



**OFFICE OF GENERAL COUNSEL**

Orlando Utilities Commission  
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July 10, 2023

Ms. Elisabeth Draper  
Chief of Economic Impact & Rate Design  
Florida Public Service Commission  
Bureau of Electric Regulation  
Division of Electric and Gas  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Dear Ms. Draper:

Orlando Utilities Commission ("OUC") hereby submits for your review, changes to tariffs for its base rates and fuel charges, along with the support materials used to generate the rates and charges. Also included is a change to the Terms of Payment tariff to remove duplicate information included in OUC's internal procedures. On August 8, 2023, OUC staff will present these proposed changes to the Orlando Utilities Commission Board for adoption. Once approved, the tariff changes will become effective October 1, 2023.

OUC is also submitting the associated changes to the utility tariffs for the City of St. Cloud ("St. Cloud"). In accordance with the inter-local agreement between OUC and St. Cloud, St. Cloud's base rates and fuel charges are calculated based on OUC's rates and charges, plus a 4 percent adder for all customer classes. The tariff changes will become effective October 1, 2023.

### **Sales Forecast**

Actual sales from October 1, 2023 through September 30, 2024 ("Budget Year") are forecasted at 6,186,148,183 kWh for Orlando and 833,798,463 kWh for St. Cloud. Table 1 shows the calculation of weighted sales used in designing the proposed base rates and fuel charges. The "weighted" sales are weighted by delivery voltage level and time of use. Forecasted actual sales are first adjusted for line losses by customer class with secondary voltage assigned a weighting of 1.00 and primary voltages assigned a weighting of 0.99 (primary voltage line losses being 1% less than secondary). These "voltage weighting" factors are shown on Table 1, columns B and G. The class sales are further adjusted for "time periods" based on OUC's marginal production costing runs. These "time period weighting factors" are shown on Table 1, columns C and H.

The development of the time period weighting factors is shown on Tables 2 and 3 for the time of use rate classes and the time of day rate classes, respectively. Street lighting is primarily used during off peak time periods; therefore, a separate weighting was calculated as shown on Table 4. Column I on Table 1 reflects the St. Cloud adder. Finally, on Table 1, Column M is the weighted forecasted kWh for each class used in the proposed base rate and fuel charge rate design.

### Fuel Charges

OUC Tariff Sheet No. 5.010

St. Cloud Tariff Sheet No. 7.010

Reductions in the price of natural gas and coal caused the fuel revenue requirement for the Budget Year to decrease to \$328,262,958, see Table 5, resulting in a fuel charge decrease for all retail classes. The retail fuel revenue requirement was divided by the total weighted forecasted kWh resulting in a fuel cost equal to \$0.04667 per weighted kWh (shown on Table 5, line 3), which is used as the basis for the fuel charges. Table 5 shows the calculation of the fuel charges. The "total weighting factors" from Table 1 were multiplied times the \$0.04467 producing the appropriate fuel charge for each rate class for both Orlando and St. Cloud.

### Base Rate Changes

OUC Tariff Sheet Nos. 5.100, 5.120, 5.200, 5.220, 5.300, 5.310, 5.400, 5.500, 5.702, and 5.900  
St. Cloud Tariff Sheet Nos. 7.100, 7.120, 7.200, 7.220, 7.300, 7.400, 7.500, 7.702, and 7.900

Operating and capital cost increases caused budget pressures necessitating a base rate increase. The methodologies employed in developing the sales forecast, cost of service and base rate design are the same used for OUC's last base rate change submittal to the FPSC for rates effective October 1, 2022.

### Cost of Service

OUC staff completed a cost of service for the Budget Year, which the base rates are based upon. Table 6 shows the cost of service by functional component. Total cost of service, excluding fuel, for base rates is \$503,073,715 and is shown on Table 6 line 183. Using forecasted sales, peaks and active meters by class, allocators were developed for each functional component — i.e., Production, Transmission, Distribution, and Customer Service. The principal allocator is the 12CP and 1/13th average demand method for allocating production capacity related costs. Allocators assigning the base costs to the various classes are summarized on Table 7. The support for the development of these allocators and weightings are provided in Tables 8 (Line Losses) and 9 (Meter Plant Investment).

The cost of service, excluding fuel, for each rate class is shown on Table 10. Lines 1 through 14 show the cost of service by component as allocated to the various rate classes using the class allocators summarized on Table 7. Because OUC entered into the electric service agreement with St. Cloud to the benefit of all OUC customers, an adjustment to the cost of service by class for the St. Cloud 4 percent adder is required. To do this adjustment, revenues generated by the St. Cloud adder were forecasted for the Budget Year and are shown on Table 10 line 15. The benefit of the adder was re-distributed to all customer classes (see line 16) using the initial cost of service results (line 14). For the final cost of service for base rate design, each rate classes' functional cost component was adjusted to reflect the redistribution of the benefit of the St. Cloud 4 percent adder. Table 10 lines 19 through 31 displays the cost of service for base rate design.

Ms. Elisabeth Draper  
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## Base Rate Design

Calculation of the proposed base rates is shown in Tables 11 through 17. The calculation of all customer charges is shown on Table 11. Development of all demand charges is shown in Table 12. The calculation of non-fuel base energy charges begins with Table 13. Due to the similar usage patterns of the residential and general service

non-demand classes, OUC has always combined the classes for calculation of these charges. However, to send a stronger conservation signal, in 2002 the residential rate was altered to include an inclining block (see Table 14).

The non-fuel base energy charges for the general service demand classes are shown on Table 15. As with the fuel charge calculations "time period" and "voltage" weightings were factored into the design process (see Table 1), resulting in GSD-Pri energy charges 1 percent less than GSD-Sec. The same holds true for the standby service base energy charges as shown on Table 16.


The calculation of the residential and GSND pilot time of use base energy rates is shown in Table 17. They are designed to be revenue neutral, forecasted to collect the same revenue whether customers were on this pilot rate or our standard residential and GSND rate. The on-peak premium is designed to collect 75 percent of the production capacity costs.

## Bill Impacts

The base rate changes described above represent an overall 10.4 percent increase in base revenues for the Budget Year. The changes in fuel charges represents an overall decrease in fuel revenues of 18.9 percent. The net impact is a decrease in total system base and fuel revenues of 3.4 percent for the Budget Year. The residential bill for 1,000 kWh will decrease to \$132.00 for customers in Orlando and \$137.28 for customers in St. Cloud. The majority of commercial demand customers will experience monthly bill decreases ranging from 3.0 percent to 6.6 percent depending on their applicable rate schedule and load characteristics. Table 18 (Bill Impacts) shows the projected revenue and increase / (decrease) for each rate class.

The revised tariff sheets in legislative form and final form are attached. If you have any questions, please do not hesitate to call Lawrence Strawn, Manager of Corporate Analytics and Planning, at (407) 434-2187.

Sincerely,



W. Christopher Browder  
Chief Legal Officer  
Enclosures

CC: Mr. Clint Bullock  
Ms. Mindy Brenay  
Ms. Veronica Miller

ORLANDO UTILITIES COMMISSION

# Cost Support Tables

**Orlando Utilities Commission  
Forecast Billing Determinants  
For 12-Months Ending September 30, 2024**

**Table 1**

Line	Description	OUC					St. Cloud					Total Forecast (Weighted)		
		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting		Weighted Forecast	
		A	B	C	D (B x C)	E (A x D)	F	G	H	I	J (G x H x I)		K (F x J)	L (A + F)
<b>Annual # of Service Charges</b>														
1	Residential	2,360,283	n/a	n/a	n/a	2,360,283	582,279	n/a	n/a	1.040	1.040	605,570	2,942,562	2,965,853
2	General Service Non-Demand	289,710	n/a	n/a	n/a	289,710	52,483	n/a	n/a	1.040	1.040	54,582	342,193	344,292
3	General Service Demand													
4	Secondary	56,944	n/a	n/a	n/a	56,944	4,543	n/a	n/a	1.040	1.040	4,725	61,487	61,669
5	Primary	312	n/a	n/a	n/a	312	12	n/a	n/a	1.040	1.040	12	324	324
<b>Billed kW</b>														
General Service Demand														
Secondary														
6	Maximum kW	6,198,693	1.000	n/a	1.000	6,198,693	376,660	1.000	n/a	1.040	1.040	391,726	6,575,353	6,590,419
7	Sum of Channels	1,393,091	1.000	n/a	1.000	1,393,091	-	1.000	n/a	1.040	1.040	-	1,393,091	1,393,091
8	Totalized Demand	1,213,105	1.000	n/a	1.000	1,213,105	-	1.000	n/a	1.040	1.040	-	1,213,105	1,213,105
9	On Peak	12,877	1.000	n/a	1.000	12,877	n/a	n/a	n/a	n/a	n/a	n/a	12,877	12,877
Primary														
10	Maximum kW	247,973	0.990	n/a	0.990	245,493	9,378	0.990	n/a	1.040	1.030	9,656	257,351	255,149
11	Sum of Channels	886,819	0.990	n/a	0.990	877,951	-	0.990	n/a	1.040	1.030	-	886,819	877,951
12	Totalized Demand	850,399	0.990	n/a	0.990	841,895	-	0.990	n/a	1.040	1.030	-	850,399	841,895
<b>Energy (kWh)</b>														
Residential														
13	Less Than 1,000 kWh	1,667,877,314	1.000	1.000	1.000	1,667,877,314	442,847,860	1.000	1.000	1.040	1.040	460,561,774	2,110,725,174	2,128,439,088
14	Greater Than 1,000 kWh	433,519,943	1.000	1.000	1.000	433,519,943	169,036,321	1.000	1.000	1.040	1.040	175,797,774	602,556,264	609,317,717
15	Total Residential	2,101,397,257				2,101,397,257	611,884,181					636,359,548	2,713,281,438	2,737,756,805
General Service Non-Demand														
16	Standard	421,594,805	1.000	1.000	1.000	421,594,805	59,648,983	1.000	1.000	1.040	1.040	62,034,942	481,243,788	483,629,747
17	Total Residential & GSND	2,522,992,062				2,522,992,062	671,533,164					698,394,490	3,194,525,226	3,221,386,552
General Service Demand														
Secondary														
18	Standard	2,126,729,061	1.000	1.000	1.000	2,126,729,061	122,659,031	1.000	1.000	1.040	1.040	127,565,392	2,249,388,092	2,254,294,453
Time of Use														
19	On Peak	154,754,259	1.000	1.228	1.228	190,038,230	5,009,217	1.000	1.228	1.040	1.277	6,396,770	159,763,476	196,435,000
20	Shoulder	159,406,469	1.000	1.090	1.090	173,753,051	5,096,763	1.000	1.090	1.040	1.134	5,779,729	164,503,232	179,532,780
21	Off Peak	613,903,353	1.000	0.907	0.907	556,810,341	19,096,729	1.000	0.907	1.040	0.943	18,008,215	633,000,082	574,818,556

**Orlando Utilities Commission**  
**Forecast Billing Determinants**  
**For 12-Months Ending September 30, 2024**

**Table 1**

Line	Description	OUC					St. Cloud							Total Forecast (Weighted)
		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting	Weighted Forecast	Total Forecast	
		A	B	C	D (B x C)	E (A x D)	F	G	H	I	J (G x H x I)	K (F x J)	L (A + F)	
	Time of Day			(Table 3)										
22	On Peak	978,739	1.000	1.183	1.183	1,157,848	n/a	n/a	n/a	n/a	n/a	n/a	978,739	1,157,848
23	Off Peak	2,702,549	1.000	0.924	0.924	2,497,155	n/a	n/a	n/a	n/a	n/a	n/a	2,702,549	2,497,155
24	Subtotal, GSD Secondary	3,058,474,430				3,050,985,686	151,861,740					157,750,106	3,210,336,170	3,208,735,792
	Primary													
25	Standard	421,978,450	0.990	1.000	0.990	417,758,666	2,742,374	0.990	1.000	1.040	1.030	2,824,645	424,720,824	420,583,311
	Time of Use													
26	On Peak	19,515,658	0.990	1.228	1.216	23,731,040	989,021	0.990	1.228	1.040	1.264	1,250,123	20,504,679	24,981,163
27	Shoulder	20,299,619	0.990	1.090	1.079	21,903,289	1,024,807	0.990	1.090	1.040	1.122	1,149,833	21,324,426	23,053,122
28	Off Peak	82,190,050	0.990	0.907	0.898	73,806,665	2,770,478	0.990	0.907	1.040	0.934	2,587,626	84,960,528	76,394,291
29	Subtotal, GSD Primary	543,983,777				537,199,660	7,526,680					7,812,227	551,510,457	545,011,887
30	Total General Service Demand	3,602,458,207				3,588,185,346	159,388,420					165,562,333	3,761,846,627	3,753,747,679
	Streetlights			(Table 4 Line 7)					(Table 4 Line 7)					
31	Streetlights	60,697,914	1.000	0.927	0.927	56,266,966	2,876,879	1.000	0.927	1.040	0.964	2,773,311	63,574,793	59,040,277
32	Total Energy	6,186,148,183				6,167,444,374	833,798,463					866,730,134	7,019,946,646	7,034,174,508
	For RES and GSND Pilot TOU Rate Design Only													
	Residential TOU			(Table 3)					(Table 3)					
33	On-Peak Premium kWh	657,737,341	1.000	0.266	0.266	174,958,133	191,519,749	1.000	0.266	1.040	0.277	53,050,970	849,257,090	228,009,103
34	All kWh	2,101,397,257	1.000	0.923	0.923	1,939,589,668	611,884,181	1.000	0.923	1.040	0.960	587,408,814	2,713,281,438	2,526,998,482
	General Service Non-Demand TOU			(Table 3)					(Table 3)					
35	On-Peak Premium kWh	131,959,174	1.000	0.266	0.266	35,101,140	18,670,132	1.000	0.266	1.040	0.277	5,171,627	150,629,306	40,272,767
36	All kWh	421,594,805	1.000	0.923	0.923	389,132,005	59,648,983	1.000	0.923	1.040	0.960	57,263,024	481,243,788	446,395,029
	For Standby Rate Design Only													
	Residential			(Table 3)					(Table 3)					
37	On Peak	627,411,645	1.000	1.183	1.183	742,227,976	182,689,522	1.000	1.183	1.040	1.230	224,708,112	810,101,167	966,936,088
38	Off Peak	1,473,985,612	1.000	0.924	0.924	1,361,962,705	429,194,659	1.000	0.924	1.040	0.961	412,456,067	1,903,180,271	1,774,418,772
39	Total Residential	2,101,397,257				2,104,190,681	611,884,181					637,164,179	2,713,281,438	2,741,354,860
	GSND			(Table 3)					(Table 3)					
40	On Peak	125,192,759	1.000	1.183	1.183	148,103,034	17,712,791	1.000	1.183	1.040	1.230	21,786,733	142,905,550	169,889,767
41	Off Peak	296,402,046	1.000	0.924	0.924	273,875,490	41,936,192	1.000	0.924	1.040	0.961	40,300,680	338,338,238	314,176,170
42	Total GSND	421,594,805				421,978,524	59,648,983					62,087,413	481,243,788	484,065,937
	General Service Demand													
	Secondary Voltage			(Table 3)					(Table 3)					
43	On Peak	871,364,119	1.000	1.183	1.183	1,030,823,753	43,265,646	1.000	1.183	1.040	1.230	53,216,744	914,629,765	1,084,040,497
44	Off Peak	2,187,110,311	1.000	0.924	0.924	2,020,889,927	108,596,094	1.000	0.924	1.040	0.961	104,360,847	2,295,706,405	2,125,250,774

**Orlando Utilities Commission  
Forecast Billing Determinants  
For 12-Months Ending September 30, 2024**

**Table 1**

Line	Description	OUC					St. Cloud						Total Forecast (Weighted)	
		Forecast	Voltage Weighting	Time Period Weighting	Total Weighting	Weighted Forecast	Forecast	Voltage Weighting	Time Period Weighting	St. Cloud Weighting	Total Weighting	Weighted Forecast		Total Forecast
		A	B	C	D (B x C)	E (A x D)	F	G	H	I	J (G x H x I)	K (F x J)		L (A + F)
45	Subtotal, Secondary	3,058,474,430				3,051,713,680	151,861,740				157,577,591	3,210,336,170	3,209,291,271	
	Primary Voltage			(Table 3)				(Table 3)						
46	On Peak	154,981,824	0.990	1.183	1.171	181,483,716	2,144,363	0.990	1.183	1.040	1.218	2,611,834	157,126,186	184,095,550
47	Off Peak	389,001,953	0.990	0.924	0.915	355,936,787	5,382,317	0.990	0.924	1.040	0.951	5,118,584	394,384,271	361,055,371
48	Subtotal, Primary	543,983,777				537,420,503	7,526,680					7,730,418	551,510,457	545,150,921
49	Total General Service Demand	3,602,458,207				3,589,134,183	159,388,420					165,308,009	3,761,846,627	3,754,442,192

**Orlando Utilities Commission**  
**Development of GSD-Sec and GSD-Pri Time of Use Weighting Factors**  
**For 12-Months Ending September 30, 2024**

**Table 2**

Month	On Peak			Shoulder			Off Peak			Total		
	System			System			System			System		
	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh
1	115,530	\$ 4,478,226	\$ 38.76	145,336	\$ 4,908,420	\$ 33.77	318,934	\$ 10,402,238	\$ 32.62	579,799	\$ 19,788,883	\$ 34.13
2	96,972	2,522,978	26.02	139,798	4,028,248	28.81	260,218	5,577,925	21.44	496,988	12,129,151	24.41
3	102,946	2,486,149	24.15	141,198	3,415,214	24.19	281,551	6,058,318	21.52	525,694	11,959,682	22.75
4	99,681	3,044,588	30.54	75,051	2,031,609	27.07	382,784	8,674,198	22.66	557,516	13,750,394	24.66
5	114,044	3,567,234	31.28	85,452	2,449,548	28.67	417,581	9,783,348	23.43	617,077	15,800,130	25.60
6	121,932	3,620,605	29.69	91,625	2,389,566	26.08	439,170	10,214,476	23.26	652,727	16,224,647	24.86
7	123,051	4,486,353	36.46	89,452	2,748,158	30.72	501,635	12,140,953	24.20	714,138	19,375,463	27.13
8	144,545	4,987,609	34.51	107,455	3,131,547	29.14	490,410	11,914,298	24.29	742,411	20,033,455	26.98
9	113,478	5,795,584	51.07	84,415	3,365,921	39.87	449,629	12,149,180	27.02	647,523	21,310,685	32.91
10	109,327	4,801,703	43.92	83,535	3,225,063	38.61	429,411	13,275,177	30.91	622,272	21,301,943	34.23
11	100,072	2,716,340	27.14	144,202	4,319,085	29.95	280,352	6,653,548	23.73	524,626	13,688,973	26.09
12	96,059	2,889,886	30.08	130,931	3,739,097	28.56	309,587	7,553,767	24.40	536,577	14,182,750	26.43
<b>Total</b>	<b>1,337,638</b>	<b>\$ 45,397,254</b>	<b>\$ 33.94</b>	<b>1,318,450</b>	<b>\$ 39,751,475</b>	<b>\$ 30.15</b>	<b>4,561,263</b>	<b>\$ 114,397,428</b>	<b>\$ 25.08</b>	<b>7,217,350</b>	<b>\$ 199,546,157</b>	<b>\$ 27.65</b>
<b>Weighting Factors</b>			<b>1.228</b>			<b>1.090</b>			<b>0.907</b>			<b>1.000</b>



