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June 20, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of May 2023.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21377353

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of June 2023 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	244,460,909	225,620,064	18,840,846	8.4%	12,344,734	11,738,296	606,438	5.2%	1.9803	1.9221	0.0582	3.0%
3	Fuel Cost of Stratified Sales (Sch. 2)	(3,441,100)	(3,590,821)	149,721	(4.2%)	(176,695)	(138,294)	(38,400)	27.8%	1.9475	2.5965	(0.6490)	(25.0%)
4	Lease Costs (Sch. 2)	154,763	129,001	25,762	20.0%	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	7,340	58,050	(50,710)	(87.4%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		241,181,913	222,216,294	18,965,619	8.5%	12,168,040	11,600,002	568,038	4.9%	1.9821	1.9157	0.0664	3.5%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	12,171,861	12,523,747	(351,886)	(2.8%)	403,965	454,821	(50,856)	(11.2%)	3.0131	2.7536	0.2595	9.4%
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,659,856	4,986,695	(3,326,839)	(66.7%)	40,342	66,972	(26,630)	(39.8%)	4.1145	7.4459	-3.3314	(44.7%)
10	Energy Cost of Economy Purchases (Sch. 9)	(45,362)	1,831,170	(1,876,532)	(102.5%)	288	55,490	(55,202)	(99.5%)	(16)	3	(19)	(577.3%)
11		13,786,355	19,341,612	(5,555,257)	(28.7%)	444,594	577,283	(132,689)	(23.0%)	3.1009	3.3505	(0.2496)	(7.4%)
12	TOTAL AVAILABLE	254,968,268	241,557,906	13,410,362	5.6%	12,612,634	12,177,285	435,349	3.6%	2.0215	1.9837	0.0379	1.9%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(3,863,262)	(4,758,915)	895,653	(18.8%)	(232,332)	(189,100)	(43,232)	22.9%	1.6628	2.5166	(0.8538)	(33.9%)
16	Gains from Off-System Sales (Sch. 6)	(3,045,215)	(2,118,714)	(926,501)	43.7%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(266,230)	(271,497)	5,267	(1.9%)	(55,052)	(52,997)	(2,055)	3.9%	0.4836	0.5123	(0.0287)	(5.6%)
18		(7,174,707)	(7,149,126)	(25,581)	0.4%	(287,384)	(242,097)	(45,287)	18.7%	2.4966	2.9530	(0.4564)	(15.5%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	48,705	44,774	3,931	8.8%	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	111,519	90,768	20,751	22.9%	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(135)	(26,635)	26,500	(99.5%)	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(3,775,277)	(1,458,333)	(2,316,943)	158.9%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(3,615,187)	(1,349,427)	(2,265,760)	167.9%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	244,178,374	233,059,353	11,119,021	4.8%	12,325,250	11,935,188	390,062	3.3%	1.9811	1.9527	0.0284	1.5%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	18,378,046	25,699,182	(7,321,136)	(28.5%)	927,658	1,157,141	(229,483)	(19.8%)	0.1699	0.2507	(0.0808)	(32.2%)
29	T & D Losses ⁽²⁾	11,210,524	11,398,056	(187,532)	(1.6%)	565,867	513,213	52,654	10.3%	0.1036	0.1112	(0.0076)	(6.8%)
30	Company Use ⁽²⁾	250,312	265,071	(14,759)	(5.6%)	12,635	11,935	700	5.9%	0.0023	0.0026	(0.0003)	(10.5%)
31	System Sales	244,178,661	230,566,005	13,612,655	5.9%	10,819,090	10,252,899	566,191	5.5%	2.2569	2.2488	0.0081	0.4%
32	Wholesale Sales (excluding Stratified Sales)	11,436,596	10,490,984	945,612	9.0%	506,734	475,997	30,737	6.5%	2.2569	2.2040	0.0529	2.4%
33	Jurisdictional Sales	232,742,065	220,075,022	12,667,043	5.8%	10,312,356	9,776,901	535,455	5.5%	2.2569	2.2510	0.0060	0.3%
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	233,135,399	220,446,948	12,688,450	5.8%	10,312,356	9,776,901	535,455	5.5%	2.2607	2.2548	0.0060	0.3%
36	True-Up	(854,699)	(854,699)	0	(0.0%)	10,312,356	9,776,901	535,455	5.5%	(0.0083)	(0.0087)	0.0005	(5.2%)
37	TOTAL JURISDICTIONAL FUEL COST	232,280,700	219,592,250	12,688,450	5.8%	10,312,356	9,776,901	535,455	5.5%	2.2525	2.2460	0.0064	0.3%
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	10,312,356	9,776,901	535,455	5.5%	0.0057	0.0060	(0.0003)	(5.2%)
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	0.0%	10,312,356	9,776,901	535,455	5.5%	0.0106	0.0112	(0.0006)	(5.2%)
40	SolarTogether (ST) Credit	10,903,492	15,961,426	(5,057,934)	(31.7%)	10,312,356	9,776,901	535,455	5.5%	0.1057	0.1633	(0.0575)	(35.2%)
