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June 20, 2023

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20230001-EI**

Dear Mr. Teitzman:

Attached for electronic filing in the above docket are Florida Power & Light Company's GPIF Actual Unit Performance Data Schedules covering the month of May 2023. These schedules are being filed at the same time but separately from the monthly A Schedules.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

*s/ Maria Jose Moncada*  
\_\_\_\_\_  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21377344

**CERTIFICATE OF SERVICE**

**Docket No. 20230001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of June 2023 to the following:

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By: s/ Maria Jose Moncada  
Maria Jose Moncada  
Florida Bar No. 0773301

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Cape Canaveral - PCC |           |           |           |           |     | PCC-03 |     |     |     |     |     |            |
|----|--------------------|----------------------------------|-----------|-----------|-----------|-----------|-----|--------|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                              | Feb       | Mar       | Apr       | May       | Jun | Jul    | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 96.2                             | 98.8      | 95        | 99.5      | 89.6      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 95.7       |
| 2  | PH                 | 744                              | 672       | 743       | 720       | 744       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 3623       |
| 3  | SH                 | 744                              | 672       | 743       | 720       | 744       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 3623       |
| 4  | RSH                | 0                                | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                                | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 6  | POH                | 0                                | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                                | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                                | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                                | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 10 | LRPP (MW)          | 0                                | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 11 | PFOH               | 0                                | 0.5       | 2.17      | 1.25      | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 3.92       |
| 12 | LRPF (MW)          | 0                                | 206       | 441       | 387       | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 393.77     |
| 13 | PMOH               | 135.93                           | 38.57     | 171.8     | 16.72     | 208.25    | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 571.27     |
| 14 | LRPM (MW)          | 269                              | 269       | 269       | 269       | 475.7     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 344.35     |
| 15 | NSC                | 1280                             | 1280      | 1280      | 1280      | 1280      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1280       |
| 16 | OPER BTU (MBTU)    | 3,941,524                        | 3,963,216 | 4,103,789 | 4,201,371 | 3,801,536 | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 20,011,436 |
| 17 | OPER NET GEN (MWH) | 593,012                          | 595,674   | 615,286   | 626,834   | 565,220   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2,996,026  |
| 18 | ANOHR (BTU/KWH)    | 6,647                            | 6,653     | 6,670     | 6,703     | 6,726     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 6,679      |
| 19 | NOF (%)            | 62.3                             | 69.3      | 64.7      | 68.0      | 59.4      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 64.6       |
| 20 | NPC (MW)           | 1280                             | 1280      | 1280      | 1280      | 1280      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1280       |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Fort Myers - PFM |           |           |           |           | PFM-02 |     |     |     |     |     |     |            |
|----|--------------------|------------------------------|-----------|-----------|-----------|-----------|--------|-----|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                          | Feb       | Mar       | Apr       | May       | Jun    | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 88.1                         | 69.9      | 97.9      | 86.1      | 91.5      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 87         |
| 2  | PH                 | 744                          | 672       | 743       | 720       | 744       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3623       |
| 3  | SH                 | 744                          | 546.65    | 743       | 720       | 744       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3497.65    |
| 4  | RSH                | 0                            | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                            | 125.35    | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 125.35     |
| 6  | POH                | 0                            | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                            | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                            | 125.35    | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 125.35     |
| 9  | PPOH               | 0                            | 0         | 0         | 524.32    | 98.73     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 623.05     |
| 10 | LRPP (MW)          | 0                            | 0         | 0         | 285.5     | 228.17    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 276.42     |
| 11 | PFOH               | 0                            | 97.93     | 15.7      | 49.78     | 4.62      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 168.03     |
| 12 | LRPF (MW)          | 0                            | 400.8     | 284.86    | 51.2      | 188       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 280.55     |
| 13 | PMOH               | 744                          | 237.57    | 76.52     | 83.67     | 300.32    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1442.07    |
| 14 | LRPM (MW)          | 200.94                       | 381.58    | 285.94    | 188       | 276.64    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 250.22     |
| 15 | NSC                | 1682                         | 1682      | 1682      | 1682      | 1682      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1682       |
| 16 | OPER BTU (MBTU)    | 5,450,944                    | 4,071,133 | 6,853,520 | 5,877,636 | 6,371,253 | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 28,624,486 |
| 17 | OPER NET GEN (MWH) | 714,336                      | 531,742   | 961,459   | 819,651   | 893,151   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3,920,339  |
| 18 | ANOHR (BTU/KWH)    | 7,631                        | 7,656     | 7,128     | 7,171     | 7,133     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 7,302      |
| 19 | NOF (%)            | 57.1                         | 57.8      | 76.9      | 67.7      | 71.4      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 66.6       |
| 20 | NPC (MW)           | 1682                         | 1682      | 1682      | 1682      | 1682      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1682       |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Manatee - PM3 |           |           |           |           |     | PM3-03 |     |     |     |     |     |            |
|----|--------------------|---------------------------|-----------|-----------|-----------|-----------|-----|--------|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                       | Feb       | Mar       | Apr       | May       | Jun | Jul    | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 93.7                      | 88.3      | 96.8      | 98.7      | 94.5      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 94.5       |
| 2  | PH                 | 744                       | 672       | 743       | 720       | 744       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 3623       |
| 3  | SH                 | 744                       | 600.23    | 743       | 720       | 744       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 3551.23    |
| 4  | RSH                | 0                         | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                         | 71.77     | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 71.77      |
| 6  | POH                | 0                         | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                         | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                         | 71.77     | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 71.77      |
| 9  | PPOH               | 0                         | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 10 | LRPP (MW)          | 0                         | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 11 | PFOH               | 0                         | 4.15      | 0         | 0         | 93.02     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 97.17      |
| 12 | LRPF (MW)          | 0                         | 295.22    | 0         | 0         | 287.04    | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 287.39     |
| 13 | PMOH               | 241.43                    | 12.83     | 154.75    | 58.27     | 77.78     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 545.07     |
| 14 | LRPM (MW)          | 237.34                    | 529.17    | 189.89    | 191       | 296.98    | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 234.3      |
| 15 | NSC                | 1222                      | 1222      | 1222      | 1222      | 1222      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1222       |
| 16 | OPER BTU (MBTU)    | 3,421,533                 | 3,407,422 | 4,210,148 | 4,474,886 | 4,293,530 | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 19,807,519 |
| 17 | OPER NET GEN (MWH) | 493,392                   | 499,407   | 610,543   | 651,480   | 626,862   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2,881,684  |
| 18 | ANOHR (BTU/KWH)    | 6,935                     | 6,823     | 6,896     | 6,869     | 6,849     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 6,874      |
| 19 | NOF (%)            | 54.3                      | 68.1      | 67.2      | 74.1      | 69.0      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 66.4       |
| 20 | NPC (MW)           | 1222                      | 1222      | 1222      | 1222      | 1222      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1222       |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
|----|----------------|-------------------------------|

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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

|    |                    | PLANT/UNIT: Martin - PM8 |           |           |           |           | PM8-08 |     |     |     |     |     |     |            |
|----|--------------------|--------------------------|-----------|-----------|-----------|-----------|--------|-----|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                      | Feb       | Mar       | Apr       | May       | Jun    | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 92.7                     | 99.5      | 98.4      | 86.9      | 83        | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 92         |
| 2  | PH                 | 744                      | 672       | 743       | 720       | 744       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3623       |
| 3  | SH                 | 663.07                   | 561.63    | 737.65    | 720       | 731.85    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3414.2     |
| 4  | RSH                | 32.93                    | 110.37    | 5.35      | 0         | 12.15     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 160.8      |
| 5  | UH                 | 48                       | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 48         |
| 6  | POH                | 0                        | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                        | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 48                       | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 48         |
| 9  | PPOH               | 0                        | 0         | 0         | 337.22    | 255.88    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 593.1      |
| 10 | LRPP (MW)          | 0                        | 0         | 0         | 303.5     | 303.5     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 303.5      |
| 11 | PFOH               | 3.27                     | 21.05     | 0         | 3.82      | 75.7      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 103.83     |
| 12 | LRPF (MW)          | 232.49                   | 187.31    | 0         | 188.83    | 435       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 369.37     |
| 13 | PMOH               | 30.55                    | 0         | 77.4      | 61.27     | 143.05    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 312.27     |
| 14 | LRPM (MW)          | 237.6                    | 0         | 188.47    | 187       | 303.5     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 245.68     |
| 15 | NSC                | 1216                     | 1216      | 1216      | 1216      | 1216      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1216       |
| 16 | OPER BTU (MBTU)    | 3,242,448                | 2,245,129 | 4,005,994 | 3,771,073 | 3,492,239 | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 16,756,883 |
| 17 | OPER NET GEN (MWH) | 455,682                  | 306,129   | 574,546   | 541,683   | 513,502   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 2,391,542  |
| 18 | ANOHR (BTU/KWH)    | 7,116                    | 7,334     | 6,972     | 6,962     | 6,801     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 7,007      |
| 19 | NOF (%)            | 56.5                     | 44.8      | 64.1      | 61.9      | 57.7      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 57.6       |
| 20 | NPC (MW)           | 1216                     | 1216      | 1216      | 1216      | 1216      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1216       |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
|----|----------------|-------------------------------|

