



June 20, 2023

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of May 2023 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in blue ink, appearing to read "Matthew E. Elliott", is written over a faint, larger version of the signature.

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23									
		CURRENT MONTH: MAY 2023				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$113,743	\$120,970	\$7,227	5.97	\$519,374	\$459,649	(\$59,725)	(12.99)		
2	NO NOTICE SERVICE	\$33,792	\$32,702	(\$1,090)	(3.33)	\$203,637	\$202,548	(\$1,089)	(0.54)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,390,292	\$4,065,266	(\$325,035)	(8.00)	\$30,190,434	\$37,907,989	\$7,717,555	20.36		
5	DEMAND	\$5,176,028	\$6,740,340	\$1,564,313	23.21	\$30,949,727	\$33,247,564	\$2,297,837	6.91		
6	OTHER	\$757,586	\$596,062	(\$161,524)	(27.10)	\$2,664,297	\$3,003,513	\$339,216	11.29		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$518,578	\$560,642	\$42,064	7.50	\$2,921,785	\$3,011,951	\$90,166	2.99		
10						\$0	\$0				
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,952,861	\$10,994,688	\$1,041,827	9.48	\$61,605,683	\$71,809,312	\$10,203,630	14.21		
12	NET UNBILLED	(\$1,052,551)	\$0	\$1,052,551	0.00	(\$1,625,311)	\$0	\$1,625,311	0.00		
13	COMPANY USE	\$65,492	\$0	(\$65,492)	0.00	\$228,304	\$0	(\$228,304)	0.00		
14	TOTAL THERM SALES (11)	\$10,071,718	\$10,994,688	\$922,970	8.39	\$73,050,019	\$71,809,312	(\$1,240,706)	(1.73)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	13,323,961	13,818,945	494,984	3.58	61,300,722	82,839,831	21,539,109	26.00		
16	NO NOTICE SERVICE	6,665,000	6,450,000	(215,000)	(3.33)	40,165,000	39,950,000	(215,000)	(0.54)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	18,875,860	12,277,725	(6,598,135)	(53.74)	100,673,632	76,277,827	(24,395,805)	(31.98)		
19	DEMAND	114,381,820	217,708,200	103,326,380	47.46	694,030,570	1,115,080,430	421,049,860	37.76		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	18,875,860	12,277,725	(6,598,135)	(53.74)	100,673,632	76,277,827	(24,395,805)	(31.98)		
25	NET UNBILLED	(1,175,378)	0	1,175,378	0.00	(1,153,162)	0	1,153,162	0.00		
26	COMPANY USE	72,768	0	(72,768)	0.00	243,444	0	(243,444)	0.00		
27	TOTAL THERM SALES (24)	16,596,147	12,277,725	(4,318,422)	(35.17)	97,573,042	76,277,827	(21,295,215)	(27.92)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00854	0.00875	0.00022	2.48	0.00847	0.00555	(0.00292)	(52.70)	
29	NO NOTICE SERVICE	(2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.23259	0.33111	0.09852	29.75	0.29988	0.49697	0.19709	39.66	
32	DEMAND	(5/19)	0.04525	0.03096	(0.01429)	(46.16)	0.04459	0.02982	(0.01478)	(49.56)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.52728	0.89550	0.36822	41.12	0.61193	0.94142	0.32948	35.00	
38	NET UNBILLED	(12/25)	0.89550	0.00000	(0.89550)	0.00	1.40944	0.00000	(1.40944)	0.00	
39	COMPANY USE	(13/26)	0.90001	0.00000	(0.90001)	0.00	0.93781	0.00000	(0.93781)	0.00	
40	TOTAL THERM SALES	(11/27)	0.59971	0.89550	0.29579	33.03	0.63138	0.94142	0.31004	32.93	
41	TRUE-UP	(E-4)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.59971	0.89550	0.29579	33.03	0.63138	0.94142	0.31004	32.93	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.60273	0.90000	0.29728	33.03	0.63456	0.94615	0.31160	32.93	
45	PGA FACTOR ROUNDED TO NEAREST .001		60.273	90.000	29.72700	33.03	63.456	94.615	31.15900	32.93	

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: JUNE 20, 2023

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL			Page 1 of 1
FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23					
CURRENT MONTH: MAY 2023					
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28		
1 Commodity Pipeline (FGT)	7,849,260	65,734.29	\$0.00837		
2 Commodity Pipeline (SNG)	40,740	448.09	\$0.01100		
3 Commodity Pipeline (Gulfstream)	4,101,700	8,818.66	\$0.00215		
4 Commodity Pipeline (FGT) -Apr'23 Accrual Adj.	0	(23.71)	\$0.00000		
5	6,496	225.40	\$0.03470		
6 Commodity Pipeline (Gulfstream) -Apr'23 Accrual Adj	7,970	17.28	\$0.00217		
7 Commodity Pipeline (SNG) - Apr'23 Accrual Adj	(14,050)	(586.61)	\$0.04175		
8 Commodity Pipeline	1,297,750	1,297.75	\$0.00100		
