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June 21, 2023

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Purchased Gas Cost Recovery Monthly for May 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of May 2023.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2023 Through DECEMBER 2023							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		MAY		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$537.40	\$126.34	-411	-325.36	\$2,480.00	\$874.00	-1,606	-183.75
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$16,722.24	\$14,985.40	-1,737	-11.59	\$165,193.92	\$145,827.37	-19,367	-13.28
5	DEMAND	\$3,193.00	\$3,090.00	-103	-3.33	\$29,458.00	\$29,355.00	-103	-0.35
6	OTHER	\$9,021.89	\$10,482.00	1,460	13.93	\$42,936.35	\$57,966.00	15,030	25.93
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$29,474.53	\$28,683.74	-791	-2.76	\$240,068.27	\$234,022.37	-6,046	-2.58
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$8.68	\$0.00	-9	0.00	\$125.11	\$0.00	-125	0.00
14	TOTAL THERM SALES	\$48,358.64	\$28,683.74	-19,675	-68.59	\$410,834.18	\$234,022.37	-176,812	-75.55
THERMS PURCHASED									
15	COMMODITY (Pipeline)	60,450	60,450	0	0.00	356,590	418,180	61,590	14.73
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	67,510	62,000	-5,510	-8.89	462,710	428,050	-34,660	-8.10
19	DEMAND	62,000	60,000	-2,000	-3.33	572,000	570,000	-2,000	-0.35
20	OTHER	0	4,228	4,228	0.00	0	36,582	36,582	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	60,450	60,450	0	0.00	356,590	418,180	61,590	14.73
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	12	0	-12	0.00	159	0	-159	0.00
27	TOTAL THERM SALES	65,362	60,450	-4,912	-8.12	484,172	418,180	-65,992	-15.78
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00889	\$0.00209	-\$0.00680	-325.36	\$0.00695	\$0.00209	0	-232.76
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.24770	\$0.24170	-\$0.00600	-2.48	\$0.35701	\$0.34068	-0.01634	-4.80
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$2.47919	#DIV/0!	#DIV/0!	#DIV/0!	\$1.58455	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.48759	\$0.47450	-\$0.01308	-2.76	\$0.49583	\$0.55962	0.06379	11.40
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.69649	#DIV/0!	#DIV/0!	#DIV/0!	\$0.78819	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.45095	0.47450	\$0.02356	4.96	0.49583	0.55962	0.06379	11.40
41	TRUE-UP (E-2)	\$0.22199	\$0.22199	\$0.00000	\$0.00000	\$0.22199	\$0.22199	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.67294	\$0.69649	\$0.02356	3.38	\$0.71782	\$0.78161	0.06379	8.16
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.67632	\$0.70000	\$0.02368	3.38	\$0.72143	\$0.78554	0.06411	8.16
45	PGA FACTOR ROUNDED TO NEAREST .001	0.676	\$0.700	\$0.024	3.43	\$0.721	\$0.786	\$0.065	8.27

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2023	THROUGH:	DECEMBER 2023
CURRENT MONTH:		MAY		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	60,450	\$537.40	0.00889	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Pipeline				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMMODITY (Pipeline)	60,450	\$537.40	0.00889	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	62,000	\$14,985.40	0.24170	
18 Imbalance Cashout	5,510	\$1,660.65	0.30139	
19 Imbalance Bookout - Other Shippers				
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout - FGT 4/23 Correction		\$76.19		
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	67,510	\$16,722.24	0.24770	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150	
26 Less Relinquished - FTS-1	-430,900	(\$22,191.35)	0.05150	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	62,000	\$3,193.00	0.05150	
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$9,021.89		
39 Other				
40 TOTAL OTHER	0	\$9,021.89	0.00000	