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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Okeechobee Energy Center - POK |           |           |           |           |           |     |     |     |     |     |     |     |            | POK-01 |
|--|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|-----|-----|-----|-----|------------|--------|
|  | Jan       | Feb       | Mar       | Apr       | May       | Jun | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |        |
| 1  | 95.6      | 98.8      | 65.2      | 63.2      | 100       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 84.4       |        |
| 2  | 744       | 672       | 743       | 720       | 744       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 3623       |        |
| 3  | 744       | 672       | 696.65    | 499.73    | 744       | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 3356.38    |        |
| 4  | 0         | 0         | 46.35     | 92.63     | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 138.98     |        |
| 5  | 0         | 0         | 0         | 127.64    | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 127.64     |        |
| 6  | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 7  | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 8  | 0         | 0         | 0         | 127.63    | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 127.63     |        |
| 9  | 0         | 24.23     | 743       | 30        | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 797.23     |        |
| 10   | 0         | 513       | 501.65    | 342       | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 495.99     |        |
| 11   | 24.15     | 0         | 0         | 0.92      | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 25.07      |        |
| 12   | 414.06    | 0         | 0         | 342       | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 411.42     |        |
| 13   | 118.92    | 0         | 49.32     | 336       | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 504.23     |        |
| 14   | 342       | 0         | 514       | 599.22    | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 530.22     |        |
| 15   | 1540      | 1540      | 1540      | 1540      | 1540      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1540       |        |
| 16   | 5,799,230 | 5,520,081 | 4,483,986 | 3,804,939 | 7,014,167 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 26,622,403 |        |
| 17   | 904,010   | 867,316   | 706,268   | 590,342   | 1,117,777 | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 4,185,713  |        |
| 18   | 6,415     | 6,365     | 6,349     | 6,445     | 6,275     | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 6,360      |        |
| 19   | 78.9      | 83.8      | 65.8      | 76.7      | 97.6      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 81.0       |        |
| 20   | 1540      | 1540      | 1540      | 1540      | 1540      | 0   | 0   | 0   | 0   | 0   | 0   | 0   | 1540       |        |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
 SUSPENDED:  
 EFFECTIVE:  
 DOCKET NO:  
 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Port Everglades - PPE |           |           |           |           |     | PPE-05 |     |     |     |     |     |            |
|----|--------------------|-----------------------------------|-----------|-----------|-----------|-----------|-----|--------|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                               | Feb       | Mar       | Apr       | May       | Jun | Jul    | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 90.4                              | 98.2      | 37.5      | 90.6      | 99.7      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 82.9       |
| 2  | PH                 | 744                               | 672       | 743       | 720       | 744       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 3623       |
| 3  | SH                 | 744                               | 672       | 419.85    | 720       | 744       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 3299.85    |
| 4  | RSH                | 0                                 | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                                 | 0         | 323.15    | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 323.15     |
| 6  | POH                | 0                                 | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                                 | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                                 | 0         | 323.15    | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 323.15     |
| 9  | PPOH               | 0                                 | 0         | 321.32    | 179.22    | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 500.53     |
| 10 | LRPP (MW)          | 0                                 | 0         | 406.59    | 410       | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 407.81     |
| 11 | PFOH               | 17.82                             | 9.97      | 2         | 0.83      | 9.18      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 39.8       |
| 12 | LRPF (MW)          | 320.9                             | 371.88    | 381       | 269       | 307.48    | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 332.51     |
| 13 | PMOH               | 212.95                            | 43.08     | 125.38    | 25.48     | 0.53      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 407.43     |
| 14 | LRPM (MW)          | 369.76                            | 252       | 277.09    | 252       | 269       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 321.29     |
| 15 | NSC                | 1178                              | 1178      | 1178      | 1178      | 1178      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1178       |
| 16 | OPER BTU (MBTU)    | 2,988,310                         | 3,591,374 | 1,748,852 | 3,364,595 | 4,236,218 | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 15,929,349 |
| 17 | OPER NET GEN (MWH) | 434,393                           | 527,133   | 254,886   | 477,045   | 623,655   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2,317,112  |
| 18 | ANOHR (BTU/KWH)    | 6,879                             | 6,813     | 6,861     | 7,053     | 6,793     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 6,875      |
| 19 | NOF (%)            | 49.6                              | 66.6      | 51.5      | 56.2      | 71.2      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 59.6       |
| 20 | NPC (MW)           | 1178                              | 1178      | 1178      | 1178      | 1178      | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 1178       |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Riviera - PRV |           |           |           |           | PRV-05 |     |     |     |     |     |     |            |
|----|--------------------|---------------------------|-----------|-----------|-----------|-----------|--------|-----|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                       | Feb       | Mar       | Apr       | May       | Jun    | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 93.4                      | 97.4      | 95.5      | 95.2      | 83.8      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 93         |
| 2  | PH                 | 744                       | 672       | 743       | 720       | 744       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3623       |
| 3  | SH                 | 744                       | 672       | 743       | 720       | 744       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3623       |
| 4  | RSH                | 0                         | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                         | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 6  | POH                | 0                         | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                         | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                         | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                         | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 10 | LRPP (MW)          | 0                         | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 11 | PFOH               | 19.42                     | 2.88      | 12.98     | 16.25     | 2.08      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 53.62      |
| 12 | LRPF (MW)          | 430                       | 145.04    | 426.04    | 426       | 408       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 411.65     |
| 13 | PMOH               | 115.72                    | 47.08     | 86.9      | 86.23     | 374.77    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 710.7      |
| 14 | LRPM (MW)          | 469.25                    | 470.53    | 426       | 426       | 408       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 426.5      |
| 15 | NSC                | 1275                      | 1275      | 1275      | 1275      | 1275      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1275       |
| 16 | OPER BTU (MBTU)    | 2,968,322                 | 2,928,748 | 3,936,125 | 4,012,162 | 3,405,980 | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 17,251,337 |
| 17 | OPER NET GEN (MWH) | 438,583                   | 444,639   | 591,777   | 605,690   | 506,941   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 2,587,630  |
| 18 | ANOHR (BTU/KWH)    | 6,768                     | 6,587     | 6,651     | 6,624     | 6,719     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 6,667      |
| 19 | NOF (%)            | 46.2                      | 51.9      | 62.5      | 66.0      | 53.4      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 56.0       |
| 20 | NPC (MW)           | 1275                      | 1275      | 1275      | 1275      | 1275      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1275       |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: St. Lucie Nuclear - PSL |           |           |           |           | PSL-01 |     |     |     |     |     |     |            |
|----|--------------------|-------------------------------------|-----------|-----------|-----------|-----------|--------|-----|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                                 | Feb       | Mar       | Apr       | May       | Jun    | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 100                                 | 100       | 100       | 100       | 100       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 100        |
| 2  | PH                 | 744                                 | 672       | 743       | 720       | 744       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3623       |
| 3  | SH                 | 744                                 | 672       | 743       | 720       | 744       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3623       |
| 4  | RSH                | 0                                   | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                                   | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 6  | POH                | 0                                   | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                                   | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                                   | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                                   | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 10 | LRPP (MW)          | 0                                   | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 11 | PFOH               | 0                                   | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 12 | LRPF (MW)          | 0                                   | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 13 | PMOH               | 0                                   | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 14 | LRPM (MW)          | 0                                   | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 15 | NSC                | 981                                 | 981       | 981       | 981       | 981       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 981        |
| 16 | OPER BTU (MBTU)    | 7,643,839                           | 6,897,660 | 7,626,276 | 7,392,433 | 7,639,114 | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 37,199,322 |
| 17 | OPER NET GEN (MWH) | 740,947                             | 672,577   | 741,852   | 716,977   | 738,009   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3,610,362  |
| 18 | ANOHR (BTU/KWH)    | 10,316                              | 10,256    | 10,280    | 10,311    | 10,351    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 10,303     |
| 19 | NOF (%)            | 101.5                               | 102.0     | 101.8     | 101.5     | 101.1     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 101.6      |
| 20 | NPC (MW)           | 981                                 | 981       | 981       | 981       | 981       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 981        |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: St. Lucie Nuclear - PSL |           |           |           |           |     | PSL-02 |     |     |     |     |     |            |
|----|--------------------|-------------------------------------|-----------|-----------|-----------|-----------|-----|--------|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                                 | Feb       | Mar       | Apr       | May       | Jun | Jul    | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 100                                 | 59.4      | 39.8      | 100       | 100       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 80.1       |
| 2  | PH                 | 744                                 | 672       | 743       | 720       | 744       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 3623       |
| 3  | SH                 | 744                                 | 408       | 315.12    | 720       | 744       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2931.12    |
| 4  | RSH                | 0                                   | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                                   | 264       | 427.88    | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 691.88     |
| 6  | POH                | 0                                   | 264       | 427.88    | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 691.88     |
| 7  | FOH                | 0                                   | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                                   | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                                   | 27.08     | 91.87     | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 118.95     |
| 10 | LRPP (MW)          | 0                                   | 316.36    | 207.53    | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 232.31     |
| 11 | PFOH               | 0                                   | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 12 | LRPF (MW)          | 0                                   | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 13 | PMOH               | 0                                   | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 14 | LRPM (MW)          | 0                                   | 0         | 0         | 0         | 0         | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 0          |
| 15 | NSC                | 986                                 | 986       | 986       | 986       | 986       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 986        |
| 16 | OPER BTU (MBTU)    | 7,661,502                           | 4,111,434 | 3,054,627 | 7,413,658 | 7,660,982 | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 29,902,202 |
| 17 | OPER NET GEN (MWH) | 754,116                             | 402,558   | 296,328   | 727,530   | 747,548   | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 2,928,080  |
| 18 | ANOHR (BTU/KWH)    | 10,160                              | 10,213    | 10,308    | 10,190    | 10,248    | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 10,212     |
| 19 | NOF (%)            | 102.8                               | 100.1     | 95.4      | 102.5     | 101.9     | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 101.3      |
| 20 | NPC (MW)           | 986                                 | 986       | 986       | 986       | 986       | 0   | 0      | 0   | 0   | 0   | 0   | 0   | 986        |

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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Turkey Point Nuclear - PTN |                    |           |           |           |           |           |     |     |     |     |     |     |            | PTN-03 |
|--|--------------------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|-----|-----|-----|------------|--------|
|  | Jan                | Feb       | Mar       | Apr       | May       | Jun       | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |        |
| 1                                      | EAF (%)            | 100       | 100       | 100       | 21.2      | 72.7      | 0   | 0   | 0   | 0   | 0   | 0   | 78.7       |        |
| 2                                      | PH                 | 744       | 672       | 743       | 720       | 744       | 0   | 0   | 0   | 0   | 0   | 0   | 3623       |        |
| 3                                      | SH                 | 744       | 672       | 743       | 168       | 581.75    | 0   | 0   | 0   | 0   | 0   | 0   | 2908.75    |        |
| 4                                      | RSH                | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 5                                      | UH                 | 0         | 0         | 0         | 552       | 162.25    | 0   | 0   | 0   | 0   | 0   | 0   | 714.25     |        |
| 6                                      | POH                | 0         | 0         | 0         | 552       | 162.25    | 0   | 0   | 0   | 0   | 0   | 0   | 714.25     |        |
| 7                                      | FOH                | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 8                                      | MOH                | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 9                                      | PPOH               | 0         | 0         | 0         | 27.57     | 99.93     | 0   | 0   | 0   | 0   | 0   | 0   | 127.5      |        |
| 10                                     | LRPP (MW)          | 0         | 0         | 0         | 477.07    | 339.62    | 0   | 0   | 0   | 0   | 0   | 0   | 369.34     |        |
| 11                                     | PFOH               | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 12                                     | LRPF (MW)          | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 13                                     | PMOH               | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 14                                     | LRPM (MW)          | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 15                                     | NSC                | 837       | 837       | 837       | 837       | 837       | 0   | 0   | 0   | 0   | 0   | 0   | 837        |        |
| 16                                     | OPER BTU (MBTU)    | 6,706,970 | 6,058,023 | 6,698,114 | 1,387,273 | 4,900,407 | 0   | 0   | 0   | 0   | 0   | 0   | 25,750,787 |        |
| 17                                     | OPER NET GEN (MWH) | 645,923   | 581,002   | 644,083   | 130,477   | 465,776   | 0   | 0   | 0   | 0   | 0   | 0   | 2,467,261  |        |
| 18                                     | ANOHR (BTU/KWH)    | 10,384    | 10,427    | 10,399    | 10,632    | 10,521    | 0   | 0   | 0   | 0   | 0   | 0   | 10,437     |        |
| 19                                     | NOF (%)            | 103.7     | 103.3     | 103.6     | 92.8      | 95.7      | 0   | 0   | 0   | 0   | 0   | 0   | 101.3      |        |
| 20                                     | NPC (MW)           | 837       | 837       | 837       | 837       | 837       | 0   | 0   | 0   | 0   | 0   | 0   | 837        |        |

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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

|    |                    | PLANT/UNIT: Turkey Point Nuclear - PTN |           |           |           |           | PTN-04 |     |     |     |     |     |     |            |
|----|--------------------|--|-----------|-----------|-----------|-----------|--------|-----|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                                    | Feb       | Mar       | Apr       | May       | Jun    | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 100                                    | 100       | 100       | 100       | 100       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 100        |
| 2  | PH                 | 744                                    | 672       | 743       | 720       | 744       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3623       |
| 3  | SH                 | 744                                    | 672       | 743       | 720       | 744       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3623       |
| 4  | RSH                | 0                                      | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 5  | UH                 | 0                                      | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 6  | POH                | 0                                      | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                                      | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                                      | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                                      | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 10 | LRPP (MW)          | 0                                      | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 11 | PFOH               | 0                                      | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 12 | LRPF (MW)          | 0                                      | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 13 | PMOH               | 0                                      | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 14 | LRPM (MW)          | 0                                      | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 15 | NSC                | 844                                    | 844       | 844       | 844       | 844       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 844        |
| 16 | OPER BTU (MBTU)    | 6,707,251                              | 6,058,587 | 6,698,429 | 6,491,369 | 6,706,147 | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 32,661,783 |
| 17 | OPER NET GEN (MWH) | 652,201                                | 588,956   | 652,212   | 630,286   | 647,410   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3,171,066  |
| 18 | ANOHR (BTU/KWH)    | 10,284                                 | 10,287    | 10,270    | 10,299    | 10,358    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 10,300     |
| 19 | NOF (%)            | 103.9                                  | 103.8     | 104.0     | 103.7     | 103.1     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 103.7      |
| 20 | NPC (MW)           | 844                                    | 844       | 844       | 844       | 844       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 844        |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