9 Commodity Pipeline - Apr'23 Accrual Adj	6,095	11,772.78	\$1.93145		
10 Commodity Pipeline -	28,000	41,238.80	\$1.47281		
11 Penalties	0	(15,199.63)	\$0.00000		
12 TOTAL COMMODITY (Pipeline)	13,323,961	113,743.09	\$0.00854		
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30		
13 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000		
14 TOTAL SWING SERVICE	0	0.00	\$0.00000		
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31		
15 Purchases from 3rd Party Suppliers	19,155,830	4,519,238.52	\$0.23592		
16 Purchases from 3rd Party Suppliers -Apr'23 Accrual Adj	8,080	28,618.28	\$3.54187		
17 Imbalance Cashout (FGT)	(2,752,300)	(545,557.35)	\$0.19822		
18 Imbalance Cashout (FGT)-Apr'23 Accrual Adj.	2,247,270	441,813.29	\$0.19660		
19 Imbalance Cashout (SNG)	517,000	109,087.00	\$0.21100		
20 Imbalance Cashout (SNG)-Apr'23 Accrual Adj.	10,880	889.64	\$0.08177		
21 Imbalance Cashout (Gulfstream)	(188,690)	(46,679.45)	\$0.24739		
22 Imbalance Cashout (Gulfstream)-Apr'23 Accrual Adj.	(10,310)	(2,585.41)	\$0.25077		
23	(76,860)	(19,014.17)	\$0.24739		
24	(28,940)	(7,159.38)	\$0.24739		
25 PM Accrual Adj.	(6,920)	(1,732.57)	\$0.25037		
26 Apr'23 Accrual Adj.	(2,420)	(608.07)	\$0.00000		
27 Apr'23 Accrual Adj.	(22,764)	(3,279.45)	\$0.14406		
28 Apr'23 Accrual Adj.	(57,590)	(20,867.99)	\$0.36235		
29 SEACOAST Cashout	17,102	56,521.10	\$3.30494		
30 SEACOAST Cashout -Apr'23 Accrual Adj.	(1,673)	(2,460.23)	\$1.47055		
31 Cashouts-Peoples' Transportation Customers	1,046,862	148,964.12	\$0.14230		
32 Cashouts-NCTS Program	319,052	59,096.02	\$0.18522		
33 Injection	(1,297,750.00)	(323,992.25)	\$0.24966		
34 TOTAL COMMODITY (Other)	18,875,860	4,390,291.65	\$0.23259		
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32		
35 Demand (SNG)	28,873,090	1,319,391.73	\$0.04570		
36 Demand (SNG) - Capacity Release	(21,817,180)	(869,680.10)	\$0.03986		
37 Demand (SNG) -Apr'23 Accrual Adj.	0	(8.60)	\$0.00000		
38 Demand (SNG) Capacity Release -Apr'23 Adj	(2,880,000)	(38.78)	\$0.00001		
39 Demand Seacoast	25,489,440	612,192.84	\$0.02402		
40 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572		
41 Demand (Gulfstream) - Release	310,000	17,499.50	\$0.05645		
42 Demand (FGT)	115,315,510	7,592,653.94	\$0.06584		
43 Temporary Relinquishment Credit - (FGT)	(61,467,370)	(4,896,585.44)	\$0.07966		
44 Temporary Acquisition (FGT)	7,750,000	399,125.00	\$0.05150		
45 Demand	8,042,330	176,127.03	\$0.02190		
46	0	650.00	\$0.00000		
47 (FGT)-Apr'23 Accrual Adj.	1,220,000	62,829.82	\$0.05150		
48 Capacity Sales Reclass FGT	196,000	94,808.73	\$0.48372		
49 Demand	2,500,000	62,500.00	\$0.02500		
50 TOTAL DEMAND	114,381,820	5,176,027.67	\$0.04525		
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33		
51 Administrative Costs	0	209,623.01	\$0.00000		
52 Legal	0	1,260.00	\$0.00000		
53 LNG/CNG	0	536,485.99	\$0.00000		
54 Odorant	0	10,216.53	\$0.00000		
55 TOTAL OTHER	0	757,585.53	\$0.00000		

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23				Page 1 of 1			
184349		CURRENT MONTH: MAY 2023				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,324,799	\$4,065,256	(\$259,543)	(\$0.06384)	\$29,962,130	\$37,907,989	\$7,945,859	0.20961
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$5,562,570	\$6,929,432	\$1,366,862	\$0.19725	\$31,415,249	\$33,901,324	\$2,486,075	0.07333
3	TOTAL	\$9,887,369	\$10,994,688	\$1,107,319	\$0.10071	\$61,377,379	\$71,809,312	\$10,431,934	0.14527
4	FUEL REVENUES (NET OF REVENUE TAX)	\$10,071,718	\$10,994,688	\$922,970	\$0.08395	\$73,050,019	\$71,809,312	(\$1,240,706)	(0.01728)
5	TRUE-UP REFUND/(COLLECTION)	\$24	\$24	\$0	\$0.00000	\$120	\$120	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$10,071,742	\$10,994,712	\$922,970	\$0.08395	\$73,050,139	\$71,809,432	(\$1,240,706)	(0.01728)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$184,373	\$24	(\$184,349)	(\$7,681.20833)	\$11,672,759	\$120	(\$11,672,639)	(97,271.99167)
8	INTEREST PROVISION-THIS PERIOD (21)	\$40,165	\$33,622	(\$6,543)	(\$0.19460)	\$120,539	\$115,908	(\$4,631)	(0.03995)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$9,518,567	\$8,045,156	(\$1,473,411)	(\$0.18314)	\$23,968,249	\$28,771,601	\$4,803,352	0.16695