41	Fuel Factor after adjustments									2.3745	2.4265	(0.0520)	(2.1%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.3740	2.4260	(0.0520)	(2.1%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	1,262,751,894	1,243,911,048	18,840,846	1.5%	53,893,422	53,286,984	606,438	1.1%	2.3431	2.3344	0.0087	0.4%
3	Fuel Cost of Stratified Sales (Sch. 2)	(20,182,884)	(20,332,606)	149,721	(0.7%)	(972,639)	(934,238)	(38,400)	4.1%	2.0751	2.1764	(0.1013)	(4.7%)
4	Lease Costs (Sch. 2)	587,251	561,490	25,762	4.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(431,945)	(381,235)	(50,710)	13.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		1,242,724,316	1,223,758,697	18,965,619	1.5%	52,920,783	52,352,745	568,038	1.1%	2.3483	2.3375	0.0107	0.5%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	71,155,916	71,507,801	(351,886)	(0.5%)	2,377,501	2,428,358	(50,856)	(2.1%)	2.9929	2.9447	0.0482	1.6%
9	Energy Payments to Qualifying Facilities (Sch. 8)	7,841,071	11,167,910	(3,326,839)	(29.8%)	213,247	239,877	(26,630)	(11.1%)	3.6770	4.6557	(0.9787)	(21.0%)
10	Energy Cost of Economy Purchases (Sch. 9)	2,205,147	2,956,424	(751,277)	(25.4%)	39,306	74,999	(35,693)	(47.6%)	5.6102	3.9420	1.6683	42.3%
11		81,202,133	85,632,135	(4,430,002)	(5.2%)	2,630,054	2,743,234	(113,180)	(4.1%)	3.0875	3.1216	(0.0341)	(1.1%)
12	TOTAL AVAILABLE	1,323,926,449	1,309,390,832	14,535,617	1.1%	55,550,837	55,095,979	454,858	0.8%	2.3833	2.3766	0.0067	0.3%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(39,520,141)	(40,415,794)	895,653	(2.2%)	(1,520,214)	(1,476,982)	(43,232)	2.9%	2.5996	2.7364	(0.1367)	(5.0%)
16	Gains from Off-System Sales (Sch. 6)	(40,097,740)	(39,171,239)	(926,501)	2.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(1,370,747)	(1,376,014)	5,267	(0.4%)	(268,639)	(266,584)	(2,055)	0.8%	0.5103	0.5162	(0.0059)	(1.1%)
18		(80,988,628)	(80,963,047)	(25,581)	0.0%	(1,788,853)	(1,743,566)	(45,287)	2.6%	4.5274	4.6435	(0.1161)	(2.5%)
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	212,751	208,820	3,931	1.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	729,703	708,951	20,751	2.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(18,868)	(36,002)	17,133	(47.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(19,793,759)	(17,476,816)	(2,316,943)	13.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24		(18,870,173)	(16,595,046)	(2,275,127)	13.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	1,224,067,648	1,211,832,739	12,234,909	1.0%	53,761,984	53,352,413	409,571	0.8%	2.2768	2.2714	0.0055	0.2%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	8,522,935	17,992,736	(9,469,800)	(52.6%)	708,089	937,572	(229,483)	(24.5%)	0.0171	0.0364	(0.0194)	(53.2%)
29	T & D Losses	71,272,300	72,043,284	(770,984)	(1.1%)	3,045,361	2,973,198	72,163	2.4%	0.1427	0.1459	(0.0032)	(2.2%)
30	Company Use	1,378,674	1,425,411	(46,737)	(3.3%)	60,220	59,520	700	1.2%	0.0028	0.0029	(0.0001)	(4.4%)
31	System Sales	1,223,102,476	1,209,489,821	13,612,655	1.1%	49,948,314	49,382,123	566,191	1.1%	2.4487	2.4492	(0.0005)	0.0%
32	Wholesale Sales (excluding Stratified Sales)	55,458,860	54,513,248	945,612	1.7%	2,263,689	2,232,952	30,737	1.4%	2.4499	2.4413	0.0086	0.4%
33	Jurisdictional Sales	1,167,643,616	1,154,976,573	12,667,043	1.1%	47,684,625	47,149,171	535,455	1.1%	2.4487	2.4496	(0.0009)	0.0%
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	1,169,616,934	1,156,928,483	12,688,450	1.1%	47,684,625	47,149,171	535,455	1.1%	2.4528	2.4538	(0.0009)	0.0%
36	True-Up	(4,273,493)	(4,273,493)	0	0.0%	47,684,625	47,149,171	535,455	1.1%	(0.0090)	(0.0091)	0.0001	(1.1%)
37	TOTAL JURISDICTIONAL FUEL COST	1,165,343,441	1,152,654,990	12,688,450	1.1%	47,684,625	47,149,171	535,455	1.1%	2.4439	2.4447	(0.0008)	0.0%
38	GPIF	2,914,425	2,914,425	0	N/A	47,684,625	47,149,171	535,455	1.1%	0.0061	0.0062	(0.0001)	(1.1%)
39	Asset Optimization - Company Portion	5,491,213	5,491,213	0	0.0%	47,684,625	47,149,171	535,455	1.1%	0.0115	0.0116	(0.0001)	(1.1%)
40	SolarTogether (ST) Credit	46,032,685	51,090,619	(5,057,934)	(9.9%)	47,684,625	47,149,171	535,455	1.1%	0.0965	0.1084	(0.0118)	(10.9%)
41	Fuel Factor after adjustments									2.5580	2.5709	(0.0129)	(0.5%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.5580	2.5710	(0.0130)	(0.5%)