FILED:  
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

|    |                    | PLANT/UNIT: West County Energy Center - PWC |           |           |           |           |     |     |     |     |     | PWC-01 |     |            |
|----|--------------------|---|-----------|-----------|-----------|-----------|-----|-----|-----|-----|-----|--------|-----|------------|
|    |                    | Jan   | Feb       | Mar       | Apr       | May       | Jun | Jul | Aug | Sep | Oct | Nov    | Dec | Ytd        |
| 1  | EAF (%)            | 74.7  | 94.6      | 65.8      | 74.8      | 96.9      | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 81.2       |
| 2  | PH                 | 744   | 672       | 743       | 720       | 744       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 3623       |
| 3  | SH                 | 572.53                                      | 672       | 743       | 720       | 744       | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 3451.53    |
| 4  | RSH                | 0   | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0          |
| 5  | UH                 | 171.47                                      | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 171.47     |
| 6  | POH                | 0   | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0          |
| 7  | FOH                | 0   | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 0          |
| 8  | MOH                | 171.47                                      | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 171.47     |
| 9  | PPOH               | 0   | 3.53      | 743       | 486.1     | 0         | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 1232.63    |
| 10 | LRPP (MW)          | 0   | 400       | 400       | 400       | 0         | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 400        |
| 11 | PFOH               | 29.52                                       | 14.85     | 0         | 4.13      | 7.25      | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 55.75      |
| 12 | LRPF (MW)          | 398   | 398       | 0         | 181.89    | 306.52    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 370.08     |
| 13 | PMOH               | 14.65                                       | 89.28     | 32.17     | 56.82     | 61.37     | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 254.28     |
| 14 | LRPM (MW)          | 582.76                                      | 404       | 239       | 400       | 410.28    | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 394.05     |
| 15 | NSC                | 1201  | 1201      | 1201      | 1201      | 1201      | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 1201       |
| 16 | OPER BTU (MBTU)    | 2,379,777                                   | 3,398,590 | 3,438,648 | 3,933,873 | 4,794,503 | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 17,945,391 |
| 17 | OPER NET GEN (MWH) | 333,233                                     | 489,962   | 489,885   | 564,386   | 698,798   | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 2,576,264  |
| 18 | ANOHR (BTU/KWH)    | 7,141                                       | 6,936     | 7,019     | 6,970     | 6,861     | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 6,966      |
| 19 | NOF (%)            | 48.5  | 60.7      | 54.9      | 65.3      | 78.2      | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 62.2       |
| 20 | NPC (MW)           | 1201  | 1201      | 1201      | 1201      | 1201      | 0   | 0   | 0   | 0   | 0   | 0      | 0   | 1201       |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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 SUSPENDED:  
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 ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: West County Energy Center - PWC |                    |           |           |           |           |           |     |     |     |     |     |     |            | PWC-02 |
|---|--------------------|-----------|-----------|-----------|-----------|-----------|-----|-----|-----|-----|-----|-----|------------|--------|
|   | Jan                | Feb       | Mar       | Apr       | May       | Jun       | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |        |
| 1   | EAF (%)            | 78.6      | 94.4      | 93        | 98.8      | 66.7      | 0   | 0   | 0   | 0   | 0   | 0   | 86         |        |
| 2   | PH                 | 744       | 672       | 743       | 720       | 744       | 0   | 0   | 0   | 0   | 0   | 0   | 3623       |        |
| 3   | SH                 | 591.33    | 668.72    | 743       | 720       | 744       | 0   | 0   | 0   | 0   | 0   | 0   | 3467.05    |        |
| 4   | RSH                | 0         | 3.28      | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 3.28       |        |
| 5   | UH                 | 152.67    | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 152.67     |        |
| 6   | POH                | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 7   | FOH                | 0         | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0          |        |
| 8   | MOH                | 152.67    | 0         | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 152.67     |        |
| 9   | PPOH               | 0         | 0         | 0         | 26.32     | 744       | 0   | 0   | 0   | 0   | 0   | 0   | 770.32     |        |
| 10  | LRPP (MW)          | 0         | 0         | 0         | 400       | 400       | 0   | 0   | 0   | 0   | 0   | 0   | 400        |        |
| 11  | PFOH               | 0         | 31.55     | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 31.55      |        |
| 12  | LRPF (MW)          | 0         | 476.26    | 0         | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 476.26     |        |
| 13  | PMOH               | 11.93     | 74.03     | 133.48    | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 219.45     |        |
| 14  | LRPM (MW)          | 682.29    | 404       | 469.82    | 0         | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 459.17     |        |
| 15  | NSC                | 1201      | 1201      | 1201      | 1201      | 1201      | 0   | 0   | 0   | 0   | 0   | 0   | 1201       |        |
| 16  | OPER BTU (MBTU)    | 2,646,326 | 3,311,800 | 4,438,110 | 4,867,767 | 3,658,361 | 0   | 0   | 0   | 0   | 0   | 0   | 18,922,364 |        |
| 17  | OPER NET GEN (MWH) | 379,276   | 485,260   | 641,387   | 710,554   | 523,984   | 0   | 0   | 0   | 0   | 0   | 0   | 2,740,461  |        |
| 18  | ANOHR (BTU/KWH)    | 6,977     | 6,825     | 6,920     | 6,851     | 6,982     | 0   | 0   | 0   | 0   | 0   | 0   | 6,905      |        |
| 19  | NOF (%)            | 53.4      | 60.4      | 71.9      | 82.2      | 58.6      | 0   | 0   | 0   | 0   | 0   | 0   | 65.8       |        |
| 20  | NPC (MW)           | 1201      | 1201      | 1201      | 1201      | 1201      | 0   | 0   | 0   | 0   | 0   | 0   | 1201       |        |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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NOTE : LINE 17 IS DATA WHEN THE UNIT IS SYNCHRONIZED TO THIS SYSTEM

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ISSUED BY: FLORIDA POWER AND LIGHT CO.



ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: West County Energy Center - PWC |                    |           |           |        |         |           |     |     |     |     |     |     |           | PWC-03 |
|---|--------------------|-----------|-----------|--------|---------|-----------|-----|-----|-----|-----|-----|-----|-----------|--------|
|   | Jan                | Feb       | Mar       | Apr    | May     | Jun       | Jul | Aug | Sep | Oct | Nov | Dec | Ytd       |        |
| 1   | EAF (%)            | 91.6      | 53.1      | 0      | 0       | 68.9      | 0   | 0   | 0   | 0   | 0   | 0   | 42.8      |        |
| 2   | PH                 | 744       | 672       | 743    | 720     | 744       | 0   | 0   | 0   | 0   | 0   | 0   | 3623      |        |
| 3   | SH                 | 744       | 455.3     | 0      | 0       | 582.65    | 0   | 0   | 0   | 0   | 0   | 0   | 1781.95   |        |
| 4   | RSH                | 0         | 0         | 0      | 0       | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0         |        |
| 5   | UH                 | 0         | 216.7     | 743    | 720     | 161.35    | 0   | 0   | 0   | 0   | 0   | 0   | 1841.05   |        |
| 6   | POH                | 0         | 216.7     | 743    | 720     | 126.27    | 0   | 0   | 0   | 0   | 0   | 0   | 1805.97   |        |
| 7   | FOH                | 0         | 0         | 0      | 0       | 0         | 0   | 0   | 0   | 0   | 0   | 0   | 0         |        |
| 8   | MOH                | 0         | 0         | 0      | 0       | 35.08     | 0   | 0   | 0   | 0   | 0   | 0   | 35.08     |        |
| 9   | PPOH               | 0         | 0.28      | 0      | 0       | 146.2     | 0   | 0   | 0   | 0   | 0   | 0   | 146.48    |        |
| 10  | LRPP (MW)          | 0         | 484       | 0      | 0       | 431.17    | 0   | 0   | 0   | 0   | 0   | 0   | 431.28    |        |
| 11  | PFOH               | 0         | 0         | 0      | 0       | 7.7       | 0   | 0   | 0   | 0   | 0   | 0   | 7.7       |        |
| 12  | LRPF (MW)          | 0         | 0         | 0      | 0       | 402       | 0   | 0   | 0   | 0   | 0   | 0   | 402       |        |
| 13  | PMOH               | 190.13    | 256.77    | 0      | 0       | 43.92     | 0   | 0   | 0   | 0   | 0   | 0   | 490.82    |        |
| 14  | LRPM (MW)          | 398       | 460.96    | 0      | 0       | 419.66    | 0   | 0   | 0   | 0   | 0   | 0   | 432.87    |        |
| 15  | NSC                | 1207      | 1207      | 1207   | 1207    | 1207      | 0   | 0   | 0   | 0   | 0   | 0   | 1207      |        |
| 16  | OPER BTU (MBTU)    | 3,350,008 | 2,000,300 | 21,802 | 20,983  | 3,329,613 | 0   | 0   | 0   | 0   | 0   | 0   | 8,722,706 |        |
| 17  | OPER NET GEN (MWH) | 465,513   | 274,424   | -396.0 | -1275.0 | 463,393   | 0   | 0   | 0   | 0   | 0   | 0   | 1,201,659 |        |
| 18  | ANOHR (BTU/KWH)    | 7,196     | 7,289     | 0      | 0       | 7,185     | 0   | 0   | 0   | 0   | 0   | 0   | 7,259     |        |
| 19  | NOF (%)            | 51.8      | 49.9      | 0      | 0       | 65.9      | 0   | 0   | 0   | 0   | 0   | 0   | 55.9      |        |
| 20  | NPC (MW)           | 1207      | 1207      | 1207   | 1207    | 1207      | 0   | 0   | 0   | 0   | 0   | 0   | 1207      |        |

|    |                |                               |
|----|----------------|-------------------------------|
| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

|    |                    | PLANT/UNIT: Turkey Point - TP5 |           |           |           |           | TP5-05 |     |     |     |     |     |     |            |
|----|--------------------|--------------------------------|-----------|-----------|-----------|-----------|--------|-----|-----|-----|-----|-----|-----|------------|
|    |                    | Jan                            | Feb       | Mar       | Apr       | May       | Jun    | Jul | Aug | Sep | Oct | Nov | Dec | Ytd        |
| 1  | EAF (%)            | 95.6                           | 80.6      | 75.6      | 98.6      | 83.9      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 86.9       |
| 2  | PH                 | 744                            | 672       | 743       | 720       | 744       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3623       |
| 3  | SH                 | 706.13                         | 601.73    | 733.93    | 720       | 744       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 3505.8     |
| 4  | RSH                | 37.87                          | 70.27     | 9.07      | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 117.2      |
| 5  | UH                 | 0                              | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 6  | POH                | 0                              | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 7  | FOH                | 0                              | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 8  | MOH                | 0                              | 0         | 0         | 0         | 0         | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 0          |
| 9  | PPOH               | 0                              | 435.45    | 636.08    | 38.83     | 312.72    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1423.08    |
| 10 | LRPP (MW)          | 0                              | 316.5     | 316.5     | 316.5     | 365.08    | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 327.18     |
| 11 | PFOH               | 0                              | 2.53      | 11.37     | 0.28      | 97.18     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 111.37     |
| 12 | LRPF (MW)          | 0                              | 336.5     | 316.5     | 316.5     | 151       | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 172.54     |
| 13 | PMOH               | 95.98                          | 74.63     | 132.73    | 0         | 73.5      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 376.85     |
| 14 | LRPM (MW)          | 428.39                         | 348.67    | 188.5     | 0         | 316.5     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 306.29     |
| 15 | NSC                | 1266                           | 1266      | 1266      | 1266      | 1266      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1266       |
| 16 | OPER BTU (MBTU)    | 2,762,237                      | 2,333,031 | 3,217,536 | 4,294,836 | 3,934,592 | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 16,542,231 |
| 17 | OPER NET GEN (MWH) | 375,049                        | 318,249   | 453,204   | 609,068   | 558,777   | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 2,314,347  |
| 18 | ANOHR (BTU/KWH)    | 7,365                          | 7,331     | 7,100     | 7,051     | 7,041     | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 7,148      |
| 19 | NOF (%)            | 42.0                           | 41.8      | 48.8      | 66.8      | 59.3      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 52.1       |
| 20 | NPC (MW)           | 1266                           | 1266      | 1266      | 1266      | 1266      | 0      | 0   | 0   | 0   | 0   | 0   | 0   | 1266       |