**Orlando Utilities Commission**  
**Development of GSD-SEC-T, SS, Res-T & GS-T Weighting Factors**  
**For 12-Months Ending September 30, 2024**

**Table 3**

**GSD Time of Day (GSD-SEC-T) and Standby Service (SS) Weighting Factors**

Month	On Peak			Off Peak			Total		
	System			System			System		
	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh
1	130,342	\$ 3,448,246	\$ 26.46	394,285	\$ 10,240,727	\$ 25.97	524,626	\$ 13,688,973	\$ 26.09
2	125,688	3,722,882	29.62	410,889	10,459,868	25.46	536,577	14,182,750	26.43
3	152,046	5,859,377	38.54	427,753	13,929,506	32.56	579,799	19,788,883	34.13
4	126,295	3,199,954	25.34	370,694	8,929,198	24.09	496,988	12,129,151	24.41
5	134,872	3,212,657	23.82	390,822	8,747,025	22.38	525,694	11,959,682	22.75
6	176,272	5,146,490	29.20	381,244	8,603,904	22.57	557,516	13,750,394	24.66
7	199,665	6,038,723	30.24	417,412	9,761,407	23.39	617,077	15,800,130	25.60
8	212,192	5,978,545	28.18	440,535	10,246,102	23.26	652,727	16,224,647	24.86
9	213,180	7,209,920	33.82	500,958	12,165,543	24.28	714,138	19,375,463	27.13
10	252,114	8,119,317	32.20	490,297	11,914,138	24.30	742,411	20,033,455	26.98
11	198,488	9,196,381	46.33	449,035	12,114,303	26.98	647,523	21,310,685	32.91
12	193,066	8,041,377	41.65	429,207	13,260,566	30.90	622,272	21,301,943	34.23
<b>Total</b>	<b>2,114,221</b>	<b>\$ 69,173,870</b>	<b>\$ 32.72</b>	<b>5,103,129</b>	<b>\$ 130,372,287</b>	<b>\$ 25.55</b>	<b>7,217,350</b>	<b>\$ 199,546,157</b>	<b>\$ 27.65</b>
<b>Weighting Factors</b>			<b>1.183</b>			<b>0.924</b>			<b>1.000</b>

**Residential Time of Use (Res-T) and General Service Non-Demand (GS-T) Weighting Factors**

Month	On Peak			Off Peak			Total		
	System			System			System		
	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh	Requirements (MWh)	Marginal Cost (\$'s)	Marginal Cost \$/ MWh
1	149,783.87	\$ 4,515,721	\$ 30.15	374,842.61	\$ 9,173,252	\$ 24.47	524,626	\$ 13,688,973	\$ 26.09
2	147,565.69	4,172,687	\$ 28.28	389,011.69	10,010,063	\$ 25.73	536,577	14,182,750	\$ 26.43
3	146,201.64	4,462,869	\$ 30.53	433,597.84	15,326,014	\$ 35.35	579,799	19,788,883	\$ 34.13
4	148,507.09	4,213,234	\$ 28.37	348,481.40	7,915,917	\$ 22.72	496,988	12,129,151	\$ 24.41
5	149,469.09	3,694,306	\$ 24.72	376,225.30	8,265,376	\$ 21.97	525,694	11,959,682	\$ 22.75
6	169,481.72	5,139,498	\$ 30.32	388,034.00	8,610,896	\$ 22.19	557,516	13,750,394	\$ 24.66
7	177,367.92	5,419,169	\$ 30.55	439,709.11	10,380,962	\$ 23.61	617,077	15,800,130	\$ 25.60
8	193,096.50	5,551,589	\$ 28.75	459,630.45	10,673,058	\$ 23.22	652,727	16,224,647	\$ 24.86
9	209,203.09	7,017,567	\$ 33.54	504,935.11	12,357,896	\$ 24.47	714,138	19,375,463	\$ 27.13
10	224,337.00	7,338,441	\$ 32.71	518,073.93	12,695,013	\$ 24.50	742,411	20,033,455	\$ 26.98
11	189,781.67	8,654,262	\$ 45.60	457,740.87	12,656,423	\$ 27.65	647,523	21,310,685	\$ 32.91
12	183,962.64	8,465,063	\$ 46.02	438,309.76	12,836,880	\$ 29.29	622,272	21,301,943	\$ 34.23
<b>Total</b>	<b>2,088,758</b>	<b>\$ 68,644,406</b>	<b>\$ 32.86</b>	<b>5,128,592</b>	<b>\$ 130,901,751</b>	<b>\$ 25.52</b>	<b>7,217,350</b>	<b>\$ 199,546,157</b>	<b>\$ 27.65</b>
<b>Weighting Factors</b>			<b>1.189</b>			<b>0.923</b>			<b>1.000</b>
<b>On-Peak Premium (Difference between on and off peak weighting factors)</b>					<b>0.266</b>				

**Orlando Utilities Commission**  
**Development of Streetlight Time Period Weighting Factor**  
**For 12-Months Ending September 30, 2024**

**Table 4**

<u>Line</u>		<u>Hours Per Period</u>	<u>TOU Weighting</u>	<u>Weighted Hours</u>
	Time of Use Period		(see Table 2)	
1	On Peak	237	1.228	291
2	Shoulder	17	1.090	18
3	Off Peak	3,763	0.907	3,413
4	<b>Total Hours Use</b>	<b>4,017</b>		<b>3,722</b>
5	Weighted Hours Use			3,722
6	Divided by Total Hours Use			4,017
7	<b>Lighting Time Period Weighting Factor</b>			<b>0.927</b>

Prepared by:

Lawrence M. Strawn

6/27/2023

I:\Electric\Cost of Service\FY2020\COS - Rate Design FY2024 5-15-23 - CM Pasted Values.xlsm:FPSC - Fuel Table 4

**Orlando Utilities Commission**  
**Calculation of Fuel Charges**  
**For 12-Months Ending September 30, 2024**

**Table 5**

Line						
1	Fuel Revenue Requirement	\$		328,262,958		
2	Weighted kWh			7,034,174,508	(Table 1)	
3	\$ / Weighted kWh	\$		<b>0.04667</b>	(Line 1 / Line 2)	

Line		\$ / Weighted kWh	OUC		St. Cloud	
			Weighting Factor	Fuel Rate	Weighting Factor	Fuel Rate
		A (Line 3)	B Table 1 Column D	C (A x B)	D Table 1 Column J	E (A x D)
<b>Residential</b>						
4	Levelized	\$ 0.04667	1.000	\$ 0.04667	1.040	\$ 0.04854
	Time of Use					
5	On Peak Premium	\$ 0.04667	0.266	\$ 0.01241	1.040	\$ 0.01291
6	All kWh	\$ 0.04667	0.923	\$ 0.04308	1.040	\$ 0.04480
<b>General Service Non-Demand</b>						
	Standard	\$ 0.04667	1.000	\$ 0.04667	1.040	\$ 0.04854
	Time of Use					
7	On Peak Premium	\$ 0.04667	0.266	\$ 0.01241	1.040	\$ 0.01291
8	All kWh	\$ 0.04667	0.923	\$ 0.04308	1.040	\$ 0.04480
<b>General Service Demand</b>						
	Secondary					
9	Standard	\$ 0.04667	1.000	\$ 0.04667	1.040	\$ 0.04854
	Time of Use					
10	On Peak	\$ 0.04667	1.228	\$ 0.05731	1.277	\$ 0.05960
11	Shoulder	\$ 0.04667	1.090	\$ 0.05087	1.134	\$ 0.05290
12	Off Peak	\$ 0.04667	0.907	\$ 0.04233	0.943	\$ 0.04402
	Time of Day & Standby					
13	On Peak	\$ 0.04667	1.183	\$ 0.05521	1.230	\$ 0.05742
14	Off Peak	\$ 0.04667	0.924	\$ 0.04312	0.961	\$ 0.04484
	Primary					
15	Standard	\$ 0.04667	0.990	\$ 0.04620	1.030	\$ 0.04805
	Time of Use					
16	On Peak	\$ 0.04667	1.216	\$ 0.05675	1.264	\$ 0.05902
17	Shoulder	\$ 0.04667	1.079	\$ 0.05036	1.122	\$ 0.05237
18	Off Peak	\$ 0.04667	0.898	\$ 0.04191	0.934	\$ 0.04359
	Standby					
19	On Peak	\$ 0.04667	1.171	\$ 0.05465	1.218	\$ 0.05684
20	Off Peak	\$ 0.04667	0.915	\$ 0.04270	0.951	\$ 0.04441
21	<b>Streetlights</b>	\$ 0.04667	0.927	\$ 0.04326	0.964	\$ 0.04499

Prepared by:  
Lawrence M. Strawn  
6/27/2023

**Orlando Utilities Commission**  
**Allocation of Revenue Requirement to Functional Components**  
**For 12-Months Ending September 30, 2024**

**Table 6**

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense
<b>Rate Base</b>											
1	\$ 648,467,659	Prod Capacity	\$ 648,467,659	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	544,694,750	Trans Capacity	-	-	544,694,750	-	-	-	-	-	-
DBU											
3	Transmission Capacity (153,210)	Trans Capacity	-	-	(153,210)	-	-	-	-	-	-
4	Primary, Poles 58,636,680	Pri-Poles	-	-	-	58,636,680	-	-	-	-	-
5	Primary, Conductors 330,037,504	Pri-Conductors	-	-	-	330,037,504	-	-	-	-	-
6	Primary, Other 87,367,671	Pri-Other	-	-	-	87,367,671	-	-	-	-	-
7	Distribution Secondary 153,976,958	Secondary	-	-	-	-	153,976,958	-	-	-	-
8	Distribution Services 27,248,547	Services	-	-	-	-	-	27,248,547	-	-	-
9	Distribution Meters 29,418,074	Mtr Invest	-	-	-	-	-	-	29,418,074	-	-
10	<b>Total DBU 686,532,224</b>		-	-	(153,210)	476,041,855	153,976,958	27,248,547	29,418,074	-	-
Cust Service											
11	Conservation Programs 19,613,217	Prod Capacity	19,613,217	-	-	-	-	-	-	-	-
12	Meter Plant Investment 155,501	Mtr Invest	-	-	-	-	-	-	155,501	-	-
13	Meter Reading 537,795	Mtr Read	-	-	-	-	-	-	-	537,795	-
14	Customer Service - Cust Acc Exp 17,180,319	Cust Svcs	-	-	-	-	-	-	-	-	17,180,319
15	<b>Total Cust Service 37,486,831</b>		19,613,217	-	-	-	-	-	155,501	537,795	17,180,319
16	<b>Total Rate Base 1,917,181,464</b>		668,080,876	-	544,541,540	476,041,855	153,976,958	27,248,547	29,573,575	537,795	17,180,319
<b>Return on Rate Base</b>											
17	Customer Service 2,379,591	L15	1,245,009	-	-	-	-	-	9,871	34,138	1,090,573
18	DBU 43,579,730	L10	-	-	(9,725)	30,218,211	9,774,158	1,729,685	1,867,402	-	-
19	TBU 34,576,163	L2	-	-	34,576,163	-	-	-	-	-	-
20	PRBU 41,163,465	L1	41,163,465	-	-	-	-	-	-	-	-
21	<b>Total Return on Rate Base (\$) \$ 121,698,949</b>		\$ 42,408,474	\$ -	\$ 34,566,437	\$ 30,218,211	\$ 9,774,158	\$ 1,729,685	\$ 1,877,273	\$ 34,138	\$ 1,090,573
22	<b>Total Return on Rate Base (%) 6.35%</b>		6.35%	-	6.35%	6.35%	6.35%	6.35%	6.35%	6.35%	6.35%
<b>Unit Department Expense</b>											
Customer Service											
23	Cust Rec & Collect Expense \$ 25,958,644	Cust Svcs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 25,958,644
24	Production Capacity 5,009,889	Prod Capacity	5,009,889	-	-	-	-	-	-	-	-
25	Meter Reading 2,761,618	Mtr Read	-	-	-	-	-	-	-	2,761,618	-
26	<b>Total Unit Department, Customer Service 33,730,151</b>		5,009,889	-	-	-	-	-	-	2,761,618	25,958,644
DBU											
27	560 - Supervisor & Engineering 566,322	Trans Capacity	-	-	566,322	-	-	-	-	-	-
28	566 - Miscellaneous Expense 2,092	Trans Capacity	-	-	2,092	-	-	-	-	-	-
Distribution Operations Expense											

**Orlando Utilities Commission**  
**Allocation of Revenue Requirement to Functional Components**  
**For 12-Months Ending September 30, 2024**

Table 6

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense
29	580 - Supervisor & Engineering	9,898,222	L33	-	-	-	9,898,222	-	-	-	-
30	583 - Distr Oper Exp-Overhead Lines	2,770,075	Pri-Conductors	-	-	-	2,770,075	-	-	-	-
31	584 - Distr Oper-Ungprd Line Expense	10,504	Pri-Conductors	-	-	-	10,504	-	-	-	-
32	588 - Miscellaneous Expense	215,757	Pri-Other	-	-	-	215,757	-	-	-	-
33	Subtotal	2,996,336		-	-	-	2,996,336	-	-	-	-
34	Total Distribution Operations Expense	12,894,558		-	-	-	12,894,558	-	-	-	-
Distribution Maintenance Expense											
35	590 - Distr Maint Exp-Supv & Eng	6,383,231	L41	-	-	-	5,992,953	(24,798)	-	415,075	-
36	593 - Overhead Line Expense	11,002,887	Pri-Conductors	-	-	-	11,002,887	-	-	-	-
37	594 - Underground Line Expense	79,152	Pri-Conductors	-	-	-	79,152	-	-	-	-
38	595 - Line Transformer Expense	(47,538)	Secondary	-	-	-	-	(47,538)	-	-	-
39	597 - Meter Expense	795,712	Mtr Invest	-	-	-	-	-	-	795,712	-
40	598 - Miscellaneous Expense	406,637	Pri-Other	-	-	-	406,637	-	-	-	-
41	Subtotal	12,236,850		-	-	-	11,488,676	(47,538)	-	795,712	-
42	Total Distribution Maintenance Expense	18,620,081		-	-	-	17,481,629	(72,336)	-	1,210,787	-
43	Total Unit Department, DBU	32,083,053		-	-	568,414	30,376,187	(72,336)	-	1,210,787	-
TBU											
44	560 - Supervisor & Engineering	2,919,566	Trans Capacity	-	-	2,919,566	-	-	-	-	-
45	561 - Load Dispatching	7,248,819	Trans Capacity	-	-	7,248,819	-	-	-	-	-
46	568 - Supervisor & Engineering	4,194,890	Trans Capacity	-	-	4,194,890	-	-	-	-	-
47	573 - Misc Plant	1,416,834	Trans Capacity	-	-	1,416,834	-	-	-	-	-
48	924 - Property Insurance	396,025	Trans Capacity	-	-	396,025	-	-	-	-	-
49	Total TBU	16,176,134		-	-	16,176,134	-	-	-	-	-
PRBU											
Steam Power Generation Operation											
50	500 - Supervisor & Engineering	4,067,240	Prod Capacity	4,067,240	-	-	-	-	-	-	-
51	501 - Fuel	234	Prod Capacity	234	-	-	-	-	-	-	-
52	505 - Operations Expense	4,615,550	Prod Capacity	4,615,550	-	-	-	-	-	-	-
53	506 - Miscellaneous Expense	1,924,949	Prod Capacity	1,924,949	-	-	-	-	-	-	-
54	Subtotal	6,540,733		6,540,733	-	-	-	-	-	-	-
Maintenance											
55	511 - Structures	986,844	Energy	-	986,844	-	-	-	-	-	-
56	512 - Boilers	23,929,542	Energy	-	23,929,542	-	-	-	-	-	-
57	513 - Turbines	1,067,384	Energy	-	1,067,384	-	-	-	-	-	-

**Orlando Utilities Commission**  
**Allocation of Revenue Requirement to Functional Components**  
**For 12-Months Ending September 30, 2024**

**Table 6**

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense
58	514 - Miscellaneous	4,816,772	Energy	-	4,816,772	-	-	-	-	-	-
59	Subtotal	30,800,542		-	30,800,542	-	-	-	-	-	-
60	Total Steam Power Generation	41,408,515		10,607,973	30,800,542	-	-	-	-	-	-
Nuclear Power Generation											
Operation											
61	517 - Nuclear Supervisor & Engin	579,506	Energy	-	579,506	-	-	-	-	-	-
62	519 - Coolants & Water	153,749	Energy	-	153,749	-	-	-	-	-	-
63	520 - Nuclear Steam Expense	663,906	Energy	-	663,906	-	-	-	-	-	-
64	524 - Miscellaneous Expense	1,095,550	Prod Capacity	1,095,550	-	-	-	-	-	-	-
65	525 - Rent	602,343	Prod Capacity	602,343	-	-	-	-	-	-	-
66	Subtotal	2,515,548		1,697,893	817,655	-	-	-	-	-	-
Maintenance											
67	528 - Nuclear Supervisor & Engin	863,528	L74	602,549	260,979	-	-	-	-	-	-
68	529 - Nuclear Structures	13,776	Prod Capacity	13,776	-	-	-	-	-	-	-
69	530 - Nuclear Reactor Plant	247,550	Prod Capacity	247,550	-	-	-	-	-	-	-
70	531 - Nuclear Electric Plant	79,050	Energy	-	79,050	-	-	-	-	-	-
71	532 - Nuclear Miscellaneous Plan	198,160	Energy	-	198,160	-	-	-	-	-	-
72	533 - Nuclear Fuel Reimbursement	(2,706,835)	Energy	-	(2,706,835)	-	-	-	-	-	-
73	534 - Maintenance Reimbursement	2,542,812	Energy	-	2,542,812	-	-	-	-	-	-
74	Subtotal	374,513		261,326	113,187	-	-	-	-	-	-
75	Total Nuclear Power Generation	4,333,095		2,561,768	1,771,327	-	-	-	-	-	-
Other Power Generation											
Operation											
76	546 - Oth Pwr Gen-Oper-Supv & Eng	11,876,487	L79	11,876,487	-	-	-	-	-	-	-
77	548 - Oth Pwr Gen-Oper-Gen Exp	3,195,599	Prod Capacity	3,195,599	-	-	-	-	-	-	-
78	549 - Oth Pwr Gen-Oper-Misc Gen Exp	5,523,583	Prod Capacity	5,523,583	-	-	-	-	-	-	-
79	Subtotal	8,719,182		8,719,182	-	-	-	-	-	-	-
Maintenance											
80	551 - Oth Pwr Gen-Maint-Supv & Eng	4,144	L84	901	3,243	-	-	-	-	-	-
81	552 - Structures	1,436,713	Prod Capacity	1,436,713	-	-	-	-	-	-	-
82	553 - General Equipment Maintena	5,020,184	Energy	-	5,020,184	-	-	-	-	-	-
83	554 - Miscellaneous Plant	148,847	Energy	-	148,847	-	-	-	-	-	-
84	Subtotal	6,605,744		1,436,713	5,169,031	-	-	-	-	-	-
85	Total Other Power Generation	27,205,557		22,033,283	5,172,274	-	-	-	-	-	-
Other Power Supply Expenses											
86	555 - Purchased Power	137,898	Prod Capacity	137,898	-	-	-	-	-	-	-
86	556 - Load Control	522,972	Prod Capacity	522,972	-	-	-	-	-	-	-