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	244,460,909	225,620,064	18,840,846	8.4%	1,262,767,598	1,243,926,753	18,840,846	1.5%
3	Lease Costs	154,763	129,001	25,762	20.0%	587,251	561,490	25,762	4.6%
4	Fuel Cost of Stratified Sales	(3,441,100)	(3,590,821)	149,721	(4.2%)	(20,182,884)	(20,332,606)	149,721	(0.7%)
5	Fuel Cost of Power Sold (Sch. 6)	(4,129,492)	(5,030,412)	900,920	(17.9%)	(40,890,888)	(41,791,808)	900,920	(2.2%)
6	Gains from Off-System Sales (Sch. 6)	(3,045,215)	(2,118,714)	(926,501)	43.7%	(40,097,739)	(39,171,238)	(926,501)	2.4%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	12,171,861	12,523,747	(351,886)	(2.8%)	71,290,927	71,642,813	(351,886)	(0.5%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,659,856	2,493,347	(833,492)	(33.4%)	7,841,070	8,674,562	(833,492)	(9.6%)
9	Energy Cost to Economy Purchases (Sch. 9) ⁽⁴⁾	(45,077)	1,831,170	(1,876,247)	(102.5%)	1,079,893	2,956,140	(1,876,247)	(63.5%)
10		247,786,506	231,857,382	15,929,124	6.9%	1,242,395,229	1,226,466,105	15,929,124	1.3%
11	Optimization Activities⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	48,705	44,774	3,931	8.8%	212,751	208,820	3,931	1.9%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	111,519	90,768	20,751	22.9%	729,703	708,951	20,751	2.9%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(133)	(26,635)	26,502	(99.5%)	(9,503)	(36,004)	26,502	(73.6%)
15	Optimization Credits	(3,775,277)	(1,458,333)	(2,316,943)	158.9%	(19,793,759)	(17,476,816)	(2,316,943)	13.3%
16		(3,615,186)	(1,349,427)	(2,265,759)	167.9%	(18,860,807)	(16,595,049)	(2,265,759)	13.7%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(105,974)	0	(105,974)	0%	(706,459)	(600,485)	(105,974)	17.6%
19	Inventory Adjustments	84,022	0	84,022	0%	216,724	132,702	84,022	63.3%
20	Other O&M Expense	29,292	58,050	(28,758)	(49.5%)	57,790	86,548	(28,758)	(33.2%)
21		7,340	58,050	(50,710)	(87.4%)	(431,945)	(381,235)	(50,710)	13.3%
22	Adjusted Total Fuel Costs & Net Power Transactions	244,178,661	230,566,005	13,612,655	5.9%	1,223,102,476	1,209,489,821	13,612,655	1.1%
23									
24	kWh Sales								
25	Retail kWh Sales	10,312,356,036	9,776,901,325	535,454,711	5.5%	47,684,625,486	47,149,170,775	535,454,711	1.1%
26	Sale for Resale	506,733,861	475,997,259	30,736,602	6.5%	2,263,688,645	2,232,952,043	30,736,602	1.4%
27		10,819,089,897	10,252,898,584	566,191,313	5.5%	49,948,314,131	49,382,122,818	566,191,313	1.1%
28	Retail % of Total kWh Sales	95.41673%	95.47043%	(0.05370%)	(0.1%)	95.46794%	95.47822%	(0.01028%)	(0.0%)
29									
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	363,994,098	344,733,541	19,260,558	5.6%	1,852,297,748	1,833,037,190	19,260,558	1.1%
32	Prior Period True-Up (Collected)/Refunded This Period	854,699	854,699	(0)	(0.0%)	4,273,493	4,273,493	(0)	(0.0%)
33	Midcourse Correction (Collected)/Refunded	(104,114,485)	(104,114,485)	0	0%	(208,228,969)	(208,228,969)	0	0%
34	GPIF ⁽²⁾	(582,885)	(582,885)	0	0%	(2,914,425)	(2,914,425)	0	0%
35	Asset Optimization ⁽²⁾	(1,098,243)	(1,098,243)	(0)	0.0%	(5,491,213)	(5,491,213)	(0)	0.0%
36	SolarTogether (ST) Credit	(10,903,492)	(15,961,426)	5,057,934	(31.7%)	(46,032,685)	(51,090,619)	5,057,934	(9.9%)
37		248,149,693	223,831,201	24,318,492	10.9%	1,593,903,949	1,569,585,458	24,318,492	1.5%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
38	True-Up Calculation								
39	Adjusted Total Fuel Costs & Net Power Transactions	244,178,661	230,566,005	13,612,655	5.9%	1,223,102,476	1,209,489,821	13,612,655	1.1%
40	Jurisdictional Sales % of Total kWh Sales	95.316300%	95.357440%	(0.0411400%)	(0.0%)	477.348220%	477.389360%	(0.0411400%)	(0.0%)
41	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	233,135,399	220,233,298	12,902,100	5.9%	1,169,616,934	1,155,134,850	14,482,084	1.3%
42	True-Up Provision for the Month-Over/(Under) Recovery	15,014,294	3,597,903	11,416,391	317.3%	424,287,015	412,870,624	11,416,391	2.8%
43	Interest Provision for the Month	(6,634,249)	(6,485,316)	(148,933)	2.3%	(36,666,769)	(36,517,836)	(148,933)	0.4%
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	386,077,791	386,077,791	(0)	(0.0%)	10,256,384	10,256,384	0	0%
45	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(832,915,877)	(832,915,877)	0	0%	(937,030,362)	(937,030,362)	0	0%
46	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	(0.0%)	(1,201,340,636)	(1,201,340,636)	0	(0.0%)
47	Midcourse Correction (Collected)/Refunded This Period	104,114,485	104,114,485	0	0%	208,228,969	208,228,969	0	0%
48	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	(0.0%)	(4,273,493)	(4,273,493)	0	(0.0%)
49	End of Period Net True-Up Amount Over/(Under) Recovery	(1,536,538,892)	(1,547,806,350)	11,267,458	(0.7%)	(1,536,538,892)	(1,547,806,350)	11,267,458	(0.7%)
50									
51	Interest Provision								
52	Beginning True-Up Amount	(1,648,178,722)							
53	Ending True-Up Amount Before Interest	(1,529,904,643)							
54	Total of Beginning & Ending True-Up Amount	(3,178,083,365)							
55	Average True-Up Amount	(1,589,041,682)							
56	Interest Rate - First Day Reporting Business Month	4.88000%							
57	Interest Rate - First Day Subsequence Month	5.14000%							
58	Total Interest Rate - First Day Current and Subsequent Month	10.02000%							
59	Average Interest Rate	5.01000%							
60	Monthly Average Interest Rate	0.41750%							
61	Interest Provision	(6,634,249)							