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$24	-\$24	\$0	\$0.00000	(\$120)	(\$120)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$9,743,081	\$8,078,778	(\$1,664,303)	(\$0.20601)	\$35,761,427	\$28,887,509	(\$6,873,918)	(0.23795)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$31,795	\$0	(\$31,795)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$9,743,081	\$8,078,778	(\$1,664,303)	(0.20601)	\$35,793,223	\$28,887,509	(\$6,905,713)	(0.23906)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	9,518,567	8,045,156	(1,473,411)	(0.18314)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	9,702,916	8,045,156	(1,657,760)	(0.20606)				
15	TOTAL (13+14)	19,221,483	16,090,312	(3,131,170)	(0.19460)				
16	AVERAGE (50% OF 15)	9,610,741	8,045,156	(1,565,585)	(0.19460)				
17	INTEREST RATE - FIRST DAY OF MONTH	4.89	4.89	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.14	5.14	0	0.00000				
19	TOTAL (17+18)	10.030	10.030	0	0.00000				
20	AVERAGE (50% OF 19)	5.015	5.015	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.41792	0.41792	(0)	(0.00001)				
22	INTEREST PROVISION (16x21)	\$40,165	\$33,622	(\$6,543)	(0.19460)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			May'23 JANUARY 23 through DECEMBER 23									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	May'23	FGT	PGS FTS-1 COMM. PIPELINE	7,245,380		7,245,380		64,411.37			\$0.89	
2	May'23	FGT	PGS FTS-2 COMM. PIPELINE	603,880		603,880		1,322.92			\$0.22	
3	May'23	FGT	PGS FTS-3 COMM. PIPELINE	0		0		0.00				
4	May'23	FGT	PGS FTS-1 DEMAND	38,712,940		38,712,940			1,485,602.70		\$3.84	
5	May'23	FGT	PGS FTS-2 DEMAND	10,626,600		10,626,600			387,196.05		\$3.64	
6	May'23	FGT	PGS FTS-3 DEMAND	12,258,600		12,258,600			1,222,394.75		\$9.97	
7	May'23	FGT	PGS NO NOTICE	6,665,000		6,665,000			33,791.55		\$0.51	
8	May'23	PGS	PGS DEMAND	8,042,330		8,042,330			176,127		\$2.19	
9	May'23	FGT - Capacity Sales Reclass	PGS DEMAND	196,000		196,000			94,808.73		\$48.37	
10	May'23	SONAT	PGS COMM. PIPELINE	40,740		40,740		448.09			\$1.10	
11	May'23	SONAT	PGS DEMAND	28,873,090		28,873,090			1,319,391.73		\$4.57	
12	May'23	SONAT - CAPACITY RELEASE	PGS DEMAND	(21,817,180)		(21,817,180)			(869,680.10)		\$3.99	
13	May'23	SONAT	PGS COMM. OTHER	517,000		517,000	109,087.00				\$21.10	
14	May'23	Pipeline Penalty	PGS COMM. PPLN-OTHER	0		0		(15,199.63)				
15	May'23	SEACOAST	PGS DEMAND	25,489,440		25,489,440			612,192.84		\$2.40	
16	May'23	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	4,101,700		4,101,700		8,818.66			\$0.22	
17	May'23	GULFSTREAM PIPELINE	PGS DEMAND	10,850,000		10,850,000			604,562.00		\$5.57	
18	May'23	GULFSTREAM PIPELINE - RELEASE	PGS DEMAND	310,000		310,000			17,499.50		\$5.65	
19	May'23	GULFSTREAM PIPELINE	PGS COMM. OTHER	(188,690)		(188,690)	(46,679.45)				\$24.74	
20	May'23		PGS DEMAND	2,500,000		2,500,000			62,500.00		\$2.50	
21	May'23		PGS COMM. PIPELINE	28,000		28,000		41,238.80			\$147.28	
22	May'23		PGS DEMAND	0		0			650.00			
23	May'23		PGS COMM. PIPELINE	6,496		6,496		225.40			\$3.47	
24	May'23	C/O TRANSP. CUSTOMERS	PGS COMM. OTHER	1,046,862		1,046,862	148,964.12				\$14.23	
25	May'23	NCTS PROGRAM C/O	PGS COMM. OTHER	319,052		319,052	59,096.02				\$18.52	
26	May'23	Injection	PGS COMM. OTHER	(1,297,750)		(1,297,750)	(323,992.25)				\$24.97	
27	May'23	Usage	PGS COMM. PIPELINE	1,297,750		1,297,750		1,297.75			\$0.10	
28	May'23		PGS COMM. OTHER	697,550		697,550	176,606.86				\$25.32	
29	May'23		PGS COMM. OTHER	1,370,200		1,370,200	301,819.70				\$22.03	
30	May'23		PGS COMM. OTHER	7,906,270		7,906,270	1,923,074.32				\$24.32	
31	May'23		PGS COMM. OTHER	750,200		750,200	168,647.60				\$22.48	
32	May'23		PGS COMM. OTHER	50,760		50,760	12,233.16				\$24.10	
33	May'23		PGS COMM. OTHER	2,527,000		2,527,000	533,591.00				\$21.12	
34	May'23		PGS COMM. OTHER	620,000		620,000	126,060.00				\$20.33	
35	May'23		PGS COMM. OTHER	338,340		338,340	81,539.94				\$24.10	
36	May'23		PGS COMM. OTHER	229,010		229,010	54,604.43				\$23.84	
37	May'23		PGS COMM. OTHER	4,472,140		4,472,140	1,095,037.76				\$24.49	
38	May'23		PGS COMM. OTHER	50,760		50,760	12,867.66				\$25.35	
