y	Col. A, Lines 17-49; Col B, Lines 1-16; Cols C-J, Lines 15-47.	(d)(e)	G Yupp
47-1.2	Purchased Power	1	Y	Cols A-B, Lines 10-15; Cols C-D, Lines 1-9 and 16-18; Cols E-G, Lines 1-9	(d)	G Yupp
48-1	Qualifying Facility	1	Y	Cols A-B, Lines 1-19 and 27; Col C, Lines 1-19 and 23-26; Cols D-F, Lines 1-22; Col A-B, line 27; Cols G-I 1-20	(d)(e)	G Yupp
48-1.1	Qualifying Facility	1	Y	Cols A and D-E, Lines 1-55; Cols. B and C, Lines 1-58	(d)(e)	G Yupp
48-1.2	Qualifying Facility	1	Y	Cols A-E, as marked	(d)(e)	G Yupp
48-1.3	Qualifying Facility	1	Y	Cols A-E, as marked; Cols F-G, Lines 1-2	(d)(e)	G Yupp
48-1.4	Qualifying Facility	1	N			
49-1	Economy Energy Purchased	1	N			
49-1.1	Economy Energy Purchased	1	Y	Cols. A-L, as marked	(d)(e)	G Yupp
50-1	Incremental Optimization	1	Y	Cols A-I, Lines 1-12	(e)	G Yupp
50-2.2	Incremental Optimization	1	N			
50-4	Incremental Optimization	1	Y	ALL	(d)(e)	G Yupp
50-4.1	Incremental Optimization	1	Y	ALL	(d)(e)	G Yupp
50-4.2	Incremental Optimization	1	Y	ALL	(d)(e)	G Yupp
50-4.3	Incremental Optimization	1	Y	ALL	(d)(e)	G Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Declarant
50-4.4	Incremental Optimization	1	Y	ALL	(d)(e)	G Yupp
50-4.5	Incremental Optimization	1	Y	Cols A-B, as marked	(d)(e)	G Yupp
50-4.6	Incremental Optimization	1	Y	ALL	(d)(e)	G Yupp
50-4.7	Incremental Optimization	1	Y	ALL	(d)(e)	G Yupp
50-4.8	Incremental Optimization	1	Y	ALL	(d)(e)	G Yupp
50-4.9	Incremental Optimization	1	Y	ALL	(d)	G Yupp
50-4.10	Incremental Optimization	1	Y	ALL	(d)(e)	G Yupp
51	Gas Storage	1	Y	Cols. A-B, as marked	(d)	G Yupp
53	Gas Transmission	1	Y	Cols A-E, Lines 1-8	(d)(e)	G Yupp
53.1	Gas Transmission	1	Y	Cols A-E, Lines 1-2	(d)(e)	G Yupp
53.2	Gas Transmission	1	Y	Cols A-H, Lines 5-14; Lines 1-4	(d)(e)	G Yupp
53.3	Gas Transmission	1	Y	Cols A-J, as marked, Col K, Lines 1-2	(d)(e)	G Yupp
53.4	Gas Transmission	1	Y	Col. A, Lines 1-13	(e)	G Yupp
53.5	Gas Transmission	1	Y	Cols A-E, Lines 1-2	(d)(e)	G Yupp
55-1	Lease Costs	1	N			
55-1.1	Lease Costs	1	N			
55-1.2	Lease Costs	1	N			
55-1.3	Lease Costs	1	Y	Cols A-B, Lines 1-3	(d)	G Yupp
56-1	Stratified Sales	1	Y	Col. A, Lines 1 and 5-7; Cols B-D, Lines 5-7; Col E, Lines 2-9; Col F, Line 10	(d)(e)	G Yupp
56-1.1	Stratified Sales	1	Y	Col A, Lines 1-8; Col B, Lines 2-7; Col C, Line 9	(d)(e)	G Yupp
57	Adjustments to Fuel Cost	1	N			
57-1	Adjustments to Fuel Cost	1	N			
57-1.1	Adjustments to Fuel Cost	1	Y	Cols A-B, as marked	(d)(e)	G Yupp
57-1.2	Adjustments to Fuel Cost	1	Y	Cols A-B, as marked	(d)(e)	G Yupp
57-1.3	Adjustments to Fuel Cost	1	Y	Cols A-B, as marked	(d)(e)	G Yupp
57-1.4	Adjustments to Fuel Cost	1	Y	Cols A-B, as marked	(d)(e)	G Yupp
57-1.5	Adjustments to Fuel Cost	1	Y	Col A, Lines 1-4	(e)	G. Yupp
57-1.6	Adjustments to Fuel Cost	1	Y	Col A, Lines 1-2	(e)	G. Yupp
57-1.7	Adjustments to Fuel Cost	1	N			
57-2	Adjustments to Fuel Cost	1	Y	ALL	(d)(e)	G Yupp
57-2.1	Adjustments to Fuel Cost	1	Y	ALL	(d)(e)	G Yupp

Docket No. 20230001-EI

EXHIBIT “D”

**FPL’s MATERIALS PROVIDED PURSUANT
TO AUDIT NO. 2023-010-4-1**

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20230001-EI


DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading business unit. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2023-010-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contains or constitutes data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase or sale of energy and capacity, natural gas, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its counterparties. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Gerard J. Yupp

Date: 5/31/23

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20230001-EI

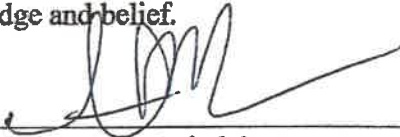
DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Senior Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2023-010-4-1 for which I am designated as the declarant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2022. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may impact the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



Antonio Maceo

Date: 5/31/23

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No. 20230001-EI

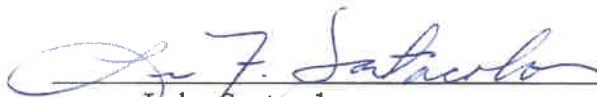
DECLARATION OF LUISA SANTACOLOMA

1. My name is Luisa Santacoloma. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Billing Solutions Support. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed Exhibit C and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 2023-010-4-1 for which I am designated as the declarant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contains customer billing information, including pricing and account information, which relates to the competitive interests of the customers and would impair the competitive business interests of the customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of least eighteen (18) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


Luisa Santacoloma

Date: 5/31/23