64 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

65 ⁽²⁾ Per Order No. PSC-2023-0026-FOF-EI

66 ⁽³⁾ Line 22 x Line 28 x 1.00169

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil	0	0	0	N/A	90	90	0	N/A
3	Light Oil	1,724,441	73,342	1,651,098	2,251.2%	6,308,107	4,657,009	1,651,098	35.5%
4	Coal	364,166	208,708	155,458	74.5%	238,720	83,262	155,458	186.7%
5	Gas	232,232,233	213,743,180	18,489,052	8.7%	1,199,920,209	1,181,431,156	18,489,052	1.6%
6	Nuclear	10,140,070	11,594,833	(1,454,763)	(12.5%)	56,284,768	57,739,532	(1,454,763)	(2.5%)
7		244,460,909	225,620,064	18,840,846	8.4%	1,262,751,894	1,243,911,048	18,840,846	1.5%
8	System Net Generation (MWh)								
9	Heavy Oil	(2,251)	0	(2,251)	N/A	(7,944)	(5,693)	(2,251)	39.5%
10	Light Oil	12,401	288	12,113	4,206.1%	45,288	33,174	12,113	36.5%
11	Coal	13,127	3,852	9,275	240.8%	22,438	13,164	9,275	70.5%
12	Gas	8,924,889	8,363,655	561,234	6.7%	38,167,556	37,606,322	561,234	1.5%
13	Nuclear	2,440,332	2,324,871	115,461	5.0%	11,732,419	11,616,958	115,461	1.0%
14	Solar	956,236	1,045,630	(89,394)	(8.5%)	3,933,665	4,023,059	(89,394)	(2.2%)
15		12,344,734	11,738,296	606,438	5.2%	53,893,422	53,286,984	606,438	1.1%
16	Units of Fuel Burned (Unit)								
17	Heavy Oil	0	0	0	N/A	1	1	0	N/A
18	Light Oil	15,410	709	14,701	2,072.2%	59,760	45,059	14,701	32.6%
19	Coal	11,666	3,026	8,640	285.5%	9,117	477	8,640	1,812.3%
20	Gas	61,317,597	55,500,617	5,816,980	10.5%	261,590,524	255,773,544	5,816,980	2.3%
21	Nuclear	26,906,650	24,715,893	2,190,757	8.9%	125,514,095	123,323,338	2,190,757	1.8%
22									
23	BTU Burned (MMBTU)								
24	Heavy Oil	0	0	0	N/A	6	6	0	N/A
25	Light Oil	88,973	4,136	84,837	2,051.2%	345,033	260,196	84,837	32.6%
26	Coal	198,728	51,441	147,287	286.3%	208,523	61,236	147,287	240.5%
27	Gas	62,679,910	56,871,482	5,808,428	10.2%	267,671,314	261,862,886	5,808,428	2.2%
28	Nuclear	26,906,650	24,715,893	2,190,757	8.9%	125,514,095	123,323,338	2,190,757	1.8%
29		89,874,261	81,642,952	8,231,310	10.1%	393,738,972	385,507,662	8,231,310	2.1%
30	Generation Mix %								
31	Heavy Oil	(0.02%)	0%	(0.02%)	N/A	(0.01%)	(0.01%)	(0.00%)	38.0%
32	Light Oil	0.10%	0.00%	0.10%	3,994.5%	0.08%	0.06%	0.02%	35.0%
33	Coal	0.11%	0.03%	0.07%	224.0%	0.04%	0.02%	0.02%	68.5%
34	Gas	72.30%	71.25%	1.05%	1.5%	70.82%	70.57%	0.25%	0.4%
35	Nuclear	19.77%	19.81%	(0.04%)	(0.2%)	21.77%	21.80%	(0.03%)	(0.1%)
36	Solar	7.75%	8.91%	(1.16%)	(13.0%)	7.30%	7.55%	(0.25%)	(3.3%)
37		100.00%	100.00%		N/A	100.00%	100.00%		N/A
38	Fuel Cost per Unit (\$/Unit)								
39	Heavy Oil	0	0	0	0	90.200	90.200	0	N/A
40	Light Oil	111.904	103.382	8.522	8.2%	105.557	103.353	2.205	2.1%
41	Coal	31.217	68.974	(37.757)	(54.7%)	26.185	174.648	(148.462)	(85.0%)
42	Gas	3.787	3.851	(0.064)	(1.7%)	4.587	4.619	(0.032)	(0.7%)
43	Nuclear	0.377	0.469	(0.092)	(19.7%)	0.448	0.468	(0.020)	(4.2%)
44	Fuel Cost per MMBTU (\$/MMBTU)								
45	Heavy Oil	0	0	0	N/A	14.252	14.252	0	N/A
46	Light Oil	19.382	17.733	1.649	9.3%	18.283	17.898	0.385	2.1%
47	Coal	1.832	4.057	(2.225)	(54.8%)	1.145	1.360	(0.215)	(15.8%)
48	Gas	3.705	3.758	(0.053)	(1.4%)	4.483	4.512	(0.029)	(0.6%)
49	Nuclear	0.377	0.469	(0.092)	(19.7%)	0.448	0.468	(0.020)	(4.2%)
50		2.720	2.763	(0.043)	(1.6%)	3.207	3.227	(0.020)	(0.6%)
51	BTU Burned per KWH (BTU/KWH)								
52	Heavy Oil	0	0	0	N/A	(1)	(1)	0	(28.3%)
53	Light Oil	7,174	14,361	(7,187)	(50.0%)	7,619	7,843	(225)	(2.9%)
54	Coal	15,139	13,354	1,785	13.4%	9,293	4,652	4,641	99.8%
55	Gas	7,023	6,800	223	3.3%	7,013	6,963	50	0.7%
56	Nuclear	11,026	10,631	395	3.7%	10,698	10,616	82	0.8%
57		7,280	6,955	325	4.7%	7,306	7,235	71	1.0%
58	Generated Fuel Cost per KWH								
59	Heavy Oil	0	0	0	N/A	(0.001)	(0.002)	0.000	(28.3%)
60	Light Oil	13.905	25.466	(11.561)	(45.4%)	13.929	14.038	(0.109)	(0.8%)
61	Coal	2.774	5.418	(2.644)	(48.8%)	1.064	0.633	0.431	68.2%
62	Gas	2.602	2.556	0.046	1.8%	3.144	3.142	0.002	0.1%
63	Nuclear	0.416	0.499	(0.083)	(16.7%)	0.480	0.497	(0.017)	(3.5%)
64		1.980	1.922	0.058	3.0%	2.343	2.334	0.009	0.4%

