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July 20, 2023

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230023-GU; Petition for Rate Increase by Peoples Gas System, Inc.

Docket No. 20220219-GU; Peoples Gas System's Petition for Rate Approval of 2022 Depreciation Study

Docket No. 20220212-GU; Peoples Gas System's Petition for Approval of Depreciation Rate and Subaccount for Renewable Natural Gas Facilities Leased to Others

Dear Mr. Teitzman:

Attached for filing on behalf of Peoples Gas System, Inc. in the above-referenced docket is the Rebuttal Testimony of Dane A. Watson and Exhibit No. DAW-2.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink, appearing to read "Jeff Wahlen".

J. Jeffry Wahlen

JJW/ne
Attachment
cc: All parties of record

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

DOCKET NO. 20230023-GU

**PETITION FOR RATE INCREASE
BY PEOPLES GAS SYSTEM, INC.**

REBUTTAL TESTIMONY AND EXHIBIT

OF

DANE A. WATSON

ON BEHALF OF PEOPLES GAS SYSTEM, INC.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

REBUTTAL TESTIMONY

OF

DANE A. WATSON

Q. Please state your name, address, occupation and employer.

A. My name is Dane A. Watson. My business address is 101 E. Park Blvd, Suite 220, Plano, TX 75704. I am a Partner with Alliance Consulting Group.

Q. Are you the same Dane A. Watson who filed direct testimony in this proceeding?

A. Yes, I am.

Q. What is the purpose of your rebuttal testimony?

A. The purpose of my rebuttal testimony is to describe and explain the company's revised depreciation study ("July 2023 Study"), and to address errors and shortcomings related to depreciation recommendations in the prepared direct testimony of witness David J. Garrett, testifying on behalf of the Florida Office of Public Counsel ("OPC").

1 **Q.** Please explain how your rebuttal testimony is organized.

2

3 **A.** I will first explain the changes captured in the July 2023

4 study. Then, I will address OPC witness Garrett's

5 recommendations for selected life parameters which produce

6 lower depreciation rates than those I recommend and explain

7 the issues with those recommendations.

8

9 **Q.** Have you prepared an exhibit supporting your rebuttal

10 testimony?

11

12 **A.** Yes. I have prepared an exhibit entitled "DAW-2 - Rebuttal

13 Exhibit of Dane A. Watson" that consists of three documents.

14 Document No. 1 to my rebuttal exhibit contains the endnotes

15 referenced in my testimony. Document No. 2 is the revised

16 July 2023 Study. Document No. 3 to my rebuttal exhibit

17 shows the computation of proposed depreciation rates using

18 a year-end 2023 study date. My computation of depreciation

19 rates using activity ending December 31, 2023, differs from

20 the depreciation rates determined by witness Garrett on his

21 Exhibit DJG-26, pages 1 and 2, that use the same December

22 31, 2023 study date and my unadjusted parameters. Later in

23 my testimony I will discuss the main drivers of the

24 differences. In witness Rachel Parsons' Rebuttal Testimony

25 (see Exhibit RBP-2, Document No. 6), she has calculated the

1 difference in the 2024 test year depreciation and
2 amortization expense that results from using my December
3 31, 2023 based depreciation rates as compared to witness
4 Garrett's.

5

6 **The July 2023 Depreciation Study**

7 **Q.** Have you recently revised the rates in your updated
8 depreciation study?

9

10 **A.** Yes. I recently filed a new version of the depreciation
11 study as a supplemental response to Staff's Interrogatory
12 No. 99. I refer to this study as the "July 2023 Study."

13

14 **Q.** Why was a revised depreciation study necessary?

15

16 **A.** In the process of preparing the response to Staff's
17 Interrogatory No. 99, we realized that the \$34 million
18 amortization of excess depreciation reserve was reflected
19 both in Account 376.00 Mains Steel and again across all
20 distribution accounts under my proposed treatment of the
21 reserve. In effect, the \$34 million had been removed twice.
22 The July 2023 Study corrects that issue and updates some of
23 the tables in the narrative of the depreciation study.

24

25 **Q.** Are there any other changes reflected in the July 2023

1 Study?

2

3 **A.** Yes. I also corrected a version error related to the
4 December 31, 2024 book reserve amounts. As a result of
5 this correction, my proposed depreciation rates for four
6 accounts have been revised as shown in the table below.

Account	April 2023 Study Proposed Rate	July 2023 Study Proposed Rate
391.00 Office Furniture	6.3%	5.1%
391.01 Computer Equipment	8.1%	8.0%
391.02 Office Equipment	6.2%	6.1%
392.05 Vehicles over 1 Ton	5.6%	5.5%

7

8 **Q.** Did these adjustments make a large difference in the
9 recommended 2024 test year depreciation expense?

10

11

12 **A.** No. As shown in the table below, the change in the 2024
13 test year depreciation expense from the April 2023 study
14 filed with my direct testimony and the July 2023 Study is
15 a decrease of approximately \$36,000. Although these
16 adjustments had only a small impact on the 2024 depreciation
17 expense, the July 2023 Study correction also increased the
18 theoretical reserve difference compared to the book reserve
19 ("Reserve Surplus") as of December 31, 2024 by
20 approximately \$34.0 million (see table below) as a result
21 of the correction to account 376.00 Mains Steel. Due to
22 the Florida Public Service Commission's ("FPSC" or
23 "Commission") practice of rounding to one decimal place in
24

1 determining proposed depreciation rates, the \$34 million
2 correction did not impact the proposed rate for account
3 376.00. The July 2023 Study is also included as Exhibit
4 DAW-2, Document No. 2 to this testimony.

5

6 **PEOPLES GAS DEPRECIATION STUDY COMPARISON**

7 Study	8 July 2023	9 April 2023	10 Difference
11 2024 Expense	12 \$91,187,078	13 \$91,223,370	14 (\$36,292)
15 Reserve Surplus	16 \$153,602,413	17 \$119,634,198	18 \$33,968,215

19

20 **OPC Witness Garrett's Testimony**

21 **Q.** Please summarize the key concerns and disagreements you
22 have regarding the substance of witness Garrett's
23 testimony.

24

25 **A.** My key disagreements are:

- 17 1. The five life parameter changes recommended by OPC
18 witness Garrett are inappropriate and based on flawed
19 analysis
- 20 2. OPC's recommendation to return the entirety of the
21 theoretical reserve surplus compared to the book
22 reserve over 10 years is a dramatic departure from
23 witness Garrett's prior testimony before this
24 Commission. It further contradicts sound depreciation
25 theory.

1 **PROPOSED LIFE PARAMETERS**

2 **Q.** What recommendations does witness Garrett make with regard
3 to various account service lives?

4

5 **A.** Witness Garrett suggests that the proposed service lives
6 for five distribution accounts should be extended.¹

7

8 **Q.** How do witness Garrett's proposed lives and survivor curves
9 for the five accounts at issue compare with those currently
10 approved for Peoples Gas System, Inc. ("Peoples" or the
11 "company") and your proposals?

12

13 **A.** Table 1 below compares my proposals to witness Garrett's
14 proposals for the existing life and survivor parameters for
15 the five accounts at issue.

16

17

18

19

20

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TABLE 1

Peoples Gas

Comparison of Depreciation Parameters

Current	Company Proposed	OPC Proposed
---------	---------------------	--------------

		Average		Average		Average	
Account		Service	Curve	Service	Curve	Service	Curve
Number	Account Title	Life	Type	Life	Type	Life	Type
(yrs)							
37600	Mains Steel	65	R1.5	65	R1.5	70	R1.5
37602	Mains Plastic	75	R2	75	R2	82	R2
37900	Meas & Reg Station Eqp City	50	R2.5	52	R2	60	R2
38002	Services Plastic	55	R1.5	55	R2.5	62	R2
38200	Meter Installations	44	R1	45	R1.5	55	R0.5

Q. Do you agree with witness Garrett's recommendations?

A. No. Witness Garrett's proposed service lives for the five distribution mass property accounts are unreasonable and are not based on sound depreciation practices. Witness Garrett's recommendations should be rejected, and my proposed service lives should be adopted.

Q. Would you elaborate on your disagreement with witness Garrett's life selections?

1 **A.** Yes. There are a number of global and systematic errors in
2 witness Garrett's analysis which lead to inappropriate life
3 recommendations. I will address those in this section.
4 Later, I will discuss account-specific issues with witness
5 Garrett's five life recommendations.

6

7 **Q.** Is witness Garrett consistent in the placement and
8 experience bands he relies on for his recommendations?

9

10 **A.** No. Over the course of three cases for Peoples where
11 witness Garrett made life recommendations, he has used
12 different placement and experience bands in each proceeding
13 with varying justification in each instance.

- 14 • In the 2017 case, witness Garrett did not specifically
15 state the placement experience band used for each
16 account, but it appears the placement band is the longest
17 experience available from his Exhibits and workpapers.²
18 I assume he used all retirement data available which
19 would produce an experience band of 1983-2015.
- 20 • In the 2020 case, witness Garrett used a non-existent
21 experience band that included 12 or more years with no
22 retirements as his only band.³ This skewed his analytical
23 results and ultimately his recommendations.
- 24 • In this case, witness Garrett relied on placement and
25 experience bands of 1983-2021 for his recommendations.

1 Witness Garrett offers that he reviewed multiple
2 placement and experience bands, but he only presents one
3 band in his Exhibits and workpapers. Witness Garrett
4 states:

5
6 This time period strikes a good balance between
7 considering a sufficient amount of data and
8 considering relatively newer data. In this
9 particular case, most of the accounts discussed
10 below have been affected by asset replacement
11 programs in which relatively newer assets may
12 have different life characteristics than older
13 assets. Thus, it can be instructive to focus on
14 relatively newer vintage years when conducting
15 analyses.⁴

16
17 **Q.** Do you agree with witness Garrett's decision to use only
18 one placement and experience band?

19
20 **A.** No. The erroneous experience band was discussed above.
21 Witness Garrett's use of only one placement and experience
22 band is an additional issue that does not follow sound
23 depreciation practice or guidance, and in my expert
24 opinion, does not lead to accurate results in this case.
25 NARUC's *Public Utility Depreciation Practices* advocates the

1 use of multiple bands:

2
3 Banding is compositing a number of years of data
4 in order to merge them into a single data set
5 for further analysis. Often, several bands are
6 analyzed. By making determinations of the life
7 and retirement dispersion in successive bands,
8 the analyst can get a clear indication of whether
9 there is a trend in either the life of the plant
10 or in the dispersion of the retirements.⁵

11
12 Another learned treatise, *Depreciation Systems*, offers
13 similar guidance:

14
15 The analyst must use good judgment when
16 determining band widths. Many empirical
17 procedures governing this choice have been
18 developed. These include the selection bands of
19 fixed width, often 3, 5, or 10 years; rolling
20 bands, in which one band overlaps the next; and
21 shrinking bands, in which the width of the band
22 systematically decreases.

23 A preferred approach is to select the bands based
24 on the history and the activities that occurred
25 during the period defined by the bands. Because

placement bands are often used to describe property of a particular technology, a band could be chosen that will be wide enough to include all property of a similar technology. Experience bands may be chosen to include the calendar years during which a single force of retirement was of particular interest.

Bands may be chosen to detect change in the survivor characteristics.⁶

Witness Garrett does not explain why he has decided not to follow this guidance and instead choose only one placement and experience band.

Q. What placement and experience bands did you use for purposes of your Study?

A. I used five or more placement/experience bands for each account at issue in this proceeding where sufficient retirement data exists. I ran an overall placement band with two experience bands: the overall experience band, 1983–2021, and 1997–2021 to isolate experience in those transaction years. I also ran the 1983–2021 placement band with the 1983–2018 and 1997–2021 experience bands. If sufficient data existed for life analysis, I also ran an

1 overall band of 1997-2021.

2

3 **Q.** Would you describe the global errors in witness Garrett's
4 analysis?

5

6 **A.** Yes. Witness Garrett's analysis:

- 7 • Violated the principles behind actuarial analysis by only
8 using one placement and experience band (thereby not
9 analyzing trends in life through time). Further he
10 relied on longer bands in the prior cases. In this case
11 he presents placement experience band 1983-2021 as the
12 only period. For the accounts where we have different
13 positions he relies on a very short stub.

Account	Description	% Surviving Oldest Point
37600	Steel Mains	85.49%
37602	Plastic Mains	86.87%
37900	City Gate	92.36%
38002	Plastic Services	84.84%
38200	Meter Installations	76.23%

- 22 • Discarded relevant data in analyzing his single band by
23 using a novel (non-industry standard) approach that cut
24 off and ignored Company-specific experience.
25 • Ignored both company-specific operational information

1 and reasonable engineering expectations for the life of
2 assets.

3

4 **Q.** You stated earlier that witness Garrett did not incorporate
5 information from company subject-matter experts ("SMEs") in
6 his recommendations. Why do you take issue with this?

7

8 **A.** Witness Garrett makes no indication in his testimony,
9 exhibits, or workpapers that he reviewed or incorporated
10 any information from Company experts in his life
11 recommendations. Information provided by SMEs on the
12 specific plant and equipment being studied is of critical
13 importance in the depreciation study process. In its 1996
14 edition of the publication *Public Utility Depreciation*
15 *Practices*, NARUC advises against strict reliance on
16 historical data and fitting, stating:

17

18 Depreciation analysts should avoid becoming
19 ensnared in the historical life study and relying
20 solely on mathematical solutions. The reason for
21 making an historic life analysis is to develop a
22 sufficient understanding of history in order to
23 evaluate whether it is a reasonable predictor of
24 the future. The importance of being aware of
25 circumstances having direct bearing on the

1 reason for making an historical life analysis
2 cannot be understated. The analyst should become
3 familiar with the physical plant under study and
4 its operating environment, including talking
5 with the field people who use the equipment being
6 studied.⁷

7
8 For instance, witness Garrett ignores important information
9 for Account 379-City Gate Equipment. In talking with
10 Company experts, they gave a range of lives for different
11 equipment in this account. "Company experts estimate
12 different lives for different equipment: YZ odorizers may
13 last 40-50 years, heaters may last 20-30 years, and
14 regulators may last 30 years or more."⁸ None of the company
15 SMEs estimated a component life for this account
16 approaching Witness Garrett's recommendation of 60 years.

17

18 **REASONABLENESS TEST**

19 **Q.** You stated above that witness Garrett did not consider the
20 life characteristics that would be normal or expected for
21 similar assets found across North America. Why is this
22 problematic?

23

24 **A.** The lives witness Garrett selected for the five accounts at
25 issue are beyond what would reasonably be expected for the

1 mix and types of assets within these accounts. Witness
2 Garrett fails to take into account the shorter life
3 expectations for individual retirement units (assets)
4 within each account as compared to his recommendations. If
5 the majority of the dollars in a particular account are
6 associated with assets that have projected lives between 20
7 and 40 years, an overall life for the account of 60 years
8 for that account will not be reasonable. This is true even
9 if mathematical curve matching on historical data for that
10 account over the last 80 years mechanically produces a 60-
11 year overall life. Simply recommending the output of a
12 statistical model without validating against operational
13 realities or reasonable norms is not an accurate way to set
14 asset lives.

15

16 **ACCOUNT LEVEL DISCUSSION**

17 **Account 376 - Mains Steel**

18 **Q.** Please describe you and witness Garrett's recommendations
19 for Account 376- Mains Steel?

20

21 **A.** I recommend retaining the existing service life for Account
22 376 Mains Steel, which is currently 65 R1.5. Witness
23 Garrett proposes 70 R1.5, which is an increase of 5 years
24 over the existing life and my recommendation. At December
25 31, 2021, the average age of survivors in this account is

1 13.47 years and the average age of retirements in this
2 account is 27.89 years. This information demonstrates that
3 this is a young account with little retirement experience
4 for the majority of the assets.

5
6 **Q.** Do you agree with witness Garrett's basis for proposing a
7 70 R1.5 Curve?

8
9 **A.** No. There are a number of reasons I disagree with witness
10 Garrett on the life for this account. First, witness
11 Garrett does not appear to factor in the life expectations
12 for specific assets in this account as communicated by
13 Company SMEs. My interview notes on this account indicate
14 the following factors that influence the life of this
15 account:

16
17 All steel are coated and wrapped and have
18 replaced most of the cast iron/bare steel. They
19 have an aggressive CP protection program. CI/BS
20 replacement program started ramping up in 2012.
21 They were replacing CI/BS (which are from 30's
22 through 60's). Would expect the short-term life
23 to be longer due to those retirements. The
24 cathodic protection and AC mitigation is getting
25 better in some pipe. Capacity is driving steel

1 retirements (originally built in a less "gas
2 demanding" world). Steel program pipe is old
3 when retired and is, if anything, lengthening
4 the life seen in the analysis as compared to the
5 plastic. Steel is affected by more forces of
6 retirement than plastic. Some steel has not been
7 cathodically protected for its full life. If
8 plastic is scratched, it won't corrode but steel
9 will.

10

11 Second, witness Garrett's life analysis does not have an
12 observed life table that is long enough to meet criteria
13 recommended by authoritative texts that he quotes in
14 Appendix C of his direct testimony.⁹

15

16 Third, as also discussed earlier, witness Garrett only
17 examines one band for his proposal. In contrast, I used
18 five different placement and experience bands as shown in
19 my workpapers. As stated in NARUC's *Public Utility*
20 *Depreciation Practices*, it is important to look at
21 different placement bands and experience bands:

22

23 "Placement bands may be used to show the effects
24 and technological and material changes, whereas
25 experience bands are used to show the effects

1 of business and operational changes. Such
2 banding is necessary because the analyst does
3 not have access to a database wherein each factor
4 (e.g., change in materials/technology or
5 operational environment) is held constant."¹⁰

6

7 **Q.** What does a visual comparison over multiple bands show when
8 correcting the previously discussed errors in witness
9 Garrett's analysis?

10

11 **A.** Below are graphs over various placement and experience
12 bands. The blue triangles represent the observed life
13 table, the green rectangles represent the Company's
14 proposal, and the aqua slanted triangles show witness
15 Garrett's proposal. The first graph shows the period 1910-
16 2021 for the placement and 1983-2021 experience band with
17 both my recommendation and that of witness Garrett. My
18 recommendation is clearly a better match.

19

20

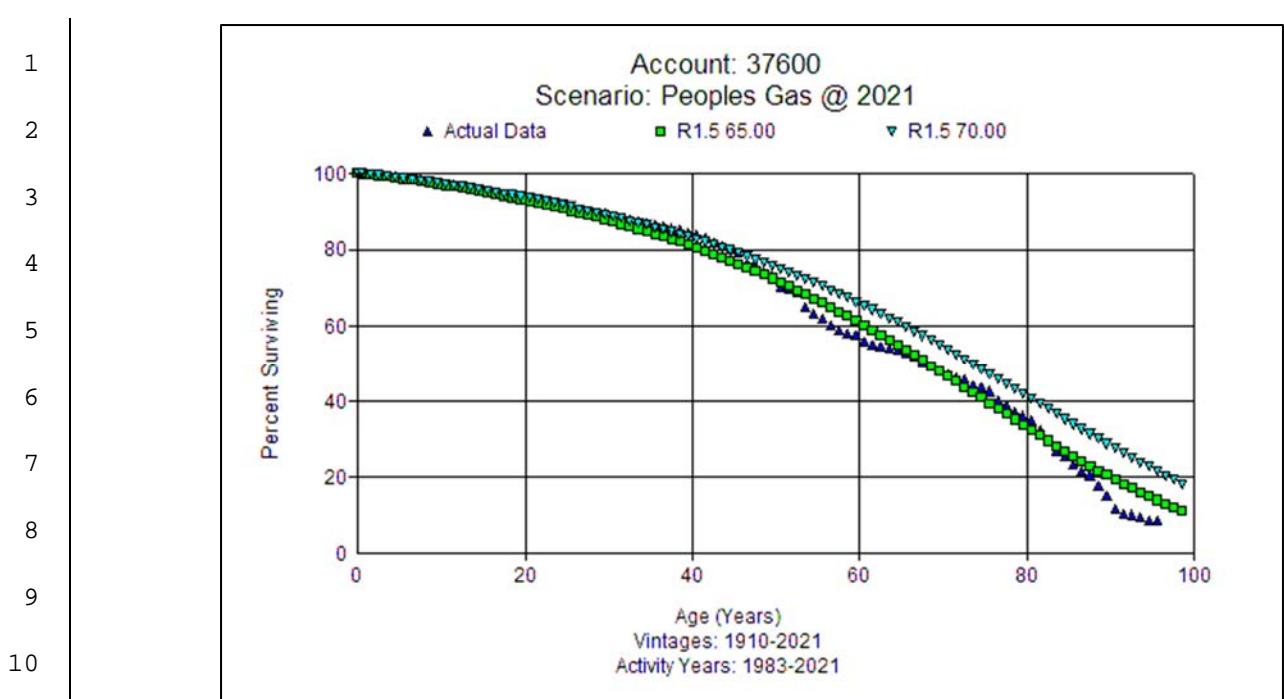
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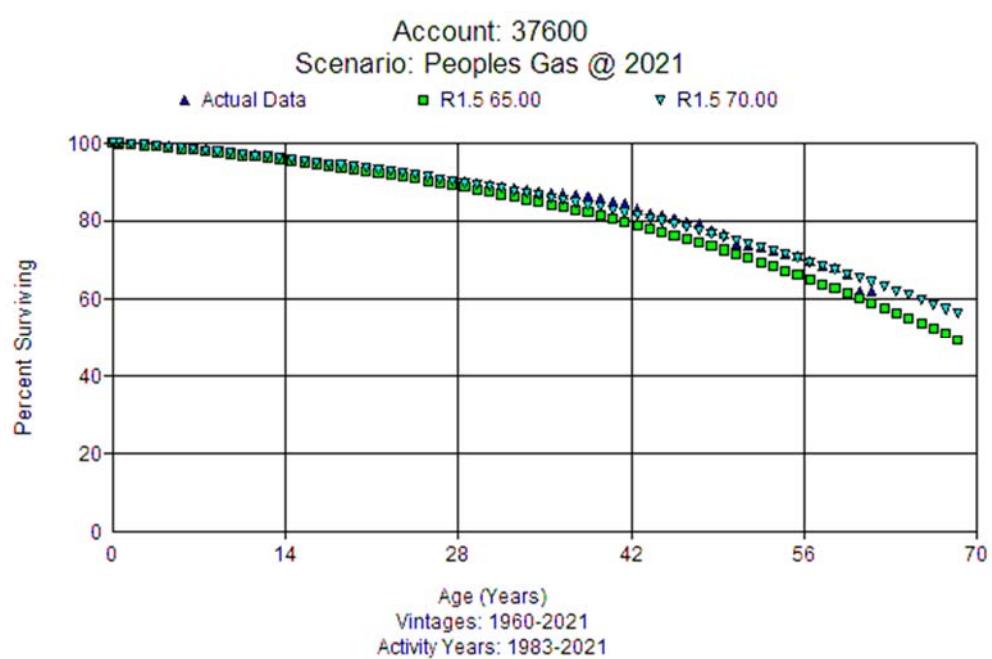
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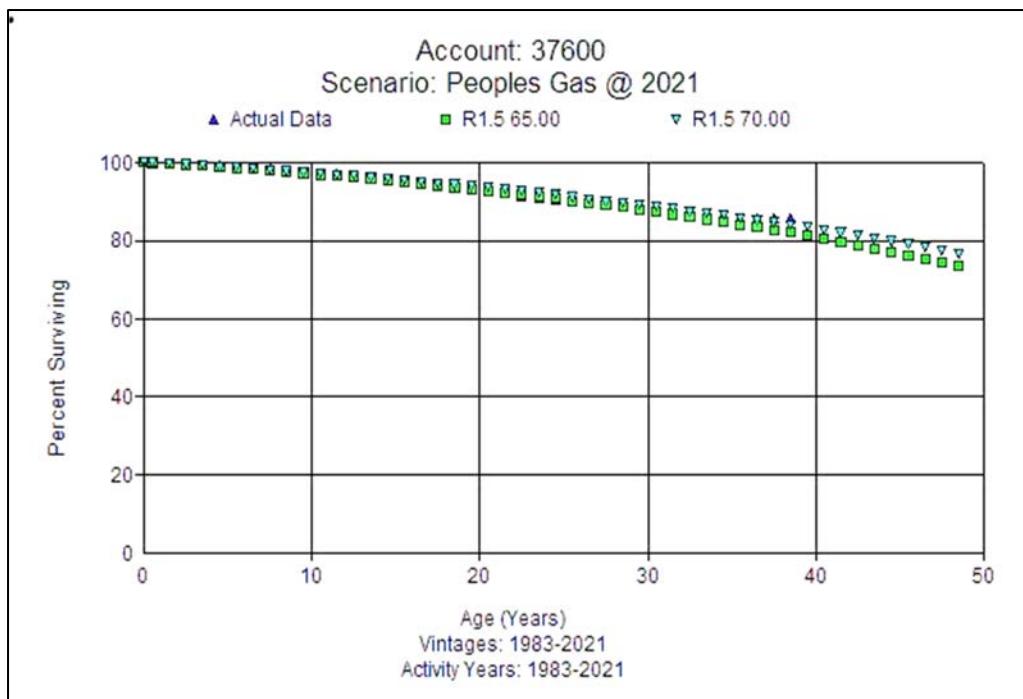


A change in the placement band to 1960–2021 with the experience band of 1983–2021 again shows the Company's proposal is a better visual match.



1 The next graph shows the period 1983–2021 for the placement
 2 and 1983–2021 experience band with both my recommendation
 3 and that of witness Garrett. My recommendation is clearly
 4 a better match.
 5

6 A change in the placement band to 1983–2021 with the
 7 experience band of 1983–2021 shows the competing proposals
 8 are difficult to distinguish. This is the band witness
 9 Garrett uses to support his recommendation.¹¹ A graph for
 10 than band is shown below.



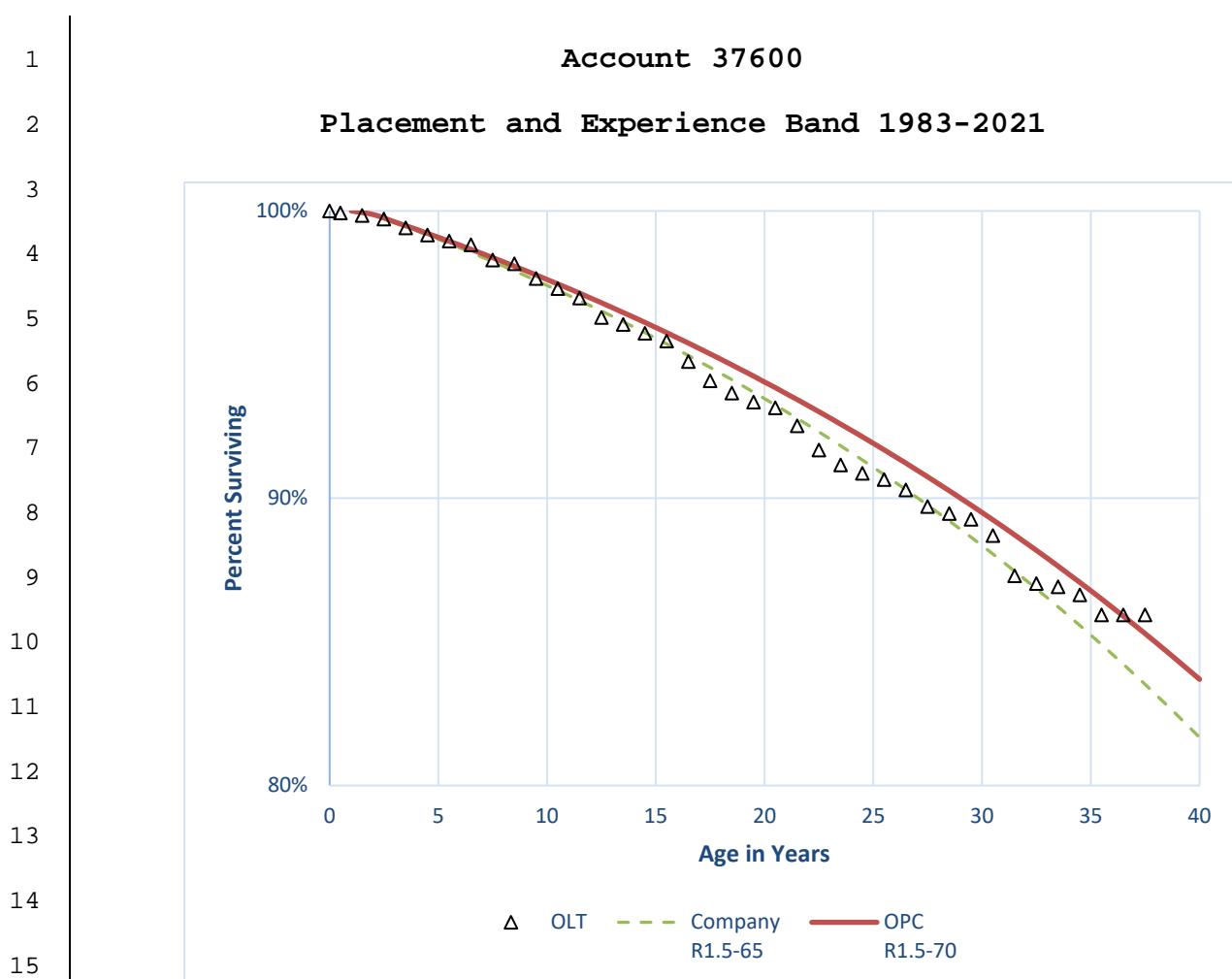
22 Note that the observed life table ends at approximately 85
 23 percent; on a graph with an axis from 0 to 100 percent, it
 24 is hard to separate the recommendations.

25 The authoritative treatises witness Garrett references have

1 specific guidance about how much data to include in the
2 various bands. NARUC's *Public Utility Practices* recommends
3 that the stub curve go to at least 50% for reliability.¹²
4 Depreciation Systems recommends an even longer stub for
5 reliability, stating: "Often the middle section of the curve
6 (that section ranging from approximately 80% to 20%
7 surviving) is given more weight than the first and last
8 sections. The middle section is relatively straight and is
9 the portion of the curve that often best characterizes the
10 survivor curve.¹³ Given the short stub curve, it is
11 difficult to differentiate the two curves with a y axis
12 that goes from 0 to 100 percent.

13
14 If I change the axis on witness Garrett's graphs to magnify
15 the y axis from 80 to 100 percent, then one can distinguish
16 which curve is a better match.

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A change in the placement band to 1969-2021 with the experience band of 1983-2021 again shows the Company's proposal is a better visual match.

By selecting only one band (and having the errors discussed earlier), witness Garrett's analysis doesn't fully analyze or accurately represent the Company's historical experience.

I believe the Company's curve is a better match for this

1 and all other bands.

2

3 **Q.** Are there other aspects that you considered in your 65 R1.5
4 recommendation?

5

6 **A.** Yes. The fit I selected was one of 16 different fits across
7 multiple placement and experience bands, which can be found
8 in my workpapers. There are a variety of assets with a mix
9 of lives recorded in this account and my retention of a 65-
10 year life is reasonable.

11

12 **Q.** Do you have any additional comments on the life
13 recommendation for this account?

14

15 **A.** Yes. My life recommendation of 65-R1.5 recognizes both the
16 indications in the life analysis and the Company-specific
17 information from the SMEs. SMEs recommended retention of
18 the existing life. To move the life another five years
19 from my recommendation is excessive.

20 In Docket 20160159-GU for Peoples Gas, witness Garrett
21 recommended a 55 R2 life for this account. In Docket
22 20200059-GU for Peoples Gas, witness Garrett recommended a
23 65 R1.5 life for this account. It does not seem logical
24 that three years later, these same assets would last
25 **7.7 percent**¹⁴ longer than witness Garrett's recommendation

1 than he supported less than three years ago - especially
2 when he does not speak to any operational reason for the
3 change.

4

5 **Account 376 - Mains Plastic**

6 **Q.** Please describe your and witness Garrett's recommendations
7 for Account 376 Mains- Plastic?

8

9 **A.** I recommend retaining the existing service life for Account
10 376- Mains Plastic Steel, which is currently 75 R2. Witness
11 Garrett proposes 82 R2, which is an increase of seven years
12 over the existing life and my recommendation. At December
13 31, 2021, the average age of survivors in this account is
14 11.23 years and the average age of retirements in this
15 account is 21.32 years. This information demonstrates the
16 account is more mature with assets that are replaced on an
17 ongoing basis.

18

19 **Q.** Do you agree with witness Garrett's basis for proposing an
20 82 R2 Curve?

21

22 **A.** No. There are a number of reasons I disagree with witness
23 Garrett on the life for this account. First, witness
24 Garrett does not appear to factor in the life expectations
25 for specific assets in this account as communicated by

1 Company SMEs. My interview notes on this account indicate
2 the following factors that influence the life of this
3 account:

4

5 PPP (Problematic Plastic Pipe) program started
6 ramping up around 2017. The retirements would
7 be focusing on pre-1984 pipe. Outside of the
8 PPP, there is little retirement in plastic
9 (relocations and dig ins are drivers). The
10 newer polyethylene pipe is likely to last 75
11 years. Aldyl-A was produced up to 1983.
12 Operationally, there is no driver other than
13 PPP that would change the life from that
14 currently approved.¹⁵

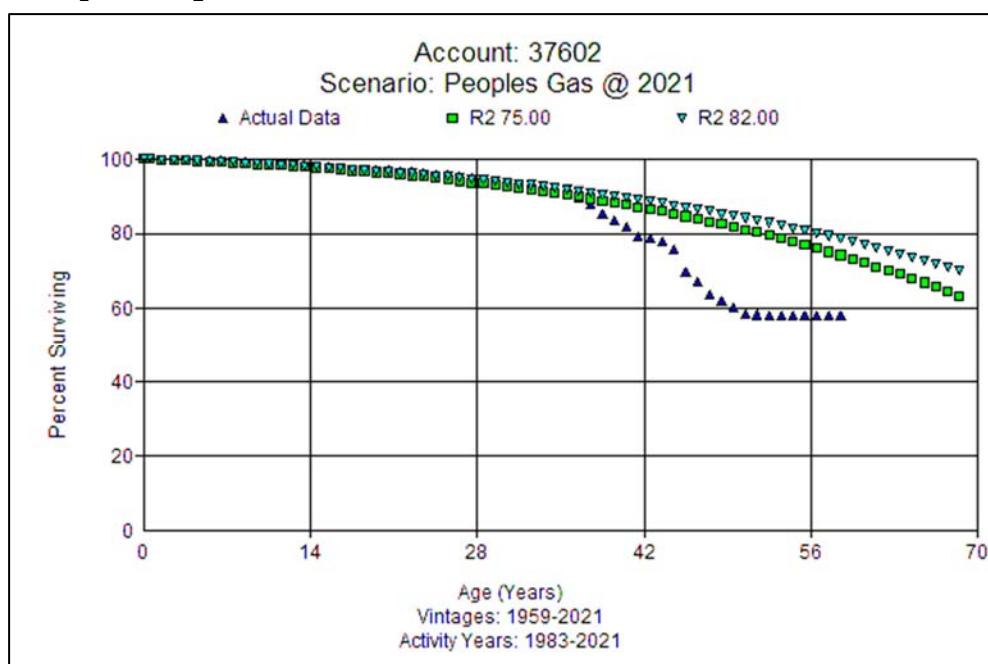
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16 Second and third, as discussed earlier, witness Garrett's
17 life analysis is flawed, and he only examines one band for
18 his proposal. In contrast, I used seven different placement
19 experience bands as shown in my workpapers. As stated
20 earlier, NARUC's *Public Utility Depreciation Practices*
21 notes that it is important to look at different placement
22 bands and experience bands: "Placement bands may be used to
23 show the effects and technological and material changes,
24 whereas experience bands are used to show the effects of
25 business and operational changes. Such banding is

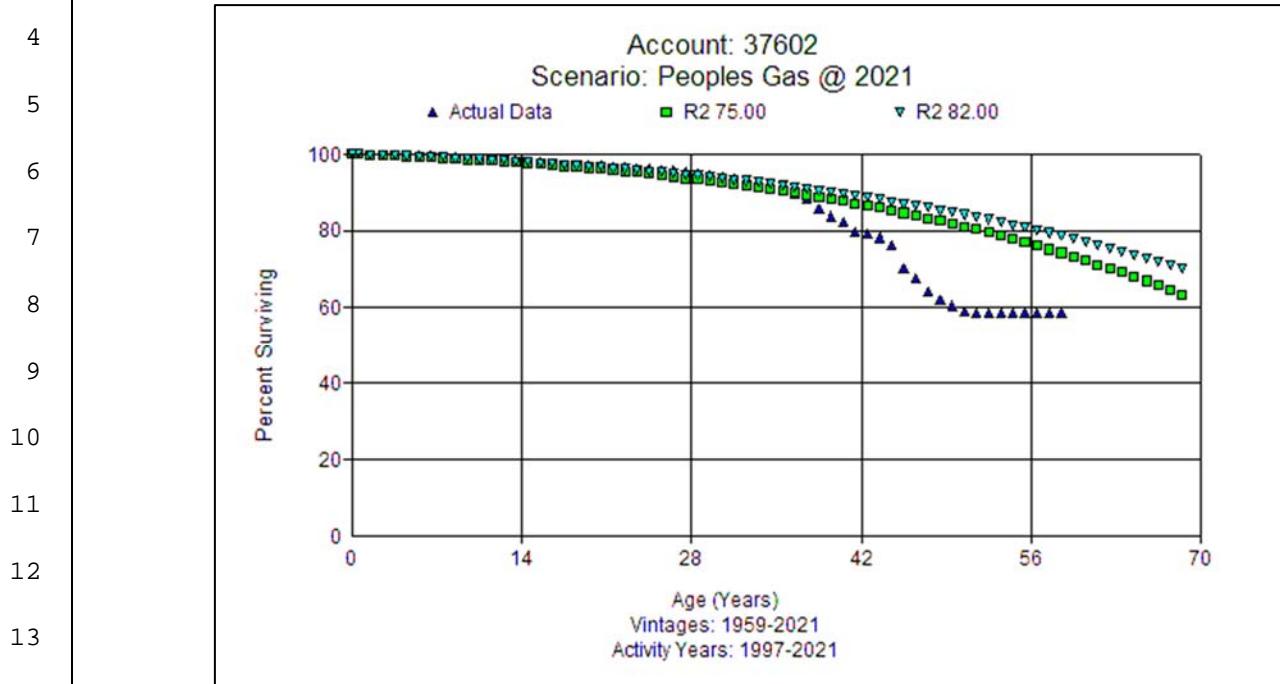
necessary because the analyst does not have access to a database wherein each factor (e.g., change in materials/technology or operational environment) is held constant.”¹⁶

Q. What does a visual comparison over multiple bands show?

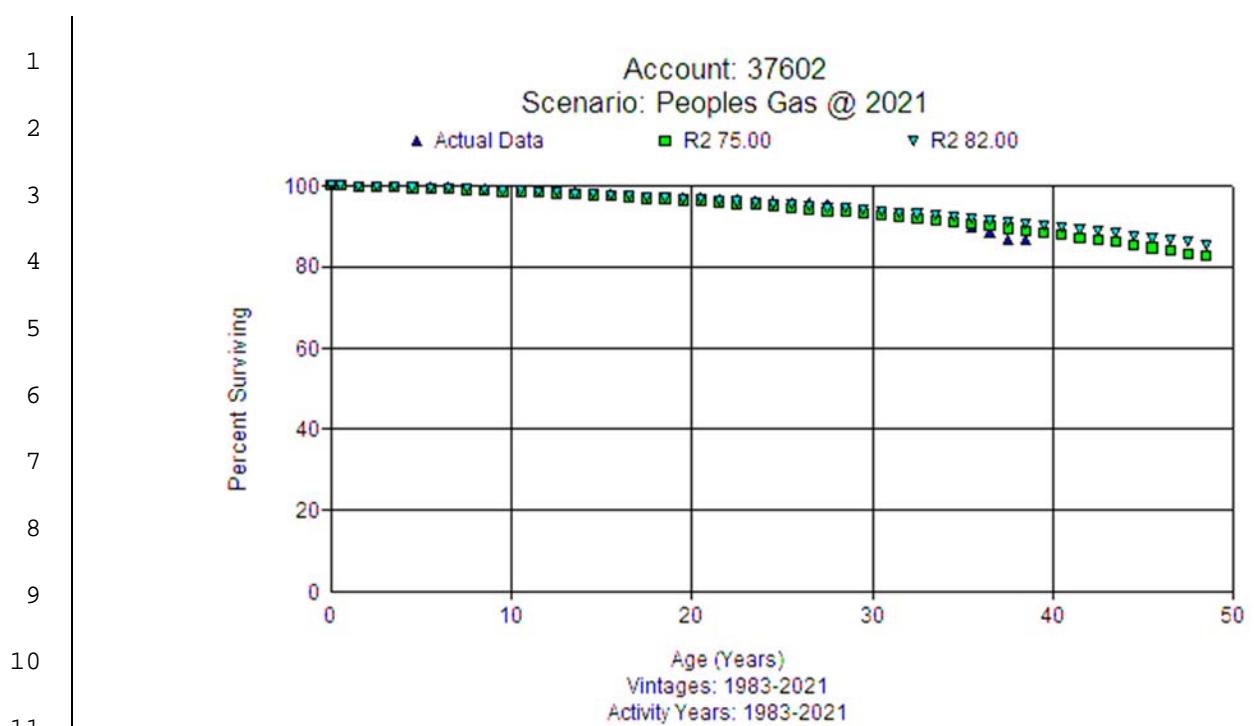
A. Below are graphs over various placement and experience bands. The blue triangles represent the observed life table, the green rectangles represent the Company's proposal, and the aqua slanted triangles show witness Garrett's proposal. The graph below shows our competing selections for the period 1959–2021 for the placement band and 1983–2021 experience band. My recommendation is clearly a superior match.



1 When I retain the 1959-2021 placement band and narrow the
2 experience band to 1997-2021, the Company's proposal is
3 still a better visual match as shown below.



14
15 When I change the placement band and experience band to
16 1983-2021 for both, this is the curve witness Garett
17 presents as representative of this account.¹⁷
18
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If I change the axis on witness Garrett's graphs to magnify the y axis from 80 to 100 percent, then one can distinguish which curve is a better match.

1

ACCOUNT 37602

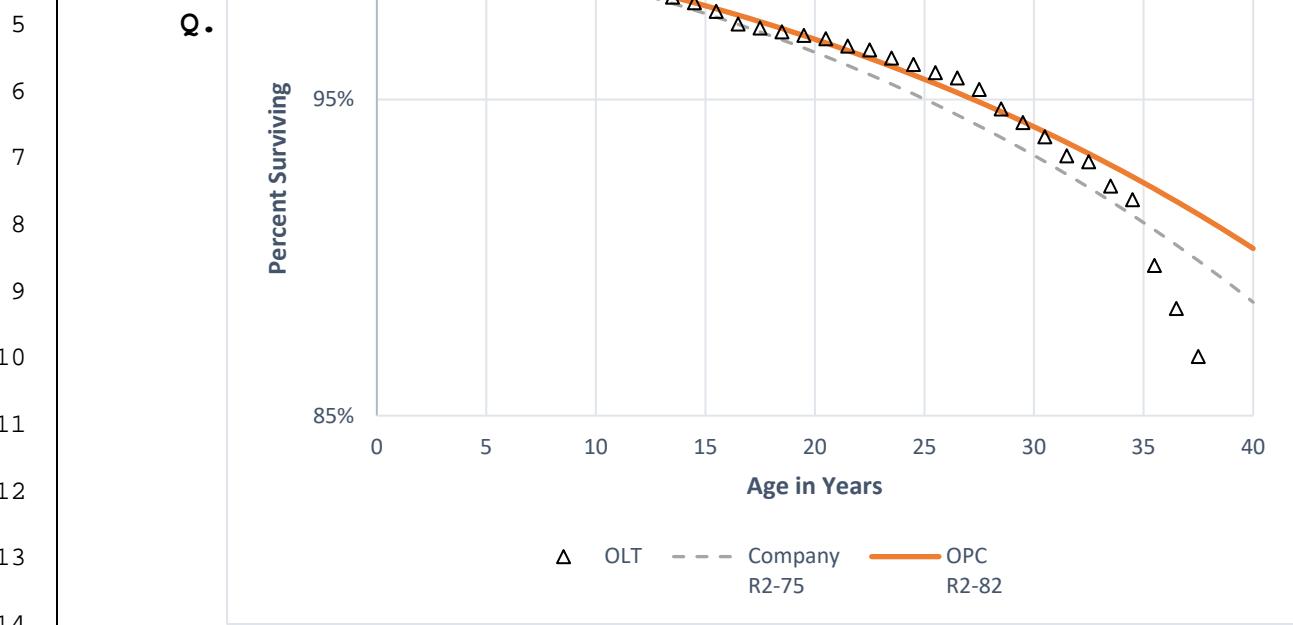
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Placement Band and Experience Band 1983-2001

3

4

Q.



5

6

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15

Q. Are there other aspects that you considered in your 75 R2 R0.5 recommendation?

16

17

18

A. Yes. The fit I selected was one of 17 different fits across multiple placement and experience bands, which can be found in my workpapers. There are a variety of assets with a mix of lives recorded in this account and my recommendation of a 75-year life is reasonable.

19

20

21

22

Q. Do you have any additional comments on the life recommendation for this account?

1 **A.** Yes. My life recommendation of 75-R2 recognizes both the
2 indications in the life analysis and the Company-specific
3 information from the SMEs. Witness Garrett's proposal to
4 move the life another seven years from my recommendation is
5 excessive. When compared to existing parameters, witness
6 Garrett's life represents an increase of seven years or a
7 9.3¹⁸ percent change.

8

9 **Q.** What life did witness Garrett recommend for this account in
10 the recent Florida City Gas case?

11

12 **A.** In Docket 20170179-GU for Florida City Gas, witness Garrett
13 recommended a 59 S3¹⁹ life for this account. In Docket
14 20220069-GU for Florida City Gas, witness Garrett
15 recommended a 70 R3²⁰ life for this account. It does not
16 seem logical that Peoples would have assets in this account
17 that last 17.1²¹ percent longer than witness Garrett's
18 recommendation for another Florida utility.

19

20 **Account 379 - Measuring and Regulating Equipment - City Gate**

21 **Q.** Please describe your and witness Garrett's recommendations
22 for Account 379- Measuring and Regulating Equipment - City
23 Gate?

24

25 **A.** I recommend a slight increase in service life for Account

1 379-Measuring and Regulating City Gate. The existing life
2 for this account is 50 R2.5, and I propose a life of 52 R2,
3 which is a two-year increase from the existing life.
4 Witness Garrett proposes 60 R2, which is an increase of ten
5 years over the existing life and eight years greater than
6 my recommendation. In Peoples' last Study filed in Docket
7 No. 20160159-GU, witness Garrett proposed 55 R.15 and only
8 five years later his recommendation has changed
9 significantly. At December 31, 2021, the average age of
10 survivors in this account is 7.29 years and the average age
11 of retirements in this account is 25.50 years. This
12 information demonstrates that this is a young account with
13 little retirement experience for the majority of the assets.

14
15 **Q.** Do you agree with witness Garrett's basis for proposing
16 an 60 R2 Curve?

17
18 **A.** No. There are a number of reasons I disagree with witness
19 Garrett on the life for this account. First, witness
20 Garrett does not appear to factor in the life expectations
21 for specific assets in this account as communicated by
22 Company SMEs. My interview notes on this account indicate
23 the following factors that influence the life of this
24 account:

25

1 City gate is defined by being a take point
2 from a transmission system. They have been
3 in the process over the last few years of
4 aggressively rebuilding and upgrading
5 technology in city gates. Many of the
6 original gates are 50 years old or more
7 (some of which may have been upgraded over
8 the life of the city gate). They are
9 starting to build new city gates and are
10 doing more capital improvements than in the
11 past. They would expect a longer life from
12 a city gate than from a DRS.²² There are
13 over 90 city gates. There is not typically
14 any major change in gates after they are
15 installed (maybe heaters, orifice to
16 ultrasonic meters, increasing the size of
17 regulators, etc.) - except for when they
18 are upgraded. YZ Odorizers may last 30 to
19 40 years and are the sole type of odorizers
20 at the gates. Newer heaters may last 30
21 years or more. Regulators may last 30 years
22 or more if well maintained. Most of the
23 assets are in the site and pipe which may
24 last as long as steel mains. Newer stations
25 are expected to last longer than older ones.

1 Buried piping is cathodically protected and
2 improved above ground atmospheric
3 protection programs. 50 years seems
4 reasonable from an operational
5 perspective.²³

6
7 Next, witness Garrett only examines one band for his
8 proposal which ends at 92.36%.²⁴ As discussed in Account
9 37600, this account has insufficient data to meet criteria
10 recommended by authoritative literature. In contrast, I
11 used five different placement experience bands as shown in
12 my workpapers.

13

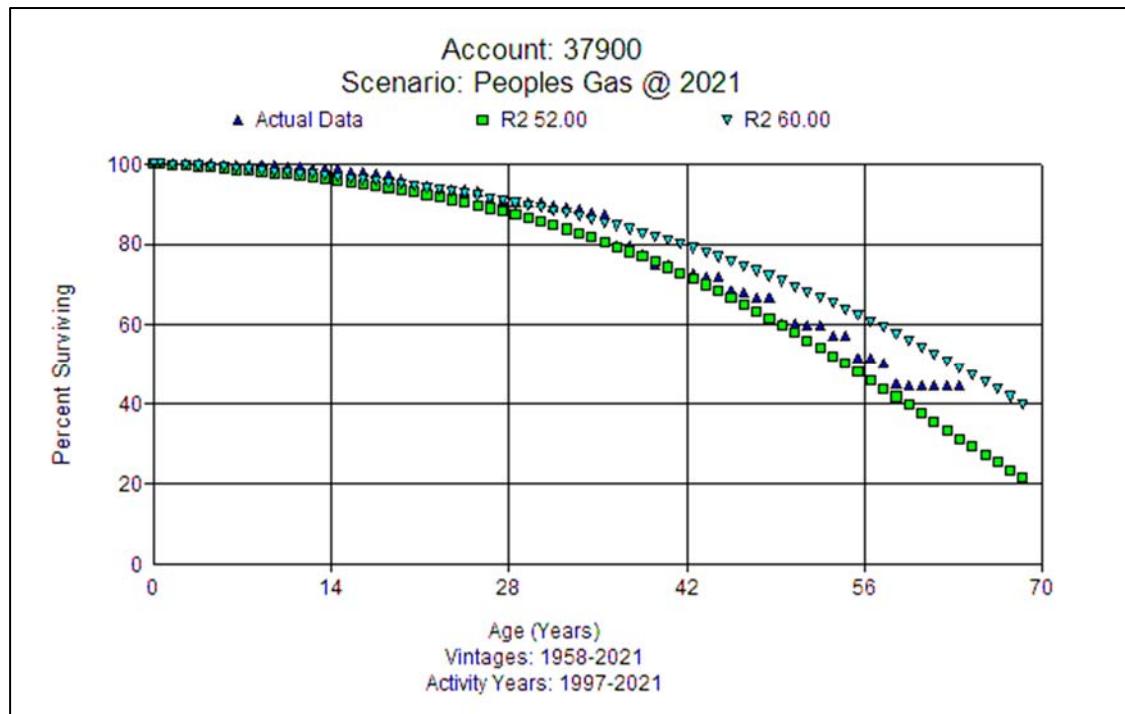
14 **Q.** What does a visual comparison over multiple bands show?

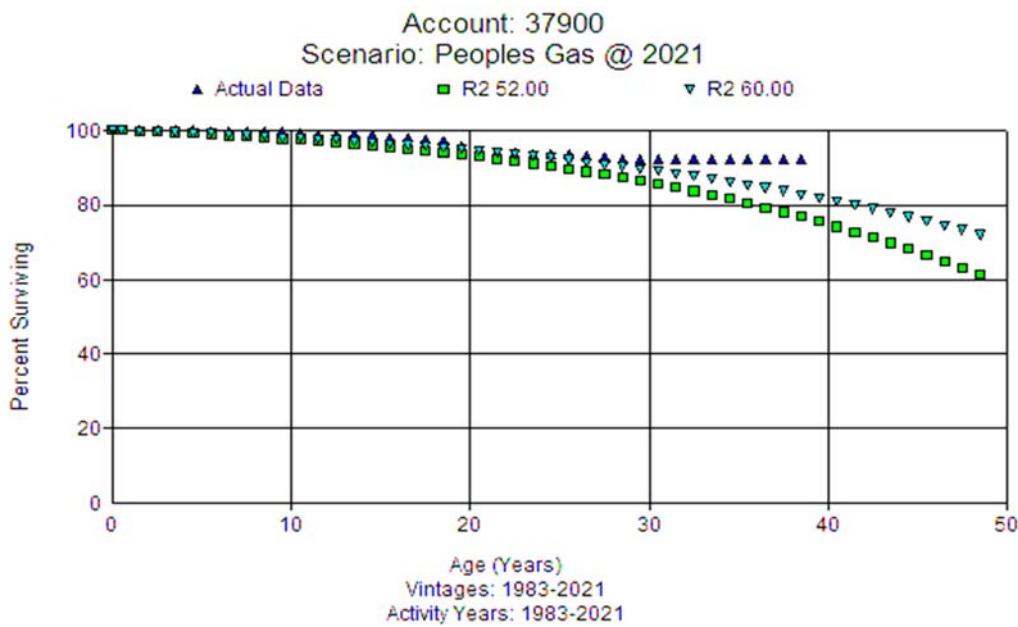
15

16 **A.** Below are graphs over various placement and experience
17 bands. The blue triangles represent the observed life
18 table, the green rectangles represent the Company's
19 proposal, and the aqua slanted triangles show witness
20 Garrett's proposal. The first graph shows Peoples'
21 competing recommendations over the period 1959-2021 for the
22 placement band and the correct 1983-2021 experience band.
23 As with other accounts, my recommendation is a better match
24 to the Company's actual experience.

25

1 Another placement band of 1958-2021 and an experience band
2 1997-2021, my recommendation is a closer match to Company
3 experience than witness Garrett's proposed life.

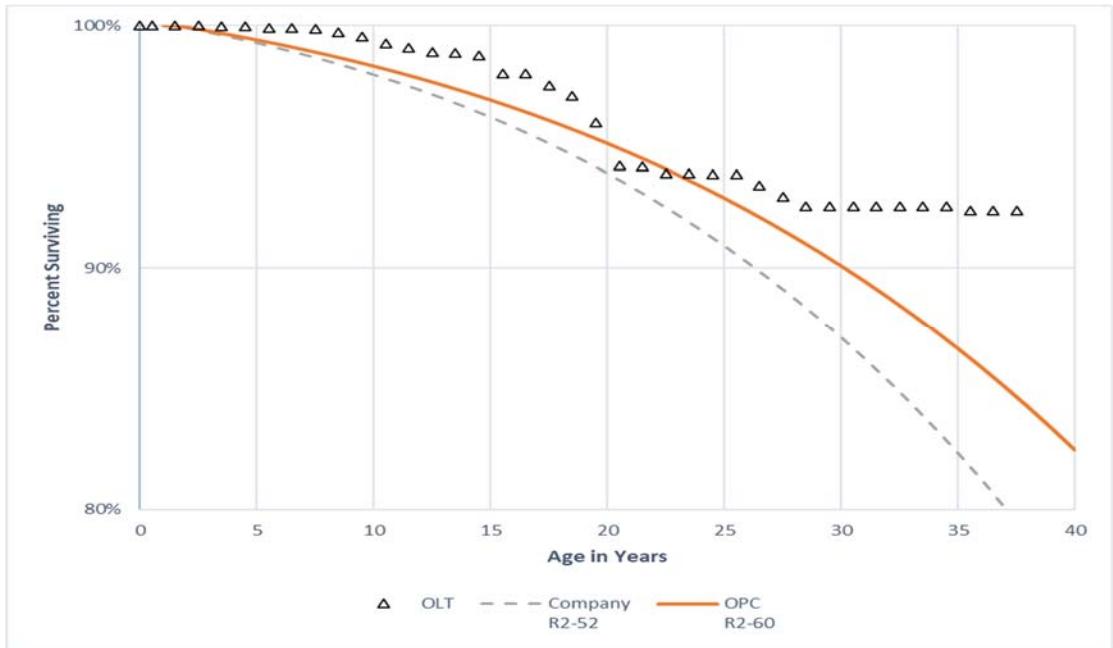




If I change the axis on witness Garrett's graphs to magnify the y axis from 80 to 100 percent, then one can distinguish the curve pattern. This graph matches neither proposal well, so reviewing results in different bands is necessary. When examining the wider bands shown above, I believe my proposed curve is a better match.

ACCOUNT 379

Placement Band and Experience Band 1983-2001



13 Q. Do you have any additional comments on the life
14 recommendation for this account?

16 A. Yes. My life recommendation of 52 R2 recognizes both the
17 indications in the life analysis and the Company-specific
18 information from the SMEs. Further, my analysis recommends
19 a slight two year increase over the existing life. To move
20 the life another eight years from my recommendation is
21 excessive. When compared to existing parameters, witness
22 Garrett's life represents an increase of nine years or a
23 15.4^{26} percent change. This level of change at one time
24 without an operational justification is unreasonable, is
25 not supported by the evidence, and should be rejected.

1 **Q.** What life did witness Garrett recommend for this account in
2 the recent Florida City Gas case?

3

4 **A.** In Docket 20170179-GU for Florida City Gas, witness Garrett
5 recommended a 39 R0.5²⁷ life for this account. In Docket
6 20220069-GU for Florida City Gas, witness Garrett
7 recommended a 45 S3²⁸ life for this account. It does not
8 seem logical that Peoples would have assets in this account
9 that last 33.3 percent²⁹ longer than witness Garrett's
10 recommendation for another Florida utility.

11

12 **Account 380 - Plastic Services**

13 **Q.** Please describe your and witness Garrett's recommendations
14 for Account 380 Plastic Services.

15

16 **A.** I recommend retaining the current life with a slight shift
17 in dispersion. The existing service life for Account 380
18 Plastic Services, which is currently 55 R1.5, to a 55 R2.5.
19 Witness Garrett proposes 62 R2, which is an increase of
20 seven years over the existing and my recommendation. At
21 December 31, 2021, the average age of survivors in this
22 account is 10.70 years and the average age of retirements
23 in this account is 18.66 years. This information
24 demonstrates that this is an account with newer assets and
25 retirements that have not been in service for a full life

1 cycle.

2

3 **Q.** Do you agree with witness Garrett's basis for proposing a
4 62 R2 Curve?

5

6 **A.** No. There are a number of reasons I disagree with witness
7 Garrett on the life for this account. First, witness
8 Garrett does not appear to factor in the life expectations
9 for specific assets in this account as communicated by
10 Company SMEs. As stated in my interview notes, I mention
11 factors that influence the life of this account:

12

13 PPP program started retiring in around 2017
14 and the asset ages would be around 50 years
15 old. When steel mains are replaced, if there
16 is a plastic service, they will replace.
17 The PPP program and the BS/CI programs are
18 artificially depressing the life...
19 Operationally, there is no driver other
20 than PPP that would change the life from
21 that currently approved.³⁰

22

23 Second, as, with other accounts, witness Garrett only
24 examines one band for his proposal. In contrast, I used
25 five different placement and experience bands as shown in

1 my workpapers.
2

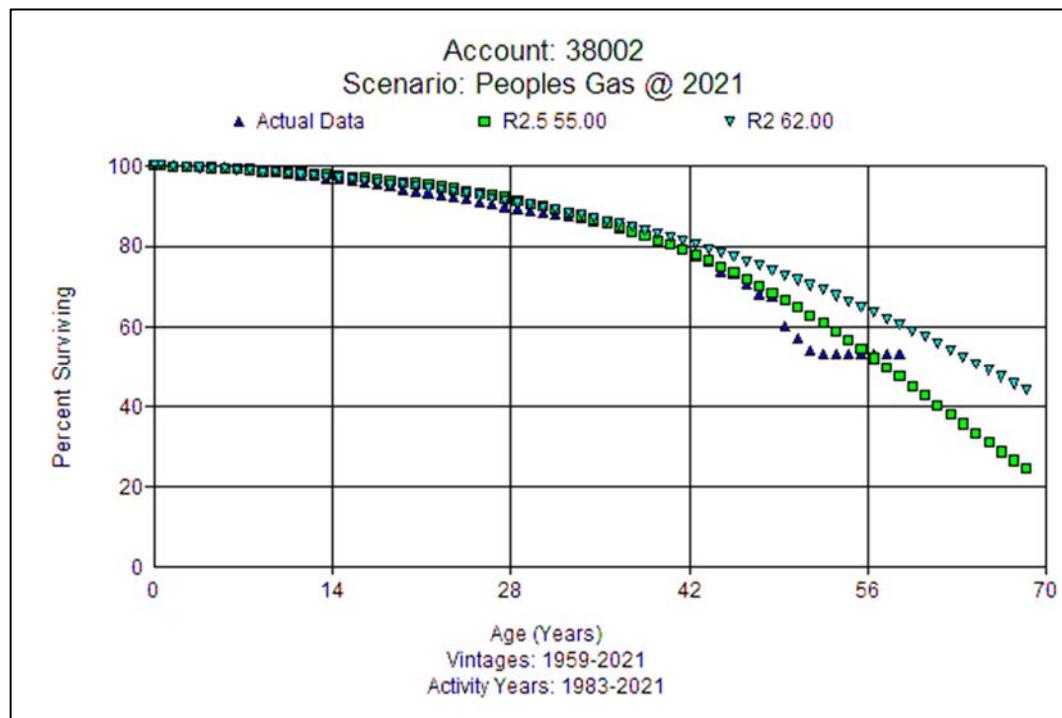
3 Finally, witness Garrett's disregard for input from Company
4 SMEs renders his proposal a one-sided analysis aimed at
5 lowering Peoples' depreciation rates.

6

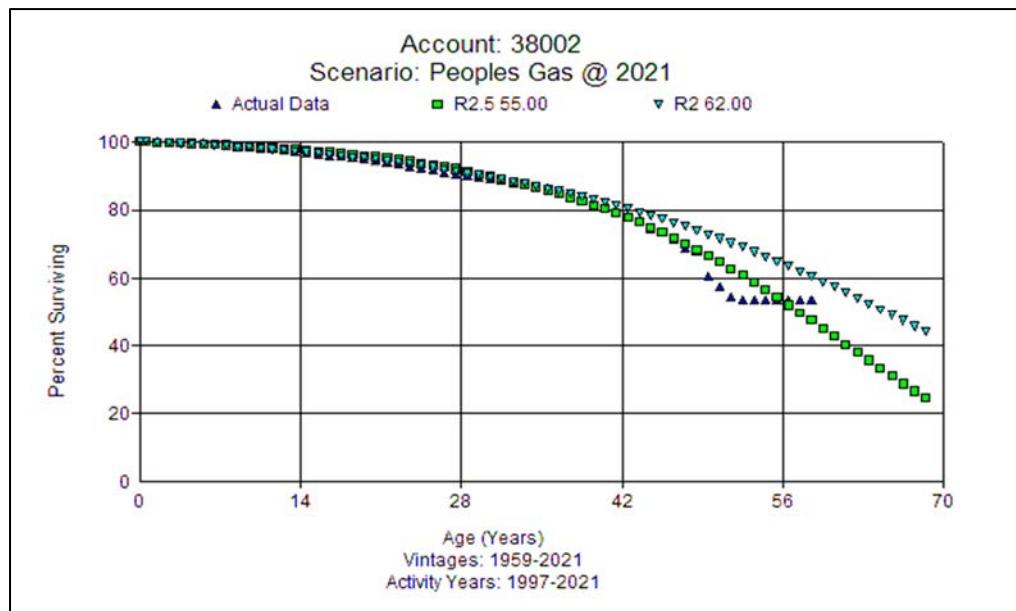
7 Q. What does a visual comparison over multiple bands show?

8

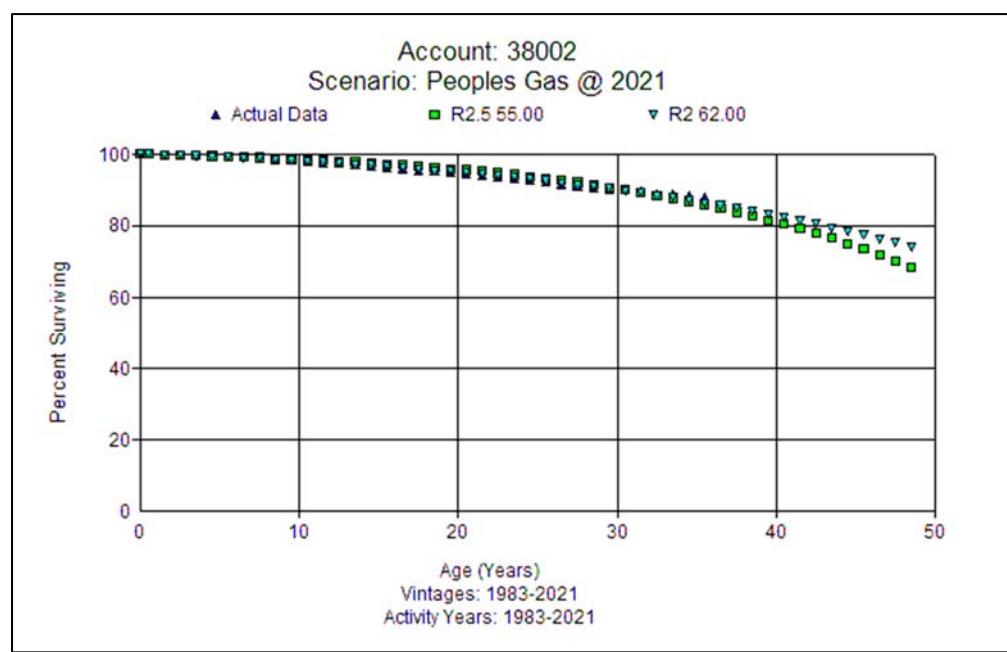
9 A. Below are graphs over various placement and experience
10 bands. The blue triangles represent the observed life
11 table, the green rectangles represent the Company's
12 proposal, and the aqua slanted triangles show witness
13 Garrett's proposal. The first graph shows the period 1959-
14 2021 for the placement band and 1983-2021 experience band.



Use of the same placement band of 1959-2021 and experience band of 1997-2021 below also again affirms the Company's proposal is a better fit of the activity in this account.



The next graph demonstrates the same placement and experience band that witness Garrett displays for this account.³¹



1 In my opinion, the Company's proposed R2.5 is a better
2 visual choice over all points.

3

4 With witness Garrett's recommended 1983-2021 placement and
5 experience band, the observed life table is too short a
6 stub to be predictive of the life of the account (only going
7 to 84 percent surviving).

8

9 **Q.** Does it make a difference to widen the y axis in this graph?

10

11 **A.** Yes. An expanded Y axis is shown in the graph below. Given
12 this band it is difficult to distinguish which curve is a
13 better match.

14

Account 38002

15

Placement Band and Experience Band 1983-2001

16

17

18

19

20

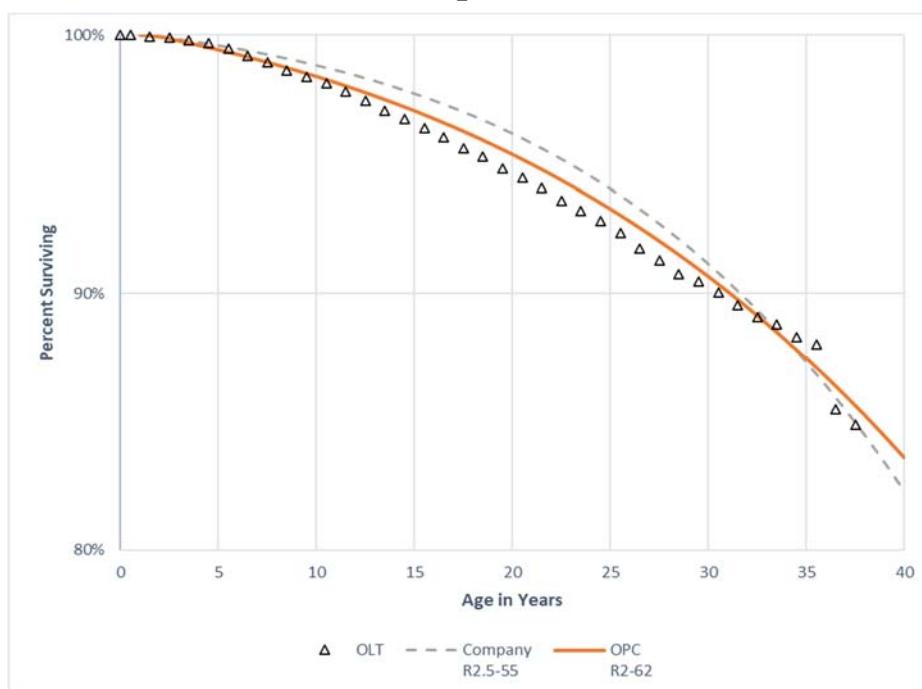
21

22

23

24

25



1 **Q.** Do you have any additional comments on the life
2 recommendation for this account?

3

4 **A.** Yes. My life recommendation of 55 R2.5 recognizes both the
5 indications in the life analysis and the Company-specific
6 information from the SMEs. Further, my analysis recommends
7 retention of the current life parameter. Reviewing the
8 longer bands and incorporating input from Company SMEs
9 reaffirms that the Company's recommendation is the more
10 appropriate life parameter for this account.

11

12 Witness Garrett's proposal to move the life another seven
13 years from my recommendation is excessive. When compared
14 to existing parameters, witness Garrett's life represents
15 an increase of 7 years or a 12.7 percent change.³² This
16 level of change without operational reasons at one time is
17 unreasonable, is not supported by the evidence, and should
18 be rejected.

19

20 **Q.** What life did witness Garrett recommend for this account in
21 the recent Florida City Gas case?

22

23 **A.** In Docket 20170179-GU for Florida City Gas, witness Garrett
24 recommended a 54 R2.5³³ life for this account. In Docket
25 20220069-GU for Florida City Gas, witness Garrett

1 recommended a 55 R2.5³⁴ life for this account. It does not
2 seem logical that Peoples would have assets in this account
3 that last 12.7³⁵ percent longer than witness Garrett's
4 recommendation for another Florida utility.

5

6 **Account 382 Meter Installations**

7 **Q.** Please describe your and witness Garrett's recommendations
8 for Account 382-Meter Installations?

9 **A.** I recommend increasing the existing service life for
10 Account 382, which is currently 44 R1, to 45 R1.5. This
11 represents an increase of one year. Witness Garrett
12 proposes 55 R0.5, which is an increase of eleven years over
13 the existing and ten years beyond my recommendation. At
14 December 31, 2021, the average age of survivors in this
15 account is 12.09 years and the average age of retirements
16 in this account is 13.72 years. This information
17 demonstrates that this is an account with newer assets and
18 retirements that have occurred before a full cycle of
19 activity has occurred.

20

21 **Q.** Do you agree with witness Garrett's basis for proposing a
22 55 R0.5 Curve?

23

24 **A.** No. There are a number of reasons I disagree with witness
25 Garrett on the life for this account. First, witness

1 Garrett does not appear to factor in the life expectations
2 for specific assets in this account as communicated by
3 Company SMEs. As stated in my interview notes, I mention
4 factors that influence the life of this account:

5

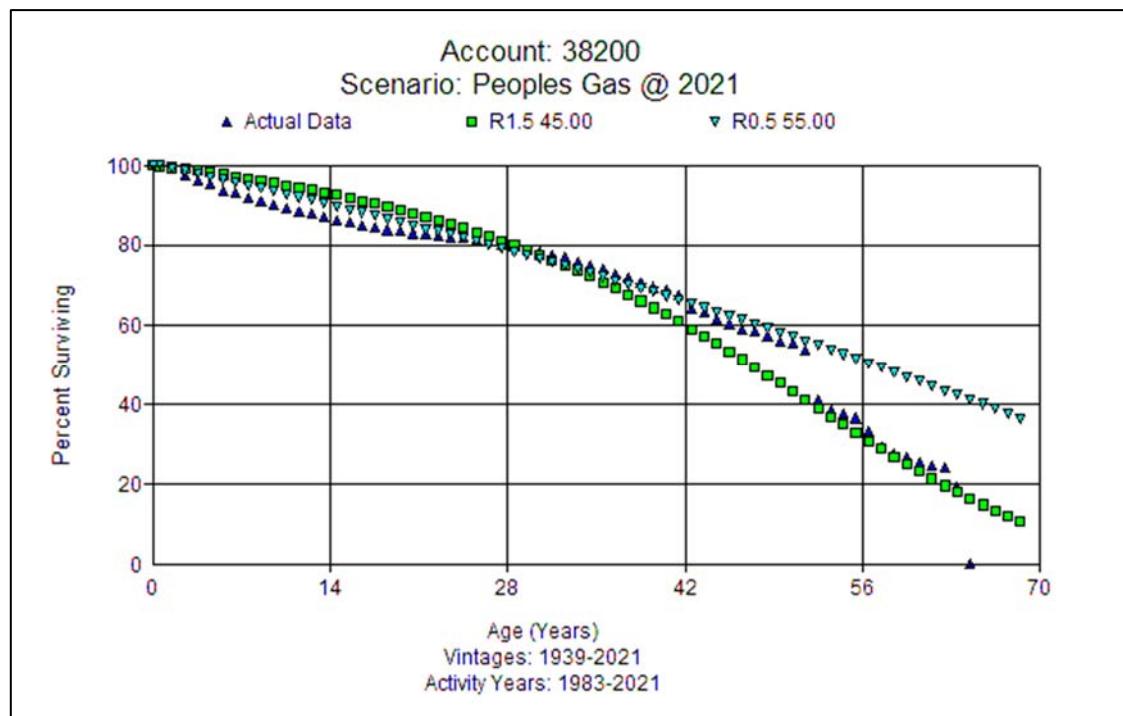
6 The retrofitting of the meters to install
7 ERTs are booked in this account. ... When a
8 meter is replaced, there is no retirement
9 of installation cost or capitalization of
10 the new installation cost. Only when a
11 "failed family" event happens will there be
12 a retirement of installation and
13 capitalization of new installation. If the
14 meter loop is replaced or abandoned, a
15 retirement will be triggered in this
16 account. For every meter set retirement,
17 they will retire 1 unit cost (FIFO) of meter
18 installation and regulator installation.
19 They would not necessarily replace the
20 meter set when the meter is replaced.³⁶

21

22 Finally, the use of Company history as shown below validates
23 the superiority of the Company's proposal compared to
24 witness Garrett's and incorporates input from Company SMEs.

25

- 1 **Q.** What does a visual comparison over multiple bands show?
- 2
- 3 **A.** Below are graphs over various placement and experience
- 4 bands. The blue triangles represent the observed life
- 5 table, the green rectangles represent the Company's
- 6 proposal, and the aqua slanted triangles show witness
- 7 Garrett's proposal. The first graph shows the period 1939–
- 8 2021 for the placement band and 1983–2021 experience band.
- 9 Overall, I follow the guidance of Depreciation Systems in
- 10 trying to match the slope of the graph from 80 percent to
- 11 20 percent surviving. I maintain my proposed curve is a
- 12 better match than witness Garrett's proposed curve.