|    |                |                               |
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| 21 | ANOHR EQUATION | ANOHR = A+B(N.O.F)<br>A=0 B=0 |
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: Cape Canaveral - PCC |                | PCC-03 |               |                                |
|----------------------------------|----------------|--------|---------------|--------------------------------|
| DATE                             | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                    |
| 2023-01-06                       | PMO            | 72.6   | 269.00        | 32 SNOW                        |
| 2023-01-19                       | PMO            | 23.6   | 269.00        | 31 SNOW                        |
| 2023-01-20                       | PMO            | 12.2   | 269.00        | 31 SNOW                        |
| 2023-01-21                       | PMO            | 27.4   | 269.00        | 32 SNOW                        |
| 2023-02-08                       | PFO            | 0.5    | 206.00        | PCC 32 GV2 Derating            |
| 2023-02-10                       | PMO            | 38.5   | 269.00        | PCC 32 GV2 MO                  |
| 2023-03-09                       | PMO            | 89.0   | 269.00        | PCC 32 MO                      |
| 2023-03-18                       | PMO            | 82.7   | 269.00        | CT 32 MO                       |
| 2023-03-29                       | PFO            | 2.1    | 269.00        | PCC CT32 HRH bypass valve fail |
| 2023-03-29                       | PFO            | 2.1    | 172.00        | PCC CT32 HRH bypass valve fail |
| 2023-04-05                       | PFO            | 1.2    | 269.00        | PCC 32 HRH bypass valve        |
| 2023-04-05                       | PFO            | 1.2    | 118.00        | PCC 32 HRH bypass valve        |
| 2023-04-13                       | PMO            | 16.7   | 269.00        | PCC 32                         |
| 2023-05-11                       | PMO            | 94.2   | 269.00        | PCC 33 SNOW                    |
| 2023-05-11                       | PMO            | 94.2   | 172.00        | PCC 33 SNOW                    |
| 2023-05-21                       | PMO            | 114.0  | 269.00        | PCC 31 SNOW                    |
| 2023-05-21                       | PMO            | 114.0  | 157.00        | PCC 31 SNOW                    |
| 2023-05-24                       | PMO            | 33.2   | 269.00        | PCC 32 SNOW                    |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Fort Myers - PFM |                | PFM-02 |               |  |
|------------------------------|----------------|--------|---------------|--|
| DATE                         | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2023-01-01                   | PMO            | 0.0    | 125.00        | PFM ST 1 MOF Extension - Control Valve Issues                          |
| 2023-01-01                   | PMO            | 743.9  | 125.00        | PFM ST1 MOF Extension - LP Steam Control Valve Issues                  |
| 2023-01-10                   | PMO            | 50.6   | 188.00        | PFM 2D Task MOF - Remote Purge Test and Water Wash                     |
| 2023-01-10                   | PMO            | 50.6   | 99.00         | PFM 2D Task MOF - Remote Purge Test and Water Wash                     |
| 2023-01-15                   | PMO            | 4.8    | 103.00        | PFM 2D Task MOF - Tuning   |
| 2023-01-15                   | PMO            | 4.8    | 72.07         | PFM 2D Task MOF - Tuning   |
| 2023-01-19                   | PMO            | 19.0   | 188.00        | PFM 2D Event MOF - Refill transformer oil                              |
| 2023-01-26                   | PMO            | 35.9   | 188.00        | PFM 2B Event MOF - Repair IP Intermittent blowdown line                |
| 2023-01-26                   | PMO            | 35.9   | 98.69         | PFM 2B Event MOF - Repair IP Intermittent blowdown line                |
| 2023-01-30                   | PMO            | 74.6   | 188.00        | PFM 2E Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-01-30                   | PMO            | 74.6   | 202.00        | PFM 2E Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-01-31                   | PMO            | 45.1   | 188.00        | PFM 2D Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-01-31                   | PMO            | 45.1   | 202.00        | PFM 2D Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-01-31                   | PMO            | 51.9   | 188.00        | PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-01-31                   | PMO            | 48.2   | 32.00         | PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-01                   | PMO            | 0.0    | 125.00        | PFM ST1 MOF Extension - LP Steam Control Valves                        |
| 2023-02-01                   | PMO            | 120.8  | 125.00        | PFM ST1 MOF Extension - LP Steam Control Valve Issues                  |
| 2023-02-02                   | PMO            | 44.9   | 185.00        | PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 1.6    | 202.00        | PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 3.7    | 32.00         | PFM 2F Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 43.3   | 170.00        | PFM 2C Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 40.3   | 188.00        | PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 0.8    | 202.00        | PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 39.5   | 32.00         | PFM 2B Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 36.7   | 188.00        | PFM 2A Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-02                   | PMO            | 36.7   | 202.00        | PFM 2A Task MOF - PnC NERC collector bus 6 year compliance maintenance |
| 2023-02-05                   | PMO            | 1.8    | 188.00        | PFM 2E Event MOF - ST1 stop valve replacement                          |
| 2023-02-06                   | PMO            | 0.5    | 188.00        | PFM 2A Event MOF - ST1 stop valve replacement                          |
| 2023-02-06                   | PMO            | 0.5    | 185.00        | PFM 2C Event MOF - ST1 stop valve replacement                          |
| 2023-02-06                   | PMO            | 0.5    | 432.00        | PFM ST2 Event MOF - ST1 stop valve replacement                         |
| 2023-02-06                   | PMO            | 0.2    | 188.00        | PFM 2F Event MOF - ST1 stop valve replacement                          |
| 2023-02-06                   | PMO            | 0.1    | 188.00        | PFM 2D Event MOF - ST1 stop valve replacement                          |
| 2023-02-06                   | FMO            | 125.3  | 1682.00       | PFM 2B Event MOF - ST1 stop valve replacement                          |
| 2023-02-11                   | PMO            | 0.7    | 188.00        | PFM 2A Event MOF - ST1 stop valve replacement                          |
| 2023-02-11                   | PMO            | 0.3    | 188.00        | PFM 2B Event MOF - ST1 stop valve replacement                          |
| 2023-02-11                   | PMO            | 0.3    | 185.00        | PFM 2C Event MOF - ST1 stop valve replacement                          |
| 2023-02-11                   | PMO            | 1.0    | 188.00        | PFM 2E Event MOF - ST1 stop valve replacement                          |
| 2023-02-11                   | PMO            | 4.5    | 432.00        | PFM ST2 Event MOF - ST1 stop valve replacement                         |
| 2023-02-11                   | PMO            | 0.3    | 188.00        | PFM 2D Event MOF - ST1 stop valve replacement                          |

|            |     |       |        |   |
|------------|-----|-------|--------|---|
| 2023-02-11 | PMO | 116.7 | 125.00 | PFM ST1 MOF Extension - LP Steam Control Valve Issues           |
| 2023-02-11 | PFO | 84.9  | 432.00 | PFM ST2 EFOR - Hydraulic leaks                                  |
| 2023-02-15 | PFO | 9.8   | 244.00 | PFM ST2 Partial EFOR - Hydraulic leaks                          |
| 2023-02-15 | PMO | 13.6  | 432.00 | PFM ST2 Event MOF - Repair hydraulic line servo                 |
| 2023-02-18 | PFO | 3.1   | 50.00  | ST1 Partial Derate - Debris Filter Torque Nut loose             |
| 2023-03-02 | PFO | 1.5   | 185.00 | PFM 2C EFOR - Exciter breaker unable to close                   |
| 2023-03-02 | PFO | 1.5   | 15.79  | PFM 2C EFOR - Exciter breaker unable to close                   |
| 2023-03-02 | PFO | 1.5   | 82.00  | PFM 2C EFOR - Exciter breaker unable to close                   |
| 2023-03-08 | PMO | 23.7  | 188.00 | PFM 2F Event MOF - Repair West Side Penetration Seal            |
| 2023-03-08 | PMO | 23.7  | 15.79  | PFM 2F Event MOF - Repair West Side Penetration Seal            |
| 2023-03-08 | PMO | 23.7  | 82.00  | PFM 2F Event MOF - Repair West Side Penetration Seal            |
| 2023-03-11 | PFO | 3.3   | 185.00 | PFM 2C EFOR - Exciter Breaker Issues 41-AC-2                    |
| 2023-03-11 | PFO | 3.3   | 15.79  | PFM 2C EFOR - Exciter Breaker Issues 41-AC-2                    |
| 2023-03-11 | PFO | 3.3   | 82.00  | PFM 2C EFOR - Exciter Breaker Issues 41-AC-2                    |
| 2023-03-15 | PMO | 52.7  | 188.00 | PFM 2E Event MO - IP Riser Leak                                 |
| 2023-03-15 | PMO | 52.7  | 16.00  | PFM 2E Event MO - IP Riser Leak                                 |
| 2023-03-15 | PMO | 52.7  | 82.00  | PFM 2E Event MO - IP Riser Leak                                 |
| 2023-03-22 | PFO | 2.6   | 188.00 | PFM 2A EFOR - Loss of flame trip on SRV going closed            |
| 2023-03-22 | PFO | 2.6   | 15.79  | PFM 2A EFOR - Loss of flame trip on SRV going closed            |
| 2023-03-22 | PFO | 2.6   | 82.00  | PFM 2A EFOR - Loss of flame trip on SRV going closed            |
| 2023-03-25 | PFO | 8.1   | 188.00 | PFM 2E EFOR - VSV control cable failures                        |
| 2023-03-25 | PFO | 8.1   | 15.79  | PFM 2E EFOR - VSV control cable failures                        |
| 2023-03-25 | PFO | 8.1   | 82.00  | PFM 2E EFOR - VSV control cable failures                        |
| 2023-04-03 | PFO | 0.7   | 188.00 | PFM 2A EFOR - Exhaust Frame Blower                              |
| 2023-04-03 | PFO | 0.7   | 5.79   | PFM 2A EFOR - Exhaust Frame Blower                              |
| 2023-04-03 | PFO | 0.7   | 82.00  | PFM 2A EFOR - Exhaust Frame Blower                              |
| 2023-04-07 | PFO | 3.3   | 188.00 | PFM 2A EFOR - IBH Actuator Diaphragm failure                    |
| 2023-04-07 | PFO | 3.3   | 15.79  | PFM 2A EFOR - IBH Actuator Diaphragm failure                    |
| 2023-04-07 | PFO | 3.3   | 82.00  | PFM 2A EFOR - IBH Actuator Diaphragm failure                    |
| 2023-04-09 | PPO | 524.3 | 188.00 | PFM 2B PO - HGP Tech 2.0  |
| 2023-04-09 | PPO | 524.3 | 15.50  | PFM 2B PO - HGP Tech 2.0  |
| 2023-04-09 | PPO | 524.3 | 82.00  | PFM 2B PO - HGP Tech 2.0  |
| 2023-04-12 | PMO | 83.6  | 188.00 | PFM 2A Event MO - BFP flex coupling and CT Exhaust issues       |
| 2023-04-12 | PMO | 83.6  | 15.00  | PFM 2A Event MO - BFP flex coupling and CT Exhaust issues       |
| 2023-04-12 | PMO | 83.6  | 82.00  | PFM 2A Event MO - BFP flex coupling and CT Exhaust issues       |
| 2023-04-17 | PFO | 28.2  | 34.50  | PFM ST1 - Stop valve does not open                              |
| 2023-04-18 | PFO | 17.5  | 24.50  | PFM ST1 - Stop valve will not open past 50%                     |
| 2023-05-01 | PPO | 66.3  | 188.00 | PFM 2B PO - HGP Tech 2.0  |
| 2023-05-01 | PPO | 66.3  | 15.79  | PFM 2B PO - HGP Tech 2.0  |
| 2023-05-01 | PPO | 66.3  | 82.00  | PFM 2B PO - HGP Tech 2.0  |
| 2023-05-02 | PMO | 300.3 | 185.00 | PFM 2C MO - Generator bearing replacement and BFP motor install |
| 2023-05-02 | PMO | 18.9  | 15.79  | PFM 2C MO - Generator bearing replacement and BFP motor install |
| 2023-05-02 | PMO | 18.9  | 82.00  | PFM 2C MO - Generator bearing replacement and BFP motor install |
| 2023-05-03 | PMO | 281.4 | 15.79  | PFM 2C MO - Generator bearing replacement and BFP motor install |
| 2023-05-03 | PMO | 281.4 | 82.00  | PFM 2C MO - Generator bearing replacement and BFP motor install |
| 2023-05-04 | PPO | 10.6  | 21.59  | PFM 2B - Post HGP Tech 2.0 Tuning                               |
| 2023-05-06 | PPO | 6.4   | 88.56  | PFM 2B - Post HGP Tech 2.0 Tuning                               |
| 2023-05-07 | PPO | 13.7  | 188.00 | PFM 2B PO - VSV servo failure                                   |
| 2023-05-07 | PPO | 13.7  | 6.20   | PFM 2B PO - VSV servo failure                                   |
| 2023-05-07 | PPO | 13.7  | 74.00  | PFM 2B PO - VSV servo failure                                   |
| 2023-05-07 | PPO | 1.6   | 65.02  | PFM 2B - Post HGP Tech 2.0 Tuning                               |

|            |     |     |        |                         |
|------------|-----|-----|--------|-------------------------|
| 2023-05-14 | PFO | 4.6 | 188.00 | PFM 2A EFOR - VSV fault |
| 2023-05-14 | PFO | 4.6 | 15.79  | PFM 2A EFOR - VSV fault |
| 2023-05-14 | PFO | 4.6 | 82.00  | PFM 2A EFOR - VSV fault |