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		14,704					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		16,985					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		30.6	N/A	30.6	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		16,067					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		29.0	N/A	29.0	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		14,248					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		15,709					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		28.3	N/A	28.3	N/A						
16	<u>Blackwater River PV Solar</u>												
17	Solar		10,776					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
19	<u>Blue Cypress PV Solar</u>												
20	Solar		15,132					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
22	<u>Blue Heron PV Solar</u>												
23	Solar		15,600					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
25	<u>Blue Indigo PV Solar</u>												
26	Solar		14,038					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
28	<u>Blue Springs PV Solar</u>												
29	Solar		15,229					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
31	<u>Bluefield Preserve PV Solar</u>												
32	Solar		15,521					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
34	<u>Cape Canaveral 3</u>												
35	Light Oil		691					787	4,657	5.917	74,426	10.7684	94.57
36	Gas		564,529					3,693,070	3,803,548	1.030	14,081,254	2.4943	3.81
37	Plant Unit Info	1,326.0		59.4	89.6	59.4	6,738						
38	<u>Cattle Ranch PV Solar</u>												
39	Solar		15,788					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
41	<u>Cavendish PV Solar</u>												
42	Solar		17,454					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
44	<u>Chautauqua PV Solar</u>												
45	Solar		15,913					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
46	Plant Unit Info	74.5		28.7	N/A	28.7	N/A						
47	<u>Chipola River PV Solar</u>												
48	Solar		13,315					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
50	<u>Citrus PV Solar</u>												
51	Solar		14,948					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						
53	<u>Coral Farms PV Solar</u>												
54	Solar		13,677					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
56	<u>Cotton Creek PV Solar</u>												
57	Solar		14,377					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
59	<u>Cypress Pond PV Solar</u>												
60	Solar		15,341					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
62	<u>Dania Beach 7</u>												
63	Light Oil		0							5.537			
64	Gas		15,351					129,949	132,640	1.021	491,051	3.1988	3.78
65	Plant Unit Info	1,136.0		1.7	3.2	40.2	8,640						
66	<u>Daniel 1 & 2</u>												
67	Light Oil		0							5.763			
68	Coal		0							12.835	-3,655		
69	Plant Unit Info	251.0		N/A	100.0	N/A	N/A						
70	<u>Desoto PV Solar</u>												
71	Solar		3,764					N/A	N/A	N/A	N/A	N/A	N/A
72	Plant Unit Info	25.0		20.2	N/A	20.2	N/A						
73	<u>Discovery PV Solar</u>												
74	Solar		14,723					N/A	N/A	N/A	N/A	N/A	N/A
75	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
76	<u>Echo River PV Solar</u>												
77	Solar		16,529					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	74.5		29.8	N/A	29.8	N/A						
79	<u>Egret PV Solar</u>												
80	Solar		13,829					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
82	<u>Elder Branch PV Solar</u>												
83	Solar		19,885					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5		35.9	N/A	35.9	N/A						
85	<u>Everglades PV Solar</u>												
86	Solar		14,364					N/A	N/A	N/A	N/A	N/A	N/A
87	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
88	<u>First City PV Solar</u>												
89	Solar		13,864					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
136	Light Oil		188					289	1,681	5.817	42,670	22.7135	147.65
137	Gas		2,378					20,840	21,260	1.020	78,707	3.3096	3.78
138	Plant Unit Info	224.0		1.5	100.0	58.5	8,940						
139	<u>GCEC 8B</u>												
140	Light Oil		150					274	1,594	5.817	40,455	27.0367	147.65
141	Gas		7,905					82,485	84,147	1.020	311,524	3.9407	3.78
142	Plant Unit Info	224.0		4.7	100.0	80.3	10,644						
143	<u>GCEC 8C</u>												
144	Light Oil		115					292	1,699	5.817	43,113	37.3916	147.65
145	Gas		3,298					47,551	48,509	1.020	179,587	5.4458	3.78
146	Plant Unit Info	220.0		2.0	100.0	63.4	14,711						
147	<u>GCEC 8D</u>												
148	Light Oil		110					271	1,576	5.817	40,012	36.2756	147.65
149	Gas		8,376					117,561	119,930	1.020	443,997	5.3010	3.78
150	Plant Unit Info	220.0		5.0	100.0	61.7	14,318						
151	<u>Ghost Orchid PV Solar</u>												
152	Solar		15,496					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
154	<u>Grove PV Solar</u>												
155	Solar		14,329					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
157	<u>Hammock PV Solar</u>												
158	Solar		15,263					N/A	N/A	N/A	N/A	N/A	N/A
159	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
160	<u>Hibiscus PV Solar</u>												
161	Solar		15,433					N/A	N/A	N/A	N/A	N/A	N/A
162	Plant Unit Info	74.5		27.8	N/A	27.8	N/A						
163	<u>Horizon PV Solar</u>												
164	Solar		14,156					N/A	N/A	N/A	N/A	N/A	N/A
165	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
166	<u>Immokalee PV Solar</u>												
167	Solar		15,756					N/A	N/A	N/A	N/A	N/A	N/A
168	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
169	<u>Indian River PV Solar</u>												
170	Solar		14,854					N/A	N/A	N/A	N/A	N/A	N/A
171	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
172	<u>Interstate PV Solar</u>												
173	Solar		15,186					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
175	<u>Lakeside PV Solar</u>												
176	Solar		13,903					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
178	<u>Lauderdale 1-12</u>												
179	Light Oil		0							5.537			
180	Plant Unit Info	58.6		N/A	89.6	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
181	<u>Lauderdale 6A</u>												
182	Light Oil		0							5.764			
183	Gas		7,812					97,572	99,592	1.021	368,703	4.7197	3.78
184	Plant Unit Info	218.0		4.9	100.0	57.7	12,749						
185	<u>Lauderdale 6B</u>												
186	Light Oil		0							5.764			
187	Gas		9,257					108,418	110,663	1.021	409,690	4.4257	3.78
188	Plant Unit Info	218.0		5.8	96.8	60.2	11,955						
189	<u>Lauderdale 6C</u>												
190	Light Oil		0							5.764			
191	Gas		4,166					50,451	51,496	1.021	190,645	4.5762	3.78
192	Plant Unit Info	218.0		2.6	100.0	63.0	12,361						
193	<u>Lauderdale 6D</u>												
194	Light Oil		0							5.764			
195	Gas		4,112					50,361	51,404	1.021	190,305	4.6280	3.78
196	Plant Unit Info	218.0		2.6	100.0	57.4	12,501						
197	<u>Lauderdale 6E</u>												
198	Light Oil		0							5.764			
199	Gas		5,447					66,077	67,445	1.021	249,691	4.5840	3.78
200	Plant Unit Info	218.0		3.4	100.0	58.3	12,382						
201	<u>Loggerhead PV Solar</u>												
202	Solar		14,620					N/A	N/A	N/A	N/A	N/A	N/A
203	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
204	<u>Magnolia Springs PV Solar</u>												
205	Solar		15,950					N/A	N/A	N/A	N/A	N/A	N/A
206	Plant Unit Info	74.5		28.8	N/A	28.8	N/A						
207	<u>Manatee 1</u>												
208	Heavy Oil		(1,420)							6.329			
209	Plant Unit Info			N/A	100.0	N/A	N/A						
210	<u>Manatee 2</u>												
211	Heavy Oil		(831)							6.329			
212	Plant Unit Info			N/A	100.0	N/A	N/A						
213	<u>Manatee 3</u>												
214	Gas		626,862					4,211,120	4,297,253	1.020	15,909,017	2.5379	3.78
215	Plant Unit Info	1,254.0		69.0	94.5	69.0	6,855						
216	<u>Manatee PV Solar</u>												
217	Solar		10,399					N/A	N/A	N/A	N/A	N/A	N/A
218	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
219	<u>Martin 3</u>												
220	Light Oil		0							6.331			
221	Gas		174,542					1,158,758	1,185,387	1.023	4,388,465	2.5143	3.79
222	Plant Unit Info	487.0		51.6	87.3	67.8	6,791						
223	<u>Martin 4</u>												
224	Light Oil		0							6.331			
225	Gas		194,498					1,436,657	1,469,672	1.023	5,440,926	2.7974	3.79