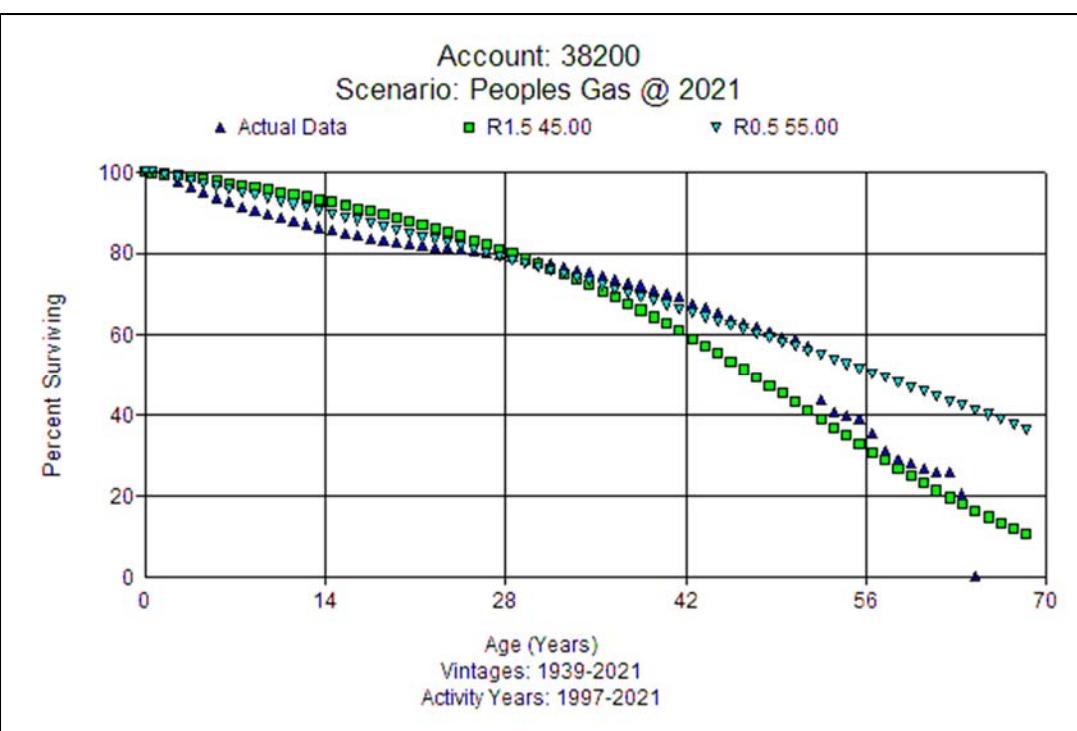


24 Witness Garrett's proposal may appear a reasonable match,

25 but when we add the criteria that *Depreciation Systems*

1 recommends, I focused on matching the slope of the curve
2 from 80 percent surviving to 20 percent surviving. Based
3 on the fit from 80 percent to 20 percent, my proposal is a
4 better visual match.

5
6 The next graph shows the overall experience band and a
7 narrower experience band. Again, I maintain my proposed
8 curve is a better match than witness Garrett's proposed
9 curve.

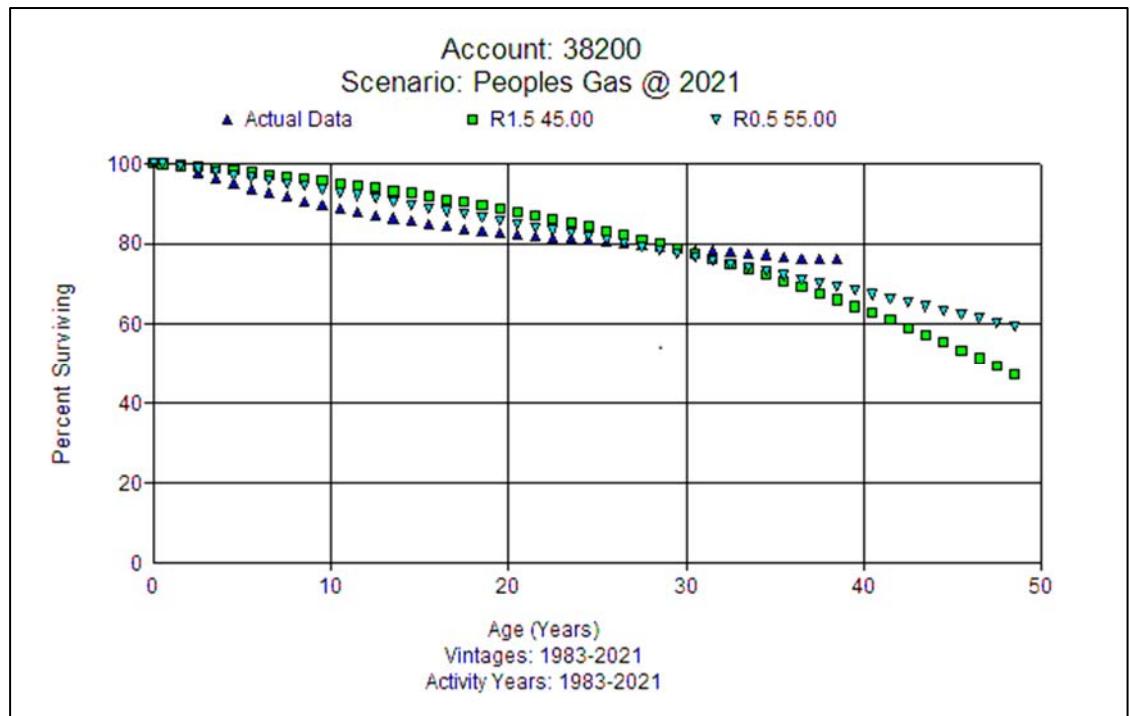


22 Again, in this band witness Garrett's proposal may appear
23 a reasonable match, but based on the criteria that
24 *Depreciation Systems* recommends, I focused on matching the
25 slope of the curve from 80 percent surviving to 20 percent

1 surviving. Based on the fit from 80 percent to 20 percent,
2 my proposal is a better visual match.

3

4 The next band shown below is the one witness Garrett
5 illustrates in his testimony and Exhibits.³⁷



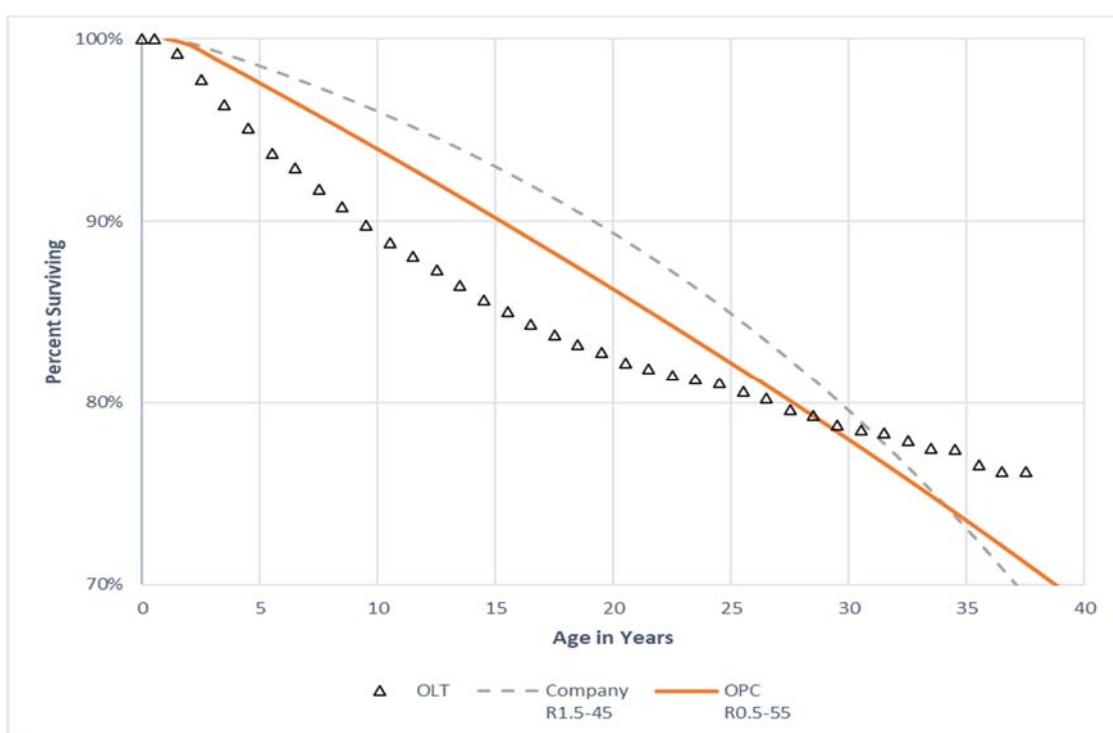
17 Unfortunately, the observed life table in this band only
18 goes to 76 percent surviving, which makes the band not
19 predictive and the two proposals difficult to distinguish.
20 As discussed with respect to Account 376.00, authoritative
21 treatises recommend matching a longer stub curve than 76
22 percent surviving. The stub curve is not long enough to be
23 predictive and not robust enough to make any material
24 movement in life.

1 **Q.** Is there another perspective one can review to compare the
2 two proposals?
3

4 **A.** Yes. I have taken witness Garrett's workpaper and reset the
5 y axis for the graph to magnify the area that contains
6 relevant data. Neither curve is a good visual match for
7 that placement and experience band.

8 **Account 382**

9 **Placement and Experience Band 1983-2021**



22 **Q.** Do you have any additional comments on the life
23 recommendation for this account?

24

25 **A.** Yes. My life recommendation of 45 R1.5 recognizes both the

1 indications in the life analysis and the Company-specific
2 information from the SMEs. Further, my analysis recommends
3 an *increase* of one year over the existing life. To move the
4 life another seven ten from my recommendation is excessive.
5 When compared to existing parameters, witness Garrett's
6 life represents an increase of 11 years or a 25 percent
7 change. This level of change without operational reasons
8 at one time is unreasonable, is not supported by the
9 evidence, and should be rejected.

10

11 **Q.** What life did witness Garrett recommend for this account
12 in the recent Florida City Gas cases?

13

14 **A.** In Docket 20170179-GU for Florida City Gas, witness Garrett
15 recommended a 34 S3³⁸ life for this account. In Docket
16 20220069-GU for Florida City Gas, witness Garrett
17 recommended a 35 R3³⁹ life for this account. It does not
18 seem logical that Peoples would have assets in this account
19 that last **57.14**⁴⁰ percent longer than witness Garrett's
20 recommendation for another Florida utility.

21

22 **OTHER ISSUES**

23 **Q.** What is witness Garrett's recommendation regarding the
24 reserve surplus?

25

1 **A.** Witness Garrett and witness Kollen recommend amortizing any
2 reserve imbalance over 10 years. Reserve imbalances change
3 in each depreciation study (as evidenced by the decrease in
4 surplus since the last study). Depreciation theory and the
5 use of the remaining life technique in calculating
6 depreciation rates will spread any surplus (or deficit)
7 over the remaining life of the asset group. To do
8 otherwise, as suggested by witness Garrett and witness
9 Kollen, is a policy decision, not a depreciation theory
10 decision.

11
12 **Q.** Did you review witness Garrett's computations of rates
13 based on 2023 year end balances?

14
15 **A.** Yes. I made those computations using year end 2023 data in
16 response to Staff's Fifth Request for Production of
17 Documents. Witness Garrett uses the MFR year end 2023 data
18 which shows the \$34 Million adjustment applied against
19 Account 37600 Steel Mains. In my computation, I revised
20 distribution function reserves to include a portion of the
21 credit to all depreciable plant in the distribution
22 function. My proposed rates under that scenario do not
23 match witness Garrett's due to some rounding issues in
24 average lives and the allocation of the \$34 million credit.
25 I am providing the 2023 data using my proposed parameters

1 as Exhibit DAW-2, Document No. 3.⁴¹

2

3 **SUMMARY**

4 **Q.** Please summarize your rebuttal testimony.

5

6 **A.** I conducted a complete depreciation study using standard
7 depreciation processes and methodologies that resulted in
8 the recommended parameters and depreciation rates. My
9 recommended life and net salvage parameters are reasonable
10 and more aligned with other gas utility companies in the
11 state of Florida, as discussed above. The depreciation
12 rates, as provided in Exhibit DAW-2, Document No. 1,
13 Appendices A and B of my direct testimony should be
14 applied to Peoples' plant in-service. Witness Garrett is
15 the only party to oppose my recommendations and resulting
16 depreciation rates. My depreciation rates, when applied to
17 Peoples' forecasted plant in-service balances, provide
18 fair and reasonable recovery to both Peoples and its
19 customers and should be adopted by this Commission.

20

21 **Q.** Does this conclude your rebuttal testimony?

22

23 **A.** Yes, it does.

24

25

EXHIBIT

OF

DANE A. WATSON

ON BEHALF OF PEOPLES GAS SYSTEM, INC.

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DOCUMENT NO.	TITLE	PAGE
1	Referenced Endnotes to the Rebuttal Testimony of Dane Watson	54
2	Revised July 2023 Depreciation Study	57
3	Computation of Proposed Depreciation Rates Using Year-End 2023 Study Date	215

**Referenced Endnotes for the
Prepared Rebuttal Testimony of
Dane Watson**

¹ Witness Garrett's Direct Testimony, pages 86, 88, 90.92 and 94.

² Garrett Direct, Docket No. 160-159, GU uses different width of bands for each account. Exhibit DJG 5 for Account 37600 goes to a maximum age of 100.5 which would indicate the placement band used was approximately 1916-2015. Exhibit DJG 7 for Account 37602 goes to a maximum age of 55.5 which would indicate the placement band used was approximately 1970-2015. Exhibit DJG 9 for Account 380000 goes to a maximum age of 104.5 which would indicate the placement band used was approximately 1910-2015. Exhibit DJG 11 for Account 380002 goes to a maximum age of 55.5 which would indicate the placement band used was approximately 1970-2015. Exhibit DJG 13 for Account 38100 goes to a maximum age of 97.5 which would indicate the placement band used was approximately 1918-2015. Exhibit DJG 15 for Account 38200 goes to a maximum age of 77.5 which would indicate the placement band used was approximately 1938-2015.

³ Watson Rebuttal, Docket No. 20200051-GU, page 6-12

⁴ Garrett Direct, p. 85, lines 6-11

⁵ NARUC, *Public Utility Depreciation Practices*, at 113 (1996).

⁶ F.K. Wolf and W. C. Fitch, *Depreciation Systems*, at 186 (1994).

⁷ NARUC, *Public Utility Depreciation Practices*, at 126 (1996) (emphasis added).

⁸ Watson Direct, Exhibit No. DAW-1, page 43 of 155.

⁹ Garrett Direct Appendix C, Footnote 15 Frank K Wolf and W. Chester Fitch, *Depreciation Systems*. (Iowa State University Press 1994.) Footnote 18 National Association of Regulatory Utility Commissioners, *Public Utility Depreciation Practices*, 1996.

¹⁰ NARUC, *Public Utility Depreciation Practices*, at 125 (1996).

¹¹ Garrett Direct, p. 86, Figure 19 and Exhibit DJG-29.

¹² NARUC Public Utility Depreciation Practices, p. 120. An observed survivor curve that does not reach 0% surviving is a stub, the longer the stub the more reliable the resulting curve fit is, which ultimately represents the area under the curve as the average life.

¹³ Depreciation Systems (1994), p.46-47.

¹⁴ $(70 - 65)/650 = 7.7$ percent

¹⁵ Watson Interview Notes.

¹⁶ NARUC, *Public Utility Depreciation Practices*, at 125 (1996).

¹⁷ Garrett Direct, p. 88, Figure 20 and Exhibit DJG-30.

¹⁸ $(82-75) / 75 = 9.3\%$

¹⁹ Docket 20170179-GU, Exhibit DJG-20 and 21.

²⁰ Docket 20220069-GU. Exhibit DJG-21.

²¹ Garrett proposed 82 years current proceeding, Garrett proposed 2020 Florida City Gas 70 years, change = $(82-70)/70 = 17.1\%$.

²² District Regulator Stations ("DRS") are found in Account 378. The equipment found in Account 378 and 379 City Gas is very similar.

23 Watson, Interview Notes.

24 Garrett Direct, Exhibit DJG-31

25 Garrett Direct, p. 90, Figure 21 and Exhibit DJG-31.

26 (60-52)/ 52=

27 Docket 20170179-GU, Exhibit DJG-20 and 21.

28 Docket 20220069-GU. Exhibit DJG-21.

29 (60 -45)/454 = 33.33 percent

30 Watson Interview Notes

31 Garrett Direct, p. 92, Figure 22 and Exhibit DJG-32.

32 (62-55)/ 55 = 12.7 %

33 Docket 20170179-GU, Exhibit DJG-20 and 21.

34 Docket 20220069-GU. Exhibit DJG-21.

35 Garrett proposed 62 years current proceeding, Garrett proposed 2020 Florida City Gas 55 years, change = (62-55)/ 55 = 12.7%.

36 Watson., Interview notes

37 Garrett Direct P 94, Figure 23, Exhibit DJG-33

38 Docket 20170179-GU, Exhibit DJG-20 and 21.

39 Docket 20220069-GU. Exhibit DJG-21.

40 Garrett proposed 55 years current proceeding, Garrett proposed 2020 Florida City Gas 35 years, change = (55-35)/35 = 57.14%.

41 This Exhibit shown updated 2023 plant balances, depreciation reserves, and proposed rates given my proposed parameters.

DOCKET NO. 20230023-GU
EXHIBIT NO. DAW-2
WITNESS: WATSON
DOCUMENT NO. 2
PAGE 1 OF 158
FILED: 07/20/2023

PEOPLES GAS SYSTEM, INC.

GAS UTILITY PLANT

UPDATED DEPRECIATION RATE STUDY

AT DECEMBER 31, 2024



<http://www.utilityalliance.com>

**PEOPLES GAS SYSTEM, INC.
GAS UTILITY PLANT
DEPRECIATION RATE STUDY
EXECUTIVE SUMMARY**

Peoples Gas System, Inc. (“PGS” or “Company”) engaged Alliance Consulting Group (“Alliance”) to conduct a depreciation study of the Company’s Gas utility plant depreciable assets using actual plant asset balances as of December 31, 2021 and projected plant and depreciation reserve balances as of December 31, 2024 (“Study”). To determine depreciation rates for the projected time period of December 31, 2024, Alliance used the following process: 1) historical data through December 31, 2021 and judgment were used to estimate life and net salvage parameters; 2) the Company provided Alliance a walk-forward of projected plant and depreciation reserve activity from January 1, 2022 to December 31, 2024; 3) additions were projected assuming the transaction year and vintage year were the same; 4) retirements through January 1, 2023 were used and the periods were based on a first-in, first-out approach, in which the oldest vintages were retired; and 5) the projected vintage balances and reserves at December 31, 2024 were used to compute the proposed depreciation accrual. The total proposed increase in depreciation expense in this Study is \$9.0 million based on plant balances as of December 31, 2024.

This Study uses the straight-line, broad (average) life group, remaining life depreciation system. The net salvage analysis in this Study parallels the approach previously used in developing the depreciation rates adopted by the Florida Public Service Commission (“Commission” or “FPSC”) in PGS’s gas rate case in Docket No. 20200166-GU.

For Distribution and General Accounts, the lives of the accounts and net salvage parameters are reviewed in this Study. This Study recommends the following changes in depreciation in accounts for each function based on the estimated account balances as of December 31, 2024: an increase of \$8.3 million

for Distribution and an increase of \$0.7 million for General. For renewable natural gas and liquefied natural gas assets, this study proposes a decrease of \$16 thousand in depreciation expense. The total proposed change in depreciation expense for all asset categories an increase of \$9.0 million based on projected account balances as of December 31, 2024. Appendix B demonstrates the change in depreciation expense for the various accounts based on projected plant balances as of December 31, 2024.

For Distribution and General accounts there are 7 accounts that have increasing lives, one account that has a decreasing life, and 27 accounts that have no change. There is a trend toward slightly higher negative net salvage (where the projected cost of removal exceeds projected salvage value), with 9 accounts increasing their negative net salvage (i.e., more negative or simply decrease in net salvage). For the remaining accounts, there are three accounts with increasing positive net salvage, and 22 accounts with no change.

**PEOPLES GAS SYSTEM, INC.
GAS UTILITY PLANT
DEPRECIATION RATE STUDY
AT DECEMBER 31, 2024**

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REPORT ORGANIZATION

The Proposed Rates shown in Table 1 summarize the annual depreciation accrual rates recommended by this Study. (Florida Administrative Code 25-7.045(5)(a)).

The Proforma Expense Comparison shown in Appendix B computes depreciation expense on December 31, 2024 projected investment, using both the current and proposed accrual rates. This analysis compares the current and proposed rates, and also shows the change in expense as a result of adopting the proposed rates. (Florida Administrative Code 25-7.045(5)(a) & (b)).

The Analysis Results shown in Section VI Determination of Lives and Net Salvage contains summary pages for each of the following three major functions: 1) Intangible Plant, 2) Distribution Plant and 3) General Plant. Each summary page presents a narrative of pertinent information related to the analysis. Each summary page is followed by analysis of each account (subaccount) life and net salvage, similarly arranged, that comprise that function. (Florida Administrative Code 25-7.045(5)(a), (b), (d), (f), (g), (i)).

The Parameter Schedules shown in Appendix C (Intangible, Distribution, and General Plant) summarize the parameters used in the calculation of depreciation rates for each account (subaccount) within the three major functions of PGS's depreciable investment. The schedules present the estimates of average service life, net salvage, and average remaining life for each account (subaccount) within the major study groupings. (Florida Administrative Code 25-7.045(5)(d) & (g)).

The Net Salvage Schedules shown in Appendix D provide the historical account analysis. Appendix C also contains a summary comparison of net salvage factors between approved and proposed. Section VI Determination of Lives and Net Salvage contains a net salvage narrative by account (Florida Administrative Code 25-7.045(5)(h)).

Appendix E presents a comparison between the total book reserve and the

theoretical depreciation reserve based on the whole life and remaining life basis.

The Summary of Plant-in-Service and Accumulated Depreciation (Appendix F-1 and Appendix F-2) presents annual activity by function and account. (Florida Administrative Code 25-7.045(5)(c) & (g)).

I. PURPOSE OF THE STUDY

The purpose of this Study is to develop depreciation rates for the depreciable property of PGS based on projected plant balances at December 31, 2024. Historical data through December 31, 2021 and judgment are used to estimate life and net salvage. This Study includes the Company's depreciable gas plant assets. Non-depreciable property, plant held for future use, and acquisition adjustments are excluded from the analysis of this Study.

The Study includes investment and reserves for the projected plant balances at December 31, 2024 for all intangible, distribution, and general plant assets. The depreciation rates were designed to recover the total remaining undepreciated investment, adjusted for net salvage, over the remaining life of PGS's property on a straight-line basis.

PGS' natural gas delivery system consists of over 14,400 miles of gas mains and 8,100 miles of service lines and serves approximately 465,000 customers in Florida.

The fundamental principle of any natural gas delivery system is that gas flows from higher to lower pressure. Compressor stations may be located every 50-60 miles along the pipelines to boost pressure that is lost through friction. Also along the route, the natural gas may be stored underground in depleted oil and gas wells or other natural geological formations for use during seasonal periods of high demand to ensure that adequate natural gas supplies are always available.

Interstate pipelines interconnect with other pipelines and other utility systems, offering system operators flexibility in moving the gas from point to point. Natural gas eventually reaches PGS through a gate station, where it is measured and injected with an odorant for safety, then distributed to customers through the Company's local distribution system of pipelines, mains, and service lines.

PGS has made significant investments each year since its last depreciation study in 2020 to keep its natural gas system safe and reliable for its customers and the communities they serve throughout Florida. This includes the Cast Iron Bare

Steel Replacement program that began in 2013 to replace 100 miles of cast iron and 354 miles of bare steel mains. At that time, the older pipe comprised about 3.8 percent of PGS's 12,000 miles of distribution mains – all buried underground. In February 2017, the FPSC approved an amendment to the Cast Iron Bare Steel Replacement program to include certain plastic materials and pipe deemed obsolete by Pipeline and Hazardous Materials Safety Administration totaling 528 miles. PGS has been proactively replacing older pipes as well as problematic plastic (Aldyl A) pipe for more than a decade. Since January 2013, the Company has replaced over 430 miles of cast iron and bare steel pipe and nearly 200 miles of the problematic plastic pipe.

Cast iron and bare steel pipes were widely installed throughout the country for distribution of natural gas until the 1970s. Current standards call for pipe made of polyethylene or coated steel, which resists corrosion.

Most of the replacement work on the system is done in the public rights-of-way and in front of residential properties. Construction methods have a low impact on the roads by using trenchless technology like directional drilling. Upon completion, disturbed areas are restored to pre-project condition or better. All work is done at no expense to homeowners or local government. PGS estimates that the majority of the cast iron and bare steel pipe will be removed from its system by the end of 2022, with the replacement of obsolete plastic pipe continuing under the rider through 2028.

A map of the Company's service area is shown in Figure 1.

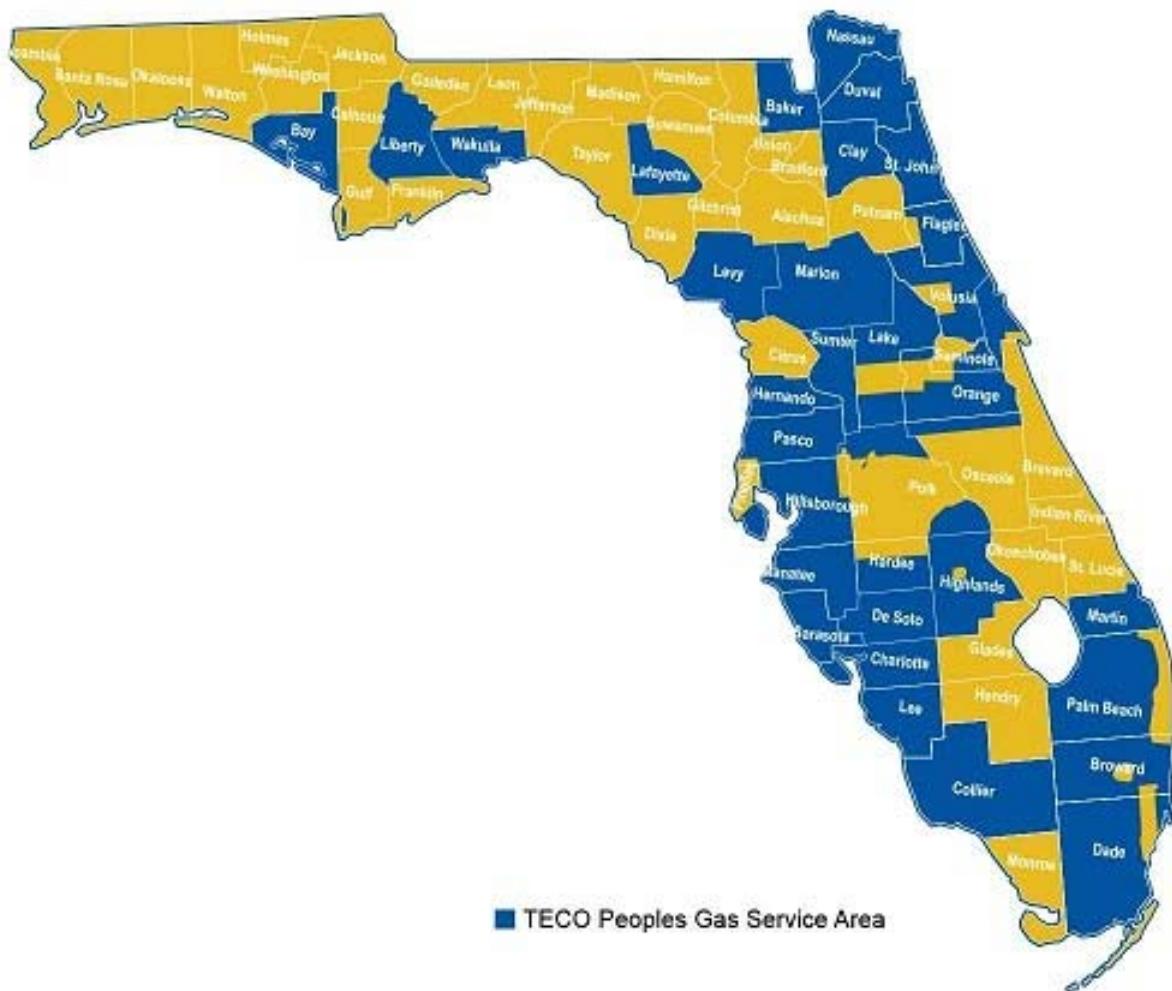


Figure 1

STUDY RESULTS WITH PROPOSED RATES

Overall depreciation rates for all PGS depreciable property are shown in Appendix B. As shown in Appendix B, these rates translate into an annual depreciation expense of \$95.8 million based on PGS's depreciable investment for the projected plant balances as of December 31, 2024. This reflects an increase of \$9.0 million as compared to the equivalent annual depreciation expense of \$86.8 million calculated using the currently approved rates. The proposed depreciation rates translate into an annual depreciation accrual for Intangible Plant of \$8.2 million, Distribution of \$79.1 million, and General Plant of \$5.5 million, and Renewable and Liquefied Natural Gas of \$3.0 million. The changes in proposed depreciation expense are due to a mix of life and net salvage changes.

Appendix A shows the development of the annual depreciation rates and accruals. Appendix B presents a comparison of approved rates versus proposed rates by account. Appendix C presents a summary of average service lives and net salvage estimates by account. Appendix D presents the net salvage analysis for all accounts. Appendix E presents a comparison between the total book reserve and the theoretical depreciation reserve based on the whole life and remaining life basis. Appendix F is a summary of plant in service and the accumulated depreciation and presents annual activity by function and account.

The depreciation rates proposed in this study are based on PGS's estimated depreciable investment as of December 31, 2024. The proposed rates will provide for the systematic and rational allocation of capital costs over the expected useful life of the property. Capital costs include the acquisition cost of the property in addition to the estimated cost of retirement (salvage and cost of removal).

PGS's current depreciation rates were approved by the Florida Public Service Commission under Docket No. 20200166-GU, Order No. PSC-2020-0485-FOF-GU.

As a result of this study, the following accrual rates are proposed:

<u>Description</u>	<u>Existing</u>	<u>Proposed</u>
INTANGIBLE PLANT		
30300 Misc. Intangible Plant (1)	4.0%	4.0%
30301 Custom Intangible Plant	6.6%	6.6%
DISTRIBUTION PLANT		
37402 Land Rights	1.3%	1.3%
37500 Structures & Improvements	2.8%	2.9%
37600 Mains, Steel	2.1%	2.4%
37602 Mains, Plastic	1.6%	1.8%
37700 Compressor Equipment	3.0%	3.0%
37800 M&R Station Equipment - General	2.7%	3.0%
37900 M&R Station Equipment - City Gate	2.1%	2.2%
38000 Services, Steel	4.0%	4.3%
38002 Services, Plastic	2.7%	3.1%
38100 Meters	5.0%	4.7%
38200 Meter Installations	2.2%	2.7%
38300 House Regulators	1.8%	2.1%
38400 House Regulator Installations	1.9%	2.4%
38500 Industrial M&R Station Equipment	2.3%	2.2%
38700 Other Equipment	3.0%	3.0%
GENERAL PLANT		
39000 Structures & Improvements	2.4%	4.1%
39100 Office Furniture	5.9%	5.1%
39101 Computer Equipment	11.1%	8.0%
39102 Office Equipment	6.7%	6.1%
39201 Vehicles up to ½ Ton	7.0%	10.1%
39202 Vehicles from ½ to 1 Ton	5.6%	7.1%
39204 Trailers and Other	2.9%	2.4%
39205 Vehicles over 1 Ton	6.6%	5.5%
39300 Stores Equipment	4.2%	4.3%
39400 Tools, Shop,& Garage Equipment	5.6%	4.9%
39410 CNG Station Equipment	5.0%	5.1%
39600 Power Operated Equipment	2.7%	3.7%
39700 Communication Equipment (1)	7.7%	7.7%
39800 Miscellaneous Equipment	5.0%	4.5%
PRO FORMA PLANT		
33600 RNG Plant	3.5%	3.4%
33601 RNG Plant Leased- 15 Years	6.7%	6.7%
36400 LNG Plant	3.5%	3.5%

Note: (1) Rate for new additions only.

II. GENERAL DISCUSSION OF THE DEPRECIATION RATE STUDY PROCESS

A. Definition of Depreciation

The term "depreciation" as used in this Study is considered in the accounting sense; that is, depreciation is a system of accounting that distributes the cost of assets, less net salvage (if any), over the estimated useful life of the assets in a systematic and rational manner. It is a process of allocation, not valuation. This expense is systematically allocated to accounting periods over the life of the properties. The amount allocated to any one accounting period does not necessarily represent the loss or decrease in value that will occur during that particular period. The Company accrues depreciation on the basis of the original cost of all depreciable property included in each functional property group. On retirement, the full cost of depreciable property, less the net salvage value, is charged to the depreciation reserve.

B. Basis of Depreciation Estimates

1. Overview of the Depreciation Method, Procedure and Technique

The Straight-Line, Broad (Average) Life Group, Remaining Life depreciation system is employed to calculate annual and accrued depreciation in this Study. In this system, the annual depreciation accrual for each plant account or sub-account is computed by dividing the original cost of the asset, less allocated depreciation reserve less estimated net salvage, by its respective average life group remaining life. The resulting annual accrual amounts of all depreciable property within a functional group¹ are accumulated, and that total is divided by the original cost of all functional depreciable property to determine the depreciation rate. The calculated remaining lives and annual depreciation accrual rates are based on

¹ Function or function group refers to different categories of plant. Specifically, the functions analyzed in this study are: Intangible, Distribution, and General.

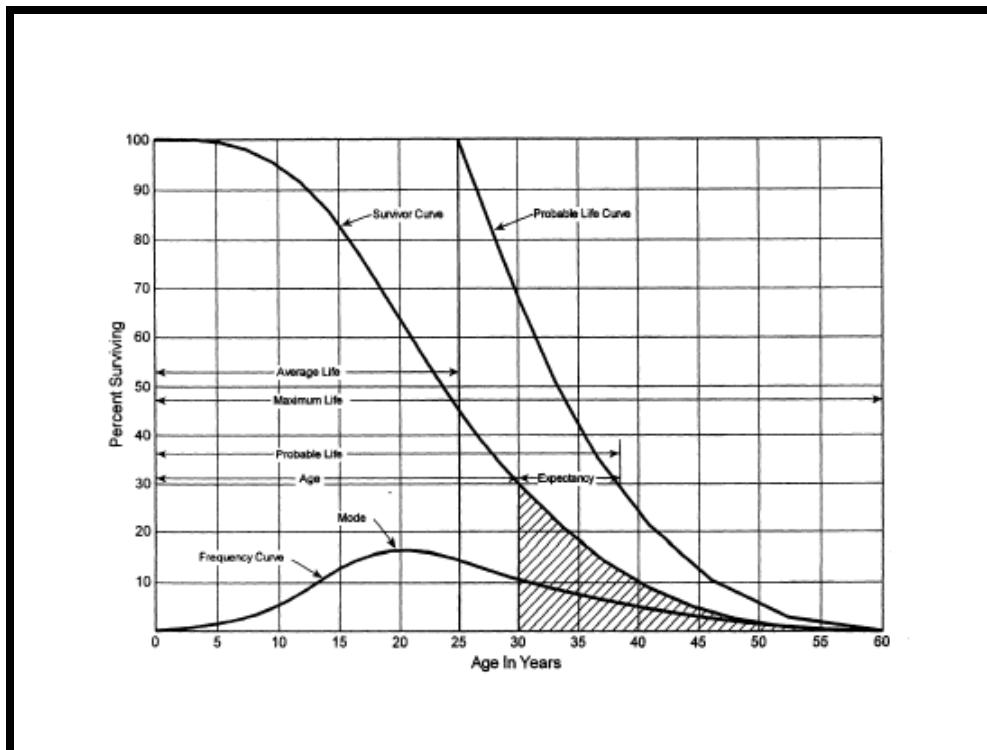
attained ages of plant in service and the estimated service life and salvage characteristics of each depreciable group.

In this Straight-Line, Broad (Average Life) Group, Remaining Life depreciation system, the depreciation accrual uses an allocation of the accumulated provision for depreciation based on each unit/account's theoretical depreciation reserve to determine the net investment needed to be recovered over each unit's remaining life (along with its estimated net salvage). The computations of accrual rates are shown in Appendix A, and the comparison of the accumulated provision for depreciation and the theoretical depreciation reserve is found in Appendix E.

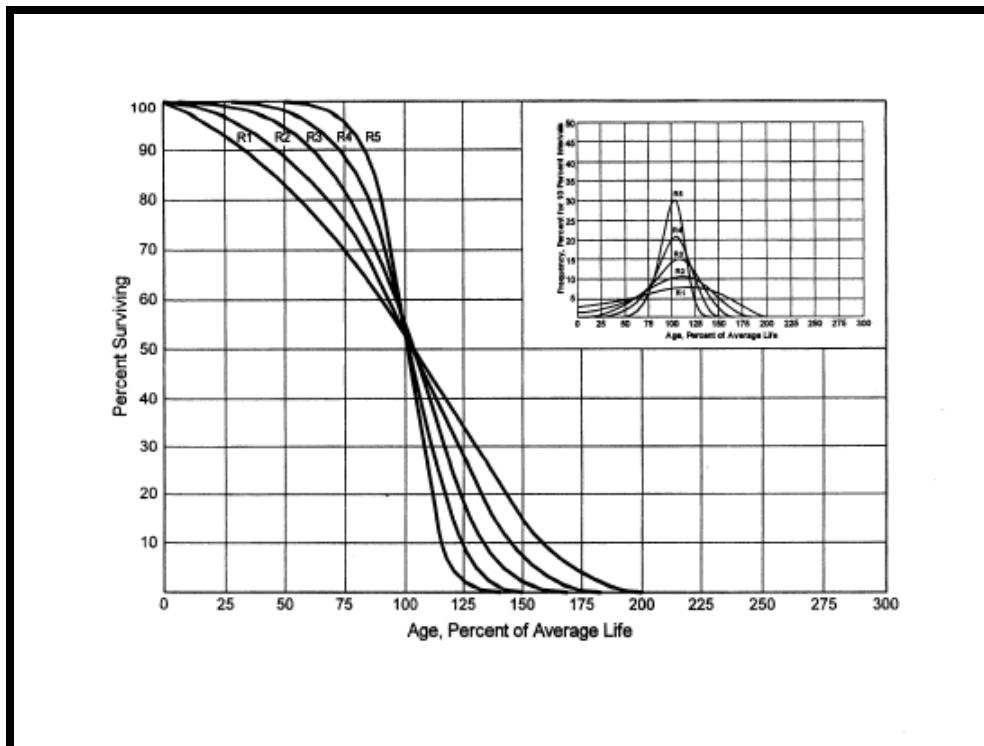
Actuarial analysis is used for each depreciable account within each functional group where sufficient data is available. Judgment is used to some degree on all accounts.

2. Survivor Curves

To fully understand depreciation projections in a regulated utility setting, there must be a basic understanding of survivor curves. Individual property units within a group do not normally have identical lives or investment amounts. The average life of a group can be determined by first constructing a survivor curve, which is plotted as a percentage of the units surviving at each age. A survivor curve represents the percentage of property remaining in service at various age intervals. The Iowa Curves are the result of an extensive investigation of life characteristics of physical property made at Iowa State College Engineering Experiment Station in the first half of the prior century. Through common usage, revalidation and regulatory acceptance, the Iowa Curves have become a descriptive standard for the life characteristics of industrial property. An example of an Iowa Curve is shown below.



There are four families in the Iowa Curves that are distinguished by the relation of the age at the retirement mode (largest annual retirement frequency) and the average life. For distributions with the mode age greater than the average life, an "R" designation (i.e., Right modal) is used. The family of "R" moded curves is shown below.



Similarly, an "S" designation (i.e., Symmetric modal) is used for the family whose mode age is symmetric about the average life. An "L" designation (i.e., Left modal) is used for the family whose mode age is less than the average life. A special case of left modal dispersion is the "O" or origin modal curve family. Within each curve family, numerical designations are used to describe the relative magnitude of the retirement frequencies at the mode. A "6" indicates that the retirements are not greatly dispersed from the mode (i.e., high mode frequency), while a "1" indicates a large dispersion about the mode (i.e., low mode frequency). For example, a curve with an average life of 30 years and an "L3" dispersion is a moderately dispersed, left modal curve that can be designated as a 30 L3 Curve. An SQ, or square, survivor curve occurs where no dispersion is present (i.e., units of common age retire simultaneously).

Most property groups can be closely fitted to one Iowa Curve with a unique average service life. The blending of judgment concerning current conditions and future trends along with the matching of historical data permits the depreciation analyst to make an informed selection of an account's average life and retirement dispersion pattern.

3. Actuarial Analysis

For Distribution and General property, actuarial analysis ("Retirement Rate" method) is used in evaluating historical asset retirement experience where vintage data are available and sufficient retirement activity is present. In actuarial analysis, interval exposures (total property subject to retirement at the beginning of the age interval, regardless of vintage) and age interval retirements are calculated. The complement of the ratio of interval retirements to interval exposures establishes a survivor ratio. The survivor ratio is the fraction of property surviving to the end of the selected age interval, given that it has survived to the beginning of that age interval. Survivor ratios for all of the available age intervals are computed by successive multiplications to establish a series of survivor factors, collectively known as an observed life table. The observed life table shows the experienced mortality characteristic of the account and may be compared to standard mortality curves, such as the Iowa Curves. Where data is available, accounts are analyzed using this method. Placement bands are used to illustrate the composite history over a specific era, and experience bands are used to focus on retirement history for all vintages during a set period. The results from the analyses for the accounts having data sufficient to be analyzed using this method are shown in the Life Analysis section of this Study

4. Net Salvage

When a capital asset is retired, physically removed from service, and finally disposed of, terminal retirement is said to have occurred. The residual value of a terminal retirement is called gross salvage. Net salvage is the difference between the gross salvage (what the asset was sold for) and the removal cost (cost to remove and dispose of the asset).

Gross salvage and cost of removal related to retirements are recorded to the general ledger in the accumulated provision for depreciation at the time retirements occur within the system.

Removal cost percentages are calculated by dividing the current cost of removal by the original installed cost of the asset. Some plant assets can experience significant negative removal cost percentages due to the timing of the addition versus the retirement. For example, a distribution asset in FERC Account 376.1 with a current installed cost of \$500 (2022) would have had an installed cost of \$9.22 in 1947² (which is the proposed average life of the account). A removal cost of \$50 for the asset calculated (incorrectly) on current installed cost would only have a negative 10 percent removal cost (\$50/\$500). However, a correct removal cost calculation would show a negative 542 percent removal cost for that asset (\$50/\$9.22). Inflation from the time of installation of the asset until the time of its removal must be taken into account in the calculation of the removal cost percentage because the depreciation rate, which includes the removal cost percentage, will be applied to the original installed cost of assets.

5. Judgment

Any depreciation study requires informed judgment by the analyst conducting the study. A knowledge of the property being studied, company policies and procedures, general trends in technology and industry practice, and a sound basis of understanding in depreciation theory are needed to apply this informed judgment. Judgment is used in areas such as survivor curve modeling and selection, depreciation method selection, simulated plant record method analysis, and actuarial analysis.

Judgment is not used in cases where there are specific, significant pieces of information that influence the choice of a life or curve. Those cases would simply be a reflection of applying specific facts to the relevant analysis. Where there are multiple factors, activities, actions, property characteristics, statistical

² Using the Handy-Whitman Bulletin No. 196, G-1, line 44, $\$9.22 = \$500 \times 24/1301$.

inconsistencies, implications of applying certain curves, property mix in accounts or a multitude of other considerations that impact the analysis (potentially in various directions), judgment is used to take all of these factors and synthesize them into a general direction or understanding of the characteristics of the property. Individually, no one factor in these cases may have a substantial impact on the analysis, but overall, may shed light on the utilization and characteristics of assets. Judgment also may include deduction, inference, wisdom, common sense, or the ability to make sensible decisions. Statistical analysis is a tool in life estimation; and all facets of selecting a life estimate require judgment. At the very least, as an example, any analysis requires choosing upon which bands to place more emphasis.

The establishment of appropriate average service lives and retirement dispersions for the Intangible, Distribution, General Plant accounts requires judgment to incorporate the understanding of the operation of the system with the available accounting information analyzed using the Retirement Rate actuarial methods. The appropriateness of lives and curves depends not only on statistical analyses, but also on how well future retirement patterns will match past retirements. Current applications and trends in use of the equipment also need to be factored into life and survivor curve choices in order for appropriate mortality characteristics to be chosen.

6. Broad (Average Life) Group Depreciation Procedure

PGS's current depreciation rates, as authorized by the Commission in Docket No. 20200166-GU for Gas Distribution and General Plant were developed using the Broad (Average Life) Group ("ALG") depreciation procedure. At the request of PGS, this Study continues to use the ALG depreciation procedure to group the assets within each account. After an average service life and dispersion are selected for each account, those parameters are used to estimate what portion of the surviving investment of each vintage is expected to retire. The depreciation of the group continues until all investment in the vintage group is retired. ALG is defined by each group's respective account dispersion, life, and salvage estimates.

A straight-line rate for each ALG is calculated by computing a composite remaining life for each group across all vintages within the group, dividing the remaining investment to be recovered by the remaining life to find the annual depreciation expense and then dividing the annual depreciation expense by the surviving investment. The resulting rate for each account using the ALG procedure is designed to recover all retirements less net salvage when the last unit retires. The ALG procedure recovers net estimated book cost over the life of each account by averaging many components.

7. Theoretical Depreciation Reserve – Intangible, Distribution, and General Property

The book depreciation reserve is derived from Company records. This Study uses a theoretical reserve model that relies on a prospective concept relating future retirement and accrual patterns for property, given current life and salvage estimates. The theoretical reserve of a group is developed from the estimated remaining life, total life of the property group, and estimated net salvage. The theoretical reserve represents the portion of the group cost that would have been accrued if current expectations were used throughout the life of the group for future depreciation accruals. The computation involves multiplying the vintage balances within the group by the theoretical reserve ratio for each vintage. The ALG method requires an estimate of dispersion and service life to establish how much of each vintage is expected to be retired in each year until all property within the group is retired. Estimated average service lives and dispersion determine the amount within each average life group. The straight-line, remaining life theoretical reserve ratio at any given age (RR) is calculated as:

$$RR = 1 - \frac{(\text{Average Remaining Life})}{(\text{Average Service Life})} * (1 - \text{Net Salvage Ratio})$$

In the workpapers, a theoretical reserve is computed for each account as of December 31, 2024, using the proposed life and net salvage percentage

III. THE DETAILS OF THIS DEPRECIATION RATE STUDY

A. The Four Phases of the Depreciation Study Process

This Study encompasses four distinct phases. The first phase involves data collection and field interviews. The second phase is where the initial data analysis occurs. The third phase is where the information and analysis is evaluated. Once the first three stages are complete, the fourth phase begins. This fourth phase involves the calculation of depreciation rates and documentation of the corresponding recommendations.

During the Phase 1 data collection process, historical data is compiled from property records and general ledger systems. Data is validated for accuracy by extracting and comparing to multiple financial system sources. Audit of this data is validated against historical data from prior periods, historical general ledger sources, and field personnel discussions. This data is reviewed extensively to put it in the proper format for the Study. Further discussion on data review and adjustment is found in the Salvage Considerations section of this Study. Also as part of the Phase 1 data collection process, numerous discussions are conducted with engineers and field operations personnel to obtain information that will assist in formulating life and salvage recommendations in this Study. One of the most important elements of performing a proper depreciation study is to understand how the Company utilizes assets and the environment of those assets. Interviews with engineering and operations personnel are important ways to allow the analyst to obtain information that is beneficial when evaluating the output from the life and net salvage programs in relation to the Company's actual asset utilization and environment. Information regarding these discussions is found in the life analysis and salvage analysis discussions below in this Section VI of the Study and also in workpapers.

Phase 2 is where the actuarial analysis is performed. Phase 2 and 3 overlap to a significant degree. The detailed property records information is used in Phase 2 to develop observed life tables for life analysis. These tables are visually

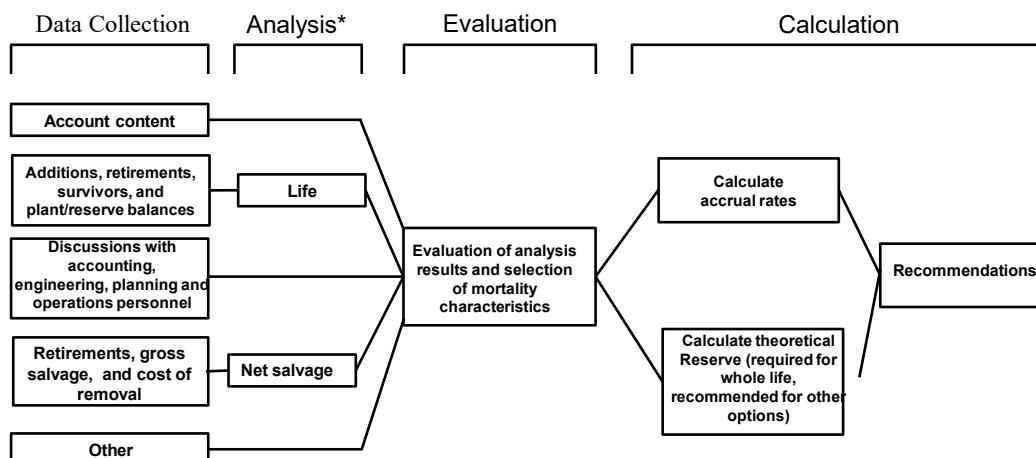
compared to industry standard tables to determine historical life characteristics. It is possible that the analyst will cycle back to this Phase 2 based on the evaluation process performed in Phase 3. Net salvage analysis consists of compiling historical salvage and removal data by functional group to determine values and trends in gross salvage and removal cost. This information is then carried forward into Phase 3 for the evaluation process.

Phase 3 is the evaluation process, which synthesizes analyses, interviews, and operational characteristics into a final selection of asset lives and net salvage parameters. The historical analysis from Phase 2 is further enhanced by the incorporation of recent or future changes in the characteristics or operations of assets that were revealed in Phase 1. Phases 2 and 3 allow the depreciation analyst to validate the asset characteristics as seen in the accounting transactions with actual Company operational experience.

Finally, Phase 4 involves the calculation of accrual rates, making recommendations and documenting the conclusions in the Study. The calculation of accrual rates is found in Appendix B. Recommendations for the various accounts are contained within this Section VI of this Study. The depreciation study flow diagram shown as Figure 2³ below also documents the steps used in conducting this Study. DEPRECIATION SYSTEMS⁴, at page 289, documents the same basic processes in performing a depreciation study which are: statistical analysis, evaluation of statistical analysis, discussions with management, forecast assumptions, and document recommendations.

³INTRODUCTION TO DEPRECIATION FOR PUBLIC UTILITIES & OTHER INDUSTRIES, AGA EEI (2013).

⁴ W. C. Fitch and F.K.Wolf, DEPRECIATION SYSTEMS, Iowa State Press, at page 289 (1994).



Source: Introduction to Depreciation for Public Utilities and Other Industries, AGA EEI , 2013.

*Although not specifically noted, the mathematical analysis may need some level of input from other sources (for example, to determine analysis bands for life and adjustments to data used in all analysis).

Figure 2

PEOPLES GAS DEPRECIATION STUDY PROCESS

B. Depreciation Rate Calculation for Intangible, Distribution, General

1. Overview of Calculation

Annual depreciation expense amounts for accounts other than production are calculated by the Average Life, Straight-Line, Remaining Life system.

In a whole-life representation, the annual accrual rate is computed by the following equation:

$$\text{Annual Accrual Rate} = \frac{(100\% - \text{Net Salvage Percent})}{\text{Average Service Life}}$$

Use of the remaining life depreciation system adds a self-correcting mechanism, which accounts for any differences between theoretical and book depreciation reserve over the remaining life of the group. With the straight-line, remaining life, system using Iowa Curves, composite remaining lives are calculated according to standard broad group expectancy techniques, noted in the formula below:

$$\text{Composite Remaining Life} = \frac{\sum \text{Original Cost} - \text{Theoretical Reserve}}{\sum \text{Whole Life Annual Accrual}}$$

For each FERC plant account, the difference between the surviving investment, adjusted for estimated net salvage, and the allocated projected book depreciation reserve as of December 31, 2024, is divided by the composite remaining life to yield the annual depreciation expense as noted in this equation.

$$\text{Annual Depr Expense} = \frac{\text{Orig Cost} - \text{Allocated Reserve} - (\text{Orig Cost}) * (1 - \text{Net Salv \%})}{\text{Composite Remaining Life}}$$

In the equation above the Net Salv% represents future net salvage.

Within a group, the sum of the group annual depreciation expense amounts, as a percentage of the depreciable original cost investment summed, gives the annual depreciation rate as shown below:

$$\text{Annual Depreciation Rate} = \frac{\sum \text{Annual Depreciation Expense}}{\sum \text{Original Cost}}$$

These calculations are shown in Appendix A. The calculations of the theoretical depreciation reserve values and the corresponding remaining life calculations are shown in workpapers. Projected book depreciation reserves as of December 31, 2024 are from individual accounts and the theoretical reserve computation is used to compute a composite remaining life for each account.

The calculation of the accrual rates are shown in Appendix A.

2. Remaining Life Calculation

The establishment of appropriate average service lives and retirement dispersions for each account within a functional group is based on engineering judgment that incorporates available accounting information analyzed using the Retirement Rate actuarial methods. After establishment of appropriate average service lives and retirement dispersion, remaining life is computed for each account. Theoretical depreciation reserve is calculated using theoretical reserve ratios as defined in the theoretical reserve portion of Section III of this Study. The difference between plant balance and theoretical reserve is then spread over the ALG depreciation accruals for each plant account. Remaining life computations are found for each account in workpapers.

3. Net Salvage Considerations

The cost of removing distribution assets from service has increased over time. Many general factors have occurred, creating changes that increase removal cost including:

Gas Main Abandonment Procedures

While gas mains for distribution are usually abandoned in place, the following removal costs are incurred per 49 CFR 192.727 (entitled "Abandonment or deactivation of facilities"). This regulation provides as follows:

- (a) Each operator shall conduct abandonment or deactivation of pipelines

in accordance with the requirements of this section.

- (b) Each pipeline abandoned in place must be disconnected from all sources and supplies of gas; purged of gas; in the case of offshore pipelines, filled with water or inert materials; and sealed at the ends. However, the pipeline need not be purged when the volume of gas is so small that there is no potential hazard.
- (c) Except for service lines, each inactive pipeline that is not being maintained under this part must be disconnected from all sources and supplies of gas; purged of gas; in the case of offshore pipelines, filled with water or inert materials; and sealed at the ends. However, the pipeline need not be purged when the volume of gas is so small that there is no potential hazard.

The cost of deactivation, abandon in place, and removal of gas mains from distribution assets has increased over time due to several general factors, including:

Time Value of Money

Many gas main assets have a life cycle of 60 years or more. Some of the assets being removed were installed nearly 60 years ago when materials, labor, and cost of goods were cheaper.

Urban Areas

The majority of the construction and reconstruction projects are in urban areas. Many cities require permits. These permits may impose fees and certain limitations such as the closure of roads during high traffic times. These permits may also require construction to occur in the evening or on weekends, which requires overtime of crews and additional equipment. Some municipalities are increasingly requiring companies to repave more of the road than just the paving disturbed by excavation activity.

Contract Labor

In the last decade, investment in utility gas main renewal projects has increased substantially across the country. In addition, the same skills and resources are needed in the larger oil and gas industry. This has created a high demand for the limited number of qualified personnel available to construct the work. Therefore, the cost of external contracts has increased due to supply and demand factors.

Safety Requirements

The industry, and specifically PGS, strives to provide a very high level of safe working practices. The equipment and provisions required today have increased substantially from 50 years ago. PGS uses work safety practices that align with modern industry practice. These policies have increased the cost of doing business, but are an important part of the strong safety principles at PGS.

IV. DETERMINATION OF LIVES AND NET SALVAGE

The Analysis Results in front of each account discussion below represent PGS's projected depreciable investment in depreciable plant as of December 31, 2024 and provide an overall summary of the account rate details. The selected Iowa Curve for each account is shown below.

The net changes by year to plant investment and depreciation reserves are presented in Appendix F, which summarizes annual changes since the prior study.

In the Analysis Results for the depreciable accounts, the "average life" concept is used. Average life property is that property expected to have a continuous life. In other words, additions and retirements are expected to occur continuously, creating an average service life as opposed to the location life.

The average remaining life ("ARL") is a function of several variables. For example, a change in average service life, a change in the selection of Iowa Curve, or a change in the investment balance all affect the ARL.

A. Intangible Plant

Intangible Plant 30300-30301

FERC Account 30300 Miscellaneous Intangible Plant

ANALYSIS RESULTS			
Depreciable Property			
Account 30300			
Miscellaneous Intangible Plant			
Item	FPSC Approved 2020	2024	Change
Investment	\$815,325	\$815,325	\$0
Iowa Curve	SQ	SQ	
Average Service Life	25	25	0
Theoretical Reserve	\$798,047	\$815,325	\$17,278
Book Reserve	\$831,067	\$815,325	(\$15,742)
Reserve Variance	\$33,020	\$0	(\$33,020)
Reserve Ratio	101.93%	100.00%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	4.00%	4.00%	0.00%
AWL Expense (2024)	\$0	\$0	\$0
Average Remaining Life	0.53	0.00	-0.53
ARL Rate	0.00%	0.00%	0.00%
ARL Expense (2024)	\$0	\$0	\$0

The account is fully accrued. If assets are added, the Company proposes a rate of 4.0%.

Life (25 SQ)

This account contains miscellaneous intangible plant. At December 31, 2024, the projected balance for this account is \$815 thousand. The current approved life for this account is 25 years with the SQ dispersion. In the projected test year, this account is fully accrued. Based on the type of assets in this account and judgment, this Study recommends retaining the life of 25 years and the SQ dispersion. No graph is shown.

Net Salvage (0%)

This account contains any miscellaneous intangible plant. The current authorized net salvage for this account is zero percent and is retained.

FERC Account 30301 Custom Intangible Plant

ANALYSIS RESULTS			
Depreciable Property			
Account 30301			
Custom Intangible Plant			
Item	FPSC Approved 2020	2024	Change
Investment	\$48,733,613	\$124,829,689	\$76,096,076
Iowa Curve	SQ	SQ	
Average Service Life	15	15	0
Theoretical Reserve	\$17,305,690	\$37,163,157	\$19,857,466
Book Reserve	\$17,780,900	\$37,523,501	\$19,742,601
Reserve Variance	\$475,209	\$360,344	(\$114,865)
Reserve Ratio	36.49%	30.06%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	6.70%	6.70%	0.00%
AWL Expense (2024)	\$3,265,152	\$8,363,589	\$5,098,437
Average Remaining Life	9.67	10.53	0.86
ARL Rate	6.60%	6.60%	0.00%
ARL Expense (2024)	\$6,682,845	\$6,682,845	\$0

Life (15 SQ)

This account contains custom intangible plant. At December 31, 2024, the projected balance for this account is \$124.8 million. The current approved life for this account is 15 years with the SQ dispersion. Based on the type of assets in this account and judgment, this Study recommends retaining the life of 15 years and the SQ dispersion. No graph is shown.

Net Salvage (0%)

This account contains any gross salvage and cost of associated with custom intangible plant. The current authorized net salvage for this account is zero percent. Normally these assets have no gross salvage and cost of removal. Based on judgment, the existing net salvage percentage is retained.

B. Distribution Plant

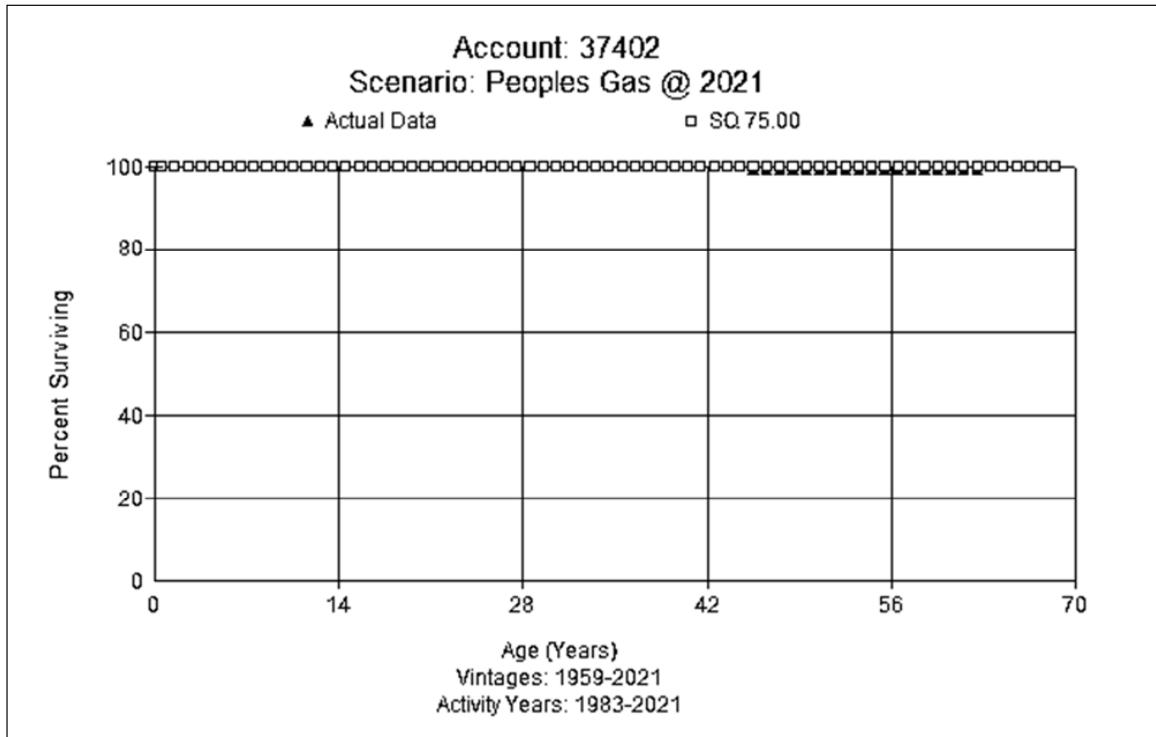
Distribution Plant FERC Accounts 37402-38700

FERC Account 37402 Distribution Land Rights

ANALYSIS RESULTS			
Depreciable Property			
Account 37402 Land Rights			
Item	FPSC Approved 2020	2024	Change
Investment	\$4,268,873	\$4,268,873	\$0
Iowa Curve	SQ	SQ	
Average Service Life	75	75	0
Theoretical Reserve	\$861,686	\$1,089,359	\$227,673
Book Reserve	\$928,144	\$1,135,961	\$207,817
Reserve Variance	\$66,458	\$46,602	(\$19,856)
Reserve Ratio	21.74%	26.61%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	1.30%	1.30%	0.00%
AWL Expense (2024)	\$55,495	\$55,495	\$0
Average Remaining Life	59.86	55.86	-4.00
ARL Rate	1.30%	1.30%	0.00%
ARL Expense (2024)	\$55,495	\$55,495	\$0

Life (75 SQ)

This account contains land rights associated with distribution property, primarily mains and services, related to distribution operations. At December 31, 2024, the projected balance for this account is \$4.3 million. The current approved life for this account is 75 years with the SQ dispersion. There is no retirement data to analyze for this account. The life of assets in this account is normally associated with mains and services, which are generally the longest-lived assets in this function. The longest proposed life in this function is 75 years for Account 37602, Mains-Plastic. Based on the type of assets in this account and judgment, this Study recommends retaining the life of 75 years and the SQ dispersion. A graph of the observed life table versus the proposed curve is shown.



Net Salvage (0%)

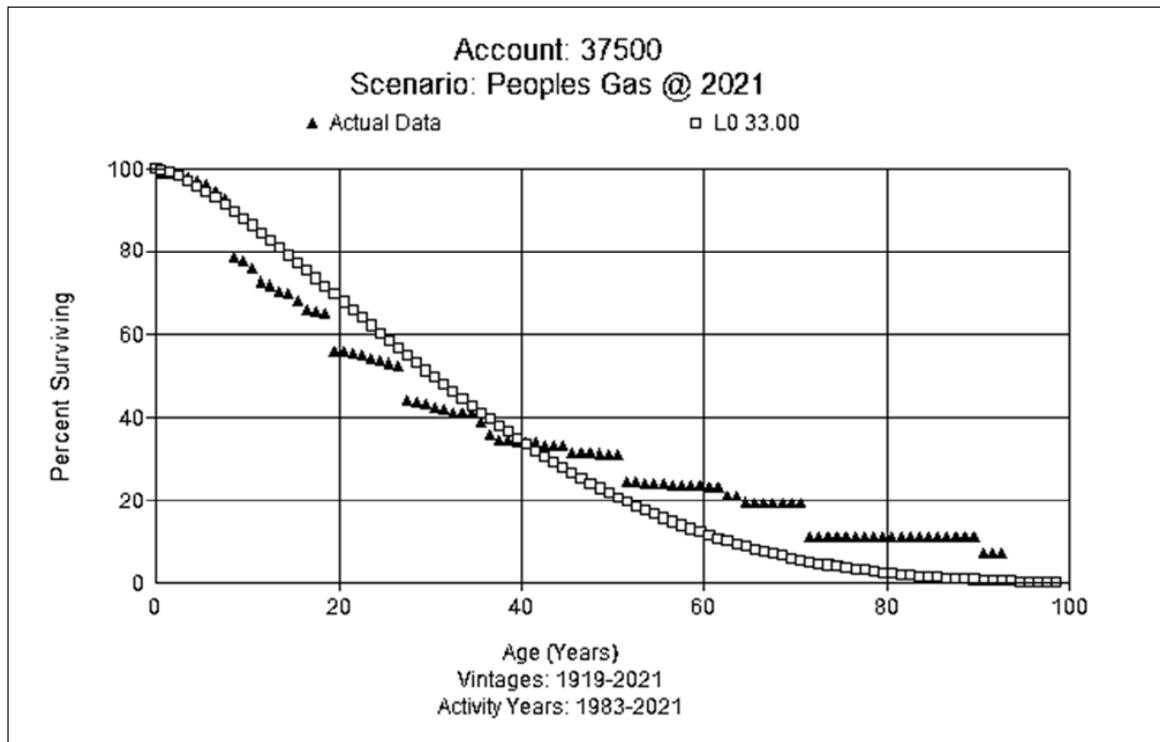
This account contains any gross salvage and cost of removal for land rights associated with distribution operations. The current authorized net salvage for this account is zero percent. Normally these assets produce negligible amounts of net salvage. Based on judgment, the current authorized net salvage for this account of zero percent is retained.

FERC Account 37500 Structures and Improvements

ANALYSIS RESULTS			
Depreciable Property			
Account 37500			
Structures and Improvements			
Item	FPSC Approved 2020	2024	Change
Investment	\$26,284,145	\$42,540,042	\$16,255,897
Iowa Curve	L0	L0	
Average Service Life	33	33	0
Theoretical Reserve	\$5,689,864	\$6,646,684	\$956,820
Book Reserve	\$7,108,903	\$8,351,999	\$1,243,096
Reserve Variance	\$1,419,039	\$1,705,314	\$286,276
Reserve Ratio	27.05%	19.63%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	3.00%	3.00%	0.00%
AWL Expense (2024)	\$788,524	\$1,276,201	\$487,677
Average Remaining Life	25.86	27.84	1.99
ARL Rate	2.80%	2.90%	0.10%
ARL Expense (2024)	\$735,956	\$1,233,661	\$497,705

Life (33 L0)

This account contains structures and improvements related to distribution operations. There is a projected balance of \$42.5 million at December 31, 2024 in this account. The current approved life for this account is 33 years with the L0 dispersion. Most of the Company's buildings are booked in this account, with Account 39000 only having a projected balance of \$438 thousand. The largest components in this account are a division office and associated building equipment. Smaller components in this account are booked at city gate stations. Company Subject Matter Experts ("SMEs") report that at some of the city gates, there are small structures like awnings or sheds which include small buildings (maybe 3-4), security fencing, and cameras. Given that many of these structures are small and would have a relatively short life, an operational life close to the current life is reasonable. Actuarial analysis shows that current life of 33 years is still a good fit. Based on the type of assets in this account and judgment, this Study recommends retain the life of 33 years with a L0 dispersion. A graph of the observed life table versus the proposed curve is shown.



Net Salvage (0%)

This account contains any gross salvage and cost of removal for structures and improvements related to distribution operations. The current authorized net salvage for this account is zero percent. In the most recent bands, the five-year and 10-year average is negative 0.5 percent net salvage and negative 0.3 for each period respectively. Based on historical data and judgment, this Study proposes retaining the current net salvage percent of 0 percent salvage. The Company's next depreciation study will examine future trends in this account.

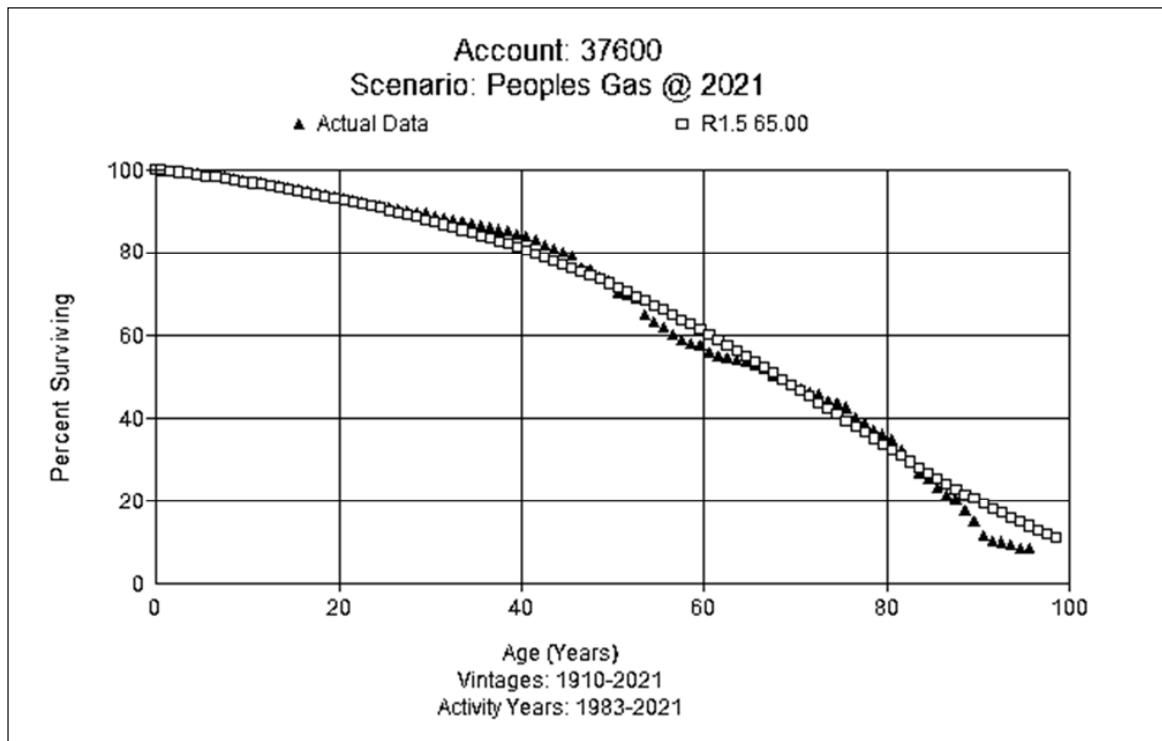
FERC Account 37600 Distribution Mains- Steel

ANALYSIS RESULTS			
Depreciable Property			
Account 37600			
Mains Steel			
Item	FPSC Approved 2020	2024	Change
Investment	\$548,115,480	\$839,424,835	\$291,309,355
Iowa Curve	R1.5	R1.5	
Average Service Life	65	65	0
Theoretical Reserve	\$148,814,645	\$213,455,382	\$64,640,738
Book Reserve	\$205,621,383	\$253,420,566	\$47,799,184
Reserve Variance	\$56,806,738	\$39,965,184	(\$16,841,554)
Reserve Ratio	37.51%	30.19%	
Gross Salvage	0%	0%	0%
Removal Cost	50%	60%	10%
Net Salvage	-50%	-60%	-10%
Avg Whole Life Rate	2.30%	2.50%	0.20%
AWL Expense (2024)	\$12,606,656	\$20,985,621	\$8,378,965
Average Remaining Life	53.23	54.67	1.43
ARL Rate	2.10%	2.40%	0.30%
ARL Expense (2024)	\$11,510,425	\$20,146,196	\$8,635,771

Life (65 R1.5)

This grouping contains steel distribution mains and associated equipment. The balance at December 31, 2024 is approximately \$839.4 million in this account. The approved life and curve is 65 R1. All steel mains are coated and wrapped, and most of the cast iron/bare steel on the system has been replaced. A cast iron ("CI") and bare steel ("BS") replacement program ramped up beginning in 2013. Assets retired related by CI/BS program came from vintages from the 1930s through the 1960s. Other forces of retirement for this account are capacity related. Operations personnel report that steel

is affected by more forces of retirement than plastic. Some steel has not been cathodically protected for its full life. Additionally, steel will corrode if scratched, whereas plastic will not. Actuarial analysis is showing a similar life for this account as seen in the last depreciation study. Based on the information provided by Company personnel, the type of assets in this account, and judgment, this Study recommends retaining the life to 65 years and retaining the R1.5 dispersion. A graph of the proposed curve is shown below.



Net Salvage (-60%)

This grouping contains any salvage and removal cost of steel distribution mains and associated equipment. The current authorized net salvage for this account is negative 50 percent. The CI/BS replacement are replacing the oldest vintages on the system and creating a more negative net salvage than would likely be expected on an ongoing (non-program) basis. In this study, the most recent experience with five-year

and 10-year bands are negative 190.7 and negative 141.7 percent net salvage, respectively. Analysis indicates cost of removal does exceed salvage and is expected to continue. Similar to the prior study, the recommendation is to move toward the direction of this trend in removal cost, but again moderate the change. This Study recommends moving from a negative 50 percent to a negative 60 percent net salvage. The Company's next depreciation study will examine future trends in this account.

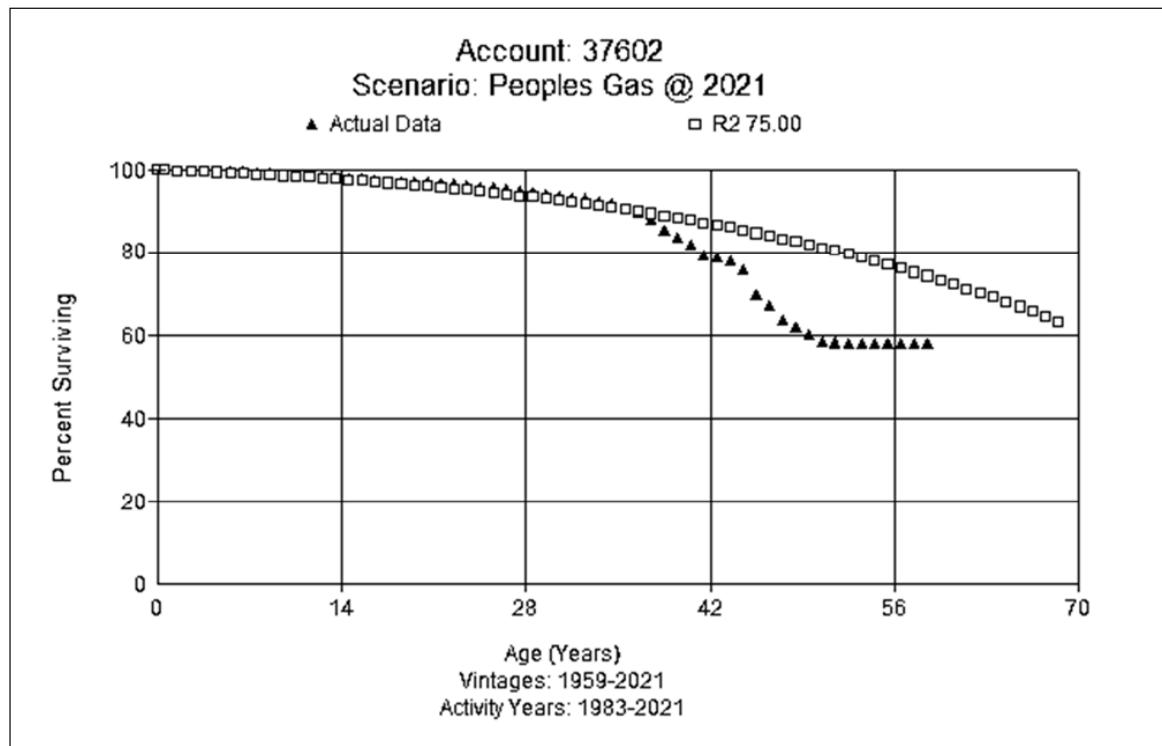
FERC Account 37602 Distribution Mains- Plastic

ANALYSIS RESULTS			
Depreciable Property			
Account 37602			
Mains Plastic			
Item	FPSC Approved 2020	2024	Change
Investment	\$659,435,120	\$1,076,321,266	\$416,886,146
Iowa Curve	R2	R2	
Average Service Life	75	75	0
Theoretical Reserve	\$109,045,637	\$114,784,881	\$5,739,244
Book Reserve	\$198,034,805	\$199,345,669	\$1,310,864
Reserve Variance	\$88,989,168	\$84,560,788	(\$4,428,380)
Reserve Ratio	30.03%	18.52%	
Gross Salvage	0%	0%	0%
Removal Cost	33%	40%	7%
Net Salvage	-33%	-40%	-7%
Avg Whole Life Rate	1.80%	1.90%	0.10%
AWL Expense (2024)	\$11,869,832	\$20,450,104	\$8,580,272
Average Remaining Life	65.68	67.33	1.66
ARL Rate	1.60%	1.80%	0.20%
ARL Expense (2024)	\$10,550,962	\$19,373,783	\$8,822,821

Life (75 R2)

This grouping contains plastic distribution mains and associated equipment. The projected balance at December 31, 2024 is approximately \$1.1 billion in this account.