Prepared by:  
Lawrence M. Strawn  
6/30/2023  
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**Orlando Utilities Commission**  
**Allocation of Revenue Requirement to Functional Components**  
**For 12-Months Ending September 30, 2024**

Table 6

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -	
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense	
87	565 - Trans of Electricity by Oh	3,641,346	Trans Capacity	-	-	3,641,346	-	-	-	-	-	
88	Total Other Power Supply Expenses	4,302,216		660,870	-	3,641,346	-	-	-	-	-	
89	PRBU Before Admin & General	77,249,383		35,863,894	37,744,143	3,641,346	-	-	-	-	-	
<b>Administrative and General Expenses</b>												
90	920 - Supervision	61,949	L89	28,761	30,268	2,920	-	-	-	-	-	
91	921 - Office Supplies	881,778	L89	409,375	430,838	41,565	-	-	-	-	-	
92	923 - Outside Services	960,000	L89	445,691	469,057	45,252	-	-	-	-	-	
93	924 - Property Insurance	3,566,231	L89	1,655,663	1,742,465	168,103	-	-	-	-	-	
94	925 - Injuries & Damages	22,654	L89	10,517	11,069	1,068	-	-	-	-	-	
95	Administrative, General and Other Exp	5,492,612	L89	2,550,007	2,683,697	258,908	-	-	-	-	-	
96	Total PRBU	82,741,995		38,413,901	40,427,840	3,900,254	-	-	-	-	-	
97	Total Unit Department	164,731,333		43,423,790	40,427,840	20,644,802	30,376,187	(72,336)	-	1,210,787	2,761,618	25,958,644
<b>Property Taxes</b>												
98	Property Taxes - DBU	66,712	L10	-	-	(15)	46,258	14,962	2,648	2,859	-	-
99	Property Taxes - TBU	53,145	Trans Capacity	-	-	53,145	-	-	-	-	-	-
100	Property Taxes - PRBU	203,296	Prod Capacity	203,296	-	-	-	-	-	-	-	-
101	Total Property Taxes	323,153		203,296	-	53,130	46,258	14,962	2,648	2,859	-	-
102	Capacity Payments	24,290,442	Prod Capacity	24,290,442	-	-	-	-	-	-	-	-
<b>Depreciation Expense</b>												
<b>Customer Service</b>												
103	Cust Rec & Collect Expense	4,268,542	Cust Svcs	-	-	-	-	-	-	-	-	4,268,542
104	Production Capacity	55,385	Prod Capacity	55,385	-	-	-	-	-	-	-	-
105	Meter Reading	9,075	Mtr Read	-	-	-	-	-	-	-	9,075	-
106	Total Customer Service	4,333,002		55,385	-	-	-	-	-	-	9,075	4,268,542
<b>DBU</b>												
<b>General Plant</b>												
107	Amort of Other Intang Plt	2,742,074	L121	-	-	-	1,717,925	638,083	160,952	225,114	-	-
108	Depr Expense - Misc Inta	165,861	L121	-	-	-	103,913	38,596	9,736	13,617	-	-
109	Depr Exp-Furn & Equip	77,817	L121	-	-	-	48,753	18,108	4,568	6,388	-	-
110	Depr Exp-Tools,Shop,Gar	12,753	L121	-	-	-	7,990	2,968	749	1,047	-	-
111	Depr Exp - Capital Spare	159,278	L121	-	-	-	99,789	37,064	9,349	13,076	-	-
<b>Distribution Plant</b>												
112	Depr Exp-Struct & Impr	728,941	Pri-Other	-	-	-	728,941	-	-	-	-	-
113	Depr Exp-Station Equipm	2,083,136	Pri-Other	-	-	-	2,083,136	-	-	-	-	-

Prepared by:  
Lawrence M. Strawn  
6/30/2023

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**Orlando Utilities Commission**  
**Allocation of Revenue Requirement to Functional Components**  
**For 12-Months Ending September 30, 2024**

**Table 6**

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense
114	Depr Exp-Poles & Fixtur	2,336,194	Pri-Poles	-	-	-	2,336,194	-	-	-	-
115	Depr Exp-OH Conductor	3,475,121	Pri-Conductors	-	-	-	3,475,121	-	-	-	-
116	Depr Exp-Ugrd Conduit	2,602,300	Pri-Other	-	-	-	2,602,300	-	-	-	-
117	Depr Exp-Ugrd Conductor	5,343,686	Pri-Conductors	-	-	-	5,343,686	-	-	-	-
118	Depr Exp-Line Transform	6,154,310	Secondary	-	-	-	-	6,154,310	-	-	-
119	Depr Exp-Services	1,552,384	Services	-	-	-	-	-	1,552,384	-	-
120	Depr Exp-Meters	2,171,223	Mtr Invest	-	-	-	-	-	-	2,171,223	-
121	Total Distribution Plant	26,447,295		-	-	-	16,569,378	6,154,310	1,552,384	2,171,223	-
122	Total Depreciation, DBU	29,605,078		-	-	-	18,547,747	6,889,129	1,737,737	2,430,465	-
123	TBU	21,104,596	Trans Capacity	-	-	21,104,596	-	-	-	-	-
124	PRBU	76,285,544	Prod Capacity	76,285,544	-	-	-	-	-	-	-
125	Total Depreciation	131,328,221		76,340,930	-	21,104,596	18,547,747	6,889,129	1,737,737	2,430,465	9,075
<b>CIAC Depreciation</b>											
DBU											
126	Transmission Capacity	(5,028)	Trans Capacity	-	-	(5,028)	-	-	-	-	-
127	Primary, Poles	(289,847)	Pri-Poles	-	-	-	(289,847)	-	-	-	-
128	Primary, Conductors	(891,620)	Pri-Conductors	-	-	-	(891,620)	-	-	-	-
129	Primary, Other	(509,101)	Pri-Other	-	-	-	(509,101)	-	-	-	-
130	Distribution Secondary	(329,482)	Secondary	-	-	-	-	(329,482)	-	-	-
131	Distribution Services	(84,503)	Services	-	-	-	-	-	(84,503)	-	-
132	Total DBU	(2,109,581)		-	-	(5,028)	(1,690,567)	(329,482)	(84,503)	-	-
133	TBU	(859,579)	Trans Capacity	-	-	(859,579)	-	-	-	-	-
134	PRBU	(723,384)	Prod Capacity	(723,384)	-	-	-	-	-	-	-
135	Total CIAC Depreciation	(3,692,544)		(723,384)	-	(864,607)	(1,690,567)	(329,482)	(84,503)	-	-
<b>Offsetting Revenues</b>											
Customer Service											
136	Cust Rec & Collect Expense	(10,832,138)	Cust Svcs	-	-	-	-	-	-	-	(10,832,138)
137	Production Capacity	(2,264,259)	Prod Capacity	(2,264,259)	-	-	-	-	-	-	-
138	Meter Reading	(325,759)	Mtr Read	-	-	-	-	-	-	(325,759)	-
139	Total Customer Service	(13,422,156)		(2,264,259)	-	-	-	-	-	(325,759)	(10,832,138)
DBU											
140	Pole/Equip Rental & Fiber Optic Rental	(2,606,000)	Pri-Poles	-	-	-	(2,606,000)	-	-	-	-
141	DBU Property Damage	(200,533)	L10	-	-	45	(139,050)	(44,976)	(7,959)	(8,593)	-
142	Misc Other (City Christmas Lights)	(583,693)	Pri-Other	-	-	-	(583,693)	-	-	-	-
143	Total DBU	(3,390,226)		-	-	45	(3,328,743)	(44,976)	(7,959)	(8,593)	-



**Orlando Utilities Commission**  
**Allocation of Revenue Requirement to Functional Components**  
**For 12-Months Ending September 30, 2024**

**Table 6**

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense
<b>TBU</b>											
144	Interchange Wheeling	(16,242,818)	Trans Capacity	-	-	(16,242,818)	-	-	-	-	-
145	Energy Control Center, Misc Other	(2,660,000)	Trans Capacity	-	-	(2,660,000)	-	-	-	-	-
146	Energy Mgt System, Misc Other	(661,200)	Trans Capacity	-	-	(661,200)	-	-	-	-	-
147	Trans Admin, Misc Rental	(728,349)	Trans Capacity	-	-	(728,349)	-	-	-	-	-
148	Trans Admin, Other Income (Sprint Lease)	(276,050)	Trans Capacity	-	-	(276,050)	-	-	-	-	-
149	<b>Total TBU</b>	<b>(20,568,417)</b>		-	-	<b>(20,568,417)</b>	-	-	-	-	-
<b>PRBU</b>											
150	Resale Revenue-Economy Sales	(408,361)	Energy	-	(408,361)	-	-	-	-	-	-
151	Resale Revenue-Sch "D" Demand	(9,798,992)	Prod Capacity	(9,798,992)	-	-	-	-	-	-	-
152	Resale Revenue-Sch "D" Energy	(1,201,451)	Energy	-	(1,201,451)	-	-	-	-	-	-
153	FMPP Reimbursement	(1,488,500)	Prod Capacity	(1,488,500)	-	-	-	-	-	-	-
154	Service Fees-User Charges	(565,261)	Prod Capacity	(565,261)	-	-	-	-	-	-	-
155	Participant Revenue	(5,474,046)	Prod Capacity	(5,474,046)	-	-	-	-	-	-	-
156	SEC A Interconnect & Wastewater	(5,052,092)	Prod Capacity	(5,052,092)	-	-	-	-	-	-	-
157	Non-Op Inc-Non Operating Income	5,894,401	Prod Capacity	5,894,401	-	-	-	-	-	-	-
158	Int. Inc. - Decommissioning Fund / Other	(5,135,508)	Prod Capacity	(5,135,508)	-	-	-	-	-	-	-
159	Gain GASB-31 (ARO Adj)	(638,405)	Prod Capacity	(638,405)	-	-	-	-	-	-	-
160	<b>Total PRBU</b>	<b>(23,868,215)</b>		<b>(22,258,403)</b>	<b>(1,609,812)</b>	-	-	-	-	-	-
161	<b>Total Offsetting Revenues</b>	<b>(61,249,014)</b>		<b>(24,522,662)</b>	<b>(1,609,812)</b>	<b>(20,568,373)</b>	<b>(3,328,743)</b>	<b>(44,976)</b>	<b>(7,959)</b>	<b>(8,593)</b>	<b>(325,759)</b>
<b>Shared Service Expense</b>											
162	Cust Serv	30,516,328	L186	4,569,471	-	-	-	-	11,148	2,799,798	23,135,911
163	DBU	29,832,388	L197	-	-	165,452	22,163,032	4,850,245	1,009,289	1,644,370	-
164	TBU	7,563,141	L208	-	-	7,563,141	-	-	-	-	-
165	PRBU	34,314,249	L218	26,988,432	6,656,957	668,860	-	-	-	-	-
166	<b>Total Shared Services</b>	<b>102,226,105</b>		<b>31,557,903</b>	<b>6,656,957</b>	<b>8,397,453</b>	<b>22,163,032</b>	<b>4,850,245</b>	<b>1,009,289</b>	<b>1,655,517</b>	<b>2,799,798</b>
167	<b>Subtotal COS</b>	<b>479,656,645</b>		<b>192,978,788</b>	<b>45,474,985</b>	<b>63,333,439</b>	<b>96,332,125</b>	<b>21,081,700</b>	<b>4,386,896</b>	<b>7,168,308</b>	<b>5,278,871</b>
<b>Payments &amp; Taxes</b>											
Supplemental Payments:											
168	Non-Fuel Rev Based Pmt - City of Orlando	20,483,517	L167	8,241,071	1,941,988	2,704,625	4,113,819	900,284	187,340	306,119	225,432
169	Non-Fuel Rev Based Pmt - Orange County	1,043,976	L167	420,020	98,977	137,846	209,667	45,884	9,548	15,602	11,489
170	PSC Taxes	157,440	L167	63,342	14,926	20,788	31,620	6,920	1,440	2,353	1,733
171	St Cloud Payment - Revenue Based	9,731,833	L167	3,915,379	922,649	1,284,983	1,954,498	427,730	89,006	145,439	107,104
172	<b>Total Payments &amp; Taxes</b>	<b>31,416,766</b>		<b>12,639,811</b>	<b>2,978,541</b>	<b>4,148,242</b>	<b>6,309,605</b>	<b>1,380,819</b>	<b>287,335</b>	<b>469,513</b>	<b>345,758</b>
<b>Miscellaneous / Other</b>											
173	Bad Debt	1,613,142	L167	649,010	152,938	212,998	323,976	70,900	14,754	24,108	17,753

**Orlando Utilities Commission**  
**Allocation of Revenue Requirement to Functional Components**  
**For 12-Months Ending September 30, 2024**

Table 6

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense
174	8,000,000	L167	3,218,615	758,459	1,056,313	1,606,685	351,613	73,167	119,557	88,044	727,546
175	(13,770,544)	L167	(5,540,261)	(1,305,549)	(1,818,251)	(2,765,615)	(605,238)	(125,944)	(205,796)	(151,552)	(1,252,338)
176	(3,418,529)	L167	(1,375,366)	(324,102)	(451,380)	(686,562)	(150,250)	(31,266)	(51,089)	(37,623)	(310,892)
177	(423,764)	L167	(170,492)	(40,176)	(55,953)	(85,107)	(18,625)	(3,876)	(6,333)	(4,664)	(38,538)
178	(7,999,696)		(3,218,493)	(758,430)	(1,056,273)	(1,606,624)	(351,600)	(73,164)	(119,553)	(88,041)	(727,518)
179	822,316	St_Cloud_+									
180	(822,316)	St_Cloud_-									
181	503,073,715		\$ 202,400,106	\$ 47,695,096	\$ 66,425,409	\$ 101,035,106	\$ 22,110,919	\$ 4,601,066	\$ 7,518,269	\$ 5,536,588	\$ 45,751,156
<b>Summary - Cost of Service for Base Rates By Company</b>											
<b>Customer Service</b>											
		<u>Reference</u>									
182	\$ 2,379,591	(L17)	\$ 1,245,009	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,871	\$ 34,138	\$ 1,090,573
183	33,730,151	(L26)	5,009,889	-	-	-	-	-	-	2,761,618	25,958,644
184	4,333,002	(L106)	55,385	-	-	-	-	-	-	9,075	4,268,542
185	(13,422,156)	(L139)	(2,264,259)	-	-	-	-	-	-	(325,759)	(10,832,138)
186	Subtotal		27,020,588	4,046,024	-	-	-	-	9,871	2,479,073	20,485,621
187	30,516,328	(L162)	4,569,471	-	-	-	-	-	11,148	2,799,798	23,135,911
188	1,613,142	Line 173	649,010	152,938	212,998	323,976	70,900	14,754	24,108	17,753	146,704
189	59,150,058		9,264,505	152,938	212,998	323,976	70,900	14,754	45,127	5,296,625	43,768,236
<b>DBU</b>											
190	43,579,730	(L18)	-	-	(9,725)	30,218,211	9,774,158	1,729,685	1,867,402	-	-
191	32,083,053	(L43)	-	-	568,414	30,376,187	(72,336)	-	1,210,787	-	-
192	66,712	(L98)	-	-	(15)	46,258	14,962	2,648	2,859	-	-
194	29,605,078	(L122)	-	-	-	18,547,747	6,889,129	1,737,737	2,430,465	-	-
195	(2,109,581)	(L132)	-	-	(5,028)	(1,690,567)	(329,482)	(84,503)	-	-	-
196	(3,390,226)	(L143)	-	-	45	(3,328,743)	(44,976)	(7,959)	(8,593)	-	-
197	Subtotal		99,834,766	-	553,690	74,169,093	16,231,455	3,377,607	5,502,920	-	-
198	29,832,388	(L163)	-	-	165,452	22,163,032	4,850,245	1,009,289	1,644,370	-	-
199	31,416,766	(L172)	12,639,811	2,978,541	4,148,242	6,309,605	1,380,819	287,335	469,513	345,758	2,857,143
200	(3,842,293)	Σ L (176 to 177)	(1,545,858)	(364,278)	(507,333)	(771,669)	(168,875)	(35,141)	(57,422)	(42,286)	(349,431)
201	157,241,626		11,093,953	2,614,263	4,360,052	101,870,061	22,293,644	4,639,089	7,559,381	303,471	2,507,712
<b>TBU</b>											
202	34,576,163	(L19)	-	-	34,576,163	-	-	-	-	-	-
203	16,176,134	(L49)	-	-	16,176,134	-	-	-	-	-	-
204	53,145	(L99)	-	-	53,145	-	-	-	-	-	-

**Orlando Utilities Commission**  
**Allocation of Revenue Requirement to Functional Components**  
**For 12-Months Ending September 30, 2024**