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
226	Plant Unit Info	487.0		57.5	94.5	65.6	7,556						
227	<u>Martin 8</u>												
228	Light Oil		1,206					1,396	8,200	5.874	168,677	13.9894	120.83
229	Gas		512,296					3,405,773	3,484,039	1.023	12,898,388	2.5178	3.79
230	Plant Unit Info	1,258.0		56.8	83.0	57.7	6,801						
231	<u>Miami-Dade PV Solar</u>												
232	Solar		13,308					N/A	N/A	N/A	N/A	N/A	N/A
233	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
234	<u>Nassau PV Solar</u>												
235	Solar		14,231					N/A	N/A	N/A	N/A	N/A	N/A
236	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
237	<u>Northern Preserve PV Solar</u>												
238	Solar		12,396					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
240	<u>Okeechobee 1</u>												
241	Light Oil		0							5.773			
242	Gas		1,117,163					6,828,996	7,014,427	1.027	25,968,366	2.3245	3.80
243	Plant Unit Info	1,607.0		97.5	100.0	97.5	6,279						
244	<u>Okeechobee PV Solar</u>												
245	Solar		15,727					N/A	N/A	N/A	N/A	N/A	N/A
246	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
247	<u>Orange Blossom PV Solar</u>												
248	Solar		15,629					N/A	N/A	N/A	N/A	N/A	N/A
249	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
250	<u>Palm Bay PV Solar</u>												
251	Solar		16,133					N/A	N/A	N/A	N/A	N/A	N/A
252	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
253	<u>Pea Ridge</u>												
254	Gas		11,160								186,795	1.6738	
255	<u>Pelican PV Solar</u>												
256	Solar		15,445					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
258	<u>Perdido⁽⁶⁾</u>												
259	Gas		2,887						22,763		80,126	2.7754	
260	Plant Unit Info			N/A	N/A	N/A	7,885						
261	<u>Pink Trail PV Solar</u>												
262	Solar		16,179					N/A	N/A	N/A	N/A	N/A	N/A
263	Plant Unit Info	74.5		29.2	N/A	29.2	N/A						
264	<u>Pioneer Trail PV Solar</u>												
265	Solar		13,614					N/A	N/A	N/A	N/A	N/A	N/A
266	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
267	<u>Port Everglades 5</u>												
268	Light Oil		912					1,075	6,196	5.764	83,047	9.1071	77.25
269	Gas		622,743					4,146,267	4,231,481	1.021	15,665,520	2.5156	3.78
270	Plant Unit Info	1,283.0		71.2	99.7	71.2	6,795						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
316	Nuclear		592,585					7,660,982	7,660,982		3,149,061	0.5314	0.41
317	Plant Unit Info	860.0		101.9	100.0	101.9	12,928						
318	<u>Sundew PV Solar</u>												
319	Solar		15,486					N/A	N/A	N/A	N/A	N/A	N/A
320	Plant Unit Info	74.5		27.9	N/A	27.9	N/A						
321	<u>Sunshine Gateway PV Solar</u>												
322	Solar		14,106					N/A	N/A	N/A	N/A	N/A	N/A
323	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
324	<u>Sweetbay PV Solar</u>												
325	Solar		12,977					N/A	N/A	N/A	N/A	N/A	N/A
326	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
327	<u>Trailside PV Solar</u>												
328	Solar		15,753					N/A	N/A	N/A	N/A	N/A	N/A
329	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
330	<u>Turkey Point 3</u>												
331	Nuclear		462,329					4,900,407	4,900,407		718	0.0002	0.00
332	Plant Unit Info	859.0		74.2	72.7	95.0	10,599						
333	<u>Turkey Point 4</u>												
334	Nuclear		647,410					6,706,147	6,706,147		3,182,295	0.4915	0.47
335	Plant Unit Info	866.0		103.1	100.0	103.1	10,358						
336	<u>Turkey Point 5</u>												
337	Light Oil		13					16	92	5.774	1,681	12.8241	105.08
338	Gas		558,764					3,861,180	3,935,155	1.019	14,568,481	2.6073	3.77
339	Plant Unit Info	1,294.0		59.3	83.9	59.3	7,043						
340	<u>Twin Lakes PV Solar</u>												
341	Solar		14,058					N/A	N/A	N/A	N/A	N/A	N/A
342	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
343	<u>Union Springs PV Solar</u>												
344	Solar		15,847					N/A	N/A	N/A	N/A	N/A	N/A
345	Plant Unit Info	74.5		28.6	N/A	28.6	N/A						
346	<u>West County 1</u>												
347	Light Oil		485					601	3,459	5.755	65,566	13.5267	109.10
348	Gas		698,313					4,694,931	4,791,177	1.021	17,737,591	2.5401	3.78
349	Plant Unit Info	1,248.0		78.2	96.9	78.2	6,861						
350	<u>West County 2</u>												
351	Light Oil		943					1,144	6,584	5.755	124,805	13.2352	109.10
352	Gas		523,041					3,578,419	3,651,777	1.021	13,519,377	2.5848	3.78
353	Plant Unit Info	1,248.0		58.6	66.7	58.6	6,982						
354	<u>West County 3</u>												
355	Light Oil		4,520					5,643	32,475	5.755	615,626	13.6209	109.10
356	Gas		458,873					3,230,904	3,297,138	1.021	12,206,455	2.6601	3.78
357	Plant Unit Info	1,254.0		51.6	68.9	65.9	7,185						
358	<u>Wild Azalea PV Solar</u>												
359	Solar		15,106					N/A	N/A	N/A	N/A	N/A	N/A
360	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW) ⁽³⁾	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
361	<u>Wildflower PV Solar</u>												
362	Solar		15,333					N/A	N/A	N/A	N/A	N/A	N/A
363	Plant Unit Info	74.5		27.7	N/A	27.7	N/A						
364	<u>Willow PV Solar</u>												
365	Solar		17,847					N/A	N/A	N/A	N/A	N/A	N/A
366	Plant Unit Info	74.5		32.2	N/A	32.2	N/A						
367	<u>System Totals</u>												
368	Plant Unit Info		12,344,734	N/A	N/A	N/A	7,280		89,874,261		244,460,909	2	
369													
370													

371 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

372 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

373 ⁽³⁾ Net Capability (MW) is FPL's share

374 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

375 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

376 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

377 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: May 2023

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	15,410
4	MCF (total fuel burned for Gas)	61,317,597
5	TONS (Coal)	11,666
6	MMBTU (Nuclear)	26,906,650
7		
8	Average Net Heat Rate (BTU/KWH)	7,280
9	Fuel Cost per KWH (Cents/KWH)	1.980