The existing approved life is 75 years with an R2 dispersion curve. Operations personnel report that retirements in this account have been impacted by the Problematic Plastic Pipe (“PPP”) program that began around 2015 – 2016. The focus of that program was early 1970s vintage pipe. Outside of PPP, plastic pipe retirements may occur due to relocations or dig-ins. New polyethylene pipe is likely to last up to 75 years. Aldyl A pipe was used until about 1983. The stub curve for this account stops around 70 percent surviving. Based on the type of assets, actuarial analysis, and Company input, this Study recommends retaining the 75 year life with the R2 dispersion curve. A graph of the proposed curve is shown below.



Net Salvage (-40%)

This grouping contains any salvage and removal cost related to plastic distribution mains and associated equipment. The current authorized net salvage for this account is

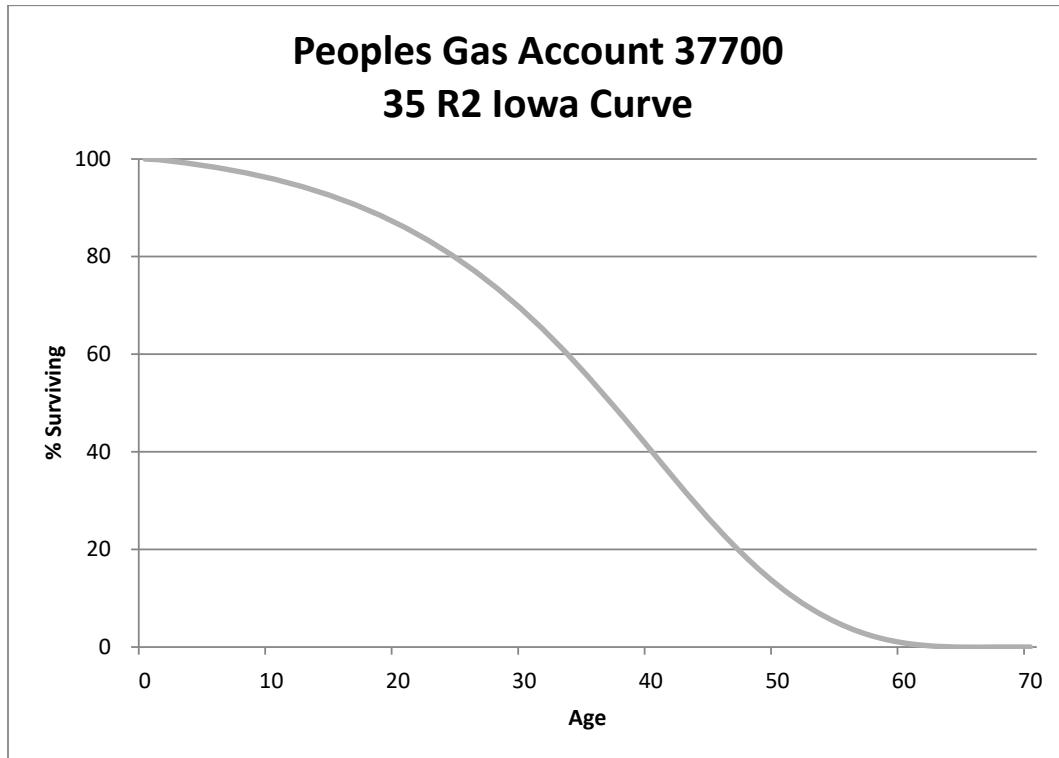
negative 33 percent. The most recent experience with five-year and 10-year bands are negative 105.6 and negative 110.9 percent net salvage, respectively. The removal cost percentages reflect the retirement of older 1970s vintage pipe in the denominator of retirements for the net salvage computation. To move in the direction of this trend but moderate the change, the Study recommends a change to negative 40 percent net salvage. The Company's next depreciation study will further examine future trends in this account.

FERC Account 37700 Distribution Compressors

ANALYSIS RESULTS			
Depreciable Property			
Account 37700			
Distribution Compressors			
Item	FPSC Approved 2020	2024	Change
Investment	\$0	\$19,187,298	\$19,187,298
Iowa Curve	R2	R2	
Average Service Life	35	35	0
Theoretical Reserve	\$0	\$1,712,927	\$1,712,927
Book Reserve	\$0	\$1,872,819	\$1,872,819
Reserve Variance	\$0	\$159,891	\$159,891
Reserve Ratio	0.00%	9.76%	
Gross Salvage	0%	0%	0%
Removal Cost	5%	5%	0%
Net Salvage	-5%	-5%	0%
Avg Whole Life Rate	3.00%	3.00%	0.00%
AWL Expense (2024)	\$0	\$575,619	\$575,619
Average Remaining Life	35.00	31.88	-3.12
ARL Rate	3.00%	3.00%	0.00%
ARL Expense (2024)	\$0	\$575,619	\$575,619

Life (35 R2)

The projected plant balance at December 31, 2024 is approximately \$19.2 million. The current life of this account is 35 years with a R2 dispersion. This account consists of a distribution compressor station was completed near Jacksonville. This station went into service around April 2021. This station has 2 reciprocating engines that are rated for 3900 HP, medium speed. The Company will run the station more as the load increases. At this point, the current life expectation for this account is reasonable from an operations perspective. This study recommends retention of the current life parameter for this account. The graph below shows the proposed curve shape.



Net Salvage (-5%)

This account consists of any salvage and removal cost associated with the distribution compressor station mentioned above. In the last depreciation study, negative

5 percent net salvage was approved for this account. Based on judgment, this study proposes retention of negative 5 percent net salvage for this account.

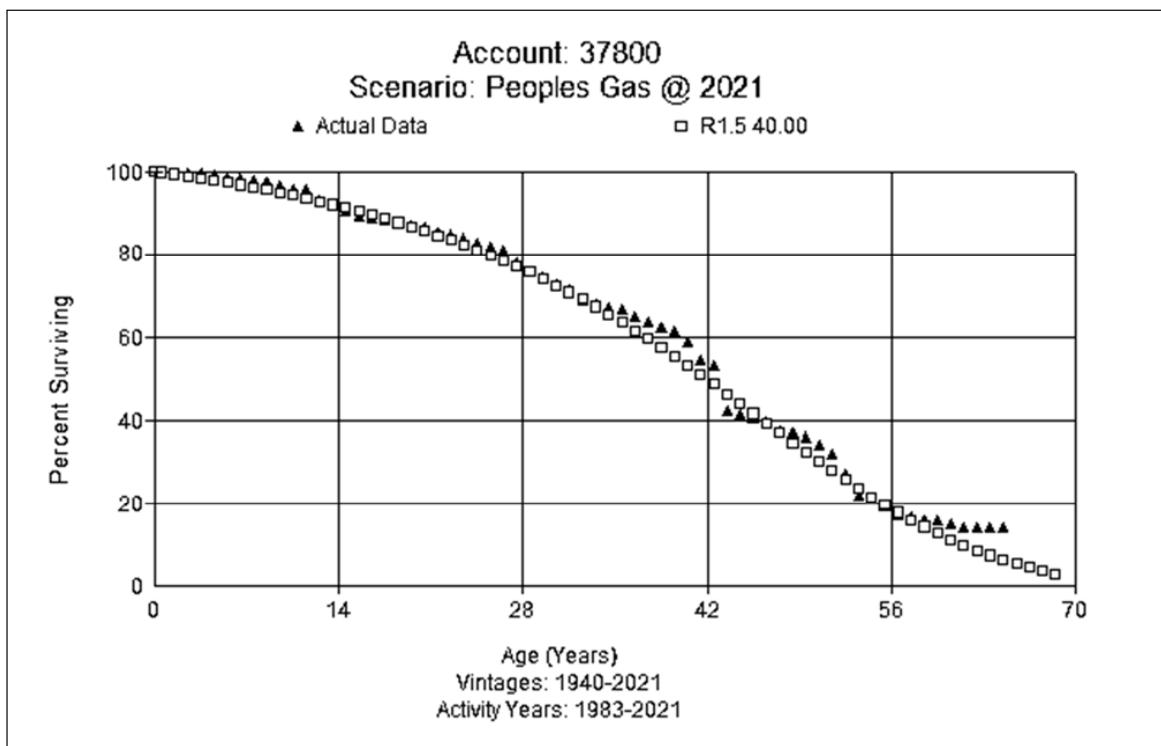
FERC Account 37800 M& R Equipment- General

ANALYSIS RESULTS			
Depreciable Property			
Account 37800			
Measuring and Regulating Stations General			
Item	FPSC Approved 2020	2024	Change
Investment	\$18,885,293	\$22,828,790	\$3,943,497
Iowa Curve	R1.5	R1.5	
Average Service Life	40	40	0
Theoretical Reserve	\$4,077,587	\$6,284,423	\$2,206,835
Book Reserve	\$4,320,431	\$6,391,135	\$2,070,705
Reserve Variance	\$242,843	\$106,713	(\$136,131)
Reserve Ratio	22.88%	28.00%	
Gross Salvage	0%	0%	0%
Removal Cost	10%	20%	10%
Net Salvage	-10%	-20%	-10%
Avg Whole Life Rate	2.80%	3.00%	0.20%
AWL Expense (2024)	\$528,788	\$684,864	\$156,075
Average Remaining Life	32.15	31.88	-0.27
ARL Rate	2.70%	3.00%	0.30%
ARL Expense (2024)	\$509,903	\$684,864	\$174,961

Life (40 R1.5)

This account contains measuring and regulating ("M&R") station piping, regulators, controls, odorizers, and other equipment used in distribution measuring and regulating stations. The projected balance at December 31, 2024 is approximately \$22.8 million in this account. The approved life is 40 years with an R1.5 dispersion pattern. Operations personnel refer to these assets as district regulators stations ("DRS".) From an

operations perspective, Company experts anticipate a shorter life for DRS than for City Gates in Account 37900. DRS are more likely to be relocated and changed due to capacity needs than the city gates. Many times, DRS are located on the side of the road. The Company is in the process of reviewing all of the DRS and will be replacing many of the DRS over the next few years. In recent years, a number of DRS were retired when moving away from low pressure areas. Based on Company input, the type and mix of assets in this account, and judgment, this Study retaining the 40 year life with the R1.5 dispersion. A graph of the proposed curve is shown below.



Net Salvage (-20%)

This account contains any salvage and removal cost related to M&R station piping, regulators, controls, odorizers, and other equipment used in distribution M&R stations. The current authorized net salvage for this account is negative 10 percent. In the most

recent bands, the five-year and 10-year averages are negative 114.3 and negative 100.6 percent net salvage, respectively. To move in the direction of this trend in the future, the Study recommends moving to negative 20 percent net salvage. The Company's next depreciation study will further examine future trends in this account.

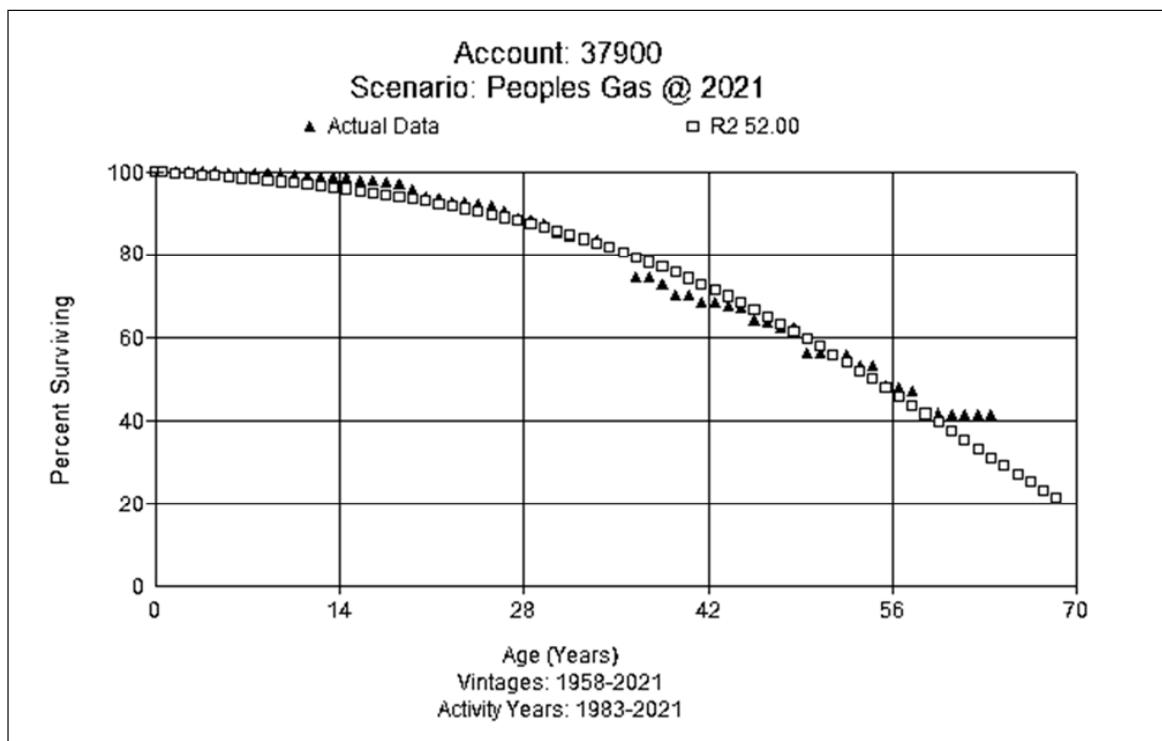
FERC Account 37900 M & R Equipment – City Gate

ANALYSIS RESULTS			
Depreciable Property			
Account 37900			
Measuring and Regulating Equipment City Gate			
Item	FPSC Approved 2020	2024	Change
Investment	\$96,523,663	\$122,736,793	\$26,213,130
Iowa Curve	R2.5	R2	
Average Service Life	50	52	2
Theoretical Reserve	\$9,626,125	\$17,264,598	\$7,638,473
Book Reserve	\$12,806,989	\$20,507,088	\$7,700,100
Reserve Variance	\$3,180,864	\$3,242,490	\$61,626
Reserve Ratio	13.27%	16.71%	
Gross Salvage	0%	0%	0%
Removal Cost	10%	20%	10%
Net Salvage	-10%	-20%	-10%
Avg Whole Life Rate	2.20%	2.30%	0.10%
AWL Expense (2024)	\$2,123,521	\$2,822,946	\$699,426
Average Remaining Life	45.47	30.82	-14.64
ARL Rate	2.10%	2.20%	0.10%
ARL Expense (2024)	\$2,026,997	\$2,700,209	\$673,213

Life (52 R2)

This account consists of M&R station piping, regulators, controls, odorizers, and other equipment used in city gate distribution measuring and regulating stations. The projected at December 31, 2024 is approximately \$122.7 million in this account. The approved life is 50 years with the R2.5 dispersion curve. City gate is defined by being a

take point from a transmission system. The Company is beginning to build new city gates and is doing more capital improvements than in the past. Company SMEs expect a longer life from a city gate than from a DRS in Account 37800. PGS has over 90 city gates. The Company seldom has any major changes in gates after they are installed, with the exception of equipment such as heaters, orifice to ultrasonic meters, and increasing the size of regulators, etc. Company experts estimate different lives for different equipment: YZ Odorizers may last 40-50 years, heaters may last 20-30 years, and regulators may last 30 years or more. Newer stations are expected to last longer than older ones. Actuarial analysis also shows a longer life for this account. Based on the analysis, Company input, the type of assets in this account, and judgment, this Study recommends moving to the 52 year life with an R2 dispersion. A graph of the proposed curve is shown below.



Net Salvage (-20%)

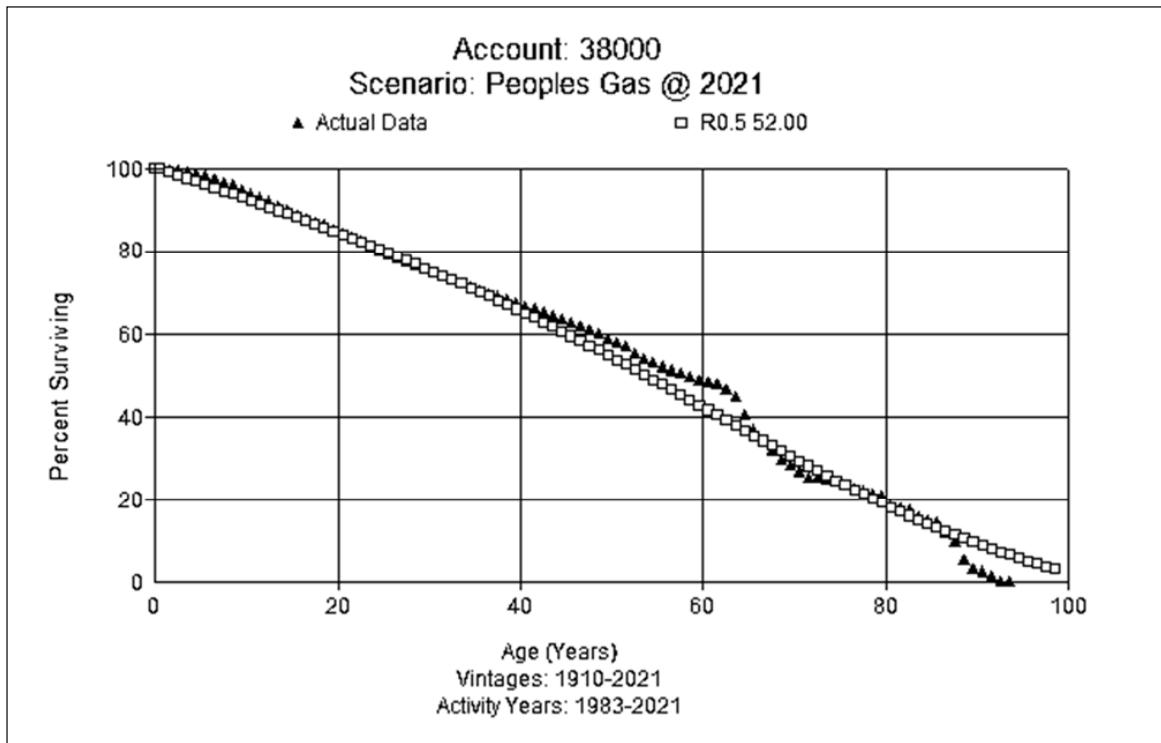
This account consists of any salvage and removal cost related to M&R station piping, regulators, controls, odorizers, and other equipment used in city gate distribution measuring and regulating stations. The current authorized net salvage for this account is negative 10 percent. A large negative net salvage in 2021 with no corresponding retirement distorts the 2021 transaction year moving averages. In the 2020, the five-year and 10-year averages are negative 777.7 and negative 548.5 percent net savage, respectively. To conservatively model this trend moving into the future, the Study recommends moving to negative 20 percent net salvage. The Company's next depreciation study will further examine future trends in this account.

FERC Account 38000 Services- Steel

ANALYSIS RESULTS			
Depreciable Property			
Account 38000 Services Steel			
Item	FPSC Approved 2020	2024	Change
Investment	\$55,953,817	\$68,085,342	\$12,131,526
Iowa Curve	R0.5	R0.5	
Average Service Life	52	52	0
Theoretical Reserve	\$33,276,606	\$39,910,594	\$6,633,988
Book Reserve	\$40,295,122	\$44,096,909	\$3,801,787
Reserve Variance	\$7,018,515	\$4,186,315	(\$2,832,201)
Reserve Ratio	72.01%	64.77%	
Gross Salvage	0%	0%	0%
Removal Cost	125%	130%	5%
Net Salvage	-125%	-130%	-5%
Avg Whole Life Rate	4.30%	4.40%	0.10%
AWL Expense (2024)	\$2,406,014	\$2,995,755	\$589,741
Average Remaining Life	38.26	38.75	0.49
ARL Rate	4.00%	4.30%	0.30%
ARL Expense (2024)	\$2,238,153	\$2,927,670	\$689,517

Life (52 R0.5)

This account consists of steel distribution services, which run from the distribution main to the customer. The projected balance at December 31, 2024 is approximately \$68.1 million in this account. The approved life is 52 years with an R0.5 dispersion pattern. Forces of retirements are corrosion, dig-ins, and relocations. Other factors influencing the life of this account are the Company's policy to replace steel services with plastic if a main changes from steel to plastic. Actuarial analysis supports the existing service life. Based on input from Company personnel, the type of assets in this account, and judgment, this Study recommends retaining a 52 year life and R0.5 dispersion. A graph of the proposed curve is shown below.



Net Salvage (-130%)

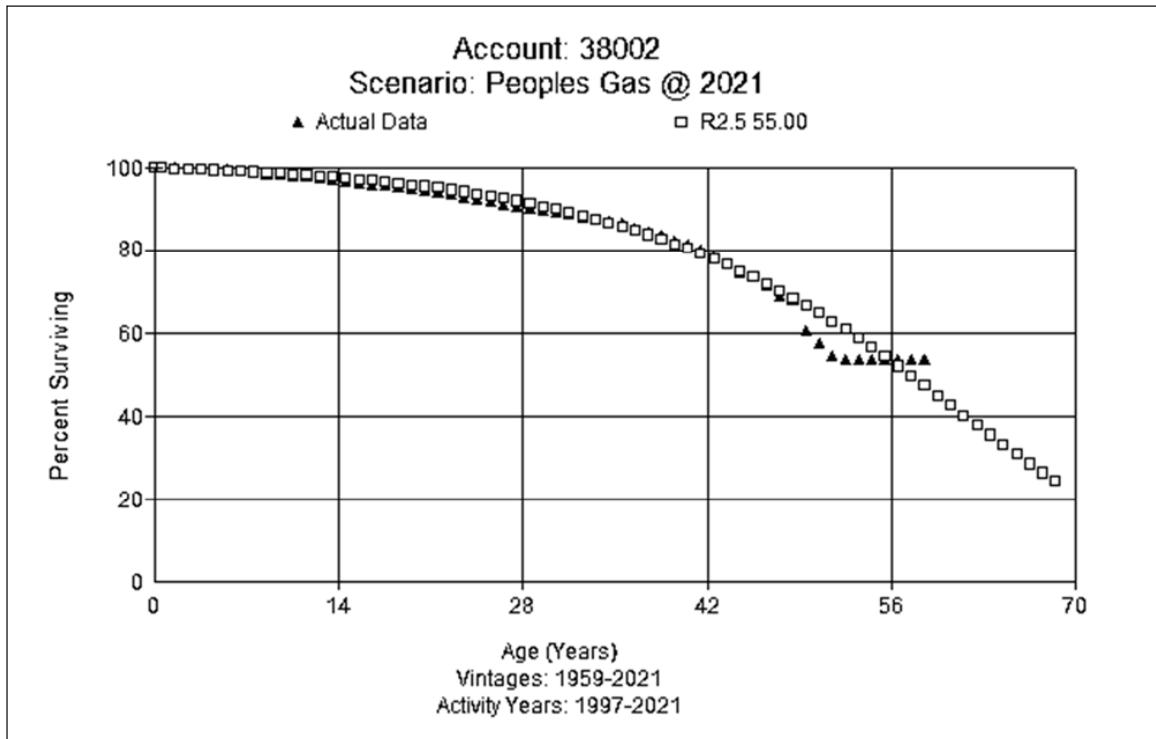
This account consists of any salvage and removal cost steel distribution services, which run from the distribution main to the customer. The current authorized net salvage for this account is negative 125 percent. For a retirement only project, removal cost is charged to accumulated depreciation. In a replacement project, all replacements of services are charged 100% to new asset. The retirement of bare steel/cast iron assets creates a removal cost charge. In the most recent bands, the five-year and 10-year averages are negative 519.8 and negative 489.3 percent net savage, respectively. To move conservatively in the direction of this trend, this Study recommends moving to negative 130 percent net salvage for this account. PGS's next depreciation study will examine future trends in this account.

FERC Account 38002 Services Plastic

ANALYSIS RESULTS			
Depreciable Property			
Account 38002			
Services Plastic			
Item	FPSC Approved 2020	2024	Change
Investment	\$409,505,670	\$667,590,895	\$258,085,225
Iowa Curve	R1.5	R2.5	
Average Service Life	55	55	0
Theoretical Reserve	\$112,016,966	\$185,714,204	\$73,697,238
Book Reserve	\$183,234,187	\$212,875,097	\$29,640,911
Reserve Variance	\$71,217,221	\$27,160,893	(\$44,056,327)
Reserve Ratio	44.75%	31.89%	
Gross Salvage	0%	0%	0%
Removal Cost	68%	75%	7%
Net Salvage	-68%	-75%	-7%
Avg Whole Life Rate	3.10%	3.20%	0.10%
AWL Expense (2024)	\$12,694,676	\$21,362,909	\$8,668,233
Average Remaining Life	46.04	46.26	0.21
ARL Rate	2.70%	3.10%	0.40%
ARL Expense (2024)	\$11,056,653	\$20,695,318	\$9,638,665

Life (55 R2.5)

This account consists of plastic distribution services, which run from the distribution main to the customer. The projected balance at December 31, 2024 there is approximately \$667.6 million in this account. The currently approved life estimate is 55 years with the R1.5 dispersion curve. Operations personnel report that the PPP program which began around 2017 has impacted retirements in this account, with the retirement of assets in the 50 year age range. Company personnel report that when steel mains are replaced, if there is a plastic service, they will replace with a plastic service. Actuarial analysis shows a similar life with a slight change in dispersion. Based on the existing life, input from Company personnel, the type of assets, and judgment, this Study recommends retaining the current 55 year life with moving to an R2.5 dispersion. A graph of the proposed curve is shown below.



Net Salvage (-75%)

This account consists of any salvage and removal cost related to plastic distribution services which run from the distribution main to the customer. The current authorized net salvage for this account is negative 68 percent. For a retirement only project, removal cost is charged to accumulated depreciation. In a replacement project, all replacements of services are charged 100% to new asset. The retirement of Aldyl A services creates a removal cost charge. In the most recent bands, the five-year and 10-year averages are negative 338.6 and negative 250.4 percent net salvage, respectively. The removal cost percentages reflect the retirement of older 1970s vintage pipe in the denominator of retirements for the net salvage computation. Based on trends in the wider bands, this Study proposes moving toward the indications of higher negative salvage, with negative 75 percent net salvage for this account as the recommendation. The Company's next depreciation study will examine future trends in this account.

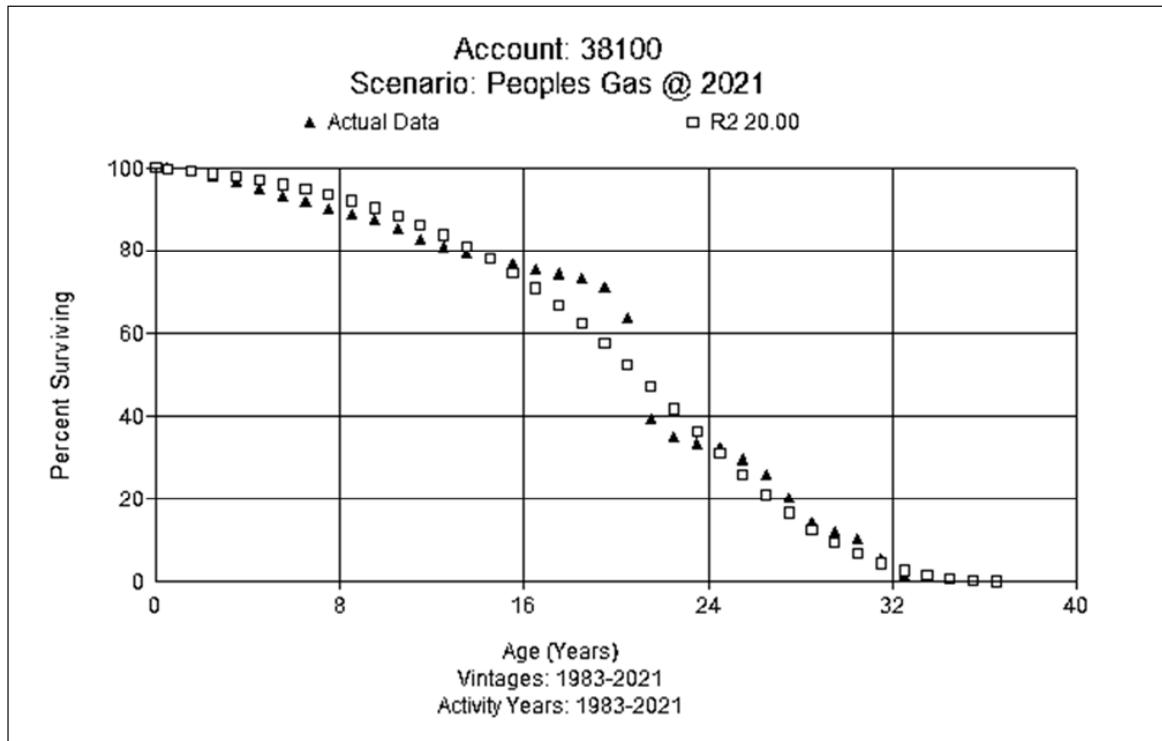
FERC Account 38100 Meters

ANALYSIS RESULTS			
Depreciable Property			
Account 38100			
Meters			
Item	FPSC Approved 2020	2024	Change
Investment	\$78,709,924	\$113,411,738	\$34,701,814
Iowa Curve	R2	R2	
Average Service Life	19	20	1
Theoretical Reserve	\$29,211,249	\$40,793,283	\$11,582,034
Book Reserve	\$29,722,478	\$44,575,372	\$14,852,894
Reserve Variance	\$511,229	\$3,782,089	\$3,270,860
Reserve Ratio	37.76%	39.30%	
Gross Salvage	3%	0%	-3%
Removal Cost	0%	0%	0%
Net Salvage	3%	0%	-3%
Avg Whole Life Rate	5.10%	5.00%	-0.10%
AWL Expense (2024)	\$4,014,206	\$5,670,587	\$1,656,381
Average Remaining Life	11.73	12.81	1.08
ARL Rate	5.00%	4.70%	-0.30%
ARL Expense (2024)	\$3,935,496	\$5,330,352	\$1,394,856

Life (20 R2)

This account consists of electromechanical distribution meters and encoder receiver transmitters ("ERTS") equipment. The projected balance December 31, 2024 is approximately \$113.4 million in this account. The current approved life for this account is 19 years with an R2 dispersion pattern. Operations personnel report that every meter that is removed from a premise is retired. If the premise is vacant for 2 years, the meter is required to be pulled and retired. Typically, when the ERT fails, the meter will be pulled and retired. From an operations perspective, the ERTS may last up to 20 years with heat being a force of retirement. The retrofit process began in 2008. Based on the existing

life, input from Company personnel, the type of assets, indications from the analysis, and judgment, this Study recommends increasing from 19 to 20 years and retaining the R2 dispersion. A graph of the observed life table and the proposed curve is shown below.



Net Salvage (0%)

This account consists of any salvage and removal cost related to electromechanical distribution meters and ERTS equipment. The current authorized net salvage for this account is positive 3 percent. In the most recent bands, the five-year and 10-year averages are positive 0.5 and positive 2.9 percent net salvage, respectively. Gross salvage has declined slightly since the last depreciation study. This Study proposes moving toward the indications of nominal net salvage, with 0 percent net salvage for this account as the recommendation. The Company's next depreciation study will examine future trends in this account.

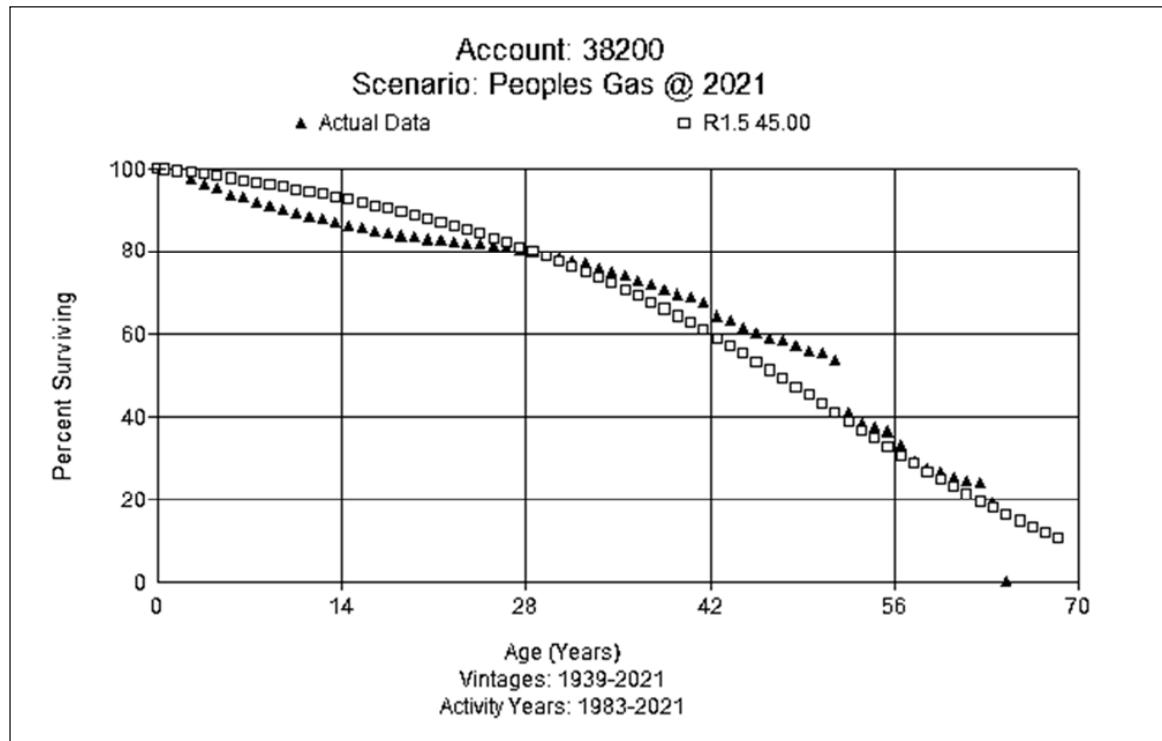
FERC Account 38200 Meter Installations

ANALYSIS RESULTS			
Depreciable Property			
Account 38200			
Meter Installations			
Item	FPSC Approved 2020	2024	Change
Investment	\$73,171,228	\$119,185,919	\$46,014,692
Iowa Curve	R1	R1.5	
Average Service Life	44	45	1
Theoretical Reserve	\$17,402,244	\$26,090,766	\$8,688,522
Book Reserve	\$33,832,634	\$36,159,964	\$2,327,329
Reserve Variance	\$16,430,391	\$10,069,198	(\$6,361,193)
Reserve Ratio	46.24%	30.34%	
Gross Salvage	0%	0%	0%
Removal Cost	25%	30%	5%
Net Salvage	-25%	-30%	-5%
Avg Whole Life Rate	2.80%	2.90%	0.10%
AWL Expense (2024)	\$2,048,794	\$3,456,392	\$1,407,597
Average Remaining Life	35.63	37.42	1.79
ARL Rate	2.20%	2.70%	0.50%
ARL Expense (2024)	\$1,609,767	\$3,218,020	\$1,608,253

Life (45 R1.5)

This account includes installation costs related to meters. The projected balance at December 31, 2024 is approximately \$119.2 million. The current approved life for this account is 44 years with the R1 dispersion curve. Company personnel report that the retrofitting of the meters to install ERTS is booked in this account. The retrofit with ERTS process began in 2008. When a “failed family” event happens, there will be a retirement of installation and capitalization of new installation. If the meter loop is replaced or abandoned, a retirement will be triggered in this account. For every meter set retirement, the Company retires one unit cost (FIFO) of meter installation and regulator installation. The Company would not necessarily replace the meter set when the meter is replaced. Considering the asset, discussions and input from Company personnel, the

indications in the analysis, and judgment, the study recommends moving toward the expectations. This study recommends moving to a 45 year life with a R1.5 dispersion at this time. A graph of the observed life table and the proposed curve is shown below.



Net Salvage (-30%)

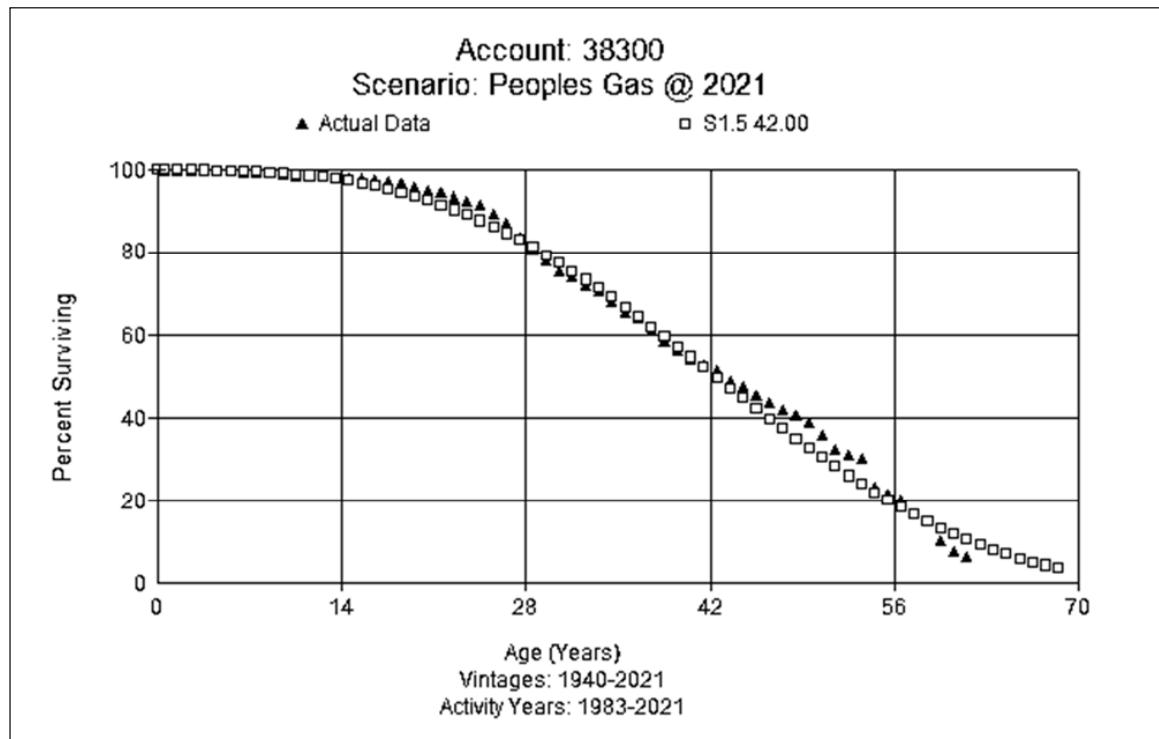
These accounts consist of any salvage and removal cost for installation costs related to meters. The current authorized net salvage for these accounts is negative 25 percent. In the most recent bands, the five-year and 10-year averages are negative 95.5 and negative 60.6 percent net salvage, respectively. This Study proposes moving toward the indications with a higher negative net salvage of negative 30 percent net salvage. The Company's next depreciation study will further examine future trends in this account.

FERC Account 383 House Regulators

ANALYSIS RESULTS			
Depreciable Property			
Account 38300			
House Regulators			
Item	FPSC Approved 2020	2024	Change
Investment	\$17,697,139	\$21,662,897	\$3,965,758
Iowa Curve	S1	S1.5	
Average Service Life	42	42	0
Theoretical Reserve	\$5,521,528	\$7,147,798	\$1,626,271
Book Reserve	\$8,433,989	\$9,148,359	\$714,370
Reserve Variance	\$2,912,462	\$2,000,561	(\$911,901)
Reserve Ratio	47.66%	42.23%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	2.40%	2.40%	0.00%
AWL Expense (2024)	\$424,731	\$519,910	\$95,178
Average Remaining Life	28.90	28.14	-0.75
ARL Rate	1.80%	2.10%	0.30%
ARL Expense (2024)	\$318,549	\$454,921	\$136,372

Life (42 S1.5)

This account includes all distribution house regulators. The projected balance at December 31, 2024 is approximately \$21.7 million. The current approved life is 42 years with an S1 dispersion curve. The Company has been installing premanufactured meter sets for the last 8-10 years. Each quarter, operation's sends a count of the stand-alone regulators being removed from the meter sets. Those regulators are retired under FIFO. From an operational perspective Company SMEs believe the current life is reasonable. Based on the life analysis, the type of assets, Company input, and judgment, the Study recommendation retaining the approved life of 42 years with a change to an S1.5 dispersion curve. A graph of the proposed curve is shown below.



Net Salvage (0%)

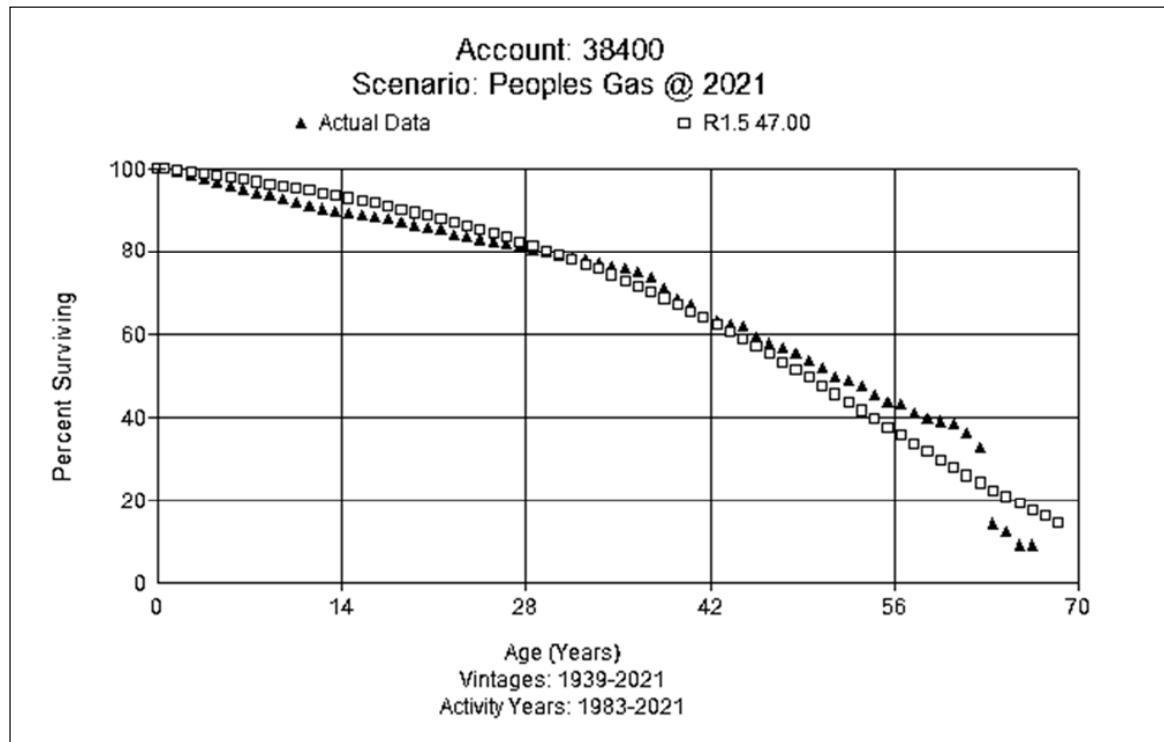
This account consists of any salvage and removal cost for house regulators. The current authorized net salvage for this account is 0 percent. In the most recent bands, the five and 10-year averages are negative 0.4 and negative 1.2 percent, respectively. Based on the analysis and judgment this study proposes retention of 0 percent net salvage for this account. Trends in net salvage for this account will be monitored in the Company's next depreciation study.

FERC Account 384 House Regulator Installations

ANALYSIS RESULTS			
Depreciable Property			
Account 38400			
House Regulator Installations			
Item	FPSC Approved 2020	2024	Change
Investment	\$25,563,041	\$38,677,155	\$13,114,114
Iowa Curve	R1	R1.5	
Average Service Life	47	47	0
Theoretical Reserve	\$5,544,749	\$10,539,846	\$4,995,097
Book Reserve	\$14,231,437	\$15,583,971	\$1,352,534
Reserve Variance	\$8,686,689	\$5,044,125	(\$3,642,563)
Reserve Ratio	55.67%	40.29%	
Gross Salvage	0%	0%	0%
Removal Cost	25%	30%	5%
Net Salvage	-25%	-30%	-5%
Avg Whole Life Rate	2.70%	2.80%	0.10%
AWL Expense (2024)	\$690,202	\$1,082,960	\$392,758
Average Remaining Life	37.29	37.15	-0.14
ARL Rate	1.90%	2.40%	0.50%
ARL Expense (2024)	\$485,698	\$928,252	\$442,554

Life (47 R1.5)

This account includes installations costs for house regulators. The projected balance at December 31, 2024 is approximately \$38.7 million in this account. The current approved life is 47 years with the R1 dispersion curve. Company personnel believe that the life of this account should be close to the life of account 38200, meter installations. Actuarial analysis shows a 47 year life with an R1.5 curve. Account 38200 has a recommended 45 year life. Based on Company input, type of assets, and judgment, this Study recommends moving the life to 47 years with an R1.5 dispersion. A graph of the proposed curve is shown below.



Net Salvage (-30%)

This account consists of any salvage and removal cost for includes installations costs for house regulators. The current authorized net salvage for this account is negative 25 percent. In the most recent bands, the five-year and 10-year averages show negative 158.4 and negative 108.0 percent net salvage, respectively. Company experts think that the historical analysis would be representative of the future. Based on history and judgment, this Study recommends moving to a more negative net salvage of negative 30 percent net salvage for this account.

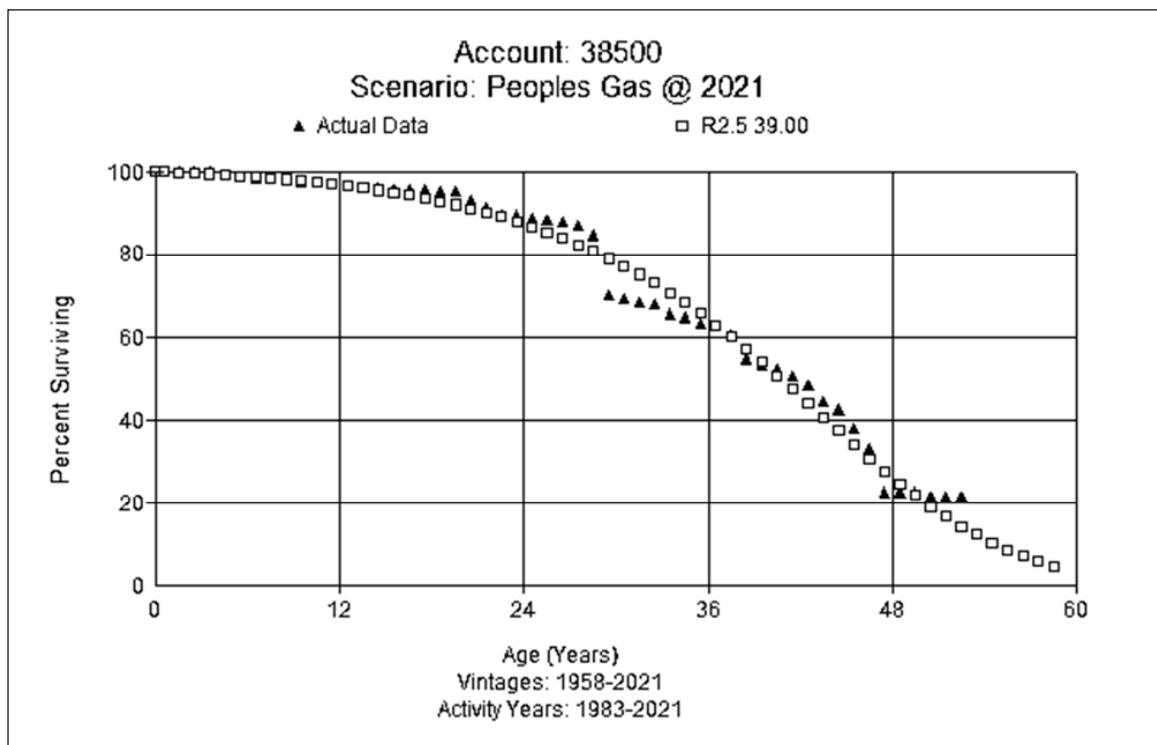
FERC Account 38500 Industrial M&R Station Equipment

ANALYSIS RESULTS			
Depreciable Property			
Account 38500			
Measuring and Industrial Equipment			
Item	FPSC Approved 2020	2024	Change
Investment	\$12,194,965	\$15,196,827	\$3,001,862
Iowa Curve	R3	R2.5	
Average Service Life	37	39	2
Theoretical Reserve	\$5,705,372	\$6,042,387	\$337,015
Book Reserve	\$6,942,133	\$7,287,129	\$344,995
Reserve Variance	\$1,236,761	\$1,244,742	\$7,980
Reserve Ratio	56.93%	47.95%	
Gross Salvage	0%	0%	0%
Removal Cost	2%	0%	-2%
Net Salvage	-2%	0%	2%
Avg Whole Life Rate	2.80%	2.60%	-0.20%
AWL Expense (2024)	\$341,459	\$395,117	\$53,658
Average Remaining Life	20.03	23.49	3.46
ARL Rate	2.30%	2.20%	-0.10%
ARL Expense (2024)	\$280,484	\$334,330	\$53,846

Life (39 R2.5)

This account includes all measuring and regulating equipment at industrial stations. The projected balance at December 31, 2024 is approximately \$15.2 million in this account. The current approved life for this account is 37 years with the R3 dispersion curve. Company personnel stated that meters for these stations are booked in the meter account, and that the assets in this account include all other assets needed to serve the customer. Company personnel believe that the assets in this account are more similar to a distribution regulator station in account 37800 than a city gate station in account 37900. Operationally, Company personnel state that the operating environment in this account is harsher than most assets in a district regulator station. Consequently, from an

operational perspective, Company personnel anticipate that the life of this account would be shorter than the life of account 37800. Based on the recommendations of Company personnel, type of assets in this account, and judgment, the current Study recommendation is to move to a life of 39 years with an R2.5 dispersion curve. A graph of the proposed curve is shown below.



Net Salvage (0%)

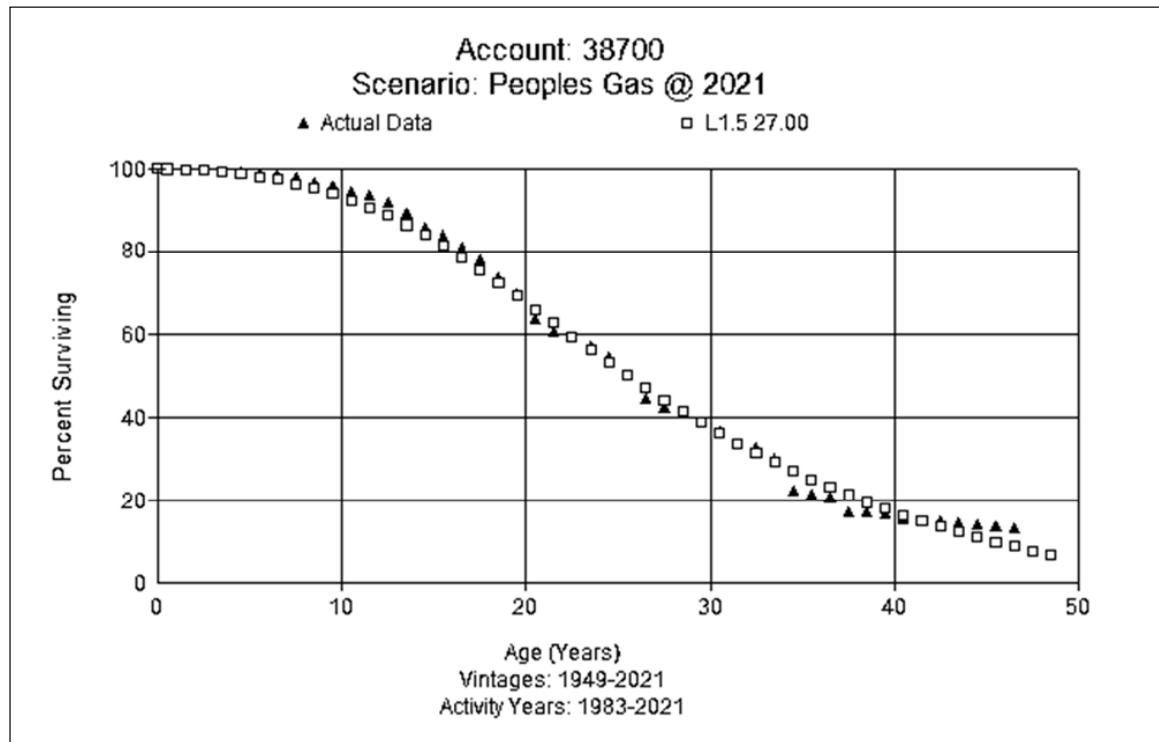
This account consists of any salvage and removal cost associated with measuring and regulating equipment at industrial stations. The current authorized net salvage for this account is negative 2 percent. In the most recent bands, the five-year and 10-year averages show 0.0 and negative 0.9 percent net salvage, respectively. Company experts think that the historical analysis would be representative of the future. Based on history and judgment, this Study recommends moving to 0 percent net salvage for this account.

FERC Account 38700 Other Equipment

ANALYSIS RESULTS			
Depreciable Property			
Account 38700			
Other Equipment			
Item	FPSC Approved 2020	2024	Change
Investment	\$9,624,238	\$13,431,843	\$3,807,605
Iowa Curve	L2	L1.5	
Average Service Life	24	27	3
Theoretical Reserve	\$2,785,482	\$3,853,653	\$1,068,171
Book Reserve	\$4,644,498	\$5,680,783	\$1,036,285
Reserve Variance	\$1,859,016	\$1,827,130	(\$31,886)
Reserve Ratio	48.26%	42.29%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	4.20%	3.70%	-0.50%
AWL Expense (2024)	\$404,218	\$496,978	\$92,760
Average Remaining Life	17.05	23.49	6.44
ARL Rate	3.00%	3.00%	0.00%
ARL Expense (2024)	\$288,727	\$402,955	\$114,228

Life (27 L1.5)

This account includes other equipment not included in other distribution accounts. The projected balance at December 31, 2024 is approximately \$13.4 million in this account. The current approved life for this account is 24 years with the L2 dispersion curve. The actuarial analysis for this account shows a longer life than currently approved. Based on actuarial analysis, the type of assets in this account, and judgment, the current Study recommendation is to move to a 27 year life with a L1.5 dispersion curve. A graph of the proposed curve is shown below.



Net Salvage (0%)

This account consists of any salvage and removal cost associated with other equipment not included in other distribution accounts. The current authorized net salvage for this account is zero percent. In the most recent bands, the five-year and 10-year averages show 0 and negative 5.3 percent net salvage, respectively. The only most recent net salvage comes in 2013 transaction year. That small amount is insufficient to change the current net salvage estimate for this account. Based on history and judgment, this Study recommends retaining 0 percent net salvage for this account.

C. General Plant

GAS General Plant Depreciated FERC Accounts 39000 - 39800

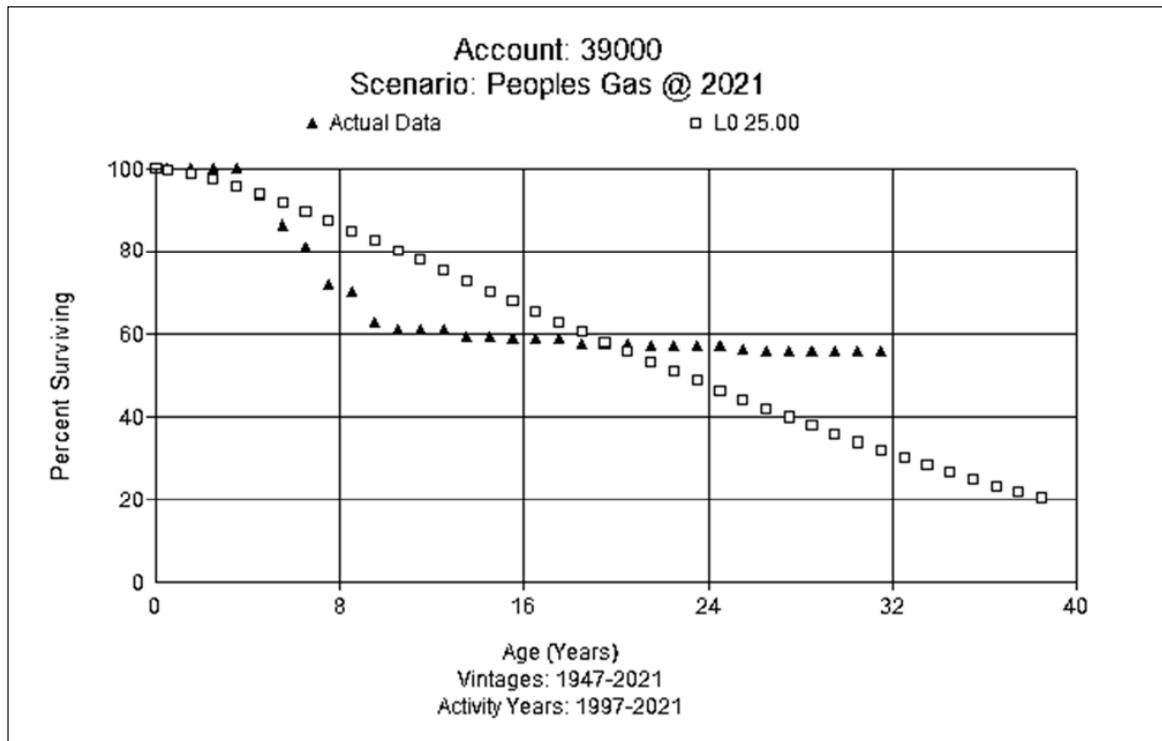
FERC Account 39000, Structures & Improvements

ANALYSIS RESULTS			
Depreciable Property			
Account 39000			
Structures and Improvements			
Item	FPSC Approved 2020	2024	Change
Investment	\$28,184	\$663,069	\$634,885
Iowa Curve	L0	L0	
Average Service Life	25	25	0
Theoretical Reserve	\$4,632	\$56,333	\$51,700
Book Reserve	\$14,206	\$45,568	\$31,362
Reserve Variance	\$9,574	(\$10,765)	(\$20,339)
Reserve Ratio	50.40%	6.87%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	4.00%	4.00%	0.00%
AWL Expense (2024)	\$1,127	\$26,523	\$25,395
Average Remaining Life	20.89	22.88	1.98
ARL Rate	2.40%	4.10%	1.70%
ARL Expense (2024)	\$676	\$27,186	\$26,509

Life (25 L0)

This account consists of general structures and improvements for buildings, including roofing, plumbing, air conditioning systems, electrical, and yard improvements. The projected balance at December 31, 2024 is approximately \$663 thousand in this account. The current approved life is 25 L0. There have been no retirements in this account since 2005. Major buildings are booked in account 37500. Actuarial analysis shows a shorter life than is currently approved. Based on the analysis indications, the

type and mix of assets, and judgment, this Study recommends retaining the life to 25 years with an L0 dispersion. A graph of the observed life table versus the proposed curve is shown below.



Net Salvage (0%)

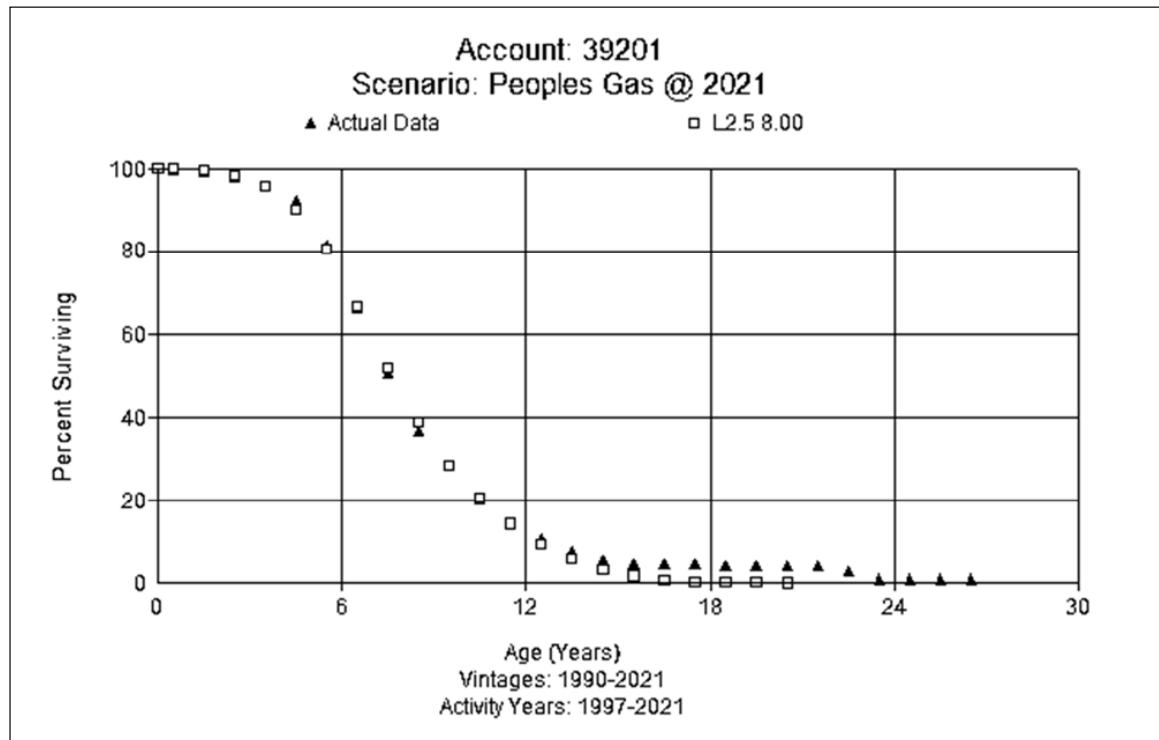
This account consists of any salvage and removal cost associated with buildings, yard improvements, and partitions used for utility service. The current authorized net salvage is zero percent. There has been no retirement or net salvage activity since 2005. Typically cost of removal exceeds any salvage. However, with no historical experience to support the expectations, based on judgment this Study recommends retention of 0 percent net salvage for this account.

FERC Account 39201 Vehicles up to ½ Ton

ANALYSIS RESULTS			
Depreciable Property			
Account 39201			
Vehicles up to 1/2 Ton			
Item	FPSC Approved 2020	2024	Change
Investment	\$12,072,999	\$23,701,575	\$11,628,576
Iowa Curve	L2.5	L2.5	
Average Service Life	9	8	-1
Theoretical Reserve	\$4,063,427	\$6,878,411	\$2,814,984
Book Reserve	\$5,989,326	\$8,108,219	\$2,118,893
Reserve Variance	\$1,925,899	\$1,229,808	(\$696,091)
Reserve Ratio	49.61%	34.21%	
Gross Salvage	11%	11%	0%
Removal Cost	0%	0%	0%
Net Salvage	11%	11%	0%
Avg Whole Life Rate	9.90%	11.10%	1.20%
AWL Expense (2024)	\$1,195,227	\$2,630,875	\$1,435,648
Average Remaining Life	5.60	5.39	-0.21
ARL Rate	7.00%	10.10%	3.10%
ARL Expense (2024)	\$845,110	\$2,393,859	\$1,548,749

Life (8 L2.5)

This account consists of vehicles weighing ½ ton and under. The projected plant balance at December 31, 2024 is approximately \$23.7 million for this account. The currently approved life is 9 years with an L2.5 dispersion. From an operational perspective, Company personnel see a slight change in life. Actuarial analysis shows a slightly shorter life. Based on input from Company personnel, this study recommends moving to a 8 year life and an L2.5 dispersion. A graph of the proposed curve is shown below.



Net Salvage (11%)

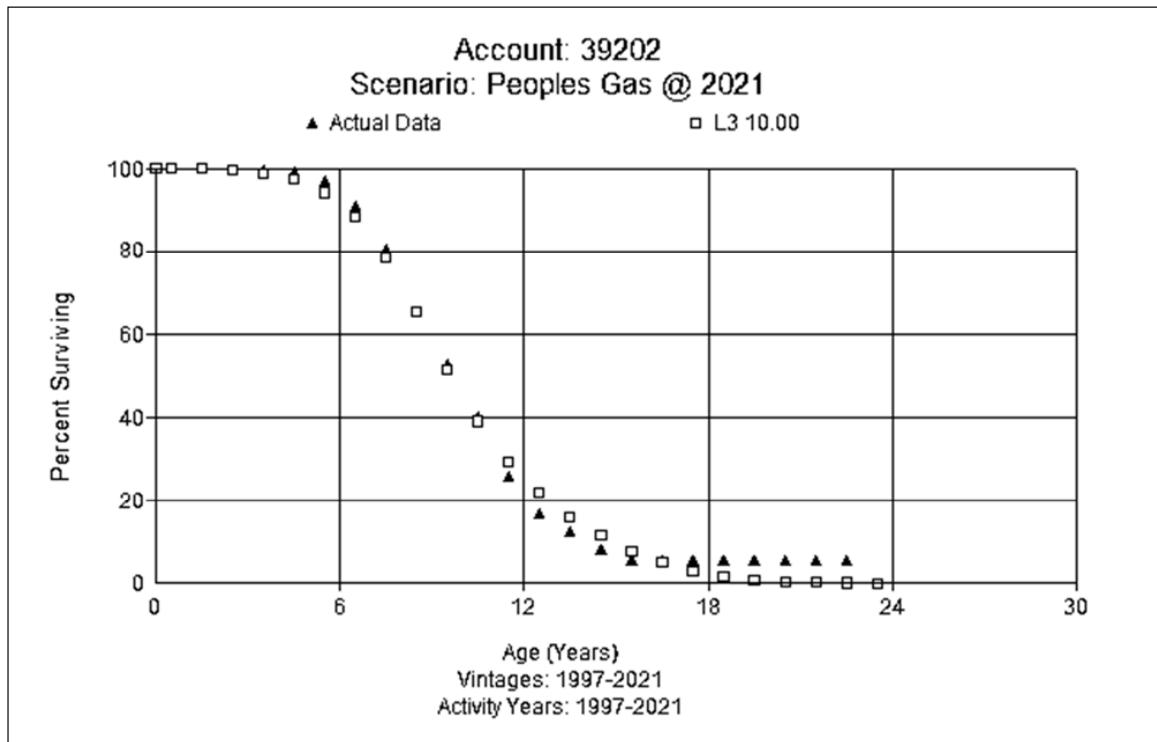
This account consists of any salvage and removal cost associated with vehicles weighing $\frac{1}{2}$ ton and under. The current authorized net salvage for this account is positive 11 percent. In the most recent bands, the five-year and 10-year averages show positive 14.1 and positive 13.0 percent net salvage, respectively. Based on history and judgment, this Study recommends retaining positive 11 percent net salvage for this account.

FERC Account 39202 Vehicles from ½ to 1 Ton

ANALYSIS RESULTS			
Depreciable Property			
Account 39202			
Vehicles from ½ to 1 ton			
Item	FPSC Approved 2020	2024	Change
Investment	\$12,134,491	\$17,803,655	\$5,669,164
Iowa Curve	L3	L3	
Average Service Life	10	10	0
Theoretical Reserve	\$4,137,904	\$8,087,562	\$3,949,658
Book Reserve	\$6,619,614	\$9,617,268	\$2,997,654
Reserve Variance	\$2,481,710	\$1,529,706	(\$952,004)
Reserve Ratio	54.55%	54.02%	
Gross Salvage	11%	11%	0%
Removal Cost	0%	0%	0%
Net Salvage	11%	11%	0%
Avg Whole Life Rate	8.90%	8.90%	0.00%
AWL Expense (2024)	\$1,079,970	\$1,584,525	\$504,556
Average Remaining Life	6.20	4.90	-1.30
ARL Rate	5.60%	7.10%	1.50%
ARL Expense (2024)	\$679,531	\$1,264,059	\$584,528

Life (10 L3)

This account consists of vehicles weighing between ½ and one ton. The projected plant balance at December 31, 2024 is approximately \$17.8 million for this account. The currently approved life is 10 years with an L3 dispersion. From an operational perspective, Company personnel believe the current life is reasonable. Based on input from Company personnel and actuarial analysis, this study recommends retaining a 10 year life with an L3 dispersion. A graph of the proposed curve is shown below.



Net Salvage (11%)

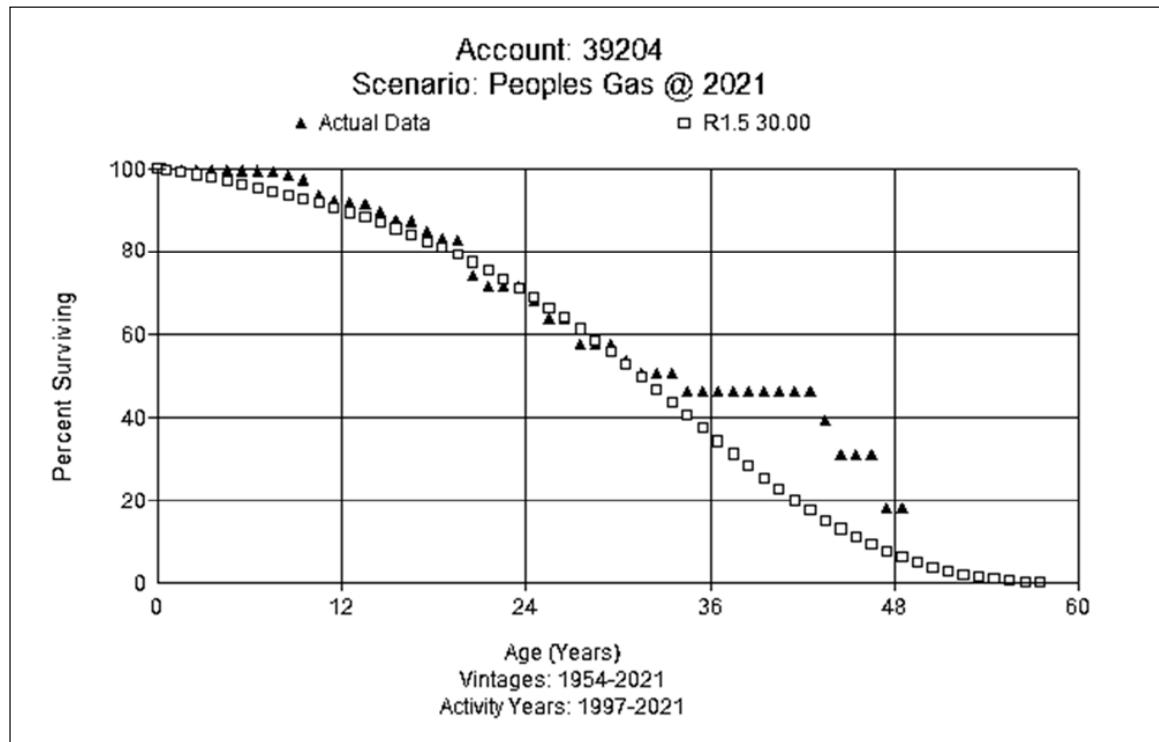
This account consists of any salvage and removal cost associated with vehicles weighing between $\frac{1}{2}$ and one ton. The current authorized net salvage for this account is positive 11 percent. In the most recent bands, the five-year and 10-year averages show positive 12.0 and positive 10.8 percent net salvage, respectively. Company experts think that the historical analysis would be representative of the future. Based on history and judgment, this Study recommends retaining positive 11 percent net salvage for this account.

FERC Account 39204 Trailers and Other

ANALYSIS RESULTS			
Depreciable Property			
Account 39204			
Trailers & Other			
Item	FPSC Approved 2020	2024	Change
Investment	\$2,563,258	\$4,681,567	\$2,118,309
Iowa Curve	R2	R1.5	
Average Service Life	27	30	3
Theoretical Reserve	\$352,704	\$605,226	\$252,522
Book Reserve	\$505,321	\$932,594	\$427,273
Reserve Variance	\$152,617	\$327,368	\$174,751
Reserve Ratio	19.71%	19.92%	
Gross Salvage	15%	20%	5%
Removal Cost	0%	0%	0%
Net Salvage	15%	20%	5%
Avg Whole Life Rate	3.10%	2.70%	-0.40%
AWL Expense (2024)	\$79,461	\$126,402	\$46,941
Average Remaining Life	22.63	25.15	2.52
ARL Rate	2.90%	2.40%	-0.50%
ARL Expense (2024)	\$74,334	\$112,358	\$38,023

Life (30 R1.5)

This account consists of trailers and other transportation equipment. The projected plant balance at December 31, 2024 is approximately \$4.7 million for this account. The currently approved life is 27 years with an R2 dispersion. From an operational perspective, Company personnel see a slight increase in life. Based on input from Company personnel and actuarial analysis, this study recommends moving to a 30 year life with an R1.5 dispersion. A graph of the proposed curve is shown below.



Net Salvage (20%)

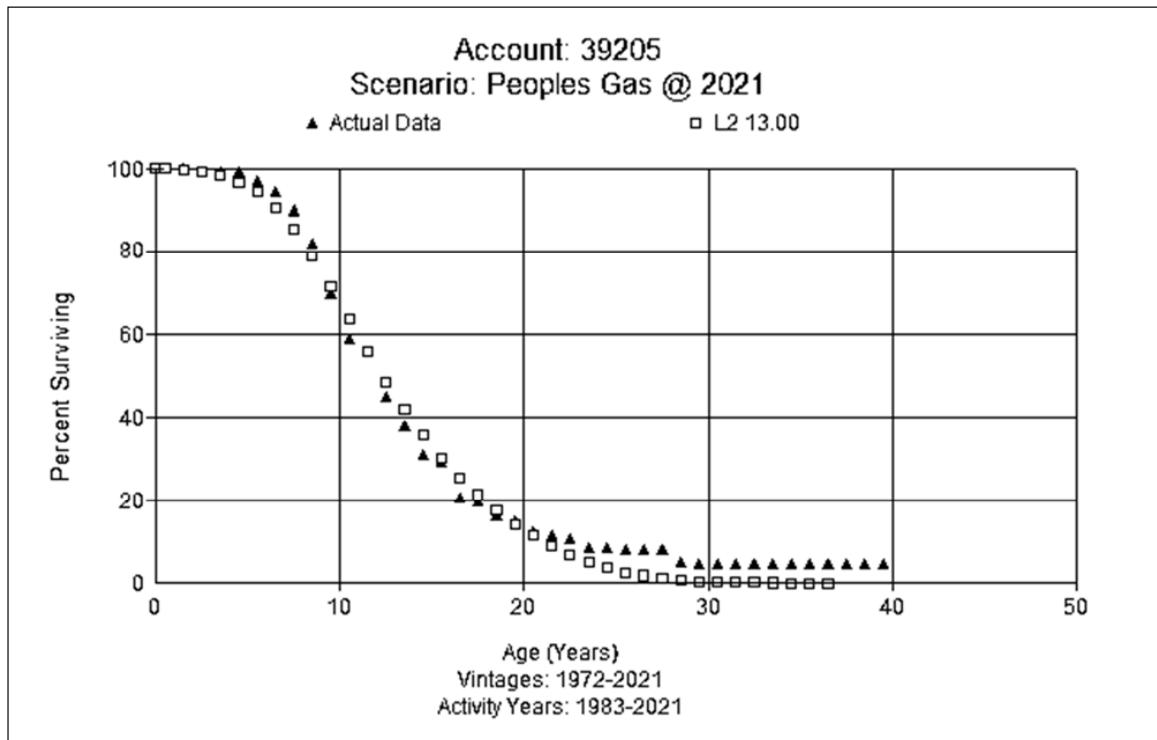
This account consists of any salvage and removal cost associated with trailers and other transportation equipment. The current authorized net salvage for this account is positive 15 percent. A large salvage amount in 2017 and 2020 distort the overall net salvage average. Based on the data at the end of 2016, the 10-year average shows positive 16 percent net salvage. Anomalies in 2017 and 2020 make the longest moving average make that data questionable as to being representative of the future. To move in the direction of a higher net salvage, this Study recommends moving to of positive 20 percent net salvage for this account.