39	May'23		PGS COMM. OTHER	92,840		92,840	21,747.78				\$23.43	
40	May'23		PGS COMM. OTHER	50,760		50,760	11,408.31				\$22.48	
41	Total	**This report excludes prior month/period adjustments.		155,583,071	0	155,583,071	4,465,713.96	102,563.36	5,147,036.78	-	\$6.24	

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23					Page 1 of 5	
		PRESENT MONTH: MAY'23						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
1	FGT	25309-Cs #11 Mt Vernon Zone 3	39.6129	38.7177	1,228.0000	1,200	1.9400	1.98486
2	FGT	25309-Cs #11 Mt Vernon Zone 3	39.6129	38.7177	1,228.0000	1,200	2.0350	2.08205
3	FGT	25309-Cs #11 Mt Vernon Zone 3	9.9032	9.6794	307.0000	300	2.0500	2.09740
4	FGT	25309-Cs #11 Mt Vernon Zone 3	9.9032	9.6794	307.0000	300	2.1350	2.18437
5	FGT	25309-Cs #11 Mt Vernon Zone 3	173.6452	169.7208	5,383.0000	5,261	2.1400	2.18948
6	FGT	25309-Cs #11 Mt Vernon Zone 3	9.9032	9.6794	307.0000	300	2.1500	2.19971
7	FGT	25309-Cs #11 Mt Vernon Zone 3	164.5161	160.7981	5,100.0000	4,985	2.1550	2.20483
8	FGT	25309-Cs #11 Mt Vernon Zone 3	29.7097	29.0382	921.0000	900	2.2300	2.28156
9	FGT	25309-Cs #11 Mt Vernon Zone 3	9.9032	9.6794	307.0000	300	2.2450	2.29691
10	FGT	25309-Cs #11 Mt Vernon Zone 3	9.9032	9.6794	307.0000	300	2.2600	2.31226
11	FGT	25309-Cs #11 Mt Vernon Zone 3	163.7419	160.0414	5,076.0000	4,961	2.2650	2.31737
12	FGT	25309-Cs #11 Mt Vernon Zone 3	173.6452	169.7208	5,383.0000	5,261	2.3000	2.35318
13	FGT	25309-Cs #11 Mt Vernon Zone 3	9.9032	9.6794	307.0000	300	2.3350	2.38899
14	FGT	25309-Cs #11 Mt Vernon Zone 3	163.7419	160.0414	5,076.0000	4,961	2.3425	2.39666
15	FGT	25309-Cs #11 Mt Vernon Zone 3	9.9032	9.6794	307.0000	300	2.3450	2.39922
16	FGT	25309-Cs #11 Mt Vernon Zone 3	9.9032	9.6794	307.0000	300	2.4100	2.46573
17	FGT	25309-Cs #11 Mt Vernon Zone 3	9.9032	9.6794	307.0000	300	2.4250	2.48107
18	FGT	25309-Cs #11 Mt Vernon Zone 3	329.6452	322.1952	10,219.0000	9,988	2.4400	2.49642
19	FGT	25309-Cs #11 Mt Vernon Zone 3	9.9032	9.6794	307.0000	300	2.5050	2.56292
20	FGT	25309-Cs #11 Mt Vernon Zone 3	339.8710	332.1899	10,536.0000	10,298	2.5150	2.57315
21	FGT	25309-Cs #11 Mt Vernon Zone 3	330.0323	322.5735	10,231.0000	10,000	2.5350	2.59362
22	FGT	25309-Cs #11 Mt Vernon Zone 3	9.9032	9.6794	307.0000	300	2.5500	2.60896
23	FGT	25309-Cs #11 Mt Vernon Zone 3	29.7097	29.0382	921.0000	900	2.5700	2.62943
24	FGT	25309-Cs #11 Mt Vernon Zone 3	163.7419	160.0414	5,076.0000	4,961	4.7000	4.80868
25	FGT	25309-Cs #11 Mt Vernon Zone 3	163.7419	160.0414	5,076.0000	4,961	2.4100	2.46573
26	FGT	100022-Pledger - Enterprise	116.1290	113.5045	3,600.0000	3,519	1.9000	1.94393
27	FGT	100729-Gillis-Trunkline	322.5806	315.2903	10,000.0000	9,774	1.9000	1.94393
28	FGT	10240-Ngpl-Jefferson FGT	131.6129	128.6385	4,080.0000	3,988	1.9000	1.94393
29	FGT	100022-Pledger - Enterprise	116.1290	113.5045	3,600.0000	3,519	1.9950	2.04113
30	FGT	100729-Gillis-Trunkline	322.5806	315.2903	10,000.0000	9,774	1.9950	2.04113
31	FGT	10240-Ngpl-Jefferson FGT	131.6129	128.6385	4,080.0000	3,988	1.9950	2.04113
32	FGT	100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.0100	2.05648
33	FGT	100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.0100	2.05648
34	FGT	10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.0100	2.05648
35	FGT	100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.0850	2.13321
36	FGT	100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.0850	2.13321
37	FGT	10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.0850	2.13321
38	FGT	100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.0950	2.14344
39	FGT	100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.0950	2.14344
40		SUBTOTAL	3,949.3872	3,860.1309	122,431.0000	119,664	2.3318	2.38575

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.55%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 60,959 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23					Page 2 of 5	
		PRESENT MONTH: MAY'23						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.0950	2.14344	
42	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.1000	2.14856	
43	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.1000	2.14856	
44	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.1000	2.14856	