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	501,871	500,253	1,618	0.30	501,871	500,253	1,618	0
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,644,718	\$37,523,354	\$121,364	0.30	37,644,718	37,523,354	121,364	0
13 OTHER USAGE (\$)	\$600		\$600	100	(56,257)	0	(56,257)	100
14 DAYS SUPPLY			0	100.00			0	100.00
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	67,768		67,768	100.00	169,179	0	169,179	100.00
17 UNIT COST (\$/BBL)	\$113.6233		\$113.6233	100.00	\$130.9883	\$0.0000	\$677.6762	100.00
18 AMOUNT (\$)	\$7,699,975		\$7,699,975	100.00	22,160,458	0	22,160,458	100.00
19 BURNED								
20 UNITS (BBL)	15,410	751	14,659	1,951.20	59,760	2,016	57,744	2,863.60
21 UNIT COST (\$/BBL)	\$111.9023	\$102.8905	\$9.0118	8.80	\$105.5572	\$103.2280	\$218.4956	211.70
22 AMOUNT (\$)	\$1,724,441	\$77,301	\$1,647,140	2,130.80	6,308,107	208,156	6,099,951	2,930.50
23 ENDING INVENTORY								
24 UNITS (BBL)	1,519,393	1,514,371	5,023	0.30	1,519,393	1,514,371	5,023	0.30
25 UNIT COST (\$/BBL)	\$107.0587	\$108.6470	(\$1.5883)	(1.50)	\$107.0587	\$108.6470	(\$1.5883)	(1.50)
26 AMOUNT (\$)	\$162,664,303	\$164,531,873	(\$1,867,570)	(1.10)	162,664,303	164,531,873	(1,867,570)	(1.10)
27 OTHER USAGE (\$)	\$83,422		\$83,422	100.00	96,327	0	96,327	100.00
28 DAYS SUPPLY			\$0	100.00			\$0	100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$427,527		\$427,527	100.00	1,180,414	0	1,180,414	100.00
33 BURNED								
34 UNITS (TON)	0		0	100.00	(567)	0	(567)	100.00
35 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$72.4432	\$0.0000	\$72.4432	100.00
36 AMOUNT (\$)	(\$3,655)		(\$3,655)	100.00	(41,051)	0	(41,051)	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	212,553		212,553	100.00	212,553	0	212,553	100
39 UNIT COST (\$/TON)	\$72.8564		\$72.8564	100.00	\$72.8564	\$0.0000	\$72.8564	100.00
40 AMOUNT (\$)	\$15,485,836		\$15,485,836	100.00	15,485,836	0	15,485,836	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	146,318	161,808	(15,490)	(9.60)	1,377,261	809,040	568,221	70.20
45 UNIT COST (\$/MMBTU)	\$4.4895	\$3.4240	\$1.0655	31.10	\$3.8559	\$3.4277	\$0.4282	12.50
46 AMOUNT (\$)	\$656,892	\$554,032	\$102,860	18.60	5,310,617	2,773,169	2,537,448	91.50
47 BURNED								
48 UNITS (MMBTU)	198,728	0	198,728	100.00	223,077	0	223,077	100.00
49 UNIT COST (\$/MMBTU)	\$1.8509	\$0.0000	\$1.8509	100.00	\$1.2541	\$0.0000	\$1.2541	100.00
50 AMOUNT (\$)	\$367,822	\$0	\$367,822	100.00	279,771	0	279,771	100.00
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,466,303	9,559,685	(5,093,382)	(53.30)	4,466,303	9,559,685	(5,093,382)	(53)
53 UNIT COST (\$/MMBTU)	\$4.2125	\$3.2289	\$0.9837	30.50	\$4.2125	\$3.2289	\$0.9837	30.50
54 AMOUNT (\$)	\$18,814,464	\$30,866,966	(\$12,052,502)	(39.00)	18,814,464	30,866,966	(12,052,502)	(39)
55 OTHER USAGE (\$)	\$0	\$0	\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	61,724,489		61,724,489	100.00	267,100,058	0	267,100,058	100.00
59 UNIT COST (\$/MMBTU)	\$3.6875		\$3.6875	100.00	\$4.4421	\$0.0000	\$4.4421	100.00
60 AMOUNT (\$)	\$227,610,579		\$227,610,579	100.00	1,186,494,606	0	1,186,494,606	100.00
61 BURNED								
62 UNITS (MMBTU)	62,679,910	55,658,530	7,021,380	12.60	267,671,314	238,286,022	29,385,292	12.30
63 UNIT COST (\$/MMBTU)	\$3.7021	\$5.3740	(\$1.6719)	(31.10)	\$4.4789	\$5.9466	(\$1.4677)	(24.70)
64 AMOUNT (\$)	\$232,045,438	\$299,106,844	(\$67,061,406)	(22.40)	1,198,877,542	1,416,995,122	(218,117,580)	(15.40)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,325,950		3,325,950	100.00	3,325,950	0	3,325,950	100.00
67 UNIT COST (\$/MMBTU)	\$4.1183		\$4.1183	100.00	\$4.1183	\$0.0000	\$4.1183	100.00
68 AMOUNT (\$)	\$13,697,220		\$13,697,220	100.00	13,697,220	0	13,697,220	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	26,906,650	24,504,005	2,402,645	9.80	125,514,095	117,526,672	7,987,423	6.80
73 UNIT COST (\$/MMBTU)	\$0.3769	\$0	(\$0.0971)	(20.50)	\$0.4484	\$0.4725	(\$0.0241)	(5.10)
74 AMOUNT (\$)	\$10,140,070	\$11,612,840	(\$1,472,770)	(12.70)	56,284,768	55,531,811	752,957	1.40
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$2.2550	\$0.0000	\$2.2550	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	90	0	90	100.00

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68,556	\$ 276,612.48
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23	-	\$ -
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23		
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

**SCHEDULE A - NOTES
MAY 2023**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(8)	(\$600.07)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(8)	(\$600.07)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE: A6