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FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
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DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: Manatee - PM3 |                | PM3-03 |               |   |
|---------------------------|----------------|--------|---------------|---|
| DATE                      | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-01                | PMO            | 83.1   | 50.06         | PMT U3 ST Maintenance Derating Extension - Traveling Screen       |
| 2023-01-01                | PMO            | 83.1   | 48.06         | PMT U3 ST Maintenance Derating Extension - Traveling Screen       |
| 2023-01-01                | PMO            | 83.1   | 48.06         | PMT U3 ST Maintenance Derating Extension - Traveling Screen       |
| 2023-01-01                | PMO            | 83.1   | 133.00        | PMT U3 ST Maintenance Derating Extension - Traveling Screen       |
| 2023-01-01                | PMO            | 83.1   | 48.06         | PMT U3 ST Maintenance Derating Extension - Traveling Screen       |
| 2023-01-06                | PMO            | 70.5   | 189.00        | PMT 3D SNOW - Repair HP Steam Leak                                |
| 2023-01-12                | PMO            | 87.8   | 191.00        | PMT 3B SNOW - HP Valve Repack and 3B Balance Shot                 |
| 2023-02-11                | PMO            | 3.6    | 189.00        | PMT U3D Block Snow - ST Seal Oil Valve Replacement                |
| 2023-02-11                | PMO            | 2.3    | 189.00        | PMT U3A SNOW - Block ST Seal Oil Valve Replacement                |
| 2023-02-12                | PMO            | 0.3    | 464.00        | PMT U3 Block SNOW - ST Seal Oil Valve Replacement                 |
| 2023-02-12                | PMO            | 0.2    | 189.00        | PMT U3C Block Snow - ST Seal Oil Valve Replacement                |
| 2023-02-12                | FMO            | 71.7   | 1222.00       | PMT U3B Block Snow - ST Seal Oil Valve Replacement                |
| 2023-02-15                | PMO            | 4.2    | 464.00        | PMT U3 Block SNOW - ST Seal Oil Valve Replacement                 |
| 2023-02-15                | PMO            | 6.2    | 189.00        | PMT U3A SNOW - Block ST Seal Oil Valve Replacement                |
| 2023-02-15                | PMO            | 9.1    | 191.00        | PMT U3B Block Snow - ST Seal Oil Valve Replacement                |
| 2023-02-15                | PMO            | 2.8    | 189.00        | PMT U3C Block Snow - ST Seal Oil Valve Replacement                |
| 2023-02-15                | PFO            | 4.1    | 189.00        | PMT 3D EFOR - IP Steam Backpressure Control Valve Controller      |
| 2023-02-15                | PFO            | 0.9    | 464.00        | PMT U3ST EFOR - 3D IP Steam Backpressure Control Valve controller |
| 2023-03-07                | PMO            | 85.9   | 189.00        | PMT 3C SNOW - FG Transmitter Calibration                          |
| 2023-03-21                | PMO            | 68.8   | 191.00        | PMT 3B SNOW - HP Relief Fuel Gas Cal                              |
| 2023-04-11                | PMO            | 58.2   | 191.00        | PMT 3B SNOW - LP Economizer Relief Inlet Valve                    |
| 2023-05-12                | PMO            | 36.1   | 189.00        | PMT 3A SNOW - FG Transmitter Cal                                  |
| 2023-05-12                | PMO            | 36.1   | 116.00        | PMT 3A SNOW - FG Transmitter Cal                                  |
| 2023-05-15                | PFO            | 91.0   | 189.00        | EFOR PMT 3A - BFP Motor and Seals                                 |
| 2023-05-15                | PFO            | 91.0   | 101.00        | EFOR PMT 3A - BFP Motor and Seals                                 |
| 2023-05-25                | PMO            | 41.6   | 189.00        | PMT 3D SNOW - FG Transmitter Calibration                          |
| 2023-05-25                | PMO            | 41.6   | 101.00        | PMT 3D SNOW - FG Transmitter Calibration                          |
| 2023-05-28                | PFO            | 1.7    | 75.05         | PMT 3A Forced Derating - Inlet Bleed Heat valve                   |
| 2023-05-28                | PFO            | 1.7    | 62.00         | PMT 3A Forced Derating - Inlet Bleed Heat valve                   |
| 2023-05-28                | PFO            | 0.2    | 131.49        | PMT 3A Forced Derating - Inlet Bleed Heat                         |
| 2023-05-28                | PFO            | 0.2    | 99.00         | PMT 3A Forced Derating - Inlet Bleed Heat                         |

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: Martin - PM8 |                | PM8-08 |               |  |
|--------------------------|----------------|--------|---------------|--|
| DATE                     | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2023-01-14               | PFO            | 2.7    | 189.00        | EFOR 8D 89-ND Switch Fail to Close                           |
| 2023-01-24               | PFO            | 0.5    | 464.00        | EFOR Unit 8 ST Trip  |
| 2023-01-26               | PMO            | 22.2   | 187.00        | SNOW: PMR Unit 8 Block Repair Motive Steam Valve             |
| 2023-01-27               | FMO            | 48.0   | 1216.00       | SNOW: 8ST HRB-ACV-0008 Motive Steam Valve                    |
| 2023-01-29               | PMO            | 8.2    | 187.00        | SNOW: PMR Unit 8 Block Repair Motive Steam Valve             |
| 2023-01-29               | PMO            | 8.3    | 187.00        | SNOW: 8ST HRB-ACV-0008 Motive Steam Valve                    |
| 2023-02-03               | PFO            | 13.3   | 187.00        | EFOR 8A IGV Trip   |
| 2023-02-09               | PFO            | 0.0    | 183.00        | EFOR 8D Runback high RH Temp                                 |
| 2023-02-10               | PFO            | 0.6    | 187.00        | EFOR 8A Trip Steam Pressure Low                              |
| 2023-02-12               | PFO            | 1.7    | 189.00        | EFOR 8D Runback LF Testing                                   |
| 2023-02-21               | PFO            | 1.6    | 189.00        | EFOR PMR 8D BFP Recirc Valve                                 |
| 2023-02-22               | PFO            | 3.5    | 187.00        | EFOR PMR 8B SRV Leak-by                                      |
| 2023-03-10               | PMO            | 20.5   | 187.00        | SNOW: PMR 8B SRV Replacement                                 |
| 2023-03-15               | PMO            | 56.8   | 189.00        | SNOW: PMR 8D CT Exhaust and Lift Oil                         |
| 2023-04-09               | PFO            | 3.2    | 189.00        | EFOR: PMR 8C Runback High Superheater 3 Temperatures         |
| 2023-04-16               | PPO            | 337.2  | 189.00        | PO: PMR 8C Reliability Outage                                |
| 2023-04-16               | PPO            | 337.2  | 114.50        | PO: PMR 8C Reliability Outage                                |
| 2023-04-20               | PMO            | 61.2   | 187.00        | SNOW: PMR 8A   |
| 2023-04-25               | PFO            | 0.3    | 187.00        | EFOR: 8A CT Trip During LF Testing Lo Lo Atomizing Air Alarm |
| 2023-04-25               | PFO            | 0.3    | 189.00        | EFOR: 8D CT Trip During LF Testing Lo Lo Atomizing Air Alarm |
| 2023-05-01               | PPO            | 232.6  | 189.00        | PO: PMR 8C Planned Outage                                    |
| 2023-05-01               | PPO            | 232.6  | 114.50        | PO: PMR 8C Planned Outage                                    |
| 2023-05-03               | PFO            | 3.1    | 187.00        | EFOR: PMR 8B BFP Lube Oil Intrusion                          |
| 2023-05-03               | PFO            | 3.1    | 114.50        | EFOR: PMR 8B BFP Lube Oil Intrusion                          |
| 2023-05-12               | PPO            | 0.0    | 189.00        | PO: PMR 8C Tuning  |
| 2023-05-12               | PPO            | 0.0    | 114.50        | PO: PMR 8C Tuning  |
| 2023-05-12               | PPO            | 21.7   | 189.00        | POE: PMR 8C Tuning   |
| 2023-05-12               | PPO            | 21.7   | 114.50        | POE: PMR 8C Tuning   |
| 2023-05-15               | PPO            | 0.0    | 189.00        | PO: PMR 8C Tuning  |
| 2023-05-15               | PPO            | 0.0    | 114.50        | PO: PMR 8C Tuning  |
| 2023-05-15               | PPO            | 1.4    | 189.00        | POE: PMR 8C Tuning   |
| 2023-05-15               | PPO            | 1.4    | 114.50        | POE: PMR 8C Tuning   |
| 2023-05-17               | PFO            | 47.6   | 187.00        | EFOR: PMR 8A Cracked HRH Header                              |
| 2023-05-17               | PFO            | 47.6   | 114.50        | EFOR: PMR 8A Cracked HRH Header                              |
| 2023-05-20               | PFO            | 1.6    | 189.00        | EFOR: PMR 8C VSV LVDT Cable                                  |
| 2023-05-20               | PFO            | 1.6    | 114.50        | EFOR: PMR 8C VSV LVDT Cable                                  |
| 2023-05-24               | PMO            | 143.0  | 189.00        | SNO: PMR 8D Reliability Outage                               |
| 2023-05-24               | PMO            | 143.0  | 114.50        | SNO: PMR 8D Reliability Outage                               |
| 2023-05-31               | PFO            | 23.3   | 189.00        | EFOR: PMR 8D Breaker Fire                                    |
| 2023-05-31               | PFO            | 0.7    | 348.00        | EFOR: PMR 8D Breaker Fire                                    |
| 2023-05-31               | PFO            | 23.0   | 189.00        | EFOR: PMR 8C Breaker Fire                                    |
| 2023-05-31               | PFO            | 23.0   | 348.00        | EFOR: PMR 8C Breaker Fire                                    |
| 2023-05-31               | PFO            | 2.1    | 464.00        | EFOR: PMR 8ST SU due to Breaker Fire                         |
| 2023-05-31               | PFO            | 2.1    | 348.00        | EFOR: PMR 8D Breaker Fire                                    |
| 2023-05-31               | PFO            | 1.9    | 187.00        | EFOR: PMR 8A SU due to Breaker Fire                          |
| 2023-05-31               | PFO            | 20.4   | 348.00        | EFOR: PMR 8D Breaker Fire                                    |

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**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: Okeechobee Energy Center - POK |                | POK-01 |               |   |
|--|----------------|--------|---------------|---|
| DATE                                       | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-02                                 | PFO            | 13.9   | 342.00        | CT 1-3 Tripped on Hot Reheat Valve not Providing Feedback To DCS      |
| 2023-01-07                                 | PMO            | 13.1   | 342.00        | MOF - Unit 1-2 Planned Liquid Fuel Testing                            |
| 2023-01-08                                 | PMO            | 15.5   | 342.00        | MOF - Unit 1-2 Planned Liquid Fuel Testing                            |
| 2023-01-09                                 | PFO            | 0.5    | 342.00        | EFOR Unit 1-3 Auxiliaries Exhaust Frame Cooling Shutdown.             |
| 2023-01-09                                 | PFO            | 0.5    | 157.00        | EFOR Unit 1-3 Auxiliaries Exhaust Frame Cooling Shutdown.             |
| 2023-01-15                                 | PFO            | 9.6    | 514.00        | EFOR - failed thermocouple on the IP turbine system tripped the unit. |
| 2023-01-19                                 | PMO            | 90.2   | 342.00        | SNOW: POK 1-2   |
| 2023-02-27                                 | PPO            | 797.2  | 342.00        | POK 11 HGP Planned Outage Coating of CT Compressor                    |
| 2023-02-27                                 | PPO            | 717.9  | 171.00        | POK 11 HGP Planned Outage Coating of CT Compressor                    |
| 2023-03-29                                 | PMO            | 49.3   | 514.00        | ST Maintenance Outage MOF Mad 11 Bearing inspection and repairs.      |
| 2023-03-29                                 | PPO            | 131.3  | 171.00        | POK 11 HGP Planned Outage Coating of CT Compressor                    |
| 2023-04-01                                 | PMO            | 30.0   | 514.00        | ST Maintenance Outage MOF Mad 11 Bearing Inspection and Repairs       |
| 2023-04-02                                 | FMO            | 52.0   | 1540.00       | Unit 1-3 MOF Maintenance Outage                                       |
| 2023-04-04                                 | FMO            | 75.6   | 1540.00       | Unit 1-1 MOF Maintenance Outage                                       |
| 2023-04-07                                 | PMO            | 91.9   | 342.00        | Unit 1-3 MOF Maintenance Outage                                       |
| 2023-04-07                                 | PMO            | 96.9   | 514.00        | ST Maintenance Outage MOF Mad 11 Bearing Inspection and Repairs       |
| 2023-04-07                                 | PMO            | 302.2  | 342.00        | Unit 1-1 MOF Maintenance Outage                                       |
| 2023-04-11                                 | PFO            | 0.9    | 342.00        | EFOR POK-13 High HP attemperator temperature.                         |
| 2023-04-20                                 | PMO            | 3.7    | 342.00        | Unit 1-1 MOF  |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
DOCKET NO:  
ORDER NO:

ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: Port Everglades - PPE |                | PPE-05 |               |  |
|-----------------------------------|----------------|--------|---------------|--|
| DATE                              | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2023-01-01                        | PMO            | 23.5   | 269.00        | 53 MOF - HP Economizer Tube Leak Repairs                         |
| 2023-01-01                        | PMO            | 23.5   | 112.00        | 53 MOF - HP Economizer Tube Leak Repairs                         |
| 2023-01-06                        | PMO            | 46.0   | 269.00        | 53 MOF - Borescope Inspection                                    |
| 2023-01-06                        | PMO            | 46.0   | 113.00        | 53 MOF - Borescope Inspection                                    |
| 2023-01-11                        | PMO            | 140.1  | 252.00        | 51 MOF - Liquid Fuel Repairs and Tuning                          |
| 2023-01-11                        | PMO            | 140.1  | 112.00        | 51 MOF - Liquid Fuel Repairs and Tuning                          |
| 2023-01-15                        | PFO            | 6.8    | 252.00        | 52 Forced Outage - GV4 Cooling Air Low                           |
| 2023-01-15                        | PFO            | 6.8    | 112.00        | 52 Forced Outage - GV4 Cooling Air Low                           |
| 2023-01-15                        | PFO            | 1.4    | 252.00        | 52 SUF - GV4 Cooling Air Low                                     |
| 2023-01-15                        | PFO            | 1.4    | 112.00        | 52 SUF - GV4 Cooling Air Low                                     |
| 2023-01-18                        | PMO            | 2.5    | 252.00        | 51 MOF - Liquid Fuel Repairs and Tuning                          |
| 2023-01-18                        | PMO            | 2.5    | 112.00        | 51 MOF - Liquid Fuel Repairs and Tuning                          |
| 2023-01-18                        | PMO            | 0.8    | 252.00        | 51 MOF - Liquid Fuel Repairs and Tuning                          |
| 2023-01-18                        | PMO            | 0.8    | 112.00        | 51 MOF - Liquid Fuel Repairs and Tuning                          |
| 2023-01-30                        | PFO            | 3.2    | 269.00        | 53 Forced Outage - CEMS Analyzer Equipment Failure               |
| 2023-01-30                        | PFO            | 3.2    | 112.00        | 53 Forced Outage - CEMS Analyzer Equipment Failure               |
| 2023-01-30                        | PFO            | 6.3    | 269.00        | 53 SUF - TOT 10 Bad Quality                                      |
| 2023-01-30                        | PFO            | 6.3    | 112.00        | 53 SUF - TOT 10 Bad Quality                                      |
| 2023-02-01                        | PMO            | 43.0   | 252.00        | 51 MOF - HP Feedwater Stop Valve Repair                          |
| 2023-02-16                        | PFO            | 1.4    | 252.00        | 51 SUF - SFC Trip  |
| 2023-02-16                        | PFO            | 1.4    | 112.00        | 51 SUF - SFC Trip  |
| 2023-02-24                        | PFO            | 6.6    | 252.00        | 51 Forced Outage - TOT 8 Failure                                 |
| 2023-02-24                        | PFO            | 6.6    | 112.00        | 51 Forced Outage - TOT 8 Failure                                 |
| 2023-02-28                        | PFO            | 1.9    | 405.00        | 50 Forced Outage - High IP Exhaust Temperature Unblended CRH HRH |
| 2023-03-05                        | PFO            | 2.0    | 269.00        | 53 Forced Outage - HRH Bypass PCV Leakby                         |
| 2023-03-05                        | PFO            | 2.0    | 112.00        | 53 Forced Outage - HRH Bypass PCV Leakby                         |
| 2023-03-05                        | PPO            | 143.5  | 269.00        | 53 POF - Spring Outage   |
| 2023-03-05                        | PPO            | 141.7  | 141.00        | 53 POF - Spring Outage   |
| 2023-03-10                        | PMO            | 2.8    | 252.00        | 51 Block SNOW  |
| 2023-03-11                        | PMO            | 1.8    | 405.00        | 50 ST - Block SNOW   |
| 2023-03-11                        | PPO            | 330.9  | 141.00        | 53 POF - Spring Outage   |
| 2023-03-11                        | FMO            | 323.1  | 1178.00       | 52 Block SNOW  |
| 2023-03-24                        | PMO            | 5.9    | 405.00        | 50 ST - Block SNOW   |
| 2023-03-24                        | PMO            | 122.5  | 252.00        | 51 Block SNOW  |
| 2023-03-24                        | PPO            | 357.0  | 269.00        | 53 POF - Spring Outage   |
| 2023-03-24                        | PPO            | 351.0  | 141.00        | 53 POF - Spring Outage   |
| 2023-04-15                        | PFO            | 0.8    | 269.00        | 53 SUF - CT SGC Trip on SFC                                      |
| 2023-04-25                        | PMO            | 25.4   | 252.00        | 51 SNOW - Ammonia Blower   |
| 2023-05-03                        | PFO            | 3.0    | 252.00        | 52 SUF - BAB36 Position Indicator Failure                        |
| 2023-05-03                        | PFO            | 0.3    | 269.00        | 53 EFOR - LLCO System Issue                                      |
| 2023-05-03                        | PFO            | 0.3    | 142.00        | 53 EFOR - LLCO System Issue                                      |
| 2023-05-11                        | PFO            | 2.9    | 405.00        | 50 ST EFOR - Trip On Low Vacuum HP                               |
| 2023-05-22                        | PMO            | 0.5    | 269.00        | 53 - LF Testing Trip   |
| 2023-05-26                        | PFO            | 2.8    | 252.00        | 51 SUF - GV2 Solenoid Failure                                    |

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
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PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: Riviera - PRV |                | PRV-05 |               |   |
|---------------------------|----------------|--------|---------------|---|
| DATE                      | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-02                | PFO            | 2.0    | 269.00        | PRV-Unit 53-Start up failure-Bleed off Valve                          |
| 2023-01-02                | PFO            | 2.0    | 161.00        | PRV-Unit 53-Start up failure-Bleed off Valve                          |
| 2023-01-05                | PMO            | 115.7  | 269.00        | PRV-53-Event MOF-Turning Gear   |
| 2023-01-05                | PMO            | 115.7  | 161.00        | PRV-53-Event MOF-Turning Gear   |
| 2023-01-07                | PMO            | 16.8   | 269.00        | prv-53-Event MOF-Flame Scanner  |
| 2023-01-07                | PMO            | 16.8   | 161.00        | prv-53-Event MOF-Flame Scanner  |
| 2023-01-27                | PFO            | 17.3   | 269.00        | PRV-Unit 52-Start up failure-blade path spread                        |
| 2023-01-27                | PFO            | 17.3   | 161.00        | PRV-Unit 52-Start up failure-blade path spread                        |
| 2023-02-14                | PFO            | 2.8    | 53.04         | PRV-51- HRH Blending Valve Failed To Open                             |
| 2023-02-14                | PFO            | 2.8    | 92.00         | PRV-51- HRH Blending Valve Failed To Open                             |
| 2023-02-17                | PMO            | 35.0   | 269.00        | PRV 53 - Event MOF -NG Pressure Transmitter                           |
| 2023-02-17                | PMO            | 35.0   | 153.00        | PRV 53 - Event MOF -NG Pressure Transmitter                           |
| 2023-02-18                | PMO            | 22.0   | 251.00        | PWC 3B - Event MOF - Test HRH Blending Valve                          |
| 2023-02-18                | PMO            | 22.0   | 83.00         | PWC 3B - Event MOF - Test HRH Blending Valve                          |
| 2023-03-04                | PMO            | 86.9   | 269.00        | PRV 53 - Event MOF -FG Filter replacement                             |
| 2023-03-04                | PMO            | 86.9   | 157.00        | PRV 53 - Event MOF -FG Filter replacement                             |
| 2023-03-29                | PFO            | 0.5    | 269.00        | PRV-53 Tripped on fuel oil startup testing                            |
| 2023-03-29                | PFO            | 0.5    | 158.00        | PRV-53 Tripped on fuel oil startup testing                            |
| 2023-03-31                | PFO            | 27.8   | 269.00        | PRV-53 CT Tripped from 1334 RPM during SU due to a combustor outlet d |
| 2023-03-31                | PFO            | 27.8   | 157.00        | PRV-53 CT Tripped from 1334 RPM during SU due to a combustor outlet d |
| 2023-04-20                | PFO            | 0.8    | 269.00        | PRV-53 -Start up failure during Fuel Oil testing                      |
| 2023-04-20                | PFO            | 0.8    | 157.00        | PRV-53 -Start up failure during Fuel Oil testing                      |
| 2023-04-25                | PMO            | 86.2   | 269.00        | PRV-52-MOF Event-FG FILTER  |
| 2023-04-25                | PMO            | 86.2   | 157.00        | PRV-52-MOF Event-FG FILTER  |
| 2023-05-04                | PFO            | 2.0    | 251.00        | PRV 51-Startup failure during purge and SFC did not pick up the unit  |
| 2023-05-04                | PFO            | 2.0    | 157.00        | PRV 51-Startup failure during purge and SFC did not pick up the unit  |
| 2023-05-04                | PMO            | 300.8  | 251.00        | PRV51-MAINTENANCE-ANNUAL-C5A122                                       |
| 2023-05-04                | PMO            | 300.8  | 157.00        | PRV51-MAINTENANCE-ANNUAL-C5A122                                       |
| 2023-05-17                | PMO            | 73.9   | 251.00        | PRV51-MAINTENANCE-ANNUAL-C5A122-Ext                                   |
| 2023-05-17                | PMO            | 73.9   | 157.00        | PRV51-MAINTENANCE-ANNUAL-C5A122-Ext                                   |

(1) FFO - FULL FORCED OUTAGE  
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PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: St. Lucie Nuclear - PSL |                | PSL-01 |               |             |
|-------------------------------------|----------------|--------|---------------|-------------|
| DATE                                | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION |

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: St. Lucie Nuclear - PSL |                | PSL-02 |               |                                       |
|-------------------------------------|----------------|--------|---------------|---------------------------------------|
| DATE                                | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION                           |
| 2023-02-16                          | PPO            | 6.9    | 171.58        | U2 PEL Down Power to 67% MSSV Testing |
| 2023-02-17                          | PPO            | 16.1   | 324.34        | U2 PEL MSSV Testing                   |
| 2023-02-17                          | PPO            | 4.0    | 534.45        | U2 PEL Down Power to Start SL2-27     |
| 2023-02-18                          | PO             | 264.0  | 986.00        | U2 PEL SL2-27 Feb                     |
| 2023-03-01                          | PO             | 427.8  | 986.00        | Unit 2 SL2-27 March                   |
| 2023-03-18                          | PPO            | 91.8   | 207.52        | U2 PEL SL2-27 Up Power                |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: Turkey Point Nuclear - PTN |                | PTN-03 |               |  |
|--|----------------|--------|---------------|--|
| DATE                                   | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2023-04-06                             | PPO            | 27.5   | 477.07        | PTN Unit 3 planned power reduction for cycle 33 refueling outage |
| 2023-04-08                             | PO             | 552.0  | 837.00        | PTN Unit 3 planned refueling outage for Cycle 33                 |
| 2023-05-01                             | PO             | 162.2  | 837.00        | PTN Unit 3 planned refueling outage for Cycle 33-finish          |
| 2023-05-07                             | PPO            | 99.9   | 339.62        | PTN Unit 3 planned power ascension following refueling outage    |