45	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.1100	2.15879	
46	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.1100	2.15879	
47	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.1100	2.15879	
48	FGT 100022-Pledger - Enterprise	87.0968	85.1284	2,700.0000	2,639	2.1900	2.24064	
49	FGT 100729-Gillis-Trunkline	241.9355	236.4677	7,500.0000	7,331	2.1900	2.24064	
50	FGT 10240-Ngpl-Jefferson FGT	98.7097	96.4788	3,060.0000	2,991	2.1900	2.24064	
51	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.2050	2.25599	
52	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.2050	2.25599	
53	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.2050	2.25599	
54	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.2200	2.27133	
55	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.2200	2.27133	
56	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.2200	2.27133	
57	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.2600	2.31226	
58	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.2600	2.31226	
59	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.2600	2.31226	
60	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.2800	2.33272	
61	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.2800	2.33272	
62	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.2800	2.33272	
63	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.2950	2.34807	
64	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.2950	2.34807	
65	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.2950	2.34807	
66	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.3050	2.35830	
67	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.3050	2.35830	
68	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.3050	2.35830	
69	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.3700	2.42480	
70	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.3700	2.42480	
71	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.3700	2.42480	
72	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.3750	2.42992	
73	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.3750	2.42992	
74	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.3750	2.42992	
75	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.3850	2.44015	
76	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.3850	2.44015	
77	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.3850	2.44015	
78	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.4650	2.52200	
79	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.4650	2.52200	
80	SUBTOTAL	2,138.7097	2,090.3748	66,300.0000	64,802	2.3318	2.38575	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.55%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 60,959 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4	
		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23					Page 3 of 5	
		PRESENT MONTH: MAY'23						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.4650	2.52200	
82	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.4750	2.53223	
83	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.4750	2.53223	
84	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.4750	2.53223	
85	FGT 100022-Pledger - Enterprise	29.0323	28.3761	900.0000	880	2.5100	2.56804	
86	FGT 100729-Gillis-Trunkline	80.6452	78.8226	2,500.0000	2,444	2.5100	2.56804	
87	FGT 10240-Ngpl-Jefferson FGT	32.9032	32.1596	1,020.0000	997	2.5100	2.56804	
88	FGT 100022-Pledger - Enterprise	87.0968	85.1284	2,700.0000	2,639	2.5300	2.58850	
89	FGT 100729-Gillis-Trunkline	241.9355	236.4677	7,500.0000	7,331	2.5300	2.58850	
90	FGT 10240-Ngpl-Jefferson FGT	98.7097	96.4788	3,060.0000	2,991	2.5300	2.58850	
91	FGT 57391-Ngpl Vermilion	645.1613	630.5806	20,000.0000	19,548	1.8150	1.85697	
92	FGT 57391-Ngpl Vermilion	645.1613	630.5806	20,000.0000	19,548	1.9100	1.95416	
93	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	1.9250	1.96951	
94	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.0000	2.04625	
95	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.0100	2.05648	
96	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.0150	2.06159	
97	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.0250	2.07182	