Table 6

Line	Amount	Allocator	Allocator No. 1 -	Allocator No. 2 -	Allocator No. 3 -	Allocator No. 4 -	Allocator No. 5 -	Allocator No. 6	Allocator No. 7 -	Allocator No.	Allocator No. 8b -	
			Production Capacity	Production Energy	Transmission Capacity	Distribution Primary	Distribution Secondary	- Distribution Services	Meter Plant Investment	8a - Meter Reading	Cust Rec & Collect Expense	
205	Depreciation	21,104,596	(L123)	-	-	21,104,596	-	-	-	-	-	-
206	CIAC Depreciation	(859,579)	(L133)	-	-	(859,579)	-	-	-	-	-	-
207	Offsetting Revenues	(20,568,417)	(L149)	-	-	(20,568,417)	-	-	-	-	-	-
208	Subtotal	50,482,042		-	-	50,482,042	-	-	-	-	-	-
209	Shared Services Expense	7,563,141	(L164)	-	-	7,563,141	-	-	-	-	-	-
210	Total TBU	58,045,182		-	-	58,045,182	-	-	-	-	-	-
<b>PRBU</b>												
211	Return	41,163,465	(L20)	41,163,465	-	-	-	-	-	-	-	-
212	Unit Department Expense	82,741,995	(L96)	38,413,901	40,427,840	3,900,254	-	-	-	-	-	-
213	Property Taxes	203,296	(L100)	203,296	-	-	-	-	-	-	-	-
214	Demand Payment	24,290,442	(L102)	24,290,442	-	-	-	-	-	-	-	-
215	Depreciation	76,285,544	(L124)	76,285,544	-	-	-	-	-	-	-	-
216	CIAC Depreciation	(723,384)	(L134)	(723,384)	-	-	-	-	-	-	-	-
217	Offsetting Revenues	(23,868,215)	(L160)	(22,258,403)	(1,609,812)	-	-	-	-	-	-	-
218	Subtotal	200,093,144		157,374,862	38,818,028	3,900,254	-	-	-	-	-	-
219	Shared Services Expense	34,314,249	(L165)	26,988,432	6,656,957	668,860	-	-	-	-	-	-
220		8,000,000		3,218,615	758,459	1,056,313	1,606,685	351,613	73,167	119,557	88,044	727,546
220	Total PRBU	242,407,393		187,581,909	46,233,444	5,625,427	1,606,685	351,613	73,167	119,557	88,044	727,546
<b>Total All Companies</b>												
221	Return	121,698,949		42,408,474	-	34,566,437	30,218,211	9,774,158	1,729,685	1,877,273	34,138	1,090,573
222	Unit Department Expense	164,731,333		43,423,790	40,427,840	20,644,802	30,376,187	(72,336)	-	1,210,787	2,761,618	25,958,644
223	Property Taxes	323,153		203,296	-	53,130	46,258	14,962	2,648	2,859	-	-
224	Demand Payment	24,290,442		24,290,442	-	-	-	-	-	-	-	-
225	Depreciation	131,328,221		76,340,930	-	21,104,596	18,547,747	6,889,129	1,737,737	2,430,465	9,075	4,268,542
226	CIAC Depreciation	(3,692,544)		(723,384)	-	(864,607)	(1,690,567)	(329,482)	(84,503)	-	-	-
227	Offsetting Revenues	(61,249,014)		(24,522,662)	(1,609,812)	(20,568,373)	(3,328,743)	(44,976)	(7,959)	(8,593)	(325,759)	(10,832,138)
228	Subtotal	377,430,540		161,420,885	38,818,028	54,935,986	74,169,093	16,231,455	3,377,607	5,512,791	2,479,073	20,485,621
229	Shared Services Expense	102,226,105		31,557,903	6,656,957	8,397,453	22,163,032	4,850,245	1,009,289	1,655,517	2,799,798	23,135,911
230	Payments & Taxes	31,416,766		12,639,811	2,978,541	4,148,242	6,309,605	1,380,819	287,335	469,513	345,758	2,857,143
231	Miscellaneous Other	(7,999,696)		(3,218,493)	(758,430)	(1,056,273)	(1,606,624)	(351,600)	(73,164)	(119,553)	(88,041)	(727,518)
232	Total COS All Companies	\$ 503,073,715		\$ 202,400,106	\$ 47,695,096	\$ 66,425,409	\$ 101,035,106	\$ 22,110,919	\$ 4,601,066	\$ 7,518,269	\$ 5,536,588	\$ 45,751,156

**Orlando Utilities Commission**  
**Development of Retail Class Allocation Factors**  
**For 12-Months Ending September 30, 2024**

**Table 7**

Line		Total	Res	GSND	General Service Demand	Streetlights
<b>Allocator No. 1 - Production Capacity</b>						
<i>(12 CP and 1/13th AD)</i>						
					<u>Sec &amp; Pri</u>	
1	12-Month Average Coincident Peak (12CP)					
1	Sales + Losses (MWh) (see Table 8)	7,217,350	2,791,773	495,166	3,864,997	65,414
2	12CP Load Factor		57.2%	66.0%	78.8%	1032.2%
3	12 CP (MW Average) L1/L2/8,760	1,203.7	557.3	85.6	560.1	0.7
4	% of Total	100.0%	46.3%	7.1%	46.5%	0.1%
5	Average Demand (MW) (Line 1 / 8,760)	823.90	318.70	56.53	441.21	7.47
6	% of Total	100.0%	38.7%	6.9%	53.5%	0.9%
<u>Weighting Factor</u>						
7	12 CP	12/13	92.3%	42.7%	6.6%	42.9%
8	Average Demand	1/13	7.7%	3.0%	0.5%	4.1%
9	Production Capacity Allocator	100.0%	45.7%	7.1%	47.0%	0.2%
<b>Allocator No. 2 - Production Energy</b>						
<i>Sales + Losses (MWh) (see Table 8)</i>						
					<u>Sec &amp; Pri</u>	
10	Forecast MWh	7,019,947	2,713,281	481,244	3,761,847	63,575
11	Loss Factor	2.8120%	2.8929%	2.8929%	2.7420%	2.8929%
12	Sales + Losses	7,217,350	2,791,773	495,166	3,864,997	65,414
13	Production Energy Allocator	100.0%	38.7%	6.9%	53.5%	0.9%
<b>Allocator No. 3 - Transmission Capacity</b>						
<i>(12 CP)</i>						
					<u>Sec &amp; Pri</u>	
14	12 CP (MW Average)	1,203.7	557.3	85.6	560.1	0.7
15	Transmission Capacity Allocator	100.0%	46.3%	7.1%	46.5%	0.1%
<b>Allocator No. 4 - Distribution Primary</b>						
<i>(Class NCP)</i>						
					<u>Sec &amp; Pri</u>	
16	Sales + Losses (MWh)	7,217,350	2,791,773	495,166	3,864,997	65,414
17	Load Factor	52.0%	47.6%	36.5%	59.3%	46.1%
18	Forecast Annual Class NCP (MW)	1,585.1	670.1	154.7	744.1	16.2
19	Distribution Primary Allocator	100.0%	42.3%	9.8%	46.9%	1.0%
<b>Allocator No. 5 - Distribution Secondary</b>						
<i>(Customer Maximum Demands)</i>						
					<u>Secondary Only</u>	
20	Sales + Losses	6,655,560	2,791,773	495,166	3,303,207	65,414
21	Customer Max Load Factor <sup>1</sup>		11.1%	15.7%	40.3%	46.1%
22	Forecast Customer Annual Max MW (Sec)	4,183.0	2,871.1	360.0	935.7	16.2
23	Distribution Secondary Allocator	100.0%	68.6%	8.6%	22.4%	0.4%
<b>Allocator No. 6 - Distribution Services</b>						
<i>(Weighted Number of Services)</i>						
					<u>Secondary Only</u>	
24	Forecast Active Meters	278,854	245,214	28,516	5,124	-
25	Estimated Replacement Cost for Test Year		\$ 80.15	\$ 248.47	\$ 688.32	
26	Weighting Factor	1.35	1.00	3.10	8.59	
27	Weighted Services	377,617	245,214	88,400	44,004	-
28	Distribution Services Allocator	100%	65%	23%	12%	0%

**Allocator No. 7 - Meter Plant Investment**  
*(Weighted Number of Meters)*

Secondary                      Primary

**Orlando Utilities Commission**  
**Development of Retail Class Allocation Factors**  
**For 12-Months Ending September 30, 2024**

**Table 7**

<u>Line</u>	<u>Total</u>	<u>Res</u>	<u>GSND</u>	<u>General Service Demand</u>	<u>Streetlights</u>
29 Total Active Meters	278,881	245,214	28,516	5,124	27
30 Weighting Factor (see Table 9)	1.162	1.000	1.820	5.011	44.407
31 Weighted Meters	323,988	245,214	51,899	25,676	1,199
32 Meter Plant Investment Allocator	100.0%	75.7%	16.0%	7.9%	0.37%

**Allocator No. 8 - Customer Acct. Expense**

*(Specific Assignment)*

<b>33 No 8a - Meter Reading</b>				<u>Secondary</u>	<u>Primary</u>	
34 Forecast Active Meters	278,881	245,214	28,516	5,124	27	-
35 Weighting Factor	1.00	1.00	1.00	1.00	1.00	-
36 Weighted Meters	278,881	245,214	28,516	5,124	27	-
37 % of Total	100%	87.9%	10.2%	2%	0.01%	0%

<b>No 8b - Cust Rec &amp; Collect Expense</b>				<u>Secondary</u>	<u>Primary</u>	
38 Total Active Services	287,881	245,214	28,516	5,124	27	9,000
39 Weighting Factor	0.98	1.00	1.00	1.00	1.00	0.25
40 Weighted Meters	281,131	245,214	28,516	5,124	27	2,250
41 % of Total	100%	87%	10%	2%	0%	1%

<sup>(1)</sup> Customer max kW load factor calculated using data from representative sample customer load shapes

**Orlando Utilities Commission**  
**Retail Class Allocation Factors Calculation - Line Losses**  
**For 12-Months Ending September 30, 2024**

**Table 8**

Line	Customer Class	Forecast kWh <sup>1</sup>	Line Losses %			Line Losses (kWh)	Sales Plus Losses (kWh)
			Prior to Secondary Transformers	Transformers and Beyond (2)	Total		
		(A)	(B)	(C)	(D) (B + C)	(E) (A x D)	(F) (A + E)
1	Residential	2,713,281,438	1.8639%	1.0289%	2.8929%	78,491,733	2,791,773,171
2	General Service Non - Demand	481,243,788	1.8639%	1.0289%	2.8929%	13,921,762	495,165,550
General Service Demand							
3	Secondary	3,210,336,170	1.8639%	1.0289%	2.8929%	92,870,885	3,303,207,055
4	Primary	551,510,457	1.8639%	0.0000%	1.8639%	10,279,837	561,790,294
5	Total General Service Demand	3,761,846,627			2.7420%	103,150,722	3,864,997,349
6	Streetlights	63,574,793	1.8639%	1.0289%	2.8929%	1,839,137	65,413,930
7	<b>Total</b>	<b>7,019,946,646</b>	<b>1.8639%</b>	<b>0.9481%</b>	<b>2.8120%</b>	<b>197,403,354</b>	<b>7,217,350,000</b>
Summary by voltage:							
8	Secondary	6,468,436,189	1.8639%	1.0289%	2.8929%	187,123,517	6,655,559,706
9	Primary	551,510,457	1.8639%	0.0000%	1.8639%	10,279,837	561,790,294
10	<b>Total</b>	<b>7,019,946,646</b>					<b>7,217,350,000</b>

(1) Total matches total of OUC and St. Cloud kWh shown in Table 1 Column L

(2) % Primary voltage less than secondary voltage 1%

**Orlando Utilities Commission**  
**Allocator No. 7 - Meter Plant Investment**

**Table 9**

Meter Type	Meter Counts as of October 31, 2013					Unit Replacement Costs						Extended Unit Costs by Class				
	GSD					Meter						GSD				
	Res	GSND	Secondary	Primary	Total	Materials	Labor	Base	Subtotal	CT's	PT's	Res	GSND	Secondary	Primary	Total
	A Input	B Input	C Input	D Input	E Σ A To D	F Input	G Input	H Input	I Σ F To H	J Input	K Input	L A x (I + J)	M B x (I + J)	N C x (I + J)	O D x (I + K)	P Σ L To O
<b>Form 1</b>																
3A	-	12	-	-	12	\$ -	\$ 15.15		\$ 15.15			\$ -	\$ 182	\$ -	\$ -	\$ 182
3AR Rex	26	988	-	-	1,014	93.72	15.15		108.87			2,831	107,564	-	-	110,395
<b>Total Form 1</b>	<b>26</b>	<b>1,000</b>	<b>-</b>	<b>-</b>	<b>1,026</b>							<b>2,831</b>	<b>107,746</b>	<b>-</b>	<b>-</b>	<b>110,577</b>
<b>Form 2</b>																
2H	-	1	-	-	1	-	11.32		11.32			-	11	-	-	11
3C	-	-	-	-	-	-	11.32		11.32			-	-	-	-	-
5C	95	9	-	-	104	-	11.32		11.32			1,075	102	-	-	1,177
5CD Disconnect	87,957	1,043	21	-	89,021	118.00	11.32		129.32			11,374,599	134,881	2,716	-	11,512,196
5CE	2,072	123	4	-	2,199	152.68	11.32		164.00			339,808	20,172	656	-	360,636
5CM	4	181	55	-	240	322.10	11.32		333.42			1,334	60,349	18,338	-	80,021
5CR REX	50,164	7,286	112	-	57,562	118.00	11.32		129.32			6,487,208	942,226	14,484	-	7,443,918
5CV	-	53	-	-	53	118.00	11.32		129.32			-	6,854	-	-	6,854
6CD Disconnect	48,781	3,792	67	-	52,640	118.00	11.32		129.32			6,308,359	490,381	8,664	-	6,807,404
Blank (St. Cloud)						118.00	11.32		129.32			-	-	-	-	-
<b>Total Form 2</b>	<b>189,073</b>	<b>12,488</b>	<b>259</b>	<b>-</b>	<b>201,820</b>							<b>24,512,383</b>	<b>1,654,976</b>	<b>44,858</b>	<b>-</b>	<b>26,212,217</b>
<b>Form 3</b>																
1J	1	-	-	-	1	-	65.94	119.74	185.68	90.95	90.95	277	-	-	-	277
1JM	1	6	15	-	22	-	65.94	119.74	185.68	90.95	1,880.00	277	1,660	4,149	-	6,086
1JR REX	1,885	457	327	1	2,670	103.45	65.94	119.74	289.13	90.95	1,880.00	716,451	173,697	124,286	2,169	1,016,603
1JS	-	-	-	-	-	-	65.94	119.74	185.68	90.95	90.95	-	-	-	-	-
<b>Total Form 3</b>	<b>1,887</b>	<b>463</b>	<b>342</b>	<b>1</b>	<b>2,693</b>							<b>717,005</b>	<b>175,357</b>	<b>128,435</b>	<b>2,169</b>	<b>1,022,966</b>
<b>Form 4</b>																
1K	-	-	-	-	-	-	65.94	119.74	185.68	90.95	90.95	-	-	-	-	-
1KM	-	-	-	-	-	-	65.94	119.74	185.68	90.95	1,880.00	-	-	-	-	-
1KR REX	64	18	11	-	93	103.45	65.94	119.74	289.13	90.95	1,880.00	24,325	6,841	4,181	-	35,347
<b>Total Form 4</b>	<b>64</b>	<b>18</b>	<b>11</b>	<b>-</b>	<b>93</b>							<b>24,325</b>	<b>6,841</b>	<b>4,181</b>	<b>-</b>	<b>35,347</b>
<b>Form 5</b>																
1FM	-	-	-	-	-	-	65.94	160.71	226.65	272.85	5,640.00	-	-	-	-	-
1FR REX	2	3	9	-	14	322.10	65.94	160.71	548.75	272.85	5,640.00	1,643	2,465	7,394	-	11,502
<b>Total Form 5</b>	<b>2</b>	<b>3</b>	<b>9</b>	<b>-</b>	<b>14</b>							<b>1,643</b>	<b>2,465</b>	<b>7,394</b>	<b>-</b>	<b>11,502</b>
<b>Form 6</b>																
1WM	-	-	-	-	-	-	65.94	160.71	226.65	272.85	5,640.00	-	-	-	-	-
1WR REX	3	104	247	1	355	406.00	65.94	160.71	632.65	272.85	5,640.00	2,717	94,172	223,659	6,273	326,821

**Orlando Utilities Commission**  
**Allocator No. 7 - Meter Plant Investment**

**Table 9**

Meter Type	Meter Counts as of October 31, 2013					Unit Replacement Costs						Extended Unit Costs by Class				
	GSD					Materials	Labor	Meter				GSD				
	Res	GSND	Secondary	Primary	Total			Base	Subtotal	CT's	PT's	Res	GSND	Secondary	Primary	Total
A Input	B Input	C Input	D Input	E Σ A To D	F Input	G Input	H Input	I Σ F To H	J Input	K Input	L A x (I + J)	M B x (I + J)	N C x (I + J)	O D x (I + K)	P Σ L To O	
Total Form 6	3	104	247	1	355						2,717	94,172	223,659	6,273	326,821	
<b>Form 9</b>																
1ZM	-	5	30	-	35	-	65.94	160.71	226.65	272.85	5,640.00	-	2,498	14,985	-	17,483
1ZR REX	38	1,537	3,536	6	5,117	322.10	65.94	160.71	548.75	272.85	5,640.00	31,221	1,262,799	2,905,178	37,133	4,236,331
Total Form 9	38	1,542	3,566	6	5,152						31,221	1,265,297	2,920,163	37,133	4,253,814	
<b>Form 12</b>																
2E	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
2ER REX	1	44	6	-	51	322.10	15.15		337.25			337	14,839	2,024	-	17,200
3D	-	1	-	-	1	-	15.15		15.15			-	15	-	-	15
5X	1	1	-	-	2	-	15.15		15.15			15	15	-	-	30
5XD Disconnect	16,745	657	10	-	17,412	136.64	15.15		151.79			2,541,724	99,726	1,518	-	2,642,968
5XM	-	4	1	-	5	-	15.15		15.15			-	61	15	-	76
5XR REX	479	839	21	-	1,339	136.64	15.15		151.79			72,707	127,352	3,188	-	203,247
Total Form 12	17,226	1,546	38	-	18,810						2,614,783	242,008	6,745	-	2,863,536	
<i>Total Disconnects</i>					17,412	<i>goal of AMI Study was 3,325 (all Orlando)</i>										
<b>Form 16</b>																
5T	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
5TM	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
5U	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
5W	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
5WM	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
5Y	3	-	-	-	3	-	15.15		15.15			45	-	-	-	45
5YM	-	-	-	-	-	-	15.15		15.15			-	-	-	-	-
5ZM	-	33	3	-	36	-	15.15		15.15			-	500	45	-	545
5ZR REX	726	7,231	980	-	8,937	322.10	15.15		337.25			244,844	2,438,655	330,505	-	3,014,004
Total Form 16	729	7,264	983	-	8,976						244,889	2,439,155	330,550	-	3,014,594	
<b>Totalized Channels</b>																
Form 3																
1JS			-	-	-	-	65.94	119.74	185.68	90.95	90.95	-	-	-	-	-
Form 5																
1FM			-	-	-	-	65.94	160.71	226.65	272.85	5,640.00	-	-	-	-	-
Form 6																
1WR			2	3	5	-	65.94	160.71	226.65	272.85	5,640.00	-	-	999	17,600	18,599
Form 9																
1ZM			27	23	50	-	65.94	160.71	226.65	272.85	5,640.00	-	-	13,487	134,933	148,420
1ZR REX			142	25	167	322.10	65.94	160.71	548.75	272.85	5,640.00	-	-	116,667	154,719	271,386
Form 16																



**Orlando Utilities Commission**  
**Allocator No. 7 - Meter Plant Investment**

**Table 9**

Meter Type	Meter Counts as of October 31, 2013					Unit Replacement Costs						Extended Unit Costs by Class				
	GSD					Materials	Labor	Meter			Res	GSD				
	Res	GSND	Secondary	Primary	Total			Base	Subtotal	CT's		PT's	GSND	Secondary	Primary	Total
	A Input	B Input	C Input	D Input	E Σ A To D	F Input	G Input	H Input	I Σ F To H	J Input	K Input	L A x (I + J)	M B x (I + J)	N C x (I + J)	O D x (I + K)	P Σ L To O
5ZR			1	-	1	-	15.15	-	15.15	-	-	-	-	15	-	15
Total Totalized Channels	-	-	172	51	223							-	-	131,168	307,252	438,420
Total	209,048	24,428	5,627	59	239,162							\$ 28,151,797	\$ 5,988,017	\$ 3,797,153	\$ 352,827	\$ 38,289,794
Average Unit Cost by Class												\$ 134.67	\$ 245.13	\$ 674.81	\$ 5,980.12	\$ 160.10
Weighting Factor												1.000	1.820	5.011	44.407	1.189