(1) FFO - FULL FORCED OUTAGE  
PPO - PARTIAL PLANNED OUTAGE  
PMO - PARTIAL MAINTENANCE OUTAGE  
PO - PLANNED OUTAGE  
PFO - PARTIAL FORCED OUTAGE  
FMO - FULL MAINTENANCE OUTAGE

FILED:  
SUSPENDED:  
EFFECTIVE:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
COMPANY: FLORIDA POWER AND LIGHT  
FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Turkey Point Nuclear - PTN |                | PTN-04 |               |             |
|--|----------------|--------|---------------|-------------|
| DATE                                   | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION |

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

- FILED:
- SUSPENDED:
- EFFECTIVE:
- DOCKET NO:
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: West County Energy Center - PWC |                |        |               |   |
|---|----------------|--------|---------------|---|
|   |                |        |               | PWC-01  |
| DATE  | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-02                                  | PFO            | 1.4    | 238.00        | PWC 1B CT- Tripped on Condenser protection                  |
| 2023-01-02                                  | PFO            | 1.4    | 160.00        | PWC 1B CT- Tripped on Condenser protection                  |
| 2023-01-03                                  | PFO            | 5.7    | 238.00        | PWC 1B-START UP FAILURE-BFP HP FLOW LOW LOW TRIP            |
| 2023-01-03                                  | PFO            | 5.7    | 160.00        | PWC 1B-START UP FAILURE-BFP HP FLOW LOW LOW TRIP            |
| 2023-01-04                                  | PFO            | 14.6   | 238.00        | PWC 1C SU Failure BFP Recirculation Valve                   |
| 2023-01-04                                  | PFO            | 14.6   | 160.00        | PWC 1C SU Failure BFP Recirculation Valve                   |
| 2023-01-14                                  | PFO            | 2.4    | 238.00        | PWC 1A-Force Outage-Cold Reheat Bypass Control Valve        |
| 2023-01-14                                  | PFO            | 2.4    | 160.00        | PWC 1A-Force Outage-Cold Reheat Bypass Control Valve        |
| 2023-01-14                                  | PMO            | 6.3    | 88.00         | PWC 1A - Event MOF - Liquid Fuel Transfer                   |
| 2023-01-14                                  | PMO            | 6.3    | 205.63        | PWC 1A - Event MOF - Liquid Fuel Transfer                   |
| 2023-01-15                                  | PFO            | 1.8    | 238.00        | PWC 1A-Force Outage-Cold Reheat Bypass Control Valve        |
| 2023-01-15                                  | PFO            | 1.8    | 160.00        | PWC 1A-Force Outage-Cold Reheat Bypass Control Valve        |
| 2023-01-16                                  | PMO            | 1.9    | 238.00        | PWC-1A- 1 and 2 Gas Yard Maintenance Outage                 |
| 2023-01-16                                  | PMO            | 1.7    | 160.00        | PWC-1A- 1 and 2 Gas Yard Maintenance Outage                 |
| 2023-01-16                                  | PMO            | 1.2    | 238.00        | PWC-1B- 1 and 2 Gas Yard Outage                             |
| 2023-01-16                                  | PMO            | 1.0    | 82.00         | PWC-1B- 1 and 2 Gas Yard Outage                             |
| 2023-01-16                                  | PMO            | 0.2    | 487.00        | PWC-1ST- 1 and 2 Gas Yard Outage                            |
| 2023-01-16                                  | PMO            | 176.6  | 160.00        | PWC-1A- 1 and 2 Gas Yard Maintenance Outage                 |
| 2023-01-16                                  | PMO            | 176.6  | 82.00         | PWC-1B- 1 and 2 Gas Yard Outage                             |
| 2023-01-16                                  | FMO            | 171.4  | 1201.00       | PWC-1C- 1 and 2 Gas Yard Outage                             |
| 2023-01-23                                  | PMO            | 4.9    | 238.00        | PWC-1A- 1 and 2 Gas Yard Maintenance Outage                 |
| 2023-01-23                                  | PMO            | 4.9    | 238.00        | PWC-1B- 1 and 2 Gas Yard Outage                             |
| 2023-01-23                                  | PMO            | 6.3    | 487.00        | PWC-1ST- 1 and 2 Gas Yard Outage                            |
| 2023-01-31                                  | PFO            | 3.4    | 238.00        | PWC-1B-BFP RECIRC MALFUNCTION RESULTED IN CT TRIP           |
| 2023-01-31                                  | PFO            | 3.4    | 160.00        | PWC-1B-BFP RECIRC MALFUNCTION RESULTED IN CT TRIP           |
| 2023-02-03                                  | PFO            | 14.8   | 238.00        | PWC-1A-SU Failure-Generator NGR switch                      |
| 2023-02-03                                  | PFO            | 14.8   | 160.00        | PWC-1A-SU Failure-Generator NGR switch                      |
| 2023-02-04                                  | PMO            | 89.2   | 238.00        | PWC 1A-Maintenance Outage-Swinging LP Drum Level            |
| 2023-02-04                                  | PMO            | 89.2   | 166.00        | PWC 1A-Maintenance Outage-Swinging LP Drum Level            |
| 2023-02-28                                  | PPO            | 1224.7 | 238.00        | PWC-1B-ROTOR-GENERATOR MAJOR                                |
| 2023-02-28                                  | PPO            | 1224.7 | 162.00        | PWC-1B-ROTOR-GENERATOR MAJOR                                |
| 2023-03-16                                  | PMO            | 32.1   | 238.00        | PWC-1A-Troubleshoot Water Injection Valves                  |
| 2023-03-16                                  | PMO            | 32.1   | 1.00          | PWC-1A-Troubleshoot Water Injection Valves                  |
| 2023-04-02                                  | PFO            | 2.9    | 58.00         | PWC-1A- Derating Force Outage-HRH Blending Valve            |
| 2023-04-02                                  | PFO            | 2.9    | 34.67         | PWC-1A- Derating Force Outage-HRH Blending Valve            |
| 2023-04-22                                  | PPO            | 7.8    | 238.00        | PWC-1B-ROTOR-GENERATOR MAJOR                                |
| 2023-04-22                                  | PPO            | 7.8    | 162.00        | PWC-1B-ROTOR-GENERATOR MAJOR                                |
| 2023-04-24                                  | PMO            | 56.8   | 238.00        | PWC 1B-Event MOF Post Outage shakedown                      |
| 2023-04-24                                  | PMO            | 56.8   | 162.00        | PWC 1B-Event MOF Post Outage shakedown                      |
| 2023-04-27                                  | PFO            | 1.2    | 238.00        | PWC-1B-START UP FAILURE MP BLEED VALVE FAILED               |
| 2023-04-27                                  | PFO            | 1.2    | 162.00        | PWC-1B-START UP FAILURE MP BLEED VALVE FAILED               |
| 2023-05-23                                  | PFO            | 3.0    | 238.00        | PWC-1B-SU Failure-MP Bleed Valve Abnormal                   |
| 2023-05-23                                  | PFO            | 3.0    | 162.00        | PWC-1B-SU Failure-MP Bleed Valve Abnormal                   |
| 2023-05-26                                  | PMO            | 36.2   | 238.00        | PWC-1B-Event MOF-Spin cool and install Dial Indicators      |
| 2023-05-26                                  | PMO            | 36.2   | 162.00        | PWC-1B-Event MOF-Spin cool and install Dial Indicators      |
| 2023-05-30                                  | PMO            | 25.1   | 238.00        | PWC-1B-Repair BFP Seal and Mitsubishi Cooldown Measurements |



|            |     |      |        |   |
|------------|-----|------|--------|---|
| 2023-05-30 | PMO | 25.1 | 162.00 | PWC-1B-Repair BFP Seal and Mitsubishi Cooldown Measurements |
| 2023-05-31 | PFO | 4.1  | 238.00 | PWC-1C-IGV actuator cables were loose                       |
| 2023-05-31 | PFO | 4.1  | 162.00 | PWC-1C-IGV actuator cables were loose                       |
| 2023-05-31 | PMO | 2.6  | 238.00 | PWC-1C-Inspect IGV Actuator Cables and Seal Tight           |
| 2023-05-31 | PMO | 2.6  | 162.00 | PWC-1C-Inspect IGV Actuator Cables and Seal Tight           |

- (1) FFO - FULL FORCED OUTAGE
- PPO - PARTIAL PLANNED OUTAGE
- PMO - PARTIAL MAINTENANCE OUTAGE
- PO - PLANNED OUTAGE
- PFO - PARTIAL FORCED OUTAGE
- FMO - FULL MAINTENANCE OUTAGE

FILED:  
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ISSUED BY: FLORIDA POWER AND LIGHT CO.

**ACTUAL PERFORMANCE DATA**  
**COMPANY: FLORIDA POWER AND LIGHT**  
**FROM: Jan-2023 TO: Dec-2023**

| PLANT/UNIT: West County Energy Center - PWC |                | PWC-02 |               |  |
|---|----------------|--------|---------------|--|
| DATE  | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION  |
| 2023-01-16                                  | PMO            | 2.3    | 238.00        | PWC-2A- 1 and 2 Gas Yard Outage                    |
| 2023-01-16                                  | PMO            | 2.0    | 160.00        | PWC-2A- 1 and 2 Gas Yard Outage                    |
| 2023-01-16                                  | PMO            | 1.6    | 238.00        | PWC-2C- 1 and 2 Gas Yard Outage                    |
| 2023-01-16                                  | PMO            | 1.3    | 82.00         | PWC-2C- 1 and 2 Gas Yard Outage                    |
| 2023-01-16                                  | PMO            | 0.2    | 487.00        | PWC-2ST- 1 and 2 Gas Yard Outage                   |
| 2023-01-16                                  | PMO            | 159.1  | 160.00        | PWC-2A- 1 and 2 Gas Yard Outage                    |
| 2023-01-16                                  | PMO            | 152.9  | 82.00         | PWC-2C- 1 and 2 Gas Yard Outage                    |
| 2023-01-16                                  | FMO            | 152.6  | 1201.00       | PWC-2B- 1 and 2 Gas Yard Outage                    |
| 2023-01-22                                  | PMO            | 9.6    | 238.00        | PWC-2A- 1 and 2 Gas Yard Outage                    |
| 2023-01-22                                  | PMO            | 6.1    | 487.00        | PWC-2ST- 1 and 2 Gas Yard Outage                   |
| 2023-01-22                                  | PMO            | 3.3    | 238.00        | PWC-2B- 1 and 2 Gas Yard Outage                    |
| 2023-01-23                                  | PMO            | 3.4    | 160.00        | PWC-2A- 1 and 2 Gas Yard Outage                    |
| 2023-02-03                                  | PMO            | 74.0   | 238.00        | PWC-2B-Event MOF-HRSG Tube leak                    |
| 2023-02-03                                  | PMO            | 74.0   | 166.00        | PWC-2B-Event MOF-HRSG Tube leak                    |
| 2023-02-26                                  | PFO            | 31.5   | 238.00        | PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas |
| 2023-02-26                                  | PFO            | 0.1    | 167.00        | PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas |
| 2023-02-26                                  | PFO            | 4.5    | 487.00        | PWC-2ST-Force Outage-Condenser Pump Trip           |
| 2023-02-26                                  | PFO            | 4.5    | 167.00        | PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas |
| 2023-02-26                                  | PFO            | 3.2    | 238.00        | PWC-2A-Force Outage-Low LP Drum Level              |
| 2023-02-26                                  | PFO            | 26.8   | 167.00        | PWC-2B-OMC Force Outage- Breaker 9W437 Low SF6 Gas |
| 2023-03-13                                  | PMO            | 39.8   | 238.00        | PWC-2C-Troubleshoot and repair MS-CRH Bypass Valve |
| 2023-03-13                                  | PMO            | 39.8   | 163.00        | PWC-2C-Troubleshoot and repair MS-CRH Bypass Valve |
| 2023-03-14                                  | PMO            | 85.1   | 238.00        | PWC-2A-Find and repair HRSG Tube leak              |
| 2023-03-14                                  | PMO            | 38.6   | 163.00        | PWC-2A-Find and repair HRSG Tube leak              |
| 2023-03-15                                  | PMO            | 46.5   | 163.00        | PWC-2A-Find and repair HRSG Tube leak              |
| 2023-03-19                                  | PMO            | 47.1   | 238.00        | PWC-2C-Repair LP reed line rupture                 |
| 2023-03-19                                  | PMO            | 47.1   | 163.00        | PWC-2C-Repair LP reed line rupture                 |
| 2023-04-29                                  | PPO            | 770.3  | 238.00        | PWC2A-CT-MAJOR-ROTOR SWAP                          |
| 2023-04-29                                  | PPO            | 770.3  | 162.00        | PWC2A-CT-MAJOR-ROTOR SWAP                          |

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FMO - FULL MAINTENANCE OUTAGE

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ISSUED BY: FLORIDA POWER AND LIGHT CO.

ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: West County Energy Center - PWC |                | PWC-03 |               |   |
|---|----------------|--------|---------------|---|
| DATE  | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-12                                  | PMO            | 37.7   | 241.00        | PWC 3C - Event MOF - Leak repair TCA to HP drum level control valve |
| 2023-01-12                                  | PMO            | 37.7   | 157.00        | PWC 3C - Event MOF - Leak repair TCA to HP drum level control valve |
| 2023-01-25                                  | PMO            | 273.4  | 241.00        | PWC 3B - Event MOF - Borescope fuel oil nozzles                     |
| 2023-01-25                                  | PMO            | 273.4  | 157.00        | PWC 3B - Event MOF - Borescope fuel oil nozzles                     |
| 2023-02-06                                  | PMO            | 44.0   | 241.00        | PWC 3B - Event MOF - HP Steam Control Valve Repair.                 |
| 2023-02-06                                  | PMO            | 44.0   | 158.00        | PWC 3B - Event MOF - HP Steam Control Valve Repair.                 |
| 2023-02-12                                  | PMO            | 31.3   | 241.00        | PWC 3A - Event MOF - HP ECON Drain leak.                            |
| 2023-02-12                                  | PMO            | 31.3   | 158.00        | PWC 3A - Event MOF - HP ECON Drain leak.                            |
| 2023-02-13                                  | PMO            | 16.7   | 241.00        | PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator   |
| 2023-02-13                                  | PMO            | 5.0    | 158.00        | PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator   |
| 2023-02-14                                  | PMO            | 11.6   | 158.00        | PWC-3B commenced the maintenance to repair 3PSE-ACV-2002 Actuator   |
| 2023-02-17                                  | PMO            | 48.6   | 241.00        | PWC 3A - Event MOF - Pre-Outage Inspection-preparation              |
| 2023-02-17                                  | PMO            | 48.3   | 158.00        | PWC 3A - Event MOF - Pre-Outage Inspection-preparation              |
| 2023-02-18                                  | PMO            | 46.5   | 241.00        | PWC 3B - Event MOF - Pre-Outage Inspection-preparation              |
| 2023-02-18                                  | PMO            | 46.2   | 79.00         | PWC 3B - Event MOF - Pre-Outage Inspection-preparation              |
| 2023-02-19                                  | PPO            | 0.2    | 484.00        | PWC-3ST- Planned Outage Major Turbine Overhaul                      |
| 2023-02-19                                  | PMO            | 0.9    | 158.00        | PWC 3A - Event MOF - Pre-Outage Inspection-preparation              |
| 2023-02-19                                  | PMO            | 0.9    | 79.00         | PWC 3B - Event MOF - Pre-Outage Inspection-preparation              |
| 2023-02-19                                  | PO             | 0.7    | 1207.00       | PWC-3A-Planned Outage   |
| 2023-02-20                                  | PO             | 1679.0 | 1207.00       | PWC 3B- Planned Outage  |
| 2023-05-01                                  | PO             | 126.2  | 1207.00       | PWC 3A Annual Maintenance Overhaul Extension                        |
| 2023-05-01                                  | PPO            | 127.3  | 161.00        | PWC 3A Annual Maintenance Overhaul Extension                        |
| 2023-05-06                                  | PPO            | 53.1   | 241.00        | PWC-3C-Planned Outage Extension                                     |
| 2023-05-06                                  | PPO            | 1.1    | 484.00        | PWC-3ST- Major Turbine Overhaul Extension                           |
| 2023-05-06                                  | PPO            | 101.5  | 241.00        | PWC 3A Annual Maintenance Overhaul Extension                        |
| 2023-05-06                                  | PPO            | 100.4  | 161.00        | PWC 3A Annual Maintenance Overhaul Extension                        |
| 2023-05-10                                  | PPO            | 44.6   | 29.00         | PWC 3A Annual Maintenance Overhaul Extension                        |
| 2023-05-10                                  | PPO            | 44.6   | 173.95        | PWC 3A Annual Maintenance Overhaul Extension                        |
| 2023-05-13                                  | PFO            | 4.4    | 241.00        | PWC-3B-Force Outage-BFP Strainer clogged                            |
| 2023-05-13                                  | PFO            | 4.4    | 161.00        | PWC-3B-Force Outage-BFP Strainer clogged                            |
| 2023-05-13                                  | PMO            | 31.7   | 241.00        | PWC-3A-Event MOF-2C Cooler Piping Flange leak                       |
| 2023-05-13                                  | PMO            | 3.3    | 161.00        | PWC-3A-Event MOF-2C Cooler Piping Flange leak                       |
| 2023-05-14                                  | PMO            | 28.4   | 161.00        | PWC-3A-Event MOF-2C Cooler Piping Flange leak                       |
| 2023-05-23                                  | PMO            | 2.2    | 241.00        | PWC-3C-Event MOF-CT Expansion Joint Replacement                     |
| 2023-05-23                                  | PMO            | 1.7    | 161.00        | PWC-3C-Event MOF-CT Expansion Joint Replacement                     |
| 2023-05-23                                  | PMO            | 1.0    | 241.00        | PWC-3B-Event MOF-Gland Steam repair                                 |
| 2023-05-23                                  | PMO            | 36.0   | 161.00        | PWC-3B-Event MOF-Gland Steam repair                                 |
| 2023-05-23                                  | PMO            | 0.5    | 484.00        | PWC-3ST-Event MOF-Gland Steam repair                                |
| 2023-05-23                                  | PMO            | 38.3   | 161.00        | PWC-3C-Event MOF-CT Expansion Joint Replacement                     |
| 2023-05-23                                  | FMO            | 35.0   | 1207.00       | PWC-3A-Event MOF-Gland Steam repair                                 |
| 2023-05-25                                  | PMO            | 9.9    | 241.00        | PWC-3C-Event MOF-CT Expansion Joint Replacement                     |
| 2023-05-25                                  | PMO            | 2.7    | 484.00        | PWC-3ST-Event MOF-Gland Steam repair                                |
| 2023-05-25                                  | PMO            | 7.1    | 161.00        | PWC-3C-Event MOF-CT Expansion Joint Replacement                     |
| 2023-05-29                                  | PFO            | 3.3    | 241.00        | PWC-3B-Force outage-High IP drum level                              |

|            |     |     |        |  |
|------------|-----|-----|--------|--|
| 2023-05-29 | PFO | 3.3 | 161.00 | PWC-3B-Force outage-<br>High IP drum level |
|------------|-----|-----|--------|--|

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ACTUAL PERFORMANCE DATA  
 COMPANY: FLORIDA POWER AND LIGHT  
 FROM: Jan-2023 TO: Dec-2023

| PLANT/UNIT: Turkey Point - TP5 |                | TP5-05 |               |   |
|--------------------------------|----------------|--------|---------------|---|
| DATE                           | OUTAGE TYPE(1) | HOURS  | (MW) AFFECTED | DESCRIPTION   |
| 2023-01-10                     | PMO            | 95.5   | 188.50        | 5D Event MO - Hydraulic Oil Pump Coupling Replacement                   |
| 2023-01-10                     | PMO            | 95.5   | 148.00        | 5D Event MO - Hydraulic Oil Pump Coupling Replacement                   |
| 2023-01-12                     | PMO            | 47.4   | 188.50        | 5C Event MO - Water Injection Purge Isolation Valves replacement        |
| 2023-01-12                     | PMO            | 47.4   | 1.00          | 5C Event MO - Water Injection Purge Isolation Valves replacement        |
| 2023-02-03                     | PFO            | 2.5    | 188.50        | 5B EFOR - Sample vacuum pump relay failure                              |
| 2023-02-03                     | PFO            | 2.5    | 148.00        | 5B EFOR - Sample vacuum pump relay failure                              |
| 2023-02-07                     | PMO            | 50.8   | 188.50        | 5C Event MO - LF purge valve replacement                                |
| 2023-02-07                     | PMO            | 50.8   | 164.00        | 5C Event MO - LF purge valve replacement                                |
| 2023-02-10                     | PPO            | 638.3  | 188.50        | 5C Planned Outage CT-HGP-TECH 2.0                                       |
| 2023-02-10                     | PPO            | 638.3  | 128.00        | 5C Planned Outage CT-HGP-TECH 2.0                                       |
| 2023-02-24                     | PMO            | 23.8   | 188.50        | 5D Event MO - Blowdown drain line leak repair                           |
| 2023-02-24                     | PMO            | 23.8   | 152.00        | 5D Event MO - Blowdown drain line leak repair                           |
| 2023-03-13                     | PPO            | 472.0  | 188.50        | 5A Planned Outage CT-Mini HGP   |
| 2023-03-13                     | PPO            | 472.0  | 128.00        | 5A Planned Outage CT-Mini HGP   |
| 2023-03-16                     | PMO            | 132.7  | 188.50        | 5C MO Event   |
| 2023-03-16                     | PMO            | 132.7  | 128.00        | 5C MO Event   |
| 2023-03-23                     | PFO            | 4.2    | 188.50        | 5B EFOR HP Event - Forced Point   |
| 2023-03-23                     | PFO            | 4.2    | 128.00        | 5B EFOR HP Event - Forced Point   |
| 2023-03-28                     | PFO            | 7.1    | 188.50        | 5D EFOR Event - Atomizing Air Hose leaking                              |
| 2023-03-28                     | PFO            | 7.1    | 128.00        | 5D EFOR Event - Atomizing Air Hose leaking                              |
| 2023-04-19                     | PFO            | 0.2    | 188.50        | 5D EFOR Event - Unit tripped during LF swap                             |
| 2023-04-19                     | PFO            | 0.2    | 128.00        | 5D EFOR Event - Unit tripped during LF swap                             |
| 2023-05-01                     | PFO            | 0.9    | 188.50        | 5B EFOR Event - Startup Failure AA Bypass Vlv. switch off               |
| 2023-05-01                     | PFO            | 0.9    | 128.00        | 5B EFOR Event - Startup Failure AA Bypass Vlv. switch off               |
| 2023-05-08                     | PFO            | 1.9    | 188.50        | 5C EFOR Event - HRH Sky Vent Vlv. failed to open                        |
| 2023-05-08                     | PFO            | 1.9    | 128.00        | 5C EFOR Event - HRH Sky Vent Vlv. failed to open                        |
| 2023-05-09                     | PFO            | 10.7   | 188.50        | 5C EFOR Event - CAN13 LF supply line leak                               |
| 2023-05-09                     | PFO            | 10.7   | 128.00        | 5C EFOR Event - CAN13 LF supply line leak                               |
| 2023-05-13                     | PMO            | 73.5   | 188.50        | 5A MO Event - Inspect-replace LP Drum Level Control Valve 5SGA-ACV-1310 |
| 2023-05-13                     | PMO            | 73.5   | 128.00        | 5A MO Event - Inspect-replace LP Drum Level Control Valve 5SGA-ACV-1310 |
| 2023-05-18                     | PPO            | 312.7  | 188.50        | 5D Planned Outage - PTF5D-CT-HGP-TECH 2.0                               |
| 2023-05-18                     | PPO            | 312.7  | 128.00        | 5D Planned Outage - PTF5D-CT-HGP-TECH 2.0                               |
| 2023-05-25                     | PFO            | 83.5   | 124.00        | PTF5 Partial EFOR Event - 5B Circ. Pump Motor failure                   |
| 2023-05-30                     | PPO            | 48.0   | 188.50        | 5B Planned Outage - PTF5B-CT-HGP-TECH 2.0                               |
| 2023-05-30                     | PPO            | 48.0   | 128.00        | 5B Planned Outage - PTF5B-CT-HGP-TECH 2.0                               |

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