98	FGT 57391-Ngpl Vermilion	483.8710	472.9355	15,000.0000	14,661	2.1050	2.15367	
99	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.1200	2.16902	
100	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.1350	2.18437	
101	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.1750	2.22529	
102	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.1950	2.24575	
103	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.2100	2.26110	
104	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.2200	2.27133	
105	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.2850	2.33784	
106	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.2900	2.34295	
107	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.3000	2.35318	
108	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.3800	2.43503	
109	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.3900	2.44526	
110	FGT City-Gates	19,020.2258	19,020.2258	589,627.0000	589,627	2.4073	2.40731	
111	FGT 57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.4250	2.48107	
112	FGT 57391-Ngpl Vermilion	483.8710	472.9355	15,000.0000	14,661	2.4450	2.50153	
113	FGT 25309-Cs #11 Mt Vernon Zone 3	1,320.1290	1,290.2941	40,924.0000	39,999	2.7400	2.80336	
114	FGT 78499-Enbridge-Orange Co	193.5484	189.1742	6,000.0000	5,864	1.7650	1.80581	
115	FGT 78499-Enbridge-Orange Co	258.0645	252.2323	8,000.0000	7,819	1.7800	1.82116	
116	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	1.9200	1.96440	
117	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	1.9350	1.97974	
118	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	1.9400	1.98486	
119	FGT 78499-Enbridge-Orange Co	193.5484	189.1742	6,000.0000	5,864	1.9800	2.02578	
120	SUBTOTAL	26,924.8709	26,746.2259	834,671.0000	829,133	2.3318	2.34741	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.55%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 60,959 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 4 of 5	
FOR THE PERIOD OF: PRESENT MONTH:		JANUARY 23 through DE MAY'23			Through		-	
(A)	(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE	
121	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.0250	2.07182	
122	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.0350	2.08205	
123	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.0600	2.10763	
124	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.0700	2.11786	
125	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.0900	2.13833	
126	FGT 78499-Enbridge-Orange Co	193.5484	189.1742	6,000.0000	5,864	2.1400	2.18948	
127	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.1550	2.20483	
128	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.1750	2.22529	
129	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.1800	2.23041	
130	FGT 78499-Enbridge-Orange Co	129.0323	126.1161	4,000.0000	3,910	2.1900	2.24064	
131	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.2000	2.25087	
132	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.2150	2.26622	
133	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.2800	2.33272	
134	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.2900	2.34295	
135	FGT 78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.3050	2.35830	
136	FGT 57391-Ngpl Vermilion	903.2258	882.8129	28,000.0000	27,367	1.7550	1.79558	
137	FGT 57391-Ngpl Vermilion	677.4194	662.1097	21,000.0000	20,525	1.9200	1.96440	
138	FGT 57391-Ngpl Vermilion	451.6129	441.4065	14,000.0000	13,684	1.9350	1.97974	
139	FGT 57391-Ngpl Vermilion	225.8065	220.7032	7,000.0000	6,842	1.9400	1.98486	
140	FGT 57391-Ngpl Vermilion	225.8065	220.7032	7,000.0000	6,842	1.9650	2.01044	
141	FGT 25309-Cs #11 Mt Vernon Zone 3	658.0645	643.1923	20,400.0000	19,939	1.9900	2.03601	
142	FGT 57391-Ngpl Vermilion	225.8065	220.7032	7,000.0000	6,842	2.0200	2.06671	
143	FGT 57391-Ngpl Vermilion	225.8065	220.7032	7,000.0000	6,842	2.0250	2.07182	
144	FGT 57391-Ngpl Vermilion	225.8065	220.7032	7,000.0000	6,842	2.0800	2.12809	
145	FGT 57391-Ngpl Vermilion	225.8065	220.7032	7,000.0000	6,842	2.1000	2.14856	
146	FGT 57391-Ngpl Vermilion	677.4194	662.1097	21,000.0000	20,525	2.1150	2.16390	