FERC Account 39205 Vehicles Over 1 Ton

ANALYSIS RESULTS			
Depreciable Property			
Account 39205			
Vehicles Over 1 Ton			
Item	FPSC Approved 2020	2024	Change
Investment	\$1,900,118	\$2,564,139	\$664,021
Iowa Curve	L2	L2	
Average Service Life	12	13	1
Theoretical Reserve	\$816,893	\$1,110,305	\$293,411
Book Reserve	\$999,340	\$1,408,360	\$409,020
Reserve Variance	\$182,446	\$298,055	\$115,609
Reserve Ratio	52.59%	54.93%	
Gross Salvage	4%	7%	3%
Removal Cost	0%	0%	0%
Net Salvage	4%	7%	3%
Avg Whole Life Rate	8.00%	7.20%	-0.80%
AWL Expense (2024)	\$152,009	\$184,618	\$32,609
Average Remaining Life	6.63	6.95	0.32
ARL Rate	6.60%	5.50%	-1.10%
ARL Expense (2024)	\$125,408	\$141,028	\$15,620

Life (13 L2)

This account consists of vehicles weighing over one ton. The projected plant balance at December 31, 2024 is approximately \$2.6 million for this account. The currently approved life is 12 years with an L3 dispersion. Actuarial analysis shows a similar life with a slight shift in dispersion. Based on actuarial analysis, this study recommends retaining a 13 year life and retaining a L2 dispersion. A graph of the proposed curve is shown below.



Net Salvage (7%)

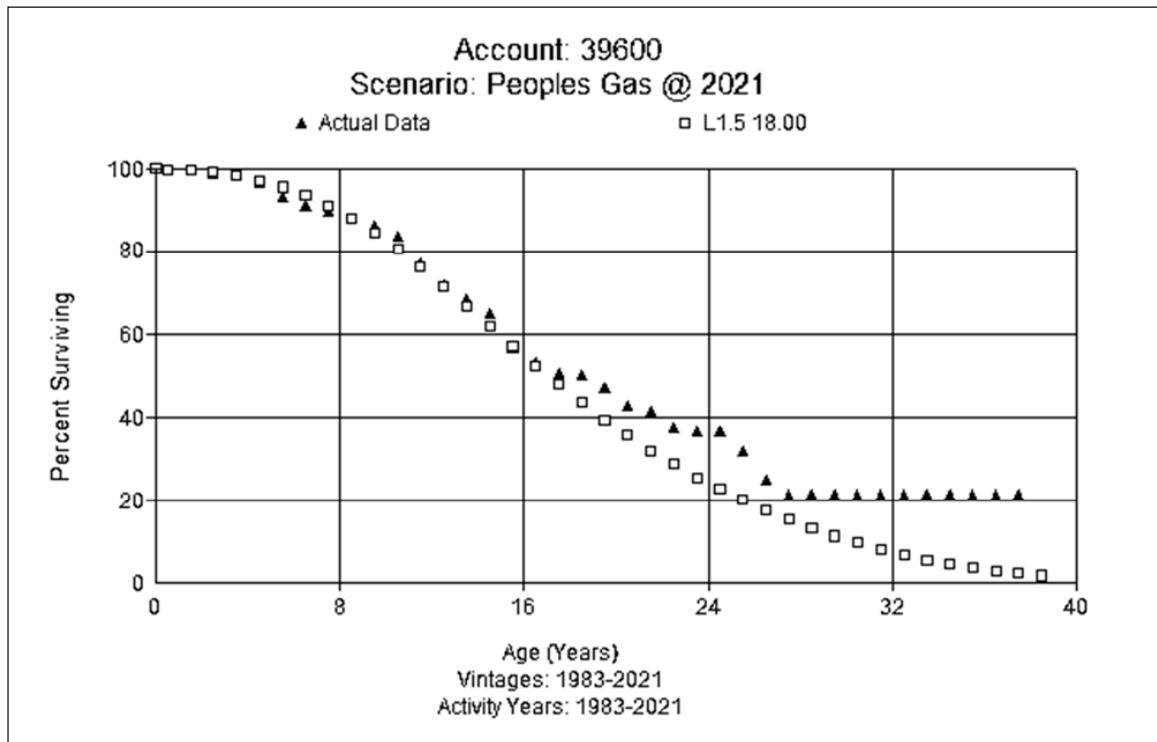
This account consists of any salvage and removal cost associated with vehicles weighing over one ton. The current authorized net salvage for this account is positive 4 percent. In the most recent bands, the five-year and 10-year averages show positive 6.9 and positive 5.2 percent net salvage, respectively. Based on history and judgment, this Study recommends moving to positive 7 percent net salvage for this account.

FERC Account 39600 Power Operated Equipment

ANALYSIS RESULTS			
Depreciable Property			
Account 39600			
Power Operated Equipment			
Item	FPSC Approved 2020	2024	Change
Investment	\$3,203,465	\$4,522,729	\$1,319,263
Iowa Curve	L1.5	L1.5	
Average Service Life	18	18	0
Theoretical Reserve	\$1,092,227	\$1,469,239	\$377,012
Book Reserve	\$1,926,552	\$2,164,798	\$238,246
Reserve Variance	\$834,324	\$695,559	(\$138,766)
Reserve Ratio	60.14%	47.86%	
Gross Salvage	10%	10%	0%
Removal Cost	0%	0%	0%
Net Salvage	10%	10%	0%
Avg Whole Life Rate	5.00%	5.00%	0.00%
AWL Expense (2024)	\$160,173	\$226,136	\$65,963
Average Remaining Life	11.18	11.50	0.32
ARL Rate	2.70%	3.70%	1.00%
ARL Expense (2024)	\$86,494	\$167,341	\$80,847

Life (18 L1.5)

This account consists of power-operated equipment such as bulldozers, forklifts, pile drivers, and tractors. The projected plant balance at December 31, 2024 is approximately \$4.5 million. The currently approved dispersion curve for this account is 18 L1.5. Assets in this account vary from forklifts to backhoes. Discussions with Company personnel indicate the existing life of 18 years is around their operational life expectations for many of the assets. Actuarial analysis indicates that the current life is still reasonable.. Based on actuarial analysis and judgment, this study recommends retaining an 18 year life and L1.5 dispersion.



Net Salvage (10%)

This account consists of any salvage and removal cost associated with bulldozers, forklifts, trenchers, and other power operated equipment that cannot be licensed on roadways. The current authorized net salvage for this account is positive 10 percent. The most recent bands, the 10-year averages shows between positive 15.4 and 16.6 percent net salvage although not a material level of retirements and the indications are somewhat erratic. Based on judgment, this Study recommends retaining a 10 percent net salvage for this account.

Adoption of Vintage Group Amortization

The Company adopted vintage group amortization for certain General plant accounts in the last depreciation study. This study requested continued use of FERC Accounting Release 15 in 1997 using the following criteria:

1. The individual classes of assets for which vintage year accounting is followed are high volume, low value items;
2. There is no change in existing retirement unit designations, for purposes of determining when expenditures are capital or expense;
3. The cost of the vintage groups is amortized to depreciation expense over their useful lives and there is no change in depreciation rates resulting from the adoption of the vintage year accounting;
4. Interim retirements are not recognized;
5. Salvage and removal cost relative to items in the vintage categories are included in the accumulated depreciation account and assigned to the oldest vintage first; and
6. Properties are retired from the affected accounts that, at the date of the adoption of vintage year accounting, meet or exceed the average service life of properties in that account.

A vintage year method of accounting for the general plant accounts that meets all of the foregoing requirements may be implemented without obtaining specific authorization from the Commission to do so.

This treatment is recommended for accounts 391, 393-395, and 397-398.

FERC Account 39100 Office Furniture

ANALYSIS RESULTS			
Depreciable Property			
Account 39100			
Item	FPSC Approved 2020	2024	Change
Investment	\$5,898,366	\$2,192,450	(\$3,705,916)
Iowa Curve	SQ	SQ	
Average Service Life	17	17	0
Theoretical Reserve	\$1,274,776	\$1,079,695	(\$195,081)
Book Reserve	\$1,350,660	\$1,224,837	(\$125,823)
Reserve Variance	\$75,883	\$145,142	\$69,258
Reserve Ratio	22.90%	55.87%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	5.90%	5.90%	0.00%
AWL Expense (2024)	\$348,004	\$129,355	(\$218,649)
Average Remaining Life	14.53	8.63	-5.90
ARL Rate	5.90%	5.10%	-0.80%
ARL Expense (2024)	\$348,004	\$111,815	(\$236,189)

Life (17 SQ)

This account consists of office furniture used in Company buildings. In the last depreciation study, the Company adopted general plant amortization for this account. The projected balance at December 31, 2024 is approximately \$2.2 million in this account. The current approved life is 17 years with an SQ dispersion and is retained. Since general plant amortization was adopted, no actuarial analysis was performed. No graph is shown for this account.

Net Salvage (0%)

This account consists of any salvage and removal cost associated with office furniture used in Company buildings. The current authorized net salvage is zero percent. In the most recent bands, the five-year and 10-year averages show 0 percent net salvage for both. Typically, these assets produce no net salvage. Based on history and judgment, this Study recommends retention of 0 percent net salvage for this account.

FERC Account 39101 Computer Equipment

ANALYSIS RESULTS			
Depreciable Property			
Account 39101			
Computer Equipment			
Item	FPSC Approved 2020	2024	Change
Investment	\$4,500,269	\$6,423,957	\$1,923,688
Iowa Curve	SQ	SQ	
Average Service Life	9	9	0
Theoretical Reserve	\$2,983,522	\$2,954,097	(\$29,425)
Book Reserve	\$3,905,942	\$3,924,149	\$18,207
Reserve Variance	\$922,420	\$970,052	\$47,632
Reserve Ratio	86.79%	61.09%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	11.10%	11.10%	0.00%
AWL Expense (2024)	\$499,530	\$713,059	\$213,529
Average Remaining Life	5.15	4.86	-0.29
ARL Rate	11.10%	8.00%	-3.10%
ARL Expense (2024)	\$499,530	\$513,917	\$14,387

Life (9 SQ)

This account consists of computer equipment such as computers, servers, and software. In the last depreciation study, the Company adopted general plant amortization for this account. The projected balance at December 31, 2024 is approximately \$6.4 million in this account. The current approved life is 9 years with an SQ dispersion and is retained. Since general plant amortization was adopted, no actuarial analysis was performed. No graph is shown for this account.

Net Salvage (0%)

This account consists of any salvage and removal cost associated with computer equipment. The current authorized net salvage is zero percent. The current authorized net salvage is zero percent. In the most recent bands, the five-year and 10-year averages show 0 percent net salvage for both. Typically, these assets produce no net salvage. Based on history and judgment, this Study recommends retention of 0 percent net salvage for this account.

FERC Account 39102 Office Equipment

ANALYSIS RESULTS			
Depreciable Property			
Account 39102			
Office Equipment			
Item	FPSC Approved 2020	2024	Change
Investment	\$1,402,780	\$1,529,674	\$126,894
Iowa Curve	SQ	SQ	
Average Service Life	15	15	0
Theoretical Reserve	\$175,528	\$1,017,935	\$842,407
Book Reserve	\$729,057	\$1,058,589	\$329,533
Reserve Variance	\$553,528	\$40,654	(\$512,874)
Reserve Ratio	51.97%	69.20%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	6.70%	6.70%	0.00%
AWL Expense (2024)	\$93,986	\$102,488	\$8,502
Average Remaining Life	13.08	5.02	-8.06
ARL Rate	6.70%	6.10%	-0.60%
ARL Expense (2024)	\$93,986	\$93,310	(\$676)

Life (15 SQ)

This account consists of office equipment, such as projects or copy machines. In the last depreciation study, the Company adopted general plant amortization for this account. The projected balance at December 31, 2024 is approximately \$1.5 million in this account. The current approved life is 15 SQ and is retained. Since general plant amortization was adopted, no actuarial analysis was performed. No graph is shown for this account.

Net Salvage (0%)

This account consists of any salvage and removal cost associated with office equipment. The current authorized net salvage is zero percent. In the most recent bands,

the five-year and 10-year averages show positive 0.4 and negative 0.1 percent net salvage, respectively. Based on history and judgment, this Study recommends retention of 0 percent net salvage for this account.

FERC Account 39300 Stores Equipment

ANALYSIS RESULTS				
Depreciable Property				
Account 39300				
Stores Equipment				
Item	FPSC Approved 2020	2024	Change	
Investment	\$1,283	\$1,283	\$0	
Iowa Curve	SQ	SQ		
Average Service Life	24	24	0	
Theoretical Reserve	\$294	\$668	\$374	
Book Reserve	\$430	\$647	\$217	
Reserve Variance	\$136	(\$21)	(\$157)	
Reserve Ratio	33.52%	50.42%		
Gross Salvage	0%	0%	0%	
Removal Cost	0%	0%	0%	
Net Salvage	0%	0%	0%	
Avg Whole Life Rate	4.20%	4.20%	0.00%	
AWL Expense (2024)	\$54	\$54	\$0	
Average Remaining Life	18.50	11.50	-7.00	
ARL Rate	4.20%	4.30%	0.10%	
ARL Expense (2024)	\$54	\$55	\$1	

Life (24 SQ)

This account consists of stores equipment such as forklifts and shelving. In the last depreciation study, the Company adopted general plant amortization for this account. There is a \$1 thousand projected plant balance at December 31, 2024 in this account. The currently approved life and dispersion curve for this account is 24 years

with an SQ dispersion and is retained. Since general plant amortization was adopted, no actuarial analysis was performed. No graph is shown for this account.

Net Salvage (0%)

This account consists of any salvage and removal cost associated with stores equipment such as forklifts and shelving. The current authorized net salvage for this account is zero percent. In the most recent bands, the 10-year averages shows 0 percent net salvage. Based on history and judgment, this Study recommends retention of 0 percent net salvage for this account.

FERC Account 39400 Tools, Shop and Garage Equipment

ANALYSIS RESULTS			
Depreciable Property			
Account 39400			
Tools Shop and Garage Equipment			
Item	FPSC Approved 2020	2024	Change
Investment	\$7,462,062	\$9,345,098	\$1,883,037
Iowa Curve	SQ	SQ	
Average Service Life	18	18	0
Theoretical Reserve	\$2,784,210	\$4,162,505	\$1,378,295
Book Reserve	\$3,426,294	\$4,792,331	\$1,366,037
Reserve Variance	\$642,084	\$629,826	(\$12,258)
Reserve Ratio	45.92%	51.28%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	5.60%	5.60%	0.00%
AWL Expense (2024)	\$417,875	\$523,326	\$105,450
Average Remaining Life	11.43	9.98	-1.45
ARL Rate	5.60%	4.90%	-0.70%
ARL Expense (2024)	\$417,785	\$457,910	\$40,034

Life (18 SQ)

This account consists of various tools and shop equipment used for general utility service. In the last depreciation study, the Company adopted general plant amortization for this account. The projected plant balance at December 31, 2024 is approximately \$9.3 million. The currently approved dispersion curve for this account is 18 SQ and is retained. Since general plant amortization was adopted, no actuarial analysis was performed. No graph is shown for this account.

Net Salvage (0%)

This account consists of any salvage and removal cost associated with various tools and shop equipment used for general utility service. The current authorized net salvage for this account is zero percent. In the most recent bands, the five-year and 10-year averages show positive 1.0 and negative 0.6 percent net salvage, respectively. Based on history, Company input, and judgment, this Study recommends retention of 0 percent net salvage for this account.

FERC Account 39401 CNG Station Equipment

ANALYSIS RESULTS			
Depreciable Property			
Account 39401			
CNG Station Equipment			
Item	FPSC Approved 2020	2024	Change
Investment	\$16,158,263	\$3,241,793	(\$12,916,471)
Iowa Curve	SQ	SQ	
Average Service Life	20	20	0
Theoretical Reserve	\$2,876,598	\$982,914	(\$1,893,683)
Book Reserve	\$2,742,085	\$960,600	(\$1,781,485)
Reserve Variance	(\$134,512)	(\$22,314)	\$112,199
Reserve Ratio	16.97%	29.63%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	5.00%	5.00%	0.00%
AWL Expense (2024)	\$807,913	\$162,090	(\$645,824)
Average Remaining Life	16.44	13.94	-2.50
ARL Rate	5.00%	5.10%	0.10%
ARL Expense (2024)	\$807,913	\$165,331	(\$642,582)

Life (20 SQ)

This account consists of natural gas charging stations and related equipment. The projected plant balance at December 31, 2024 is approximately \$3.2 million. The balance in this account was impacted by retirements in 2022 (where \$10.6 million was retired due to a customer exercising their purchase options on two stations). These retirements occurred prior to the forecast beginning in November 2022. Based on judgment and results from the earlier approval, this study recommends retaining a 20 year life with the SQ dispersion. No graph is shown.

Net Salvage (0%)

This account consists of any salvage and removal cost associated with natural gas charging stations. The currently approved net salvage parameter for this account is 0 percent. The limited history continues to support a 0 percent net salvage. Based on judgment, this study recommends retaining the 0 percent net salvage for this account.

FERC Account 39700 Communication Equipment

Depreciable Property			
Account 39700			
Communication Equipment			
Item	FPSC Approved 2020	2024	Change
Investment	\$3,954,614	\$3,026,304	(\$928,310)
Iowa Curve	SQ	SQ	
Average Service Life	13	13	0
Theoretical Reserve	\$2,845,394	\$2,637,260	(\$208,134)
Book Reserve	\$3,219,659	\$3,012,752	(\$206,907)
Reserve Variance	\$374,265	\$375,491	\$1,226
Reserve Ratio	81.42%	99.55%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	7.70%	7.70%	0.00%
AWL Expense (2024)	\$304,505	\$233,025	(\$71,480)
Average Remaining Life	4.65	1.67	-2.98
ARL Rate	7.70%	0.00%	-7.70%
ARL Expense (2024)	\$304,505	\$13,553	(\$290,953)

The account is almost fully accrued. If assets are added, the Company proposes a rate of 7.7%.

Life (13 SQ)

This account consists of miscellaneous communication equipment used in general utility service. In the last depreciation study, the Company adopted general plant amortization for this account. The projected plant balance at December 31, 2024 is approximately \$3.0 million. The currently approved dispersion curve for this account is 13 SQ and is retained. Since general plant amortization was adopted, no actuarial analysis was performed. No graph is shown for this account.

Net Salvage (0%)

This account consists of any salvage and removal cost associated with miscellaneous communication equipment used in general utility service. The current authorized net salvage for this account is zero percent. In the most recent bands, the five-year and 10-year averages both show 0 percent net salvage, respectively. Based on Company history and judgment, this Study recommends retaining zero percent net salvage for this account.

FERC Account 39800 Miscellaneous Equipment

ANALYSIS RESULTS			
Depreciable Property			
Account 39800			
Miscellaneous Equipment			
Item	FPSC Approved 2020	2024	Change
Investment	\$798,818	\$923,442	\$124,624
Iowa Curve	SQ	SQ	
Average Service Life	20	20	0
Theoretical Reserve	\$128,270	\$161,215	\$32,945
Book Reserve	(\$86,156)	\$234,465	\$320,621
Reserve Variance	(\$214,426)	\$73,250	\$287,676
Reserve Ratio	-10.79%	25.39%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	5.00%	5.00%	0.00%
AWL Expense (2024)	\$39,941	\$46,172	\$6,231
Average Remaining Life	16.79	16.51	-0.28
ARL Rate	5.00%	4.50%	-0.50%
ARL Expense (2024)	\$39,941	\$41,555	\$1,614

Life (20 SQ)

This account consists of miscellaneous equipment used in general utility service. In the last depreciation study, the Company adopted general plant amortization for this account. The projected plant balance at December 31, 2024 is approximately \$0.9 million. The currently approved dispersion curve for this account is 20 SQ and is retained. Since general plant amortization was adopted, no actuarial analysis was performed. No graph is shown for this account.

Net Salvage (0%)

This account consists of any salvage and removal cost associated with miscellaneous equipment used in general utility service. The current authorized net salvage for this account is zero percent. In the most recent bands, the five-year and 10-year averages show both show 0 percent, respectively. Based on Company history and judgment, this Study recommends retaining zero percent net salvage for this account.

D. Renewable Natural Gas and LNGPlant

The Analysis Results in front of each account discussion below represent PGS's projected depreciable investment in that will be added to plant where the Company has no investment in those plant accounts. The assets in this group will be added in 2022 through 2024. An overall summary of the account rate details is found below.

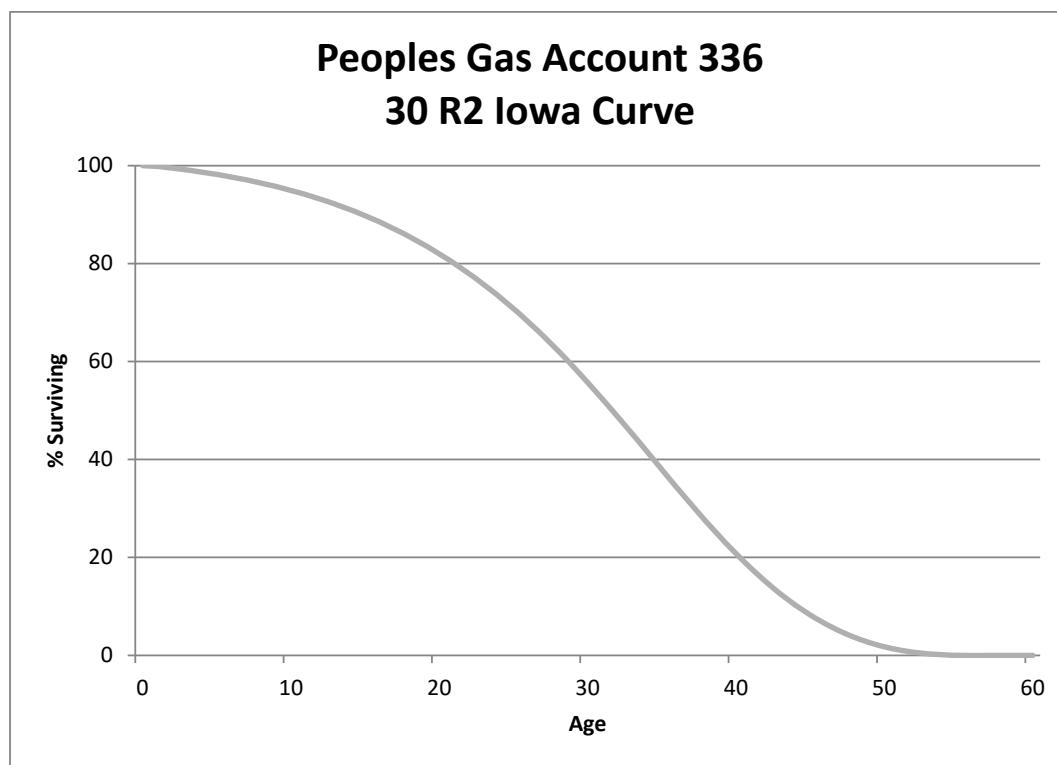
FERC Account 33600 RNG Plant

ANALYSIS RESULTS			
Depreciable Property			
Account 33600			
Renewable Natural Gas			
Item	FPSC Approved 2020	2024	Change
Investment	\$0	\$16,109,646	\$16,109,646
Iowa Curve	SQ	SQ	
Average Service Life	15	15	0
Theoretical Reserve	\$0	\$761,627	\$761,627
Book Reserve	\$0	\$1,063,199	\$1,063,199
Reserve Variance	\$0	\$301,572	\$301,572
Reserve Ratio	0.00%	6.60%	
Gross Salvage	0%	0%	NA
Removal Cost	0%	0%	NA
Net Salvage	0%	0%	NA
Avg Whole Life Rate	3.50%	3.50%	0.00%
AWL Expense (2024)	\$0	\$563,838	\$563,838
Average Remaining Life	30.00	28.65	-1.35
ARL Rate	3.50%	3.40%	-0.10%
ARL Expense (2024)	\$0	\$547,728	\$547,728
	30.00	28.65	-1.35

Life (30 R2)

PGS is constructing one of the first renewable natural gas ("RNG") facilities in the nation. RNG comes from organic waste such as gases generated by landfills, dairy farms or water treatment plants, sometimes called biogas. Special equipment cleans or conditions the biogas to produce RNG, which can then be injected into PGS's pipeline

and used just like traditional natural gas. This allows certain customers, such as landfills, to create a useful product from something they currently dispose of. The current life of the account is 30 years with a R2 dispersion. The estimated project cost is \$16.1 million to be in service at the end of 2024. Currently the Company is in the process of securing contracts for construction. Given that this is new technology without experience in Florida, retention of a life estimate of 30 years with a R2 dispersion is proposed for this account. A graph of the proposed curve is shown below.



Net Salvage (-5%)

This account consists of any salvage and removal cost associated with the proposed RNG facility mentioned above. In the last depreciation study, negative 5 percent net salvage was approved for this account. Based on judgment, this study proposes retention of negative five percent net salvage for this account.

FERC Account 33601 RNG Plant Leased -15 Years

ANALYSIS RESULTS			
Depreciable Property			
Account 33601			
RNG Plant Leased- 15 Year			
Item	FPSC Approved 2020	2024	Change
Investment	\$0	\$35,668,592	\$35,668,592
Iowa Curve	SQ	SQ	
Average Service Life	15	15	0
Theoretical Reserve	\$0	\$3,566,859	\$3,566,859
Book Reserve	\$0	\$4,351,568	\$4,351,568
Reserve Variance	\$0	\$784,709	\$784,709
Reserve Ratio	0.00%	12.20%	
Gross Salvage	0%	0%	0%
Removal Cost	0%	0%	0%
Net Salvage	0%	0%	0%
Avg Whole Life Rate	6.70%	6.70%	0.00%
AWL Expense (2024)	\$0	\$2,389,796	\$2,389,796
Average Remaining Life	15.00	13.50	-1.50
ARL Rate	6.70%	6.70%	0.00%
ARL Expense (2024)	\$0	\$2,389,796	\$2,389,796

Life (15 SQ)

This is a new account that was not included in the prior depreciation study. In late 2022, PGS made a filing to create this asset category for RNG Plant leased. The Company plans to enter in a 15 year lease with a third party for this RNG facilities. This facility is scheduled to come into service during the forecast period. The plant balance at December 31, 2024 is projected to be \$35.7 million. Given the proposed lease period, a 15 year life with a SQ dispersion is proposed for this account. No graph is shown.

Net Salvage (0%)

This account consists of any salvage and removal cost for the RNG Plant Leased. There is no currently authorized net salvage parameter. Based on proposed lease terms, this study proposes 0 percent net salvage for this account.

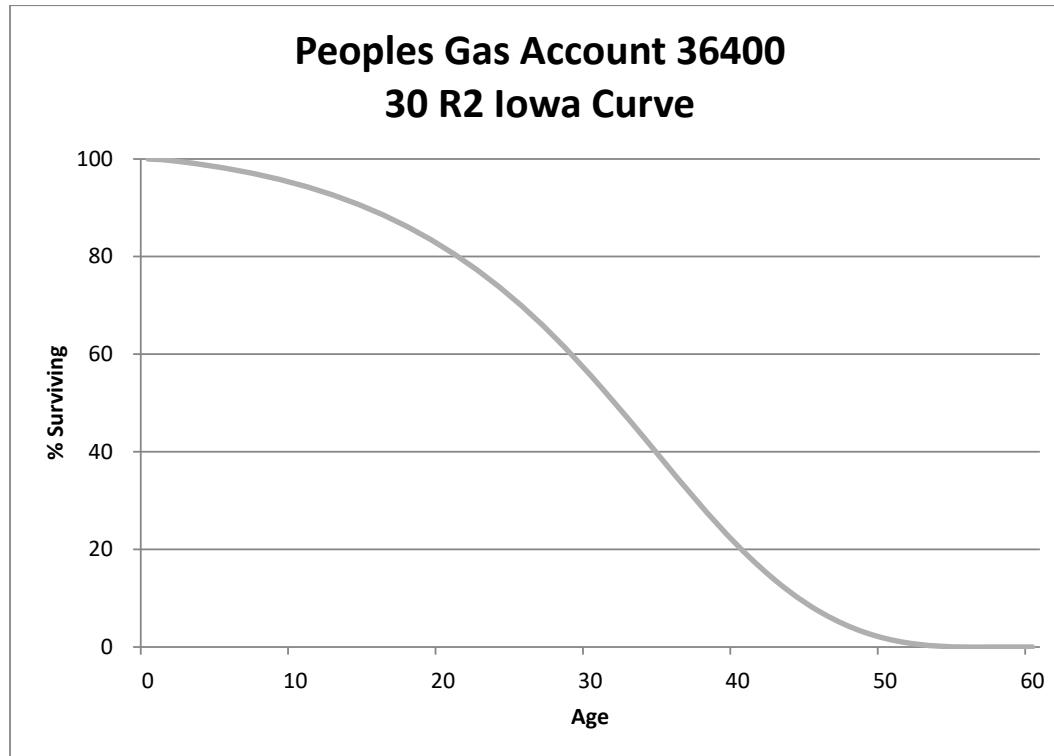
FERC Account 36400 LNG Plant

Depreciable Property			
Account 36400			
LNG Plant			
Item	FPSC Approved 2020	2024	Change
Investment	\$0	\$1,503,356	\$1,503,356
Iowa Curve	R2	R2	
Average Service Life	30	30	0
Theoretical Reserve	\$0	\$70,510	\$70,510
Book Reserve	\$0	\$78,084	\$78,084
Reserve Variance	\$0	\$7,574	\$7,574
Reserve Ratio	0.00%	5.19%	
Gross Salvage	0%	0%	0%
Removal Cost	5%	5%	0%
Net Salvage	-5%	-5%	0%
Avg Whole Life Rate	3.50%	3.50%	0.00%
AWL Expense (2024)	\$0	\$52,617	\$52,617
Average Remaining Life	30.00	28.66	-1.34
ARL Rate	3.50%	3.50%	0.00%
ARL Expense (2024)	\$0	\$52,617	\$52,617

Life (30 R2)

This account consists of equipment to produce liquefied natural gas ("LNG"). PGS is building a facility near Miami that will go in service in 2023. The Company will truck in LNG to 4 tanks. There will be 4 tanks that can hold 462k gallons. The projected plant balance at December 31, 2024 is approximately \$1.5 million. In the last case, a 30 year

life with a R2 dispersion was approved for this account. Based on judgment, this study recommends retention of the 30 year life with an R2 dispersion. The proposed curve shape is shown below.



Net Salvage (-5%)

This account consists of any salvage and removal cost associated with the proposed LNG facility mentioned above. In the last depreciation study, negative 5 percent net salvage was approved for this account. Based on judgment, this study proposes retention of negative five percent net salvage for this account.

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**APPENDIX A – Depreciation Rate Calculations Intangible, Distribution, and
General Depreciable Plant**

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Peoples Gas
 Computation of Proposed Depreciation Amortization Rates
 Using Average Life Group Depreciation
 As of December 31, 2024

Account	Description	Plant Balance (C)	Book Reserve (D)	Net Salvage % (E)	Net Salvage Amount (F) = (E)/100*(C)	Unaccrued Balance (G) = (C)-(F)	Average Remaining Life (H)	Annual Accrual Amount (I) = (G)/(H)	Rounded Proposed Annual Accrual Rate (J) = (I)/(C)
Intangible Plant		815,325.07	815,325.07	0.00%	0.00	87,306,187.95	10.53	0.00	0.0%
30300 Misc Intangible Plant		124,829,688.79	37,523,500.84	0.00%	0.00	87,306,187.95	10.53	8,287,772.64	6.6%
30301 Custom Intangible Plant		125,645,013.86	38,338,825.91	0.00%	0.00	87,306,187.95	10.53	8,287,772.64	6.6%
Subtotal Intangible									
Distribution									
37402 Land Rights		4,268,872.66	1,135,960.79	0.00%	0.00	3,132,911.87	55.86	56,084.06	1.3%
37500 Structures & Improvements		42,540,041.51	8,351,198.73	0.00%	0.00	34,188,042.78	27.84	1,227,846.65	2.9%
839,324,334.86		253,420,566.23	-60.00%	(503,654,900.92)	1,307,504,103.32	54.67	19,931,733.47	2.4%	
1,076,321,266.04		199,345,668.14	-40.00%	(430,328,506.42)	1,273,860.92	67.33	19,418,190.65	1.8%	
19,187,297.90		1,872,801.88	-5.00%	(59,364.90)	21,003,412.76	31.88	573,290.24	3.0%	
22,828,790.15		6,391,135.42	-20.00%	(4,565,758.03)	126,777,063.72	30.82	681,401.69	3.0%	
122,736,793.26		20,507,088.19	-20.00%	(24,547,358.65)	45.90	2,761,752.09	2.2%		
68,085,342.29		44,096,908.59	-130.00%	(88,510,944.98)	112,499,378.68	38.75	2,903,425.12	4.3%	
667,590,895.33		212,875,097.45	-75.00%	(500,993,171.50)	955,408,969.38	46.26	20,654,355.09	3.1%	
113,411,738.28		44,575,371.71	0.00%	(68,836,366.57)	12.81	5,375,253.38	4.7%		
119,185,919.39		36,185,963.72	-30.00%	(35,755,775.82)	37.42	3,174,080.13	2.7%		
21,662,897.20		9,148,358.85	0.00%	(12,514,538.35)	28.14	444,694.82	2.1%		
38,677,154.93		15,583,971.22	-30.00%	(11,603,146.48)	34,696,330.18	37.15	934,008.26	2.4%	
15,196,826.64		7,287,128.98	0.00%	0.00	7,909,897.66	23.49	336,679.32	2.2%	
13,431,843.03		5,680,782.61	0.00%	0.00	7,751,060.42	19.25	402,577.52	3.0%	
3,184,550,513.48		866,432,803.51	(1,600,818,927.68)	3,918,936,637.64	78,875,372.48				
Subtotal Distribution									
General									
39000 Structures & Improvements		663,068.90	45,567.60	0.00%	0.00	617,501.30	22.88	26,993.33	4.1%
39100 Office Furniture		2,192,449.73	1,224,836.94	0.00%	0.00	967,612.79	8.63	112,145.79	5.1%
6,423,957.14		3,924,148.97	0.00%	0.00	2,499,808.18	4.86	514,226.92	8.0%	
1,529,673.79		1,058,589.20	0.00%	0.00	471,084.59	5.02	93,876.85	6.1%	
23,701,574.90		8,108,218.97	11.00%	2,607,173.24	12,986,169.69	5.39	2,408,693.80	10.10%	
17,803,654.69		9,617,108.10	11.00%	1,958,402.02	6,227,984.58	4.90	1,272,079.49	7.1%	
4,681,567.32		932,593.94	20.00%	936,313.46	2,812,659.92	25.15	111,826.25	2.4%	
2,564,139.23		1,408,359.95	7.00%	179,489.75	976,289.54	6.95	140,531.23	5.5%	
1,283,39		647.05	0.00%	0.00	636.34	11.50	55.33	4.3%	
9,345,098.40		4,792,330.68	0.00%	0.00	4,552,767.72	9.98	456,078.65	4.9%	
3,241,792.79		960,600.39	0.00%	0.00	2,281,192.40	13.94	163,690.81	5.10%	
4,522,728.61		2,164,797.81	10.00%	452,272.86	1,905,657.93	11.50	165,668.12	3.7%	
3,026,304.37		3,012,751.69	0.00%	0.00	13,597.68	1.67	0.00		
923,442.00		234,465.05	0.00%	0.00	688,976.95	16.51	41,734.96	4.5%	
80,620,735.27		37,485,176.33	6,133,651.33	37,001,907.61	5,507,601.54				
Gathering and LNG									
33600 Renewable Natural Gas (RNG)		16,109,646.34	1,063,199	-5.00%	(805,482.32)	15,851,929.54	28.65	553,311.25	3.4%
33601 RNG Plant Leased-15 Years		35,668,591.62	4,351,568	0.00%	(75,167.80)	1,500,439.74	13.50	52,353.18	6.7%
36400 Liquified Natural Gas (LNG)		1,503,355.97	78,084	-5.00%					3.5%

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APPENDIX B - Depreciation Expense Comparison

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Appendix B

Peoples Gas
Comparison of Depreciation Accrual Rates
Using Average Life Group Depreciation
As of December 31, 2024

Account	Description	Note	Plant Balance (c)	Existing Accrual Rate (d)	Accrual \$ at Existing Rates ('e) = (c) * (d)	Revised Accrual Rate (f)	Accrual at Revised Rates (g)=(c) * (f)	Difference in Expense \$ (h) = (g)-(e)
Intangible Plant								
30300 Misc Intangible Plant		(1)	815,325	4.0%	0	4.0%	0	0
30301 Custom Intangible Plant			124,829,689	6.6%	8,238,759	6.6%	8,238,759	0
Subtotal Intangible			<u>125,645,014</u>		<u>8,238,759</u>		<u>8,238,759</u>	<u>0</u>
Distribution								
37402 Land Rights			4,268,873	1.3%	55,495	1.3%	55,495	0
37500 Structures & Improvements			42,540,042	2.8%	1,191,121	2.9%	1,233,661	42,540
37600 Mains Steel			839,424,835	2.1%	17,627,922	2.4%	20,146,196	2,518,275
37602 Mains Plastic			1,076,321,266	1.6%	17,221,140	1.8%	19,373,783	2,152,643
37700 Compressor Equipment			19,187,298	3.0%	575,619	3.0%	575,619	0
37800 Meas & Reg Station Eqp Gen			22,828,790	2.7%	616,377	3.0%	684,864	68,486
37900 Meas & Reg Station Eqp City			122,736,793	2.1%	2,577,473	2.2%	2,700,209	122,737
38000 Services Steel			68,085,342	4.0%	2,723,414	4.3%	2,927,670	204,256
38002 Services Plastic			667,590,895	2.7%	18,024,954	3.1%	20,695,318	2,670,364
38100 Meters			113,411,738	5.0%	5,670,587	4.7%	5,330,352	(340,235)
38200 Meter Installations			119,185,919	2.2%	2,622,090	2.7%	3,218,020	595,930
38300 House Regulators			21,662,897	1.8%	389,932	2.1%	454,921	64,989
38400 House Regulator Installs			38,677,155	1.9%	734,866	2.4%	928,252	193,386
38500 Meas & Reg Station Eqp Ind			15,196,827	2.3%	349,527	2.2%	334,330	(15,197)
38700 Other Equipment			13,431,843	3.0%	402,955	3.0%	402,955	0
Subtotal Distribution			<u>3,184,550,513</u>		<u>70,783,473</u>		<u>79,061,644</u>	<u>8,278,172</u>
General								
39000 Structures & Improvements			663,069	2.4%	15,914	4.1%	27,186	11,272
39100 Office Furniture			2,192,450	5.9%	129,355	5.1%	111,815	(17,540)
39101 Computer Equipment			6,423,957	11.1%	713,059	8.0%	513,917	(199,143)
39102 Office Equipment			1,529,674	6.7%	102,488	6.1%	93,310	(9,178)
39201 Vehicles up to 1/2 Tons			23,701,575	7.0%	1,659,110	10.1%	2,393,859	734,749
39202 Vehicles from 1/2 - 1 Tons			17,803,655	5.6%	997,005	7.1%	1,264,059	267,055
39204 Trailers & Other			4,681,567	2.9%	135,765	2.4%	112,358	(23,408)
39205 Vehicles over 1 Ton			2,564,139	6.6%	169,233	5.5%	141,028	(28,206)
39300 Stores Equipment			1,283	4.2%	54	4.3%	55	1
39400 Tools, Shop & Garage Equip			9,345,098	5.6%	523,326	4.9%	457,910	(65,416)
39401 CNG Station Equipment			3,241,793	5.0%	162,090	5.1%	165,331	3,242
39600 Power Operated Equipment			4,522,729	2.7%	122,114	3.7%	167,341	45,227
39700 Communication Equipment			3,026,304	7.7%	0	7.7%	0	0
39800 Miscellaneous Equipment			923,442	5.0%	46,172	4.5%	41,555	(4,617)
Subtotal General			<u>80,620,735</u>		<u>4,775,684</u>		<u>5,489,724</u>	<u>714,040</u>
Total			<u>3,390,816,263</u>		<u>83,797,916</u>		<u>92,790,128</u>	<u>8,992,211</u>
Gathering and LNG								
33600 Renewable Natural Gas (RNG)			16,109,646	3.5%	563,838	3.4%	547,728	(16,110)
33601 RNG Plant Leased- 15 Years		(3)	35,668,592	6.7%	2,389,796	6.7%	2,389,796	0
36400 Liquified Natural Gas (LNG)			1,503,356	3.5%	52,617	3.5%	52,617	0
Total Pro Forma			<u>53,281,594</u>		<u>3,006,251</u>		<u>2,990,141</u>	<u>(16,110)</u>
Total Depreciable Plant			<u>3,444,097,857</u>		<u>86,804,167</u>		<u>95,780,269</u>	<u>8,976,102</u>

Note: (1) Account is fully accrued. If assets are added, the Company proposes a rate of 4.0%
Note: (2) Account is fully accrued. If assets are added, the Company proposes a rate of 7.70%
Note: (3) Rate for 33601 requested in special filing. Study assumes the application will be approved.

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**APPENDIX C - Depreciation Parameter Comparison for Intangible,
Distribution and General Plant**

Peoples Gas
 Comparison of Depreciation Parameters
 Using Average Life Group Depreciation
 As of December 31, 2024

Account Number	Account Title	Current Rates Effective 1/1/2021 Based on 2018 data			Proposed Rates Based on 2021 data			Change	
		Average Service Life (yrs)	Curve Type	Future Net Salvage (%)	Average Service Life (yrs)	Curve Type	Future Net Salvage (%)	Average Service Life (yrs)	Future Net Salvage (%)
Distribution Plant									
37402	Land Rights	75	SQ	0	75	SQ	0	0	0
37500	Structures & Improvements	33	L0	0	33	L0	0	0	0
37600	Mains Steel	65	R1.5	-50	65	R1.5	-60	0	-10
37602	Mains Plastic	75	R2	-33	75	R2	-40	0	-7
37700	Compressor Equipment	35	R2	-5	35	R2	-5	0	0
37800	Meas & Reg Station Eqp Gen	40	R1.5	-10	40	R1.5	-20	0	-10
37900	Meas & Reg Station Eqp City	50	R2.5	-10	52	R2	-20	2	-10
38000	Services Steel	52	R0.5	-125	52	R0.5	-130	0	-5
38002	Services Plastic	55	R1.5	-68	55	R2.5	-75	0	-7
38100	Meters	19	R2	3	20	R2	0	1	-3
38200	Meter Installations	44	R1	-25	45	R1.5	-30	1	-5
38300	House Regulators	42	S1	0	42	S1.5	0	0	0
38400	House Regulator Installs	47	R1	-25	47	R1.5	-30	0	-5
38500	Meas & Reg Station Eqp Ind	37	R3	-2	39	R2.5	0	2	2
38700	Other Equipment	24	L2	0	27	L1.5	0	3	0
Transportation Equipment									
39201	Vehicles up to 1/2 Tons	9	L2.5	11	8	L2.5	11	-1	0
39202	Vehicles from 1/2 - 1 Tons	10	L3	11	10	L3	11	0	0
39204	Trailers & Other	27	R2	15	30	R1.5	20	3	5
39205	Vehicles over 1 Ton	12	L2	4	13	L2	7	1	3
General Plant									
30100	Organization Costs	Not Depreciable			Not Depreciable				
30200	Franchise & Consents	25	SQ	0	25	SQ	0	0	0
30300	Misc Intangible Plant	25	SQ	0	25	SQ	0	0	0
30301	Custom Intangible Plant	15	SQ	0	15	SQ	0	0	0
39000	Structures & Improvements	25	L0	0	25	L0	0	0	0
39100	Office Furniture	17	SQ	0	17	SQ	0	0	0
39101	Computer Equipment	9	SQ	0	9	SQ	0	0	0
39102	Office Equipment	15	SQ	0	15	SQ	0	0	0
39300	Stores Equipment	24	SQ	0	24	SQ	0	0	0
39400	Tools, Shop & Garage Equip	18	SQ	0	18	SQ	0	0	0
39401	CNG Station Equipment	20	SQ	0	20	SQ	0	0	0
39500	Laboratory Equipment	20	SQ	0	20	SQ	0	0	0
39600	Power Operated Equipment	18	L1.5	10	18	L1.5	10	0	0
39700	Communication Equipment	13	SQ	0	13	SQ	0	0	0
39800	Miscellaneous Equipment	20	SQ	0	20	SQ	0	0	0
Gathering and LNG									
33600	RNG Plant	30	R2	-5	30	R2	-5	0	0
33601	RNG Plant Leased- 15 Years	15	SQ	0	15	SQ	0	0	0
36400	LNG Plant	30	R2	-5	30	R2	-5	0	0

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APPENDIX D - Net Salvage Analysis

PEOPLES GAS TECO RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018									
Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv.	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %
1982	Organization	301	0	0	0	0	NA	NA	NA
1983	301	0	0	0	0	0	NA	NA	NA
1984	301	0	0	0	0	0	NA	NA	NA
1985	301	0	0	0	0	0	NA	NA	NA
1986	301	0	0	0	0	0	NA	NA	NA
1987	301	0	0	0	0	0	NA	NA	NA
1988	301	0	0	0	0	0	NA	NA	NA
1989	301	0	0	0	0	0	NA	NA	NA
1990	301	0	0	0	0	0	NA	NA	NA
1991	301	0	0	0	0	0	NA	NA	NA
1992	301	0	0	0	0	0	NA	NA	NA
1993	301	0	0	0	0	0	NA	NA	NA
1994	301	0	0	0	0	0	NA	NA	NA
1995	301	0	0	0	0	0	NA	NA	NA
1996	301	0	0	0	0	0	NA	NA	NA
1997	301	0	0	0	0	0	NA	NA	NA
1998	301	0	0	0	0	0	NA	NA	NA
1999	301	0	0	0	0	0	NA	NA	NA
2000	301	0	0	0	0	0	NA	NA	NA
2001	301	0	0	0	0	0	NA	NA	NA
2002	301	0	0	0	0	0	NA	NA	NA
2003	301	0	0	0	0	0	NA	NA	NA
2004	301	0	0	0	0	0	NA	NA	NA
2005	301	0	0	0	0	0	NA	NA	NA
2006	301	0	0	0	0	0	NA	NA	NA
2007	301	0	0	0	0	0	NA	NA	NA
2008	301	0	0	0	0	0	NA	NA	NA
2009	301	0	0	0	0	0	NA	NA	NA
2010	301	0	0	0	0	0	NA	NA	NA
2011	301	0	0	0	0	0	NA	NA	NA
2012	301	0	0	0	0	0	NA	NA	NA
2013	301	0	0	0	0	0	NA	NA	NA
2014	301	0	0	0	0	0	NA	NA	NA
2015	301	0	0	0	0	0	NA	NA	NA
2016	301	0	0	0	0	0	NA	NA	NA
2017	301	0	0	0	0	0	NA	NA	NA
2018	301	0	0	0	0	0	NA	NA	NA
2019	301	0	0	0	0	0	NA	NA	NA
2020	301	0	0	0	0	0	NA	NA	NA
2021	301	0	0	0	0	0	NA	NA	NA

PEOPLES GAS TECO RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018									
Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv.	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %
1982	Franchise & Consents	302	0	0	0	0	NA	NA	NA
1983		302	0	0	0	0	NA	NA	NA
1984		302	0	0	0	0	NA	NA	NA
1985		302	0	0	0	0	NA	NA	NA
1986		302	0	0	0	0	NA	NA	NA
1987		302	0	0	0	0	NA	NA	NA
1988		302	0	0	0	0	NA	NA	NA
1989		302	0	0	0	0	NA	NA	NA
1990		302	0	0	0	0	NA	NA	NA
1991		302	0	0	0	0	NA	NA	NA
1992		302	0	0	0	0	NA	NA	NA
1993		302	0	0	0	0	NA	NA	NA
1994		302	0	0	0	0	NA	NA	NA
1995		302	0	0	0	0	NA	NA	NA
1996		302	0	0	0	0	NA	NA	NA
1997		302	0	0	0	0	NA	NA	NA
1998		302	0	0	0	0	NA	NA	NA
1999		302	0	0	0	0	NA	NA	NA
2000		302	0	0	0	0	NA	NA	NA
2001		302	0	0	0	0	NA	NA	NA
2002		302	0	0	0	0	NA	NA	NA
2003		302	0	0	0	0	NA	NA	NA
2004		302	0	0	0	0	NA	NA	NA
2005		302	0	0	0	0	NA	NA	NA
2006		302	0	0	0	0	NA	NA	NA
2007		302	0	0	0	0	NA	NA	NA
2008		302	0	0	0	0	NA	NA	NA
2009		302	0	0	0	0	NA	NA	NA
2010		302	0	0	0	0	NA	NA	NA
2011		302	0	0	0	0	NA	NA	NA
2012		302	0	0	0	0	NA	NA	NA
2013		302	0	0	0	0	NA	NA	NA
2014		302	0	0	0	0	0.0%	0.0%	0.0%
2015		302	0	0	0	0	0.0%	0.0%	0.0%
2016		302	0	0	0	0	0.0%	0.0%	0.0%
2017		302	0	0	0	0	0.0%	0.0%	0.0%
2018		302	0	0	0	0	0.0%	0.0%	0.0%
2019		302	0	0	0	0	0.0%	0.0%	0.0%
2020		302	0	0	0	0	0.0%	0.0%	0.0%
2021		302	0	0	0	0	0.0%	0.0%	0.0%
427,468									

PEOPLES GAS TECO RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018									
Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv.	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %
1982	Misc Intangible Plant	303	0	0	0	0	NA	NA	NA
1983		303	0	0	0	0	NA	NA	NA
1984		303	0	0	0	0	NA	NA	NA
1985		303	0	0	0	0	NA	NA	NA
1986		303	0	0	0	0	NA	NA	NA
1987		303	0	0	0	0	NA	NA	NA
1988		303	0	0	0	0	NA	NA	NA
1989		303	0	0	0	0	NA	NA	NA
1990		303	0	0	0	0	NA	NA	NA
1991		303	0	0	0	0	NA	NA	NA
1992		303	0	0	0	0	NA	NA	NA
1993		303	0	0	0	0	NA	NA	NA
1994		303	0	0	0	0	NA	NA	NA
1995		303	0	0	0	0	NA	NA	NA
1996		303	0	0	0	0	NA	NA	NA
1997		303	0	0	0	0	NA	NA	NA
1998		303	0	0	0	0	NA	NA	NA
1999		303	0	0	0	0	NA	NA	NA
2000		303	0	0	0	0	NA	NA	NA
2001		303	0	0	0	0	NA	NA	NA
2002		303	0	0	0	0	NA	NA	NA
2003		303	0	0	0	0	NA	NA	NA
2004		303	0	0	0	0	NA	NA	NA
2005		303	0	0	0	0	NA	NA	NA
2006		303	0	0	0	0	NA	NA	NA
2007		303	0	0	0	0	NA	NA	NA
2008		303	0	0	0	0	NA	NA	NA
2009		303	0	0	0	0	NA	NA	NA
2010		303	0	0	0	0	NA	NA	NA
2011		303	0	0	0	0	NA	NA	NA
2012		303	0	0	0	0	NA	NA	NA
2013		303	0	0	0	0	NA	NA	NA
2014		303	0	0	0	0	NA	NA	NA
2015		303	0	0	0	0	NA	NA	NA
2016		303	0	0	0	0	NA	NA	NA
2017		303	0	0	0	0	NA	NA	NA
2018		303	0	0	0	0	NA	NA	NA
2019		303	0	0	0	0	NA	NA	NA
2020		303	0	0	0	0	NA	NA	NA
2021		303	0	0	0	0	NA	NA	NA

PEOPLES GAS TECO REIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018									
Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv.	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %
1982	Custom Intangible Plant	30301	0	0	0	0	NA	NA	NA
1983		30301	0	0	0	0	NA	NA	NA
1984		30301	0	0	0	0	NA	NA	NA
1985		30301	0	0	0	0	NA	NA	NA
1986		30301	0	0	0	0	NA	NA	NA
1987		30301	0	0	0	0	NA	NA	NA
1988		30301	0	0	0	0	NA	NA	NA
1989		30301	0	0	0	0	NA	NA	NA
1990		30301	0	0	0	0	NA	NA	NA
1991		30301	0	0	0	0	NA	NA	NA
1992		30301	0	0	0	0	NA	NA	NA
1993		30301	0	0	0	0	NA	NA	NA
1994		30301	0	0	0	0	NA	NA	NA
1995		30301	0	0	0	0	NA	NA	NA
1996		30301	0	0	0	0	NA	NA	NA
1997		30301	0	0	0	0	NA	NA	NA
1998		30301	0	0	0	0	NA	NA	NA
1999		30301	0	0	0	0	NA	NA	NA
2000		30301	0	0	0	0	NA	NA	NA
2001		30301	0	0	0	0	NA	NA	NA
2002		30301	0	0	0	0	NA	NA	NA
2003		30301	0	0	0	0	NA	NA	NA
2004		30301	84,058	0	0.0%	0.0%	0.0%	0.0%	0.0%
2005		30301	40,000	0	0.0%	0.0%	0.0%	0.0%	0.0%
2006		30301	11,150	0	0.0%	0.0%	0.0%	0.0%	0.0%
2007		30301	5,011	0	0.0%	0.0%	0.0%	0.0%	0.0%
2008		30301	2,158,781	0	0.0%	0.0%	0.0%	0.0%	0.0%
2009		30301	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2010		30301	6,946	0	0.0%	0.0%	0.0%	0.0%	0.0%
2011		30301	1,768,363	0	0.0%	0.0%	0.0%	0.0%	0.0%
2012		30301	619,592	0	0.0%	0.0%	0.0%	0.0%	0.0%
2013		30301	1,376,742	0	0.0%	0.0%	0.0%	0.0%	0.0%
2014		30301	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2015		30301	5,654,250	0	0.0%	0.0%	0.0%	0.0%	0.0%
2016		30301	1,023,642	0	0.0%	0.0%	0.0%	0.0%	0.0%
2017		30301	119,866	0	0.0%	0.0%	0.0%	0.0%	0.0%
2018		30301	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2019		30301	399,337	0	0.0%	0.0%	0.0%	0.0%	0.0%
2020		30301	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2021		30301	0	0	0.0%	0.0%	0.0%	0.0%	0.0%

PEOPLES GAS TECO RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018									
Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %
1982	Land Rights	37402	0	0	0	0	NA	NA	NA
1983		37402	0	0	0	0	NA	NA	NA
1984		37402	0	0	0	0	NA	NA	NA
1985		37402	0	0	0	0	NA	NA	NA
1986		37402	0	0	0	0	NA	NA	NA
1987		37402	0	0	0	0	NA	NA	NA
1988		37402	0	0	0	0	NA	NA	NA
1989		37402	0	0	0	0	NA	NA	NA
1990		37402	0	0	0	0	NA	NA	NA
1991		37402	0	0	0	0	NA	NA	NA
1992		37402	0	0	0	0	NA	NA	NA
1993		37402	0	0	0	0	NA	NA	NA
1994		37402	0	0	0	0	NA	NA	NA
1995		37402	0	0	0	0	NA	NA	NA
1996		37402	0	0	0	0	NA	NA	NA
1997		37402	0	0	0	0	NA	NA	NA
1998		37402	0	0	0	0	NA	NA	NA
1999		37402	0	0	0	0	NA	NA	NA
2000		37402	0	0	0	0	NA	NA	NA
2001		37402	0	0	0	0	NA	NA	NA
2002		37402	0	0	0	0	NA	NA	NA
2003		37402	0	0	0	0	NA	NA	NA
2004		37402	0	0	0	0	NA	NA	NA
2005		37402	0	0	0	0	NA	NA	NA
2006		37402	0	0	0	0	NA	NA	NA
2007		37402	0	0	0	0	NA	NA	NA
2008		37402	0	0	0	0	NA	NA	NA
2009		37402	0	0	0	0	NA	NA	NA
2010		37402	0	0	0	0	NA	NA	NA
2011		37402	0	0	0	0	NA	NA	NA
2012		37402	0	0	0	0	NA	NA	NA
2013		37402	0	0	0	0	NA	NA	NA
2014		37402	0	0	0	0	NA	NA	NA
2015		37402	0	0	0	0	NA	NA	NA
2016		37402	0	0	0	0	NA	NA	NA
2017		37402	0	0	0	0	NA	NA	NA
2018		37402	0	0	0	0	NA	NA	NA
2019		37402	0	0	0	0	NA	NA	NA
2020		37402	0	0	0	0	NA	NA	NA
2021		37402	0	0	0	0	NA	NA	NA

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
1982	Structures & Improvements	375	0	0	0	NA	-15.8%	296.5%	285.4%	285.4%	154.7%	151.1%	151.1%	148.6%	148.6%
1983		375	52,323	0	8,246	(8,246)	-41.1%	391.5%	381.5%	381.5%	182.8%	177.8%	177.8%	170.7%	170.7%
1984		375	141,648	583,890	583,343	(444)	-6.0%	0.0%	-1.3%	-1.3%	-1.4%	-1.4%	-1.4%	-1.4%	-1.4%
1985		375	7,383	0	444	(2,146)	0	0.0%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%
1986		375	168,725	0	2,146	(2,146)	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1987		375	8,899	0	0	0	NA	-1.2%	-1.4%	-1.4%	-1.4%	-1.4%	-1.4%	-1.4%	-1.4%
1988		375	800	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1989		375	5,355	0	1,188	(1,188)	0	0.0%	-2.8%	-2.8%	-2.8%	-2.8%	-2.8%	-2.8%	-2.8%
1990		375	36,447	0	0	0	NA	-3.0%	-3.0%	-3.0%	-3.0%	-3.0%	-3.0%	-3.0%	-3.0%
1991		375	17,731	0	0	0	NA	0.0%	-2.0%	-2.0%	-2.0%	-2.0%	-2.0%	-2.0%	-2.0%
1992		375	3,530	0	0	0	NA	-1.3%	-1.3%	-1.3%	-1.3%	-1.3%	-1.3%	-1.3%	-1.3%
1993		375	42,455	0	5,566	(5,566)	0	NA	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%
1994		375	369,517	0	21,000	(21,000)	0	NA	-5.8%	-5.8%	-5.8%	-5.8%	-5.8%	-5.8%	-5.8%
1995		375	249,511	883	15,315	(14,423)	0	NA	-9.0%	-6.9%	-6.9%	-6.9%	-6.9%	-6.9%	-6.9%
1996		375	106,990	0	10,320	(10,320)	0	NA	-9.0%	-9.0%	-9.0%	-9.0%	-9.0%	-9.0%	-9.0%
1997		375	463,947	0	8,426	(8,426)	0	NA	-1.8%	-3.3%	-4.0%	-4.6%	-5.3%	-6.0%	-6.7%
1998		375	258,057	15,662	4,200	(11,462)	0	NA	4.5%	0.4%	-0.9%	-2.0%	-2.6%	-3.2%	-3.8%
1999		375	1,168,778	491,932	0	491,932	0	NA	42.2%	35.4%	26.2%	24.3%	21.0%	17.2%	-2.5%
2000		375	414,239	327,043	0	327,043	0	NA	78.9%	51.8%	45.2%	38.7%	30.7%	28.7%	-2.5%
2001		375	3,002,010	33,451	0	2,968,579	0	NA	75.8%	68.6%	68.6%	68.6%	58.6%	51.1%	-2.5%
2002		375	3,002,010	3,002,010	0	2,968,579	0	NA	-3.8%	-7.3%	-7.3%	-7.3%	-50.0%	53.9%	-2.5%
2003		375	124,292	12,866	0	12,866	0	NA	-2.8%	-2.8%	-2.8%	-2.8%	-2.8%	-2.8%	-2.8%
2004		375	2,323,687	1,670,854	21,688	(1,648,157)	0	NA	69.6%	65.7%	62.1%	62.1%	62.1%	62.1%	62.1%
2005		375	1,152	4,102	13,161	(9,059)	0	NA	0.0%	-19.0%	-18.5%	-18.5%	-18.5%	-18.5%	-18.5%
2006		375	47,704	46,766	14,946	(1,389)	0	NA	29.8%	14.8%	14.5%	14.5%	14.5%	14.5%	14.5%
2007		375	107,654	46,766	0	0	0	NA	-0.3%	5.3%	3.5%	3.5%	3.5%	3.5%	3.5%
2008		375	1,000	0	0	(705)	0	NA	-70.0%	-70.0%	-5.2%	-5.2%	-5.2%	-5.2%	-5.2%
2009		375	0	0	0	0	NA	0.0%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%
2010		375	13,686	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011		375	15,440	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		375	375	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		375	0	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		375	0	0	(4,872)	0	NA	0.0%	-31.5%	-31.5%	-31.5%	-31.5%	-31.5%	-31.5%	-31.5%
2015		375	0	5,908	0	(5,908)	0	NA	-0.2%	-5.8%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%
2016		375	3,246,839	0	1,127	(1,127)	0	NA	-5.8%	-0.2%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
2017		375	19,345	0	0	0	NA	0.0%	-5.1%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%
2018		375	2,640	0	0	0	NA	0.0%	-0.2%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
2019		375	28,399	0	0	0	NA	0.0%	-0.5%	-0.2%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
2020		375	161,136	0	0	0	NA	0.0%	0.0%	-0.2%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%
2021		375	0	0	0	0	NA	0.0%	0.0%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
1982	Mars Steel	376	0	0	0	-52.1%	-62.1%	-56.0%	-57.8%	-41.8%	-45.2%	-54.2%	-54.2%	-45.9%
1983		376	175,316	91,130	(91,316)	-52.1%	-52.1%	-56.0%	-57.8%	-41.8%	-45.2%	-54.2%	-54.2%	-45.9%
1984		376	22,978	157,214	(157,214)	-56.0%	-56.0%	-55.3%	-55.3%	-40.7%	-44.4%	-44.4%	-44.4%	-44.4%
1985		376	745,355	752,938	(752,938)	-37.9%	-37.9%	-37.9%	-37.9%	-45.6%	-45.6%	-45.6%	-45.6%	-45.6%
1986		376	0	0	0	-90.0%	-90.0%	-90.0%	-90.0%	-44.6%	-44.6%	-44.6%	-44.6%	-44.6%
1987		376	646,379	588,076	(588,076)	-46.2%	-51.0%	-49.9%	-49.9%	-44.6%	-44.6%	-44.6%	-44.6%	-44.6%
1988		376	884,959	148,114	(148,114)	-22.2%	-25.6%	-48.9%	-48.9%	-44.6%	-44.6%	-44.6%	-44.6%	-44.6%
1989		376	441,557	142,859	(142,859)	-43.5%	-43.5%	-37.8%	-37.8%	-45.9%	-45.9%	-45.9%	-45.9%	-45.9%
1990		376	419,907	181,517	(181,517)	-46.5%	-36.6%	-29.9%	-29.9%	-31.1%	-41.0%	-41.0%	-41.0%	-41.0%
1991		376	1,345,860	465,572	(465,572)	-43.5%	-43.5%	-43.5%	-43.5%	-44.6%	-44.6%	-44.6%	-44.6%	-44.6%
1992		376	465,865	465,865	(465,865)	-46.5%	-46.5%	-46.5%	-46.5%	-45.9%	-45.9%	-45.9%	-45.9%	-45.9%
1993		376	477,732	520,722	(520,722)	-126.7%	-109.7%	-109.7%	-109.7%	-45.6%	-45.6%	-45.6%	-45.6%	-45.6%
1994		376	409,738	2,925	(2,925)	-117.5%	-89.7%	-89.7%	-89.7%	-45.6%	-45.6%	-45.6%	-45.6%	-45.6%
1995		376	916,016	428,056	(428,056)	-46.8%	-71.4%	-63.0%	-63.0%	-46.9%	-46.9%	-46.9%	-46.9%	-46.9%
1996		376	661,804	365,662	(365,662)	-46.2%	-46.2%	-46.2%	-46.2%	-63.0%	-63.0%	-63.0%	-63.0%	-63.0%
1997		376	287,165	272,747	(272,747)	-95.2%	-94.0%	-94.0%	-94.0%	-67.1%	-74.5%	-74.5%	-74.5%	-74.5%
1998		376	285,318	1,082	(285,014)	-90.4%	-90.4%	-90.4%	-90.4%	-59.4%	-76.3%	-76.3%	-76.3%	-76.3%
1999		376	387,750	546	(153,026)	-39.8%	-62.6%	-72.4%	-72.4%	-61.7%	-72.1%	-72.1%	-72.1%	-72.1%
2000		376	160,003	160,003	(160,003)	-49.3%	-43.9%	-58.3%	-58.3%	-59.6%	-55.5%	-55.5%	-55.5%	-55.5%
2001		376	57,0168	1,151	(115,141)	-20.1%	-20.1%	-20.1%	-20.1%	-44.4%	-52.2%	-52.2%	-52.2%	-52.2%
2002		376	1,500	329,911	(329,911)	-49.3%	-49.3%	-48.6%	-48.6%	-46.9%	-52.6%	-52.6%	-52.6%	-52.6%
2003		376	2,770	1,500	(1,500)	-27.7%	-27.7%	-27.7%	-27.7%	-46.9%	-46.9%	-46.9%	-46.9%	-46.9%
2004		376	3,807	945,077	(939,270)	-113.0%	-113.0%	-113.0%	-113.0%	-50.1%	-45.4%	-45.4%	-45.4%	-45.4%
2005		376	214,563	826,732	(826,732)	-40.2%	-43.8%	-35.6%	-35.6%	-49.9%	-49.9%	-49.9%	-49.9%	-49.9%
2006		376	369,285	2,472,978	(2,472,978)	-216.7%	-47.5%	-42.3%	-42.3%	-51.3%	-38.8%	-38.8%	-38.8%	-38.8%
2007		376	1,121,402	0	(484,426)	-43.2%	-48.8%	-46.3%	-46.3%	-47.8%	-50.0%	-50.0%	-50.0%	-50.0%
2008		376	788,094	923,222	(919,513)	-116.7%	-73.5%	-68.3%	-68.3%	-66.1%	-55.1%	-55.1%	-55.1%	-55.1%
2009		376	567,754	0	(1,559,848)	-162.9%	-162.9%	-119.6%	-119.6%	-133.1%	-85.3%	-85.3%	-85.3%	-85.3%
2010		376	1,634,371	0	(628,270)	-38.3%	-99.3%	-99.3%	-99.3%	-98.8%	-70.9%	-70.9%	-70.9%	-70.9%
2011		376	1,785	1,048,462	(1,048,462)	-51.7%	-45.8%	-76.1%	-76.1%	-42.6%	-75.3%	-75.3%	-75.3%	-75.3%
2012		376	2,084,044	1,785	(1,785,677)	-36.2%	-36.2%	-113.0%	-113.0%	-100.0%	-93.7%	-93.7%	-93.7%	-93.7%
2013		376	2,024,339	1,986,324	(1,986,324)	-45.1%	-32.0%	-82.0%	-82.0%	-95.0%	-95.0%	-95.0%	-95.0%	-95.0%
2014		376	3,015,651	2,441,959	(2,441,959)	-56.0%	-52.0%	-58.1%	-58.1%	-85.3%	-85.3%	-85.3%	-85.3%	-85.3%
2015		376	2,271,521	90,453	(2,422,104)	-24.1%	-46.7%	-30.5%	-30.5%	-100.7%	-88.7%	-88.7%	-88.7%	-88.7%
2016		376	2,37,504	10,637	(10,637)	-4.32%	-24.1%	-45.1%	-45.1%	-100.2%	-92.0%	-92.0%	-92.0%	-92.0%
2017		376	2,476,063	17,636	(2,387,735)	-98.3%	-107.3%	-107.3%	-107.3%	-103.3%	-90.3%	-90.3%	-90.3%	-90.3%
2018		376	812,701	(2,721)	3,267,889	-401.2%	-166.7%	-149.7%	-149.7%	-111.8%	-121.1%	-121.1%	-121.1%	-121.1%
2019		376	1,348,344	11,128	(3,266,610)	-212.9%	-322.2%	-174.4%	-174.4%	-138.7%	-135.3%	-135.3%	-135.3%	-135.3%
2020		376	2,448,326	28,200	(2,987,757)	-121.1%	-176.1%	-181.3%	-181.3%	-160.6%	-150.2%	-150.2%	-150.2%	-150.2%
2021		376	1,619,165	44,268	(3,787,930)	-105.3%	-202.2%	-193.2%	-193.2%	-171.0%	-160.1%	-160.1%	-160.1%	-160.1%

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
1983	Mars Plastic	37652	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1984		37652	0	0	0	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%
1985		37652	0	0	0	1.917	(1.917)	-18.5%	-9.7%	-9.7%	-9.7%	-9.7%	-9.7%	-9.7%	-9.7%
1986		43,956	0	0	0	4.901	(4.901)	-6.3%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%
1987		37652	26,484	0	0	55,509	(5,509)	-5.9%	-5.9%	-5.9%	-5.9%	-5.9%	-5.9%	-5.9%	-5.9%
1988		37652	56,308	0	0	3,076	(3,076)	-24.0%	-12.0%	-12.0%	-12.0%	-12.0%	-12.0%	-12.0%	-12.0%
1989		37652	29,802	0	0	7,283	(7,283)	-12.0%	-8.4%	-8.4%	-8.4%	-8.4%	-8.4%	-8.4%	-8.4%
1990		37652	228,052	0	0	14,275	(14,275)	-6.3%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%
1991		37652	1,410	0	0	2,494	(2,494)	-7.7%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%	-4.3%
1992		37652	87,407	0	0	52,727	(52,727)	-3.1%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%
1993		37652	153,861	0	0	50,289	(50,289)	-32.7%	-22.7%	-22.7%	-22.7%	-22.7%	-22.7%	-22.7%	-22.7%
1994		37652	239,240	0	0	16,479	(16,479)	-5.0%	-14.9%	-14.9%	-14.9%	-14.9%	-14.9%	-14.9%	-14.9%
1995		37652	137,284	0	0	3,916	(3,916)	-2.9%	-4.7%	-4.7%	-4.7%	-4.7%	-4.7%	-4.7%	-4.7%
1996		37652	246,454	0	0	14,513	(14,513)	-5.9%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%
1997		37652	88,266	1,884	0	13,866	(11,982)	-13.8%	-7.9%	-7.9%	-6.1%	-6.1%	-6.1%	-6.1%	-6.1%
1998		37652	168,171	0	0	8,944	(8,944)	-6.5%	-8.2%	-8.2%	-6.2%	-6.2%	-6.2%	-6.2%	-6.2%
1999		37652	81,733	0	0	29,048	(28,048)	-35.9%	-15.3%	-15.3%	-14.9%	-14.9%	-14.9%	-14.9%	-14.9%
2000		37652	47,608	0	0	11,230	(11,230)	-2.0%	-23.4%	-23.4%	-13.3%	-13.3%	-13.3%	-13.3%	-13.3%
2001		37652	185,847	0	0	91,622	(91,622)	-48.8%	-39.3%	-39.3%	-38.3%	-38.3%	-38.3%	-38.3%	-38.3%
2002		37652	200,433	0	0	90,737	(90,737)	-46.2%	-39.7%	-39.7%	-37.6%	-37.6%	-37.6%	-37.6%	-37.6%
2003		37652	67,568	0	0	145,453	(145,453)	-21.7%	-15.1%	-15.1%	-19.7%	-19.7%	-19.7%	-19.7%	-19.7%
2004		37652	205,532	10,000	101,532	59,733	(195,637)	-12.5%	-7.4%	-7.4%	-10.9%	-10.9%	-10.9%	-10.9%	-10.9%
2005		37652	130,237	205,657	0	202,999	(202,989)	-150.2%	-22.3%	-22.3%	-17.5%	-17.5%	-17.5%	-17.5%	-17.5%
2006		37652	685,402	2,250	0	291,493	(289,243)	-29.0%	-48.9%	-48.9%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%
2007		37652	544,326	0	0	458,324	(458,324)	-84.2%	-44.9%	-44.9%	-47.1%	-47.1%	-47.1%	-47.1%	-47.1%
2008		37652	187,338	0	0	187,338	(187,338)	-71.3%	-62.9%	-62.9%	-50.7%	-50.7%	-50.7%	-50.7%	-50.7%
2009		37652	90,349	0	0	289,941	(289,941)	-52.1%	-41.0%	-41.0%	-34.7%	-34.7%	-34.7%	-34.7%	-34.7%
2010		37652	2,450	0	0	51,936	(51,936)	-56.2%	-52.1%	-52.1%	-52.0%	-52.0%	-52.0%	-52.0%	-52.0%
2011		37652	203,547	0	0	168,666	(168,666)	-13.5%	-10.7%	-10.7%	-8.7%	-8.7%	-8.7%	-8.7%	-8.7%
2012		37652	303,024	0	0	358,225	(475,110)	-13.5%	-25.3%	-25.3%	-10.7%	-10.7%	-10.7%	-10.7%	-10.7%
2013		37652	1,248	11,504	1,248	677,922	(676,674)	-124.6%	-128.1%	-128.1%	-114.6%	-114.6%	-114.6%	-114.6%	-114.6%
2014		37652	684,017	11,504	0	1,028,000	(1,018,197)	-148.0%	-138.1%	-138.1%	-106.1%	-106.1%	-106.1%	-106.1%	-106.1%
2015		37652	2,232,766	20,285	0	715,916	(693,632)	-31.1%	-58.7%	-58.7%	-75.1%	-75.1%	-75.1%	-75.1%	-75.1%
2016		37652	316,879	21,280	0	1,448,986	(1,470,677)	-464.0%	-84.4%	-84.4%	-102.2%	-102.2%	-102.2%	-102.2%	-102.2%
2017		37652	1,040,910	1,040,910	0	1,883,035	(2,082,570)	-230.7%	-295.9%	-295.9%	-120.2%	-120.2%	-120.2%	-120.2%	-120.2%
2018		37652	30,434	2,110,004	0	1,704,602	(2,082,570)	-122.2%	-157.3%	-157.3%	-191.5%	-191.5%	-191.5%	-191.5%	-191.5%
2019		37652	34,748	30,434	0	524,838	(490,090)	-40.8%	-98.0%	-98.0%	-119.7%	-119.7%	-119.7%	-119.7%	-119.7%
2020		37652	1,206,238	34,748	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2021		37652	NA	NA	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
1982	Mess & Reg Station Eqp Gen	378	0	0	0	-3.0%	-4.0%	-4.7%	-5.3%	-5.7%	-4.7%	-4.7%	-4.7%	-4.7%
1983	378	135,876	0	5,340	(5,340)	-16.3%	-2.6%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%
1984	378	8,230	0	0	0	-11.2%	-7.7%	-7.7%	-7.7%	-7.7%	-7.7%	-7.7%	-7.7%	-7.7%
1985	378	25,421	0	531	(531)	-2.2%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%
1986	378	15,709	0	1,766	(1,766)	-16.0%	-8.8%	-8.8%	-8.8%	-8.8%	-8.8%	-8.8%	-8.8%	-8.8%
1987	378	3,653	0	0	0	-16.7%	-33.7%	-33.7%	-33.7%	-33.7%	-33.7%	-33.7%	-33.7%	-33.7%
1988	378	16,793	0	2,804	(2,804)	-16.7%	-37.7%	-37.7%	-37.7%	-37.7%	-37.7%	-37.7%	-37.7%	-37.7%
1989	378	9,776	0	5,760	(5,760)	-58.2%	-45.4%	-45.4%	-45.4%	-45.4%	-45.4%	-45.4%	-45.4%	-45.4%
1990	378	10,837	0	9,912	(9,912)	-58.2%	-58.4%	-58.4%	-58.4%	-58.4%	-58.4%	-58.4%	-58.4%	-58.4%
1991	378	20,533	0	0	0	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%
1992	378	9,645	0	0	0	-5.6%	-5.6%	-5.6%	-5.6%	-5.6%	-5.6%	-5.6%	-5.6%	-5.6%
1993	378	37,563	0	1,906	(1,906)	-5.1%	-5.1%	-5.1%	-5.1%	-5.1%	-5.1%	-5.1%	-5.1%	-5.1%
1994	378	103,051	0	2,020	(2,020)	-2.0%	-2.8%	-2.8%	-2.8%	-2.8%	-2.8%	-2.8%	-2.8%	-2.8%
1995	378	3,064	0	445	(445)	-14.5%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%
1996	378	12,142	0	1,952	(1,952)	-16.1%	-15.8%	-15.8%	-15.8%	-15.8%	-15.8%	-15.8%	-15.8%	-15.8%
1997	378	5,104	0	0	0	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%
1998	378	53,0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1999	378	53,986	0	0	0	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%
2000	378	53,389	0	0	0	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%
2001	378	5,204	0	1,254	(1,254)	-35.0%	-19.5%	-19.5%	-19.5%	-19.5%	-19.5%	-19.5%	-19.5%	-19.5%
2002	378	3,545	0	11,619	(11,619)	-35.0%	-12.6%	-12.6%	-12.6%	-12.6%	-12.6%	-12.6%	-12.6%	-12.6%
2003	378	17,000	0	1,700	(1,700)	-17.1%	-16.6%	-16.6%	-16.6%	-16.6%	-16.6%	-16.6%	-16.6%	-16.6%
2004	378	15,641	0	1,566	(1,566)	-12.5%	-16.5%	-16.5%	-16.5%	-16.5%	-16.5%	-16.5%	-16.5%	-16.5%
2005	378	498	0	34,492	(34,492)	-60.8%	-46.8%	-46.8%	-46.8%	-46.8%	-46.8%	-46.8%	-46.8%	-46.8%
2006	378	40,630	0	23,215	(23,215)	-47.3%	-53.0%	-53.0%	-53.0%	-53.0%	-53.0%	-53.0%	-53.0%	-53.0%
2007	378	40,483	0	8,441	(8,441)	-24.0%	-41.8%	-41.8%	-41.8%	-41.8%	-41.8%	-41.8%	-41.8%	-41.8%
2008	378	506	0	3,824	(3,824)	-50.8%	-28.2%	-28.2%	-28.2%	-28.2%	-28.2%	-28.2%	-28.2%	-28.2%
2009	378	33,078	42	28,935	(28,935)	-87.3%	-61.3%	-61.3%	-61.3%	-61.3%	-61.3%	-61.3%	-61.3%	-61.3%
2010	378	15,679	0	937	(937)	-6.0%	-61.2%	-61.2%	-61.2%	-61.2%	-61.2%	-61.2%	-61.2%	-61.2%
2011	378	54,491	0	28,775	(28,775)	-54.0%	-43.8%	-43.8%	-43.8%	-43.8%	-43.8%	-43.8%	-43.8%	-43.8%
2012	378	16,915	0	0	0	-3.7%	-3.7%	-3.7%	-3.7%	-3.7%	-3.7%	-3.7%	-3.7%	-3.7%
2013	378	4,056	0	4,056	(4,056)	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%
2014	378	4,433	0	26,307	(26,307)	-18.8%	-14.1%	-14.1%	-14.1%	-14.1%	-14.1%	-14.1%	-14.1%	-14.1%
2015	378	1,144	0	31,075	(31,075)	-40.8%	-73.9%	-73.9%	-73.9%	-73.9%	-73.9%	-73.9%	-73.9%	-73.9%
2016	378	70,893	0	43,663	(43,663)	-41.8%	-50.8%	-50.8%	-50.8%	-50.8%	-50.8%	-50.8%	-50.8%	-50.8%
2017	378	447,220	0	108,871	(108,871)	-111.9%	-104.3%	-104.3%	-104.3%	-104.3%	-104.3%	-104.3%	-104.3%	-104.3%
2018	378	57,378	0	37,718	(37,718)	-45.7%	-122.0%	-122.0%	-122.0%	-122.0%	-122.0%	-122.0%	-122.0%	-122.0%
2019	378	28,860	0	6,576	(6,576)	-22.8%	-51.4%	-51.4%	-51.4%	-51.4%	-51.4%	-51.4%	-51.4%	-51.4%
2020	378	1,620	0	96	(96)	-3.8%	<1.9%	<1.9%	<1.9%	<1.9%	<1.9%	<1.9%	<1.9%	<1.9%
2021														