**Orlando Utilities Commission**  
**Cost of Service by Rate Class**  
**For 12-Months Ending September 30, 2024**

**Table 10**

Line	Functional Cost	Total (see Table 6, Line 183)	Allocation Factors	General Service			
				Residential	Non-Demand	Demand	Lighting
<b>Demand</b>							
1	Production Capacity	\$ 202,400,106	Table 7 Line 9	\$ 92,496,849	\$ 14,370,408	\$ 95,128,050	\$ 404,800
2	Transmission Capacity	66,425,409	Table 7 Line 15	30,754,241	4,723,781	30,908,757	38,629
3	Distribution Primary	101,035,106	Table 7 Line 19	42,737,850	9,901,440	47,385,465	1,010,351
4	Distribution Secondary	22,110,919	Table 7 Line 23	15,168,091	1,901,539	4,952,846	88,444
5	<b>Total Demand</b>	<b>391,971,540</b>		<b>181,157,030</b>	<b>30,897,168</b>	<b>178,375,118</b>	<b>1,542,224</b>
<b>Customer</b>							
6	Distribution, Services	4,601,066	Table 7 Line 28	2,987,797	1,077,105	536,164	-
7	Meter Plant Investment	7,518,269	Table 7 Line 32	5,690,281	1,204,344	623,644	-
8	Meter Reading	5,536,588	Table 7 Line 37	4,868,201	566,127	102,261	-
9	Cust Rec & Collect Expense	45,751,156	Table 7 Line 41	39,906,026	4,640,705	838,260	366,165
10	<b>Total Customer</b>	<b>63,407,079</b>		<b>53,452,304</b>	<b>7,488,282</b>	<b>2,100,328</b>	<b>366,165</b>
<b>Energy</b>							
11	Production Energy	47,695,096	Table 7 Line 13	18,458,002	3,290,962	25,516,876	429,256
12	<b>Total Energy</b>	<b>47,695,096</b>		<b>18,458,002</b>	<b>3,290,962</b>	<b>25,516,876</b>	<b>429,256</b>
13	<b>Total COS by Rate Class</b>	<b>\$ 503,073,715</b>		<b>\$ 253,067,336</b>	<b>\$ 41,676,411</b>	<b>\$ 205,992,323</b>	<b>\$ 2,337,645</b>
14	<b>% of Total</b>	<b>100.0%</b>		<b>50.3%</b>	<b>8.3%</b>	<b>40.9%</b>	<b>0.5%</b>
15	St. Cloud Adder (Forecast)	\$ 2,811,700		\$ 2,236,720	\$ 219,201	\$ 351,573	\$ 4,206
16	St. Cloud Adder (Re-Allocated)	2,811,700	Line 14 (above)	1,414,404	232,931	1,151,300	13,065
17	Adjustment	\$ -		\$ 822,316	\$ (13,730)	\$ (799,727)	\$ (8,859)
18	<b>% of COS</b>	<b>0.00%</b>		<b>0.32%</b>	<b>-0.03%</b>	<b>-0.39%</b>	<b>-0.38%</b>
<b>Cost of Service by Rate Class for Rate Design:</b>							
<b>Demand</b>							
19	Production Capacity	\$ 202,325,080	(L1 x [1+ L18])	\$ 92,797,408	\$ 14,365,673	\$ 94,758,733	\$ 403,266
20	Transmission Capacity	66,403,641	(L2 x [1+ L18])	30,854,174	4,722,225	30,788,760	38,483
21	Distribution Primary	100,982,922	(L3 x [1+ L18])	42,876,722	9,898,178	47,201,500	1,006,522
22	Distribution Secondary	22,140,016	(L4 x [1+ L18])	15,217,378	1,900,913	4,933,617	88,108
23	<b>Total Demand</b>	<b>391,851,659</b>		<b>181,745,681</b>	<b>30,886,989</b>	<b>177,682,610</b>	<b>1,536,379</b>
<b>Customer</b>							
24	Facilities, Services	4,608,338	(L6 x [1+ L18])	2,997,505	1,076,751	534,082	-
25	Meter Plant Investment	7,533,941	(L7 x [1+ L18])	5,708,771	1,203,947	621,223	-
26	Meter Reading	5,551,824	(L8 x [1+ L18])	4,884,019	565,941	101,864	-
27	Cust Rec & Collect Expense	45,874,655	(L9 x [1+ L18])	40,035,697	4,639,176	835,005	364,777
28	<b>Total Customer</b>	<b>63,568,758</b>		<b>53,625,992</b>	<b>7,485,815</b>	<b>2,092,174</b>	<b>364,777</b>
<b>Energy</b>							
29	Production Energy	47,653,298	(L11 x [1+ L18])	18,517,980	3,289,877	25,417,812	427,629
30	<b>Total Energy</b>	<b>47,653,298</b>		<b>18,517,980</b>	<b>3,289,877</b>	<b>25,417,812</b>	<b>427,629</b>
31	<b>Total COS for Rate Design</b>	<b>503,073,715</b>		<b>253,889,653</b>	<b>41,662,681</b>	<b>205,192,596</b>	<b>2,328,785</b>

Prepared by:  
Lawrence M. Strawn  
6/27/2023

**Orlando Utilities Commission**  
**Rate Design - Customer Charges**  
**For 12-Months Ending September 30, 2024**

**Table 11**

Line	Functional Cost	Reference	General Service				
			Residential	Non-Demand	Demand		Total
					Secondary	Primary	
3	Distribution, Services	Table 10 Line 24	\$ 2,997,505	\$ 1,076,751	\$ 534,082		\$ 534,082
4	Meter Plant Investment <sup>1</sup>	Table 10 Line 25	\$ 5,708,771	\$ 1,203,947	\$ 593,508	\$ 27,715	\$ 621,223
5	Weighted Meters	Table 7 Line 31			25,676	1,199	26,875
6	Meter Reading <sup>1</sup>	Table 10 Line 26	\$ 4,884,019	\$ 565,941	\$ 101,330	\$ 534	\$ 101,864
7	Weighted Meters	Table 7 Line 36			5,124	27	5,151
8	Cust Rec & Collect Expense <sup>1</sup>	Table 10 Line 27	\$ 40,035,697	\$ 4,639,176	\$ 830,628	\$ 4,377	\$ 835,005
9	Weighted Meters	Table 7 Line 40			5,124	27	5,151
10	<b>Total COS for Rate Design, Customer</b>		<b>\$ 53,625,992</b>	<b>\$ 7,485,815</b>	<b>\$ 2,059,548</b>	<b>\$ 32,626</b>	<b>\$ 2,092,174</b>

<sup>(1)</sup> General Service Demand costs allocated between secondary and primary using weighted meters.

**Weighted Annual # of Customer Charges (Forecast):**

11	Total	Table 1 Column M	2,965,853	344,292	61,669	324	61,993
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**Unit Costs (\$ / Meter / Month)**

12	Distribution, Services	Line 3 / Line 11	1.01	3.13	8.66	-	
13	Meter Plant Investment	Line 4 / Line 11	1.92	3.50	9.62	85.54	
14	Meter Reading	Line 6 / Line 11	1.65	1.64	1.64	1.65	
15	Cust Rec & Collect Expense	Line 8 / Line 11	13.50	13.47	13.47	13.51	
16	<b>Total Unit Costs (\$ / Meter / Month)</b>		<b>\$ 18.08</b>	<b>\$ 21.74</b>	<b>\$ 33.39</b>	<b>\$ 100.70</b>	

**Orlando Utilities Commission  
Rate Design - Customer Charges  
For 12-Months Ending September 30, 2024**

**Table 11**

Line	Functional Cost	Reference	Residential	General Service			Total
				Non-Demand	Secondary	Demand Primary	
<b>Proposed Customer Charges (\$ / Meter / Month)</b>							
<u>Standard Customer Charges:</u>							
17	Orlando		\$ 17.50	\$ 21.00	\$ 32.00	\$ 100.00	
18	% of Cost	L17 / L16	97%	97%			
19	St. Cloud		\$ 18.20	\$ 21.84	\$ 33.28	\$ 104.00	
<u>Firm Standby Customer Charges:</u>							
20	Orlando						
21	Average Imbedded Cost	Line 16	18.08	21.74	33.39	100.70	
22	Incremental Metering Cost		9.02	9.02	9.02	9.02	
23	Total		27.10	30.76	42.41	109.72	
24	St. Cloud		28.18	31.99	44.11	114.11	
<u>Non-Firm Standby Customer Charges:</u>							
25	Orlando						
26	Average Imbedded Cost	Line 16	18.08	21.74	33.39	100.70	
27	Incremental Metering Cost		17.65	17.65	17.65	17.65	
28	Total		35.73	39.39	51.04	118.35	
29	St. Cloud		37.16	40.97	53.08	123.08	
<u>Metered Street Light Service</u>							
30	Orlando	Line 13 + Line 14		5.14			
31	St. Cloud			5.35			
<b>Forecast Revenue from Proposed Customer Charges:</b>							
32	Standard Customer Charges	(L11 x L17)	\$ 51,902,428	\$ 7,230,132	\$ 1,973,408	\$ 32,400	\$ 2,005,808
<i>For Rate Design Purposes Only:</i>							
33	Firm Standby	(L11 x L20)	53,622,622	7,484,908	2,059,128	32,627	2,091,755
34	Non-Firm Standby	(L11 x L26)	53,622,622	7,484,908	2,059,128	32,627	2,091,755

Prepared by:  
Lawrence M. Strawn  
6/27/2023

**Orlando Utilities Commission**  
**Rate Design - Demand Charges**  
**For 12-Months Ending September 30, 2024**

**Table 12**

Line	Functional Cost	Reference	General Service				
			Residential	Non-Demand	Demand		Total
					Secondary	Primary	
1	Production Capacity <sup>1</sup>	Table 10 Line 19	\$ 92,797,408	\$ 14,365,673	\$ 82,997,821	\$ 11,760,911	\$ 94,758,733
2	Weighted kW	Line 18			7,996,387	1,133,100	9,129,487
3	Transmission Capacity <sup>1</sup>	Table 10 Line 20	\$ 30,854,174	\$ 4,722,225	\$ 26,967,435	\$ 3,821,325	\$ 30,788,760
4	Weighted kW	Line 18			7,996,387	1,133,100	9,129,487
5	Distribution Primary <sup>1</sup>	Table 10 Line 21	\$ 42,876,722	\$ 9,898,178	\$ 41,343,120	\$ 5,858,380	\$ 47,201,500
6	Weighted kW	Line 18			7,996,387	1,133,100	9,129,487
7	Distribution Secondary	Table 10 Line 4	\$ 15,217,378	\$ 1,900,913	\$ 4,933,617		\$ 4,933,617
8	<b>Total COS for Rate Design, Demand</b>		<b>\$ 181,745,681</b>	<b>\$ 30,886,989</b>	<b>\$ 156,241,994</b>	<b>\$ 21,440,616</b>	<b>\$ 177,682,610</b>
<b>Forecast Annual Weighted kWh</b>							
9	Total	Table 1 Column M	2,737,756,805	483,629,747			
<b>Forecast Annual Weighted kW<sup>2</sup></b>							
OUC							
10	Maximum kW	Table 1 Column A			6,198,693	247,973	
11	Sum of Channels	Table 1 Column A			1,393,091	886,819	
12	On Peak	Table 1 Column A			12,877	n/a	
St. Cloud							
13	Maximum kW	Table 1 Column F			376,660	9,378	
14	Sum of Channels	Table 1 Column F			-	-	
15	St. Cloud Adder (4.0%)				15,066	375	
16	Forecast kW Weighted for St. Cloud Adder		24,836,767	2,223,176	7,996,387	1,144,545	
17	Voltage Weighting Factor				1.000	0.990	
18	Forecast kW Weighted for St. Cloud Adder & Voltage				7,996,387	1,133,100	
<b>Unit Costs (\$ / kW / Month)</b>							
19	Production Capacity	Line 1 / Line 16	\$ 3.74	\$ 6.46	\$ 10.38	\$ 10.28	
20	Transmission Capacity	Line 3 / Line 16	1.24	2.12	3.37	3.34	
21	Distribution Primary	Line 5 / Line 16	1.73	4.45	5.17	5.12	
22	Distribution Secondary	Line 7 / Line 16	0.61	0.86	0.62	-	
23	Total Unit Costs		\$ 7.32	\$ 13.89	\$ 19.54	\$ 18.74	

<sup>(1)</sup> General Service Demand costs allocated between secondary and primary using kW weighted for the St. Cloud adder and voltage.

<sup>(2)</sup> Residential and General Service Non-Demand kW estimated using the load factors below which were calculated using data from representative sample customer load shapes

Load Factor	15.1%	29.8%
-------------	-------	-------

General Service Demand does not include totalized demand of:

24	Orlando	1,213,105	850,399
25	St. Cloud	-	-

**Orlando Utilities Commission**  
**Rate Design - Demand Charges**  
**For 12-Months Ending September 30, 2024**

**Table 12**

Line	Functional Cost	Reference	Residential	Non-Demand	General Service		Total
					Secondary	Demand Primary	
<b>Proposed Demand Charges</b>							
<u>Standard Demand Charges:</u>							
26	Orlando		n/a	n/a	\$ 12.00	\$ 11.50	
27	St. Cloud		n/a	n/a	\$ 12.48	\$ 11.96	
<u>Firm Standby Demand Charges:</u>							
28	Orlando	Line 23	\$ 7.32	\$ 13.89	\$ 19.54	\$ 18.74	
29	St. Cloud		\$ 7.61	\$ 14.45	\$ 20.32	\$ 19.49	
<u>Non-Firm Standby Demand Charges:</u>							
30	Orlando	∑ Lines 20, 21 & 22	\$ 3.58	\$ 7.43	\$ 9.16	\$ 8.46	
31	St. Cloud		\$ 3.72	\$ 7.73	\$ 9.53	\$ 8.80	
<u>Totalized Metering</u>							
<u>Sum of Channel Demands</u>							
32	Orlando				\$ 9.16	\$ 8.46	
33	St. Cloud				\$ 9.53	\$ 8.80	
<u>Totalized Demand</u>							
34	Orlando	Line 26 - Line 32			\$ 2.84	\$ 3.04	
35	St. Cloud	Line 27 - Line 33			\$ 2.95	\$ 3.16	
<b>Forecast Revenue from Proposed Demand Charges</b>							
<u>Standard Demand Charges</u>							
<u>Orlando</u>							
36	Maximum kW	Line 10 x Line 26			\$ 74,384,316	\$ 2,851,690	
37	Sum of Channels	Line 11 x Line 32			12,760,714	7,502,489	
38	Totalized Demand	Line 24 x Line 34			3,445,218	2,585,213	
39	On Peak	Line 12 x Line 26			154,524	n/a	
<u>St. Cloud</u>							
40	Maximum kW	Line 13 x Line 27			4,700,717	112,161	
41	Sum of Channels	Line 14 x Line 33			-	-	
42	Totalized Demand	Line 25 x Line 35			-	-	
43	Standard Demand Charges	(L16 x L26)			\$ 95,445,489	\$ 13,051,553	\$ 108,497,042
<u>For Rate Design Purposes Only:</u>							
44	Firm Standby	(L16 x L28)	\$ 181,805,133	\$ 30,879,917	156,249,410	21,448,776	177,698,186
45	Non-Firm Standby	(L16 x L30)	88,915,625	16,518,199	73,246,909	9,682,852	82,929,761

**Orlando Utilities Commission**  
**Rate Design - Base Energy Rates**  
**For 12-Months Ending September 30, 2024**

**Table 13**

Line	Reference	Residential & GSND			GSD	Lighting
		Residential	GSND	Total		
<b>Standard Base Energy Rates</b>						
1	Total Cost of Service For Rate Design	Table 10 Line 31	\$ 253,889,653	\$ 41,662,681	\$ 295,552,334	\$ 205,192,596 \$ 2,328,785
Less:						
2	Customer Charge Revenue	Table 11 Line 32	(51,902,428)	(7,230,132)	(59,132,560)	(2,005,808) n/a
3	Demand Charge Revenue	Table 12 Line 43	-	-	-	(108,497,042) n/a
4	Subtotal	(Line 2 + Line 3)	(51,902,428)	(7,230,132)	(59,132,560)	(110,502,850) -
5	Amount Remaining	(Line 1 + Line 4)	\$ 201,987,225	\$ 34,432,549	\$ 236,419,774	\$ 94,689,746 \$ 2,328,785
<b>Forecast Annual Weighted kWh</b>						
6	OUC					60,697,914
7	St. Cloud	(see Table 1 Line 15)	(see Table 1 Line 16)		(see Table 1 Line 30)	2,876,879
8	St. Cloud Adder (4.0%)					115,075
9	Total Weighted kWh		2,737,756,805	483,629,747	3,221,386,552	3,753,747,679 63,689,868
10	\$ / Weighted kWh	(Line 5 / Line 9)			\$ 0.07339	\$ 0.02523 \$ 0.03655
<b>Proposed Standard Base Energy Rates</b>						
11	Orlando		See Table 14	\$ 0.07339		See Table 15 \$ 0.03655
12	St. Cloud			0.07633		0.03801

**Orlando Utilities Commission**  
**Rate Design - Base Energy Rates**  
**For 12-Months Ending September 30, 2024**

**Table 13**

Line	Reference	Residential & GSND			GSD	Lighting
		Residential	GSND	Total		
<b>Firm Standby Base Energy Rates</b>						
13	Total Cost of Service For Rate Design	Table 10 Line 31	\$ 253,889,653	\$ 41,662,681	\$ 205,192,596	n/a
Less:						
14	Customer Charge Revenue	Table 11 Line 33	(53,622,622)	(7,484,908)	(2,091,755)	n/a
15	Demand Charge Revenue	Table 12 Line 44	(181,805,133)	(30,879,917)	(177,698,186)	n/a
16	Subtotal	(Line 14 + Line 15)	(235,427,755)	(38,364,825)	(179,789,941)	n/a
17	Amount Remaining	(Line 13 + Line 16)	\$ 18,461,898	\$ 3,297,856	\$ 25,402,655	n/a
18	<b>Forecast Annual Weighted kWh</b>		<u>Table 1 Line 39</u> 2,741,354,860	<u>Table 1 Line 42</u> 484,065,937	<u>Table 1 Line 49</u> 3,754,442,192	n/a
19	\$ / Weighted kWh	(Line 17 / Line 18)	\$ 0.00673	\$ 0.00681	\$ 0.00677	n/a
20	<b>Proposed Firm Standby Base Energy Rates</b>		See Table 16	See Table 16	See Table 16	
<b>Non-Firm Standby Base Energy Rates</b>						
21	Total Cost of Service For Rate Design	Table 10 Line 31	\$ 253,889,653	\$ 41,662,681	\$ 205,192,596	n/a
Less:						
22	Customer Charge Revenue	Table 11 Line 34	(53,622,622)	(7,484,908)	(2,091,755)	n/a
23	Demand Charge Revenue	Table 12 Line 45	(88,915,625)	(16,518,199)	(82,929,761)	n/a
24	Subtotal	(Line 22 + Line 23)	(142,538,247)	(24,003,107)	(85,021,516)	n/a
25	Amount Remaining	(Line 21 + Line 24)	\$ 111,351,406	\$ 17,659,574	\$ 120,171,080	n/a
26	<b>Forecast Annual Weighted kWh</b>		<u>Table 1 Line 39</u> 2,741,354,860	<u>Table 1 Line 42</u> 484,065,937	<u>Table 1 Line 49</u> 3,754,442,192	n/a
27	\$ / Weighted kWh	(Line 25 / Line 26)	\$ 0.04062	\$ 0.03648	\$ 0.03201	n/a
28	<b>Proposed Non-Firm Standby Base Energy Rates</b>		See Table 16	See Table 16	See Table 16	