147	FGT 57391-Ngpl Vermilion	225.8065	220.7032	7,000.0000	6,842	2.1300	2.17925	
148	FGT 57391-Ngpl Vermilion	225.8065	220.7032	7,000.0000	6,842	2.2200	2.27133	
149	FGT 57391-Ngpl Vermilion	451.6129	441.4065	14,000.0000	13,684	2.2300	2.28156	
150	FGT 57391-Ngpl Vermilion	225.8065	220.7032	7,000.0000	6,842	2.2500	2.30203	
151	FGT 57391-Ngpl Vermilion	225.8065	220.7032	7,000.0000	6,842	2.2700	2.32249	
152	FGT 57391-Ngpl Vermilion	677.4194	662.1097	21,000.0000	20,525	2.3000	2.35318	
153	FGT 57391-Ngpl Vermilion	677.4194	662.1097	21,000.0000	20,525	2.3400	2.39411	
154	FGT 57391-Ngpl Vermilion	225.8065	220.7032	7,000.0000	6,842	2.3700	2.42480	
155	FGT 25309-Cs #11 Mt Vernon Zone 3	493.5484	482.3942	15,300.0000	14,954	2.6000	2.66012	
156	FGT 100767-New River RNG-PGS	1,091.4193	1,091.4193	33,834.0000	33,834	2.4100	2.41000	
157	FGT 25309-Cs #11 Mt Vernon Zone 3	247.5161	241.9223	7,673.0000	7,500	2.1400	2.18948	
158	FGT 25309-Cs #11 Mt Vernon Zone 3	163.7419	160.0414	5,076.0000	4,961	2.4375	2.49386	
159	FGT 25309-Cs #11 Mt Vernon Zone 3	163.7419	160.0414	5,076.0000	4,961	2.5075	2.56548	
160	SUBTOTAL	10,979.3226	10,755.8559	340,359.0000	333,432	2.3318	2.38028	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.55%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 60,959 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23		Page 5 of 5			
		PRESENT MONTH:		MAY'23					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
161	FGT	25309-Cs #11 Mt Vernon Zone 3	163.7419	160.0414	5,076.0000	4,961	2.5775	2.63710	
162	FGT	25309-Cs #11 Mt Vernon Zone 3	495.0968	483.9076	15,348.0000	15,001	2.0450	2.09229	
163	FGT	25309-Cs #11 Mt Vernon Zone 3	491.2258	480.1241	15,228.0000	14,884	2.2400	2.29179	
164	FGT	25309-Cs #11 Mt Vernon Zone 3	163.7419	160.0414	5,076.0000	4,961	2.5350	2.59362	
165	FGT	25309-Cs #11 Mt Vernon Zone 3	299.4839	292.7155	9,284.0000	9,074	2.3425	2.39666	
166	FGT	25309-Cs #11 Mt Vernon Zone 3	163.7419	160.0414	5,076.0000	4,961	2.2475	2.29947	
167	Gulfstream	9004282-Sesh Coden Gngs In - 095	234.9355	231.2940	7,283.0000	7,170	2.2500	2.28542	
168	Gulfstream	9004282-Sesh Coden Gngs In - 095	13,205.0000	13,000.3225	409,355.0000	403,010	2.4750	2.51397	
169	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	2.2480	2.24804	
170	Destin	20291- Destin to Storage	163.7419	163.7419	5,076.0000	5,076	2.1400	2.14000	
171		SUBTOTAL	17,801	17,552	551,822	544,119	23.10054	23.49836	
172		TOTAL	61,793	61,005	1,915,583	1,891,149	2.33183	2.36196	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.55%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 60,959 dth's nominated under FGT FTS-2 and 0 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 10,966,885.19	\$ 5,553,464.88	\$ 6,233,247.99	\$ 3,046,543.91	\$ 4,390,291.65									\$ 30,190,434	
2	Transportation Costs	\$ 5,878,972.05	\$ 5,667,517.65	\$ 6,869,547.84	\$ 5,529,930.42	\$ 4,804,984.16									\$ 28,750,952	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -									\$ -	
4	Company Use	\$ (124,974.71)	\$ 32,957.06	\$ (64,956.82)	\$ (5,837.34)	\$ (65,492.22)									\$ (228,304)	
5	Administrative Costs	\$ 627,761.17	\$ 204,467.35	\$ 698,553.53	\$ 200,853.00	\$ 746,109.00									\$ 2,477,744	
6	Odorant Charges	\$ 59,949.31	\$ -	\$ 29,165.88	\$ 67,608.73	\$ 10,216.53									\$ 166,940	
7	Legal	\$ (15,190.00)	\$ 220.50	\$ 26,148.95	\$ 7,172.98	\$ 1,260.00									\$ 19,612	
8	Total	\$ 17,393,403	\$ 11,458,627	\$ 13,791,707	\$ 8,846,272	\$ 9,887,369									\$ 61,377,379	
PGA THERM SALES																
9	Residential	12,763,930	9,688,524	8,121,498	7,841,341	6,263,390									44,676,683	
10	Commercial	6,026,388	5,172,204	5,220,781	3,962,359	3,825,617									24,207,349	
11	Off System Sales	5,580,000	5,102,000	5,850,000	5,647,870	6,507,140									28,687,010	
12	Total	24,370,318	19,962,728	19,192,279	17,451,570	16,596,147									97,573,042	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000									\$0.94000	
14	Commercial	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000									\$0.94000	
PGA REVENUES																
15	Residential	\$ 12,700,110	\$ 9,640,082	\$ 7,272,801	\$ 7,021,921	\$ 5,608,865									\$ 42,243,779	