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %	
1982	City Gate	379	0	0	0	NA	0.0%	-5.2%	-3.9%	-4.4%	-4.0%	-4.0%	-4.0%	-13.4%	-14.4%	
1983		379	12,612	0	0	(1,659)	-8.5%	-5.6%	-3.0%	-2.1%	-1.1%	-0.6%	-0.6%	-1.4%	-1.4%	
1984		379	19,542	0	0	0	0.0%	-6.5%	-3.2%	-2.7%	-2.1%	-1.6%	-1.6%	-3.0%	-3.0%	
1985		379	9,899	0	0	637	(283)	-12%	-2.1%	-1.1%	-0.7%	-0.5%	-0.5%	-4.0%	-4.0%	
1986		379	9,823	0	0	24,435	0	-5.0%	-3.7%	-3.5%	-3.1%	-2.9%	-2.9%	-4.6%	-4.6%	
1987		379	7,83	0	0	1,767	(1,07)	-0.7%	-0.6%	-0.5%	-0.4%	-0.3%	-0.3%	-4.0%	-4.0%	
1988		379	31,689	0	0	0	NA	-16.4%	-15.4%	-15.4%	-15.4%	-15.4%	-15.4%	-16.4%	-16.4%	
1989		379	0	0	19,019	(19,009)	-28.5%	-28.5%	-21.1%	-17.1%	-15.1%	-15.1%	-15.1%	-15.1%		
1990		379	66,705	0	0	2,492	(2,482)	-5.3%	-5.3%	-5.3%	-5.3%	-5.3%	-5.3%	-13.4%	-13.4%	
1991		379	10,75	0	0	10,834	(10,824)	-0.6%	-15.5%	-15.5%	-15.5%	-15.5%	-15.5%	-15.5%	-15.5%	
1992		379	35,554	0	0	1,011	(1,01)	-3.0%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-12.2%	-12.2%	
1993		379	20,019	0	0	1,224	(1,224)	-4.2%	-3.6%	-3.6%	-3.0%	-3.0%	-3.0%	-10.9%	-10.9%	
1994		379	8,694	0	0	1,211	(1,21)	-2.9%	-3.5%	-3.5%	-3.0%	-3.0%	-3.0%	-10.7%	-10.7%	
1995		379	15,510	0	0	0	0	0.0%	0.0%	0.0%	-1.8%	-2.6%	-2.6%	-11.8%	-11.8%	
1996		379	26,887	0	0	0	0	0.0%	0.0%	0.0%	-1.3%	-2.0%	-2.0%	-10.8%	-10.8%	
1997		379	31,093	0	0	6,430	(6,430)	-9.3%	-9.3%	-9.3%	-9.3%	-9.3%	-9.3%	-9.3%	-9.3%	
1998		379	61,091	0	0	7,128	(7,12)	-0.6%	-6.4%	-6.4%	-6.4%	-6.4%	-6.4%	-4.9%	-4.9%	
1999		379	20,00	0	0	12,207	(12,20)	-7.2%	-6.6%	-6.6%	-6.6%	-6.6%	-6.6%	-2.8%	-2.8%	
2000		379	45,118	0	0	55,620	(55,620)	-37.3%	-11.3%	-49.5%	-36.0%	-31.3%	-28.1%	-26.8%	-26.8%	
2001		379	42,763	0	0	12,022	(12,022)	-28.1%	-117.3%	-77.8%	-44.4%	-34.7%	-29.8%	-23.3%	-23.3%	
2002		379	14,896	0	0	20,348	(20,348)	-136.0%	-66.1%	-62.3%	-55.2%	-51.1%	-40.4%	-30.8%	-30.8%	
2003		379	25,710	797	45,893	(45,096)	-175.4%	-61.2%	-62.9%	-101.4%	-101.4%	-95.4%	-95.4%	-41.8%	-41.8%	
2004		379	1,185	0	0	0	0.0%	-167.7%	-167.7%	-91.6%	-133.8%	-133.8%	-133.8%	-43.5%	-43.5%	
2005		379	8,454	0	0	6,136	(6,136)	NA	NA	-167.7%	-156.6%	-156.6%	-156.6%	-52.2%	-52.2%	
2006		379	20,727	0	0	0	0.0%	-21.0%	-21.0%	-21.0%	-142.5%	-142.5%	-142.5%	-47.2%	-47.2%	
2007		379	155,322	0	0	0	0	0.0%	-20.2%	-20.2%	-91.4%	-103.9%	-103.9%	-67.2%	-67.2%	
2008		379	23,034	0	0	21,657	(21,657)	-13.0%	-13.0%	-13.0%	-21.1%	-21.1%	-21.1%	-10.2%	-10.2%	
2009		379	6,131	(698)	0	45,282	(45,282)	-196.5%	-37.5%	-37.5%	-33.1%	-15.1%	-15.1%	-39.1%	-39.1%	
2010		379	58,098	0	0	12,113	(12,113)	-107.3%	-177.7%	-39.8%	-39.8%	-39.8%	-39.8%	-50.5%	-50.5%	
2011		379	30,043	1,271	1,548,002	(1,544,731)	-59.44%	-514.2%	-18.6%	-18.6%	-14.8%	-14.8%	-14.8%	-14.8%	-55.9%	-55.9%
2012		379	27,373	4,721	1,639,76	(1,637,256)	-59.44%	-487.0%	-32.1%	-415.3%	-407.7%	-402.7%	-39.1%	-28.8%	-27.7%	
2013		379	7,621	2,700,160	0	2,692,559	NA	#H#H#H#H#	-1,03.9%	-1,03.9%	-1,03.9%	-1,03.9%	-1,03.9%	-1,03.9%	-100.1%	-100.1%
2014		379	0	0	0	0	0	0	0	0	0	0	0	0	0	
2015		379	0	0	0	0	0	0	0	0	0	0	0	0	0	
2016		379	0	0	0	0	0	0	0	0	0	0	0	0	0	
2017		379	0	0	0	0	0	0	0	0	0	0	0	0	0	
2018		379	0	0	0	0	0	0	0	0	0	0	0	0	0	
2019		379	0	0	0	0	0	0	0	0	0	0	0	0	0	
2020		379	0	0	0	0	0	0	0	0	0	0	0	0	0	
2021		379	0	0	0	0	0	0	0	0	0	0	0	0	0	

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
1982	Services Steel	0	0	0	0	-112.2%	-112.2%	-112.2%	-112.2%	-112.2%	-112.2%	-112.2%	-112.2%	-112.2%
1983		182,514	0	206,045	0	-112.2%	-112.2%	-112.2%	-112.2%	-112.2%	-112.2%	-112.2%	-112.2%	-112.2%
1984		147,311	0	246,398	(246,398)	-169.3%	-137.7%	-117.7%	-102.6%	-87.7%	-73.8%	-62.5%	-53.0%	-44.7%
1985		310,179	0	337,039	(337,039)	-106.5%	-126.8%	-144.4%	-137.4%	-137.4%	-134.1%	-134.1%	-134.1%	-134.1%
1986		202,642	0	373,071	(373,071)	-184.1%	-137.2%	-147.6%	-138.1%	-138.1%	-124.4%	-124.4%	-124.4%	-124.4%
1987		437,790	0	433,790	(433,790)	-126.1%	-147.8%	-132.8%	-118.8%	-118.8%	-116.5%	-116.5%	-116.5%	-116.5%
1988		395,452	0	310,431	(310,431)	-100.9%	-99.9%	-88.8%	-100.4%	-100.4%	-113.4%	-113.4%	-113.4%	-113.4%
1989		360,596	0	365,704	(358,704)	-116.7%	-109.9%	-100.5%	-105.9%	-105.9%	-114.4%	-114.4%	-114.4%	-114.4%
1990		643,275	0	642,375	(642,375)	-116.7%	-113.7%	-115.2%	-111.4%	-111.4%	-104.4%	-104.4%	-104.4%	-104.4%
1991		643,817	0	646,317	(646,317)	-113.7%	-115.2%	-111.4%	-104.4%	-104.4%	-114.4%	-114.4%	-114.4%	-114.4%
1992		332,557	0	485,151	(485,151)	-106.3%	-120.6%	-117.3%	-117.3%	-117.3%	-109.4%	-109.4%	-109.4%	-109.4%
1993		281,747	0	231,747	(231,747)	-106.3%	-115.7%	-117.3%	-116.1%	-116.1%	-115.3%	-115.3%	-115.3%	-115.3%
1994		217,950	0	603,689	(603,689)	-106.3%	-106.3%	-93.3%	-100.4%	-100.4%	-103.5%	-103.5%	-103.5%	-103.5%
1995		782,018	0	1,172,221	(1,172,221)	-137.1%	-108.7%	-108.4%	-105.6%	-105.6%	-112.4%	-112.4%	-112.4%	-112.4%
1996		854,832	0	798,854	(798,854)	-146.2%	-146.2%	-140.6%	-118.0%	-118.0%	-117.8%	-117.8%	-117.8%	-117.8%
1997		541,094	0	730,129	(730,129)	-381.7%	-166.0%	-163.9%	-135.2%	-135.2%	-131.8%	-131.8%	-131.8%	-131.8%
1998		380	0	487,339	(467,339)	-161.4%	-222.6%	-186.0%	-163.5%	-163.5%	-134.1%	-134.1%	-134.1%	-134.1%
1999		7,231	0	77,795	(77,795)	-160.9%	-160.9%	-166.9%	-166.9%	-166.9%	-141.5%	-141.5%	-141.5%	-141.5%
2000		4,325	0	488,238	(488,238)	-181.9%	-170.8%	-191.1%	-191.1%	-191.1%	-176.6%	-176.6%	-176.6%	-176.6%
2001		852,671	0	467,567	(467,567)	-153.0%	-153.0%	-152.0%	-162.0%	-162.0%	-146.3%	-146.3%	-146.3%	-146.3%
2002		380	0	653,516	(653,516)	-126.0%	-126.0%	-126.0%	-126.0%	-126.0%	-117.2%	-117.2%	-117.2%	-117.2%
2003		3,224	0	71,677	(71,677)	-145.6%	-145.6%	-145.6%	-145.6%	-145.6%	-152.5%	-152.5%	-152.5%	-152.5%
2004		677,742	0	971,873	(971,873)	-157.0%	-153.0%	-143.6%	-143.6%	-143.6%	-154.4%	-154.4%	-154.4%	-154.4%
2005		976,036	0	976,036	(976,036)	-157.0%	-157.0%	-148.1%	-147.4%	-147.4%	-152.2%	-152.2%	-152.2%	-152.2%
2006		584,933	0	788,386	(788,386)	-134.8%	-134.8%	-146.6%	-145.9%	-144.4%	-144.4%	-144.4%	-144.4%	-144.4%
2007		650	0	1,163,117	(1,162,667)	-235.9%	-291.0%	-172.5%	-164.6%	-164.6%	-160.4%	-160.4%	-160.4%	-160.4%
2008		207,493	0	588,778	(588,828)	-283.8%	-314.4%	-197.6%	-184.7%	-184.7%	-168.7%	-168.7%	-168.7%	-168.7%
2009		930	0	152,641	(152,641)	-361.4%	-321.4%	-268.2%	-213.9%	-213.9%	-184.0%	-184.0%	-184.0%	-184.0%
2010		3,300	0	112,304	(112,304)	-337.5%	-345.5%	-318.4%	-276.3%	-276.3%	-222.9%	-222.9%	-222.9%	-222.9%
2011		146,544	0	259,277	(246,977)	-168.5%	-241.8%	-282.5%	-262.5%	-262.5%	-212.2%	-212.2%	-212.2%	-212.2%
2012		26,726	0	286,939	(286,939)	-117.3%	-117.3%	-117.3%	-117.3%	-117.3%	-253.3%	-253.3%	-253.3%	-253.3%
2013		26,726	0	286,939	(286,939)	-275.0%	-275.0%	-275.0%	-275.0%	-275.0%	-260.7%	-260.7%	-260.7%	-260.7%
2014		244,565	0	297,928	(297,928)	-367.7%	-371.7%	-337.1%	-318.8%	-318.8%	-312.5%	-312.5%	-312.5%	-312.5%
2015		1,613,138	84	1,613,138	(1,613,041)	-541.5%	-647.2%	-462.8%	-424.6%	-424.6%	-386.3%	-386.3%	-386.3%	-386.3%
2016		234,251	756	1,563,999	(1,562,943)	-667.2%	-596.8%	-472.5%	-472.5%	-472.5%	-412.5%	-412.5%	-412.5%	-412.5%
2017		381,692	342	1,345,846	(1,347,514)	-363.0%	-380.1%	-367.3%	-459.1%	-459.1%	-444.8%	-444.8%	-444.8%	-444.8%
2018		4,162,024	1,271	1,588,618	(1,585,276)	-401.8%	-512.8%	-493.8%	-482.3%	-482.3%	-476.4%	-476.4%	-476.4%	-476.4%
2019		398,710	4,721	1,631,976	(1,627,251)	-408.1%	-512.8%	-459.6%	-430.9%	-430.9%	-464.0%	-464.0%	-464.0%	-464.0%
2020		27,701	7,621	2,701,180	(2,699,599)	-660.4%	-496.3%	-495.8%	-519.8%	-519.8%	-531.7%	-531.7%	-531.7%	-531.7%
2021		27,701	7,621	2,701,180	(2,699,599)	-660.4%	-496.3%	-495.8%	-519.8%	-519.8%	-531.7%	-531.7%	-531.7%	-531.7%

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
1982	Services Plastic	38002	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1983		38002	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1984		38002	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1985		38002	45,611	0	16,985	(16,985)	-37.2%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%
1986		38002	131,199	0	28,553	(28,553)	-20.2%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%
1987		38002	112,531	0	36,705	(36,705)	-32.8%	-26.0%	-26.0%	-27.7%	-27.7%	-27.7%	-27.7%	-27.7%	-27.7%
1988		38002	97,768	0	41,281	(41,281)	-42.2%	-37.1%	-37.1%	-31.4%	-31.4%	-31.4%	-31.4%	-31.4%	-31.4%
1989		38002	78,900	0	28,877	(78,877)	-26.3%	-30.6%	-30.6%	-28.6%	-28.6%	-28.6%	-28.6%	-28.6%	-28.6%
1990		38002	94,138	0	36,374	(36,374)	-43.7%	-30.4%	-30.4%	-32.8%	-32.8%	-32.8%	-32.8%	-32.8%	-32.8%
1991		38002	100,936	0	32,511	(32,511)	-35.7%	-33.3%	-33.3%	-32.3%	-32.3%	-32.3%	-32.3%	-32.3%	-32.3%
1992		38002	150,639	0	75,569	(75,569)	-40.3%	-36.1%	-36.1%	-36.2%	-36.2%	-36.2%	-36.2%	-36.2%	-36.2%
1993		38002	211,638	0	68,989	(68,989)	-32.6%	-34.3%	-34.3%	-36.0%	-36.0%	-36.0%	-36.0%	-36.0%	-36.0%
1994		38002	313,763	0	111,070	(111,070)	-35.5%	-39.7%	-39.7%	-38.1%	-38.1%	-38.1%	-38.1%	-38.1%	-38.1%
1995		38002	423,720	0	181,676	(181,676)	-42.9%	-44.7%	-44.7%	-42.8%	-42.8%	-42.8%	-42.8%	-42.8%	-42.8%
1996		38002	432,204	0	231,345	(231,345)	-53.2%	-48.1%	-48.1%	-42.6%	-42.6%	-42.6%	-42.6%	-42.6%	-42.6%
1997		38002	183,300	0	178,635	(178,635)	-96.4%	-66.7%	-66.7%	-51.7%	-51.7%	-49.2%	-48.3%	-48.3%	-48.3%
1998		38002	387,396	0	167,283	(167,283)	-43.2%	-60.4%	-60.4%	-53.0%	-53.0%	-48.8%	-48.0%	-48.0%	-48.0%
1999		38002	9,840	0	258,791	(245,950)	-36.2%	-38.7%	-38.7%	-47.4%	-47.4%	-47.4%	-47.4%	-47.4%	-47.4%
2000		38002	674,251	0	475,654	(475,654)	-41.0%	-57.2%	-57.2%	-53.9%	-53.9%	-53.0%	-51.6%	-51.6%	-51.6%
2001		38002	5,810	0	386,913	(386,913)	-48.7%	-75.7%	-75.7%	-60.7%	-60.7%	-59.7%	-57.3%	-57.3%	-57.3%
2002		38002	32,247	0	30,173	(30,173)	-50.7%	-50.7%	-50.7%	-50.7%	-50.7%	-50.7%	-50.7%	-50.7%	-50.7%
2003		38002	12,030	0	6,120	(6,120)	-50.7%	-50.7%	-50.7%	-50.7%	-50.7%	-50.7%	-50.7%	-50.7%	-50.7%
2004		38002	862,872	0	485,315	(485,315)	-56.7%	-45.1%	-45.1%	-43.4%	-43.4%	-43.4%	-43.4%	-43.4%	-43.4%
2005		38002	1,068,268	0	610,725	(610,725)	-58.1%	-60.4%	-60.4%	-61.5%	-61.5%	-61.5%	-61.5%	-61.5%	-61.5%
2006		38002	87,7404	84,016	646,922	(646,922)	-64.2%	-40.8%	-40.8%	-60.0%	-60.0%	-62.1%	-62.1%	-62.1%	-62.1%
2007		38002	1,000,686	200	810,935	(810,935)	-81.0%	-73.1%	-73.1%	-65.3%	-65.3%	-67.6%	-67.6%	-67.6%	-67.6%
2008		38002	369,362	200	328,789	(328,789)	-89.2%	-83.2%	-83.2%	-70.1%	-70.1%	-67.4%	-67.4%	-67.4%	-67.4%
2009		38002	438,476	480	256,016	(245,950)	-57.2%	-71.9%	-71.9%	-72.8%	-72.8%	-68.6%	-68.6%	-68.6%	-68.6%
2010		38002	281,525	800	135,965	(134,965)	-46.9%	-63.1%	-63.1%	-70.3%	-70.3%	-67.1%	-67.1%	-67.1%	-67.1%
2011		38002	3,920	138,107	135,967	(135,967)	-30.4%	-44.4%	-44.4%	-55.2%	-55.2%	-48.4%	-48.4%	-48.4%	-48.4%
2012		38002	444,173	360,019	1,170,141	(1,170,141)	-56.7%	-56.7%	-56.7%	-48.7%	-48.7%	-50.7%	-50.7%	-50.7%	-50.7%
2013		38002	1,044,969	947,836	1,044,969	(1,044,969)	-107.7%	-105.7%	-105.7%	-98.0%	-98.0%	-98.0%	-98.0%	-98.0%	-98.0%
2014		38002	1,861,628	1,313,550	1,132,716	(1,132,716)	-330.8%	-173.7%	-173.7%	-142.9%	-142.9%	-131.3%	-131.3%	-131.3%	-131.3%
2015		38002	4,042	1,844,229	7,355	(7,355)	-401.8%	-151.9%	-151.9%	-248.8%	-248.8%	-186.4%	-186.4%	-186.4%	-186.4%
2016		38002	6,050	804,334	2,288,616	(2,288,616)	-430.1%	-271.6%	-271.6%	-309.0%	-309.0%	-246.4%	-246.4%	-246.4%	-246.4%
2017		38002	531,881	2,477,159	3,477,159	(3,451,843)	-461.1%	-381.3%	-381.3%	-347.6%	-347.6%	-288.8%	-288.8%	-288.8%	-288.8%
2018		38002	25,676	764,402	2,330,417	(2,301,674)	-302.7%	-302.7%	-302.7%	-334.2%	-334.2%	-342.0%	-342.0%	-342.0%	-342.0%
2019		38002	33,343	41,999	1,526,164	(1,494,164)	-367.3%	-367.3%	-367.3%	-389.6%	-389.6%	-348.2%	-348.2%	-348.2%	-348.2%
2020		38002	404,035	41,999	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2021		38002	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
Meters														
1982	0	0	0	0	NA	-0.8%	1.9%	2.0%	1.6%	1.7%	1.7%	1.7%	1.7%	1.7%
1983	81,630	1,620	2,114	0	6,158	-6.7%	1.9%	2.0%	1.6%	1.7%	1.7%	1.7%	1.7%	1.7%
1984	5,184	45,032	2,111	558	1,553	2.1%	3.9%	1.2%	1.6%	1.5%	2.4%	2.4%	2.4%	2.2%
1985	74,256	0	0	0	(13)	0.0%	1.3%	1.3%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%
1986	381	1,232	26	1,206	2,050	18%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%
1987	59,375	87,915	1,624	0	1,624	0	5.2%	3.3%	3.0%	2.9%	2.9%	2.9%	2.9%	2.0%
1988	69,842	3,620	0	0	3,620	5.2%	0.0%	2.8%	2.4%	2.3%	2.0%	2.0%	2.0%	2.0%
1989	381	19	441	19	0	0.0%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%
1990	77,318	248,848	5,198	134	5,054	2.0%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%	1.7%
1991	381	1,607	1,607	0	0	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
1992	381	102,460	4,456	0	4,456	0.4%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
1993	381	367	0	0	3,383	3.0%	2.3%	2.3%	2.1%	1.9%	1.9%	1.9%	1.9%	2.1%
1994	381	275,148	12,153	0	12,153	2.2%	2.5%	2.5%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
1995	381	544,009	6,036	0	6,030	1.5%	1.9%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%	2.0%
1996	381	409,136	419,116	0	419,116	4.3%	6.7%	1.8%	1.8%	1.9%	1.9%	1.9%	2.1%	2.1%
1997	381	233,145	8,714	0	8,714	9.2%	3.9%	24.0%	21.1%	21.1%	2.1%	2.1%	2.0%	2.0%
1998	381	190,639	2,294	0	2,294	(87,244)	-45.8%	-18.4%	-8.5%	-5.2%	-2.2%	-1.9%	-1.4%	-1.4%
1999	381	1,281,523	21,308	0	21,308	(286,816)	-23.2%	-26.1%	-22.0%	-17.4%	-14.3%	-11.4%	-9.9%	-9.9%
2000	381	235,946	335,983	0	(101,036)	-3.4%	-9.3%	-11.0%	-10.3%	-9.3%	-4.5%	-4.5%	-4.5%	-4.5%
2001	381	235,946	56,424	0	56,424	2.0%	-0.8%	-5.3%	-5.3%	-5.3%	-5.3%	-5.3%	-4.8%	-4.8%
2002	381	1,203,453	1,16,653	0	1,16,653	1.0%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%
2003	381	793,630	1,15,120	0	1,15,120	-1.0%	-1.0%	-1.0%	-1.0%	-1.0%	-1.0%	-1.0%	-1.0%	-1.0%
2004	381	1,015,200	0	19,104	(19,104)	-1.5%	-1.5%	-1.5%	-1.5%	-1.5%	-1.5%	-1.5%	-1.5%	-1.5%
2005	381	1,409,305	282,594	0	282,594	35.1%	35.1%	10.9%	6.9%	6.9%	5.0%	5.0%	-0.4%	-0.4%
2006	381	716,585	119,444	0	119,444	36,732	8.5%	19.7%	10.2%	7.3%	6.5%	5.4%	3.1%	-0.3%
2007	381	986,233	1,053,002	0	1,053,002	73,413	3.8%	5.9%	13.5%	8.5%	6.0%	5.2%	0.5%	-0.1%
2008	381	1,384,946	85,461	0	85,461	19,102	66,359	4.2%	5.4%	6.1%	7.6%	6.1%	5.1%	3.3%
2009	381	1,277,694	24,821	0	24,821	72,033	5.6%	5.2%	4.7%	9.4%	7.2%	5.2%	5.2%	5.2%
2010	381	1,487,135	87,056	0	87,056	37,778	3.3%	4.4%	4.5%	4.3%	5.0%	6.1%	6.5%	5.0%
2011	381	1,487,135	1,651,597	0	1,651,597	125,355	5.7%	5.7%	5.7%	5.7%	5.7%	5.7%	5.7%	5.7%
2012	381	1,651,597	1,61,653	0	1,61,653	6,153	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013	381	1,61,653	1,61,653	0	1,61,653	6,153	4.4%	4.4%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%
2014	381	1,411,920	82,741	0	82,741	24,118	42,367	3.9%	2.9%	3.3%	3.7%	4.9%	5.1%	5.2%
2015	381	1,076,328	66,446	0	66,446	14,935	55,631	2.0%	-0.1%	0.8%	1.0%	2.3%	3.0%	3.4%
2016	381	1,409,544	5,376,689	0	5,376,689	12,329	15,201	(2,871)	7,757	1.2%	0.1%	1.0%	2.3%	3.0%
2017	381	620,815	8,270	0	8,270	8,730	314,363	2.0%	1.6%	0.2%	0.7%	1.5%	2.3%	3.2%
2018	381	572,194	1,277	0	1,277	1,167	1,212	556	0.1%	0.9%	1.0%	0.6%	1.5%	2.2%
2019	381	23,108	22,510	0	22,510	998	10,096	2.3%	2.7%	0.5%	0.5%	0.9%	1.2%	2.3%
2020	381	22,510	23,108	0	23,108	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
1982	Meter Installs	362	0	0	0	0	0	0	0	0	0	0	0	0	0
1983		362	0	0	33.0	-61.1%	-23.0%	-21.8%	-20.6%	-19.1%	-17.3%	-15.1%	-14.0%	-12.7%	-12.7%
1984		362	8,956	11,330	0	2,246	(2,158)	(2,286)	(20.3%)	(15.22%)	(11.89%)	(9.7%)	(8.1%)	(6.9%)	(6.9%)
1985		362	8,632	0	0	1,189	(1,189)	(1,879)	(-3.9%)	(-6.7%)	(-4.0%)	(-6.1%)	(-4.0%)	(-4.0%)	(-4.0%)
1986		362	31,603	0	0	1,659	(1,659)	(2,798)	(-7.6%)	(-7.6%)	(-6.1%)	(-5.1%)	(-4.0%)	(-4.0%)	(-4.0%)
1987		362	20,670	0	0	2,164	(2,164)	(2,798)	(-3.1%)	(-4.3%)	(-4.0%)	(-4.0%)	(-4.0%)	(-4.0%)	(-4.0%)
1988		362	90,988	0	0	1,343	(1,343)	(1,986)	(-1.5%)	(-4.6%)	(-4.6%)	(-5.0%)	(-5.0%)	(-5.0%)	(-5.0%)
1989		362	76,139	0	0	958	(958)	(1,189)	(-3.7%)	(-3.7%)	(-3.7%)	(-3.7%)	(-3.7%)	(-3.7%)	(-3.7%)
1990		362	109,322	0	0	0	0	0	0.0%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
1991		362	33,344	0	0	1,185	(1,185)	(1,659)	(-34.7%)	(-3.7%)	(-1.9%)	(-2.5%)	(-2.5%)	(-2.5%)	(-2.5%)
1992		362	3,440	0	0	65,745	(65,745)	(65,745)	(-25.0%)	(-24.8%)	(-24.3%)	(-24.2%)	(-24.2%)	(-24.2%)	(-24.2%)
1993		362	356,536	0	0	84,543	(84,543)	(52,291)	(-16.5%)	(-16.5%)	(-18.9%)	(-19.8%)	(-20.3%)	(-21.6%)	(-21.6%)
1994		362	318,756	0	0	52,291	(52,291)	(40,516)	(-18.9%)	(-17.4%)	(-17.4%)	(-17.4%)	(-17.4%)	(-17.4%)	(-17.4%)
1995		362	214,458	0	0	40,516	(40,516)	(58,572)	(-13.0%)	(-14.9%)	(-14.9%)	(-15.4%)	(-15.4%)	(-15.4%)	(-15.4%)
1996		362	43,644	0	0	47	(47)	(54,418)	(-14.1%)	(-14.1%)	(-14.1%)	(-15.1%)	(-15.1%)	(-15.1%)	(-15.1%)
1997		362	360,795	0	0	238,397	(238,397)	(48,420)	(-27.5%)	(-25.1%)	(-25.1%)	(-26.2%)	(-26.2%)	(-26.2%)	(-26.2%)
1998		362	484,230	0	0	27,348	(27,348)	(58,572)	(-38.2%)	(-4.0%)	(-35.8%)	(-38.2%)	(-38.2%)	(-38.2%)	(-38.2%)
1999		362	750,932	0	0	65,000	(65,000)	(65,000)	(-2.0%)	(-2.0%)	(-2.0%)	(-2.0%)	(-2.0%)	(-2.0%)	(-2.0%)
2000		362	500,000	0	0	137,974	(137,974)	(117,763)	(-23.1%)	(-34.8%)	(-26.0%)	(-18.1%)	(-18.1%)	(-18.1%)	(-18.1%)
2001		362	569,890	0	0	117,763	(117,763)	0	(-14.6%)	(-14.4%)	(-20.0%)	(-18.6%)	(-18.6%)	(-18.6%)	(-18.6%)
2002		362	816,016	0	0	43,043	(43,043)	262,646	(-20.0%)	(-20.0%)	(-20.0%)	(-18.6%)	(-18.6%)	(-18.6%)	(-18.6%)
2003		362	1,069,852	0	0	485,673	(485,673)	123,257	(-26.3%)	(-21.9%)	(-21.9%)	(-21.9%)	(-21.9%)	(-21.9%)	(-21.9%)
2004		362	331,583	0	0	120,444	(120,444)	93,384	(-36.3%)	(-30.5%)	(-24.4%)	(-24.4%)	(-24.4%)	(-24.4%)	(-24.4%)
2005		362	268,704	0	0	108,587	(108,587)	108,587	(-22.1%)	(-25.0%)	(-30.7%)	(-25.4%)	(-25.4%)	(-25.4%)	(-25.4%)
2006		362	481,128	0	0	108,587	(108,587)	108,587	(-22.1%)	(-25.0%)	(-30.7%)	(-28.0%)	(-28.0%)	(-28.0%)	(-28.0%)
2007		362	392	0	0	43,043	(43,043)	57,396	(-22.1%)	(-17.1%)	(-20.7%)	(-23.7%)	(-23.7%)	(-23.7%)	(-23.7%)
2008		362	362	0	0	508	(508)	82,820	(-20.2%)	(-20.2%)	(-33.2%)	(-43.1%)	(-46.2%)	(-50.7%)	(-50.7%)
2009		362	362	0	0	313,844	(313,844)	210,018	(-65.8%)	(-64.0%)	(-45.0%)	(-47.5%)	(-47.5%)	(-47.5%)	(-47.5%)
2010		362	362	0	0	276,303	(276,303)	0	(-17.3%)	(-64.0%)	(-68.2%)	(-60.7%)	(-62.3%)	(-64.1%)	(-64.1%)
2011		362	362	0	0	117,763	(117,763)	117,763	(-1.5%)	(-69.8%)	(-61.9%)	(-60.7%)	(-63.4%)	(-64.1%)	(-64.1%)
2012		362	362	0	0	117,763	(117,763)	117,763	(-1.5%)	(-69.8%)	(-61.9%)	(-60.7%)	(-63.4%)	(-64.1%)	(-64.1%)
2013		362	362	0	0	117,763	(117,763)	117,763	(-1.5%)	(-69.8%)	(-61.9%)	(-60.7%)	(-63.4%)	(-64.1%)	(-64.1%)
2014		362	362	0	0	117,763	(117,763)	117,763	(-1.5%)	(-69.8%)	(-61.9%)	(-60.7%)	(-63.4%)	(-64.1%)	(-64.1%)
2015		362	362	0	0	117,763	(117,763)	117,763	(-1.5%)	(-69.8%)	(-61.9%)	(-60.7%)	(-63.4%)	(-64.1%)	(-64.1%)
2016		362	362	0	0	117,763	(117,763)	117,763	(-1.5%)	(-69.8%)	(-61.9%)	(-60.7%)	(-63.4%)	(-64.1%)	(-64.1%)
2017		362	362	0	0	117,763	(117,763)	117,763	(-1.5%)	(-69.8%)	(-61.9%)	(-60.7%)	(-63.4%)	(-64.1%)	(-64.1%)
2018		362	362	0	0	114,263	(114,263)	114,263	(-50.7%)	(-61.9%)	(-61.9%)	(-61.9%)	(-61.9%)	(-61.9%)	(-61.9%)
2019		362	362	0	0	3,502	(3,502)	238,433	(228,931)	(-69.8%)	(-61.9%)	(-61.9%)	(-61.9%)	(-61.9%)	(-61.9%)
2020		362	362	0	0	16,459	(16,459)	380,745	(380,745)	(-24.0%)	(-22.1%)	(-10.1%)	(-10.1%)	(-10.1%)	(-10.1%)
2021		362	362	0	0	14,244	(14,244)	34,820	(18,369)	(-231.1%)	(-125.1%)	(-102.0%)	(-95.9%)	(-88.1%)	(-80.0%)

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %	
1982	House Regulators	363	0	0	0	NA	0.0%	-1.6%	-1.7%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	
1983		363	5,749	0	1,15	0.0%	-8.5%	-1.7%	-3.2%	-1.7%	-0.6%	0.7%	0.6%	0.5%	0.4%	
1984		363	1,335	0	1,15	(11)	0.0%	-1.6%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	
1985		363	5,002	0	366	(88)	0.0%	7.0%	1.4%	1.2%	0.8%	0.8%	0.6%	0.4%	0.4%	
1986		363	28,764	0	11	(1)	0.0%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	
1987		363	7,213	504	0	504	7.0%	1.4%	1.2%	1.2%	0.8%	0.8%	0.6%	0.4%	0.4%	
1988		363	6,841	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1989		363	22,589	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1990		363	6,231	0	10	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1991		363	19,131	10	10	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1992		363	76,332	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1993		363	365	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1994		363	83,696	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1995		363	42,817	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1996		363	121,246	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1997		363	5,632	0	1,598	(1,598)	-28.1%	-0.9%	-0.9%	-0.6%	-0.6%	-0.6%	-0.6%	-0.3%	-0.3%	
1998		363	216,655	0	20	(20)	0.0%	-0.7%	-0.5%	-0.4%	-0.3%	-0.3%	-0.3%	-0.2%	-0.2%	
1999		363	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2000		363	30,996	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2001		363	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2002		363	36,383	0	210	(210)	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	
2003		363	76,411	432	7,202	(6,880)	-9.7%	-9.7%	-9.7%	-9.7%	-9.7%	-9.7%	-9.7%	-9.7%	-9.7%	
2004		363	91,650	2,074	0	2,074	-2.3%	-5.2%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	
2005		363	90,468	0	1,100	(1,100)	-1.2%	-0.2%	-3.0%	-3.0%	-2.7%	-2.7%	-2.7%	-1.3%	-1.3%	
2006		363	85,750	31,214	(240)	31,214	-36.4%	-18.3%	-11.3%	-6.8%	-6.0%	-5.8%	-5.2%	-3.4%	-3.4%	
2007		363	30,974	1,186	(26)	1,186	1.7%	19.1%	12.9%	9.0%	7.7%	10.4%	5.1%	3.2%	3.2%	
2008		363	1,064	0	633	0	0.8%	1.5%	1.6%	1.0%	10.7%	8.6%	6.6%	4.7%	4.7%	
2009		363	72,529	77,810	0	759	1.8%	1.1%	1.3%	1.3%	1.4%	9.7%	6.3%	4.2%	4.2%	
2010		363	41,037	759	0	121	0.2%	1.2%	0.9%	1.1%	1.2%	8.5%	7.2%	4.4%	4.4%	
2011		363	50,239	1,094	0	1,094	0.0%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	
2012		363	51,619	154	0	154	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	
2013		363	64,655	130	0	130	-3.0%	-3.0%	-3.0%	-3.0%	-3.0%	-3.0%	-3.0%	-3.0%	-3.0%	
2014		363	53,156	2,357	469	2,168	(1,540)	-3.1%	-2.4%	-2.4%	-2.4%	-2.4%	-2.4%	-2.4%	-2.4%	-2.4%
2015		363	85,562	0	687	(687)	0.0%	-0.8%	-0.2%	-1.1%	-1.1%	-1.1%	-1.1%	-0.9%	-0.9%	
2016		363	85,567	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.2%	-0.2%	
2017		363	81,929	0	1	(1)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.1%	-0.1%	
2018		363	64,155	0	1,304	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.7%	-0.7%	
2019		363	92,270	0	1,304	(1,304)	-2.3%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-1.1%	-1.1%	
2020		363	51,869	0	0	0	0.0%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-1.0%	-1.0%	
2021		363	3,422	0	0	0	0.0%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	-0.7%	-0.7%	

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
1982	House Regulator Installs	384	0	0	0	0.0%	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1983	384	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1984	384	2,671	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1985	384	1,821	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1986	384	4,907	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1987	384	17,156	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1988	384	8,208	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1989	384	12,127	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1990	384	20,586	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1991	384	0	0	0	0	0.0%	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1992	384	7,520	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1993	384	6,015	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1994	384	3,586	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1995	384	76,332	0	20,383	0	-26.7%	-25.5%	-23.7%	-23.5%	-22.3%	-22.3%	-21.7%	-21.8%	-21.2%	-13.0%
1996	384	106,344	0	22,907	0	-21.8%	-23.7%	-23.2%	-22.8%	-21.0%	-21.0%	-21.3%	-21.9%	-19.9%	-16.8%
1997	384	17,728	(17,728)	0	0	-20.5%	-18.7%	-18.7%	-20.0%	-21.7%	-21.4%	-20.5%	-20.5%	-19.3%	-18.0%
1998	384	4,680	(4,680)	0	0	-14.1%	-18.7%	-20.8%	-28.2%	-23.7%	-23.4%	-23.0%	-23.5%	-22.5%	-21.3%
1999	384	33,156	(12,986)	0	0	-4.3%	-45.8%	-55.8%	-52.4%	-43.5%	-34.7%	-30.5%	-28.8%	-28.8%	-28.8%
2000	384	28,590	0	12,986	47	45,910	(43,862)	(32,387)	(32,387)	(32,387)	(32,387)	(32,387)	(32,387)	(32,387)	(32,387)
2001	384	78,233	0	32,387	0	-107.7%	-106.2%	-103.3%	-103.3%	-103.3%	-103.3%	-103.3%	-103.3%	-103.3%	-103.3%
2002	384	115,213	0	32,387	0	-104.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%
2003	384	185,189	0	32,387	0	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%
2004	384	162,453	0	32,387	0	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%
2005	384	163,583	0	32,387	0	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%	-105.7%
2006	384	212,432	0	61,527	(61,527)	-20.0%	-44.4%	-56.5%	-44.4%	-29.0%	-44.4%	-41.6%	-78.7%	-103.7%	-103.7%
2007	384	0	0	0	0	NA	-21.6%	-24.1%	-24.2%	-24.2%	-27.0%	-33.0%	-32.0%	-32.0%	-32.0%
2008	384	13,324	92,255	(78,931)	0	-21.6%	-21.6%	-28.8%	-24.2%	-24.2%	-24.3%	-25.3%	-30.9%	-38.9%	-70.3%
2009	384	66,549	(66,549)	0	0	-23.2%	-24.7%	-27.0%	-27.0%	-27.0%	-24.6%	-24.6%	-30.9%	-38.9%	-71.1%
2010	384	43,322	(43,322)	0	0	-25.9%	-25.9%	-26.7%	-26.7%	-26.7%	-24.6%	-24.6%	-32.3%	-46.9%	-71.1%
2011	384	162,024	0	41,965	(41,965)	-19.3%	-22.2%	-23.0%	-23.0%	-23.0%	-24.7%	-24.7%	-30.3%	-47.3%	-70.9%
2012	384	215,119	0	41,960	(41,960)	-19.3%	-22.2%	-23.0%	-23.0%	-23.0%	-24.6%	-24.6%	-30.3%	-47.3%	-70.9%
2013	384	153,512	0	41,964	(41,964)	-19.3%	-16.8%	-16.8%	-16.8%	-16.8%	-20.7%	-22.4%	-22.4%	-22.4%	-22.4%
2014	384	80,522	24	82,138	(82,138)	-46.7%	-56.7%	-42.3%	-56.7%	-56.7%	-56.7%	-56.7%	-56.7%	-56.7%	-56.7%
2015	384	123,320	24	78,463	(167,548)	-21.3%	-107.2%	-169.8%	-107.2%	-107.2%	-69.2%	-54.3%	-49.0%	-42.0%	-37.4%
2016	384	96,592	0	164,687	(164,687)	-170.8%	-195.8%	-201.8%	-195.8%	-195.8%	-85.7%	-61.1%	-55.1%	-44.4%	-37.4%
2017	384	0	119,932	0	244,886	(119,932)	-171.2%	-203.1%	-196.0%	-196.0%	-196.0%	-120.4%	-97.7%	-75.9%	-63.3%
2018	384	63,864	0	108,386	(108,386)	-171.2%	-198.1%	-207.9%	-198.1%	-198.1%	-198.1%	-198.1%	-104.4%	-84.7%	-75.9%
2019	384	8,897	197,956	(188,698)	0	-214.0%	-196.0%	-196.0%	-196.0%	-196.0%	-196.0%	-196.0%	-116.5%	-96.0%	-86.3%
2020	384	60,928	149	(149)	0	-0.2%	-16.6%	-14.0%	-14.0%	-14.0%	-16.6%	-16.6%	-128.2%	-108.2%	-90.0%
2021	384	2,016	0	0	0	0.0%	-124.9%	-138.7%	-138.7%	-138.7%	-138.7%	-138.7%	-170.9%	-148.0%	-125.8%

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Meas & Reg Station Upd Ind	365	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1983		365	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1984		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1985		385	6,677	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1986		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1987		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1988		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1989		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1990		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1991		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1992		385	36,639	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1993		385	17,719	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1994		385	36,632	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1995		385	35,019	0	410	(410)	-1.2%	-0.6%	-0.5%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%
1996		385	36,233	0	0	NA	NA	NA	NA	-0.6%	-0.4%	-0.3%	-0.2%	-0.2%
1997		385	282	0	0	NA	NA	NA	NA	0.0%	-0.8%	-0.4%	-0.2%	-0.2%
1998		385	0	1,122	0	NA	NA	NA	NA	0.0%	-76.3%	-64.8%	-13.1%	-1.2%
1999		385	1,472	0	0	NA	NA	NA	NA	0.0%	-13.1%	-1.9%	-1.1%	-0.9%
2000		385	7,066	0	0	NA	NA	NA	NA	0.0%	-9.5%	-4.3%	-1.8%	-0.9%
2001		385	23,314	0	0	NA	NA	NA	NA	0.0%	-9.5%	-4.3%	-1.3%	-0.9%
2002		385	23,318	0	0	NA	NA	NA	NA	0.0%	-9.5%	-4.3%	-1.3%	-0.9%
2003		385	14,096	0	14,096	(14,096)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2004		385	1,570	111,136	1,570	(111,136)	-1.6%	-3.0%	-2.5%	-2.5%	-2.5%	-2.5%	-2.5%	-2.5%
2005		385	0	0	0	NA	NA	NA	NA	-1.4%	-3.0%	-2.5%	-2.5%	-2.5%
2006		385	0	0	0	NA	NA	NA	NA	0.0%	-1.1%	-3.0%	-2.5%	-2.5%
2007		385	0	0	0	NA	NA	NA	NA	0.0%	-1.1%	-3.0%	-2.3%	-2.3%
2008		385	51,692	0	0	NA	NA	NA	NA	0.0%	-0.6%	-2.4%	-2.2%	-2.2%
2009		385	43,640	0	160	(160)	-0.4%	-0.2%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
2010		385	825	0	0	NA	NA	NA	NA	-1.1%	-0.7%	-0.6%	-0.6%	-0.6%
2011		385	194,354	0	20,154	(20,154)	-10.4%	-8.8%	-7.5%	-6.3%	-5.3%	-4.8%	-4.3%	-3.7%
2012		385	0	0	0	NA	NA	NA	NA	-7.0%	-9.3%	-8.7%	-8.0%	-7.3%
2013		385	0	0	0	NA	NA	NA	NA	-6.4%	-8.7%	-8.0%	-7.3%	-6.7%
2014		385	85,237	0	421	(421)	-0.5%	-0.5%	-0.4%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%
2015		385	23,703	0	730	(730)	-3.1%	-1.1%	-0.7%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
2016		385	52,754	0	1,134	(1,134)	-2.1%	-2.4%	-1.4%	-1.0%	-1.0%	-0.9%	-0.8%	-0.8%
2017		385	244	0	51	(51)	-20.8%	-2.2%	-2.2%	-1.4%	-1.0%	-0.5%	-0.5%	-0.5%
2018		385	1,181	0	0	NA	NA	NA	NA	-3.6%	-2.2%	-1.4%	-1.0%	-0.8%
2019		385	0	0	0	NA	NA	NA	NA	0.0%	-3.6%	-2.2%	-1.4%	-1.0%
2020		385	654,447	0	0	NA	NA	NA	NA	0.0%	0.0%	-0.2%	-0.3%	-0.3%
		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	-0.2%	-0.3%	-0.3%

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
1982	Other Equipment	367	0	0	0	NA	0.0%	9.2%	9.2%	9.2%	4.3%	2.7%	2.2%	1.2%	0.7%
1983		367	5,361	0	0	0.0%	18.5%	NA	NA	NA	-0.2%	-0.1%	-0.1%	-0.1%	-0.1%
1984		367	5,402	0	0	0.0%	18.4%	NA	NA	NA	-0.2%	-0.1%	-0.1%	-0.1%	-0.1%
1985		367	0	0	27	(27)	0.0%	5.7%	5.7%	5.7%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
1986		367	11,642	0	0	0.0%	0.0%	NA	NA	NA	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
1987		367	13,928	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1988		367	8,123	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1989		367	13,833	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1990		367	23,245	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1991		367	68,452	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1992		367	49,077	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1993		367	17,658	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1994		367	24,835	47	(47)	0.0%	1.1%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
1995		367	74,531	0	0	0.0%	0.0%	NA	NA	NA	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%
1996		367	13,331	0	0	0.0%	0.0%	NA	NA	NA	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
1997		367	5,063	0	0	0.0%	0.0%	NA	NA	NA	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%
1998		367	63,155	0	0	0.0%	0.0%	NA	NA	NA	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
1999		367	65,404	65	0	0.1%	0.1%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2000		367	120,496	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2001		367	47,514	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2002		367	12,577	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2003		367	59,659	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2004		367	61,154	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2005		367	9,753	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2006		367	41,928	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2007		367	21,823	(446)	446	2.0%	0.7%	NA	NA	NA	0.3%	0.3%	0.3%	0.2%	0.1%
2008		367	11,012	0	0	0.0%	1.4%	NA	NA	NA	0.5%	0.5%	0.5%	0.3%	0.1%
2009		367	3,407	0	0	0.0%	0.0%	NA	NA	NA	1.2%	0.6%	0.5%	0.3%	0.1%
2010		367	26,324	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.2%	0.1%
2011		367	36,008	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.1%	0.1%
2012		367	9,927	1,270	(1,270)	0.0%	12.0%	NA	NA	NA	-12.0%	-12.0%	-12.0%	-0.3%	-0.3%
2013		367	0	0	0	0.0%	0.0%	NA	NA	NA	-12.8%	-12.8%	-12.8%	-0.3%	-0.3%
2014		367	0	0	0	0.0%	0.0%	NA	NA	NA	-12.8%	-12.8%	-12.8%	-0.3%	-0.3%
2015		367	0	0	0	0.0%	0.0%	NA	NA	NA	-12.8%	-12.8%	-12.8%	-0.3%	-0.3%
2016		367	8,048	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2017		367	0	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2018		367	4,172	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2019		367	1,946	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2020		367	0	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%
2021		367	0	0	0	0.0%	0.0%	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %						
						2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %
1982	Structures & Improvements	360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1983		360	1,693	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1984		360	780,044	0	0	9.0%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
1985		360	9,194	838	(46)	878	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1986		360	24,212	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1987		360	13,387	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1988		360	53,826	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1989		360	53,872	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1990		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1991		360	1,234	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1992		360	15,394	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1993		360	417,550	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1994		360	57,327	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1995		360	163,045	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1996		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1997		360	17,337	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1998		360	16,848	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1999		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000		360	241,599	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		360	51,594	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002		360	59,446	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2003		360	-2,286	0	0	-0.0%	-0.0%	-0.0%	-0.0%	-0.0%	-0.0%	-0.0%
2004		360	22,665	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2005		360	30,065	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2006		360	30,043	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2008		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2009		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2010		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2016		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2017		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2018		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2019		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		360	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

PEOPLES GAS TECO RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018									
Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv.	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %
1982	Structures & Improvements - Leasehold	38002	0	0	0	0	NA	NA	NA
1983		38002	0	0	0	0	NA	NA	NA
1984		38002	0	0	0	0	NA	NA	NA
1985		38002	0	0	0	0	NA	NA	NA
1986		38002	0	0	0	0	NA	NA	NA
1987		39002	0	0	0	0	NA	NA	NA
1988		39002	0	0	0	0	NA	NA	NA
1989		39002	0	0	0	0	NA	NA	NA
1990		39002	0	0	0	0	NA	NA	NA
1991		39002	0	0	0	0	NA	NA	NA
1992		39002	0	0	0	0	NA	NA	NA
1993		38002	0	0	0	0	NA	NA	NA
1994		38002	0	0	0	0	NA	NA	NA
1995		39002	0	0	0	0	NA	NA	NA
1996		39002	0	0	0	0	NA	NA	NA
1997		39002	0	0	0	0	NA	NA	NA
1998		39002	0	0	0	0	NA	NA	NA
1999		39002	0	0	0	0	NA	NA	NA
2000		39002	0	0	0	0	NA	NA	NA
2001		39002	0	0	0	0	NA	NA	NA
2002		39002	0	0	0	0	NA	NA	NA
2003		38002	0	0	0	0	NA	NA	NA
2004		38002	0	0	0	0	NA	NA	NA
2005		39002	0	0	0	0	NA	NA	NA
2006		39002	0	0	0	0	NA	NA	NA
2007		39002	0	0	0	0	NA	NA	NA
2008		39002	0	0	0	0	NA	NA	NA
2009		39002	0	0	0	0	NA	NA	NA
2010		39002	0	0	0	0	NA	NA	NA
2011		38002	0	0	0	0	0.0%	0.0%	0.0%
2012		38002	0	0	0	0	0.0%	0.0%	0.0%
2013		38002	0	0	0	0	0.0%	0.0%	0.0%
2014		39002	0	0	0	0	0.0%	0.0%	0.0%
2015		39002	0	0	0	0	0.0%	0.0%	0.0%
2016		39002	0	0	0	0	0.0%	0.0%	0.0%
2017		39002	0	0	0	0	0.0%	0.0%	0.0%
2018		39002	0	0	0	0	0.0%	0.0%	0.0%
2019		39002	0	0	0	0	0.0%	0.0%	0.0%
2020		39002	0	0	0	0	0.0%	0.0%	0.0%
2021		39002	0	0	0	0	0.0%	0.0%	0.0%

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Office Furniture	361	0	0	0	NA	1.5%	1.5%	2.0%	2.6%	2.6%	2.0%	2.0%	2.0%	2.0%
1983		361	6,524	10,00	0	100	1.5%	1.5%	2.0%	2.6%	2.6%	2.0%	2.0%	2.0%	2.0%
1984		361	27,686	426	0	426	1.5%	1.5%	2.0%	2.6%	2.6%	2.0%	2.0%	2.0%	2.0%
1985		361	6,625	550	29	521	7.9%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
1986		361	10,936	6	0	6	12.9%	8.1%	8.0%	5.2%	5.2%	4.8%	4.6%	4.6%	4.6%
1987		361	17,956	2,249	(60)	2,309	0.0%	0.0%	11.1%	7.4%	7.4%	5.0%	5.0%	5.0%	5.0%
1988		361	2,830	0	0	0	0.3%	0.3%	2.0%	1.9%	1.9%	2.0%	2.0%	2.0%	2.0%
1989		361	111,084	335	0	335	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
1990		361	17,409	10,721	0	10,721	61.9%	8.6%	8.4%	9.0%	8.4%	8.3%	8.3%	8.3%	8.3%
1991		361	82,461	73	0	73	0.9%	11.5%	5.6%	5.5%	5.5%	5.4%	5.4%	5.4%	5.4%
1992		361	43,302	558	14	554	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
1993		361	53,308	650	29	872	1.6%	1.6%	1.7%	1.6%	1.6%	1.7%	1.7%	1.7%	1.7%
1994		361	29,520	256	0	256	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
1995		361	148,236	0	0	0	0.0%	0.0%	0.2%	0.5%	0.6%	0.5%	0.5%	0.5%	0.5%
1996		361	6,933	1,130,006	0	1,130,006	15.9%	15.9%	15.9%	1.3%	1.3%	0.7%	0.7%	0.7%	0.7%
1997		361	16,900	4,500	0	16,900	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1998		361	58,598	7,326	0	7,326	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1999		361	4,500	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000		361	33,137	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		361	230,636	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002		361	13,919	1,191	0	1,191	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2003		361	442	24,02	0	442	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2004		361	229,658	0	0	0	0.0%	0.0%	0.2%	0.2%	0.1%	0.1%	0.1%	0.1%	0.1%
2005		361	283	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2006		361	102,624	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		361	212,091	1,378	(60)	1,438	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2008		361	18,018	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2009		361	25,422	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2010		361	131,339	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011		361	253,922	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		361	10,296	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		361	925,722	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		361	576,000	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015		361	62,307	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2016		361	148,249	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2017		361	0	0	0	0	NA								
2018		361	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2019		361	82,730	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020		361	502,607	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		361	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

PEOPLES GAS TECO RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018										
Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %
1982	Computer Equipment	39101	0	0	0	NA	NA	NA	NA	NA
1983		39101	33,905	32,832	0	96.9%	47.9%	47.9%	47.9%	47.9%
1984		39101	165,904	65,000	0	38.0%	37.7%	47.9%	47.7%	47.7%
1985		39101	0	6	0	0.0%	0.1%	0.0%	0.0%	0.0%
1986		39101	982	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
1987		39101	6,388	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
1988		39101	5,138	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
1989		39101	20,287	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
1990		39101	784,814	50	0	0.0%	0.0%	0.0%	0.0%	0.0%
1991		39101	39,017	59	0	0.0%	0.0%	0.0%	0.0%	0.0%
1992		39101	220,230	59	0	0.0%	0.0%	0.0%	0.0%	0.0%
1993		39101	388,446	5,007	0	1.3%	0.8%	0.4%	0.4%	0.4%
1994		39101	314,567	2,275	0	0.7%	1.1%	0.8%	0.4%	0.4%
1995		39101	192,789	2,000	0	1.0%	0.8%	0.9%	0.5%	0.5%
1996		39101	85,434	25	0	0.0%	0.2%	0.5%	0.5%	0.3%
1997		39101	1,482,517	0	0	0.0%	0.1%	0.2%	0.3%	0.2%
1998		39101	84,919	0	0	0.0%	0.0%	0.1%	0.2%	0.2%
1999		39101	3,744,370	0	0	0.0%	0.0%	0.0%	0.1%	0.1%
2000		39101	21,478	0	0	0.0%	0.0%	0.0%	0.1%	0.1%
2001		39101	191,915	750	0	0.0%	0.2%	0.0%	0.0%	0.0%
2002		39101	86,071	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2003		39101	386,053	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2004		39101	1,867,964	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2005		39101	152,735	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2006		39101	1,669,588	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2007		39101	177,909	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2008		39101	534,815	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2009		39101	398,348	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2010		39101	1,776,939	1,620	0	0.1%	0.1%	0.1%	0.0%	0.0%
2011		39101	556,685	0	0	0.0%	0.1%	0.0%	0.0%	0.0%
2012		39101	22,614	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2013		39101	2,061	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2014		39101	2,222,120	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2015		39101	933,953	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2016		39101	1,697,739	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2017		39101	1,052,914	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2018		39101	0	0	0	NA	NA	NA	NA	NA
2019		39101	20,656	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2020		39101	1,951,192	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2021		39101	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
1982	Office Equipment	39102	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1983		39102	0	0	0	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%
1984		39102	0	0	0	0.21	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27
1985		39102	0	0	0	5.2%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%
1986		2,583	10	2,021	0	0.21	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27	0.27
1987		39102	0	0	0	128	2.9%	4.9%	4.6%	4.6%	4.6%	4.6%	4.6%	4.6%	4.6%
1988		39102	4,486	128	0	0.08	1.0%	2.7%	2.6%	2.6%	2.6%	2.6%	2.6%	2.6%	2.6%
1989		39102	48,430	375	0	1,084	12.9%	2.5%	2.6%	2.6%	2.6%	2.6%	2.6%	2.6%	2.6%
1990		39102	8,804	6,532	0	6,532	9.9%	10.2%	6.5%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%
1991		39102	65,896	19,897	0	0	0	0	7.7%	8.7%	8.7%	8.7%	8.7%	8.7%	8.7%
1992		39102	1,369	0	0	1,369	0	0	20.2%	5.7%	5.7%	5.7%	5.7%	5.7%	5.7%
1993		39102	14,233	0	0	0	0	0	6.5%	34.8%	7.4%	7.4%	7.4%	7.4%	7.4%
1994		39102	95,096	0	0	0	0	0	0.2%	0.2%	1.4%	1.2%	1.2%	1.2%	1.2%
1995		39102	5,390	0	0	0	0	0	0.2%	0.2%	1.3%	1.1%	1.1%	1.1%	1.1%
1996		39102	151,024	4,200	0	4,200	0	0	2.8%	2.7%	2.1%	2.1%	2.1%	2.1%	2.1%
1997		39102	46,696	0	0	0	0	0	0.0%	2.1%	1.5%	1.4%	1.4%	1.4%	1.4%
1998		39102	13,506	0	0	0	0	0	0.0%	0.0%	2.0%	1.9%	1.9%	1.9%	1.9%
1999		39102	49,498	0	0	0	0	0	0.0%	0.0%	0.0%	1.6%	1.6%	1.6%	1.6%
2000		39102	10,044	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		39102	22,996	0	0	2,64	0	(2,64)	-10.9%	-7.7%	-3.7%	-3.7%	-3.7%	-3.7%	-3.7%
2002		39102	26,724	0	0	0	0	0	5.0%	5.0%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%
2003		39102	25,375	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2004		39102	11,073	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2005		39102	57,077	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2006		39102	166,618	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		39102	26,158	122	0	0	0	0	0.5%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%
2008		39102	0	0	0	NA	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2009		39102	9,757	405	0	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%
2010		39102	74,360	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011		39102	10,565	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		39102	86,959	0	0	0	0	(427)	0	0	0.0%	0.0%	0.0%	0.0%	0.0%
2013		39102	79,264	250	0	0	0	(14)	0	1.8%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		39102	14,760	264	0	0	0	0	0.0%	0.0%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%
2015		39102	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2016		39102	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2017		39102	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2018		39102	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2019		39102	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2020		39102	58,022	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		39102	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %	
1982	Vehicles up to 1/2 Tons	36,201	0	0	NA	NA	16.8%	15.9%	15.4%	13.5%	12.2%	11.8%	11.6%	11.6%	11.6%	
1983		36,201	168,003	28,775	90,900	15.9%	14.8%	14.8%	12.7%	10.9%	11.4%	11.3%	11.2%	11.2%	11.2%	
1984		36,201	126,674	18,180	95,956	15.9%	14.8%	14.8%	12.7%	10.9%	11.0%	11.0%	11.0%	11.0%	11.0%	
1985		36,201	287,318	44,191	1,529	42,652	14.9%	9.9%	7.4%	10.0%	10.3%	10.2%	10.2%	10.2%	10.2%	
1986		36,201	297,937	30,357	962	29,395	12.3%	8.8%	8.8%	10.0%	10.3%	10.2%	10.2%	10.2%	10.2%	
1987		36,201	240,698	18,875	945	17,930	11.1%	10.0%	10.0%	10.3%	10.6%	10.5%	10.5%	10.5%	10.5%	
1988		36,201	561,138	63,748	62,287	46,074	10.9%	10.9%	10.9%	10.9%	10.9%	10.9%	10.9%	10.9%	10.9%	
1989		36,201	428,535	46,059	385	54,667	8.9%	9.3%	9.3%	9.6%	9.6%	9.6%	9.6%	9.6%	9.6%	
1990		36,201	60,200	7,000	53,333	54,667	7.1%	5.2%	5.2%	7.8%	7.8%	8.0%	8.0%	8.0%	8.0%	
1991		36,201	53,274	13,459	5,747	7,712	1.5%	1.5%	1.5%	6.3%	6.3%	5.5%	5.5%	5.5%	5.5%	
1992		36,201	7,000	1,04,700	2,424	66,307	2.5%	2.5%	2.5%	7.8%	7.8%	7.8%	7.8%	7.8%	7.8%	
1993		36,201	82,950	82,951	1,04,700	82,951	12.3%	12.3%	12.3%	6.3%	6.3%	6.3%	6.3%	6.3%	6.3%	
1994		36,201	24,274	2,024	22,353	2,024	5.3%	6.8%	7.4%	7.4%	7.4%	7.1%	7.1%	7.1%	7.1%	
1995		36,201	887,705	81,520	1,938	79,582	9.0%	7.8%	7.8%	9.6%	9.6%	8.0%	8.0%	8.0%	8.0%	
1996		36,201	954,679	16,350	961	115,374	12.9%	10.6%	9.9%	9.3%	9.3%	8.4%	8.4%	8.4%	8.4%	
1997		36,201	1,27,003	94,006	91,337	72,689	7.2%	9.3%	10.1%	10.7%	10.7%	10.2%	10.2%	10.2%	10.2%	
1998		36,201	3,581,288	1,17,029	1,962	41,067	11.6%	11.6%	10.8%	11.4%	11.4%	10.5%	10.5%	10.5%	10.5%	
1999		36,201	74,901	74,901	0	57,765	11.1%	10.8%	10.8%	10.8%	10.8%	10.5%	10.5%	10.5%	10.5%	
2000		36,201	52,216	57,765	0	130,246	10.0%	10.3%	10.3%	10.4%	10.4%	10.5%	10.5%	10.5%	10.5%	
2001		36,201	1,281,866	152,136	21,890	161,558	1.2%	1.2%	1.2%	1.2%	1.2%	1.1%	1.1%	1.1%	1.1%	
2002		36,201	144,895	165,641	2,583	161,558	1.2%	1.2%	1.2%	1.2%	1.2%	1.1%	1.1%	1.1%	1.1%	
2003		36,201	1,282,900	1,282,900	0	1,282,900	1.2%	1.2%	1.2%	1.2%	1.2%	1.1%	1.1%	1.1%	1.1%	
2004		36,201	1,885,562	82,937	6,737	75,200	7.0%	7.0%	7.0%	9.2%	9.2%	9.4%	9.4%	9.4%	9.4%	
2005		36,201	1,030,041	13,370	95,670	9,776	8.3%	8.3%	8.3%	9.3%	9.3%	9.6%	9.6%	9.6%	9.6%	
2006		36,201	49,560	784,816	4,717	5,749	5.3%	7.8%	7.8%	7.5%	7.5%	8.9%	8.9%	8.9%	8.9%	
2007		36,201	1,419,712	728,319	(3,275)	68,483	4.8%	5.0%	5.0%	6.6%	6.6%	7.1%	7.1%	7.1%	7.1%	
2008		36,201	520,153	36,640	0	46,895	6.4%	6.4%	6.4%	6.5%	6.5%	6.6%	6.6%	6.6%	6.6%	
2009		36,201	71,765	71,765	0	71,765	7.3%	6.8%	8.8%	8.2%	8.2%	7.6%	7.6%	7.6%	7.6%	
2010		36,201	70,315	70,315	0	70,315	8.0%	8.4%	8.4%	8.1%	8.1%	7.7%	7.7%	7.7%	7.7%	
2011		36,201	1,281,736	87,941	7,036	(2,161)	1,28,076	28.0%	12.7%	10.7%	9.7%	9.7%	7.4%	7.4%	7.4%	7.4%
2012		36,201	1,282,259	55,607	1,282,259	(3,934)	1,28,654	10.4%	10.4%	10.4%	10.6%	10.6%	9.1%	9.1%	9.1%	9.1%
2013		36,201	1,287,539	56,609	56,609	56,609	10.4%	10.4%	10.4%	12.7%	12.7%	10.8%	10.8%	10.8%	10.8%	
2014		36,201	560,132	248,255	50,200	57,615	21.1%	14.0%	14.0%	12.0%	12.0%	11.3%	11.3%	11.3%	11.3%	
2015		36,201	712,141	440,862	57,904	40,620	5.7%	9.7%	9.7%	10.1%	10.1%	10.8%	10.8%	10.8%	10.8%	
2016		36,201	10,197	10,197	10,197	50,038	11.4%	11.4%	11.4%	10.4%	10.4%	11.6%	11.6%	11.6%	11.6%	
2017		36,201	41,072	12,393	88,830	21,717	16.3%	11.5%	11.5%	12.8%	12.8%	11.7%	11.7%	11.7%	11.7%	
2018		36,201	1,184,562	13,978	9,351	12,627	10.7%	13.8%	13.8%	11.1%	11.1%	11.5%	11.5%	11.5%	11.5%	
2019		36,201	62,639	98,966	12,382	87,953	14.0%	11.8%	11.8%	13.3%	13.3%	12.3%	12.3%	12.3%	12.3%	
2020		36,201	82,906	143,296	4,905	138,791	16.8%	13.4%	13.4%	14.5%	14.5%	12.7%	12.7%	12.7%	12.7%	
2021																

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PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
<i>Vehicles from to 1/2 - 1 Tons</i>															
1982	0	0	1,622	12,403	NA	NA	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%
1983	0	0	15,501	9,04	7.3%	7.3%	11.8%	11.8%	11.8%	11.8%	11.8%	11.8%	11.8%	11.8%	11.8%
1984	0	0	17,981	2,88	17,683	12.3%	12.3%	12.3%	12.3%	12.3%	12.3%	12.3%	12.3%	12.3%	12.3%
1985	0	0	17,350	17,042	8.1%	8.1%	9.8%	9.8%	9.8%	9.8%	9.8%	9.8%	9.8%	9.8%	9.8%
1986	0	0	8,200	8,034	0	0	7.1%	7.1%	7.1%	7.1%	7.1%	7.1%	7.1%	7.1%	7.1%
1987	0	0	7,100	0	0	0	8.1%	8.1%	8.1%	8.1%	8.1%	8.1%	8.1%	8.1%	8.1%
1988	0	0	0	0	0	0	NA								
1989	0	0	0	0	0	0	NA								
1990	0	0	0	0	0	0	NA								
1991	0	0	0	0	0	0	NA								
1992	0	0	0	0	0	0	NA								
1993	0	0	0	0	0	0	NA								
1994	0	0	0	0	0	0	NA								
1995	0	0	0	0	0	0	NA								
1996	0	0	0	0	0	0	NA								
1997	0	0	0	0	0	0	NA								
1998	0	0	0	0	0	0	NA								
1999	0	0	0	0	0	0	NA								
2000	0	0	0	0	0	0	NA								
2001	0	0	0	4,900	0	0	NA								
2002	0	0	0	0	0	0	NA								
2003	0	0	0	0	0	0	NA								
2004	0	0	0	0	0	0	NA								
2005	0	0	0	0	0	0	NA								
2006	0	0	0	0	0	0	NA								
2007	0	0	0	0	0	0	NA								
2008	0	0	0	0	0	0	NA								
2009	0	0	0	0	0	0	NA								
2010	0	0	0	0	0	0	NA								
2011	0	0	0	0	0	0	NA								
2012	0	0	0	0	0	0	NA								
2013	0	0	0	0	0	0	NA								
2014	0	0	0	0	0	0	NA								
2015	0	0	0	0	0	0	NA								
2016	0	0	0	0	0	0	NA								
2017	0	0	0	0	0	0	NA								
2018	0	0	0	0	0	0	NA								
2019	0	0	0	0	0	0	NA								
2020	0	0	0	0	0	0	NA								
2021	0	0	0	0	0	0	NA								

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv.	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Airplane	39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1983		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1984		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1985		39203	233,886	150,000	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1986		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1987		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1988		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1989		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1990		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1991		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1992		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1993		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1994		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000		39203	1,358,103	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		39203	4,170,000	0	0	4,170,000	0	0	0	0	0	0	0	0	0
2002		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2003		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2004		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2005		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2006		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2007		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2008		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2009		39203	6,091,018	1,799,540	461	28.3%	28.3%	28.3%	28.3%	28.3%	28.3%	28.3%	28.3%	28.3%	28.3%
2010		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2011		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2012		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2013		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2014		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2015		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2016		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2017		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2018		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2019		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2020		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2021		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
1982	Trailers & Other	30204	0	0	0	0	NA								
1983		30204	0	1,503	0	0	0.0%	60.3%	31.9%	31.9%	31.9%	31.9%	31.9%	31.9%	31.9%
1984		30204	2,494	0	0	0	8.5%	8.5%	7.2%	7.2%	7.2%	7.2%	7.2%	7.2%	7.2%
1985		30204	3,943	550	0	550	13.9%	-0.3%	5.4%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%
1986		30204	0	0	26	(26)	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%
1987		30204	4,879	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1988		30204	2,321	0	0	0	NA								
1989		30204	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1990		30204	0	0	200	200	1.6%	1.6%	1.6%	1.6%	1.6%	1.6%	1.6%	1.6%	1.6%
1991		30204	12,261	200	0	200	77.0%	16.7%	16.7%	16.7%	16.7%	16.7%	16.7%	16.7%	16.7%
1992		30204	3,050	2,350	0	0	0.0%	77.0%	77.0%	77.0%	77.0%	77.0%	77.0%	77.0%	77.0%
1993		30204	0	0	0	0	0.0%	49.0%	49.0%	49.0%	49.0%	49.0%	49.0%	49.0%	49.0%
1994		30204	1,656	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1995		30204	899	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1996		30204	1,361	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1997		30204	4,218	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1998		30204	6,399	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1999		30204	21,724	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000		30204	8,417	1,700	0	1,700	20.2%	5.6%	4.7%	4.2%	4.0%	3.8%	3.8%	3.8%	3.8%
2001		30204	3,300	0	0	3,300	23.4%	25.4%	24.8%	24.8%	24.8%	24.8%	24.8%	24.8%	24.8%
2002		30204	1,950	0	1,950	0	30.0%	20.0%	11.6%	10.1%	9.3%	9.1%	8.7%	8.7%	8.7%
2003		30204	11,324	0	0	0	0.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%
2004		30204	0	0	0	0	0.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%	12.0%
2005		30204	7,725	1,000	413	567	7.0%	25.1%	17.5%	15.7%	15.7%	15.7%	15.7%	15.7%	15.7%
2006		30204	9,935	2,669	114	2,495	13.2%	23.9%	17.2%	16.6%	16.6%	16.6%	16.6%	16.6%	16.6%
2007		30204	1,137	0	(160)	150	0.0%	2.358	15.3%	15.2%	15.2%	15.2%	15.2%	15.2%	15.2%
2008		30204	15,410	0	0	800	11.8%	14.3%	14.2%	14.2%	14.2%	14.2%	14.2%	14.2%	14.2%
2009		30204	6,738	0	0	0	0.0%	11.9%	11.9%	11.9%	11.9%	11.9%	11.9%	11.9%	11.9%
2010		30204	0	1,013	0	1,013	6.4%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
2011		30204	15,847	0	0	0	0.0%	NA							
2012		30204	0	4,303	0	4,303	0.0%	68.3%	68.3%	68.3%	68.3%	68.3%	68.3%	68.3%	68.3%
2013		30204	2,900	0	0	0	0.0%	NA							
2014		30204	0	2,283	50	50	2.2%	NA							
2015		30204	0	0	0	0	0.0%	NA							
2016		30204	4,675	0	4,675	0	0.0%	68.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%	2.2%
2017		30204	6,854	0	0	0	0.0%	NA							
2018		30204	1,397	0	0	0	0.0%	NA							
2019		30204	0	150	0	150	0.0%	NA							
2020		30204	1,659	1,718	47	1,671	20.7%	58.5%	58.5%	58.5%	58.5%	58.5%	58.5%	58.5%	58.5%
2021		30204	1,612	4,74	1,38	4,74	50.0%	53.5%	42.7%	55.4%	55.4%	55.4%	55.4%	55.4%	55.4%