**Orlando Utilities Commission**  
**Calculation of Residential Inverted Base Energy Rates**  
**For 12-Months Ending September 30, 2024**

**Table 14**

Line	kWh	Levelized Rate		Inverted Rate	
		<u>(Table 13 Line 10)</u>			
<b>Orlando</b>					
1 First 1,000 kWh	1,667,877,314	\$ 0.07339	\$ 122,405,516	\$ 0.06783	\$ 113,132,118
2 Additional kWh	433,519,943	0.07339	31,816,029	0.09283	40,243,656
<b>St. Cloud</b>					
3 First 1,000 kWh	442,847,860	0.07633	33,800,629	0.07054	31,238,488
4 Additional kWh	169,036,321	0.07633	12,901,799	0.09654	16,318,766
5 Difference due to rounding					(9,056)
6 <b>Total Residential</b>			\$ 200,923,973	\$	200,923,973
7 Orlando Rate Differential by Tier (\$ / kWh)				\$	0.02500

Prepared by:

Lawrence M. Strawn

6/27/2023

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**Orlando Utilities Commission**  
**Calculation of GSD Base Energy Rates**  
**For 12-Months Ending September 30, 2024**

**Table 15**

Line	\$ / Weighted kWh	OUC		St. Cloud		
		Weighting Factor	Base Energy Rate	Weighting	Base Energy Rate	
		(A) Table 13, Line 10	(B) Table 1, Column D	(C) (A x B)	(D) Table 1 Column I	(E) (C x D)
<b>Secondary Voltage</b>						
1	Standard	\$ 0.02523	1.000	\$ 0.02523	1.040	\$ 0.02624
Time of Use						
2	On Peak	0.02523	1.228	0.03098	1.040	0.03222
3	Shoulder	0.02523	1.090	0.02750	1.040	0.02860
4	Off Peak	0.02523	0.907	0.02288	1.040	0.02380
Time of Day						
8	On Peak	0.02523	1.183	0.02985	n/a	n/a
9	Off Peak	0.02523	0.924	0.02331	n/a	n/a
<b>Primary Voltage</b>						
10	Standard	0.02523	0.990	0.02498	1.040	0.02598
Time of Use						
11	On Peak	0.02523	1.216	0.03068	1.040	0.03191
12	Shoulder	0.02523	1.079	0.02722	1.040	0.02831
13	Off Peak	0.02523	0.898	0.02266	1.040	0.02357

Prepared by:

Lawrence M. Strawn

6/27/2023

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**Orlando Utilities Commission**  
**Calculation of Standby Base Energy Rates**  
**For 12-Months Ending September 30, 2024**

**Table 16**

Line	\$ / Weighted kWh	OUC		St. Cloud		
		Weighting Factor	Base Energy Rate	Weighting	Base Energy Rate	
		(A) Table 13 Line 19	(B) Table 1 Column D	(C) (A x B)	(D) Table 1 Column I	(E) (C x D)
<b><u>Firm</u></b>						
<b>Residential</b>						
1	On Peak	0.00673	1.183	0.00796	1.040	0.00828
2	Off Peak	0.00673	0.924	0.00622	1.040	0.00647
<b>GSND</b>						
3	On Peak	0.00681	1.183	0.00806	1.040	0.00838
4	Off Peak	0.00681	0.924	0.00629	1.040	0.00654
<b>General Service Demand</b>						
Secondary Voltage						
5	On Peak	0.00677	1.183	0.00801	1.040	0.00833
6	Off Peak	0.00677	0.924	0.00626	1.040	0.00651
Primary Voltage						
7	On Peak	0.00677	1.171	0.00793	1.040	0.00825
8	Off Peak	0.00677	0.915	0.00619	1.040	0.00644
<b><u>Non-Firm</u></b>						
<b>Residential</b>						
9	On Peak	0.04062	1.183	0.04805	1.040	0.04997
10	Off Peak	0.04062	0.924	0.03753	1.040	0.03903
<b>GSND</b>						
11	On Peak	0.03648	1.183	0.04316	1.040	0.04489
12	Off Peak	0.03648	0.924	0.03371	1.040	0.03506
<b>General Service Demand</b>						
Secondary Voltage						
13	On Peak	0.03201	1.183	0.03787	1.040	0.03938
14	Off Peak	0.03201	0.924	0.02958	1.040	0.03076
Primary Voltage						
15	On Peak	0.03201	1.171	0.03748	1.040	0.03898
16	Off Peak	0.03201	0.915	0.02929	1.040	0.03046

**Orlando Utilities Commission**  
**Calculation of Res and GSND Pilot TOU Base Energy Rates**  
**For 12-Months Ending September 30, 2024**

**Table 17**

Line	kWh	Levelized Rate	Levelized Rate with On Peak Premium	Residential Inclining Block Rate with On-Peak Premium
<b>Orlando</b>				
Residential				
	<u>Table 1 Column A</u>	<u>Table 13</u>		
1	First 1,000 kWh	1,667,877,314 \$	0.07339 \$	122,405,516 \$
2	Additional kWh	433,519,943	0.07339	31,816,029
3	On-Peak Premium	657,737,341	n/a	n/a
General Service Non-Demand				
4	All kWh	421,594,805	0.07339	30,940,843
5	On-Peak Premium	131,959,174	n/a	n/a
<b>St. Cloud</b>				
Residential				
	<u>Table 1 Column F</u>			
6	First 1,000 kWh	442,847,860	0.07633	33,802,577
7	Additional kWh	169,036,321	0.07633	12,902,542
8	On-Peak Premium	191,519,749	n/a	n/a
General Service Non-Demand				
9	All kWh	59,648,983	0.07633	4,553,007
10	On-Peak Premium	18,670,132	n/a	n/a
11				
12	Difference due to rounding			3,079
13	<b>Total Residential &amp; GSND</b>		<b>\$ 236,420,514</b>	<b>\$ 236,420,514</b>
<u>Calculation on Orlando On-Peak Premium (\$/kWh):</u>				
		Res	GSND	Total
14	Production Capacity Costs	Table 10	\$ 92,797,408	\$ 14,365,673
15	Percent Allocation to On-Peak			75%
16	Production capacity for On-Peak			\$ 80,565,204
Forecast Weighted On-Peak kWh				
17	Orlando	Table 1 Column A	657,737,341	131,959,174
18	St Cloud	Table 1 Column F	191,519,749	18,670,132
19	St. Cloud Adder		1.040	1.040
20	St. Cloud Weighted kWh		199,180,539	19,416,937
21	Total Forecast Weighted On-Peak kWh			1,008,293,991
22	Orlando On-Peak Premium (\$ / kWh)			\$ 0.07990
23	Orlando Residential Rate Differential by Tier (\$ / kWh)			\$ 0.02500

**Orlando Utilities Commission**  
**Bill Impacts**  
**For 12-Months Ending September 30, 2024**

**Table 18**

	Current	Proposed	\$ Increase	% Increase
<b>Revenue from Base Rates</b>				
Residential	\$ 228,038,518	\$ 252,835,459	\$ 24,796,941	10.9%
General Service Non Demand	38,370,559	42,723,988	4,353,429	11.3%
General Service Demand				
Secondary Voltage	162,719,654	178,372,787	15,653,133	9.6%
Primary Voltage	24,364,682	26,835,863	2,471,181	10.1%
Total General Service Demand	187,084,336	205,208,650	18,124,313	9.7%
Streetlights	2,093,472	2,327,859	234,387	11.2%
<b>Total Revenue from Base Rates</b>	<b>455,586,886</b>	<b>503,095,957</b>	<b>47,509,070</b>	<b>10.4%</b>
<b>Revenue from Fuel Charges</b>				
Residential	157,475,282	127,773,068	(29,702,214)	-18.9%
General Service Non Demand	27,818,335	22,571,191	(5,247,144)	-18.9%
General Service Demand				
Secondary Voltage	184,566,105	149,752,193	(34,813,911)	-18.9%
Primary Voltage	31,346,604	25,434,369	(5,912,235)	-18.9%
Total General Service Demand	215,912,709	175,186,563	(40,726,147)	-18.9%
Streetlights	3,395,936	2,755,223	(640,713)	-18.9%
<b>Total Revenue from Fuel Rates</b>	<b>404,602,262</b>	<b>328,286,044</b>	<b>(76,316,218)</b>	<b>-18.9%</b>
<b>Total Revenues</b>				
Residential	385,513,800	380,608,527	(4,905,272)	-1.3%
General Service Non Demand	66,188,895	65,295,180	(893,715)	-1.4%
General Service Demand				
Secondary Voltage	347,285,759	328,124,980	(19,160,779)	-5.5%
Primary Voltage	55,711,287	52,270,232	(3,441,054)	-6.2%
Total General Service Demand	402,997,046	380,395,213	(22,601,833)	-5.6%
Streetlights	5,489,408	5,083,081	(406,326)	-7.4%
<b>Total Revenues</b>	<b>\$ 860,189,148</b>	<b>\$ 831,382,001</b>	<b>\$ (28,807,147)</b>	<b>-3.3%</b>

Prepared by:

Lawrence M. Strawn

6/27/2023

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# OUC Electric Final Form



FC

### FUEL CHARGES RATE SCHEDULE FC

**Applicability:**

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	<b>4.667</b>	N/A	N/A	N/A
GSD-SEC	<b>4.667</b>	<b>5.731</b>	<b>5.087</b>	<b>4.233</b>
GSD-T-SEC and SS-SEC	N/A	<b>5.521</b>	N/A	<b>4.312</b>
GSD-PRI	<b>4.620</b>	<b>5.675</b>	<b>5.036</b>	<b>4.191</b>
SS-PRI	N/A	<b>5.465</b>	N/A	<b>4.270</b>
SL	<b>4.326</b>	N/A	N/A	N/A

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	<b>4.308</b>	<b>1.241</b>

**Fuel Charges:**

These charges are designed to recover the costs of fuel and purchased power incurred by OUC to provide electric service to its customers.



The Reliable One®

Orlando Utilities Commission

Fourteenth Revised Sheet No. 5.100  
Canceling Thirteenth Revised Sheet No. 5.100

RS

## RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE RS

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To Residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

Customer Charge:		<b>\$17.50</b>
Non-Fuel Base Charge at:	First 1,000 kWh	<b>6.783¢</b> per kWh
	All Additional kWh	<b>9.283¢</b> per kWh

Fuel Charge: See Sheet No. 5.010

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.



RS-T

**RESIDENTIAL TIME OF USE PILOT  
RATE SCHEDULE RS-T**

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 600 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

**Applicable:**

To residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

Customer Charge:		<b>\$17.50</b>
Non-Fuel Base Charge at:	First 1,000 kWh	<b>4.282¢</b> per kWh
	All Additional kWh	<b>6.782¢</b> per kWh
	On-Peak kWh Premium	<b>7.990¢</b> per kWh
Fuel Charge:	See Sheet No. 5.010	

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

**Off-Peak Period:**

All hours of the year not covered by the On-Peak Period.

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GS

## GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE GS

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

**Monthly Rate:**

Customer Charge	<b>\$21.00</b>
Non-Fuel Base Charge at	<b>7.339¢</b> per kWh
Fuel Charge:	See Sheet No. 5.010

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.



GS-T

## GENERAL SERVICE - NON-DEMAND TIME OF USE PILOT RATE SCHEDULE GS-T

(Closed to New Customers as of June 1, 2022)

### Availability:

Available throughout the entire territory served by OUC on an optional basis to up to 100 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

### Applicable:

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods..

### Monthly Rate:

Customer Charge:		<b>\$21.00</b>
Non-Fuel Base Charge at:	All kWh	<b>4.838¢</b> per kWh
	On-Peak kWh Premium	<b>7.990¢</b> per kWh
Fuel Charge:	See Sheet No. 5.010	

### On-Peak Period:

Every day during the hours from 2pm to 8pm

### Off-Peak Period:

All hours of the year not covered by the On-Peak Period.

### Gross Receipts Tax:

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

### Municipal Tax:

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

### Minimum Bill:

Customer Charge

### Terms of Payment:

See "Terms of Payment" on Sheet No. 5.600.

### Limitation of Service:

Not available for resale or partial, standby, and supplemental service.

### Terms of Service:

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GSD-SEC

### GENERAL SERVICE DEMAND SECONDARY ELECTRIC SERVICE RATE SCHEDULE GSD-SEC

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To any non-residential customer, where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

**Monthly Rate:**

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

**Option A (Levelized Rate):**

Customer Charge	<b>\$32.00</b>
Demand Charge at	<b>\$12.00</b> per kW
Non-Fuel Base Charge	<b>2.522¢</b> per kWh

Fuel Charge: See Sheet No. 5.010

**Option B (TOU Rate):**

Customer Charge	<b>\$32.00</b>
Demand Charge at	<b>\$12.00</b> per kW
Non-Fuel Base Charge (¢ per kWh):	
On-Peak Period	<b>3.097</b>
Shoulder Period	<b>2.749</b>
Off-Peak Period	<b>2.287</b>

Fuel Charge: See Sheet No 5.010

**Election Process:**

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 5.301



GSD-SEC-T

**GENERAL SERVICE DEMAND - SECONDARY ELECTRIC SERVICE  
OPTIONAL TIME OF DAY RATE  
RATE SCHEDULE GSD-SEC-T**

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To customers that are subscribed under this tariff rate as of November 30, 1999, where the measured monthly KW demand is less than 1,000 KW for nine or more periods out of the twelve most recent billing periods. No other customers may elect service under this tariff. Customers subscribing to this tariff shall be required to remain on this rate for a minimum of twelve consecutive billing periods.

**Terms of Service:**

The customer will be required to sign a Commercial Electric Service Agreement with the GSD-SEC-T rate provision.

**Monthly Rate:**

Customer Charge	<b>\$32.00</b>
Demand Charge:	
On-Peak Period	<b>\$12.00 per kW</b>
Non-Fuel Base Charge (¢ per kWh):	
On-Peak Period	<b>2.984</b>
Off-Peak Period	<b>2.330</b>

Fuel Charge: See Sheet No. 5.010 – Time Differentiated Rates

**Billing Demand:**

The maximum 15-minute kW demand measured during the On-Peak period during the billing period.

**On-Peak Period:**

*Winter Period:* November 1 through March 31, Mondays through Fridays during the hours from 6 am to 10 am and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

*Summer Period:* April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak Period:**

All hours of the year other than On-Peak Period.

Continued on Sheet No. 5.311



GSD-PRI

**GENERAL SERVICE DEMAND PRIMARY ELECTRIC SERVICE  
RATE SCHEDULE GSD-PRI**

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To any non-residential customer, where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

**Monthly Rate:**

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

**Option A (Levelized Rate):**

Customer Charge	<b>\$100.00</b>
Demand Charge at	<b>\$11.50</b> per kW
Non-Fuel Base Charge	<b>2.497¢</b> per kWh
Fuel Charge: See Sheet No. 5.010	

**Option B (TOU Rate):**

Customer Charge	<b>\$100.00</b>
Demand Charge at	<b>\$11.50</b> per kW
Non-Fuel Base Charge (¢ per kWh)	
On-Peak Period	<b>3.067</b>
Shoulder Period	<b>2.721</b>
Off-Peak Period	<b>2.265</b>
Fuel Charge: See Sheet No 5.010 – Time Differentiated Rates	

**Election Process:**

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods

Continued on Sheet No. 5.401



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Orlando Utilities Commission

Twenty-Second Revised Sheet No. 5.500  
Canceling Twenty-First Revised Sheet No. 5.500

SL

### STREET LIGHT SERVICE RATE SCHEDULE SL

#### OUCONVENTIONAL LIGHTING SERVICE

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways. To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas.

All fixtures must be operated dusk to dawn and controlled automatically (i.e. photoelectric cell).

Poles and Fixtures maintained by OUC must be of the type available under this rate schedule as listed in the table below. Fixtures not listed in the table below or fixtures not operated continuously dusk to dawn shall be metered.

**Monthly Rates:**

Customer Charge

\$5.14 (metered services only)

Non-Fuel Energy

3.655¢ per kWh

Fuel Charge:

See Sheet No. 5.010

**Monthly Per Unit Charge:**

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Fluorescent	120	99	N/A	N/A
High Pressure Sodium				
Acorn w/pole	100	39	16.31	6.01
Acorn w/pole (differential paid)	100	39	2.37	6.01
Acorn w/pole (2)	100	39	12.39	6.01
Bollard	100	39	7.86	6.49
Cobra (no longer available for new installations as of 5-14-13)	100	39	2.37	3.95
Esplanade w/pole (no longer available for new installations as of 4-1-07)	100	39	20.29	6.27
Contemporary w/pole	100	39	5.55	4.78
Town and Country w/pole	100	39	5.80	4.89
Spherical w/pole (2)	100	39	8.00	5.96
Acorn w/pole	150	57	16.32	6.11
Acorn w/pole (2)	150	57	12.40	6.11
Cobra	150	57	2.22	3.86
Spherical w/pole (2)	150	57	8.01	6.06
Spherical w/pole (4)	150	57	7.37	6.06
Spherical w/pole (5)	150	57	7.10	6.06
Cobra (no longer available for new installations as of 12-10-13)	250	105	2.91	4.57
Flood	250	105	3.23	4.87
Interstate	250	105	6.79	5.90
Shoe Box w/pole	250	105	14.88	5.70
Shoe Box w/pole (2)	250	105	12.04	6.53
Cobra (no longer available for new installations as of 12-10-13)	400	163	2.94	4.61
Flood	400	163	3.23	4.99
Interstate	400	163	8.92	6.91
Shoe Box w/pole	400	163	17.13	6.49
Flood	1,000	356	4.20	7.05

Continued on Sheet No. 5.501



### TERMS OF PAYMENT

A late charge of 1.5% or a minimum of \$5.00 will be charged on all past due balances for non-government accounts. Bills are due and payable upon receipt and become past due on the date indicated on each bill. Actual disconnection of the service will take place if the account remains unpaid.