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	CURRENT MONTH:		MAY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$16,722	\$14,985	-1,737	-0.1159	\$165,194	\$145,827	-19,367	-0.1328	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$12,752	\$13,698	946	0.069063	\$74,874	\$88,195	13,321	0.151036	
3 TOTAL	\$29,475	\$28,684	-791	-0.02757	\$240,068	\$234,022	-6,046	-0.02583	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$48,359	\$28,684	-19,675	-0.68593	\$410,834	\$234,022	-176,812	-0.75553	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$14,697	-\$14,697	0	0	-\$73,483	-\$73,483	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$33,662	\$13,987	-19,675	-1.40664	\$337,351	\$160,539	-176,812	-1.10136	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$4,188	-\$14,697	-18,884	1.284932	\$97,283	-\$73,483	-170,766	2.323886	
8 INTEREST PROVISION-THIS PERIOD (21)	\$209	-\$270	-479	1.771896	-\$395	-\$1,254	-859	0.685041	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$41,100	(\$65,478)	-106,578	1.627694	-\$110,178	(\$64,495)	45,683	-0.70832	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	14,697	14,697	0	0	73,483	73,483	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$60,193	-\$65,749	-125,942	1.915504	\$60,193	-\$65,749	-125,942	1.915504	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	41,100	(65,478)	(106,578)	1.627694	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	59,984	(65,478)	(125,463)	1.916097					
14 TOTAL (12+13)	101,085	(130,956)	(232,041)	1.771896					
15 AVERAGE (50% OF 14)	50,542	(65,478)	(116,021)	1.771896					
16 INTEREST RATE - FIRST DAY OF MONTH	4.83	4.83	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.08	5.08	0	0					
18 TOTAL (16+17)	9.91	9.91	0	0					
19 AVERAGE (50% OF 18)	4.96	4.96	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.41292	0.41292	0	0					
21 INTEREST PROVISION (15x20)	209	-270	-479	1.771896					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2023 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: MAY

DECEMBER 2023

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 MAY	FGT	SJNG	FT	0		0		\$126.34	\$3,193.00	\$411.06	
2 "	BP	SJNG	FT	62,000		62,000	\$14,985.40				24.17
3 "	FGT	SJNG	CO	5,510		5,510	\$1,660.65				30.14
4 APR CORR	FGT	SJNG	CO	0		0	\$76.19				#DIV/0!
5						0					#DIV/0!
6											
7											
8											
9											
10											
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21											
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24											
25											
26											
27											
28											
29											
30											
TOTAL				67,510	0	67,510	\$16,722.24	\$126.34	\$3,193.00	\$411.06	30.30

COMPANY:		ST JOE NATURAL GAS	TRANSPORTATION SYSTEM SUPPLY	SCHEDULE A-4			
FOR THE PERIOD OF:		JANUARY 2023		Through		DECEMBER 2023	
		1.025641026					
		MONTH: MAY					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	INTERCONN	200	195	6,200	6,045	2.42	2.48
2.							
3.							
4.							
5.							
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11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	200	195	6,200	6,045		
20.				WEIGHTED AVERAGE		2.42	2.48
NOTE: <u>CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES</u>							

JANUARY 2023 THRU DECEMBER 2023

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	70,687	32,262	26,305	19,218	16,722	0	0	0	0	0	0	0
2	Transportation costs	16,971	16,741	16,778	11,631	12,752	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	87,658	49,003	43,084	30,849	29,475	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	74,221	44,101	37,894	46,691	30,860	0	0	0	0	0	0	0
14	Commercial	53,498	35,471	37,954	47,077	30,930	0	0	0	0	0	0	0
15	Interruptible	13,689	11,417	10,493	6,451	3,584				0	0	0	0
18	Total:	141,408	90,989	86,341	100,219	65,374	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.80	0.80	0.80	0.80	0.70							
20	Commercial	0.80	0.80	0.80	0.80	0.70							
21	Interruptible	1.49	1.49	1.49	1.49	1.49							
22													
23													
PGA REVENUES													
24	Residential	59,080	35,281	30,315	37,166	21,494	0	0	0	0	0	0	0
25	Commercial	42,584	28,377	30,363	37,473	21,542	0	0	0	0	0	0	0
26	Interruptible	20,362	16,983	15,608	9,596	5,331				0	0		
27	Adjustments*												
28													
29													
45	Total:	122,027	80,640	76,287	84,235	48,367	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,922	2,924	2,942	2,959	2,973							
47	Commercial	197	197	199	199	197							
48	Interruptible *	1	1	1	1	1							

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