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
Vehicles over 1 Ton															
1982	36205	0	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1983	36205	0	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1984	36205	0	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1985	36205	0	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1986	36205	3,650	0	3,650	0	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%
1987	36205	1,900	0	1,900	12.7%	10.8%	10.8%	10.8%	10.8%	10.8%	10.8%	10.8%	10.8%	10.8%	10.8%
1988	36205	6,628	(95)	6,722	5.0%	5.7%	6.6%	6.6%	6.6%	6.6%	6.6%	6.6%	6.6%	6.6%	6.6%
1989	36205	1,300	0	1,300	3.7%	4.7%	5.4%	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%
1990	36205	2,550	(149)	2,659	10.5%	6.5%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
1991	36205	4,150	0	4,150	6.4%	7.5%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%
1992	36205	1,500	0	1,500	6.7%	7.8%	7.8%	7.8%	7.8%	7.8%	7.8%	7.8%	7.8%	7.8%	7.8%
1993	36205	30,344	0	30,344	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%
1994	36205	16,750	0	16,750	6.0%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%
1995	36205	22,211	0	22,211	0	0.0%	1.5%	2.5%	3.0%	4.1%	5.1%	5.5%	5.5%	5.5%	5.5%
1996	36205	3,500	0	3,500	3.0%	3.0%	2.6%	2.6%	3.4%	4.1%	4.7%	4.6%	4.7%	4.7%	4.7%
1997	36205	11,695	0	11,695	9.4%	8.6%	8.6%	8.6%	8.6%	8.6%	8.6%	8.6%	8.6%	8.6%	8.6%
1998	36205	16,250	0	16,250	8.0%	8.6%	7.1%	7.1%	7.6%	8.4%	8.3%	8.3%	8.3%	8.3%	8.3%
1999	36205	16,350	0	16,350	16.1%	10.7%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%	10.3%
2000	36205	17,260	0	17,260	25.6%	19.9%	13.4%	13.4%	12.4%	10.6%	10.6%	10.6%	10.6%	10.6%	10.6%
2001	36205	12,750	0	12,750	0	14.7%	14.7%	12.3%	11.8%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%
2002	36205	12,010	0	12,010	6.7%	7.8%	11.6%	11.6%	10.6%	10.6%	10.6%	10.6%	10.6%	10.6%	10.6%
2003	36205	2,551	0	2,551	10.0%	10.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
2004	36205	88,243	4,100	88,243	3.6%	5.7%	6.3%	6.3%	7.3%	7.3%	7.3%	7.3%	7.3%	7.3%	7.3%
2005	36205	42,687	4,762	42,687	3.32	8.8%	5.2%	6.4%	6.6%	7.4%	7.4%	7.4%	7.4%	7.4%	7.4%
2006	36205	11,517	562	11,517	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%	9.9%
2007	36205	2,200	0	2,200	5.2%	8.3%	8.4%	8.4%	7.0%	7.4%	7.4%	7.4%	7.4%	7.4%	7.4%
2008	36205	6,374	0	6,374	3.7%	4.0%	5.9%	6.2%	5.7%	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%
2009	36205	131,284	0	131,284	3.016	2.3%	3.1%	3.3%	3.3%	4.9%	5.2%	5.0%	5.3%	5.6%	7.4%
2010	36205	3,950	0	3,950	4.4%	3.2%	3.2%	3.4%	3.4%	4.8%	5.1%	5.2%	5.2%	5.5%	5.4%
2011	36205	38,347	1,708	38,347	0	1,708	4.3%	4.3%	3.4%	3.5%	3.5%	3.5%	4.9%	5.1%	5.1%
2012	36205	7,630	0	7,630	0	0.0%	1.4%	2.6%	2.6%	2.6%	3.1%	3.1%	3.1%	4.4%	4.4%
2013	36205	11,463	5,155	11,463	3,430	3,430	3.1%	4.2%	3.3%	3.4%	3.4%	3.4%	4.4%	4.4%	4.4%
2014	36205	37,911	0	37,911	3,780	0	3,780	1.6%	7.6%	2.8%	4.0%	3.2%	3.5%	3.4%	4.2%
2015	36205	48,484	0	48,484	0	0	0	0	0	0	0	0	0	3.7%	3.7%
2016	36205	65,865	0	65,865	1,536	0	1,536	2.3%	7.8%	5.3%	4.0%	3.8%	3.9%	3.6%	3.6%
2017	36205	280,647	971	23,515	22,544	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%	8.0%
2018	36205	1,700	1,801	1,700	1,801	(41)	NA								
2019	36205	0	0	0	0	0	NA								
2020	36205	0	0	0	0	0	NA								
2021	36205	0	0	0	0	0	NA								

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Stores Equipment	363	0	0	0	0	NA								
1983		363	0	0	0	0	NA								
1984		363	0	0	0	0	NA								
1985		363	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1986		363	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1987		363	2,517	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1988		363	71	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1989		363	175	140	0	0	80.1%	57.0%	57.0%	57.0%	51.1%	51.1%	51.1%	51.1%	51.1%
1990		363	16,135	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1991		363	146	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1992		363	365	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1993		363	7,711	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1994		363	0	0	0	0	NA								
1995		363	0	0	0	0	NA								
1996		363	0	0	0	0	NA								
1997		363	0	0	0	0	NA								
1998		363	0	0	0	0	NA								
1999		363	4,490	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000		363	2,207	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		363	8,777	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002		363	0	0	0	0	NA								
2003		363	3,502	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2004		363	4,610	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2005		363	0	0	0	0	NA								
2006		363	710	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		363	2,500	2,500	0	0	36.3%	33.1%	33.1%	33.1%	30.5%	20.5%	15.9%	10.2%	9.4%
2008		363	0	0	0	0	NA								
2009		363	0	0	0	0	NA								
2010		363	0	0	0	0	NA								
2011		363	40,334	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		363	0	0	0	0	NA								
2013		363	8,579	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		363	0	0	0	0	NA								
2015		363	0	0	0	0	NA								
2016		363	0	0	0	0	NA								
2017		363	0	0	0	0	NA								
2018		363	0	0	0	0	NA								
2019		363	0	0	0	0	NA								
2020		363	0	0	0	0	NA								
2021		363	0	0	0	0	NA								

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Tools, Shop, & Garage Equip.	364	0	0	0	NA	0.0%	28.1%	18.2%	18.2%	6.8%	4.9%	3.7%	3.3%
1983		364	0	0	0	NA	0.0%	45.5%	24.2%	0.2%	5.2%	4.9%	4.2%	4.2%
1984		364	6,141	2,784	0	(16)	-0.3%	-0.1%	0.2%	0.4%	0.4%	0.4%	0.4%	0.4%
1985		364	5,312	24,845	0	16	2,784	(28)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1986		364	18,401	138	13	125	0.7%	0.2%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1987		364	24,611	242	0	242	1.0%	0.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1988		364	10,360	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1989		364	2,318	185,016	0	0	0.0%	5.0%	6.4%	3.6%	3.0%	2.3%	1.7%	1.7%
1990		364	0	0	0	0	0.0%	1.1%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
1991		364	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1992		364	56,648	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1993		364	72,183	1,500	44	146	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1994		364	132,934	2,230	0	2,230	1.7%	1.8%	1.4%	1.4%	1.1%	1.1%	1.1%	1.0%
1995		364	9,891	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1996		364	36,813	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1997		364	215,521	2,055	0	2,055	1.2%	1.2%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
1998		364	54,914	904	0	904	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
1999		364	34,135	250	0	250	0.1%	0.3%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
2000		364	104,131	900	0	900	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		364	24,553	6,22	4,638	6,22	18.9%	4.2%	1.0%	0.6%	0.4%	0.4%	0.4%	0.4%
2002		364	5,129	7	0	7	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2003		364	24,762	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2004		364	19,082	1,000	543	457	0.0%	2.4%	0.2%	0.1%	0.1%	0.1%	0.1%	0.1%
2005		364	48,810	500	121	379	0.8%	1.2%	0.3%	0.2%	0.2%	0.2%	0.2%	0.2%
2006		364	34,017	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		364	7,642	0	0	7,642	0.0%	7.9%	5.9%	4.5%	4.3%	4.3%	4.3%	4.3%
2008		364	53,985	51	10	41	0.1%	5.1%	4.2%	3.5%	3.4%	3.4%	3.3%	3.3%
2009		364	48,371	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2010		364	53,589	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011		364	36,533	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		364	23,460	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		364	1,681,666	0	8,981	(8,981)	0.0%	-0.5%	-0.5%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
2014		364	0	0	0	0	NA							
2015		364	362,760	0	5,908	(5,908)	0.0%	-1.6%	-1.0%	-0.7%	-0.6%	-0.6%	-0.6%	-0.6%
2016		364	104,357	2,000	0	2,000	1.9%	0.0%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%
2017		364	0	0	0	0	NA							
2018		364	0	0	0	0	0.0%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%	-0.8%
2019		364	0	0	0	0	0.0%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%
2020		364	96,232	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		364	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

PEOPLES GAS TECO RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018															
Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv.	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
2007	Charging Station	36401	4,716	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2008		36401	148,636	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2009		36401	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2010		36401	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011		36401	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		36401	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		36401	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		36401	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015		36401	10,941	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2016		36401	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2017		36401	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2018		36401	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2019		36401	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020		36401	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		36401	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Transaction Year	Description	Retirements		Gross Salvage	Cost of Removal	Net Salvage	2-yr Net Salv. %		3-yr Net Salv. %		4-yr Net Salv. %		5-yr Net Salv. %		6-yr Net Salv. %		7-yr Net Salv. %		8-yr Net Salv. %		9-yr Net Salv. %		10-yr Net Salv. %	
		Net Salv. %	Net Salvage				Net Salv. %	Net Salvage	Net Salv. %															
1982	0 Laboratory Equipment	305	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1983		305	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1984		305	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1985		305	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1986		305	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1987		305	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1988		305	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1989		305	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1990		305	1,094	240	0	0	240	0	21.9%	21.9%	21.9%	21.9%	21.9%	21.9%	21.9%	21.9%	21.9%	21.9%	21.9%	21.9%	21.9%	21.9%		
1991		305	932	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1992		305	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1993		305	2,706	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
1994		305	25,920	100	0	0	100	0	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	
1995		305	15,558	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1996		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1997		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1998		305	107,074	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1999		305	24,918	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2000		305	92,638	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2001		305	13,000	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2002		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2003		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2004		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2005		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2006		305	79,289	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2007		305	3,844	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2008		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2009		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2010		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2011		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2012		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2013		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2014		305	46,445	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2015		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2016		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2017		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2018		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2019		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2020		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2021		305	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	

PEOPLES GAS TECO
 RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018

Transaction Year	Description	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Power Operated Equipment	306	0	0	0	NA	3.6%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%
1983		306	21,938	800	0	800	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
1984		306	31,318	1,250	0	1,250	13.1%	9.1%	7.8%	7.8%	7.8%	7.8%	7.8%	7.8%
1985		306	36,634	5,250	76	5,174	1.7%	6.1%	5.6%	5.6%	5.6%	5.6%	5.6%	5.6%
1986		306	61,945	1,100	42	1,058	5.6%	3.8%	5.9%	5.6%	5.6%	5.6%	5.6%	5.6%
1987		306	69,613	3,920	25	3,895	2.0%	4.1%	3.3%	4.0%	4.0%	4.0%	4.0%	4.0%
1988		306	50,713	1,010	0	1,010	9.7%	5.7%	5.7%	4.6%	4.6%	4.6%	4.6%	4.6%
1989		306	47,605	4,611	0	4,611	13.0%	12.0%	9.5%	8.5%	8.5%	7.2%	6.9%	6.6%
1990		306	102,775	13,386	0	13,386	0	1,300	2.5%	9.5%	8.0%	7.5%	7.2%	6.9%
1991		306	52,596	1,300	0	1,300	0	0	0	6.4%	6.0%	5.3%	5.0%	4.7%
1992		306	72,445	1,450	0	1,450	0	0	0	1.7%	2.0%	2.7%	3.0%	3.3%
1993		306	11,042	1,072	24	1,072	0.6%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%
1994		306	400	3,550	0	3,550	0	0	0	0.6%	1.3%	1.8%	2.4%	3.0%
1995		306	103,843	800	0	800	2.1%	3.1%	1.9%	2.4%	1.9%	1.9%	1.9%	1.9%
1996		306	37,342	6,400	0	6,400	5.3%	4.5%	4.1%	3.0%	2.8%	2.7%	2.7%	2.7%
1997		306	121,856	17,300	0	17,300	7.2%	6.5%	6.1%	5.6%	4.6%	4.2%	4.2%	4.2%
1998		306	241,681	5,331	0	5,331	4.1%	6.1%	5.9%	5.3%	4.6%	4.3%	4.2%	4.2%
1999		306	128,900	4,600	0	4,600	8.0%	8.0%	6.4%	6.1%	5.9%	4.8%	4.8%	4.8%
2000		306	57,532	4,000	0	4,000	3.1%	4.8%	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%
2001		306	128,927	3,469	0	3,469	22.2%	15.8%	13.4%	12.4%	11.8%	11.2%	10.7%	10.2%
2002		306	124,996	1,450	0	1,450	0	0	0	1.7%	1.7%	1.7%	1.7%	1.7%
2003		306	107,244	102	0	102	0.6%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
2004		306	78,615	5,560	0	5,399	6.2%	6.2%	6.2%	6.2%	6.2%	6.2%	6.2%	6.2%
2005		306	11,165	56	344	56	2.9%	6.4%	4.7%	10.4%	10.4%	9.7%	9.7%	9.7%
2006		306	25,531	1,599	0	2,392	12.2%	11.7%	10.4%	8.7%	8.7%	9.9%	9.9%	9.9%
2007		306	56,504	4,700	0	4,700	8.3%	11.3%	11.0%	10.0%	8.6%	13.0%	11.1%	10.8%
2008		306	24,190	6,780	0	6,780	28.0%	14.2%	12.8%	12.4%	11.2%	9.7%	11.7%	11.4%
2009		306	10,288	0	0	0	0.0%	0.0%	19.7%	12.6%	12.3%	10.9%	9.5%	13.5%
2010		306	83,274	3,500	0	3,500	4.2%	3.7%	8.7%	8.6%	10.5%	10.3%	12.3%	10.7%
2011		306	36,963	12,190	0	12,190	3.3%	3.3%	3.4%	4.7%	5.0%	6.9%	6.9%	6.9%
2012		306	6,500	6,500	0	6,602	1.1%	41.7%	4.7%	3.3%	3.3%	6.9%	6.9%	6.9%
2013		306	16,039	5,000	381	4,619	132.1%	57.0%	57.0%	61.1%	58.6%	6.7%	6.7%	6.7%
2014		306	3,498	0	0	0	NA	4.2%	14.2%	14.2%	21.4%	6.0%	5.6%	5.6%
2015		306	42,435	1,925	0	1,925	4.8%	39.6%	14.9%	17.0%	18.8%	8.5%	8.5%	8.5%
2016		306	27,462	0	27,462	0	8,604	18.6%	18.6%	15.6%	17.3%	18.8%	9.1%	9.0%
2017		306	48,205	135	0	2,170	38.0%	12.8%	14.5%	14.5%	16.1%	17.7%	17.7%	17.7%
2018		306	5,213	349	0	3,695	9.8%	3.8%	11.4%	15.4%	13.8%	16.6%	16.6%	16.6%
2019		306	38,842	4,044	0	0	NA	9.3%	9.3%	11.4%	15.4%	13.8%	13.8%	13.8%
2020		306	4,044	0	0	0	NA	0	0	0	0	15.2%	15.2%	15.2%
2021		306	0	0	0	0	NA	0	0	0	0	0	0	0

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Transaction Year	Description	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Communication Equipment	367	5,098	0	-0.2%	-17	(224)	-0.3%	-14.8%	-8.1%	-4.6%	-4.2%	-4.2%	-4.2%
1983		367	10,011	1	-2.2%	(619)	-3.1%	-9.5%	-1.8%	-4.0%	-4.5%	-2.6%	-2.6%	-2.6%
1984		367	19,866	1	-2.2%	(389)	-10%	-1.0%	-0.7%	-1.1%	-1.1%	-0.7%	-0.7%	-0.7%
1985		367	35,504	0	-2.5%	(386)	-0.5%	-0.5%	-0.2%	-0.2%	-0.4%	-0.7%	-0.7%	-0.7%
1986		367	15,039	0	0	0	0	0	0	0	0	-0.2%	-0.2%	-0.2%
1987		367	58,759	0	0	200	0.7%	0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%
1988		367	30,118	0	0	0	0	0.0%	0.0%	0.0%	0.0%	-0.1%	-0.1%	-0.1%
1989		367	13,167	0	0	0	0	0.0%	0.0%	0.0%	0.0%	-0.1%	-0.1%	-0.1%
1990		367	274,248	0	0	0	0	0.0%	0.0%	0.0%	0.0%	-0.1%	-0.1%	-0.1%
1991		367	192,186	1,331	0	689	(639)	-0.8%	-0.2%	-0.2%	-0.1%	-0.2%	-0.2%	-0.2%
1992		367	367	162,188	0	1,331	0	0.7%	0.5%	0.5%	0.1%	0.1%	0.1%	0.1%
1993		367	188,240	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1994		367	443,675	1,000	0	(1,689)	2,659	0.0%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%
1995		367	35,683	0	0	0	0	0.6%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%
1996		367	290,344	2,900	0	2,900	0	1.3%	1.9%	0.7%	0.6%	0.6%	0.6%	0.6%
1997		367	315,900	0	0	827	(827)	-0.3%	0.4%	0.3%	0.4%	0.4%	0.4%	0.4%
1998		367	288,658	0	0	0	0	0.0%	-0.1%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%
1999		367	793,375	0	0	0	0	0.0%	0.0%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
2000		367	338,003	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		367	225,354	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002		367	76,650	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2003		367	30,524	300	30,134	(30,134)	0.0%	16.8%	34.8%	33.3%	24.8%	1.5%	1.5%	1.5%
2004		367	175,959	0	0	0	0	14.3%	0.0%	3.3%	3.2%	2.4%	1.5%	1.5%
2005		367	31,962	0	0	0	0	0.0%	0.0%	7.4%	2.7%	2.7%	1.3%	1.3%
2006		367	97,245	0	0	0	0	0.0%	0.0%	6.0%	2.5%	2.4%	1.2%	1.2%
2007		367	244,029	0	0	0	0	0.0%	0.0%	0.0%	4.0%	2.1%	1.7%	1.7%
2008		367	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	4.0%	2.1%	1.7%
2009		367	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	2.0%	1.7%
2010		367	185,560	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.7%
2011		367	99	93	(93)	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.7%
2012		367	32,725	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.7%
2013		367	2,158,829	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	3.1%
2014		367	124,361	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015		367	1,430,204	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2016		367	14,713	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2017		367	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2018		367	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2019		367	30,587	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020		367	855,344	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		367	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

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Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salvage %	2-yr Net Salvage %	3-yr Net Salvage %	4-yr Net Salvage %	5-yr Net Salvage %	6-yr Net Salvage %	7-yr Net Salvage %	8-yr Net Salvage %	9-yr Net Salvage %	10-yr Net Salvage %
Miscellaneous Equipment															
1982	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	-40.2%	-40.2%	-40.2%	-40.2%
1983	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	-47.6%	-47.6%	-47.6%	-47.6%
1984	368	873	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	-44.5%	-44.5%	-44.5%	-44.5%
1985	368	4,756	0	2,283	(2,283)	-47.5%	-47.5%	-40.2%	-40.2%	-40.2%	-40.2%	-38.0%	-38.0%	-38.0%	-38.0%
1986	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	-38.0%	-38.0%	-38.0%	-38.0%
1987	368	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	-26.5%	-26.5%	-26.5%	-26.5%
1988	368	331	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	-26.5%	-26.5%	-26.5%	-26.5%
1989	368	0	0	0	0	67	67	2.9%	2.9%	2.9%	2.9%	-11.4%	-11.4%	-11.4%	-11.4%
1990	368	2,321	67	0	0	0	0	0.0%	0.0%	0.0%	0.0%	-10.9%	-10.9%	-10.9%	-10.9%
1991	368	11,818	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	-10.2%	-10.2%	-10.2%	-10.2%
1992	368	2,199	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	-0.5%	-0.5%	-0.5%	-0.5%
1993	368	5,280	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.3%	0.3%	0.3%	0.3%
1994	368	2,329	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.3%	0.3%	0.3%	0.3%
1995	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1996	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1997	368	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1998	368	2,471	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1999	368	6,953	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000	368	52,426	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001	368	200	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2003	368	102	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2004	368	16,344	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2005	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2006	368	2,934	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2008	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2009	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2010	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011	368	1,574	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012	368	27,841	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014	368	0	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015	368	20,472	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2016	368	115,335	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2017	368	127,966	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2018	368	4,362	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2019	368	2,930	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020	368	2,267	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
	368	0	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

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APPENDIX E- Total Company Reserve and RL versus WL Rates

Peoples Gas

**Comparison of Book and Theoretical Depreciation Reserve
 And Whole Life and Remaining Life Depreciation Rates
 Using Average Life Group Depreciation
 As of December 31, 2024**

Account	Description	Plant Balance	Book Reserve	Theoretical Reserve	Proposed	
					Remaining Life Accrual Rate	Whole Life Accrual Rate
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Intangible Plant						
30300 Misc Intangible Plant	815,325	815,325	815,325		4.0%	4.0%
30301 Custom Intangible Plant	124,829,689	37,523,501	37,163,157		6.6%	6.7%
Distribution						
37402 Land Rights	4,268,873	1,135,961	1,089,359		1.3%	1.3%
37500 Structures & Improvements	42,540,042	8,351,999	6,646,684		2.9%	3.0%
37600 Mains Steel	839,424,835	253,420,566	213,455,382		2.4%	2.5%
37602 Mains Plastic	1,076,321,266	199,345,669	154,020,496		1.8%	1.9%
37700 Compressor Equipment	19,187,298	1,872,802	1,712,927		3.0%	3.0%
37800 Meas & Reg Station Eqp Gen	22,828,790	6,391,135	6,284,423		3.0%	3.0%
37900 Meas & Reg Station Eqp City	122,736,793	20,507,088	17,264,598		2.2%	2.3%
38000 Services Steel	68,085,342	44,096,909	39,910,594		4.3%	4.4%
38002 Services Plastic	667,590,895	212,875,097	185,714,204		3.1%	3.2%
38100 Meters	113,411,738	44,575,372	40,793,283		4.7%	5.0%
38200 Meter Installations	119,185,919	36,159,964	26,090,766		2.7%	2.9%
38300 House Regulators	21,662,897	9,148,359	7,147,798		2.1%	2.4%
38400 House Regulator Installs	38,677,155	15,583,971	10,539,846		2.4%	2.8%
38500 Meas & Reg Station Eqp Ind	15,196,827	7,287,129	6,042,387		2.2%	2.6%
38700 Other Equipment	13,431,843	5,680,783	3,853,653		3.0%	3.7%
General						
39000 Structures & Improvements	2,192,450	45,568	56,333		4.1%	4.0%
39100 Office Furniture	6,423,957	1,224,837	1,196,618		5.1%	5.9%
39101 Computer Equipment	12,373,957	3,924,149	2,954,097		8.0%	11.1%
39102 Office Equipment	1,529,674	1,058,589	1,017,935		6.1%	6.7%
39201 Vehicles up to 1/2 Tons	23,701,575	8,108,219	6,878,411		10.1%	11.1%
39202 Vehicles from 1/2 - 1 Tons	17,803,655	9,617,268	8,087,562		7.1%	8.9%
39204 Trailers & Other	4,681,567	932,594	605,226		2.4%	2.7%
39205 Vehicles over 1 Ton	2,564,139	1,408,360	1,110,305		5.5%	7.2%
39300 Stores Equipment	1,283	647	668		4.3%	4.2%
39400 Tools, Shop & Garage Equip	9,345,098	4,792,331	4,162,505		4.9%	5.6%
39401 CNG Station Equipment	3,241,793	960,600	982,914		5.1%	5.0%
39600 Power Operated Equipment	4,522,729	2,164,798	1,469,239		5.0%	5.0%
39700 Communication Equipment	3,026,304	3,012,752	2,637,260		7.7%	7.7%
39800 Miscellaneous Equipment	923,442	234,465	161,215		4.5%	5.0%
Gathering and LNG						
33600 RNG Plant	16,109,646	1,063,199	761,627		3.4%	3.4%
33601 RNG Plant Leased- 15 Years	35,668,592	4,351,568	3,566,859		6.7%	6.7%
36400 LNG Plant	1,503,356	78,084	70,510		3.5%	3.5%

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APPENDIX F - Summary of Plant-in-Service and Accumulated Depreciation

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APPENDIX F-1 Summary of Plant-in-Service 2019 – 2024

Company: Peoples Gas System For the Year Ended December 31, 2019		Annual Status Report Analysis of Plant in Service Accounts						Page 1 of 2	
Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	
Amortizable General Plant Assets:									
30100 Organization	0	12.620							12,620
30200 Franchise & Consents	4	-	815.325						-
30300 Misc Intangible Plant	0	29,531.618	2,643.389						815.325
30301 Custom Intangible Plant	6.7	7,694.983	(3,426,080)						32,175.007
37402 Land Rights	1.3	134.160							4,268,873
39002 Structures & Improve Leases	2.5								134,160
Subtotal		38,188.686	(782,702)	-	-				37,405,984
Depreciable Assets:									
37400 Land Distribution	0	15,545,204	1,746,092						15,545,204
37500 Structures & Improvements	2.5	23,403,572	(28,399)						25,121,265
37600 Mains Steel	2.2	459,501,816	31,563,473	(1,378,134)					489,687,155
37602 Mains Plastic	2.4	514,064,981	66,477,885	(8,16,334)					579,726,541
37800 Meas & Reg Station Eqp Gen	3.3	17,444,813	1,977,858	(57,378)					18,895,293
37900 Meas & Reg Station Eqp City	3.3	59,730,002	9,020,779	(300,457)					68,490,344
38000 Services Steel	3.7	52,662,458	3,054,567	(219,794)					55,497,231
38002 Services Plastic	3.3	339,356,776	47,217,431	(748,602)					385,825,604
38100 Meters	5.9	68,494,017	5,998,209	(314,333)					74,177,863
38200 Meier R Installations	4.5	60,556,521	5,891,488	(329,363)					66,118,665
38300 House Regulators	3.6	16,289,812	760,859	(92,270)					16,958,401
38400 House Regulator Installs	4.4	23,740,611	1,910,624	(88,196)					25,583,040
38500 Meas & Reg Station Eqp Ind	3.1	10,029,987	2,164,988	(2,172)					12,194,985
38700 Other Equipment	6.3	8,964,476	663,933	(4,172)					9,624,237
39000 Structures & Improvements	2.5	28,184							28,184
39100 Office Furniture	6.7	2,190,556	311,314						2,501,870
39101 Computer Equipment	12.3	3,278,014	1,222,255						4,500,289
39102 Office Equipment	6.7	1,346,421	107,652						1,454,113
39201 Vehicles up to 1/2 Tons	11.4	8,631,288	672,067	(1,184,562)					8,118,794
39202 Vehicles from 1/2 - 1 Tons	13	9,145,828	3,597,841	(609,178)					12,134,491
39204 Trailers & Other	4	1,283,693	730,766						2,014,459
39205 Vehicles over 1 Ton	7.5	1,990,116	190,649	(280,647)					1,900,118
39300 Stores Equipment	3.9	1,283							1,283
39400 Tools, Shop & Garage Equip	6.7	6,982,187	54,988						7,050,050
39401 CNG Stations	5	12,885	29,821						29,821
39500 Laboratory Equipment	5								
39600 Power Operated Equipment	6.3	2,943,764	82,755	(5,213)					3,021,306
39700 Communication Equipment	8.2	3,946,153	346	(2,980)					3,946,499
39800 Miscellaneous Equipment	6	278,502	(11,512)						264,060
39900 Other Tangible Property	0								-

Annual Status Report						
Analysis of Plant in Service Accounts						
Company: Peoples Gas System						
For the Year Ended December 31, 2019						
Acct. No. (Continued)						
Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Transfers
Capital Recovery Schedules:						
Total Account 101 and 106*		1,750,032,626	184,174,448	(6,459,972)	-	-
10400 Lease to Others	0.0	12,033,286	1,101,886			
10500 Property Held for Future Use	0.0	1,939,552				
11400 Acquisition Adjustment	3.0	5,031,897				
Subtotal ***		19,004,735	1,101,886	-	-	-
Total Utility Plant **		1,769,037,361	185,276,294	(6,459,972)	-	-

Note: * The total of ending balances must agree to acct. 101,106, Plant in Service, Line 3, and Line 6, Page 12.

Note: ** The total of ending balances must agree to Line 11, Page 12.

Annual Status Report		Analysis of Plant in Service Accounts										Page 1 of 2	
Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers	Ending Balance*				
Amortizable General Plant Assets:													
30100 Organization	4	0	12,620	-	-	-	-	-	-	12,620			
30200 Franchise & Consens	0	815,325	16,693,591	(390,337)	-	-	-	-	-	815,325			
30300 Misc Intangible Plant	6.7	32,175,007	-	-	-	-	-	-	-	48,478,380			
30301 Custom Intangible Plant	1.3	4,268,873	-	-	-	-	-	-	-	4,268,873			
37402 Land Rights	2.5	134,160	-	-	-	-	-	-	-	134,160			
Subtotal			37,405,984	16,693,591	(390,337)	-	-	-	-	53,709,238			
Depreciable Assets:													
37400 Land Distribution		0	15,545,204	-	-	-	-	-	-	9,370,594			
37500 Structures & Improvements	2.5	23,121,265	388,571	(6,174,610)	-	-	-	-	-	23,343,701			
37600 Mains Steel	2.2	488,687,155	82,082,787	(2,449,326)	-	-	-	-	-	569,320,615			
37602 Mains Plastic	2.4	579,726,541	78,603,912	(1,704,602)	-	-	-	-	-	656,625,851			
37800 Meas & Reg Station Eqp Gen	3.3	18,885,293	2,040,088	(28,860)	-	-	-	-	-	20,896,501			
37900 Meas & Reg Station Eqp City	3.3	68,450,344	2,650,101	(27,373)	-	-	-	-	-	71,073,072			
38000 Services Steel	3.7	55,497,231	4,015,821	(398,110)	-	-	-	-	-	59,114,342			
38002 Services Plastic	3.3	385,825,604	52,674,458	(760,402)	-	-	-	-	-	437,739,960			
38200 Meter Installs	5.9	74,177,863	4,881,070	(572,194)	-	-	-	-	-	78,486,740			
38300 House Regulators	4.5	66,118,655	6,978,240	(158,439)	-	-	-	-	-	72,938,457			
38400 House Regulator Installs	3.6	16,958,401	515,586	(51,809)	-	-	-	-	-	17,422,178			
38500 Meas & Reg Station Eqp Ind	4.4	25,563,040	2,247,742	(60,928)	-	-	-	-	-	27,749,854			
38700 Other Equipment	6.3	12,194,965	3,492,500	(654,447)	-	-	-	-	-	15,033,019			
39000 Structures & Improvements	2.5	9,624,237	1,117,833	(1,946)	-	-	-	-	-	10,740,124			
39100 Office Furniture	6.7	28,184	-	-	-	-	-	-	-	28,184			
39101 Computer Equipment	6.7	2,501,870	31,058	(82,30)	-	-	-	-	-	2,450,198			
39102 Office Equipment	12.3	4,500,269	576,386	(20,695)	-	-	-	-	-	5,055,910			
39201 Vehicles up to 1/2 Tons	6.7	1,454,113	16,626	(58,022)	-	-	-	-	-	1,412,718			
39202 Vehicles from 1/2 - 1 Tons	11.4	8,118,794	886,263	(623,639)	-	-	-	-	-	8,381,418			
39204 Trailers & Other	13	12,134,491	2,087,043	(423,493)	-	-	-	-	-	13,798,041			
39205 Vehicles over 1 Ton	7.5	2,014,459	1,047,498	(1,659)	-	-	-	-	-	3,060,286			
39300 Stores Equipment	3.9	1,900,118	1,001,935	-	-	-	-	-	-	2,902,053			
39400 Tools, Shop & Garage Equip	6.7	1,283	-	-	-	-	-	-	-	1,283			
39401 CNG Stations	6.7	7,050,050	141,766	-	-	-	-	-	-	7,191,815			
39500 Laboratory Equipment	5	29,821	12,918	-	-	-	-	-	-	49,419			
39600 Power Operated Equipment	6.3	-	-	-	-	-	-	-	-	-			
39700 Communication Equipment	8.2	3,021,306	74,103	(38,842)	-	-	-	-	-	3,056,567			
39800 Miscellaneous Equipment	6	3,946,499	264,080	(30,587)	-	-	-	-	-	3,915,912			
39900 Other Tangible Property	0	8,109	-	(2,267)	-	-	-	-	-	269,902	-	-	-

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Analysis of Plant in Service Accounts									
Company: Peoples Gas System									
For the Year Ended December 31, 2020									
Acct.	Account No.	Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers
(Continued)									
Capital Recovery Schedules:									
Total Account 101 and 106*									
				1,927,747.101	264,265.921	(14,882,049)	6,680	-	-
									2,177,137.654
10400	Lease to Others	0.0	13,135,122						
10500	Property Held for Future Use	0.0	1,939,552						13,128,442
11400	Acquisition Adjustment	3.0	5,031,897						1,939,552
	Subtotal			20,106,571	-				5,031,897
	Total Utility Plant **			1,947,853,672	264,265.921	(14,882,049)	-		20,099,881
Note: * The total of ending balances must agree to acct. 101,106, Plant in Service, Line 3, and Line 6, Page 12.									
Note: ** The total of ending balances must agree to Line 11, Page 12.									

Annual Status Report							Page 1 of 2		
Analysis of Plant in Service Accounts									
Company: Peoples Gas System									
For the Year Ended December 31, 2021									
Acct. No.	Account Description	Depr. Rate	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers
Amortizable General Plant Assets:									
30100 Organization	0.0	12.620	-	-	-	-	-	-	12.620
30200 Franchise & Consents	4.0	815.325	-	-	-	-	-	-	815.325
30300 Misc Intangible Plant	4.0	48,478.260	6,514.346	-	-	-	-	-	54,992.606
30301 Custom Intangible Plant	6.6	-	-	-	-	-	-	-	4,268.873
37402 Land Rights	1.3	4,268.873	-	-	-	-	-	-	4,268.873
39002 Structures & Improve Leases	2.4	134,160	-	-	-	-	-	-	134,160
Subtotal		53,709.238	6,514.346	-	-	-	-	-	60,223.584
Depreciable Assets:									
37400 Land Distribution	0.0	9,370.594	5,615.279	-	-	-	-	-	14,985.873
37500 Structures & Improvements	2.8	25,343.701	377,965	-	-	-	-	-	25,824.229
37600 Mains Steel	2.1	569,320.615	109,985.262	(1,619,165)	-	-	-	-	677,680.712
37602 Mains Plastic	1.6	656,625.851	61,478,165	(1,200,238)	-	-	-	-	716,903.779
37700 37700 - Compressor Equipment	3.0	-	19,091,948	-	-	-	-	-	19,091,948
37800 Meas & Reg Station Eqp Gen	2.7	20,886.501	461,680	(1,620)	-	-	-	-	21,356,560
37900 Meas & Reg Station Eqp City	2.1	71,073,072	13,788,728	-	-	-	-	-	84,881,799
38000 Services Steel	4.0	59,114,342	4,005,772	(275,794)	-	-	-	-	62,844,320
38002 Services Plastic	2.7	437,739,660	50,008,395	(404,035)	-	-	-	-	487,344,020
38100 Meters	5.0	78,486,740	6,363,476	(224,015)	-	-	-	-	84,626,201
38200 Meter Installations	2.2	72,938,457	8,488,658	(14,234)	-	-	-	-	81,412,881
38300 House Regulators	1.8	17,422,178	868,692	(3,422)	-	-	-	-	18,287,448
38400 House Regulator Installs	1.9	27,749,854	4,412,286	(2,016)	-	-	-	-	32,160,124
38500 Meas & Reg Station Eqp Ind	2.3	15,033,019	16,712	-	-	-	-	-	15,049,731
38700 Other Equipment	3.0	10,740,124	2,185,878	-	-	-	-	-	12,926,003
39000 Structures & Improvements	2.4	28,184	-	(502,607)	-	-	-	-	28,184
39100 Office Furniture	5.9	2,450,198	(69,076)	(185,192)	-	-	-	-	1,878,515
39101 Computer Equipment	11.1	5,055,910	6,136	-	-	-	-	-	3,210,184
39102 Office Equipment	6.7	1,412,718	153,845	-	-	-	-	-	1,463,999
39103 39103 - Office Furniture	0.0	-	-	-	-	-	-	-	-
39201 Vehicles up to 1/2 Tons	7.0	8,381,418	463,956	(825,806)	-	-	-	-	8,019,568
39202 Vehicles from 1/2 - 1 Tons	5.6	13,798,041	2,344,502	(405,524)	-	-	-	-	15,737,019
39204 Trailers & Other	2.9	3,060,286	225,583	(3,885)	-	-	-	-	3,282,004
39205 Vehicles over 1 Ton	6.6	2,902,053	2191	-	-	-	-	-	2,904,243
39300 Stores Equipment	4.2	1,283	-	-	-	-	-	-	1,283
39400 Tools, Shop & Garage Equip	5.6	7,191,815	(50,428)	(96,232)	-	-	-	-	7,045,155
39401 CNG Stations	5.0	49,419	-	-	-	-	-	-	49,419
39500 Laboratory Equipment	5.0	-	-	-	-	-	-	-	-
39600 Power Operated Equipment	2.7	3,056,567	48,793	-	-	-	-	-	3,105,360
39700 Communication Equipment	7.7	3,915,912	(57,735)	(855,384)	-	-	-	-	3,060,528
39800 Miscellaneous Equipment	5.0	269,902	-	-	-	-	-	-	212,167
39900 Other Tangible Property	0.0	-	-	-	-	-	-	-	-

Annual Status Report							Page 2 of 2	
Analysis of Plant in Service Accounts							Ending Balance*	
Company: Peoples Gas System							Transfers	Balance*
Acct. No.	Account Description	Depr. Rate	Beginning Balance*	Additions	Retirements	Reclass.	Adjustments	Transfers
(Continued)								
Capital Recovery Schedules:								
Total Account 101 and 106*		2,177,137.654	296,735.007	(8,285.149)	-	-	-	2,465,587.512
10400 Lease to Others	5.0	13,128.442	-	-				13,128.442
10500 Property Held for Future Use	0.0	1,939.552						1,939.552
11400 Acquisition Adjustment	0.0	5,031.897						5,031.897
Subtotal		20,099.891	-	-				20,099.891
Total Utility Plant **		2,197,237.545	296,735.007	(8,285.149)	-	-	-	2,485,687.403

Note: * The total of ending balances must agree to acct. 101,106, Plant in Service, Line 3, and Line 6, Page 12.

Note: ** The total of ending balances must agree to Line 11, Page 12.

PGS 2022 ANNUAL STATUS REPORT
 Actual 2022 (to be filed)

Account	Depr Description	PLANT			PLANT		
		2021	BOP	Additions	Retirements	Adj / Xfers	2022
10400	39401 - CNG Station Equipment	13,128,442	-	-	(10,601,441)	-	2,527,001
10500	10500 - Future Use	1,939,562	-	-	-	-	1,939,562
11501	11501 - PGS Acq Adj (Reserve)	5,031,887	-	-	-	-	5,031,887
30100	30100 - Organization	12,820	-	-	-	-	12,620
30200	30200 - Franchise & Consents	-	-	-	-	-	-
30300	30300 - Misc Intangible Plant	815,325	-	-	-	-	815,325
30301	30301 - Custom Intangible Plant	54,992,606	6,856,247	-	(147,325)	-	61,701,028
30302	30302 - SAP Intangible Plant	-	-	-	-	-	-
33600	33600-Renewable Natural Gas (RNG)	-	-	-	-	-	-
36400	36400-Liquified Natural Gas (LNG)	-	-	-	-	-	-
37400	37400 - Land Distribution	14,985,873	1,171,277	-	-	-	16,157,149
37402	37402 - Land Rights	4,268,873	-	-	-	-	4,268,873
37500	37500 - Structures & Improvements	25,824,228	706,645	-	-	-	26,530,873
37600	37600 - Mains Steel	677,690,713	59,588,526	-	(970,104)	-	736,309,135
37602	37602 - Mains Plastic	716,903,779	38,039,873	-	(2,499,867)	-	752,443,735
37700	37700 - Compressor Equipment	19,091,948	95,350	-	-	-	19,187,298
37800	37800 - Meas & Reg Station Eqp Gen	21,356,360	934,795	-	(160,303)	-	22,131,053
37900	37900 - Meas & Reg Station Eqp City	84,861,800	11,129,230	-	(24,255)	-	95,966,774
38000	38000 - Services Steel	62,844,319	5,277,038	-	(36,015)	-	68,385,342
38002	38002 - Services Plastic	487,344,021	62,233,681	-	(297,872)	-	549,279,831
38100	38100 - Meters	84,626,200	7,955,614	-	-	-	92,561,814
38200	38200 - Meter Installations	81,412,380	10,932,159	-	-	-	92,345,039
38300	38300 - House Regulators	18,287,148	1,638,332	-	-	-	19,925,781
38400	38400 - House Regulator Installs	32,160,125	6,517,029	-	-	-	38,677,155
38500	38500 - Meas & Reg Station Eqp Ind	15,049,730	147,097	-	-	-	15,196,827
38602	38602 - Other Property Cust Premise	-	-	-	-	-	-
38608	38608 - Other Property Cust Premise	-	-	-	-	-	-
38700	38700 - Other Equipment	12,926,903	506,840	-	(1,000)	-	13,431,843
39000	39000 - Structures & Improvements	28,184	-	-	-	-	28,184
39002	39002 - Structur & Improv Leasehold	134,160	-	-	-	-	134,160
39100	39100 - Office Furniture	1,878,515	-	-	-	-	1,910,249
39101	39101 - Computer Equipment	3,210,854	47,510	-	-	-	3,258,364
39102	39102 - Office Equipment	1,464,000	67,255	-	(1,581)	-	1,529,674
39103	39103 - Office Furniture	-	-	-	-	-	-
39201	39201 - Vehicles up to 1/2 Tons	8,019,568	1,724,118	-	(531,939)	-	9,211,747
39202	39202 - Vehicles from 1/2 - 1 Tons	15,737,019	2,475,254	-	(408,618)	-	17,303,655
39203	39203 - Airplane	-	-	-	-	-	-
39204	39204 - Trailers & Other	3,282,003	14,459	-	(340,104)	-	3,296,463
39205	39205 - Vehicles over 1 Ton	2,904,244	-	-	-	-	2,564,139
39300	39300 - Stores Equipment	1,283	-	-	-	-	1,233
39400	39400 - Tools, Shop & Garage Equip	7,040,326	70,096	-	-	-	7,110,422
39401	39401 - CNG Station Equipment	54,249	4,789	-	-	-	59,037
39500	39500 - Laboratory Equipment	-	-	-	-	-	-
39600	39600 - Power Operated Equipment	3,105,360	10,696	-	-	-	3,116,056
39700	39700 - Communication Equipment	3,060,529	-	(100,378)	-	-	2,960,151
39800	39800 - Miscellaneous Equipment	212,167	-	-	-	-	212,167
39900	39900 - Other Tangible Property	-	-	-	-	-	-
33601	33601-Renewable Natural Gas (RNG) 104	-	-	-	-	-	-
		2,485,687,403	218,175,644	(16,121,301)	-	-	2,687,741,747

PGS 2023 ANNUAL STATUS REPORT
Forecast 2023

Account	Dept Description	PLANT			PLANT		
		2022	BOP	Additions	Retirements	Adj / Xfers	2023
10400	39401 - CNG Station Equipment	2,527,001	-	-	-	-	2,527,001
10500	10500 - Future Use	1,939,562	-	-	-	-	1,939,562
11501	11501 - PGS Acq Adj (Reserve)	5,031,887	-	-	-	-	5,031,887
30100	30100 - Organization	12,820	-	-	-	-	12,620
30200	30200 - Franchise & Consents	-	-	-	-	-	-
30300	30300 - Misc Intangible Plant	815,325	-	-	-	-	815,325
30301	30301 - Custom Intangible Plant	61,701,028	48,825,616	-	-	-	110,526,644
30302	30302 - SAP Intangible Plant	-	-	16,109,646	-	-	-
33600	33600-Renewable Natural Gas (RNG)	-	-	1,485,380	-	-	-
36400	36400-Liquified Natural Gas (LNG)	-	-	-	-	-	-
37400	37400 - Land Distribution	16,157,149	-	-	-	-	16,157,149
37402	37402 - Land Rights	4,268,873	-	-	-	-	4,268,873
37500	37500 - Structures & Improvements	26,530,873	5,278,051	-	(422,244)	-	31,386,680
37600	37600 - Mains Steel	736,309,135	91,298,946	-	(1,316,000)	-	826,282,081
37602	37602 - Mains Plastic	752,443,785	227,207,008	-	(18,176,561)	-	961,174,233
37700	37700 - Compressor Equipment	19,187,288	-	-	-	-	19,187,288
37800	37800 - Meas & Reg Station Eqp Gen	22,131,063	21,743	-	(1,739)	-	22,151,057
37900	37900 - Meas & Reg Station Eqp City	95,966,774	21,133,447	-	(1,377,905)	-	116,322,317
38000	38000 - Services Steel	68,085,342	-	-	-	-	68,085,342
38002	38002 - Services Plastic	549,279,831	66,087,726	-	(5,287,018)	-	610,080,538
38100	38100 - Meters	92,581,814	7,270,522	-	(581,642)	-	99,270,684
38200	38200 - Meter Installations	92,345,039	14,847,230	-	(1,171,778)	-	105,320,491
38300	38300 - House Regulators	19,925,781	914,170	-	(73,134)	-	20,766,817
38400	38400 - House Regulator Installs	38,677,155	-	-	-	-	38,677,155
38500	38500 - Meas & Reg Station Eqp Ind	15,196,827	-	-	-	-	15,196,827
38602	38602 - Other Property Cust Premise	-	-	-	-	-	-
38608	38608 - Other Property Cust Premise	-	-	-	-	-	-
38700	38700 - Other Equipment	13,431,843	-	-	-	-	13,431,843
39000	39000 - Structures & Improvements	28,184	544,266	-	(43,541)	-	528,909
39002	39002 - Structur & Impv Leasehold	134,160	-	-	-	-	134,160
39100	39100 - Office Furniture	1,910,249	241,700	-	-	-	2,151,950
39101	39101 - Computer Equipment	3,258,364	2,673,942	-	-	-	5,332,306
39102	39102 - Office Equipment	1,529,674	-	-	-	-	1,529,674
39103	39103 - Office Furniture	-	-	-	-	-	-
39201	39201 - Vehicles up to 1/2 Tons	9,211,747	6,169,828	-	-	-	15,381,575
39202	39202 - Vehicles from 1/2 - 1 Tons	17,803,655	-	-	-	-	17,803,655
39203	39203 - Airplane	-	-	-	-	-	-
39204	39204 - Trailers & Other	3,296,463	1,315,164	-	-	-	4,611,626
39205	39205 - Vehicles over 1 Ton	2,564,139	-	-	-	-	2,564,139
39300	39300 - Stores Equipment	1,283	-	-	-	-	1,283
39400	39400 - Tools, Shop & Garage Equip	7,110,422	1,005,735	-	(128,459)	-	8,358,787
39401	39401 - CNG Station Equipment	59,037	655,754	-	-	-	714,791
39500	39500 - Laboratory Equipment	-	-	-	-	-	-
39600	39600 - Power Operated Equipment	3,116,056	484,736	-	(38,779)	-	3,562,013
39700	39700 - Communication Equipment	2,960,151	59,906	-	(4,792)	-	3,015,264
39800	39800 - Miscellaneous Equipment	2,121,67	583,815	-	(46,705)	-	749,277
39900	39900 - Other Tangible Property	-	35,668,592	-	-	-	35,668,592
33601	33601-Renewable Natural Gas (RNG) 104	-	-	-	-	-	-
	2,687,741,747	550,582,924	(28,670,298)	-	3,209,554,372	-	3,209,554,372

Peoples Gas System, Inc.
 Revised 2024 ADSR - Corrected
PGS 2024 ANNUAL STATUS REPORT

Account	Dept Description	PLANT 2023			PLANT 2024		
		BOP	Additions	Retirements	Adj / Xfers	EOP	
39401	39401 - CNG Station Equipment (104)	2,527,001	-	-	-	2,527,001	
10500	10500 - Future Use	1,939,552	-	-	-	1,939,552	
11501	11501 - PGS Acq Adj (Reserve)	5,031,897	-	-	-	5,031,897	
30100	30100 - Organization	12,620	-	-	-	12,620	
30200	30200 - Franchise & Consents	-	-	-	-	-	
30300	30300 - Misc Intangible Plant	815,325	-	-	-	815,325	
30301	30301 - Custom Intangible Plant	110,526,644	14,303,045	-	-	124,829,689	
30302	30302 - SAP Intangible Plant	-	-	-	-	-	
33600	33600-Renewable Natural Gas (RNG)	16,109,646	-	-	-	16,109,646	
36400	36400-Liquidified Natural Gas (LNG)	1,485,380	17,976	-	-	1,503,356	
37400	37400 - Land Distribution	16,157,149	-	-	-	16,157,149	
37402	37402 - Land Rights	4,268,873	-	-	-	4,268,873	
37500	37500 - Structures & Improvements	31,386,680	12,123,219	-	-	42,540,042	
37600	37600 - Mains Steel	826,222,081	14,028,908	(965,858)	-	839,224,835	
37602	37602 - Mains Plastic	961,474,233	124,233,378	(9,386,444)	-	1,076,221,266	
37700	37700 - Compressor Equipment	19,187,298	-	-	-	19,187,298	
37800	37800 - Meas & Reg Station Eqp Gen	22,151,057	7,365,567	(583,933)	-	22,828,590	
37900	37900 - Meas & Reg Station Eqp City	116,022,317	7,298,444	(583,868)	-	122,736,193	
38000	38000 - Services Steel	68,085,342	-	-	-	68,085,342	
38002	38002 - Services Plastic	61,000,538	62,511,558	(5,000,901)	-	66,750,895	
38100	38100 - Meters	99,210,634	15,370,700	(1,229,556)	-	113,411,738	
38200	38200 - Meter Installations	105,820,491	14,527,639	(1,162,211)	-	119,182,919	
38300	38300 - House Regulators	20,765,817	974,000	(77,920)	-	21,662,897	
38400	38400 - House Regulator Installs	-	-	-	-	-	
38500	38500 - Meas & Reg Station Eqp Ind	38,640	7,155	-	-	38,677,155	
38602	38602 - Other Property Cust Premise	-	-	-	-	15,968,827	
38608	38608 - Other Property Cust Premise	-	-	-	-	-	
38700	38700 - Other Equipment	13,431,843	-	-	-	13,431,843	
39000	39000 - Structures & Improvements	538,909	-	-	-	528,909	
39002	39002 - Structur & Improv Leasehold	134,160	-	-	-	134,160	
39100	39100 - Office Furniture	2,119,950	40,500	-	-	2,192,450	
39101	39101 - Computer Equipment	5,932,306	491,051	-	-	6,423,957	
39102	39102 - Office Equipment	1,529,674	-	-	-	1,529,674	
39103	39103 - Office Furniture	-	-	-	-	-	
39201	39201 - Vehicles up to 1/2 Tons	15,381,575	8,320,000	-	-	23,701,575	
39202	39202 - Vehicles from 1/2 - 1 Tons	17,803,655	-	-	-	17,803,655	
39203	39203 - Airplane	-	-	-	-	-	
39204	39204 - Trailers & Other	4,611,626	69,941	-	-	4,681,567	
39205	39205 - Vehicles over 1 Ton	2,541,39	-	-	-	2,564,139	
39300	39300 - Stores Equipment	1,283	-	-	-	1,283	
39400	39400 - Tools, Shop & Garage Equip	8,587,697	823,262	(6,861)	-	9,348,098	
39401	39401 - CNG Station Equipment	7,147,731	-	-	-	7,147,791	
39500	39500 - Laboratory Equipment	-	-	-	-	-	
39600	39600 - Power Operated Equipment	3,552,013	1,044,256	(83,540)	-	4,522,729	
39700	39700 - Communication Equipment	3,055,264	12,000	(960)	-	3,026,304	
39800	39800 - Miscellaneous Equipment	749,277	189,310	(15,145)	-	923,442	
39900	39900 - Other Tangible Property	-	-	-	-	-	
33601	33601-Renewable Natural Gas (RNG) 104	35,658,552	-	-	-	35,668,592	
		3,209,654,372	277,115,953	(19,631,251)		3,467,239,075	

DOCKET NO. 20230023-GU
EXHIBIT NO. DAW-2
WITNESS: WATSON
DOCUMENT NO. 2
PAGE 146 OF 158
FILED: 07/20/2023

APPENDIX F-2 Summary of Depreciation Reserve 2019 – 2024

Company: Peoples Gas System For the Year Ended December 31, 2019		Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization						Page 1 of 2		
Acct. No.	Account Description	Beginning Balance*	Depreciation Accruals	Retirements	Cost of Removal	Salvage	Reclass.	Adjustments	Transfers	Ending Balance*
Amortizable General Plant Assets:										
30100 Organization Costs	-									-
30200 Franchise & Consents	765,841		32,616							768,454
30300 Misc Intangible Plant	12,971,603	1,989,266								14,970,869
30301 Custom Intangible Plant	798,591	74,057								872,648
30402 Land Rights	20,039	3,354								23,393
Subtotal 108 - 404 *	14,556,074	2,109,290								16,665,364
Items necessary to reconcile the total amortization accrual amount to Acct. 404.3 Amortization Expense, shown on Line 7, Page 8.										
Depreciable Assets:										
37400 Land Distribution	(15,464)	604,359	(28,399)		(44,760)					(60,224)
37500 Structures & Improvements	5,996,435	8,528,906	(1,378,134)		(3,809,924)					6,572,335
37600 Mains Steel	199,169,546	7,607,218	(816,334)		(1,904,010)					202,521,521
37602 Mains Plastic	197,438,125	593,607	(57,338)		(37,718)					202,345,973
37800 Meas & Reg Station Eqp Gen	3,198,705	2,154,026	(300,437)		(7,189)					3,687,216
37900 Meas & Reg Station Eqp City	10,813,558	1,403,959	(219,794)		(1,546,002)					12,639,950
38000 Services Steel	39,275,237	8,267,925	(748,602)		(3,477,519)					38,914,671
38002 Services Plastic	23,791,794	3,190,997	(314,363)		(1,066)					26,675,633
38100 Meters	38200 Meter Installations	7,368,947	1,757,849	(329,363)	(232,433)					32,887,826
38300 House Regulators	7,368,947	569,711	(92,210)		(3,502)					7,874,388
38400 House Regulator Installs	12,268,964	1,097,593	(88,196)		(197,595)					13,106,663
38500 Meas & Reg Station Eqp Ind	3,467,618	316,474	(4,172)		(8,897)					6,564,089
38700 Other Equipment	3,467,659	574,685								4,038,171
39000 Structures & Improvements	12,797	152,280								13,502
39100 Office Furniture	1,030,754	441,283								1,183,034
39101 Computer Equipment	2,911,126	542,154								3,362,409
39102 Office Equipment	4,655,758	982,496	(1,184,552)		(9,351)					635,071
39201 Vehicles up to 1/2 Tons	4,258,007	1,367,528	(609,178)		(45,949)					4,550,320
39202 Vehicles from 1/2 - 1 Tons	348,904	64,261	142,782		(280,647)					5,042,131
39204 Trailers & Other	972,151									413,315
39205 Vehicles over 1 Ton										856,830
39300 Stores Equipment	330	50	47,917		(971)					380
39400 Tools, Shop & Garage Equip	2,469,602	1,018								2,925,675
39401 CNG Stations	(15,023)									964
39500 Laboratory Equipment	-									-
39600 Power Operated Equipment	1,565,598	187,214	(5,213)		(14,844)					1,745,564
39700 Communication Equipment	2,573,144	323,611	(2,930)		(14,969)					2,866,755
39800 Miscellaneous Equipment	179,383	16,091								192,545
39900 Other Tangible Property	-									-

Annual Status Report Analysis of Entries in Accumulated Depreciation & Amortization

Note: * The total of ending balances must agree to Line 17, Page 12.

Note: ** The total of ending balances must agree to Line 32, Page 12.

Per rule 25-7.045(9), there has been no change of plans or utility experience requiring a change of rates, amortization or capital recovery schedule.

Annual Status Report									
Analysis of Entities in Accumulated Depreciation & Amortization									
Company: Peoples Gas System	For the Year Ended December 31, 2020	Acct. No.	Account Description	Beginning Balance*	Depreciation Accruals	Retirements	Cost of Removal	Salvage	Reclass.
Amortizable General Plant Assets:									
30100 Organization			-	-	-	-	-	-	-
30200 Franchise & Consensns			798,454	16,871	(390,337)	-	-	-	-
30300 Misc Intangible Plant			14,970,869	2,320,761	-	-	-	-	-
30301 Custom Intangible Plant			872,648	55,495	-	-	-	-	-
37402 Land Rights			23,393	3,354	-	-	-	-	-
Subtotal 108 - 404 *			16,665,364	2,396,481	(390,337)	-	-	-	-
Items necessary to reconcile the total amortization accrual amount to Acct. 404.3: Amortization Expense, shown on Line 7, Page 8.									
Depreciable Assets:									
37,400 Land Distribution			(60,224)	(6,174,610)	-	-	-	-	-
37,900 Structures & Improvements			628,839	(66,136)	-	-	-	-	-
37,800 Mains Steel			9,194,953	(2,449,326)	(2,991,958)	26,200	-	-	(60,224)
37,602 Mains Plastic			202,521,521	(1,704,602)	(2,113,004)	30,434	-	-	7,035,098
37,800 Mears & Reg Station Eqp Ger			202,345,973	(28,860)	(6,576)	-	-	-	206,301,391
37,900 Mears & Reg Station Eqp City			3,697,216	(27,373)	-	-	-	-	207,115,081
38,000 Mears & Reg Steel			12,639,950	(38,710)	(1,631,976)	14,976,268	-	-	4,318,853
38,002 Services Plastic			38,914,671	(760,402)	(2,339,017)	38,378,426	-	-	14,976,268
38,200 Meters			179,201,697	(9,400,320)	(572,194)	185,539,941	-	-	185,539,941
38,200 Meter Installations			26,675,633	(3,421,022)	(1,212)	29,525,017	-	-	29,525,017
38,300 House Regulators			32,897,826	1,922,056	(158,439)	34,280,699	-	-	34,280,699
38,400 House Regulator Installs			7,874,388	617,529	(51,809)	8,438,805	-	-	8,438,805
38,500 Mears & Reg Station Eqp Ind			13,106,663	1,178,583	(60,928)	14,224,179	-	-	14,224,179
38,700 Other Equipment			6,564,089	(379,719)	(654,447)	6,289,362	-	-	6,289,362
39,000 Structures & Improvements			4,038,171	640,380	(1,946)	4,676,606	-	-	4,676,606
39,100 Office Furniture			13,502	705	-	-	-	-	-
39,101 Computer Equipment			1,183,034	164,156	(82,730)	1,264,461	-	-	1,264,461
39,102 Office Equipment			3,352,409	597,829	(20,695)	3,929,544	-	-	3,929,544
39,201 Vehicles up to 1/2 Tons			635,071	94,684	(58,022)	671,733	-	-	671,733
39,202 Vehicles from 1/2 - 1 Tons			4,550,320	941,650	(623,639)	4,955,915	-	-	4,955,915
39,204 Trailers & Other			5,042,131	1,638,388	(423,493)	6,292,782	-	-	6,292,782
39,205 Vehicles over 1 Ton			4,13,315	95,436	(11,659)	508,763	-	-	508,763
39,300 Stores Equipment			856,830	193,753	(1,801)	1,060,542	-	-	1,060,542
39,400 Tools, Shop & Garage Equip			380	50	-	3,401,430	-	-	3,401,430
39,401 CNG Stations			2,925,675	475,482	-	-	-	-	-
39,500 Laboratory Equipment			964	1,564	-	-	-	-	-
39,600 Power Operated Equipment			-	-	-	-	-	-	-
39,700 Communication Equipment			1,745,564	191,056	(38,842)	1,901,474	-	-	1,901,474
39,800 Miscellaneous Equipment			2,896,755	321,314	(30,587)	3,187,482	-	-	3,187,482
39,900 Other Tangible Property			192,545	15,902	(2,267)	206,180	-	-	206,180

Annual Status Report										
Analysis of Entries in Accumulated Depreciation & Amortization										
Company: Peoples Gas System For the Year Ended December 31, 2020		Beginning Balance*	Depreciation Accruals	Retirements	Cost of Removal	Salvage	Reclass.	Adjustments	Transfers	Page 2 of 2 Ending Balance*
Acct. No.	Description (Continued)									
Capital Recovery Schedules:		-	-	-	-	-	-	-	-	
Subtotal 108-403 *		777,463.827	47,578,636	(14,882,049)	(9,501,469)	264,649		6,174,610		807,098,204
Items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expenses, shown on Line 6, Page 8.										
10400 Lease to Others	2,129,103	656,756	-	-	-	-	-	-	-	2,785,859
10500 Property Held for Future Use	4,857,484	129,709	-	-	-	-	-	-	-	4,987,192
11400 Acquisition Adjustment Subtotal	6,986,587	786,465	-	-	-	-	-	-	-	7,773,052
Total Accumulated Reserve**	784,450,414	48,365,101	(14,882,049)	(9,501,469)	264,649	-	6,174,610	-	-	814,871,256

Note: * The total of ending balances must agree to Line 17, Page 12.

Note: ** The total of ending balances must agree to Line 32, Page 12.

Per rule 25-7.045(g), there has been no change of plans or utility experience requiring a change of rates, amortization or capital recovery schedule.

Analysis of Entries in Accumulated Depreciation & Amortization							Page 1 of 2			
Company: Peoples Gas System	For the Year Ended December 31, 2021	Beginning Balance*	Depreciation Accruals	Retirements	Cost of Removal	Salvage	Reclass.	Adjustments	Transfers	Ending Balance*
Amortizable General Plant Assets:										
30100 Organization	-	-	-	-	-	-	-	-	-	-
30200 Franchise & Consents	815,325	3,476,483	(1,619,165)	-	(3,803,198)	44,268	-	-	-	815,325
30300 Misc Intangible Plant	16,901,292	55,495	(1,200,238)	-	(524,838)	34,748	-	-	-	20,377,775
30301 Custom Intangible Plant	928,144	3,354	(118,759)	-	(6,928)	-	-	-	-	983,639
37402 Land Rights	26,747	-	(1,620)	-	(96)	-	-	-	-	30,101
Subtotal 10B - 404 *	18,671,508	3,535,332	-	-	-	-	-	-	-	22,206,840
Items necessary to reconcile the total amortization accrual amount to Acct. 404.3, Amortization Expense, shown on Line 7, Page 8.										
Depreciable Assets:										
37400 Land Distribution	(60,224)	-	-	-	-	-	-	-	-	(60,224)
37500 Structures & Improvements	7,035,098	713,625	(12,625,578)	-	(3,803,198)	44,268	-	-	-	7,748,723
37600 Mains Steel	206,301,391	10,950,389	(10,950,389)	-	(524,838)	34,748	-	-	-	213,548,874
37602 Mains Plastic	207,115,081	375,782	(375,782)	-	(118,759)	6,928	-	-	-	216,375,142
37700 37700 - Compressor Equipment	4,318,853	1,670,858	(1,670,858)	-	(2,240)	-	-	-	-	263,951
37800 Meas & Reg Station Eqp Gen	14,976,268	1,670,326	(2,431,964)	(275,794)	(2,700,180)	7,621	-	-	-	16,887,995
37800 Services- Steel	38,378,426	12,444,360	(12,444,360)	(404,035)	(1,526,164)	41,989	-	-	-	16,644,396
38002 Services Plastic	185,539,941	4,062,421	(4,062,421)	(224,015)	(598)	23,108	-	-	-	37,842,037
38100 Meters	34,280,699	1,682,316	(1,682,316)	(14,234)	(34,820)	16,451	-	-	-	196,096,102
38200 Meter Installations	8,438,805	319,837	(3,422)	-	-	-	-	-	-	33,385,933
38300 House Regulators	14,224,179	566,521	(566,521)	(2,016)	-	-	-	-	-	35,930,413
38400 House Regulator Installs	6,289,362	345,803	(345,803)	-	-	-	-	-	-	8,755,220
38500 Meas & Reg Station Eqp Ind	4,676,606	360,441	(360,441)	-	-	-	-	-	-	14,788,633
38700 Other Equipment	14,206	676	(676)	-	-	-	-	-	-	6,635,165
39000 Structures & Improvements	1,264,461	117,955	(1,264,461)	(502,607)	(1,851,192)	-	-	-	-	5,037,046
39100 Office Furniture	3,929,544	390,195	(3,929,544)	-	-	-	-	-	-	14,882
39101 Computer Equipment	671,733	94,079	(671,733)	-	-	-	-	-	-	879,809
39102 Office Equipment										2,468,546
39103 39103 - Office Furniture										765,812
39201 Vehicles up to 1/2 Tons	4,955,915	584,792	(4,955,915)	(825,806)	(4,505)	143,296	-	-	-	4,853,692
39202 Vehicles from 1/2 - 1 Tons	6,282,782	837,957	(6,282,782)	(405,524)	(4,186)	57,712	-	-	-	6,778,740
39204 Trailers & Other	508,763	92,564	(508,763)	(3,865)	(4,74)	1,612	-	-	-	598,599
39205 Vehicles over 1 Ton	1,050,542	191,560	(1,050,542)	-	-	-	-	-	-	1,242,101
39300 Stores Equipment	430	54	(430)	-	-	-	-	-	-	484
39400 Tools, Shop & Garage Equip	3,401,157	396,580	(3,401,157)	(96,232)	-	-	-	-	-	3,701,505
39401 CNG Stations	2,529	2,360	(2,529)	-	-	-	-	-	-	5,584
39500 Laboratory Equipment	-	-	-	-	-	-	-	-	-	-
39600 Power Operated Equipment	1,901,474	82,993	(1,901,474)	-	-	-	-	-	-	1,984,466
39700 Communication Equipment	3,187,482	246,638	(3,187,482)	(206,180)	(855,384)	-	-	-	-	2,578,736
39800 Miscellaneous Equipment	206,180	12,292	(206,180)	-	-	-	-	-	-	218,472
39800 Other Tangible Property	-	-	-	-	-	-	-	-	-	-

Analysis of Entries in Accumulated Depreciation & Amortization							Page 2 of 2			
Company: Peoples Gas System For the Year Ended December 31, 2021 Acct. No. (Continued)	Account Description	Beginning Balance*	Depreciation Accruals	Retirements	Cost of Removal	Salvage	Reclass.	Adjustments	Transfers	Ending Balance*
Capital Recovery Schedules:				-	-	-	-	-	-	
Subtotal 108-403 *	807,098,204	55,706,259	(8,285,149)	(8,720,059)	377,743	-	696	-	-	846,177,695
Items necessary to reconcile the total depreciation and amortization accrual amount to Acct. 403, Depreciation Expense, shown on Line 6, Page 8.										
10400 Lease to Others	2,785,859	656,534	-	-	-	(696)	-	3,441,697	-	
10500 Property Held for Future Use	-	-	-	-	-	-	-	5,028,153	-	
11400 Acquisition Adjustment	4,987,182	40,961	-	-	-	-	-	8,489,850	-	
Subtotal	7,773,052	697,494	-	-	-	(696)	-	-	-	
Total Accumulated Reserve**	814,871,256	56,403,754	(8,285,149)	(8,720,058)	377,743	-	-	-	-	854,647,545

Note: * The total of ending balances must agree to Line 17, Page 12.

Note: ** The total of ending balances must agree to Line 32, Page 12.
 Per rule 257.045(9), there has been no change of plans or utility experience requiring a change of rates, amortization or capital recovery schedule.