SS

Continued From Sheet No. 5.701

**Firm Standby Service**

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

<b>Firm Standby Electric Rates</b>				
<b>Description</b>	<b>Secondary Service</b>			<b>Primary Service</b>
	<b>RES</b>	<b>GSND</b>	<b>GSD</b>	<b>GSD</b>
Customer Charge	<b>\$27.10</b>	<b>\$30.76</b>	<b>\$42.41</b>	<b>\$109.72</b>
Demand Charge (\$/kW)	<b>\$7.32</b>	<b>\$13.89</b>	<b>\$19.54</b>	<b>\$18.74</b>
Base Energy Charges (¢/kWh)				
On-Peak Charge	<b>0.797</b>	<b>0.806</b>	<b>0.801</b>	<b>0.793</b>
Off-Peak Charge	<b>0.623</b>	<b>0.629</b>	<b>0.626</b>	<b>0.619</b>

**Non-Firm Standby Service**

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

<b>Non-Firm Standby Electric Rates</b>				
<b>Description</b>	<b>Secondary Service</b>			<b>Primary Service</b>
	<b>RES</b>	<b>GSND</b>	<b>GSD</b>	<b>GSD</b>
Customer Charge	<b>\$35.73</b>	<b>\$39.39</b>	<b>\$51.04</b>	<b>\$118.35</b>
Demand Charge (\$/kW)	<b>\$3.58</b>	<b>\$7.43</b>	<b>\$9.16</b>	<b>\$8.46</b>
Base Energy Charges (¢/kWh)				
On-Peak Charge	<b>4.805</b>	<b>4.316</b>	<b>3.787</b>	<b>3.748</b>
Off-Peak Charge	<b>3.753</b>	<b>3.371</b>	<b>2.958</b>	<b>2.929</b>

**Fuel Charge:**

See Sheet No. 5.010 – Time Differentiated Rates



TMR

### TOTALIZED METERING RIDER RATE SCHEDULE TMR

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To customers whose services when totalized are eligible for rate schedules GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods and meet the special provisions of this schedule. In addition, to customers whose services were totalized prior to October 1, 2002.

**Monthly Rate:**

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Channel Charge                   \$ 25.00 per channel

<u>Demand Charges</u>	<u>Secondary</u>	<u>Primary</u>
Sum of Channel Demands	\$ <b>9.16</b> per kW	\$ <b>8.46</b> per kW
Totalized Demand	\$ <b>2.84</b> per kW	\$ <b>3.04</b> per kW

**Billing Demand:**

Sum of Channel Demands:       The sum of the maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.

Totalized Demand:               The maximum 15-minute kW demand recorded during the billing period for the totalized service.

**Definition of Channel:**

Each meter of the totalized service is considered a channel.

**Special Provisions:**

1. The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
2. The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
3. For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
4. All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
5. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

OUC Electric  
Legislative Form

FC

### FUEL CHARGES RATE SCHEDULE FC

**Applicability:**

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	<del>5.75</del> <u>24.667</u>	N/A	N/A	N/A
GSD-SEC	<del>5.75</del> <u>24.667</u>	<del>7.06</del> <u>35.731</u>	<del>6.27</del> <u>05.087</u>	<del>5.21</del> <u>74.233</u>
GSD-T-SEC and SS-SEC	N/A	<del>6.80</del> <u>55.521</u>	N/A	<del>5.31</del> <u>54.312</u>
GSD-PRI	<del>5.69</del> <u>44.620</u>	<del>6.99</del> <u>45.675</u>	<del>6.20</del> <u>65.036</u>	<del>5.16</del> <u>54.191</u>
SS-PRI	N/A	<del>6.73</del> <u>65.465</u>	N/A	<del>5.26</del> <u>34.270</u>
SL	<del>5.33</del> <u>24.326</u>	N/A	N/A	N/A

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	<del>5.30</del> <u>94.308</u>	<del>1.53</del> <u>01.241</u>

**Fuel Charges:**

These charges are designed to recover the costs of fuel and purchased power incurred by OUC to provide electric service to its customers.



RS

### RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE RS

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To Residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

Customer Charge:		<del>\$15.00</del> <b>17.50</b>
Non-Fuel Base Charge at:	First 1,000 kWh	<del>6.1486</del> <b>6.783</b> ¢ per kWh
	All Additional kWh	<del>8.6489</del> <b>8.283</b> ¢ per kWh

Fuel Charge: See Sheet No. 5.010

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body’s utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See “Terms of Payment” on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.



RS-T

### RESIDENTIAL TIME OF USE PILOT RATE SCHEDULE RS-T

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 600 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC’s overall customer demographic.

**Applicable:**

To residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

Customer Charge:		<del>\$15.00</del> 17.50
Non-Fuel Base Charge at:	First 1,000 kWh	<del>3.85</del> 34.282¢ per kWh
	All Additional kWh	<del>6.35</del> 36.782¢ per kWh
	On-Peak kWh Premium	<del>7.33</del> 27.990¢ per kWh
Fuel Charge:	See Sheet No. 5.010	

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

**Off-Peak Period:**

All hours of the year not covered by the On-Peak Period.

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body’s utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See “Terms of Payment” on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GS

## GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE GS

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

**Monthly Rate:**

Customer Charge                    \$~~17.50~~21.00

Non-Fuel Base Charge at        ~~6.6887~~3.39¢ per kWh

Fuel Charge: See Sheet No. 5.010

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.



GS-T

### GENERAL SERVICE - NON-DEMAND TIME OF USE PILOT RATE SCHEDULE GS-T

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 100 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods..

**Monthly Rate:**

Customer Charge:		<b>\$17.5021.00</b>
Non-Fuel Base Charge at:	All kWh	<b>4.3934.838¢</b> per kWh
	On-Peak kWh Premium	<b>7.3327.990¢</b> per kWh
Fuel Charge:	See Sheet No. 5.010	

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

**Off-Peak Period:**

All hours of the year not covered by the On-Peak Period.

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 5.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.





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Orlando Utilities Commission  
5.300

~~Fourteenth-Fifteenth~~ Revised Sheet No. 5.300  
Canceling ~~Fourteenth~~~~Thirteenth~~ Revised Sheet No.

GSD-SEC

## GENERAL SERVICE DEMAND SECONDARY ELECTRIC SERVICE RATE SCHEDULE GSD-SEC

### Availability:

Available throughout the entire territory served by OUC.

### Applicable:

To any non-residential customer, where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

### Monthly Rate:

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

### Option A (Levelized Rate):

Customer Charge                    ~~\$35.00~~\$32.00  
Demand Charge at                    ~~\$11.00~~\$12.00 per kW  
Non-Fuel Base Charge                ~~\_\_\_\_\_~~2.522¢ per kWh

Fuel Charge: See Sheet No. 5.010

### Option B (TOU Rate):

Customer Charge                    ~~\$35.00~~\$32.00  
Demand Charge at                    ~~\$11.00~~\$12.00 per kW  
Non-Fuel Base Charge (¢ per kWh):  
    On-Peak Period                    ~~2.804~~3.097  
    Shoulder Period                    ~~2.486~~2.749  
    Off-Peak Period                    ~~2.069~~2.287

Fuel Charge: See Sheet No 5.010

### Election Process:

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 5.301



GSD-SEC-T

**GENERAL SERVICE DEMAND - SECONDARY ELECTRIC SERVICE  
OPTIONAL TIME OF DAY RATE  
RATE SCHEDULE GSD-SEC-T**

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To customers that are subscribed under this tariff rate as of November 30, 1999, where the measured monthly KW demand is less than 1,000 KW for nine or more periods out of the twelve most recent billing periods. No other customers may elect service under this tariff. Customers subscribing to this tariff shall be required to remain on this rate for a minimum of twelve consecutive billing periods.

**Terms of Service:**

The customer will be required to sign a Commercial Electric Service Agreement with the GSD-SEC-T rate provision.

**Monthly Rate:**

Customer Charge	<del>\$35.00</del> <u>\$32.00</u>
Demand Charge:	
On-Peak Period	<del>\$41.00</del> <u>\$12.00</u> per kW
Non-Fuel Base Charge (¢ per kWh):	
On-Peak Period	<del>2.69</del> <u>2.984</u>
Off-Peak Period	<del>2.108</del> <u>2.330</u>

Fuel Charge: See Sheet No. 5.010 – Time Differentiated Rates

**Billing Demand:**

The maximum 15-minute kW demand measured during the On-Peak period during the billing period.

**On-Peak Period:**

*Winter Period:* November 1 through March 31, Mondays through Fridays during the hours from 6 am to 10 am and 6 p.m. to 10 p.m., excluding Thanksgiving Day, Christmas Day, and New Year's Day.

*Summer Period:* April 1 through October 31, Mondays through Fridays during the hours from 12 noon to 9 p.m., excluding Memorial Day, Independence Day, and Labor Day.

**Off-Peak Period:**

All hours of the year other than On-Peak Period.

Continued on Sheet No. 5.311



GSD-PRI

### GENERAL SERVICE DEMAND PRIMARY ELECTRIC SERVICE RATE SCHEDULE GSD-PRI

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To any non-residential customer, where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

**Monthly Rate:**

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

**Option A (Levelized Rate):**

Customer Charge	\$ <del>135.00</del> <u>100.00</u>
Demand Charge at	\$ <del>10.50</del> <u>11.50</u> per kW
Non-Fuel Base Charge	<del>2.258</del> <u>2.497</u> ¢ per kWh

Fuel Charge: See Sheet No. 5.010

**Option B (TOU Rate):**

Customer Charge	\$ <del>135.00</del> <u>100.00</u>
Demand Charge at	\$ <del>10.50</del> <u>11.50</u> per kW
Non-Fuel Base Charge (¢ per kWh)	
On-Peak Period	<del>2.774</del> <u>3.067</u>
Shoulder Period	<del>2.464</del> <u>2.721</u>
Off-Peak Period	<del>2.048</del> <u>2.265</u>

Fuel Charge: See Sheet No 5.010 – Time Differentiated Rates

**Election Process:**

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods

Continued on Sheet No. 5.401

SL

## STREET LIGHT SERVICE RATE SCHEDULE SL

### OU CONVENTIONAL LIGHTING SERVICE

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways. To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas.

All fixtures must be operated dusk to dawn and controlled automatically (i.e. photoelectric cell).

Poles and Fixtures maintained by OUC must be of the type available under this rate schedule as listed in the table below. Fixtures not listed in the table below or fixtures not operated continuously dusk to dawn shall be metered.

**Monthly Rates:**

Customer Charge

~~\$6.845.14~~ (metered services only)

Non-Fuel Energy

~~3.2873.655¢~~ per kWh

Fuel Charge:

See Sheet No. 5.010

**Monthly Per Unit Charge:**

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Fluorescent	120	99	N/A	N/A
High Pressure Sodium				
Acorn w/pole	100	39	16.31	6.01
Acorn w/pole (differential paid)	100	39	2.37	6.01
Acorn w/pole (2)	100	39	12.39	6.01
Bollard	100	39	7.86	6.49
Cobra (no longer available for new installations as of 5-14-13)	100	39	2.37	3.95
Esplanade w/pole (no longer available for new installations as of 4-1-07)	100	39	20.29	6.27
Contemporary w/pole	100	39	5.55	4.78
Town and Country w/pole	100	39	5.80	4.89
Spherical w/pole (2)	100	39	8.00	5.96
Acorn w/pole	150	57	16.32	6.11
Acorn w/pole (2)	150	57	12.40	6.11
Cobra	150	57	2.22	3.86
Spherical w/pole (2)	150	57	8.01	6.06
Spherical w/pole (4)	150	57	7.37	6.06
Spherical w/pole (5)	150	57	7.10	6.06
Cobra (no longer available for new installations as of 12-10-13)	250	105	2.91	4.57
Flood	250	105	3.23	4.87
Interstate	250	105	6.79	5.90
Shoe Box w/pole	250	105	14.88	5.70
Shoe Box w/pole (2)	250	105	12.04	6.53
Cobra (no longer available for new installations as of 12-10-13)	400	163	2.94	4.61
Flood	400	163	3.23	4.99
Interstate	400	163	8.92	6.91
Shoe Box w/pole	400	163	17.13	6.49
Flood	1,000	356	4.20	7.05



Orlando Utilities Commission  
5.500

~~Twenty-First~~Twenty-Second Revised Sheet No. 5.500  
Canceling ~~Twenty-First~~Twenty-Second Revised Sheet No.  
5.500

Continued on Sheet No. 5.501



The Reliable One®

Orlando Utilities Commission

~~Fourth-Fifth~~ Revised Sheet No. 5.600

Canceling ~~Third-Fourth~~ Revised Sheet No. 5.600

### TERMS OF PAYMENT

A late charge of 1.5% or a minimum of \$5.00 will be charged on all past due balances for non-government accounts. Bills are due and payable upon receipt and become past due on the date indicated on each bill. ~~The past due date is approximately 20 days after the date of mailing the bill.~~ Actual disconnection of the service will take place ~~approximately 15 days after the past due date~~ if the account ~~is still~~ remains unpaid.



SS

Continued From Sheet No. 5.701

**Firm Standby Service**

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

<b>Firm Standby Electric Rates</b>				
<b>Description</b>	<b>Secondary Service</b>			<b>Primary Service</b>
	<b>RES</b>	<b>GSND</b>	<b>GSD</b>	<b>GSD</b>
Customer Charge	\$ <u>27.74</u> <u>27.</u>	\$ <u>31.53</u> <u>30.7</u>	\$ <u>44.01</u> <u>42.</u>	\$ <u>128.80</u> <u>10</u>
Demand Charge (\$/kW)	<u>10</u>	<u>6</u>	<u>41</u>	<u>9.72</u>
Base Energy Charges (¢/kWh)	\$ <u>6.34</u> <u>7.32</u>	\$ <u>11.79</u> <u>13.8</u>	\$ <u>17.88</u> <u>19.</u>	\$ <u>17.03</u> <u>18.</u>
On-Peak Charge	<u>0.70</u> <u>40.79</u>	<u>9</u>	<u>54</u>	<u>74</u>
Off-Peak Charge	<u>7</u>	<u>0.69</u> <u>70.806</u>	<u>0.70</u> <u>60.80</u>	<u>0.69</u> <u>90.79</u>
	<u>0.55</u> <u>0.62</u>	<u>0.54</u> <u>40.629</u>	<u>1</u>	<u>3</u>
	<u>3</u>		<u>0.55</u> <u>20.62</u>	<u>0.54</u> <u>60.61</u>
			<u>6</u>	<u>9</u>

**Non-Firm Standby Service**

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

<b>Non-Firm Standby Electric Rates</b>				
<b>Description</b>	<b>Secondary Service</b>			<b>Primary Service</b>
	<b>RES</b>	<b>GSND</b>	<b>GSD</b>	<b>GSD</b>
Customer Charge	\$ <u>36.62</u> <u>35.</u>	\$ <u>40.14</u> <u>39.3</u>	\$ <u>52.62</u> <u>51.</u>	\$ <u>137.41</u> <u>11</u>
Demand Charge (\$/kW)	<u>73</u>	<u>9</u>	<u>04</u>	<u>8.35</u>
Base Energy Charges (¢/kWh)	\$ <u>2.96</u> <u>3.58</u>	\$ <u>5.27</u> <u>7.43</u>	\$ <u>7.54</u> <u>9.53</u>	\$ <u>6.79</u> <u>8.80</u>
On-Peak Charge	<u>4.32</u> <u>64.80</u>	<u>4.24</u> <u>04.316</u>	<u>9.16</u>	<u>8.46</u>
Off-Peak Charge	<u>5</u>	<u>3.31</u> <u>23.371</u>	<u>3.68</u> <u>13.78</u>	<u>3.64</u> <u>43.74</u>
	<u>3.37</u> <u>93.75</u>		<u>7</u>	<u>8</u>
	<u>3</u>		<u>2.87</u> <u>52.95</u>	<u>2.84</u> <u>72.92</u>
			<u>8</u>	<u>9</u>

**Fuel Charge:**

See Sheet No. 5.010 – Time Differentiated Rates



TMR

### TOTALIZED METERING RIDER RATE SCHEDULE TMR

**Availability:**

Available throughout the entire territory served by OUC.

**Applicable:**

To customers whose services when totalized are eligible for rate schedules GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods and meet the special provisions of this schedule. In addition, to customers whose services were totalized prior to October 1, 2002.

**Monthly Rate:**

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Channel Charge                   \$ 25.00 per channel

<u>Demand Charges</u>	<u>Secondary</u>	<u>Primary</u>
Sum of Channel Demands	\$ <del>7.729.16</del> per kW	\$ <del>7.008.46</del> per kW
Totalized Demand	\$ <del>3.282.84</del> per kW	\$ <del>3.503.04</del> per kW

**Billing Demand:**

Sum of Channel Demands:       The sum of the maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.

Totalized Demand:               The maximum 15-minute kW demand recorded during the billing period for the totalized service.

**Definition of Channel:**

Each meter of the totalized service is considered a channel.

**Special Provisions:**

1. The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
2. The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
3. For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
4. All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
5. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.



# St. Cloud Electric Final Form



FC

### FUEL CHARGES RATE SCHEDULE FC

**Applicability:**

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	<b>4.854</b>	N/A	N/A	N/A
GSD-SEC	<b>4.854</b>	<b>5.960</b>	<b>5.290</b>	<b>4.402</b>
SS-SEC	N/A	<b>5.742</b>	N/A	<b>4.484</b>
GSD-PRI	<b>4.805</b>	<b>5.902</b>	<b>5.237</b>	<b>4.359</b>
SS-PRI	N/A	<b>5.684</b>	N/A	<b>4.441</b>
SL	<b>4.499</b>	N/A	N/A	N/A

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	<b>4.480</b>	<b>1.291</b>

**Fuel Charges:**

These charges are designed to recover the costs of fuel and purchased power incurred by OUC, as St. Cloud’s electric provider, to provide electric service to St. Cloud’s customers.



RS

## RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE RS

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To Residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

Customer Charge: **\$18.20**

Non-Fuel Base Charge at:	First 1,000 kWh	<b>7.054¢</b> per kWh
	All Additional kWh	<b>9.654¢</b> per kWh

Fuel Charge: See Sheet No. 7.010

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.



RS-T

### RESIDENTIAL TIME OF USE PILOT RATE SCHEDULE RS-T

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 600 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

**Applicable:**

To residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

Customer Charge:		<b>\$18.20</b>
Non-Fuel Base Charge at:	First 1,000 kWh	<b>4.453¢ per kWh</b>
	All Additional kWh	<b>7.053¢ per kWh</b>
	On-Peak kWh Premium	<b>8.310¢ per kWh</b>
Fuel Charge:	See Sheet No. 7.010	

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

**Off-Peak Period:**

All hours of the year not covered by the On-Peak Period.

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GS

## GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE GS

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

**Monthly Rate:**

Customer Charge                    **\$21.84**  
Non-Fuel Base Charge at        **7.633¢** per kWh  
  
Fuel Charge: See Sheet No. 7.010

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.



GS-T

**GENERAL SERVICE - NON-DEMAND TIME OF USE PILOT  
RATE SCHEDULE GS-T**

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 100 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

**Monthly Rate:**

Customer Charge:		<b>\$21.84</b>
Non-Fuel Base Charge at:	All kWh	<b>5.032¢ per kWh</b>
	On-Peak kWh Premium	<b>8.310¢ per kWh</b>
Fuel Charge:	See Sheet No. 7.010	

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

**Off-Peak Period:**

All hours of the year not covered by the On-Peak Period.