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							3,045,215
3	Third-Party Transmission Costs							(663)
4	Variable Power Plant O&M Costs Attributable to Sales							(111,519)
5	Net Gain from off System (\$)							2,933,033
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							2,118,714
8	Variable Power Plant O&M Costs Attributable to Sales							(90,768)
9	Net Gain from off System (\$)							2,027,946
10	<u>Current Month</u>							
11	Actual	287,384	287,384	1.437	2.945	4,129,492	8,463,217	2,933,033
12	Estimated	242,097	242,097	2.078	3.250	5,030,412	7,868,001	2,027,946
13	Difference	45,287	45,287	(0.641)	(0.305)	(900,920)	595,215	905,087
14	Difference %	18.7%	18.7%	(30.8%)	(9.4%)	(17.9%)	7.6%	44.6%
15	<u>Year to Date</u>							
16	Actual	1,788,853	1,788,853	2.286	4.930	40,890,888	88,185,914	38,834,540
17	Estimated	1,766,659	1,766,659	2.718	5.029	48,023,241	88,852,693	34,912,106
18	Difference	22,194	22,194	(0.432)	(0.100)	(7,132,353)	(666,778)	3,922,433
19	Difference %	18.7%	18.7%	(30.8%)	(9.4%)	(17.9%)	7.6%	44.6%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	347,113	0	347,113	347,113	0	347,113	3	9,348,468	0	9,348,468
3	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
4	King Fisher	PPA	79,205	0	79,205	79,205	0	79,205	5	3,822,776	0	3,822,776
5	Solid Waste Authority 40MW	PPA	27,543	0	27,543	27,543	0	27,543	2	541,078	0	541,078
6	Solid Waste Authority 70MW	PPA	43,985	0	43,985	43,985	0	43,985	4	1,847,325	0	1,847,325
7	St Lucie Reliability Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0	255,473	0	255,473
8	Subtotal Estimated		551,254	0	551,254	551,254	0	551,254	2.871	15,824,231	0	15,824,231
9	<u>Actual</u>											
10	Central Alabama	PPA	179,767	0	179,767	179,767	0	179,767	2.645	4,755,690	0	4,755,690
11	Chelco	PPA	0	0	0	0	0	0		9,784	0	9,784
12	FMPA (SL 2)	SL 2	32,799	26	32,824	32,799	26	32,824	0.644	196,103	15,169	211,272
13	King Fisher	PPA	79,105	0	79,105	79,105	0	79,105	4.798	3,795,396	0	3,795,396
14	Mississippi Power Company	PPA	0	0	0	0	0	0		217,096	0	217,096
15	OUC (SL 2)	SL 2	22,681	18	22,699	22,681	18	22,699	2.271	243,548	272,037	515,585
16	Solid Waste Authority 40MW	PPA	33,729	0	33,729	33,729	0	33,729	1.549	522,496	0	522,496
17	Solid Waste Authority 70MW	PPA	55,840	0	55,840	55,840	0	55,840	3.840	2,144,542	0	2,144,542
18	Subtotal Actual		403,921	44	403,965	403,921	44	403,965	3.013	11,884,655	287,206	12,171,861

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	403,965	403,965	3.013	12,171,861
3	Estimated	551,254	551,254	2.871	15,824,231
4	Difference	(147,289)	(147,289)	0.143	(3,652,370)
5	Difference %	(26.7%)	(26.7%)	5.0%	(23.1%)
6	<u>Year to Date</u>				
7	Actual	2,377,501	2,377,501	2.993	71,155,916
8	Estimated	2,617,133	2,617,133	3.078	80,551,318
9	Difference	(239,631)	(239,631)	(0.085)	(9,395,403)
10	Difference %	(9.2%)	(9.2%)	(2.8%)	(11.7%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	66,972	66,972	3.723	2,493,347
3	Subtotal Estimated	66,972	66,972	3.723	2,493,347
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	5,602	5,602	1.468	82,245
7	BREVARD ENERGY, LLC	2,523	2,523	1.561	39,377
8	Broward County Resource Recovery - South AA QF	3,616	3,616	1.429	51,663
9	Broward County Resource Recovery - South QF	2,604	2,604	1.551	40,390
10	Georgia Pacific Corporation QF	382	382	1.559	5,961
11	GES-PORT CHARLOTTE, L.L.C.	17	17	2.031	355
12	Gulf Coast Solar Centers (I,II and III)	20,948	20,948	6.528	1,367,478
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	38	38	1.501	574
14	Lee County Solid Waste	745	745	1.553	11,575
15	Okeelanta Power Limited Partnership QF	1,370	1,370	1.572	21,539
16	SEMINOLE ENERGY, LLC	1,472	1,472	1.560	22,965
17	Tropicana Products QF	685	685	1.527	10,467
18	WM-Renewable LLC QF	180	180	1.448	2,601
19	WM-Renewables LLC - Naples QF	159	159	1.675	2,665
20	Subtotal Actual	40,342	40,342	4.114	1,659,856
21					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	40,342	40,342	4.114	1,659,856
3	Estimated	66,972	66,972	3.723	2,493,347
4	Difference	(26,630)	(26,630)	0.392	(833,492)
5	Difference %	(39.8%)	(39.8%)	10.5%	(33.4%)
6	<u>Year to Date</u>				
7	Actual	213,247	213,247	3.677	7,841,071
8	Estimated	273,689	273,689	3.755	10,275,680
9	Difference	(60,443)	(60,443)	(0.078)	(2,434,610)
10	Difference %	(22.1%)	(22.1%)	(2.1%)	(23.7%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE: A9

FOR THE PERIOD OF: May 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	Purchased From	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj	Cost if Generated (cents/KWH)	Cost if Generated (\$)	Fuel Savings (\$)	Variable O&M Costs Booked to Fuel
1	<u>Estimated</u>							
2	Economy	55,490	3.300	1,831,170	4.664	2,588,150	756,980	
3	Subtotal Estimated	55,490	3.300	\$1,831,170	4.664	\$2,588,150	\$756,980	
4								
5	<u>Actual</u>							
6	Constellation Energy Generation, LLC OS	(782)	5.436	(42,513)	(5.400)	42,228	84,741	
7	Energy Authority, The OS	140	4.500	6,300	4.500	6,300	0	
8	Macquarie Energy LLC OS	(70)	20.786	(14,550)	(87.364)	61,155	75,705	
9	Oglethorpe Power Corporation OS	1,000	0.530	5,300	1.036	10,355	5,055	
10	Variable O&M Costs Booked to Fuel	-		\$101		-	(\$101)	
11	Subtotal Actual	288	(15.751)	(\$45,362)	41.680	\$120,038	\$165,400	\$135

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE: A9

FOR THE PERIOD OF: May 2023

A9.1	Cost if Generated (\$): Cost if Generated (\$)	Total \$ for Fuel Adj: Total \$ for Fuel Adj	Total KWH Purchased (000): Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel: Variable O&M Costs Booked to Fuel
Current Month				
Actual	120,038	(45,362)	288	135
Estimated	2,588,150	1,831,170	55,490	
Year to Date				
Actual	3,611,024	2,205,147	39,306	18,868
Estimated	2,588,150	1,831,170	55,490	

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of May-23

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115	129,115	129,115	129,115	129,115								645,575
Total	129,115	129,115	129,115	129,115	129,115	0	0	0	0	0	0	0	645,575

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of May 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 24, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	-	-	-	-	-	-	-
2	70	70	70	70	70	-	-	-	-	-	-	-
3	885	885	885	885	885							
4	-	-	-	-								
5												
Total	995	995	995	995	995	-	-	-	-	-	-	-

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	0	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	0
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.