PGS 2022 ANNUAL STATUS REPORT
Actual 2022 (to be filed)

Account	Depr Description	RESERVE			2021			2022			RESERVE 2022 EOP
		BOP	Depreciation	389,788	(10,601,441)	Retirements	Gross COR	Gross Savage	Adj / Yrs	7,427,337	
10400	39401 - CNG Station Equipment	3,441,698	-	-	-	-	-	-	-	-	5,0%
10500	10500 - Future Use	5,028,153	-	-	-	-	-	-	-	-	0,0%
11501	11501 - PGS Acq Adj (Reserve)	0	-	-	-	-	-	-	-	-	0,0%
30100	30100 - Organization	0	-	-	-	-	-	-	-	-	0,0%
30200	30200 - Franchise & Consents	815,325	-	-	-	-	-	-	-	-	4,0%
30300	30301 - Misc Intangible Plant	20,377,774	3,954,520	(147,825)	-	-	-	-	-	-	4,0%
30302	30302 - SAP Intangible Plant	-	-	-	-	-	-	-	-	-	3,5%
33600	33600-Renewable Natural Gas (RNG)	-	-	-	-	-	-	-	-	-	3,5%
36400	36400-Liquified Natural Gas (LNG)	(60,225)	-	-	-	-	-	-	-	-	60,225
37400	37400 - Land Distribution	983,639	55,495	-	-	-	-	-	-	-	0,0%
37402	37402 - Land Rights	7,748,723	728,237	-	-	-	-	-	-	-	1,3%
37500	37500 - Structures & Improvements	213,548,874	191,267	(970,104)	(88,474)	(5,441,584)	-	-	-	-	2,8%
37600	37600 - Mains Steel	216,375,142	11,804,263	(2,498,867)	(53,063)	(3,974,158)	-	-	-	-	2,1%
37602	37602 - Mains Plastic	263,951	574,885	-	(1,471)	(67,210)	-	-	-	-	1,6%
37700	37700 - Compressor Equipment	4,887,996	589,425	(160,303)	(24,255)	(109,215)	-	-	-	-	3,0%
37800	37800 - Meas & Reg Station Eqp Gen	16,644,366	1,927,141	-	-	-	-	-	-	-	2,7%
37900	37900 - Meas & Reg Station Eqp City	37,842,038	2,606,835	-	-	-	-	-	-	-	2,1%
38000	38000 - Services Steel	196,096,102	13,873,788	(30,015)	(10,368)	(684,301)	-	-	-	-	4,0%
38002	38002 - Services Plastic	33,385,932	4,405,981	(29,872)	(34,186)	(2,371,310)	-	-	-	-	2,7%
38100	38100 - Meters	35,930,411	341,865	-	-	-	-	-	-	-	5,0%
38200	38200 - Meter Installations	8,755,221	665,251	-	-	-	-	-	-	-	2,2%
38300	38300 - House Regulations	14,788,684	346,426	-	-	-	-	-	-	-	1,8%
38400	38400 - House Regulator Installs	6,635,165	-	-	-	-	-	-	-	-	2,3%
38500	38500 - Meas & Reg Station Eqp Ind	-	-	-	-	-	-	-	-	-	0,0%
38602	38602 - Other Property Cust Premise	-	-	-	-	-	-	-	-	-	0,0%
38608	38608 - Other Property Cust Premise	-	-	-	-	-	-	-	-	-	0,0%
38700	38700 - Other Equipment	5,037,046	392,828	(1,000)	1,325	-	-	-	-	-	3,0%
39000	39000 - Structures & Improvements	14,882	676	-	-	-	-	-	-	-	2,4%
39002	39002 - Structur & Improv Leasehold	30,101	3,354	-	-	-	-	-	-	-	2,4%
39100	39100 - Office Furniture	87,981,010	111,763	-	-	-	-	-	-	-	5,9%
39101	39101 - Computer Equipment	2,468,546	358,849	-	-	-	-	-	-	-	11,1%
39102	39102 - Office Equipment	765,812	98,560	(1,581)	-	-	-	-	-	-	6,7%
39103	39103 - Office Furniture	-	-	-	-	-	-	-	-	-	0,0%
39201	39201 - Vehicles up to 1/2 Tons	4,883,691	583,949	(531,939)	237,601	(44,931)	-	-	-	-	4,2%
39202	39202 - Vehicles from 1/2 - 1 Tons	6,778,740	929,530	(408,618)	132,685	(76,132)	-	-	-	-	5,6%
39203	39203 - Airplane	0	-	-	-	-	-	-	-	-	0,0%
39204	39204 - Trailers & Other	598,599	95,235	-	-	-	-	-	-	-	2,9%
39205	39205 - Vehicles over 1 Ton	1,242,102	181,202	(340,104)	17,858	(2,959)	-	-	-	-	6,6%
39300	39300 - Stores Equipment	4,84	54	-	-	-	-	-	-	-	538
39400	39400 - Tools, Shop & Garage Equip	3,701,437	395,509	-	-	-	-	-	-	-	5,6%
39401	39401 - CNG Station Equipment	5,652	2,933	-	-	-	-	-	-	-	5,0%
39500	39500 - Laboratory Equipment	0	-	-	-	-	-	-	-	-	5,0%
39600	39600 - Power Operated Equipment	1,984,466	83,869	-	-	-	-	-	-	-	2,7%
39700	39700 - Communication Equipment	2,578,736	231,796	(100,378)	-	-	-	-	-	-	7,7%
39800	39800 - Miscellaneous Equipment	218,472	10,608	-	-	-	-	-	-	-	5,0%
39900	39900 - Other Tangible Property	-	-	-	-	-	-	-	-	-	0,0%
33601	33601-Renewable Natural Gas (RNG) 104	-	-	-	-	-	-	-	-	-	6,6%
		854,647,546	47,825,753	(16,121,301)	201,906	(12,741,781)	7,427,337	881,239,460			

DOCKET NO. 20230023-GU
EXHIBIT NO. DAW-2
WITNESS: WATSON
DOCUMENT NO. 2
PAGE 153 OF 158
FILED: 07/20/2023

PGS 2023 ANNUAL STATUS REPORT
Forecast 2023

Account	Depr Description	RESERVE			Gross Salvage			Gross COR			RESERVE		
		2022 BOP	Depreciation	Retirements	RWIP	RWIP COR	Adj Xfers	EOP	Adj Xfers	EOP	2023 EOP	Adj Xfers	EOP
10400	39401 - CNG Station Equipment	657,383	-	-	-	-	-	-	-	-	783,733	-	5.0%
10500	10500 - Future Use	-	-	-	-	-	-	-	-	-	5,028,153	-	0.0%
11501	11501 - PGS Acq Adj (Reserve)	5,028,153	-	-	-	-	-	-	-	-	0.0%	-	0.0%
30100	30100 - Organization	-	-	-	-	-	-	-	-	-	0.0%	-	0.0%
30200	30200 - Franchise & Consents	-	-	-	-	-	-	-	-	-	4.0%	-	4.0%
30300	30300 - Misc Intangible Plant	815,325	-	-	-	-	-	-	-	-	815,325	-	4.0%
30301	30301 - Custom Intangible Plant	24,184,470	5,963,799	-	-	-	-	-	-	-	30,148,269	-	6.6%
30302	30302 - SAP Intangible Plant	-	-	-	-	-	-	-	-	-	515,471	-	0.0%
33600	33600-Renewable Natural Gas (RNG)	-	-	515,471	-	-	-	-	-	-	25,561	-	3.5%
36400	36400-Liquified Natural Gas (LNG)	-	-	25,561	-	-	-	-	-	-	(60,225)	-	0.0%
37400	37400 - Land Distribution	(60,225)	-	-	-	-	-	-	-	-	1,094,629	-	1.3%
37402	37402 - Land Rights	1,039,134	55,495	-	-	-	-	-	-	-	8,889,159	-	2.8%
37500	37500 - Structures & Improvements	8,476,960	834,444	(422,244)	-	-	-	-	-	-	20,174,503	-	2.1%
37600	37600 - Mains Steel	207,270,000	(3,779,496)	(1,316,000)	-	-	-	-	-	-	211,166,626	-	1.5%
37602	37602 - Mains Plastic	221,665,318	14,301,276	(18,175,561)	-	-	-	-	-	-	(6,610,408)	-	3.0%
37700	37700 - Compressor Equipment	770,155	575,619	-	-	-	-	-	-	-	1,345,774	-	5.803,971
37800	37800 - Meas & Reg Station Eap Gen	5,207,902	597,808	(1,739)	-	-	-	-	-	-	19,487,317	-	2.1%
37900	37900 - Meas & Reg Station Eap City	18,547,252	2,317,969	(1,377,905)	-	-	-	-	-	-	42,441,602	-	4.0%
38000	38000 - Services Steel	39,718,188	2,723,414	-	-	-	-	-	-	-	211,877,748	-	2.7%
38002	38002 - Services Plastic	207,266,522	15,601,892	(5,287,018)	-	-	-	-	-	-	(5,703,948)	-	5.0%
38100	38100 - Meters	37,791,913	4,780,062	(581,642)	-	-	-	-	-	-	38,080,014	-	2.2%
38200	38200 - Meter Installations	37,820,276	2,167,772	(1,171,773)	-	-	-	-	-	-	(736,256)	-	9,389,571
38300	38300 - House Regulators	9,097,090	365,614	(73,134)	-	-	-	-	-	-	16,188,801	-	1.9%
38400	38400 - House Regulator Installs	15,453,935	734,866	-	-	-	-	-	-	-	7,331,118	-	2.3%
38500	38500 - Meas & Reg Station Eap Ind	6,981,591	349,527	-	-	-	-	-	-	-	0.0%	-	0.0%
38602	38602 - Other Property Cust Premise	-	-	-	-	-	-	-	-	-	5,833,154	-	3.0%
38608	38608 - Other Property Cust Premise	5,430,199	402,955	(43,541)	-	-	-	-	-	-	(18,283)	-	2.4%
38700	38700 - Other Equipment	15,559	9,689	-	-	-	-	-	-	-	36,675	-	2.4%
39000	39000 - Structures & Improvements	33,455	3,220	-	-	-	-	-	-	-	1,114,167	-	5.9%
39002	39002 - Structur & Improv Leasehold	991,573	122,594	-	-	-	-	-	-	-	3,431,578	-	11.1%
39100	39100 - Office Furniture	2,827,395	604,268	-	-	-	-	-	-	-	965,279	-	6.1%
39102	39102 - Office Equipment	862,791	102,488	-	-	-	-	-	-	-	0.0%	-	0.0%
39103	39103 - Office Furniture	-	-	-	-	-	-	-	-	-	6,058,634	-	7.0%
39201	39201 - Vehicles up to 1/2 Tons	5,086,371	875,465	(84,798)	-	-	-	-	-	-	8,353,209	-	5.6%
39202	39202 - Vehicles from 1/2 - 1 Tons	7,356,204	997,005	-	-	-	-	-	-	-	0	-	0.0%
39203	39203 - Airplane	0	-	-	-	-	-	-	-	-	821,141	-	2.8%
39204	39204 - Trailers & Other	693,834	127,307	-	-	-	-	-	-	-	1,287,332	-	6.6%
39205	39205 - Vehicles over 1 Ton	1,098,099	169,233	-	-	-	-	-	-	-	592	-	4.2%
39300	39300 - Stores Equipment	538	54	(128,459)	-	-	-	-	-	-	4,420,844	-	5.6%
39400	39400 - Tools, Shop & Garage Equip	4,096,945	452,358	-	-	-	-	-	-	-	11,536	-	5.0%
39401	39401 - CNG Station Equipment	8,584	2,952	-	-	-	-	-	-	-	0	-	0.0%
39500	39500 - Laboratory Equipment	0	-	-	-	-	-	-	-	-	2,121,059	-	2.7%
39600	39600 - Power Operated Equipment	2,068,335	91,503	(38,779)	-	-	-	-	-	-	2,936,320	-	7.7%
39700	39700 - Communication Equipment	2,710,155	230,958	(4,792)	-	-	-	-	-	-	21,979	-	5.0%
39800	39800 - Miscellaneous Equipment	229,081	29,603	(48,705)	-	-	-	-	-	-	0	-	0.0%
39900	39900 - Other Tangible Property	-	1,961,773	-	-	-	-	-	-	-	1,961,773	-	6.6%
33601	33601-Renewable Natural Gas (RNG) 104	-	-	-	-	-	-	-	-	-	894,044,433	-	894,044,433
	881,259,460	54,440,869	(28,670,298)	84,798	(13,050,396)	-	-	-	-	-	-	-	-

Peoples Gas System, Inc.
 Revised 2024 ADSR - Corrected
PGS 2024 ANNUAL STATUS REPORT

Account	Dept Description	RESERVE 2023 BOP	Depreciation	Retirements	Gross Salvage	Gross COR	RESERVE 2024 EOP
		783,733	128,577	-	RWIP Salvage	RWIP COR	912,610
39401	39401 - CNG Station Equipment (104)	-	-	-	-	-	5.1%
10500	10500 - Future Use	5,028,153	-	-	-	-	0.0%
11501	11501 - PGS Acq Adj (Reserve)	0	-	-	-	-	0.0%
30100	30100 - Organization	0	-	-	-	-	0.0%
30200	30200 - Franchise & Consents	815,325	-	-	-	-	4.0%
30300	30300 - Misc Intangible Plant	30,048,269	7,375,322	-	-	-	4.0%
30301	30301 - Custom Intangible Plant	-	-	-	-	-	6.6%
30302	30302 - SAP Intangible Plant	515,471	547,728	-	-	-	0.0%
33600	33600-Renewable Natural Gas (RNG)	25,561	52,523	-	-	-	3.4%
36400	36400-Liquidified Natural Gas (LNG)	(60,225)	-	-	-	-	3.5%
37400	37400 - Land Distribution	-	-	-	-	-	0.0%
37402	37402 - Land Rights	1,094,629	55,495	-	-	-	1.3%
37500	37500 - Structures & Improvements	8,389,159	95,000	(969,858)	-	-	8,870,302
37600	37600 - Mains Steel	20,217,493	19,993,381	(896,054)	(5,506)	(33,096)	221,233,568
37602	37602 - Mains Plastic	211,166,626	18,189,633	(9,386,344)	-	(6,848,015)	213,121,529
37700	37700 - Compressor Equipment	1,345,774	575,619	-	-	-	3.8%
37800	37800 - Meas & Reg Station Eqp Gen	5,903,371	678,531	-	-	-	1,921,383
37900	37900 - Meas & Reg Station Eqp City	19,487,317	2,589,142	(58,933)	-	-	6,423,569
38000	38000 - Service Steel	42,441,602	2,927,670	(583,888)	-	-	21,492,591
38002	38002 - Services Plastic	211,977,748	19,729,701	(5,000,901)	-	(5,476,332)	45,359,272
38100	38100 - Meters	41,990,333	4,364,200	(1,229,656)	-	-	221,130,246
38200	38200 - Meter Installations	38,280,014	3,019,38	(1,162,211)	-	(716,706)	45,724,877
38300	38300 - House Regulators	9,389,571	444,47	(77,910)	-	-	39,220,336
38400	38400 - House Regulator Installs	16,188,801	928,52	-	-	-	2.1%
38500	38500 - Meas & Reg Station Eqp Ind	7,331,118	334,330	-	-	-	9,756,387
38602	38602 - Other Property Cust Premise	-	-	-	-	-	17,117,052
38608	38608 - Other Property Cust Premise	-	-	-	-	-	2.4%
38700	38700 - Other Equipment	5,833,154	402,955	-	-	-	7,685,448
39000	39000 - Structures & Improvements	(18,993)	21,685	-	-	-	2.2%
39002	39002 - Structur & Improv Leasehold	36,675	5,501	-	-	-	0.0%
39100	39100 - Office Furniture	1,114,167	110,670	-	-	-	-
39101	39101 - Computer Equipment	3,331,578	492,446	-	-	-	3,924,149
39102	39102 - Office Equipment	965,279	93,110	-	-	-	8,108,219
39103	39103 - Office Furniture	-	-	-	-	-	9,617,288
39201	39201 - Vehicles up to 1/2 Tons	6,058,334	1,927,790	-	121,995	-	10.1%
39202	39202 - Vehicles from 1/2 - 1 Tons	8,353,209	1,264,059	-	-	-	7.1%
39203	39203 - Airplane	0	-	-	-	-	0.0%
39204	39204 - Trailers & Other	321,141	111,453	-	-	-	932,594
39205	39205 - Vehicles over 1 Ton	1,267,332	141,028	-	-	-	2,194,798
39300	39300 - Stores Equipment	592	55	-	-	-	3.7%
39400	39400 - Tools, Shop & Garage Equip	4,420,244	437,347	(65,831)	-	-	4,792,331
39401	39401 - CNG Station Equipment	11,356	36,154	-	-	-	4.9%
39500	39500 - Laboratory Equipment	0	-	-	-	-	5.1%
39600	39600 - Power Operated Equipment	2,121,059	15,229	(83,540)	(16,667)	(8,333)	0
39700	39700 - Communication Equipment	2,936,320	77,392	(1,229,656)	-	-	4,406,360
39800	39800 - Miscellaneous Equipment	211,979	37,631	(15,145)	-	-	4.3%
39900	39900 - Other Tangible Property	-	-	-	-	-	234,485
33601	33601-Renewable Natural Gas (RNG) 104	1,961,773	2,389,796	-	-	-	7.7%
							4,351,568
							6.7%
							9,527,717,585
							9,082,488
							19,531,251
							91,187,078
							894,044,433

Note 1: The \$34 million Amortization of Excess Depreciation Reserve was allocated over Distribution Plant based on the excess Theoretical Reserve as of 12/31/2024. Prior to the transfer the full \$34 million was all recorded in account 37600 - Mains Steel.
 Note 2: The above reflects the proposed depreciation rates effective January 1, 2024.

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SCHEDULE 1

Peoples Gas
Comparison Of Annual Depreciation Accrual

Description	Forecasted Plant Balance 12/31/2024	Approved Annual Accrual Expense	Proposed Annual Accrual Expense	Difference
Intangible Plant	125,645,014	8,238,759	8,238,759	0
Distribution	3,184,550,513	70,783,473	79,061,644	8,278,172
General	80,620,735	4,775,684	5,489,724	714,040
Plant added in Forecast Period 2022-2024				
33600 RNG Plant	16,109,646	563,838	547,728	(16,110)
33601 RNG Plant Leased- 15 Years	35,668,592	2,389,796	2,389,796	0
36400 LNG Plant	1,503,356	52,617	52,617	0
Total	<u>\$3,444,097,857</u>	<u>\$86,804,167</u>	<u>\$95,780,269</u>	<u>\$8,976,102</u>

SCHEDULE 2
 Peoples Gas
 Comparison of Net Salvage

Account Number	Account Title	Existing	Proposed	Change in Net Salvage
<u>Distribution Plant</u>				
37402	Land Rights	0	0	0
37500	Structures & Improvements	0	0	0
37600	Mains Steel	-50	-60	-10
37602	Mains Plastic	-33	-40	-7
37700	Compressor Equipment	-5	-5	0
37800	Meas & Reg Station Eqp Gen	-10	-20	-10
37900	Meas & Reg Station Eqp City	-10	-20	-10
38000	Services Steel	-125	-130	-5
38002	Services Plastic	-68	-75	-7
38100	Meters	3	0	-3
38200	Meter Installations	-25	-30	-5
38300	House Regulators	0	0	0
38400	House Regulator Installs	-25	-30	-5
38500	Meas & Reg Station Eqp Ind	-2	0	2
38700	Other Equipment	0	0	0
<u>Transportation Equipment</u>				
39201	Vehicles up to 1/2 Tons	11	11	0
39202	Vehicles from 1/2 - 1 Tons	11	11	0
39204	Trailers & Other	15	20	5
39205	Vehicles over 1 Ton	4	7	3
<u>General Plant</u>				
30100	Organization Costs			
30200	Franchise & Consents	0	0	0
30300	Misc Intangible Plant	0	0	0
30301	Custom Intangible Plant	0	0	0
39000	Structures & Improvements	0	0	0
39100	Office Furniture	0	0	0
39101	Computer Equipment	0	0	0
39102	Office Equipment	0	0	0
39300	Stores Equipment	0	0	0
39400	Tools, Shop & Garage Equip	0	0	0
39401	CNC Station Equipment	0	0	0
39500	Laboratory Equipment	0	0	0
39600	Power Operated Equipment	10	10	0
39700	Communication Equipment	0	0	0
39800	Miscellaneous Equipment	0	0	0
33600	RNG Plant	-5	-5	0
33601	RNG Plant Leased- 15 Years	0	0	0
36400	LNG Plant	-5	-5	0

Schedule 3
 Peoples Gas
 Comparison of Life Parameter

Account Number	Account Title	Existing		Proposed		Change In Average Service Life
		Average Service Life	Curve Type	Average Service Life	Curve Type	
<u>Distribution Plant</u>						
37402	Land Rights	75 SQ		75 SQ		0
37500	Structures & Improvements	33 L0		33 L0		0
37600	Mains Steel	65 R1.5		65 R1.5		0
37602	Mains Plastic	75 R2		75 R2		0
37700	Compressor Equipment	35 R2		35 R2		0
37800	Meas & Reg Station Eqp Gen	40 R1.5		40 R1.5		0
37900	Meas & Reg Station Eqp City	50 R2.5		52 R2		2
38000	Services Steel	52 R0.5		52 R0.5		0
38002	Services Plastic	55 R1.5		55 R2.5		0
38100	Meters	19 R2		20 R2		1
38200	Meter Installations	44 R1		45 R1.5		1
38300	House Regulators	42 S1		42 S1.5		0
38400	House Regulator Installs	47 R1		47 R1.5		0
38500	Meas & Reg Station Eqp Ind	37 R3		39 R2.5		2
38700	Other Equipment	24 L2		27 L1.5		3
<u>Transportation Equipment</u>						
39201	Vehicles up to 1/2 Tons	9 L2.5		8 L2.5		-1
39202	Vehicles from 1/2 - 1 Tons	10 L3		10 L3		0
39204	Trailers & Other	27 R2		30 R1.5		3
39205	Vehicles over 1 Ton	12 L2		13 L2		1
<u>General Plant</u>						
30100	Organization Costs		Not Depreciable		Not Depreciable	
30200	Franchise & Consents	25 SQ		25 SQ		0
30300	Misc Intangible Plant	25 SQ		25 SQ		0
30301	Custom Intangible Plant	15 SQ		15 SQ		0
39000	Structures & Improvements	25 L0		25 L0		0
39100	Office Furniture	17 SQ		17 SQ		0
39101	Computer Equipment	9 SQ		9 SQ		0
39102	Office Equipment	15 SQ		15 SQ		0
39300	Stores Equipment	24 SQ		24 SQ		0
39400	Tools, Shop & Garage Equip	18 SQ		18 SQ		0
39401	CNC Station Equipment	20 SQ		20 SQ		0
39500	Laboratory Equipment	20 SQ		20 SQ		0
39600	Power Operated Equipment	18 L1.5		18 L1.5		0
39700	Communication Equipment	13 SQ		13 SQ		0
39800	Miscellaneous Equipment	20 SQ		20 SQ		0
33600	RNG Plant	30 R2		30 R2		0
33601	RNG Plant Leased- 15 Years	15 SQ		15 SQ		0
36400	LNG Plant	30 R2		30 R2		0

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Peoples Gas
 Computation of Proposed Depreciation Amortization Rates
 Using Average Life Group Depreciation
 As of December 31, 2023

Account	Description	Plant Balance (C)	Book Reserve (D)	Net Salvage % (E)	Net Salvage Amount (F) = (E)/100*(C)	Unaccrued Balance (G) = (C) - (F)	Average Remaining Life (H)	Annual Accrual Amount (I) = (G)/(H)	Rounded Proposed Annual Accrual Rate (J) = (I)/(C)
Intangible Plant		815,325.07	815,325.07	0.00%	0.00	0.00	0.00	0.00	0.0%
30300 Misc Intangible Plant		110,526,843.99	30,148,268.77	0.00%	0.00	80,378,315.22	10.98	7,321,143.59	6.6%
Subtotal Intangible		111,341,369.06	30,963,593.84		0.00	80,378,315.22		7,321,143.59	
Distribution									
37402 Land Rights		4,268,872.66	1,080,752.31	0.00%	0.00	3,188,120.35	56.86	56,068.66	1.3%
37500 Structures & Improvements		31,386,680.03	8,366,521.09	0.00%	0.00	23,020,158.94	26.12	881,442.07	2.8%
37600 Mains Steel		826,292,081.17	235,380,987.81	-60.00%	(495,775,248.70)	1,086,686,342.06	55.23	19,673,929.13	2.4%
37602 Mains Plastic		961,474,232.55	195,926,801.31	-40.00%	(384,589,693.02)	1,150,137,124.26	67.04	17,156,102.90	1.8%
19,187,297.90		1,319,479.50	-5.00%	(59,364.90)	18,827,183.29	32.76	574,698.73	3.0%	
22,151,056.51		5,812,102.01	-20.00%	(4,430,211.30)	20,769,165.80	31.21	665,438.62	3.0%	
116,022,316.78		18,533,863.57	-20.00%	(23,204,463.36)	120,692,916.56	46.32	2,605,772.61	2.2%	
68,085,342.29		41,491,765.42	-130.00%	(88,510,944.98)	115,104,521.84	39.32	2,927,368.26	4.3%	
610,080,538.33		203,173,739.25	-75.00%	(457,360,403.75)	864,467,202.83	46.09	18,754,256.24	3.1%	
99,270,694.28		41,081,230.22	0.00%	(0.00)	58,189,464.06	12.36	4,707,490.98	4.7%	
105,820,491.27		35,074,647.94	-30.00%	(31,746,147.38)	102,491,980.71	36.95	2,773,865.40	2.6%	
20,766,817.20		8,814,276.05	0.00%	(11,603,146.48)	11,952,541.15	28.22	423,486.14	2.0%	
38,677,154.93		14,747,685.81	-30.00%	(11,603,146.48)	35,532,615.60	37.90	937,430.69	2.4%	
15,196,826.64		6,976,670.33	0.00%	(0.00)	8,220,156.31	24.26	338,802.44	2.2%	
13,431,843.03		5,313,797.66	0.00%	(0.00)	8,118,045.37	19.95	406,858.02	3.0%	
Subtotal Distribution		2,952,112,245.57	823,094,320.29		(1,498,379,623.86)	3,627,397,549.14	72,883,012.88		
General									
39000 Structures & Improvements		663,068.90	18,381.78	0.00%	0.00	644,687.12	23.54	27,382.67	4.1%
39100 Office Furniture		2,151,949.73	1,114,167.38	0.00%	0.00	1,037,782.35	9.42	110,219.82	5.1%
5,932,305.86		3,431,578.31	0.00%	(0.00)	2,500,727.55	5.41	462,075.11	7.8%	
1,529,673.79		965,279.09	0.00%	(0.00)	564,384.70	5.89	95,794.08	6.3%	
15,381,575.26		6,058,634.42	11.00%	(1,691,973.28)	7,630,987.56	5.21	1,465,888.57	9.50%	
17,803,654.69		8,353,208.61	11.00%	(1,958,402.02)	7,492,044.06	5.59	1,340,352.10	7.5%	
4,611,626.07		821,141.16	20.00%	(922,325.21)	2,868,159.70	25.88	110,913.94	2.4%	
2,564,139.23		1,267,332.29	7.00%	(179,489.75)	1,117,317.19	7.52	148,527.11	5.8%	
1,283,39		591,86	0.00%	(0.00)	691,55	12.50	55.32	4.3%	
8,587,697.36		4,420,844.38	0.00%	(0.00)	4,166,852.98	10.16	410,187.68	4.8%	
3,241,792.79		795,268.96	0.00%	(0.00)	2,446,523.83	14.93	163,823.26	5.10%	
3,562,012.99		2,121,059.13	10.00%	(356,201.30)	1,084,752.55	10.67	101,674.87	2.9%	
3,015,264.37		2,996,319.90	0.00%	(0.00)	78,944.47	2.30	0.00	0.0%	
749,276.97		211,978.85	0.00%	(0.00)	537,298.13	16.57	32,425.85	4.3%	
69,795,321.40		32,515,786.13		(5,108,391.55)	32,171,143.72		4,469,320.37		
Gathering and LNG									
33600 Renewable Natural Gas (RNG)		16,109,646.34	515,471	-5.00%	(805,482.32)	16,399,657.51	29.55	555,022.32	3.4%
33601 RNG Plant Leased-15 Years		35,668,591.62	1,961,773	0.00%	(74,269.00)	1,534,087.97	14.50	51,918.95	6.7%
36400 Liquified Natural Gas (LNG)		1,485,380.05	25,561	-5.00%		29.55		51,918.95	3.5%

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Appendix B

Peoples Gas
 Comparison of Depreciation Accrual Rates
 Using Average Life Group Depreciation
 As of December 31, 2023

Account	Description	Note	Plant Balance (c)	Existing Accrual Rate (d)	Accrual \$ at Existing Rates ('e) = (c) * (d)	Revised Accrual Rate (f)	Accrual at Revised Rates (g)=(c) * (f)	Difference in Expense \$ (h) = (g)-(e)
Intangible Plant								
30300 Misc Intangible Plant		(1)	815,325	4.0%	0	4.0%	0	0
30301 Custom Intangible Plant			110,526,644	6.6%	7,294,759	6.6%	7,294,759	0
Subtotal Intangible			<u>111,341,969</u>		<u>7,294,759</u>		<u>7,294,759</u>	<u>0</u>
Distribution								
37402 Land Rights			4,268,873	1.3%	55,495	1.3%	55,495	0
37500 Structures & Improvements			31,386,680	2.8%	878,827	2.8%	878,827	0
37600 Mains Steel			826,292,081	2.1%	17,352,134	2.4%	19,831,010	2,478,876
37602 Mains Plastic			961,474,233	1.6%	15,383,588	1.8%	17,306,536	1,922,948
37700 Compressor Equipment			19,187,298	3.0%	575,619	3.0%	575,619	0
37800 Meas & Reg Station Eqp Gen			22,151,057	2.7%	598,079	3.0%	664,532	66,453
37900 Meas & Reg Station Eqp City			116,022,317	2.1%	2,436,469	2.2%	2,552,491	116,022
38000 Services Steel			68,085,342	4.0%	2,723,414	4.3%	2,927,670	204,256
38002 Services Plastic			610,080,538	2.7%	16,472,175	3.1%	18,912,497	2,440,322
38100 Meters			99,270,694	5.0%	4,963,535	4.7%	4,665,723	(297,812)
38200 Meter Installations			105,820,491	2.2%	2,328,051	2.6%	2,751,333	423,282
38300 House Regulators			20,766,817	1.8%	373,803	2.0%	415,336	41,534
38400 House Regulator Installs			38,677,155	1.9%	734,866	2.4%	928,252	193,386
38500 Meas & Reg Station Eqp Ind			15,196,827	2.3%	349,527	2.2%	334,330	(15,197)
38700 Other Equipment			13,431,843	3.0%	402,955	3.0%	402,955	0
Subtotal Distribution			<u>2,952,112,246</u>		<u>65,628,535</u>		<u>73,202,605</u>	<u>7,574,071</u>
General								
39000 Structures & Improvements			663,069	2.4%	15,914	4.1%	27,186	11,272
39100 Office Furniture			2,151,950	5.9%	126,965	5.1%	109,749	(17,216)
39101 Computer Equipment			5,932,306	11.1%	658,486	7.8%	462,720	(195,766)
39102 Office Equipment			1,529,674	6.7%	102,488	6.3%	96,369	(6,119)
39201 Vehicles up to 1/2 Tons			15,381,575	7.0%	1,076,710	9.5%	1,461,250	384,539
39202 Vehicles from 1/2 - 1 Tons			17,803,655	5.6%	997,005	7.5%	1,335,274	338,269
39204 Trailers & Other			4,611,626	2.9%	133,737	2.4%	110,679	(23,058)
39205 Vehicles over 1 Ton			2,564,139	6.6%	169,233	5.8%	148,720	(20,513)
39300 Stores Equipment			1,283	4.2%	54	4.3%	55	1
39400 Tools, Shop & Garage Equip			8,587,697	5.6%	480,911	4.8%	412,209	(68,702)
39401 CNG Station Equipment			3,241,793	5.0%	162,090	5.1%	165,331	3,242
39600 Power Operated Equipment			3,562,013	2.7%	96,174	2.9%	103,298	7,124
39700 Communication Equipment			3,015,264	7.7%	0	7.7%	0	0
39800 Miscellaneous Equipment			749,277	5.0%	37,464	4.3%	32,219	(5,245)
Subtotal General			<u>69,795,321</u>		<u>4,057,231</u>		<u>4,465,061</u>	<u>407,830</u>
Total			<u>3,133,249,536</u>		<u>76,980,524</u>		<u>84,962,425</u>	<u>7,981,901</u>
Gathering and LNG								
33600 Renewable Natural Gas (RNG)			16,109,646	3.5%	563,838	3.4%	547,728	(16,110)
33601 RNG Plant Leased- 15 Years		(3)	35,668,592	6.7%	2,389,796	6.7%	2,389,796	0
36400 Liquified Natural Gas (LNG)			1,485,380	3.5%	51,988	3.5%	51,988	0
Total Pro Forma			<u>53,263,618</u>		<u>3,005,622</u>		<u>2,989,512</u>	<u>(16,110)</u>
Total Depreciable Plant			<u>3,186,513,154</u>		<u>79,986,146</u>		<u>87,951,937</u>	<u>7,965,791</u>

Note: (1) Account is fully accrued. If assets are added, the Company proposes a rate of 4.0%
 Note: (2) Account is fully accrued. If assets are added, the Company proposes a rate of 7.70%
 Note: (3) Rate for 33601 requested in special filing. Study assumes the application will be approved.

Peoples Gas
 Comparison of Depreciation Parameters
 Using Average Life Group Depreciation
 As of December 31, 2024

Account Number	Account Title	Current Rates Effective 1/1/2021 Based on 2018 data			Proposed Rates Based on 2021 data			Change	
		Average Service Life (yrs)	Curve Type	Future Net Salvage (%)	Average Service Life (yrs)	Curve Type	Future Net Salvage (%)	Average Service Life (yrs)	Future Net Salvage (%)
Distribution Plant									
37402	Land Rights	75	SQ	0	75	SQ	0	0	0
37500	Structures & Improvements	33	L0	0	33	L0	0	0	0
37600	Mains Steel	65	R1.5	-50	65	R1.5	-60	0	-10
37602	Mains Plastic	75	R2	-33	75	R2	-40	0	-7
37700	Compressor Equipment	35	R2	-5	35	R2	-5	0	0
37800	Meas & Reg Station Eqp Gen	40	R1.5	-10	40	R1.5	-20	0	-10
37900	Meas & Reg Station Eqp City	50	R2.5	-10	52	R2	-20	2	-10
38000	Services Steel	52	R0.5	-125	52	R0.5	-130	0	-5
38002	Services Plastic	55	R1.5	-68	55	R2.5	-75	0	-7
38100	Meters	19	R2	3	20	R2	0	1	-3
38200	Meter Installations	44	R1	-25	45	R1.5	-30	1	-5
38300	House Regulators	42	S1	0	42	S1.5	0	0	0
38400	House Regulator Installs	47	R1	-25	47	R1.5	-30	0	-5
38500	Meas & Reg Station Eqp Ind	37	R3	-2	39	R2.5	0	2	2
38700	Other Equipment	24	L2	0	27	L1.5	0	3	0
Transportation Equipment									
39201	Vehicles up to 1/2 Tons	9	L2.5	11	8	L2.5	11	-1	0
39202	Vehicles from 1/2 - 1 Tons	10	L3	11	10	L3	11	0	0
39204	Trailers & Other	27	R2	15	30	R1.5	20	3	5
39205	Vehicles over 1 Ton	12	L2	4	13	L2	7	1	3
General Plant									
30100	Organization Costs	Not Depreciable			Not Depreciable				
30200	Franchise & Consents	25	SQ	0	25	SQ	0	0	0
30300	Misc Intangible Plant	25	SQ	0	25	SQ	0	0	0
30301	Custom Intangible Plant	15	SQ	0	15	SQ	0	0	0
39000	Structures & Improvements	25	L0	0	25	L0	0	0	0
39100	Office Furniture	17	SQ	0	17	SQ	0	0	0
39101	Computer Equipment	9	SQ	0	9	SQ	0	0	0
39102	Office Equipment	15	SQ	0	15	SQ	0	0	0
39300	Stores Equipment	24	SQ	0	24	SQ	0	0	0
39400	Tools, Shop & Garage Equip	18	SQ	0	18	SQ	0	0	0
39401	CNG Station Equipment	20	SQ	0	20	SQ	0	0	0
39500	Laboratory Equipment	20	SQ	0	20	SQ	0	0	0
39600	Power Operated Equipment	18	L1.5	10	18	L1.5	10	0	0
39700	Communication Equipment	13	SQ	0	13	SQ	0	0	0
39800	Miscellaneous Equipment	20	SQ	0	20	SQ	0	0	0
Gathering and LNG									
33600	RNG Plant	30	R2	-5	30	R2	-5	0	0
33601	RNG Plant Leased- 15 Years	15	SQ	0	15	SQ	0	0	0
36400	LNG Plant	30	R2	-5	30	R2	-5	0	0

PEOPLES GAS TECO RETIREMENTS, GROSS SALVAGE, AND COST OF REMOVAL 1983-2018									
Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv.	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %
1982 Organization	301	0	0	0	0	0	NA	NA	NA
1983	301	0	0	0	0	0	NA	NA	NA
1984	301	0	0	0	0	0	NA	NA	NA
1985	301	0	0	0	0	0	NA	NA	NA
1986	301	0	0	0	0	0	NA	NA	NA
1987	301	0	0	0	0	0	NA	NA	NA
1988	301	0	0	0	0	0	NA	NA	NA
1989	301	0	0	0	0	0	NA	NA	NA
1990	301	0	0	0	0	0	NA	NA	NA
1991	301	0	0	0	0	0	NA	NA	NA
1992	301	0	0	0	0	0	NA	NA	NA
1993	301	0	0	0	0	0	NA	NA	NA
1994	301	0	0	0	0	0	NA	NA	NA
1995	301	0	0	0	0	0	NA	NA	NA
1996	301	0	0	0	0	0	NA	NA	NA
1997	301	0	0	0	0	0	NA	NA	NA
1998	301	0	0	0	0	0	NA	NA	NA
1999	301	0	0	0	0	0	NA	NA	NA
2000	301	0	0	0	0	0	NA	NA	NA
2001	301	0	0	0	0	0	NA	NA	NA
2002	301	0	0	0	0	0	NA	NA	NA
2003	301	0	0	0	0	0	NA	NA	NA
2004	301	0	0	0	0	0	NA	NA	NA
2005	301	0	0	0	0	0	NA	NA	NA
2006	301	0	0	0	0	0	NA	NA	NA
2007	301	0	0	0	0	0	NA	NA	NA
2008	301	0	0	0	0	0	NA	NA	NA
2009	301	0	0	0	0	0	NA	NA	NA
2010	301	0	0	0	0	0	NA	NA	NA
2011	301	0	0	0	0	0	NA	NA	NA
2012	301	0	0	0	0	0	NA	NA	NA
2013	301	0	0	0	0	0	NA	NA	NA
2014	301	0	0	0	0	0	NA	NA	NA
2015	301	0	0	0	0	0	NA	NA	NA
2016	301	0	0	0	0	0	NA	NA	NA
2017	301	0	0	0	0	0	NA	NA	NA
2018	301	0	0	0	0	0	NA	NA	NA
2019	301	0	0	0	0	0	NA	NA	NA
2020	301	0	0	0	0	0	NA	NA	NA
2021	301	0	0	0	0	0	NA	NA	NA

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Franchise & Consents	302	0	0	0	0	0	0	0	0	0	0	0	0	0
1983		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1984		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1985		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1986		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1987		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1988		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1989		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1990		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1991		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1992		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1993		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1994		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1995		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1996		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1997		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1998		302	0	0	0	0	0	0	0	0	0	0	0	0	0
1999		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2000		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2001		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2002		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2003		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2004		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2005		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2006		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2007		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2008		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2009		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2010		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2011		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2015		427,468	0	0	0	0	0	0	0	0	0	0	0	0	0
2016		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2017		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		302	0	0	0	0	0	0	0	0	0	0	0	0	0
2021		302	0	0	0	0	0	0	0	0	0	0	0	0	0

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Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Mac Intangible Plant	303	0	0	0	0	0	0	0	0	0	0	0	0	0
1983		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1984		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1985		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1986		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1987		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1988		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1989		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1990		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1991		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1992		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1993		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1994		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1995		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1996		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1997		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1998		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1999		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2000		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2001		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2002		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2003		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2004		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2005		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2006		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2007		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2008		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2009		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2010		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2011		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2012		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2013		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2014		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2015		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2016		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2017		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2018		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2019		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2020		303	0	0	0	0	0	0	0	0	0	0	0	0	0
2021		303	0	0	0	0	0	0	0	0	0	0	0	0	0

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Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Custom Intangible Plant	30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1983		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1984		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1985		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1986		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1987		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1988		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1989		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1990		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1991		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1992		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1993		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1994		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1995		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1996		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1997		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1998		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
1999		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
2000		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
2001		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
2002		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
2003		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
2004		30301	0	0	0	0	0	0	0	0	0	0	0	0	0
2005		30301	84,056	40,000	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2006		30301	11,620	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		30301	5,011	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2008		30301	2,158,781	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2009		30301	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2010		30301	6,946	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011		30301	1,760,293	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		30301	6,701,292	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		30301	1,316,702	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		30301	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015		30301	5,854,250	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2016		30301	1,023,642	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2017		30301	119,866	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2018		30301	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2019		30301	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020		30301	390,337	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		30301	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

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1982	Land Rights	37402	0	0	0	0	NA								
1983		37402	0	0	0	0	NA								
1984		37402	0	0	0	0	NA								
1985		37402	0	0	0	0	NA								
1986		37402	0	0	0	0	NA								
1987		37402	0	0	0	0	NA								
1988		37402	0	0	0	0	NA								
1989		37402	0	0	0	0	NA								
1990		37402	0	0	0	0	NA								
1991		37402	0	0	0	0	NA								
1992		37402	0	0	0	0	NA								
1993		37402	0	0	0	0	NA								
1994		37402	0	0	0	0	NA								
1995		37402	0	0	0	0	NA								
1996		37402	0	0	0	0	NA								
1997		37402	0	0	0	0	NA								
1998		37402	0	0	0	0	NA								
1999		37402	0	0	0	0	NA								
2000		37402	0	0	0	0	NA								
2001		37402	0	0	0	0	NA								
2002		37402	0	0	0	0	NA								
2003		37402	0	0	0	0	NA								
2004		37402	0	0	0	0	NA								
2005		37402	0	0	0	0	NA								
2006		37402	0	16,928	(12,920)	18,134	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		37402	0	0	0	0	NA								
2008		37402	0	0	0	0	NA								
2009		37402	0	0	0	0	NA								
2010		37402	0	0	0	0	NA								
2011		37402	0	0	0	0	NA								
2012		37402	0	0	5,924	6860	5,301	0	0	0	NA	NA	NA	NA	NA
2013		37402	0	0	(5,924)	(6860)	(5,301)	0	0	0	NA	NA	NA	NA	NA
2014		37402	0	0	0	0	NA								
2015		37402	0	0	0	0	NA								
2016		37402	0	0	0	0	NA								
2017		37402	0	0	0	0	NA								
2018		37402	0	0	0	0	NA								
2019		37402	0	44,760	0	44,760	0	0	0	0	NA	NA	NA	NA	NA
2020		37402	0	0	0	0	NA								
2021		37402	0	0	0	0	NA								

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Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Structures & Improvements	375	52,233	0	0	0	8,246	(6,246)	-15.8%	296,556	285,496	154.7%	151.1%	150.7%	148.6%
1983		375	141,648	54,7	58,343	411,818	411,818	-6.0%	391,156	152,816	-1.4%	17.3%	18.7%	134.6%	
1984		375	7,383	0	2,146	(2,146)	-1.3%	-1.5%	-1.4%	-1.4%	-1.4%	-1.4%	-1.4%	134.6%	
1985		375	168,735	0	0	0	0	0.0%	0.0%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	132.2%
1986		375	8,869	0	0	0	0	0.0%	0.0%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	132.2%
1987		375	800	0	0	0	0	0.0%	0.0%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	132.2%
1988		375	5,355	0	0	1,168	(1,168)	-3.0%	-2.6%	-2.6%	-2.6%	-2.6%	-2.6%	-2.6%	132.2%
1989		375	39,447	0	0	0	0	0.0%	0.0%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	132.2%
1990		375	17,171	0	0	0	0	0.0%	0.0%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	132.2%
1991		375	21,660	0	0	0	0	0.0%	0.0%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	132.2%
1992		375	426,455	0	5,566	(5,566)	-1.3%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%	132.2%
1993		375	21,090	0	0	(21,090)	-5.8%	-5.8%	-5.8%	-5.8%	-5.8%	-5.8%	-5.8%	-5.8%	132.2%
1994		375	249,511	883	15,035	(14,423)	-1.4%	-1.4%	-1.4%	-1.4%	-1.4%	-1.4%	-1.4%	-1.4%	132.2%
1995		375	10,320	0	0	(10,320)	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%	132.2%
1996		375	485,347	0	8,426	(8,426)	-1.8%	-3.3%	-3.3%	-4.0%	-4.0%	-4.0%	-4.0%	-4.0%	132.2%
1997		375	15,662	4,200	11,462	4,200	-4.5%	-4.5%	-4.5%	-4.9%	-4.9%	-4.9%	-4.9%	-4.9%	132.2%
1998		375	266,057	0	491,932	42,296	-35.4%	-35.4%	-35.4%	-26.3%	-26.3%	-26.3%	-26.3%	-26.3%	132.2%
1999		375	1,166,778	32,045	32,045	78,956	-32,045	-32,045	-32,045	-32,045	-32,045	-32,045	-32,045	-32,045	132.2%
2000		375	4,143,353	30,621	33,451	2,017,979	(2,017,979)	-75%	-75%	-65%	-65%	-65%	-65%	-65%	132.2%
2001		375	3,935,535	32,045	32,045	2,025,523	(2,025,523)	-39.5%	-39.5%	-67.5%	-67.5%	-67.5%	-67.5%	-67.5%	132.2%
2002		375	124,98	0	0	(12,860)	-10.4%	-21.1%	-21.1%	-70.8%	-71.5%	-71.5%	-71.5%	-71.5%	132.2%
2003		375	2,232,867	1,570,854	21,988	1,549,187	69,446	65.2%	65.2%	62.1%	70.3%	70.3%	66.6%	64.7%	60.2%
2004		375	1,152	0	0	0	0.0%	0.0%	0.0%	65.1%	65.1%	65.1%	65.1%	65.1%	60.7%
2005		375	47,704	4,102	13,161	(8,099)	-19.0%	-19.0%	-19.0%	67.5%	67.5%	67.5%	67.5%	67.5%	61.1%
2006		375	107,654	46,766	31,818	14,946	29.6%	14.6%	14.6%	65.8%	65.8%	65.8%	65.8%	65.8%	64.2%
2007		375	461,866	0	1,358	(1,358)	-0.3%	5.3%	3.5%	55.1%	55.1%	55.1%	55.1%	55.1%	63.7%
2008		375	0	0	(0)	0	NA	-0.3%	5.3%	3.5%	55.1%	55.1%	55.1%	55.1%	64.4%
2009		375	1,000	0	0	(705)	-70.5%	-4.4%	5.2%	3.5%	3.5%	55.1%	55.1%	55.1%	65.2%
2010		375	13,066	0	0	0	0.0%	0.0%	0.0%	4.4%	4.4%	4.4%	4.4%	4.4%	64.4%
2011		375	2,012	0	0	0	0.0%	0.0%	0.0%	4.4%	4.4%	4.4%	4.4%	4.4%	64.4%
2012		375	15,480	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	65.2%
2013		375	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	65.2%
2014		375	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	65.2%
2015		375	0	0	(4,872)	0	NA	NA	NA	-31.5%	-16.7%	-18.5%	-18.5%	-14.1%	4.1%
2016		375	3,246,199	0	5,908	(5,908)	-0.2%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%
2017		375	19,345	0	1,127	(1,127)	-5.8%	-0.2%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
2018		375	2,640	0	0	0	0.0%	-5.1%	-0.2%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
2019		375	28,599	0	0	0	0.0%	0.0%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%
2020		375	166,136	0	0	0	0.0%	0.0%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%
2021		375	0	0	0	0	0.0%	0.0%	0.0%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%

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Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982 Mans Steel		376	175.0	0	91.3	0	NA	-52.1%	-56.0%	-37.8%	-41.8%	-54.2%	-45.9%	-44.4%	-44.4%
1983		376	227.73	0	157.214	(134.236)	-56.9%	-56.0%	-37.3%	-40.7%	-47.9%	-45.6%	-43.9%	-43.9%	-41.9%
1984		376	735.355	0	208.173	(64.572)	-28.0%	-37.3%	-37.9%	-47.7%	-46.4%	-45.6%	-45.6%	-43.7%	-44.0%
1985		376	752.838	0	359.296	(59.296)	-47.7%	-47.7%	-67.5%	-67.5%	-67.5%	-67.5%	-65.6%	-65.6%	-64.0%
1986		376	646.379	858	646.376	(58.518)	-54.2%	-50.6%	-51.0%	-49.9%	-44.6%	-45.6%	-44.6%	-43.9%	-43.9%
1987		376	884.669	0	186.114	(186.114)	-22.2%	-22.2%	-51.0%	-49.9%	-44.6%	-45.6%	-44.6%	-43.9%	-43.9%
1988		376	377.315	0	142.859	(142.859)	-32.4%	-25.6%	-29.9%	-43.5%	-47.1%	-43.0%	-43.0%	-43.0%	-44.4%
1989		376	441.557	0	161.517	(183.517)	-43.5%	-37.8%	-43.5%	-43.5%	-43.5%	-43.5%	-43.5%	-43.5%	-44.4%
1990		376	1,463.888	0	463.866	(463.865)	-58.8%	-58.8%	-58.8%	-58.8%	-58.8%	-58.8%	-58.8%	-58.8%	-58.8%
1991		376	765.736	0	523.810	(523.810)	-109.7%	-77.9%	-56.6%	-56.6%	-56.6%	-56.6%	-56.6%	-56.6%	-48.1%
1992		376	477.732	0	617.732	(617.732)	-126.4%	-117.4%	-65.2%	-65.2%	-65.2%	-65.2%	-65.2%	-65.2%	-52.8%
1993		376	408.778	2,925	429.056	(429.056)	-46.8%	-71.4%	-81.6%	-74.6%	-60.0%	-59.3%	-56.9%	-55.7%	-55.7%
1994		376	916.662	0	365.962	(365.962)	-46.2%	-46.2%	-46.2%	-46.2%	-46.2%	-46.2%	-46.2%	-46.2%	-54.6%
1995		376	661.804	0	273.474	(273.474)	-95.2%	-61.0%	-61.0%	-61.0%	-61.0%	-61.0%	-61.0%	-61.0%	-50.9%
1996		376	281.165	0	281.165	(281.165)	-72.1%	-72.1%	-72.1%	-72.1%	-72.1%	-72.1%	-72.1%	-72.1%	-50.9%
1997		376	286.318	1,082	270.096	(286.318)	-94.0%	-94.0%	-94.0%	-94.0%	-94.0%	-94.0%	-94.0%	-94.0%	-59.6%
1998		376	387.750	546	153.674	(153.674)	-39.5%	-42.6%	-42.6%	-72.4%	-76.7%	-76.7%	-76.7%	-76.7%	-62.8%
1999		376	324.671	0	160.003	(160.003)	-58.3%	-49.9%	-49.9%	-66.5%	-66.5%	-66.5%	-66.5%	-66.5%	-59.9%
2000		376	1,151.003	0	115.100	(115.100)	-20.1%	-30.1%	-30.1%	-45.9%	-52.2%	-52.2%	-52.2%	-52.2%	-40.5%
2001		376	573.939	0	152.311	(152.311)	-48.7%	-33.5%	-33.5%	-46.8%	-52.2%	-52.2%	-52.2%	-52.2%	-40.5%
2002		376	755.738	1,500	591.182	(591.182)	-38.4%	-48.4%	-48.4%	-35.4%	-32.6%	-32.6%	-32.6%	-32.6%	-48.8%
2003		376	1,841.915	2,778	384.925	(384.925)	-21.0%	-11.3%	-11.3%	-50.1%	-54.4%	-49.5%	-49.5%	-49.5%	-42.3%
2004		376	824.732	3,805	943.077	(939.270)	-11.3%	-20.2%	-20.2%	-43.6%	-43.6%	-40.0%	-40.0%	-40.0%	-42.3%
2005		376	2,473.078	219,563	713.985	(713.985)	-216.7%	-47.6%	-47.6%	-48.3%	-48.3%	-48.3%	-48.3%	-48.3%	-42.3%
2006		376	389.925	(2,000)	863.334	(863.334)	-16.7%	-43.2%	-43.2%	-43.2%	-43.2%	-43.2%	-43.2%	-43.2%	-42.3%
2007		376	1,121.402	0	484.426	(484.426)	-43.2%	-43.2%	-43.2%	-43.2%	-43.2%	-43.2%	-43.2%	-43.2%	-49.0%
2008		376	788.694	3,709	923.222	(916.513)	-116.7%	-73.5%	-73.5%	-38.8%	-57.9%	-57.9%	-57.9%	-57.9%	-47.8%
2009		376	567.754	0	1,559.848	(1,559.848)	-274.7%	-182.9%	-182.9%	-103.9%	-133.1%	-133.1%	-133.1%	-133.1%	-53.3%
2010		376	1,634.371	0	626.270	(626.270)	-38.3%	-38.3%	-38.3%	-65.9%	-70.9%	-70.9%	-70.9%	-70.9%	-46.9%
2011		376	2,629.330	1,765	1,988.322	(1,988.322)	-51.7%	-45.1%	-45.1%	-36.0%	-47.3%	-47.3%	-47.3%	-47.3%	-43.2%
2012		376	2,047.155	14,197	1,218.322	(1,218.322)	-32.2%	-52.5%	-52.5%	-114.1%	-87.0%	-87.0%	-87.0%	-87.0%	-32.2%
2013		376	3,013.351	90,483	2,610,960	(2,620,477)	-83.0%	-71.1%	-71.1%	-33.5%	-38.3%	-38.3%	-38.3%	-38.3%	-7.9%
2014		376	2,271,521	(10,637)	2,412,467	(2,423,094)	-106.7%	-32.3%	-32.3%	-42.3%	-100.0%	-90.0%	-90.0%	-90.0%	-93.5%
2015		376	2,372,404	4,328	2,341,064	(2,336,356)	-98.8%	-48.1%	-48.1%	-102.5%	-107.6%	-107.6%	-107.6%	-107.6%	-94.3%
2016		376	2,476,663	17,636	2,896,000	(2,873,384)	-116.5%	-10.2%	-10.2%	-10.2%	-10.2%	-10.2%	-10.2%	-10.2%	-90.8%
2017		376	812,701	(2,721)	3,257,889	(3,260,610)	-40.1%	-186.7%	-186.7%	-148.7%	-137.4%	-122.6%	-122.6%	-122.6%	-96.4%
2018		376	1,378,134	11,128	3,809,424	(3,787,980)	-275.6%	-322.2%	-322.2%	-174.4%	-157.9%	-121.1%	-121.1%	-121.1%	-10.3%
2019		376	2,449,228	28,200	2,991,948	(2,965,597)	-121.1%	-176.7%	-176.7%	-121.1%	-160.0%	-136.8%	-136.8%	-136.8%	-117.5%
2020		376	1,619,165	44,268	3,603,198	(3,758,390)	-165.3%	-232.2%	-232.2%	-195.2%	-190.7%	-171.0%	-171.0%	-171.0%	-141.7%
2021															

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1982	Mans Passic	37602	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1983		37602	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1984		37602	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1985		37602	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1986		37602	43,956	28,484	15,472	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%	-4.4%
1987		37602	0	0	131,917	(1.917)	-18.5%	-9.7%	-9.7%	-9.7%	-9.7%	-9.7%	-9.7%	-9.7%	-9.7%
1988		37602	55,629	0	3,950	(6.560)	-6.4%	-10.3%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%
1989		37602	56,108	3,076	(6.076)	-5.5%	-5.9%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%
1990		37602	29,802	0	7,283	(2,83)	-24.4%	-12.0%	-9.8%	-9.8%	-9.8%	-9.8%	-9.8%	-9.8%	-9.8%
1991		37602	238,532	14,475	(14,475)	-4.5%	-4.5%	-4.5%	-4.5%	-4.5%	-4.5%	-4.5%	-4.5%	-4.5%	-4.5%
1992		37602	130,110	0	2,404	(2,404)	-1.7%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%
1993		37602	87,167	0	2,727	(2,727)	-3.1%	-3.1%	-3.1%	-3.1%	-3.1%	-3.1%	-3.1%	-3.1%	-3.1%
1994		37602	153,861	0	50,289	(50,289)	-32.7%	-22.0%	-14.6%	-14.6%	-14.6%	-14.6%	-14.6%	-14.6%	-14.6%
1995		37602	293,240	0	16,479	(16,479)	-5.6%	-14.9%	-14.9%	-14.9%	-14.9%	-14.9%	-14.9%	-14.9%	-14.9%
1996		37602	137,264	0	3,916	(3,916)	-2.9%	-10.7%	-10.7%	-10.7%	-10.7%	-10.7%	-10.7%	-10.7%	-10.7%
1997		37602	246,454	0	14,513	(14,513)	-5.9%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%	-4.8%
1998		37602	88,666	1,894	(11,982)	-13.6%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%	-7.9%
1999		37602	166,171	0	8,944	(8,944)	-5.4%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%	-8.2%
2000		37602	29,048	0	2,048	(2,048)	-35.3%	-35.3%	-35.3%	-35.3%	-35.3%	-35.3%	-35.3%	-35.3%	-35.3%
2001		37602	4,698	0	1,250	(1,250)	-30.4%	-30.4%	-30.4%	-30.4%	-30.4%	-30.4%	-30.4%	-30.4%	-30.4%
2002		37602	169,047	0	9,122	(9,122)	-48.4%	-48.4%	-48.4%	-48.4%	-48.4%	-48.4%	-48.4%	-48.4%	-48.4%
2003		37602	497,814	0	30,772	(30,772)	-6.2%	-17.8%	-17.8%	-17.8%	-17.8%	-17.8%	-17.8%	-17.8%	-17.8%
2004		37602	67,158	0	145,453	(145,453)	-21.7%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%
2005		37602	101,532	41,780	50,753	(50,753)	-12.5%	-12.5%	-7.4%	-7.4%	-7.4%	-7.4%	-7.4%	-7.4%	-7.4%
2006		37602	130,237	10,000	205,957	(195,657)	-150.2%	-22.3%	-22.3%	-22.3%	-22.3%	-22.3%	-22.3%	-22.3%	-22.3%
2007		37602	685,002	0	202,969	(202,969)	-29.6%	-48.9%	-48.9%	-48.9%	-48.9%	-48.9%	-48.9%	-48.9%	-48.9%
2008		37602	644,690	2,250	281,493	(281,243)	-44.9%	-37.0%	-37.0%	-37.0%	-37.0%	-37.0%	-37.0%	-37.0%	-37.0%
2009		37602	544,276	0	458,324	(458,324)	-84.2%	-42.9%	-42.9%	-42.9%	-42.9%	-42.9%	-42.9%	-42.9%	-42.9%
2010		37602	262,591	0	187,338	(187,338)	-71.3%	-40.0%	-40.0%	-40.0%	-40.0%	-40.0%	-40.0%	-40.0%	-40.0%
2011		37602	912,609	0	3,460	(3,460)	-52.7%	-32.1%	-32.1%	-32.1%	-32.1%	-32.1%	-32.1%	-32.1%	-32.1%
2012		37602	239,547	0	10,650	(10,650)	-52.7%	-52.7%	-52.7%	-52.7%	-52.7%	-52.7%	-52.7%	-52.7%	-52.7%
2013		37602	916,565	0	71,190	(71,190)	-48.1%	-102.5%	-102.5%	-102.5%	-102.5%	-102.5%	-102.5%	-102.5%	-102.5%
2014		37602	20,589	2,148	498,069	(498,069)	-133.5%	-75.3%	-75.3%	-75.3%	-75.3%	-75.3%	-75.3%	-75.3%	-75.3%
2015		37602	543,219	1,248	677,022	(677,074)	-124.6%	-128.6%	-128.6%	-128.6%	-128.6%	-128.6%	-128.6%	-128.6%	-128.6%
2016		37602	684,017	11,504	1,029,700	(1,018,97)	-148.9%	-138.1%	-138.1%	-138.1%	-138.1%	-138.1%	-138.1%	-138.1%	-138.1%
2017		37602	2,232,916	20,285	713,016	(693,632)	-31.1%	-58.7%	-58.7%	-58.7%	-58.7%	-58.7%	-58.7%	-58.7%	-58.7%
2018		37602	316,679	(21,180)	1,448,006	(1,470,667)	-64.0%	-84.9%	-84.9%	-84.9%	-84.9%	-84.9%	-84.9%	-84.9%	-84.9%
2019		37602	1,704,812	30,034	1,194,075	(1,183,635)	-23.0%	-120.2%	-120.2%	-120.2%	-120.2%	-120.2%	-120.2%	-120.2%	-120.2%
2020		37602	1,200,238	34,446	2,113,004	(2,085,570)	-122.2%	-191.5%	-191.5%	-191.5%	-191.5%	-191.5%	-191.5%	-191.5%	-191.5%
2021		37602				(490,090)	-40.6%	-146.8%	-146.8%	-146.8%	-146.8%	-146.8%	-146.8%	-146.8%	-146.8%

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1982 Mass & Reg Station Etp Gm	378	0	0	0	0	NA	-3.9%	-4.0%	-4.7%	-5.3%	-7.2%	-8.0%	-10.4%	-13.9%	-17.7%
1983	378	135,676	0	0	5,340	(6,340)	-16.9%	-2.1%	-2.6%	-2.6%	-4.7%	-5.3%	-7.2%	-8.0%	-10.4%
1984	378	25,421	0	0	139	(139)	-16.9%	-2.1%	-2.6%	-2.6%	-4.7%	-5.3%	-7.2%	-8.0%	-10.4%
1985	378	8,240	0	0	2,063	(2,063)	-17.6%	-1.7%	-7.7%	-7.7%	-8.6%	-16.1%	-16.1%	-16.1%	-16.1%
1986	378	15,709	0	0	1,766	(1,766)	-11.2%	-11.2%	-16.0%	-16.0%	-30.8%	-30.8%	-30.8%	-30.8%	-30.8%
1987	378	355	0	0	3,653	(3,653)	-10.9%	-10.9%	-33.7%	-33.7%	-72.0%	-72.0%	-72.0%	-72.0%	-72.0%
1988	378	16,783	0	0	2,804	(2,804)	-16.7%	-16.7%	-37.7%	-37.7%	-45.4%	-45.4%	-45.4%	-45.4%	-45.4%
1989	378	9,776	0	0	5,760	(5,760)	-38.9%	-38.9%	-32.2%	-32.2%	-38.8%	-38.8%	-38.8%	-38.8%	-38.8%
1990	378	66,037	0	0	6,792	(6,792)	-86.8%	-86.8%	-59.3%	-59.3%	-42.0%	-42.0%	-38.5%	-38.5%	-38.5%
1991	378	26,533	0	0	0	0	0.0%	0.0%	36.2%	36.2%	32.0%	32.0%	29.7%	29.7%	29.7%
1992	378	945	0	0	1,906	(1,906)	0.0%	0.0%	0.0%	0.0%	26.5%	26.5%	26.5%	26.5%	26.5%
1993	378	37,563	0	0	15,006	(15,006)	-5.1%	-5.1%	-5.0%	-5.0%	-15.4%	-15.4%	-15.4%	-15.4%	-15.4%
1994	378	103,051	0	0	2,020	(2,020)	-2.0%	-2.0%	-2.8%	-2.8%	-7.7%	-7.7%	-10.9%	-10.9%	-12.6%
1995	378	3,064	0	0	445	(445)	-14.5%	-14.5%	-2.3%	-2.3%	-3.0%	-3.0%	-7.8%	-7.8%	-12.6%
1996	378	12,142	0	0	1,952	(1,952)	-16.1%	-16.1%	-15.8%	-15.8%	-3.7%	-4.0%	-4.0%	-4.0%	-12.6%
1997	378	5,104	0	0	0	0	0.0%	0.0%	-11.3%	-11.3%	-3.6%	-3.6%	-3.6%	-3.6%	-11.2%
1998	378	0	0	0	0	NA	NA	0.0%	-11.3%	-11.3%	-11.8%	-11.8%	-11.8%	-11.8%	-10.9%
1999	378	53,985	0	0	5,204	(5,204)	-0.5%	-0.5%	-4.8%	-4.8%	-5.7%	-5.7%	-5.7%	-5.7%	-5.7%
2000	378	53,989	0	0	11,689	(11,689)	-35.6%	-35.6%	-19.5%	-19.5%	-12.0%	-12.0%	-11.6%	-11.6%	-11.6%
2001	378	132,238	0	0	17,389	(17,389)	-13.1%	-13.1%	-17.5%	-17.5%	-15.6%	-15.6%	-12.3%	-12.3%	-9.8%
2002	378	19,641	0	0	1,566	(1,566)	-8.0%	-8.0%	-12.5%	-12.5%	-12.2%	-12.2%	-12.0%	-12.0%	-12.2%
2003	378	51,630	0	0	499	(34,492)	-46.8%	-46.8%	-50.6%	-50.6%	-26.3%	-26.3%	-24.4%	-24.4%	-19.9%
2004	378	40,483	0	0	23,215	(23,215)	-57.3%	-57.3%	-42.6%	-42.6%	-31.4%	-31.4%	-28.3%	-28.3%	-20.0%
2005	378	35,302	0	0	8,441	(8,441)	-24.0%	-24.0%	-41.8%	-41.8%	-42.5%	-42.5%	-46.1%	-46.1%	-24.0%
2006	378	6,556	506	3,824	(3,824)	-50.6%	-50.6%	-28.2%	-28.2%	-51.9%	-51.9%	-46.8%	-46.8%	-28.3%	-28.3%
2007	378	33,078	42	28,935	(28,935)	-87.3%	-87.3%	-81.3%	-81.3%	-55.4%	-55.4%	-58.8%	-58.8%	-33.1%	-33.1%
2008	378	15,079	0	0	937	(937)	-40.0%	-40.0%	-41.2%	-41.2%	-49.3%	-49.3%	-49.3%	-49.3%	-32.7%
2009	378	5,878	554	6,755	(2,755)	-5.8%	-5.8%	-5.8%	-5.8%	-51.7%	-51.7%	-49.0%	-49.0%	-35.3%	-35.3%
2010	378	18,615	0	0	40,822	(40,822)	-3.6%	-3.6%	-43.8%	-43.8%	-40.6%	-40.6%	-40.6%	-40.6%	-32.7%
2011	378	20,112	0	0	14,144	(14,144)	-14.1%	-14.1%	-64.0%	-64.0%	-55.7%	-55.7%	-53.1%	-53.1%	-46.8%
2012	378	26,307	36	28,271	(31,075)	-168.0%	-168.0%	-141.9%	-141.9%	-79.5%	-79.5%	-72.2%	-72.2%	-60.7%	-60.7%
2013	378	76,233	0	0	31,307	(31,307)	-40.8%	-40.8%	-73.9%	-73.9%	-69.8%	-69.8%	-64.9%	-64.9%	-59.2%
2014	378	70,893	0	0	447,220	(447,220)	-61.5%	-61.5%	-50.8%	-50.8%	-68.0%	-68.0%	-64.3%	-64.3%	-63.1%
2015	378	369,642	0	0	169,220	(169,220)	-111.9%	-104.2%	-95.5%	-95.5%	-90.2%	-90.2%	-82.2%	-82.2%	-90.7%
2016	378	37,873	0	0	10,871	(10,871)	-282.6%	-127.0%	-117.9%	-117.9%	-112.1%	-112.1%	-104.7%	-104.7%	-101.1%
2017	378	57,378	0	0	37,718	(37,718)	-45.3%	-45.3%	-153.3%	-153.3%	-110.6%	-110.6%	-104.3%	-104.3%	-104.3%
2018	378	28,680	6,576	6,576	(6,576)	-22.8%	-51.4%	-22.8%	-122.2%	-122.2%	-114.6%	-114.6%	-108.2%	-108.2%	-103.1%
2019	378	1,620	0	0	96	(96)	-5.9%	-2.1%	-2.1%	-2.1%	-14.3%	-14.3%	-10.4%	-10.4%	-10.4%
2020	378	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	-121.7%	-121.7%	-108.0%	-108.0%	-103.1%
2021	378	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	-108.0%	-108.0%	-104.2%	-104.2%	-103.1%

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1982 City Gate	379	0	0	0	NA	0.0%	-0.0%	-0.2%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
1983	379	12,612	0	0	1,659	-8.5%	-5.2%	-3.9%	-3.9%	-3.9%	-3.9%	-3.9%	-3.9%	-3.9%	-3.9%
1984	379	19,542	0	0	0	0.0%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%
1985	379	9,899	0	0	637	-6.5%	-3.2%	-3.2%	-3.2%	-3.2%	-3.2%	-3.2%	-3.2%	-3.2%	-3.2%
1986	379	9,823	0	0	283	-4.2%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%	-2.7%
1987	379	24,435	0	0	1,767	-1.2%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%
1988	379	31,689	0	0	1,767	-1.2%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%
1989	379	0	0	19,000	(19,000)	-28.5%	-28.5%	-21.7%	-16.7%	-11.7%	-7.1%	-3.3%	-4.0%	-4.0%	-4.0%
1990	379	66,175	0	0	2,452	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%
1991	379	11,153	0	0	0	0.0%	-15.6%	-15.6%	-15.6%	-15.6%	-15.6%	-15.6%	-15.6%	-15.6%	-15.6%
1992	379	10,344	0	0	1,011	-3.0%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%	-2.3%
1993	379	33,564	0	0	1,224	-4.2%	-3.6%	-3.6%	-3.6%	-3.6%	-3.6%	-3.6%	-3.6%	-3.6%	-3.6%
1994	379	29,019	0	0	1,211	-2.9%	-2.9%	-2.9%	-2.9%	-2.9%	-2.9%	-2.9%	-2.9%	-2.9%	-2.9%
1995	379	4,471	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1996	379	8,694	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1997	379	15,510	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1998	379	26,897	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1999	379	31,039	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000	379	6,430	0	0	0	0.0%	-9.3%	-9.3%	-9.3%	-9.3%	-9.3%	-9.3%	-9.3%	-9.3%	-9.3%
2001	379	0	0	12,289	(12,289)	-27.7%	-27.7%	-10.1%	-8.6%	-8.6%	-7.7%	-6.8%	-6.8%	-6.8%	-6.8%
2002	379	45,128	0	0	55,620	-37.3%	-37.3%	-13.1%	-49.5%	-49.5%	-38.0%	-38.0%	-38.0%	-38.0%	-38.0%
2003	379	14,902	0	0	12,022	-12.0%	-12.0%	-11.7%	-77.8%	-77.8%	-34.7%	-34.7%	-34.7%	-34.7%	-34.7%
2004	379	42,763	0	0	12,186	-12.1%	-12.1%	-11.7%	-121.3%	-121.3%	-48.2%	-48.2%	-48.2%	-48.2%	-48.2%
2005	379	20,346	0	0	20,348	-13.6%	-13.6%	-16.1%	-16.1%	-16.1%	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%
2006	379	797	45,393	(45,096)	-175.4%	-32.9%	-32.9%	-32.9%	-32.9%	-32.9%	-36.2%	-36.2%	-36.2%	-36.2%	-36.2%
2007	379	25,710	0	0	0	-161.4%	-161.4%	-161.4%	-161.4%	-161.4%	-47.7%	-47.7%	-47.7%	-47.7%	-47.7%
2008	379	1,185	0	0	0	0.0%	-167.7%	-167.7%	-167.7%	-167.7%	-100.0%	-133.8%	-133.8%	-133.8%	-133.8%
2009	379	8,154	0	0	6,136	(6,136)	-72.6%	-72.6%	-72.6%	-72.6%	-91.6%	-144.9%	-144.9%	-144.9%	-144.9%
2010	379	20,727	0	0	0	0.0%	-21.0%	-20.2%	-20.2%	-20.2%	-90.9%	-103.3%	-103.3%	-103.3%	-103.3%
2011	379	0	0	0	0	0.0%	-21.0%	-21.0%	-21.0%	-21.0%	-90.9%	-103.3%	-103.3%	-103.3%	-103.3%
2012	379	0	0	21,055	(21,055)	-13.9%	-13.9%	-13.9%	-13.9%	-13.9%	-15.1%	-15.1%	-15.1%	-15.1%	-15.1%
2013	379	155,322	0	0	21,055	-45,252	-186.5%	-37.5%	-37.5%	-37.5%	-35.5%	-35.5%	-35.5%	-35.5%	-35.5%
2014	379	23,034	0	0	699	-107.3%	-177.7%	-39.8%	-39.8%	-39.8%	-35.5%	-35.5%	-35.5%	-35.5%	-35.5%
2015	379	6,311	0	0	5,982	(5,581)	-0.0%	-0.0%	-0.0%	-0.0%	-91.6%	-156.6%	-156.6%	-156.6%	-156.6%
2016	379	7,170	0	0	12,113	(12,113)	-20.8%	-18.6%	-18.6%	-18.6%	-142.7%	-38.3%	-38.3%	-38.3%	-38.3%
2017	379	58,098	0	0	15,462	(15,462)	-0.0%	-0.0%	-0.0%	-0.0%	-67.7%	-34.3%	-34.3%	-34.3%	-34.3%
2018	379	16,589	0	0	1,271	(1,547)	-16.3%	-14.8%	-14.8%	-14.8%	-57.7%	-40.2%	-40.2%	-40.2%	-40.2%
2019	379	300,337	0	0	1,546,002	(1,546,002)	-514.2%	-487.3%	-487.3%	-487.3%	-391.5%	-287.8%	-287.8%	-287.8%	-287.8%
2020	379	4,721	0	0	1,631,976	(1,622,559)	-381.6%	-327.6%	-327.6%	-327.6%	-77.7%	-70.7%	-70.7%	-70.7%	-70.7%
2021	379	27,373	0	0	2,700,180	(2,692,559)	-178.0%	-140.8%	-140.8%	-140.8%	-145.3%	-141.5%	-141.5%	-141.5%	-141.5%
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1982	Services Steel	380	183,514	0	206,045	-112.3%	-137.7%	-122.6%	-137.4%	-134.1%	-120.4%	-112.1%	-108.8%	-116.5%	-116.5%
1983		380	147,311	0	249,386	-169.3%	-137.7%	-128.8%	-144.4%	-137.2%	-134.1%	-128.8%	-114.2%	-116.5%	-116.5%
1984		380	202,842	0	373,071	-106.6%	-184.1%	-137.2%	-147.6%	-132.8%	-120.4%	-111.8%	-114.2%	-116.7%	-116.7%
1985		380	344,697	0	432,790	-134.0%	-126.1%	-126.1%	-100.9%	-118.8%	-111.8%	-111.4%	-111.4%	-115.8%	-115.8%
1986		380	365,452	0	312,431	-137.2%	-79.0%	-100.9%	-108.7%	-112.8%	-111.8%	-111.4%	-111.4%	-116.5%	-116.5%
1987		380	380,595	0	338,004	-89.5%	-88.8%	-88.8%	-100.4%	-105.9%	-114.4%	-113.3%	-113.3%	-116.5%	-116.5%
1988		380	642,215	0	642,215	-168.7%	-168.7%	-168.7%	-168.7%	-168.7%	-168.7%	-168.7%	-168.7%	-168.7%	-168.7%
1989		380	550,535	0	646,375	-116.7%	-116.7%	-116.7%	-116.7%	-116.7%	-116.7%	-116.7%	-116.7%	-116.7%	-116.7%
1990		380	570,207	0	646,377	-116.7%	-116.7%	-116.7%	-116.7%	-116.7%	-116.7%	-116.7%	-116.7%	-116.7%	-116.7%
1991		380	485,677	0	586,937	-139.5%	-139.5%	-139.5%	-139.5%	-139.5%	-139.5%	-139.5%	-139.5%	-139.5%	-139.5%
1992		380	405,151	0	603,151	-121.8%	-121.8%	-120.4%	-117.5%	-117.4%	-116.6%	-116.6%	-116.6%	-115.8%	-115.8%
1993		380	332,529	0	231,747	-106.3%	-115.7%	-115.7%	-117.5%	-116.1%	-113.3%	-113.3%	-113.3%	-110.9%	-110.9%
1994		380	782,018	0	666,899	-68.9%	-77.6%	-83.9%	-100.4%	-103.3%	-100.4%	-100.4%	-100.4%	-102.5%	-102.5%
1995		380	852,632	0	1,172,221	-108.7%	-137.1%	-146.2%	-140.6%	-108.7%	-112.4%	-112.4%	-112.4%	-109.0%	-109.0%
1996		380	544,094	0	780,054	-170.2%	-170.2%	-170.2%	-170.2%	-170.2%	-170.2%	-170.2%	-170.2%	-170.2%	-170.2%
1997		380	713,029	0	609,529	-85.1%	-85.1%	-85.1%	-85.1%	-85.1%	-85.1%	-85.1%	-85.1%	-85.1%	-85.1%
1998		380	487,339	0	487,339	-161.4%	-232.6%	-186.0%	-186.0%	-186.0%	-186.0%	-186.0%	-186.0%	-186.0%	-186.0%
1999		380	7,231	0	7,077,945	-180.1%	-180.1%	-180.1%	-180.1%	-180.1%	-180.1%	-180.1%	-180.1%	-180.1%	-180.1%
2000		380	4,325	0	86,171	-162.7%	-162.7%	-162.7%	-162.7%	-162.7%	-162.7%	-162.7%	-162.7%	-162.7%	-162.7%
2001		380	457,697	0	715,456	-165.0%	-165.0%	-165.0%	-165.0%	-165.0%	-165.0%	-165.0%	-165.0%	-165.0%	-165.0%
2002		380	456,156	0	716,560	-162.7%	-162.7%	-162.7%	-162.7%	-162.7%	-162.7%	-162.7%	-162.7%	-162.7%	-162.7%
2003		380	505,154	0	713,286	-141.0%	-143.0%	-143.0%	-143.0%	-143.0%	-143.0%	-143.0%	-143.0%	-144.1%	-144.1%
2004		380	677,742	0	979,873	-144.6%	-144.6%	-144.6%	-143.1%	-143.1%	-143.1%	-143.1%	-143.1%	-145.5%	-145.5%
2005		380	976,036	0	970,936	-157.8%	-157.8%	-157.8%	-148.1%	-148.1%	-147.4%	-147.4%	-147.4%	-154.3%	-154.3%
2006		380	588,933	0	788,476	-134.8%	-146.8%	-146.8%	-146.8%	-146.8%	-146.8%	-146.8%	-146.8%	-161.8%	-161.8%
2007		380	78,890	0	888,366	-235.9%	-235.9%	-235.9%	-235.9%	-235.9%	-235.9%	-235.9%	-235.9%	-158.5%	-158.5%
2008		380	492,903	650	1,163,317	-181.0%	-181.0%	-172.5%	-172.5%	-172.5%	-172.5%	-172.5%	-172.5%	-161.0%	-161.0%
2009		380	207,689	950	589,778	-283.8%	-283.8%	-283.8%	-283.8%	-283.8%	-283.8%	-283.8%	-283.8%	-166.3%	-166.3%
2010		380	152,641	1,150	537,477	-321.4%	-321.4%	-321.4%	-321.4%	-321.4%	-321.4%	-321.4%	-321.4%	-172.6%	-172.6%
2011		380	112,304	2,346	361,949	-337.5%	-337.5%	-337.5%	-337.5%	-337.5%	-337.5%	-337.5%	-337.5%	-177.8%	-177.8%
2012		380	146,444	3,320	260,307	-303.5%	-303.5%	-303.5%	-303.5%	-303.5%	-303.5%	-303.5%	-303.5%	-182.5%	-182.5%
2013		380	26,220	12,755	266,850	-281.1%	-281.1%	-281.1%	-281.1%	-281.1%	-281.1%	-281.1%	-281.1%	-216.3%	-216.3%
2014		380	332,598	26,735	1,275,716	-295.5%	-295.5%	-295.5%	-295.5%	-295.5%	-295.5%	-295.5%	-295.5%	-222.2%	-222.2%
2015		380	244,865	(10,811)	886,730	-321.6%	-321.6%	-321.6%	-321.6%	-321.6%	-321.6%	-321.6%	-321.6%	-253.5%	-253.5%
2016		380	297,228	84	1,613,317	-317.1%	-317.1%	-317.1%	-317.1%	-317.1%	-317.1%	-317.1%	-317.1%	-285.1%	-285.1%
2017		380	381,692	756	1,563,099	-462.4%	-462.4%	-462.4%	-462.4%	-462.4%	-462.4%	-462.4%	-462.4%	-363.2%	-363.2%
2018		380	416,204	342	1,346,846	-472.5%	-472.5%	-472.5%	-472.5%	-472.5%	-472.5%	-472.5%	-472.5%	-386.3%	-386.3%
2019		380	219,734	1,271	1,583,761	-367.3%	-367.3%	-367.3%	-367.3%	-367.3%	-367.3%	-367.3%	-367.3%	-396.8%	-396.8%
2020		380	1,631,976	4,721	1,546,002	-491.8%	-491.8%	-491.8%	-491.8%	-491.8%	-491.8%	-491.8%	-491.8%	-423.5%	-423.5%
2021		380	2,715,794	7,621	2,700,180	-468.1%	-468.1%	-468.1%	-468.1%	-468.1%	-468.1%	-468.1%	-468.1%	-454.0%	-454.0%