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GSD-SEC

### GENERAL SERVICE DEMAND SECONDARY ELECTRIC SERVICE RATE SCHEDULE GSD-SEC

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To any non-residential customer where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

**Monthly Rate:**

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

**Option A (Levelized Rate):**

Customer Charge	<b>\$33.28</b>
Demand Charge at	<b>\$12.48</b> per kW
Non-Fuel Base Charge	<b>2.623¢</b> per kWh

Fuel Charge: See Sheet No. 7.010

**Option B (TOU Rate):**

Customer Charge	<b>\$33.28</b>
Demand Charge at	<b>\$12.48</b> per kW
Non-Fuel Base Charge (¢ per kWh):	
On-Peak Period	<b>3.221</b>
Shoulder Period	<b>2.859</b>
Off-Peak Period	<b>2.378</b>

Fuel Charge: See Sheet No 7.010 – Time Differentiated Rates

**Election Process:**

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 7.301



GSD-PRI

**GENERAL SERVICE DEMAND PRIMARY ELECTRIC SERVICE  
RATE SCHEDULE GSD-PRI**

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To any non-residential customer where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

**Monthly Rate:**

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

**Option A (Flat Rate):**

Customer Charge	<b>\$104.00</b>
Demand Charge at	<b>\$11.96</b> per kW
Non-Fuel Base Charge	<b>2.597¢</b> per kWh

Fuel Charge: See Sheet No. 7.010

**Option B (TOU Rate):**

Customer Charge	<b>\$104.00</b>
Demand Charge at	<b>\$11.96</b> per kW
Non-Fuel Base Charge (¢ per kWh):	
On-Peak Period	<b>3.190</b>
Shoulder Period	<b>2.830</b>
Off-Peak Period	<b>2.356</b>

Fuel Charge: See Sheet No 7.010 – Time Differentiated Rates

**Election Process:**

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 7.401





SL

### STREET LIGHT SERVICE RATE SCHEDULE SL

#### OUCONVENTIONAL LIGHTING SERVICE

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways. To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas. All fixtures must be operated dusk to dawn and controlled automatically (i.e. photoelectric cell). Poles and Fixtures maintained by OUC must be of the type available under this rate schedule as listed in the table below. Fixtures not listed in the table below or fixtures not operated continuously dusk to dawn shall be metered.

**Monthly Rates:**

Customer Charge **\$5.35** (metered services only)  
Non-Fuel Energy **3.801¢** per kWh  
Fuel Charge: See Sheet No. 7.010

**Monthly Per Unit Charge:**

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Fluorescent	120	99	N/A	N/A
High Pressure Sodium				
Acorn w/pole	100	39	16.96	6.25
Acorn w/pole (2)	100	39	12.89	6.25
Cobra (no longer available for new installations as of 5-14-13)	100	39	2.46	4.11
Town and Country w/pole	100	39	6.03	5.09
Acorn w/pole	150	57	16.97	6.35
Cobra	150	57	2.31	4.01
Cobra (no longer available for new installations as of 12/10/2013)	250	105	3.03	4.75
Flood	250	105	3.36	5.06
Cobra (no longer available for new installations as of 12/10/2013)	400	163	3.06	4.79
Flood	400	163	3.36	5.19
Interstate	400	163	9.28	7.19

Continued on Sheet No. 7.501



### TERMS OF PAYMENT

A late charge of 1.5% or a minimum of \$5.00 will be charged on all past due balances for non-government accounts. Bills are due and payable upon receipt and become past due on the date indicated on each bill. Actual disconnection of the service will take place if the account remains unpaid.



SS

Continued From Sheet No. 7.701

**Terms of Service:**

A Customer taking Standby Service must apply and enter into a SSA with OUC for a minimum of 36 months. The Customer must provide, at no expense to OUC, telephone lines to all meters at the facilities subscribed under this tariff. Not Available for resale service.

**Firm Standby Service**

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

Firm Standby Electric Rates				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	\$28.18	\$31.99	\$44.11	\$114.11
Demand Charge (\$/kW)	\$7.61	\$14.45	\$20.32	\$19.49
Non-Fuel Base Charges (¢/kWh)				
On-Peak Charge	0.829	0.838	0.833	0.825
Off-Peak Charge	0.648	0.654	0.651	0.644

**Non-Firm Standby Service**

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

Non-Firm Standby Electric Rates				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	\$37.16	\$40.97	\$53.08	\$123.08
Demand Charge (\$/kW)	\$3.72	\$7.73	\$9.53	\$8.80
Non-Fuel Base Charges (¢/kWh)				
On-Peak Charge	4.977	4.489	3.938	3.898
Off-Peak Charge	3.903	3.506	3.076	3.046

**Fuel Charge:**

See Sheet No. 7.010 - Time Differentiated Rates



TMR

### TOTALIZED METERING RIDER RATE SCHEDULE TMR

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To customers whose services when totalized are eligible for rate schedules GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods and meet the special provisions of this schedule. In addition to customers whose services were totalized prior to October 1, 2002.

**Monthly Rate:**

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Channel Charge \$ 26.00 per channel

<u>Demand Charges</u>	<u>Secondary</u>	<u>Primary</u>
Sum of Channel Demands	\$ 9.53 per kW	\$ 8.80 per kW
Totalized Demand	\$ 2.95 per kW	\$ 3.16 per kW

**Billing Demand:**

Sum of Channel Demands: The sum of the maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.

Totalized Demand: The maximum 15-minute kW demand recorded during the billing period for the totalized service.

**Definition of Channel:**

Each meter of the totalized service is considered a channel.

**Special Provisions:**

1. The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
2. The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
3. For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
4. All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
5. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.

# St. Cloud Electric Legislative Form



FC

### FUEL CHARGES RATE SCHEDULE FC

**Applicability:**

To the Monthly Rate provision in each of the rate schedules for electric service which reference the fuel charges set forth below.

Rate Schedule	Standard Levelized Rate (¢ per kWh)	Time Differentiated Rates (¢ per kWh)		
		On-Peak	Shoulder	Off-Peak
RS and GS	<del>5.9824.854</del>	N/A	N/A	N/A
GSD-SEC	<del>5.9824.854</del>	<del>7.3465.960</del>	<del>6.5215.290</del>	<del>5.4264.402</del>
SS-SEC	N/A	<del>7.0775.742</del>	N/A	<del>5.5284.484</del>
GSD-PRI	<del>5.9224.805</del>	<del>7.2745.902</del>	<del>6.4545.237</del>	<del>5.3724.359</del>
SS-PRI	N/A	<del>7.0055.684</del>	N/A	<del>5.4744.441</del>
SL	<del>5.5454.499</del>	N/A	N/A	N/A

Rate Schedule	All kWh (¢ per kWh)	On-Peak Premium (¢ per kWh)
RS-T and GS-T	<del>5.5214.480</del>	<del>1.5941.291</del>

**Fuel Charges:**

These charges are designed to recover the costs of fuel and purchased power incurred by OUC, as St. Cloud's electric provider, to provide electric service to St. Cloud's customers.



RS

### RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE RS

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To Residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

Customer Charge: ~~\$45.60~~ 18.20

Non-Fuel Base Charge at: First 1,000 kWh ~~6.39~~ 47.054¢ per kWh  
All Additional kWh ~~8.99~~ 49.654¢ per kWh

Fuel Charge: See Sheet No. 7.010

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.



RS-T

### RESIDENTIAL TIME OF USE PILOT RATE SCHEDULE RS-T

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 600 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

**Applicable:**

To residential customers in individually metered residential dwelling units occupied as a domestic residence where electricity is used exclusively for residential purposes.

**Monthly Rate:**

Customer Charge:		<del>\$15.60</del> <b>18.20</b>
Non-Fuel Base Charge at:	First 1,000 kWh	<del>4.00</del> <b>7.453</b> ¢ per kWh
	All Additional kWh	<del>6.60</del> <b>7.053</b> ¢ per kWh
	On-Peak kWh Premium	<del>7.62</del> <b>58.310</b> ¢ per kWh
Fuel Charge:	See Sheet No. 7.010	

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

**Off-Peak Period:**

All hours of the year not covered by the On-Peak Period.

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.





GS

### GENERAL SERVICE - NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE GS

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

**Monthly Rate:**

Customer Charge                    ~~\$18.20~~21.84  
Non-Fuel Base Charge at ~~6.9567~~6.633¢ per kWh  
  
Fuel Charge: See Sheet No. 7.010

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.



GS-T

### GENERAL SERVICE - NON-DEMAND TIME OF USE PILOT RATE SCHEDULE GS-T

(Closed to New Customers as of June 1, 2022)

**Availability:**

Available throughout the entire territory served by OUC on an optional basis to up to 100 customers in the combined OUC and St. Cloud electric service territories who have had continuous service at the same address for at least 12 billing cycles and expect to maintain service at same address for at least 12 additional billing cycles. OUC may limit individual customer enrollment to ensure pilot participants represent OUC's overall customer demographic.

**Applicable:**

To any non-residential customers, where the measured demand has not equaled or exceeded 50 kW more than two periods out of the twelve most recent billing periods.

**Monthly Rate:**

Customer Charge:		<del>\$18,2021.84</del>
Non-Fuel Base Charge at:	All kWh	<del>4,5695.032¢</del> per kWh
	On-Peak kWh Premium	<del>7,6258.310¢</del> per kWh
Fuel Charge:	See Sheet No. 7.010	

**On-Peak Period:**

Every day during the hours from 2pm to 8pm

**Off-Peak Period:**

All hours of the year not covered by the On-Peak Period.

**Gross Receipts Tax:**

In accordance with Section 203.01 of the Florida Statutes a gross receipts tax is applicable to electric sales charges.

**Municipal Tax:**

A Municipal Tax is applied to the charge for electric service provided to customers within the jurisdictional limits of each municipal or other governmental body imposing a utility tax on such service. The Municipal Tax shall be determined in accordance with the governmental body's utility tax ordinance, and the amount collected by OUC from the Municipal Tax shall be remitted to the governmental body in the manner required by law. No Municipal Tax shall apply to fuel charges in excess of 0.638¢/kWh.

**Minimum Bill:**

Customer Charge

**Terms of Payment:**

See "Terms of Payment" on Sheet No. 7.600.

**Limitation of Service:**

Not available for resale or partial, standby, and supplemental service.

**Terms of Service:**

Not less than one (1) billing cycle. Participants may, at any time following their first billing cycle, terminate their participation in the pilot.



GSD-SEC

### GENERAL SERVICE DEMAND SECONDARY ELECTRIC SERVICE RATE SCHEDULE GSD-SEC

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To any non-residential customer where the measured monthly kW demand is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. Also, at the option of the customer, to any customer with demands of less than 50 kW who agree to pay for service under this schedule for a minimum initial term of twelve consecutive billing periods.

**Monthly Rate:**

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

**Option A (Levelized Rate):**

- Customer Charge                    ~~\$36.40~~33.28
- Demand Charge at                ~~\$11.44~~12.48 per kW
- Non-Fuel Base Charge - ~~2.37~~2.623¢ per kWh

Fuel Charge: See Sheet No. 7.010

**Option B (TOU Rate):**

- Customer Charge                    ~~\$36.40~~33.28
- Demand Charge at                ~~\$11.44~~12.48 per kW
- Non-Fuel Base Charge (¢ per kWh):
  - On-Peak Period                    ~~2.91~~3.221
  - Shoulder Period                   ~~2.58~~2.859
  - Off-Peak Period                   ~~2.15~~2.378

Fuel Charge: See Sheet No 7.010 – Time Differentiated Rates

**Election Process:**

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 7.301



GSD-PRI

### GENERAL SERVICE DEMAND PRIMARY ELECTRIC SERVICE RATE SCHEDULE GSD-PRI

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To any non-residential customer where the measured kW is equal to or exceeds 50 kW for three or more periods out of the twelve most recent billing periods. In addition, the customer owns and maintains all equipment, except metering equipment, necessary to take service at primary voltage and the service is metered at primary voltage.

**Monthly Rate:**

The customer may elect Option A or Option B pricing schedule as specified below. Option A and Option B have the same Customer Charge and Demand Charge but have different per kWh charges. Option A charges a flat rate per kWh for all consumption in the billing period. Option B charges different rates per kWh depending on the time and season during which the electricity is consumed. The pricing schedules for Options A and B are specified below.

**Option A (Flat Rate):**

Customer Charge	\$ <del>140.40</del> <b>104.00</b>
Demand Charge at	\$ <del>10.92</del> <b>11.96</b> per kW
Non-Fuel Base Charge	– <del>2.348</del> <b>2.597</b> ¢ per kWh

Fuel Charge: See Sheet No. 7.010

**Option B (TOU Rate):**

Customer Charge	\$ <del>140.40</del> <b>104.00</b>
Demand Charge at	\$ <del>10.92</del> <b>11.96</b> per kW
Non-Fuel Base Charge (¢ per kWh):	
On-Peak Period	<del>2.88</del> <b>3.190</b>
Shoulder Period	<del>2.55</del> <b>2.830</b>
Off-Peak Period	<del>2.13</del> <b>2.356</b>

Fuel Charge: See Sheet No 7.010 – Time Differentiated Rates

**Election Process:**

The customer must make the election of pricing schedules A or B. The customer will remain on the elected schedule for twelve (12) billing periods following the election. The election process will take place at the completion of every twelve billing periods following the initial election. The most recent elected option will serve as the default-pricing schedule for those customers that do not elect an option. Option A will be the default pricing schedule for the initial election. The customer may not change pricing schedules upon which to be billed prior to completion of the twelve (12) billing periods.

Continued on Sheet No. 7.401



The Reliable One®

City of St. Cloud

Canceling

~~Twenty-Fourth~~Twenty-Fifth

Revised Sheet No. 7.500

~~Twenty-Fourth~~Twenty-Third

Revised Sheet No. 7.500

SL

### STREET LIGHT SERVICE RATE SCHEDULE SL

#### OUCONVENTIONAL LIGHTING SERVICE

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To any governmental agency with OUC or customer-owned fixtures used for the sole purpose of lighting public roadways. To any non-governmental customer with four or fewer OUC-owned fixtures where the customer has paid the installation costs. In addition, for all fixtures installed prior to March 28, 2000, to any customer for the sole purpose of lighting roadways or other outdoor land use areas. All fixtures must be operated dusk to dawn and controlled automatically (i.e. photoelectric cell). Poles and Fixtures maintained by OUC must be of the type available under this rate schedule as listed in the table below. Fixtures not listed in the table below or fixtures not operated continuously dusk to dawn shall be metered.

**Monthly Rates:**

Customer Charge ~~\$7.08~~5.35 (metered services only)  
Non-Fuel Energy ~~3.44~~3.80¢ per kWh  
Fuel Charge: See Sheet No. 7.010

**Monthly Per Unit Charge:**

Fixture	Watts	Estimated Monthly kWh	Investment per Unit	Maintenance per Unit
Fluorescent	120	99	N/A	N/A
High Pressure Sodium				
Acorn w/pole	100	39	16.96	6.25
Acorn w/pole (2)	100	39	12.89	6.25
Cobra (no longer available for new installations as of 5-14-13)	100	39	2.46	4.11
Town and Country w/pole	100	39	6.03	5.09
Acorn w/pole	150	57	16.97	6.35
Cobra	150	57	2.31	4.01
Cobra (no longer available for new installations as of 12/10/2013)	250	105	3.03	4.75
Flood	250	105	3.36	5.06
Cobra (no longer available for new installations as of 12/10/2013)	400	163	3.06	4.79
Flood	400	163	3.36	5.19
Interstate	400	163	9.28	7.19

Continued on Sheet No. 7.501



### TERMS OF PAYMENT

A late charge of 1.5% or a minimum of \$5.00 will be charged on all past due balances for non-government accounts. Bills are due and payable upon receipt and become past due on the date indicated on each bill. ~~The past due date is approximately 20 days after the date of mailing the bill.~~ Actual disconnection of the service will take place ~~approximately 15 days after the past due date~~ if the account ~~is still~~remains unpaid.



SS

Continued From Sheet No. 7.701

**Terms of Service:**

A Customer taking Standby Service must apply and enter into a SSA with OUC for a minimum of 36 months. The Customer must provide, at no expense to OUC, telephone lines to all meters at the facilities subscribed under this tariff. Not Available for resale service.

**Firm Standby Service**

Electric service that is available on a continuous basis to meet the Customer's total electricity requirements.

Firm Standby Electric Rates				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	<u>\$28.8228.18</u>	<u>\$32.7931.99</u>	<u>\$45.7744.11</u>	<u>\$133.95114.11</u>
Demand Charge (\$/kW)	<u>\$6.597.61</u>	<u>\$42.2614.45</u>	<u>\$18.6020.32</u>	<u>\$47.7419.49</u>
Non-Fuel Base Charges (¢/kWh)				
On-Peak Charge	<u>0.7320.829</u>	<u>0.7250.838</u>	<u>0.7340.833</u>	<u>0.7270.825</u>
Off-Peak Charge	<u>0.5720.648</u>	<u>0.5660.654</u>	<u>0.5740.651</u>	<u>0.5680.644</u>

**Non-Firm Standby Service**

Electric service that can be interrupted to permit OUC to continue to meet its firm retail service load.

Non-Firm Standby Electric Rates				
Description	Secondary Service			Primary Service
	RES	GSND	GSD	GSD
Customer Charge	<u>\$37.7737.16</u>	<u>\$41.7540.97</u>	<u>\$54.7253.08</u>	<u>\$142.94123.08</u>
Demand Charge (\$/kW)	<u>\$3.083.72</u>	<u>\$5.487.73</u>	<u>\$7.849.53</u>	<u>\$7.068.80</u>
Non-Fuel Base Charges (¢/kWh)				
On-Peak Charge	<u>4.4994.977</u>	<u>4.4104.489</u>	<u>3.8283.938</u>	<u>3.7903.898</u>
Off-Peak Charge	<u>3.5143.903</u>	<u>3.4443.506</u>	<u>2.9903.076</u>	<u>2.9613.046</u>

**Fuel Charge:**

See Sheet No. 7.010 - Time Differentiated Rates



TMR

### TOTALIZED METERING RIDER RATE SCHEDULE TMR

**Availability:**

Available throughout the entire City of St. Cloud service territory served by OUC.

**Applicable:**

To customers whose services when totalized are eligible for rate schedules GSD-SEC or GSD-PRI, where the measured monthly totalized demand is equal to or exceeds 1,000 kW for three or more periods out of the twelve most recent billing periods and meet the special provisions of this schedule. In addition to customers whose services were totalized prior to October 1, 2002.

**Monthly Rate:**

Other than as stated below, the otherwise applicable rate schedule for electric service will apply.

Channel Charge \$ 26.00 per channel

<u>Demand Charges</u>	<u>Secondary</u>	<u>Primary</u>
Sum of Channel Demands	\$ <del>8-039.53</del> per kW	\$ <del>7-288.80</del> per kW
Totalized Demand	\$ <del>3-412.95</del> per kW	\$ <del>3-643.16</del> per kW

**Billing Demand:**

Sum of Channel Demands: The sum of the maximum 15-minute kW demand measured during the billing period for each channel of the totalized service.

Totalized Demand: The maximum 15-minute kW demand recorded during the billing period for the totalized service.

**Definition of Channel:**

Each meter of the totalized service is considered a channel.

**Special Provisions:**

1. The customer will be required to make a non-refundable contribution for the additional cost to OUC for any metering or metering infrastructure equipment necessary for totalization.
2. The customer's facilities subscribed under this schedule must be operated under the same name and in a campus environment defined as contiguous properties not bisected by public roadways.
3. For customers enrolled after October 1, 2002, where the measured monthly kW demand for each channel is equal to or exceeds 200 kW for three or more periods out of the twelve most recent billing periods.
4. All channels of the totalized service must be served entirely at secondary voltage or entirely primary voltage.
5. All other provisions of the otherwise applicable rate schedule will apply to customers served under this schedule.