16	Commercial	\$ 5,673,627	\$ 4,980,037	\$ 3,991,384	\$ 4,053,673	\$ 3,381,198									\$ 22,079,918	
17	Off System Sales	\$ 2,410,293	\$ 1,697,137	\$ 1,942,023	\$ 1,860,149	\$ 2,108,944									\$ 10,018,546	
18	Cash Outs-Transportation Customers	\$ 333,274	\$ 264,200	\$ 382,493	\$ (258,809)	\$ 128,595									\$ 849,753	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)									\$ (516,667)	
20	Unbilled Revenues-Residential	\$ 1,350,036	\$ (387,003)	\$ (1,183,641)	\$ (125,441)	\$ (706,527)									\$ (1,052,576)	
21	Unbilled Revenues-Commercial	\$ 10,742	\$ 194,632	\$ (467,443)	\$ 35,358	\$ (346,024)									\$ (572,735)	
22	Total	\$ 22,374,748	\$ 16,285,750	\$ 11,834,284	\$ 12,483,518	\$ 10,071,718									\$ 73,050,019	
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	427,434	429,433	431,404	432,679	434,664									431,123	
24	Commercial	15,816	15,882	15,864	15,883	15,941									15,877	
25	Off System Sales	1	2	3	2	3									2	
26	Total	443,251	445,317	447,271	448,564	450,608									447,002	

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6 Page 1 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											
SOUTH FLORIDA DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0276	1.0236	1.0226							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.045	1.041	1.040							
TAMPA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0276	1.0276	1.0217	1.0207							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.045	1.045	1.039	1.038							
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039							

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION					SCHEDULE A-6						
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23					Page 2 of 5						
ORLANDO DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0295	1.0295	1.0246	1.0236							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.047	1.047	1.042	1.041							
TRIANGLE:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0305	1.0295	1.0246	1.0236							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041							
JACKSONVILLE DIVISION:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0295	1.0285	1.0256	1.0236							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.047	1.046	1.043	1.041							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION					SCHEDULE A-6						
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23					Page 3 of 5						
LAKELAND		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0246	1.0207							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.042	1.038							
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0305	1.0295	1.0246	1.0236							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041							

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION					SCHEDULE A-6						
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23					Page 4 of 5						
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
AVON PARK:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0236	1.0276	1.0276	1.0236	1.0217							
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039							
SARASOTA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0236	1.0276	1.0276	1.0226	1.0217							
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.040	1.039							
JUPITER DIVISIONS:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT		1.0246	1.0285	1.0285	1.0236	1.0226							
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.046	1.041	1.040							

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION					SCHEDULE A-6						
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23					Page 5 of 5						
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
PANAMA CITY:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0282	1.0282	1.0233	1.0213							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.053	1.053	1.048	1.046							
OCALA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0285	1.0276	1.0246	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.046	1.045	1.042	1.039							
FORT MYERS													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0236	1.0217							
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039							