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1982	Services Plastic	38002	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1983		38002	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1984		38002	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1985		38002	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1986		38002	45,611	0	16,985	(16,985)	-37.2%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%	-24.6%
1987		38002	131,199	0	26,553	(26,553)	-20.2%	-20.2%	-20.2%	-20.2%	-20.2%	-20.2%	-20.2%	-20.2%	-20.2%
1988		38002	112,531	0	36,705	(36,705)	-32.6%	-27.7%	-27.7%	-27.7%	-27.7%	-27.7%	-27.7%	-27.7%	-27.7%
1989		38002	97,768	0	41,261	(41,261)	-42.2%	-37.1%	-30.6%	-31.4%	-30.6%	-29.6%	-29.6%	-29.6%	-29.6%
1990		38002	268,400	0	75,977	(75,977)	-36.3%	-30.8%	-28.6%	-29.7%	-28.6%	-29.7%	-29.7%	-29.7%	-29.7%
1991		38002	90,155	0	33,374	(33,374)	-43.7%	-35.6%	-32.8%	-33.7%	-32.8%	-33.7%	-33.7%	-33.7%	-33.7%
1992		38002	170,655	0	55,365	(55,365)	-36.7%	-35.2%	-35.2%	-35.2%	-35.2%	-35.2%	-35.2%	-35.2%	-35.2%
1993		38002	19,9179	0	78,150	(78,150)	-40.9%	-36.1%	-37.6%	-34.4%	-33.2%	-34.4%	-33.2%	-32.6%	-32.6%
1994		38002	211,638	0	68,989	(68,989)	-32.6%	-36.5%	-34.8%	-36.0%	-33.1%	-34.8%	-33.1%	-32.4%	-32.4%
1995		38002	313,763	0	111,070	(111,070)	-35.4%	-34.3%	-36.0%	-35.6%	-33.6%	-34.3%	-33.6%	-33.1%	-33.1%
1996		38002	423,720	0	181,676	(181,676)	-42.9%	-39.7%	-38.1%	-38.6%	-37.9%	-38.6%	-37.9%	-36.1%	-36.1%
1997		38002	485,204	0	231,345	(231,345)	-53.2%	-48.1%	-44.7%	-42.8%	-42.0%	-41.4%	-41.4%	-39.6%	-39.6%
1998		38002	185,300	0	178,635	(178,635)	-96.4%	-96.4%	-96.4%	-96.4%	-96.4%	-96.4%	-96.4%	-96.4%	-96.4%
1999		38002	387,798	0	167,283	(167,283)	-43.2%	-40.4%	-40.4%	-57.3%	-50.0%	-48.8%	-48.8%	-48.8%	-48.8%
2000		38002	9,840	0	614,251	(243,950)	-36.2%	-47.3%	-47.3%	-47.3%	-47.3%	-47.3%	-47.3%	-47.3%	-47.3%
2001		38002	591,022	0	365,054	(365,054)	-49.8%	-57.2%	-57.2%	-57.2%	-57.2%	-57.2%	-57.2%	-57.2%	-57.2%
2002		38002	521,947	0	365,163	(365,163)	-69.1%	-75.7%	-75.7%	-67.5%	-67.5%	-67.5%	-67.5%	-67.5%	-67.5%
2003		38002	597,084	1,200	388,877	(388,877)	-47.7%	-48.3%	-48.3%	-72.9%	-62.4%	-62.4%	-62.4%	-62.4%	-62.4%
2004		38002	852,972	0	485,315	(485,315)	-56.9%	-61.3%	-61.3%	-63.4%	-67.5%	-67.5%	-67.5%	-67.5%	-67.5%
2005		38002	1,066,988	0	619,725	(619,725)	-58.1%	-57.6%	-60.0%	-60.0%	-60.3%	-60.3%	-60.3%	-60.3%	-60.3%
2006		38002	877,004	84,016	646,302	(650,906)	-64.2%	-64.2%	-61.5%	-61.5%	-61.5%	-61.5%	-61.5%	-60.9%	-60.9%
2007		38002	1,000,688	200	810,035	(810,035)	-81.0%	-73.1%	-73.1%	-68.3%	-68.3%	-68.3%	-68.3%	-68.3%	-68.3%
2008		38002	369,362	200	328,178	(328,178)	-89.2%	-83.2%	-75.8%	-70.1%	-67.6%	-67.6%	-67.6%	-65.6%	-64.3%
2009		38002	436,476	450	250,018	(249,860)	-57.2%	-46.9%	-46.9%	-71.9%	-72.8%	-72.8%	-72.8%	-68.2%	-65.1%
2010		38002	267,325	400	135,018	(134,855)	-46.9%	-53.7%	-45.3%	-70.7%	-70.7%	-70.7%	-70.7%	-65.8%	-67.1%
2011		38002	446,175	3,520	138,176	(138,176)	-50.4%	-50.4%	-50.4%	-48.6%	-48.6%	-48.6%	-48.6%	-48.6%	-48.6%
2012		38002	399,022	1,204	120,407	(120,407)	-58.1%	-68.2%	-68.2%	-75.6%	-58.1%	-58.1%	-58.1%	-62.8%	-62.8%
2013		38002	1,041,189	1,254,164	1,258,946	(1,260,580)	-103.7%	-83.1%	-105.7%	-75.5%	-75.5%	-75.5%	-75.5%	-70.8%	-69.1%
2014		38002	961,628	94,889	94,22,984	(1,037,073)	-107.8%	-88.9%	-88.9%	-88.9%	-88.9%	-88.9%	-88.9%	-81.3%	-75.9%
2015		38002	366,792	834	1,313,950	(1,317,716)	-330.8%	-173.0%	-142.9%	-111.6%	-111.6%	-111.6%	-111.6%	-104.5%	-104.5%
2016		38002	457,508	4,042	1,842,229	(1,838,187)	-401.8%	-368.8%	-263.6%	-200.6%	-172.2%	-168.4%	-168.4%	-152.7%	-152.7%
2017		38002	604,050	7,355	804,434	(798,979)	-131.9%	-248.2%	-270.7%	-200.4%	-167.2%	-163.8%	-163.8%	-143.1%	-132.8%
2018		38002	531,881	(6,106)	2,282,816	(2,288,722)	-430.3%	-271.6%	-310.4%	-248.4%	-195.2%	-180.1%	-180.1%	-172.7%	-163.7%
2019		38002	748,602	23,676	3,477,159	(3,451,843)	-461.1%	-448.3%	-351.6%	-345.9%	-289.8%	-289.8%	-289.8%	-233.8%	-217.4%
2020		38002	760,402	33,343	2,353,017	(2,351,674)	-302.7%	-381.3%	-338.2%	-348.2%	-242.0%	-242.0%	-242.0%	-227.6%	-227.6%
2021		38002	494,055	41,999	1,494,164	(1,494,164)	-567.3%	-525.1%	-389.6%	-389.6%	-346.6%	-346.6%	-346.6%	-250.4%	-250.4%

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Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982 Meters		381	0	0	0	NA	-0.8%	1.9%	2.0%	1.6%	1.7%	1.7%	1.7%	1.7%	1.7%
1983		381	81,655	1,523	2,194	(671)	-0.8%	6.7%	2.1%	3.9%	2.0%	2.0%	2.0%	2.0%	2.0%
1984		381	45,279	5,184	2,111	3,068	1,553	2.0%	1.3%	2.8%	1.6%	1.6%	1.6%	1.6%	1.6%
1985		381	74,256	2,111	556	13	(13)	0.0%	1.2%	1.6%	1.7%	1.7%	1.7%	1.7%	1.7%
1986		381	43,032	0	0	0	0	0.0%	1.9%	1.9%	1.9%	1.9%	1.9%	1.9%	1.9%
1987		381	59,375	1,624	26	2,06	1,624	0	1.624	1.8%	1.9%	1.9%	1.9%	1.9%	1.9%
1988		381	67,915	3,620	0	0	3,620	5.2%	3.3%	3.0%	2.5%	2.5%	2.5%	2.5%	2.5%
1989		381	68,842	19	441	0	0	0.6%	2.8%	2.4%	2.3%	2.3%	2.3%	2.3%	2.3%
1990		381	246,718	460	0	0	0	1.07	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%
1991		381	51,988	154	5,054	0	0	1.67	0.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%
1992		381	68,644	1,67	0	0	0	0.45	0.4%	0.8%	1.4%	1.4%	1.4%	1.4%	1.4%
1993		381	102,400	4,35	0	0	0	0	0.83	3.0%	2.3%	2.1%	2.1%	2.1%	2.1%
1994		381	275,148	8,383	0	0	0	12,193	2.2%	2.5%	2.3%	2.2%	2.2%	2.2%	2.2%
1995		381	544,009	0	0	0	0	6,050	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%
1996		381	489,36	6,050	0	0	0	14,976	7,776	1.6%	1.5%	1.5%	1.5%	1.5%	1.5%
1997		381	419,716	438	0	0	0	1,624	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%	1.8%
1998		381	233,145	8,712	0	0	0	9,152	3,96	2.4%	2.4%	2.4%	2.4%	2.4%	2.4%
1999		381	180,609	2,234	0	0	0	45,859	(81,244)	-18,4%	-45,8%	-45,8%	-45,8%	-45,8%	-45,8%
2000		381	1,287,723	2,1308	320,124	(238,176)	0	0	0	-26.1%	-14.3%	-14.3%	-14.3%	-14.3%	-14.3%
2001		381	2,391,14	335,985	0	0	0	56,422	0	-5.6%	-5.6%	-5.6%	-5.6%	-5.6%	-5.6%
2002		381	2,302,113	56,124	0	0	0	75,653	0	2.6%	0.9%	0.9%	0.9%	0.9%	0.9%
2003		381	1,708,007	0	0	0	0	16,120	4,7%	3.5%	0.5%	0.5%	0.5%	0.5%	0.5%
2004		381	1,015,020	1,469,305	0	0	0	19,104	(19,104)	-1.6%	2.3%	2.4%	2.3%	2.3%	2.3%
2005		381	282,594	0	30,732	25,882	35.1%	10.9%	-1.5%	1.1%	1.6%	1.6%	1.6%	1.6%	1.6%
2006		381	716,985	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		381	986,339	110,444	0	0	0	110,444	83,285	35.1%	19.7%	19.7%	19.7%	19.7%	19.7%
2008		381	1,053,002	73,413	0	0	0	36,159	8,436	8.4%	8.4%	8.4%	8.4%	8.4%	8.4%
2009		381	1,384,946	84,461	0	0	0	19,102	66,539	3.5%	4.2%	4.2%	4.2%	4.2%	4.2%
2010		381	1,277,194	96,654	0	0	0	24,621	7,033	5.6%	5.2%	5.2%	5.2%	5.2%	5.2%
2011		381	1,652,155	1,652,155	0	0	0	37,767	7,637	3.3%	4.5%	4.5%	4.5%	4.5%	4.5%
2012		381	1,653,597	143,859	0	0	0	12,947	12,947	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%
2013		381	1,117,726	0	10,247	2,947	90,930	8,986	7.6%	6.3%	6.3%	6.3%	6.3%	6.3%	6.3%
2014		381	1,471,970	82,241	0	0	0	61,745	44,456	4.2%	5.7%	5.7%	5.7%	5.7%	5.7%
2015		381	1,076,228	66,485	0	0	0	24,118	42,367	3.9%	4.2%	4.2%	4.2%	4.2%	4.2%
2016		381	1,409,444	55,631	0	0	0	14,995	40,636	2.9%	3.3%	3.3%	3.3%	3.3%	3.3%
2017		381	5,376,689	12,329	0	0	0	15,201	(2,871)	-0.1%	0.6%	1.5%	1.5%	1.5%	1.5%
2018		381	620,815	8,730	0	0	0	7,757	0	0.1%	0.6%	1.0%	1.0%	1.0%	1.0%
2019		381	314,683	8,270	0	0	0	10,666	7,204	2.3%	1.6%	0.7%	0.7%	0.7%	0.7%
2020		381	572,194	1,767	0	0	0	1,212	556	0.1%	1.0%	0.2%	0.2%	0.2%	0.2%
2021		381	224,015	23,108	0	0	0	22,510	10,078	2.7%	0.2%	0.2%	0.2%	0.2%	0.2%

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1982 Meter installations		382	0	0	0	0	NA	NA	-61.1%	-38.3%	-32.1%	-17.3%	-14.0%	-12.7%	-8.2%
1983	382	0	0	3,333	(3,333)	-23.9%	-20.3%	-19.1%	-20.6%	-18.7%	-16.1%	-14.0%	-12.7%	-10.6%	
1984	382	8,956	0	2,136	(2,136)	-20.3%	-17.6%	-17.6%	-20.6%	-19.1%	-18.7%	-16.1%	-14.0%	-12.7%	
1985	382	11,330	0	2,296	(2,296)	-17.6%	-17.6%	-17.6%	-20.6%	-19.1%	-18.7%	-16.1%	-14.0%	-12.7%	
1986	382	8,632	0	1,522	(1,522)	-17.6%	-17.6%	-17.6%	-20.6%	-19.1%	-18.7%	-16.1%	-14.0%	-12.7%	
1987	382	3,163	0	1,189	(1,189)	-17.6%	-17.6%	-17.6%	-20.6%	-19.1%	-18.7%	-16.1%	-14.0%	-12.7%	
1988	382	20,670	0	879	(879)	-4.3%	-4.0%	-4.0%	-5.9%	-5.9%	-5.9%	-5.9%	-5.9%	-5.9%	
1989	382	21,164	0	1,659	(1,659)	-7.8%	-4.1%	-4.1%	-4.1%	-4.1%	-4.1%	-4.1%	-4.1%	-4.1%	
1990	382	90,988	0	2,798	(2,798)	-3.7%	-4.0%	-4.0%	-4.0%	-4.0%	-4.0%	-4.0%	-4.0%	-4.0%	
1991	382	3,163	0	1,349	(1,349)	-1.3%	-1.3%	-1.3%	-1.3%	-1.3%	-1.3%	-1.3%	-1.3%	-1.3%	
1992	382	956	0	956	(956)	0.0%	-0.9%	-0.9%	-2.1%	-2.1%	-3.1%	-3.1%	-3.1%	-4.0%	
1993	382	33,444	0	0	(1,185)	-34.7%	-32.2%	-24.8%	-25.0%	-1.9%	-3.5%	-3.5%	-3.5%	-4.7%	
1994	382	3,410	0	65,766	(65,766)	-24.8%	-24.8%	-24.8%	-22.2%	-1.9%	-18.4%	-18.4%	-18.4%	-14.0%	
1995	382	284,745	0	84,543	(84,543)	-24.2%	-24.2%	-24.2%	-22.0%	-2.0%	-19.0%	-19.0%	-19.0%	-14.0%	
1996	382	356,336	0	52,291	(52,291)	-16.4%	-20.3%	-21.6%	-21.6%	-21.6%	-20.0%	-20.0%	-19.0%	-18.7%	
1997	382	318,756	0	52,291	(52,291)	-16.4%	-20.3%	-21.6%	-21.6%	-21.6%	-21.6%	-21.6%	-21.6%	-18.7%	
1998	382	214,558	0	40,516	(40,516)	-18.9%	-17.4%	-17.4%	-19.9%	-19.9%	-21.1%	-21.1%	-19.9%	-18.4%	
1999	382	436,444	0	56,672	(56,672)	-13.0%	-14.9%	-14.9%	-15.4%	-15.4%	-16.1%	-16.1%	-16.1%	-17.1%	
2000	382	47	350,755	47	(54,371)	-15.5%	-14.1%	-14.1%	-15.4%	-15.4%	-17.2%	-17.2%	-17.2%	-17.3%	
2001	382	484,330	0	238,977	(238,977)	-33.1%	-33.1%	-33.1%	-27.5%	-27.5%	-22.5%	-22.5%	-22.5%	-22.5%	
2002	382	75,922	0	27,345	(27,345)	-36.2%	-45.0%	-45.0%	-36.2%	-36.2%	-27.0%	-27.0%	-27.0%	-30.0%	
2003	382	590,082	0	265,820	(265,820)	-45.0%	-40.1%	-40.1%	-42.5%	-42.5%	-38.1%	-38.1%	-38.1%	-38.1%	
2004	382	596,950	0	157,974	(157,974)	-23.1%	-30.4%	-30.4%	-34.8%	-34.8%	-31.1%	-31.1%	-31.1%	-31.1%	
2005	382	816,016	0	117,763	(117,763)	-14.4%	-18.1%	-18.1%	-26.0%	-26.0%	-28.7%	-28.7%	-28.7%	-28.7%	
2006	382	0	0	NA	NA	-14.4%	-18.1%	-18.1%	-26.0%	-26.0%	-31.1%	-31.1%	-31.1%	-31.1%	
2007	382	43,043	43,043	0	(216,003)	-262,846	0	0	-20.0%	-20.0%	-28.8%	-28.8%	-30.2%	-28.4%	
2008	382	1,096,652	0	123,257	(123,257)	-26.3%	-21.9%	-21.9%	-17.6%	-17.6%	-23.0%	-23.0%	-23.0%	-26.3%	
2009	382	468,073	0	120,444	(120,444)	-36.3%	-30.5%	-30.5%	-24.4%	-24.4%	-21.1%	-21.1%	-21.1%	-28.6%	
2010	382	331,593	0	93,364	(93,364)	-31.9%	-34.0%	-34.0%	-26.4%	-26.4%	-22.5%	-22.5%	-22.5%	-28.2%	
2011	382	286,704	0	109,897	(109,897)	-22.1%	-25.0%	-25.0%	-24.4%	-24.4%	-22.0%	-22.0%	-22.0%	-28.8%	
2012	382	322,955	0	155,836	(155,836)	-17.1%	-26.2%	-26.2%	-26.2%	-26.2%	-23.0%	-23.0%	-23.0%	-23.0%	
2013	382	417,017	0	157,128	(157,128)	-38.3%	-28.9%	-28.9%	-26.2%	-26.2%	-28.8%	-28.8%	-28.8%	-25.7%	
2014	382	508	82,320	0	(82,320)	-26.2%	-33.1%	-33.1%	-28.1%	-28.1%	-26.2%	-26.2%	-26.2%	-25.7%	
2015	382	319,384	0	210,018	(210,018)	-46.8%	-43.1%	-43.1%	-42.0%	-42.0%	-32.0%	-32.0%	-32.0%	-28.9%	
2016	382	276,889	0	177,346	(177,346)	-64.0%	-45.0%	-45.0%	-47.5%	-47.5%	-37.0%	-37.0%	-37.0%	-31.1%	
2017	382	174,265	0	118,799	(118,799)	-68.2%	-45.6%	-45.6%	-49.0%	-49.0%	-44.0%	-44.0%	-44.0%	-38.3%	
2018	382	225,774	0	114,263	(114,263)	-50.7%	-58.3%	-58.3%	-60.7%	-60.7%	-53.7%	-53.7%	-53.7%	-39.1%	
2019	382	329,363	3,502	232,133	(232,133)	-69.5%	-61.9%	-61.9%	-63.4%	-63.4%	-64.1%	-64.1%	-64.1%	-42.5%	
2020	382	158,439	0	380,745	(380,745)	-240.3%	-101.5%	-101.5%	-120.0%	-120.0%	-82.0%	-82.0%	-82.0%	-60.0%	
2021	382	14,451	34,423	0	(18,389)	-123.1%	-23.1%	-23.1%	-102.0%	-102.0%	-95.5%	-95.5%	-95.5%	-67.0%	

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1982	House Regulators	383	0	0	0	NA	0.0%	-1.6%	-1.7%	-0.5%	0.6%	0.5%	0.4%	0.3%	0.2%
1983		383	5,748	0	0	(115)	-8.6%	-1.7%	-3.2%	-0.3%	0.7%	0.6%	0.5%	0.4%	0.3%
1984		383	1,345	0	0	86	(86)	-1.7%	-0.7%	-0.5%	0.6%	0.5%	0.4%	0.3%	0.2%
1985		383	5,002	0	0	11	(11)	0.0%	1.4%	1.0%	0.8%	0.7%	0.6%	0.5%	0.4%
1986		383	28,764	7,213	504	0	504	7.0%	1.2%	3.6%	1.2%	1.0%	0.8%	0.7%	0.6%
1987		383	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1988		383	6,841	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1989		383	22,889	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1990		383	6,231	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1991		383	19,247	10	0	10	(10)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1992		383	70,522	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1993		383	0	0	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1994		383	88,686	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1995		383	42,817	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1996		383	12,146	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1997		383	5,692	0	0	1,598	(1,598)	-28.1%	-1.3%	-0.9%	-0.6%	-0.5%	-0.5%	-0.5%	-0.3%
1998		383	216,655	0	20	(20)	0.0%	-0.7%	-0.5%	-0.4%	-0.4%	-0.3%	-0.3%	-0.3%	-0.2%
1999		383	0	0	0	0	NA	0.0%	-0.7%	-0.5%	-0.4%	-0.3%	-0.3%	-0.3%	-0.2%
2000		383	306,985	0	0	0	0	0.0%	-0.7%	-0.5%	-0.4%	-0.3%	-0.3%	-0.3%	-0.2%
2001		383	0	0	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002		383	38,983	0	0	210	(210)	-0.7%	-0.5%	-0.4%	-0.3%	-0.3%	-0.3%	-0.3%	-0.2%
2003		383	78,471	433	0	0	0	NA	-8.7%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%	-6.0%
2004		383	91,630	0	0	2,074	(2,074)	-2.3%	-0.5%	-4.4%	-1.7%	-1.7%	-1.7%	-1.7%	-1.7%
2005		383	90,468	0	0	1,100	(1,100)	1.2%	-0.5%	-3.0%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%
2006		383	85,790	31,214	36,446	0	36,446	18.3%	11.3%	-2.7%	-1.3%	-1.3%	-1.3%	-1.3%	-1.3%
2007		383	30,974	(240)	31,214	0	31,214	36.4%	13.3%	-0.7%	0.0%	0.0%	0.0%	0.0%	0.0%
2008		383	84,798	1,186	1,144	0	1,144	1.7%	1.7%	19.1%	12.9%	10.0%	8.0%	6.8%	5.2%
2009		383	72,229	1,064	1,064	0	1,064	1.5%	1.6%	13.9%	10.4%	7.7%	5.1%	4.7%	3.2%
2010		383	77,810	633	633	0	633	0.8%	1.1%	1.3%	1.3%	10.7%	8.0%	4.2%	4.2%
2011		383	41,037	759	759	0	759	1.2%	1.2%	1.3%	1.4%	9.7%	8.0%	4.4%	4.4%
2012		383	31,208	121	121	0	121	0.2%	1.0%	0.3%	0.3%	7.2%	6.3%	3.7%	3.7%
2013		383	31,208	134	134	0	134	3.0%	1.0%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
2014		383	64,926	130	2,387	(2,287)	3,209	-3.5%	-3.3%	-2.1%	-1.2%	-1.2%	-1.2%	-1.2%	-1.2%
2015		383	53,156	469	2,108	(1,640)	2,108	-3.1%	-3.3%	-2.4%	-1.4%	-1.4%	-1.4%	-1.4%	-1.4%
2016		383	64,582	0	0	0	0	0.0%	-0.8%	-0.5%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
2017		383	85,897	0	687	(687)	0	-0.8%	-0.5%	-1.1%	-1.1%	-1.1%	-1.1%	-1.1%	-1.1%
2018		383	81,929	0	0	0	0	0.0%	0.0%	-0.3%	-0.8%	-1.3%	-1.3%	-1.3%	-1.3%
2019		383	64,155	0	1	(1)	1	0.0%	0.0%	-0.2%	-0.2%	-1.1%	-1.1%	-1.1%	-1.1%
2020		383	92,270	0	0	0	0	0.0%	0.0%	-0.2%	-0.2%	-0.9%	-0.9%	-0.9%	-0.9%
2021		383	51,899	1,304	1,304	(1,304)	0	-0.9%	-0.9%	-0.4%	-0.4%	-0.7%	-0.7%	-0.7%	-0.7%
2022		383	3,422	0	0	0	0	0.0%	-2.4%	-0.6%	-0.6%	-0.7%	-0.7%	-0.7%	-0.7%

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1982	House Regular Installs	384	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1983		384	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1984		384	2,671	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1985		384	1,821	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1986		384	4,907	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1987		384	77,156	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1988		384	8,208	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1989		384	12,127	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1990		384	20,586	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1991		384	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1992		384	7,520	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1993		384	6,015	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1994		384	3,586	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1995		384	76,352	0	0	20,383	20,383	-26.7%	-25.5%	-23.7%	-21.8%	-20.8%	-19.9%	-19.9%	-19.9%
1996		384	17,907	0	0	22,907	(22,907)	-21.5%	-21.0%	-21.7%	-22.5%	-21.7%	-21.7%	-21.7%	-21.7%
1997		384	86,662	0	0	17,728	(17,728)	-20.4%	-21.0%	-22.3%	-22.3%	-21.9%	-21.3%	-21.3%	-21.3%
1998		384	33,156	0	0	12,966	(12,966)	-14.1%	-18.7%	-20.0%	-21.7%	-21.6%	-20.5%	-20.5%	-20.5%
1999		384	29,590	0	0	12,966	(12,966)	-43.9%	-43.9%	-28.2%	-23.7%	-23.7%	-23.5%	-23.5%	-23.5%
2000		384	47	0	0	12,962	(12,962)	-52.4%	-52.4%	-30.7%	-28.7%	-28.7%	-28.6%	-28.6%	-28.6%
2001		384	113,153	0	0	32,917	(32,917)	-28.2%	-17.4%	-17.4%	-17.4%	-17.4%	-17.4%	-17.4%	-17.4%
2002		384	108,889	0	0	26,959	(26,959)	-19.7%	-19.7%	-19.7%	-19.7%	-19.7%	-19.7%	-19.7%	-19.7%
2003		384	124,423	0	0	115,982	(115,982)	-43.0%	-19.9%	-19.9%	-14.2%	-14.2%	-11.9%	-11.9%	-11.9%
2004		384	163,483	0	0	105,430	(105,430)	-64.4%	-76.8%	-100.9%	-127.5%	-127.5%	-123.8%	-123.8%	-123.8%
2005		384	212,432	0	0	61,527	(61,527)	-29.0%	-29.0%	-44.4%	-56.5%	-56.5%	-10.8%	-10.8%	-10.8%
2006		384	0	0	0	NA	NA	-29.0%	-29.0%	-44.4%	-56.5%	-56.5%	-10.8%	-10.8%	-10.8%
2007		384	13,324	0	0	76,931	(76,931)	-78.7%	-78.7%	-78.7%	-78.7%	-78.7%	-78.7%	-78.7%	-78.7%
2008		384	369,613	0	0	66,549	(66,549)	-21.4%	-21.4%	-24.2%	-24.2%	-24.2%	-24.2%	-24.2%	-24.2%
2009		384	231,216	0	0	43,322	(43,322)	-28.8%	-28.8%	-28.8%	-28.8%	-28.8%	-28.8%	-28.8%	-28.8%
2010		384	175,956	0	0	41,1965	(41,1965)	-24.7%	-24.7%	-25.3%	-24.3%	-24.3%	-24.3%	-24.3%	-24.3%
2011		384	162,024	0	0	44,160	(44,160)	-19.3%	-19.3%	-20.0%	-23.0%	-23.0%	-23.0%	-23.0%	-23.0%
2012		384	123,119	0	0	15,524	(15,524)	-11.8%	-11.8%	-16.4%	-20.8%	-20.8%	-22.4%	-22.4%	-22.4%
2013		384	123,370	0	0	80,011	(80,011)	-49.1%	-32.2%	-26.8%	-26.6%	-26.6%	-25.5%	-25.5%	-25.5%
2014		384	74,463	0	0	82,316	(82,316)	-66.7%	-56.7%	-42.3%	-32.8%	-32.8%	-28.6%	-28.6%	-28.6%
2015		384	98,592	0	0	167,548	(167,548)	-21.3%	-12.4%	-9.0%	-4.9%	-4.9%	-4.2%	-3.7%	-3.7%
2016		384	48,988	0	0	184,367	(184,367)	-70.5%	-189.8%	-189.8%	-107.2%	-107.2%	-68.2%	-61.1%	-55.5%
2017		384	119,302	0	0	119,302	(119,302)	-244.8%	-201.8%	-153.8%	-97.7%	-97.7%	-78.2%	-69.9%	-57.7%
2018		384	63,934	0	0	103,386	(103,386)	-171.2%	-203.1%	-181.1%	-126.6%	-126.6%	-104.4%	-84.7%	-68.8%
2019		384	88,198	0	0	188,698	(188,698)	-214.0%	-196.0%	-196.0%	-199.7%	-199.7%	-166.7%	-116.5%	-86.3%
2020		384	60,028	0	0	149	(149)	-4.2%	-126.6%	-126.6%	-171.7%	-171.7%	-126.2%	-108.2%	-80.5%
2021		384	0	0	0	0	0	0.0%	-124.9%	-124.9%	-158.4%	-158.4%	-170.9%	-170.9%	-125.6%

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1982	Mass & Reg Station Exp Inv	385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1983		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1984		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1985		385	6,677	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1986		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1987		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1988		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1989		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1990		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1991		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1992		385	39,689	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1993		385	17,719	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1994		385	38,002	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1995		385	35,099	410	(410)	-1.2%	-0.6%	-0.5%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	
1996		385	38,253	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1997		385	262	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1998		385	0	0	0	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
1999		385	1,122	(1,122)	-76.3%	-76.3%	-64.8%	-60.8%	-57.6%	-54.8%	-52.1%	-49.1%	-45.9%	-42.7%	-39.5%	-36.3%
2000		385	0	0	0	NA	NA	NA	NA	-13.1%	-13.1%	-13.1%	-13.1%	-13.1%	-13.1%	
2001		385	33,14	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2002		385	23,028	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2003		385	260,162	0	0	14,096	(14,096)	4.5%	2.7%	2.7%	2.7%	2.7%	2.7%	2.7%	2.7%	
2004		385	111,126	0	0	1,579	(1,579)	-1.4%	-3.9%	-2.5%	-2.5%	-2.5%	-2.5%	-2.5%	-2.5%	
2005		385	0	0	0	NA	NA	-1.4%	-3.9%	-2.5%	-2.5%	-2.5%	-2.5%	-2.5%	-2.5%	
2006		385	31,947	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2007		385	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2008		385	51,692	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
2009		385	43,640	160	(160)	-0.4%	-0.2%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	
2010		385	43,358	0	0	-1.9%	-1.1%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	
2011		385	194,554	20,154	(20,154)	-1.9%	-1.1%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	
2012		385	6,349	6,349	(6,349)	-0.4%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	
2013		385	137,730	0	0	6,617	(6,617)	-0.5%	-0.5%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	
2014		385	85,237	0	0	422	(422)	-0.5%	-0.5%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	
2015		385	23,073	0	0	730	(730)	-3.1%	-1.1%	-0.7%	-0.4%	-0.3%	-0.2%	-0.1%	-0.1%	
2016		385	52,754	0	0	1,734	(1,734)	-2.1%	-2.4%	-1.4%	-1.0%	-0.7%	-0.5%	-0.4%	-0.4%	
2017		385	244	51	(51)	-20.8%	-2.2%	-2.5%	-1.4%	-1.0%	-0.7%	-0.5%	-0.4%	-0.4%	-0.4%	
2018		385	1,181	0	0	0.0%	0.0%	-3.6%	-2.5%	-1.4%	-1.0%	-0.7%	-0.5%	-0.4%	-0.4%	
2019		385	0	0	0	NA	NA	0.0%	-3.6%	-2.5%	-1.4%	-1.0%	-0.7%	-0.5%	-0.4%	
2020		385	654,447	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.3%	-0.3%	
2021		385	0	0	0	NA	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-0.3%	-0.3%	

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1982 Other Equipment															
1983	0	0	0	0	NA	0.0%	9.2%	9.2%	9.2%	9.2%	9.2%	9.2%	9.2%	9.2%	9.2%
1984	5,361	0	0	(992)	992	18.4%	9.2%	9.2%	9.2%	9.2%	9.2%	9.2%	9.2%	9.2%	9.2%
1985	5,402	0	0	0	NA	18.4%	-0.2%	5.7%	4.3%	3.1%	2.7%	2.2%	1.7%	1.2%	0.7%
1986	0	0	0	27	(27)	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
1987	11,642	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1988	13,928	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1989	8,123	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1990	13,533	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1991	23,446	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1992	65,532	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1993	46,707	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1994	17,636	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1995	28,835	0	0	457	(457)	-1.0%	-0.5%	-0.4%	-0.3%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%
1996	74,531	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1997	13,331	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1998	5,063	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1999	63,155	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000	65,104	65	0	65	0	0.1%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001	120,956	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002	47,734	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2003	12,777	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2004	4,758	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2005	61,154	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2006	8,753	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007	41,928	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2008	21,823	0	0	(446)	446	2.0%	0.7%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
2009	11,012	0	0	0	0	1.4%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
2010	3,407	0	0	0	0	0.0%	0.0%	1.2%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
2011	26,324	0	0	0	0	0.0%	0.0%	0.0%	0.7%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%
2012	36,1068	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013	387	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014	1,270	0	0	0	(1,270)	-12.8%	-0.3%	+0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%	-0.3%
2015	387	0	0	0	0	NA	-12.8%	-12.8%	-12.8%	-12.8%	-12.8%	-12.8%	-12.8%	-12.8%	-12.8%
2016	0	0	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2017	8,048	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2018	0	0	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2019	4,172	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020	1,946	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021	0	0	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Structures & Improvements	390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1983		390	1,683	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1984		390	788,644	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1985		390	9,194	9,194	0	0	0.0%	9.6%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
1986		390	24,212	(40)	878	0	0.0%	2.6%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
1987		390	13,387	0	0	0	0.0%	0.0%	1.9%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
1988		390	53,826	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1989		390	53,872	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1990		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1991		390	1,234	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1992		390	15,334	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1993		390	417,7561	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1994		390	57,327	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1995		390	168,045	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1996		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1997		390	17,337	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1998		390	16,448	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1999		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000		390	241,599	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		390	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002		390	50,146	(140)	0	0	0.0%	-0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2003		390	22,061	0	0	0	0.0%	-0.2%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
2004		390	1,095	0	0	0	0.0%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%
2005		390	39,043	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2006		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2008		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2009		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2010		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2016		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2017		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2018		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2019		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		390	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

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1982	Office Furniture	391	0	0	0	NA	1.5%	1.5%	1.5%	2.0%	2.6%	4.8%	4.6%	4.6%	5.4%
1983		391	6,524	100	100	1.5%	1.5%	1.5%	2.0%	2.6%	4.8%	4.6%	4.6%	5.4%	5.4%
1984		391	27,688	426	426	1.5%	1.5%	1.5%	2.0%	2.6%	4.8%	4.6%	4.6%	5.4%	5.4%
1985		391	6,255	550	29	521	7.9%	2.8%	3.0%	2.1%	5.2%	4.6%	4.6%	4.6%	4.6%
1986		391	10,965	6	0	6	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
1987		391	17,956	2,249	0	2,369	12.9%	8.1%	8.1%	7.4%	5.0%	4.6%	4.6%	4.6%	4.6%
1988		391	2,689	0	0	0	0.0%	0.0%	0.0%	11.1%	7.4%	6.8%	6.8%	6.8%	6.8%
1989		391	111,684	335	0	335	0.3%	0.3%	0.3%	2.0%	2.1%	2.0%	2.0%	2.0%	2.0%
1990		391	17,499	10,721	0	10,721	61.6%	8.6%	8.6%	9.0%	8.4%	8.3%	8.3%	8.3%	7.2%
1991		391	52,461	73	73	0	0.0%	0.0%	0.0%	11.1%	5.6%	5.5%	5.5%	5.5%	5.4%
1992		391	43,922	58	54	534	12.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%
1993		391	53,388	1,501	829	872	1.6%	1.5%	1.5%	1.2%	6.6%	4.3%	4.3%	4.3%	4.3%
1994		391	29,520	296	0	296	1.0%	1.4%	1.4%	1.2%	5.8%	4.0%	4.0%	4.0%	4.4%
1995		391	148,236	0	0	0	0.0%	0.2%	0.2%	0.1%	0.7%	3.5%	3.5%	3.5%	3.1%
1996		391	6,933	0	0	0	0.0%	0.0%	0.0%	0.2%	0.5%	2.8%	2.8%	2.8%	3.1%
1997		391	138,006	16,900	0	16,900	1.5%	1.5%	1.5%	1.3%	1.3%	0.7%	0.7%	0.7%	1.9%
1998		391	58,598	4,500	0	4,500	7.7%	1.8%	1.8%	1.6%	1.6%	1.6%	1.6%	1.6%	2.1%
1999		391	53,137	0	0	0	0.0%	6.8%	6.8%	1.8%	1.8%	1.8%	1.8%	1.8%	2.2%
2000		391	238,956	0	0	0	0.0%	0.0%	0.0%	1.7%	1.5%	1.5%	1.5%	1.5%	1.5%
2001		391	20,039	0	0	0	0.0%	0.0%	0.0%	0.0%	1.3%	1.3%	1.3%	1.3%	1.3%
2002		391	24,4582	443	0	443	1.8%	1.2%	1.2%	0.1%	1.4%	1.5%	1.5%	1.5%	1.3%
2003		391	229,558	0	0	0	0.0%	0.2%	0.2%	0.1%	0.1%	0.1%	0.1%	0.1%	1.2%
2004		391	293	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	1.3%
2005		391	102,224	0	0	0	0.0%	0.0%	0.0%	0.1%	0.1%	0.1%	0.1%	0.1%	1.2%
2006		391	212,691	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		391	18,018	1,378	1,378	(60)	8.0%	0.6%	0.4%	0.4%	0.4%	0.1%	0.1%	0.1%	0.1%
2008		391	25,422	0	0	0	0.0%	3.3%	0.6%	0.4%	0.4%	0.2%	0.2%	0.2%	0.2%
2009		391	131,339	0	0	0	0.0%	0.0%	0.8%	0.4%	0.4%	0.2%	0.2%	0.2%	0.2%
2010		391	233,322	0	0	0	0.0%	0.0%	0.0%	0.3%	0.2%	0.2%	0.2%	0.2%	0.2%
2011		391	391	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		391	10,946	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%	0.2%	0.2%	0.2%
2013		391	925,722	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.2%	0.2%	0.2%	0.1%
2014		391	576,000	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.1%	0.1%	0.1%
2015		391	62,307	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%
2016		391	148,249	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%
2017		391	0	0	0	0	NA	NA	NA	NA	NA	0.0%	0.0%	0.0%	0.0%
2018		391	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2019		391	62,730	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020		391	562,607	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		391	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

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1982	Computer Equipment	39101	0	0	0	NA	NA	96.8%	47.9%	47.9%	47.9%	47.9%	46.2%	45.1%	41.2%
1983		39101	0	0	0	NA	NA	96.8%	47.9%	47.9%	47.9%	47.9%	46.2%	45.1%	41.2%
1984		39101	33,905	32,832	0	NA	NA	38.0%	47.9%	47.9%	47.9%	47.9%	46.2%	45.1%	41.2%
1985		39101	165,594	63,000	0	6	NA	38.0%	47.9%	47.9%	47.9%	47.9%	46.2%	45.1%	41.2%
1986		39101	0	0	0	0	NA	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
1987		39101	962	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1988		39101	6,388	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1989		39101	5,139	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1990		39101	20,297	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1991		39101	784,14	50	0	50	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1992		39101	46,05	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1993		39101	329,270	50	0	50	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1994		39101	5,007	0	0	0	0	1.5%	0.9%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
1995		39101	314,657	2,275	0	2,275	0	0.7%	1.1%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
1996		39101	192,789	2,000	0	2,000	0	1.0%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%	0.8%
1997		39101	865,534	25	0	25	0	0.2%	0.3%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
1998		39101	1,482,517	0	0	0	0	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1999		39101	842,919	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000		39101	3,744,710	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		39101	741,718	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002		39101	191,775	750	0	750	0	0.4%	0.2%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
2003		39101	852,869	0	0	0	0	0.0%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
2004		39101	1,807,984	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2005		39101	152,755	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2006		39101	1,689,385	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		39101	77,909	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2008		39101	534,815	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2009		39101	386,348	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2010		39101	1,776,839	1,620	0	1,620	0	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
2011		39101	556,655	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		39101	28,664	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		39101	39,000	24,981	0	24,981	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		39101	2,222,120	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015		39101	93,655	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2016		39101	1,697,739	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2017		39101	1,052,914	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2018		39101	0	0	0	0	0	NA							
2019		39101	0	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020		39101	2,065,956	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		39101	1,651,162	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Office Equipment	39102	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1983		39102	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1984		39102	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1985		39102	2,583	10	27	(17)	-0.6%	NA							
1986		39102	39,149	2,021	0	2,021	5.2%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%
1987		39102	4,486	128	0	128	2.9%	4.9%	4.6%	4.6%	4.6%	4.6%	4.6%	4.6%	4.6%
1988		39102	48,430	375	0	375	0.8%	12.3%	2.5%	2.6%	2.6%	2.6%	2.6%	2.6%	2.6%
1989		39102	8,904	1,084	0	1,084	0.0%	10.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1990		39102	65,986	6,532	0	6,532	0.0%	10.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1991		39102	39,020	0	0	0	0.0%	NA							
1992		39102	10,977	2,583	10	27	-0.6%	NA							
1993		39102	6,870	2,021	0	2,021	5.2%	7.6%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%	6.0%
1994		39102	14,233	1,390	0	1,390	20.2%	6.6%	8.6%	8.6%	8.6%	8.6%	8.6%	8.6%	8.6%
1995		39102	56,066	200	0	200	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1996		39102	5,380	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1997		39102	151,024	4,200	0	4,200	2.8%	2.7%	1.7%	1.7%	2.0%	2.0%	2.0%	2.0%	2.0%
1998		39102	46,956	0	0	0	0.0%	0.0%	2.1%	2.1%	1.5%	1.5%	1.5%	1.5%	1.5%
1999		39102	13,508	0	0	0	0.0%	0.0%	0.0%	0.0%	1.9%	1.9%	1.9%	1.9%	1.9%
2000		39102	49,986	0	0	0	0.0%	0.0%	0.0%	0.0%	1.0%	1.0%	1.0%	1.0%	1.0%
2001		39102	10,064	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002		39102	23,088	0	0	0	2.6%	-10.0%	7.7%	3.1%	-2.4%	-4.5%	-1.6%	0.5%	0.5%
2003		39102	23,744	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2004		39102	25,575	0	0	0	0.0%	0.0%	0.0%	0.0%	-3.1%	-3.1%	-1.4%	0.5%	0.5%
2005		39102	11,073	0	0	0	0.0%	0.0%	0.0%	0.0%	-2.0%	-2.0%	-1.7%	-1.3%	-1.3%
2006		39102	57,077	0	0	0	0.0%	0.0%	0.0%	0.0%	-1.3%	-1.3%	-1.0%	-0.4%	-0.4%
2007		39102	166,618	0	0	0	0.0%	0.0%	0.0%	0.0%	-0.9%	-0.9%	-0.7%	-0.4%	-0.4%
2008		39102	26,158	122	0	122	0.5%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2009		39102	0	0	0	0	NA								
2010		39102	9,757	405	0	405	4.2%	4.2%	1.5%	1.5%	0.3%	0.2%	0.2%	0.2%	0.2%
2011		39102	74,860	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		39102	39,020	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		39102	10,565	0	0	0	0.0%	0.0%	0.0%	0.0%	0.4%	0.4%	0.2%	0.1%	0.1%
2014		39102	88,959	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015		39102	0	(427)	0	0	NA	NA	NA	NA	-0.4%	-0.4%	-0.2%	0.0%	0.0%
2016		39102	70,264	0	0	0	0.0%	-0.5%	-0.3%	-0.2%	-0.2%	-0.2%	-0.1%	0.0%	0.0%
2017		39102	14,760	264	0	264	0.3%	0.3%	-0.2%	-0.1%	-0.1%	-0.1%	-0.1%	0.1%	0.1%
2018		39102	0	0	0	0	NA	NA	NA	NA	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
2019		39102	0	0	0	0	0.0%	0.0%	0.3%	0.3%	-0.2%	-0.1%	-0.1%	-0.1%	-0.1%
2020		39102	58,022	0	0	0	0.0%	0.0%	0.4%	0.4%	-0.2%	-0.1%	-0.1%	-0.1%	-0.1%
2021		39102	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.2%	-0.1%	-0.1%	-0.1%	-0.1%

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1982 Vehicles up to 1/2 Tons															
1983	39201	166,003	0	0	NA	NA	16.8%	15.9%	15.4%	13.5%	12.2%	11.8%	11.2%	10.8%	10.8%
1984	39201	124,674	18,000	596	16,204	14.6%	15.9%	14.8%	12.7%	13.5%	12.2%	11.4%	11.0%	10.5%	9.3%
1985	39201	287,318	44,191	15,629	42,662	14.8%	14.8%	14.8%	12.3%	12.5%	12.2%	11.8%	11.4%	11.0%	9.2%
1986	39201	297,937	30,357	962	29,395	9.9%	9.9%	9.9%	10.9%	10.9%	10.9%	11.0%	11.0%	11.0%	8.8%
1987	39201	240,698	18,875	945	17,930	7.4%	8.8%	8.8%	10.0%	10.0%	10.0%	11.0%	11.0%	11.0%	8.5%
1988	39201	561,138	63,248	1,460	62,287	11.1%	11.1%	11.1%	10.0%	10.0%	10.0%	10.3%	10.3%	10.3%	8.5%
1989	39201	428,335	46,459	46,074	46,074	10.8%	10.8%	10.8%	9.9%	9.9%	9.9%	10.2%	10.2%	10.2%	10.8%
1990	39201	651,392	60,200	53,933	54,667	8.3%	9.3%	9.3%	7.9%	7.9%	7.9%	8.0%	8.0%	8.0%	9.2%
1991	39201	51,744	5,177	1,172	1,172	1.5%	1.5%	1.5%	0.9%	0.9%	0.9%	0.8%	0.8%	0.8%	0.8%
1992	39201	73,700	60,311	24,624	60,311	81.5%	57.7%	6.5%	6.5%	6.5%	6.5%	7.1%	7.1%	7.1%	8.5%
1993	39201	110,079	82,950	82,337	7,595	7.5%	6.5%	6.5%	6.5%	6.5%	6.5%	7.1%	7.1%	7.1%	8.1%
1994	39201	424,224	24,375	22,353	6,885	5.3%	6.8%	6.8%	6.7%	6.7%	6.7%	7.1%	7.1%	7.1%	7.7%
1995	39201	887,705	81,501	10,938	70,582	9.0%	7.8%	7.8%	7.8%	7.8%	7.8%	7.5%	7.5%	7.5%	7.8%
1996	39201	1,975,679	119,355	961	115,374	12.1%	10.6%	9.6%	8.9%	8.9%	8.9%	8.0%	8.0%	8.0%	8.4%
1997	39201	2,725,003	94,006	2,669	91,337	7.2%	9.3%	9.3%	9.2%	9.2%	9.2%	8.4%	8.4%	8.4%	8.3%
1998	39201	3,581,188	417,029	1,962	415,667	11.6%	11.6%	10.4%	10.4%	10.4%	10.4%	10.2%	10.2%	9.7%	9.2%
1999	39201	706,027	74,901	0	57,785	10.6%	11.4%	10.8%	10.4%	10.4%	10.4%	10.2%	10.2%	9.9%	9.3%
2000	39201	522,716	5,776	21,960	13,246	10.8%	10.8%	10.8%	10.8%	10.8%	10.8%	10.5%	10.5%	9.8%	9.4%
2001	39201	152,158	163,386	161,939	161,939	11.2%	10.6%	10.7%	10.7%	10.7%	10.7%	11.1%	11.1%	10.8%	10.8%
2002	39201	144,216	163,441	20,330	20,330	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	11.0%	11.0%	10.5%	10.5%
2003	39201	284,413	82,937	63,737	76,200	7.1%	7.1%	7.0%	7.0%	7.0%	7.0%	9.4%	9.4%	9.4%	10.2%
2004	39201	1,085,652	100,041	13,370	98,670	9.7%	8.3%	8.3%	8.2%	8.2%	8.2%	9.6%	9.6%	9.6%	10.0%
2005	39201	982,223	784,816	417,479	5,396	5.3%	7.8%	7.8%	7.5%	7.5%	7.5%	8.9%	8.9%	8.9%	9.7%
2006	39201	784,223	49,660	718,811	63,288	41.749	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%
2007	39201	65,208	(3,275)	68,483	68,483	50.0%	5.0%	5.0%	6.5%	6.5%	6.5%	6.6%	6.6%	6.6%	9.4%
2008	39201	728,319	46,895	0	46,895	6.4%	5.4%	5.4%	5.4%	5.4%	5.4%	6.6%	6.6%	6.6%	8.4%
2009	39201	529,153	36,840	0	36,840	7.3%	6.8%	6.8%	5.8%	5.8%	5.8%	6.7%	6.7%	6.7%	8.1%
2010	39201	618,755	70,765	0	70,765	8.8%	8.2%	8.2%	7.6%	7.6%	7.6%	6.9%	6.9%	6.9%	8.0%
2011	39201	218,844	70,315	0	70,315	12.1%	12.1%	12.1%	12.1%	12.1%	12.1%	7.4%	7.4%	7.4%	7.7%
2012	39201	326,010	50,077	(2,151)	61,038	28,686	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%	9.9%	9.9%	9.9%
2013	39201	1,087,569	109,689	(3,985)	119,674	10.9%	13.5%	11.3%	10.6%	10.6%	10.6%	10.1%	10.1%	10.1%	10.2%
2014	39201	560,132	60,870	45	60,827	12.1%	12.1%	12.1%	12.1%	12.1%	12.1%	11.2%	11.2%	11.2%	10.0%
2015	39201	57,615	50,000	52,415	52,415	21.1%	14.0%	14.0%	12.0%	12.0%	12.0%	11.2%	11.2%	11.2%	10.5%
2016	39201	712,141	98,524	57,904	40,620	5.7%	9.7%	9.7%	10.1%	10.1%	10.1%	11.7%	11.7%	11.7%	9.0%
2017	39201	440,936	40,802	(9,236)	50,038	11.4%	7.9%	7.9%	10.4%	10.4%	10.4%	11.6%	11.6%	10.2%	8.7%
2018	39201	101,224	1,407,072	1,407,072	121,795	88,830	21.7%	11.5%	11.5%	12.8%	12.8%	11.7%	12.7%	11.4%	10.0%
2019	39201	135,078	9,351	126,827	10,735	10.7%	13.5%	13.5%	11.1%	11.1%	11.1%	11.8%	11.8%	11.8%	11.6%
2020	39201	62,369	14,096	8,382	8,382	14.0%	11.8%	11.8%	13.7%	13.7%	13.7%	12.3%	12.3%	12.3%	12.5%
2021	39201	4,305	16,876	4,305	16,791	15.6%	15.6%	15.6%	14.5%	14.5%	14.5%	14.1%	14.1%	13.0%	13.0%

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1982 Vehicles from to 1/2 - Tons															
1982															
1983	39202	168.0	14,025	12,403	0	0	NA	7.3%	11.8%	10.4%	10.9%	10.1%	9.8%	9.8%	9.8%
1984	39202	168.05	15,501	14,597	904	24.5%	11.8%	8.7%	12.3%	12.4%	10.9%	10.9%	10.9%	10.9%	10.9%
1985	39202	150.88	17,981	288	17,689	12.5%	12.5%	10.3%	10.3%	10.3%	10.9%	10.9%	10.9%	10.9%	10.9%
1986	39202	138.151	17,350	308	17,042	6.4%	6.4%	9.6%	9.6%	9.6%	9.0%	9.0%	9.0%	9.0%	9.0%
1987	39202	129,088	8,200	8,034	166	6.4%	6.4%	7.1%	7.1%	7.1%	9.0%	9.0%	9.0%	9.0%	9.0%
1988	39202	87,817	7,100	0	7,100	0	0	8.1%	7.1%	7.1%	9.2%	9.2%	9.2%	9.2%	9.2%
1989	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
1990	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
1991	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
1992	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
1993	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
1994	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
1995	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
1996	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
1997	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
1998	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
1999	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
2000	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
2001	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
2002	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
2003	39202	0	0	0	0	0	0	NA	8.1%	9.0%	9.0%	9.0%	9.0%	9.0%	9.0%
2004	39202	14,250	2,000	1,96	1,805	12.7%	12.7%	12.7%	12.7%	12.7%	11.4%	11.4%	11.4%	11.4%	11.4%
2005	39202	130,365	11,000	1,35	9,865	7.6%	8.1%	8.1%	8.1%	8.1%	11.4%	11.4%	11.4%	11.4%	11.4%
2006	39202	90,068	8,000	431	7,569	8.4%	7.9%	8.2%	8.2%	8.2%	10.2%	10.2%	10.2%	10.2%	10.2%
2007	39202	25,874	25,874	0	25,874	5.1%	5.1%	5.1%	5.1%	5.1%	6.1%	6.1%	6.1%	6.1%	6.1%
2008	39202	33,896	0	33,896	7,776	6.3%	6.3%	6.3%	6.3%	6.3%	6.7%	6.7%	6.7%	6.7%	6.7%
2009	39202	12,435	0	12,435	7,776	6.7%	6.7%	6.7%	6.7%	6.7%	6.8%	6.8%	6.8%	6.8%	6.8%
2010	39202	39,966	0	39,966	7,076	7.2%	7.2%	7.2%	7.2%	7.2%	6.9%	6.9%	6.9%	6.9%	6.9%
2011	39202	36,958	0	36,958	6,958	6.1%	6.1%	6.1%	6.1%	6.1%	6.7%	6.7%	6.7%	6.7%	6.7%
2012	39202	20,615	(1,241)	18,374	18,036	8.1%	8.1%	8.1%	8.1%	8.1%	7.5%	7.5%	7.5%	7.5%	7.5%
2013	39202	381,022	4,024	372,227	3,737	10.0%	9.9%	9.9%	9.9%	9.9%	6.6%	6.6%	6.6%	6.6%	6.6%
2014	39202	268,351	20,693	167	20,526	5.0%	5.0%	8.2%	8.2%	8.2%	7.3%	7.3%	7.3%	7.3%	7.3%
2015	39202	425,15	88,290	2,970	80,310	18.9%	15.8%	10.5%	11.7%	9.9%	8.2%	8.2%	8.2%	8.2%	8.2%
2016	39202	92,806	55,187	37,618	51,5%	10.2%	10.3%	8.3%	8.5%	8.3%	8.3%	8.3%	8.3%	8.3%	8.3%
2017	39202	70,208	(14,172)	37,015	19,5%	12.2%	13.7%	11.4%	11.4%	11.4%	10.3%	10.3%	10.3%	10.3%	10.3%
2018	39202	66,728	23,478	68,249	12.8%	16.5%	12.3%	13.3%	12.1%	11.7%	11.1%	11.1%	11.1%	11.1%	11.1%
2019	39202	60,956	45,349	71,722	4.2%	8.3%	12.5%	10.4%	11.6%	10.9%	10.9%	10.9%	10.9%	10.9%	10.9%
2020	39202	42,339	24,360	53,746	8.4%	6.0%	11.7%	11.7%	11.2%	11.2%	11.2%	11.2%	11.2%	11.2%	11.2%
2021		405,324	57,712	4,168	53,526	13.2%	10.8%	8.0%	9.3%	12.0%	11.4%	11.4%	11.4%	11.4%	11.4%

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1982	Airplane	39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1983		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1984		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1985		39203	233,886	150,000	0	NA	64.1%	64.1%	64.1%	64.1%	64.1%	64.1%	64.1%	64.1%	64.1%
1986		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1987		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1988		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1989		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1990		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1991		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1992		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1993		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1994		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1995		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1996		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1997		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1999		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2000		39203	1,356,103	417,000	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2002		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2003		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2004		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2005		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2006		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2007		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2008		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2009		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2010		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2011		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2012		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2013		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2014		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2015		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2016		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2017		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2018		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2019		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2020		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2021		39203	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Trailers & Other	39204	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1983		39204	0	1,503	0	0	0.0%	60.3%	31.9%	27.7%	18.6%	14.0%	14.0%	14.0%	14.0%
1984		39204	2,494	0	0	0	0.0%	8.5%	4.3%	3.3%	2.4%	1.8%	1.4%	1.1%	0.8%
1985		39204	3,943	550	0	0	0.0%	13.9%	7.2%	4.3%	3.0%	2.2%	1.7%	1.3%	0.9%
1986		39204	888	0	26	(26)	-3.0%	10.9%	5.4%	3.4%	2.4%	1.7%	1.3%	1.0%	0.7%
1987		39204	4,879	0	0	0	0.0%	0.0%	-0.3%	-0.4%	-0.5%	-0.6%	-0.7%	-0.8%	-0.9%
1988		39204	39204	2,321	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1989		39204	0	0	0	0	0.0%	NA	0.0%	-0.3%	-0.4%	-0.5%	-0.6%	-0.7%	-0.8%
1990		39204	0	200	0	200	1.0%	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1991		39204	7,504	0	2,369	0	2.369	77.0%	16.7%	10.7%	7.1%	4.5%	3.0%	2.0%	1.3%
1992		39204	3,660	0	0	0	0.0%	NA	77.0%	16.7%	11.3%	14.5%	11.3%	10.8%	10.3%
1993		39204	1,656	0	0	0	0.0%	NA	0.0%	15.0%	15.0%	15.0%	15.0%	15.0%	15.0%
1994		39204	899	0	0	0	0.0%	NA	0.0%	49.9%	49.9%	49.9%	49.9%	49.9%	49.9%
1995		39204	1,361	0	0	0	0.0%	NA	0.0%	0.0%	41.9%	41.9%	41.9%	41.9%	41.9%
1996		39204	4,218	0	0	0	0.0%	NA	0.0%	0.0%	33.7%	33.7%	33.7%	33.7%	33.7%
1997		39204	6,399	0	0	0	0.0%	NA	0.0%	0.0%	0.0%	21.0%	10.9%	10.9%	10.9%
1998		39204	21,724	0	0	0	0.0%	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1999		39204	8,417	1,700	0	1,700	1.0%	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000		39204	12,278	3,300	0	3,300	25.4%	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		39204	3,950	0	1,959	1,959	30.1%	NA	0.0%	27.0%	24.9%	24.9%	24.9%	24.9%	24.9%
2002		39204	0	1,967	0	0	0.0%	NA	30.1%	14.0%	27.0%	14.0%	14.0%	14.0%	14.0%
2003		39204	1,000	413	0	413	58.7%	NA	0.0%	23.1%	24.5%	23.3%	23.3%	23.3%	23.3%
2004		39204	7,725	2,609	114	2,495	25.1%	NA	6.1%	6.1%	15.7%	20.0%	20.0%	11.2%	10.8%
2005		39204	9,935	2,609	114	2,495	25.1%	NA	7.6%	17.5%	15.7%	21.3%	21.3%	12.7%	12.6%
2006		39204	20,707	1,137	150	(150)	-1.0%	NA	17.5%	19.7%	19.7%	21.1%	21.1%	14.5%	13.3%
2007		39204	15,410	2,358	0	2,358	15.3%	NA	15.2%	18.9%	15.6%	19.0%	19.0%	19.5%	19.6%
2008		39204	6,739	800	0	800	11.9%	NA	14.3%	14.2%	17.5%	16.8%	16.8%	16.8%	16.8%
2009		39204	0	0	0	0	0.0%	NA	11.9%	14.3%	14.2%	14.9%	14.9%	14.9%	14.9%
2010		39204	13,687	1,013	0	1,013	6.4%	NA	6.4%	6.4%	11.0%	11.0%	11.0%	11.0%	11.0%
2011		39204	0	0	0	0	0.0%	NA	6.4%	6.4%	11.0%	11.0%	11.0%	11.0%	11.0%
2012		39204	2,900	4,303	0	2,933	(33)	NA	68.2%	68.2%	19.6%	17.7%	17.7%	17.7%	17.7%
2013		39204	0	0	0	0	0.0%	NA	68.2%	68.2%	19.6%	16.7%	16.7%	16.7%	16.7%
2014		39204	2,293	50	0	50	2.2%	NA	2.2%	45.2%	45.2%	17.8%	17.8%	17.8%	17.8%
2015		39204	0	0	0	0	0.0%	NA	68.2%	2.2%	51.7%	51.7%	51.7%	51.7%	51.7%
2016		39204	6,854	4,675	0	4,675	68.2%	NA	0.0%	56.7%	44.8%	44.8%	44.8%	44.8%	44.8%
2017		39204	1,397	0	0	0	0.0%	NA	10.7%	56.5%	58.5%	46.2%	46.2%	46.2%	46.2%
2018		39204	0	150	0	150	100.7%	NA	100.7%	59.6%	59.5%	59.5%	59.5%	59.5%	59.5%
2019		39204	1,718	47	1,671	47	29.4%	NA	100.7%	109.8%	65.3%	53.0%	53.0%	53.0%	53.0%
2020		39204	1,612	474	1,138	474	55.4%	NA	55.4%	42.7%	55.5%	47.8%	47.8%	47.8%	47.8%
2021															

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Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982 Vehicles over 1 Ton		39205	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1983	39205	0	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1984	39205	0	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1985	39205	36,397	3,650	0	3,650	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%
1986	39205	14,888	1,900	0	1,900	12.7%	12.7%	12.7%	12.7%	12.7%	12.7%	12.7%	12.7%	12.7%	12.7%
1987	39205	135,020	6,628	(95)	6,722	5.0%	5.7%	6.0%	6.6%	6.6%	6.6%	6.6%	6.6%	6.6%	6.6%
1988	39205	1,300	38,518	(49)	2,699	10.3%	6.5%	5.4%	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%
1989	39205	26,187	2,590	4,150	0	1,500	6.3%	7.5%	5.7%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%
1990	39205	65,112	0	0	0	15,000	7.9%	6.7%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%	7.6%
1991	39205	10,100	0	0	0	1,500	4.9%	6.1%	6.2%	6.2%	6.2%	6.2%	6.2%	6.2%	6.2%
1992	39205	30,344	0	0	0	600	3.6%	4.5%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%
1993	39205	16,190	0	0	0	0	0.0%	1.5%	3.0%	5.1%	5.1%	5.1%	5.1%	5.1%	5.1%
1994	39205	22,211	0	0	0	3,500	0.0%	1.5%	3.0%	5.1%	5.1%	5.1%	5.1%	5.1%	5.1%
1995	39205	117,864	0	0	0	11,695	9.4%	6.3%	7.5%	2.6%	3.0%	4.1%	4.7%	4.8%	4.9%
1996	39205	11,695	123,975	0	0	16,250	8.0%	8.0%	7.1%	6.7%	6.7%	6.7%	6.7%	6.7%	6.7%
1997	39205	16,250	163,550	0	163,550	16.1%	10.7%	12.4%	8.8%	8.8%	8.8%	8.8%	8.8%	8.8%	8.8%
1998	39205	101,142	67,732	0	12,260	25.6%	19.9%	14.4%	13.4%	13.4%	13.4%	13.4%	13.4%	13.4%	13.4%
1999	39205	12,260	12,260	0	0	12,250	9.6%	9.6%	9.6%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
2000	39205	12,250	12,250	0	0	12,250	9.6%	9.6%	9.6%	10.0%	10.0%	10.0%	10.0%	10.0%	10.0%
2001	39205	126,188	0	0	0	12,250	7.6%	6.7%	7.9%	11.0%	11.0%	11.0%	11.0%	11.0%	11.0%
2002	39205	127,661	0	0	0	12,500	3.500	10.8%	8.8%	8.1%	8.1%	8.1%	8.1%	8.1%	8.1%
2003	39205	32,517	0	0	0	720	3.380	3.8%	5.7%	7.3%	7.3%	7.3%	7.3%	7.3%	7.3%
2004	39205	88,243	4,100	0	0	3,762	3.332	8.8%	7.3%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%
2005	39205	37,911	11,517	0	0	9,965	9.3%	7.3%	7.7%	7.7%	7.7%	7.7%	7.7%	7.7%	7.7%
2006	39205	115,142	552	0	0	2,200	5.2%	8.3%	8.4%	7.0%	7.0%	7.0%	7.0%	7.0%	7.0%
2007	39205	42,687	2,200	0	0	6,374	3.7%	4.0%	5.9%	6.2%	6.2%	6.2%	6.2%	6.2%	6.2%
2008	39205	174,207	0	0	0	3,016	2.3%	3.1%	3.3%	4.9%	5.2%	5.2%	5.2%	5.2%	5.2%
2009	39205	131,394	0	0	0	3,950	0.0%	1.7%	3.2%	3.4%	4.0%	4.0%	4.0%	4.0%	4.0%
2010	39205	85,221	0	0	0	1,708	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011	39205	83,447	0	0	0	1,708	(208)	0.045	0.056	0.148	0.206	0.206	0.206	0.206	0.206
2012	39205	80,511	0	0	0	7,838	0.0%	5.2%	3.4%	3.8%	3.8%	3.8%	3.8%	3.8%	3.8%
2013	39205	45,324	0	0	0	3,450	0	3.1%	4.3%	3.3%	3.4%	3.4%	3.4%	3.4%	3.4%
2014	39205	110,483	32,289	0	0	515	1.6%	2.8%	4.0%	3.2%	3.3%	3.3%	3.3%	3.3%	3.4%
2015	39205	32,289	48,484	3,780	0	0	3,780	7.8%	5.3%	4.0%	4.6%	3.7%	3.8%	3.9%	3.8%
2016	39205	0	0	0	0	NA	NA	7.8%	5.3%	4.0%	4.6%	4.6%	4.6%	4.6%	4.6%
2017	39205	65,865	1,536	0	0	1,536	2.3%	2.3%	2.3%	4.6%	4.0%	4.0%	4.0%	4.0%	4.0%
2018	39205	28,515	971	22,544	8.0%	6,9%	6,9%	6,9%	6,9%	6,9%	6,9%	6,9%	6,9%	6,9%	6,9%
2019	39205	0	1,760	1,807	(41)	0	NA								
2020	39205	0	0	0	0	0	NA								
2021															

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Stores Equipment	303	0	0	0	0	0	0	0	0	0	0	0	0	0
1983		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1984		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1985		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1986		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1987		303	2,517	0	0	0	0	0	0	0	0	0	0	0	0
1988		303	0	0	0	0	0	0	0	0	0	0	0	0	0
1989		303	71	0	0	0	0	0	0	0	0	0	0	0	0
1990		303	175	140	0	0	80.7%	57.0%	50.0%	45.0%	40.0%	35.0%	30.0%	25.0%	5.1%
1991		303	18,355	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1992		303	146	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1993		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1994		303	7,711	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1995		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1996		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1997		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1998		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1999		303	4,490	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000		303	2,207	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		303	6,177	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2003		303	3,562	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2004		303	4,610	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2005		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2006		303	710	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		303	6,850	2,500	0	2,500	36.5%	33.1%	33.1%	33.1%	33.1%	33.1%	33.1%	33.1%	33.1%
2008		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2009		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2010		303	40,364	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011		303	20,122	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		303	8,579	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2016		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2017		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2018		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2019		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		303	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

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1982	Tools, Shop, & Garage Equip	394	0	0	0	NA	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1983		394	3,779	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1984		394	6,141	2,784	0	2,784	45.3%	28.1%	24.2%	18.2%	16.2%	14.9%	13.9%	12.9%	11.9%
1985		394	5,512	0	16	(16)	-0.3%	-0.1%	-0.1%	6.8%	6.8%	6.8%	6.8%	6.8%	6.8%
1986		394	24,845	0	26	(26)	-0.1%	0.2%	0.2%	5.2%	5.2%	5.2%	5.2%	5.2%	5.2%
1987		394	18,401	138	13	125	0.7%	0.9%	0.9%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%
1988		394	24,611	242	0	242	1.0%	0.9%	0.9%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%
1989		394	10,380	0	0	2,318	64.0%	50.0%	40.0%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
1990		394	35,989	2,318	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1991		394	163,916	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1992		394	71,988	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1993		394	55,646	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1994		394	1,500	44	1,456	0	2.0%	1.1%	0.7%	0.4%	0.4%	0.4%	0.4%	0.4%	0.4%
1995		394	132,334	2,230	0	2,230	1.7%	1.8%	1.4%	0.7%	0.7%	0.7%	0.7%	0.7%	0.7%
1996		394	9,891	0	0	0	0.0%	0.0%	0.0%	1.6%	1.6%	1.6%	1.6%	1.6%	1.6%
1997		394	36,813	0	0	0	0.0%	0.0%	0.0%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%
1998		394	215,321	2,505	0	2,505	1.0%	1.2%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
1999		394	54,914	904	0	904	1.6%	1.3%	1.3%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%
2000		394	13,151	250	0	250	0.7%	0.3%	0.3%	0.6%	0.6%	0.6%	0.6%	0.6%	0.6%
2001		394	16,131	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002		394	24,153	6512	4,639	18,599	0.8%	0.8%	0.8%	1.2%	1.2%	1.2%	1.2%	1.2%	1.2%
2003		394	59,557	7	0	0	0.0%	5.5%	5.5%	1.1%	1.1%	1.1%	1.1%	1.1%	1.1%
2004		394	24,682	0	0	0	0.0%	0.0%	0.0%	1.3%	1.3%	1.3%	1.3%	1.3%	1.3%
2005		394	1,000	543	457	0	0.0%	0.0%	0.0%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%
2006		394	48,810	500	121	379	0.8%	2.4%	2.4%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
2007		394	34,017	0	0	0	0.0%	0.0%	0.0%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
2008		394	98,616	7,642	0	7,642	7.9%	5.9%	4.5%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%
2009		394	53,985	51	41	41	0.1%	5.1%	4.2%	3.5%	3.5%	3.5%	3.5%	3.5%	3.5%
2010		394	46,327	0	0	0	0.0%	3.9%	3.9%	2.9%	2.9%	2.9%	2.9%	2.9%	2.9%
2011		394	53,189	0	0	0	0.0%	0.0%	0.0%	1.0%	1.0%	1.0%	1.0%	1.0%	1.0%
2012		394	39,000	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		394	23,460	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		394	1,681,660	0	0	8,991	(8,991)	-0.5%	-0.5%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
2015		394	382,760	0	0	5,908	(5,908)	-1.6%	-1.6%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%
2016		394	104,357	2,000	0	2,000	1.9%	-0.8%	-0.8%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%	-0.6%
2017		394	0	0	0	0	NA								
2018		394	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2019		394	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020		394	96,222	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		394	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
2007	Charging Station	39401	4,718	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2008		39401	148,956	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2009		39401	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2010		39401	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011		39401	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		39401	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		39401	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		39401	10,591	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015		39401	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2016		39401	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2017		39401	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2018		39401	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2019		39401	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020		39401	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		39401	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Laboratory Equipment	305	0	0	0	0	NA								
1983		305	0	0	0	0	NA								
1984		305	0	0	0	0	NA								
1985		305	0	0	0	0	NA								
1986		305	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1987		206	0	0	0	0	NA								
1988		305	0	0	0	0	NA								
1989		305	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1990		1,094	240	0	240	21.9%	21.9%	19.4%	18.4%	18.4%	18.4%	18.4%	18.4%	18.4%	18.4%
1991		305	0	0	0	0.0%	11.7%	11.7%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%	10.4%
1992		932	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1993		305	0	0	0	0.0%	NA								
1994		305	2,706	0	100	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1995		305	25,520	0	100	0.4%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%	0.3%
1996		305	15,558	0	0	0.0%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
1997		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
1998		305	107,074	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1999		305	24,918	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000		305	92,539	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		13,000	0	0	13,000	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002		0	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2003		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2004		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2005		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2006		305	73,289	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		305	3,844	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2008		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2009		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2010		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2011		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2012		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2013		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2014		305	46,445	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2016		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2017		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2018		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2019		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2020		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
2021		305	0	0	0	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

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Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Power Operated Equipment	366	0	0	0	N/A	3.6%	3.8%	3.8%	5.3%	5.4%	4.8%	4.8%	5.8%	7.3%
1983		366	21,938	800	1,250	0	4.0%	13.1%	7.8%	5.3%	5.6%	5.9%	6.2%	6.5%	6.8%
1984		366	31,518	5,250	76	1,100	42	1,058	1.7%	6.1%	5.6%	5.0%	4.5%	4.0%	3.6%
1985		366	39,634	61,945	69,613	3,920	25	3,885	5.6%	3.8%	3.8%	3.9%	4.1%	4.3%	4.6%
1986		366	61,945	1,100	42	1,058	17	1,058	1.7%	6.1%	5.6%	5.0%	4.5%	4.0%	3.6%
1987		366	69,613	60,713	1,010	0	1,010	2.0%	4.1%	3.9%	3.9%	4.1%	4.3%	4.6%	5.0%
1988		366	78,615	4,611	47,665	0	13,386	13.0%	12.0%	9.5%	7.5%	7.5%	7.5%	7.5%	7.5%
1989		366	102,775	1,386	1,300	0	1,300	2.0%	9.5%	9.5%	9.5%	9.5%	9.5%	9.5%	9.5%
1990		366	110,942	72,495	51,752	0	0	0.0%	10.0%	6.4%	6.4%	6.4%	6.4%	6.4%	6.4%
1991		366	110,942	1,450	0	1,450	0	1,450	13.1%	1.7%	2.0%	2.0%	2.0%	2.0%	2.0%
1992		366	110,942	400	400	0	0	0.4%	1.6%	1.0%	1.3%	1.3%	1.3%	1.3%	1.3%
1993		366	110,942	3,550	3,550	0	3,550	3.4%	1.9%	2.4%	1.8%	1.8%	1.8%	1.8%	1.8%
1994		366	110,942	800	800	0	800	2.1%	3.1%	1.9%	1.9%	1.9%	1.9%	1.9%	1.9%
1995		366	110,942	6,400	6,400	0	6,400	5.3%	4.5%	4.1%	3.0%	3.0%	2.7%	2.5%	2.5%
1996		366	110,942	17,300	17,300	0	5,331	4.1%	6.5%	6.5%	5.6%	5.6%	4.8%	4.3%	4.2%
1997		366	110,942	4,600	4,600	0	4,600	8.0%	6.1%	6.1%	5.3%	5.3%	4.9%	4.5%	4.4%
1998		366	110,942	12,677	12,677	0	12,677	5.0%	5.0%	4.6%	4.6%	4.6%	4.6%	4.6%	4.6%
1999		366	110,942	32,666	32,666	34,000	51	34,000	27.7%	15.0%	13.7%	10.9%	9.7%	8.9%	8.3%
2000		366	110,942	59,551	400	0	400	0.7%	18.7%	12.3%	11.6%	11.6%	10.8%	9.3%	8.2%
2001		366	110,942	78,615	78,615	109	5,391	6.9%	4.2%	4.2%	15.1%	11.2%	8.7%	8.2%	8.0%
2002		366	110,942	11,695	400	56	344	2.9%	6.4%	4.1%	14.6%	10.0%	10.0%	9.2%	8.2%
2003		366	110,942	25,531	1,099	1,099	1,099	12.2%	11.7%	10.4%	8.7%	8.7%	8.2%	8.2%	8.2%
2004		366	110,942	19,629	23,932	0	1,045	4.1%	6.4%	6.4%	11.4%	11.1%	9.9%	9.3%	8.8%
2005		366	110,942	4,700	4,700	0	4,700	8.3%	11.3%	11.3%	10.0%	10.0%	10.0%	10.0%	9.8%
2006		366	110,942	6,780	6,780	0	6,780	28.0%	14.2%	12.8%	11.0%	11.0%	11.0%	11.0%	9.2%
2007		366	110,942	10,398	0	0	0	0.0%	19.7%	12.3%	12.3%	12.3%	12.3%	12.3%	10.3%
2008		366	110,942	83,274	3,500	0	3,500	4.2%	3.7%	8.7%	10.3%	10.3%	9.7%	9.7%	11.2%
2009		366	110,942	12,166	0	12,166	0	12,166	3.7%	3.7%	3.4%	3.4%	3.4%	3.4%	3.4%
2010		366	110,942	16,539	0	0	(192)	41.7%	4.7%	3.5%	4.4%	4.4%	4.4%	4.4%	7.5%
2011		366	110,942	5,000	3,488	381	4,619	132.1%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	6.1%
2012		366	110,942	0	0	0	0	NA	132.1%	57.9%	57.9%	57.9%	57.9%	57.9%	6.1%
2013		366	110,942	0	0	0	0	NA	132.1%	57.9%	57.9%	57.9%	57.9%	57.9%	6.1%
2014		366	110,942	0	0	0	0	NA	132.1%	57.9%	57.9%	57.9%	57.9%	57.9%	6.1%
2015		366	110,942	0	0	0	0	NA	132.1%	57.9%	57.9%	57.9%	57.9%	57.9%	6.1%
2016		366	110,942	42,35	1,925	0	1,925	4.5%	4.5%	14.2%	21.4%	21.4%	21.4%	21.4%	6.7%
2017		366	110,942	27,462	0	27,462	0	1,035	17.8%	14.9%	17.0%	18.0%	18.0%	18.0%	8.4%
2018		366	110,942	8,604	0	8,604	0	8,604	18.6%	15.6%	17.3%	18.8%	18.8%	18.8%	9.0%
2019		366	110,942	5,13	2,170	0	2,170	(2,035)	-39.0%	12.8%	14.5%	14.5%	14.5%	14.5%	9.4%
2020		366	110,942	4,044	349	0	3,695	9.3%	9.3%	11.4%	13.3%	13.3%	13.3%	13.3%	16.6%
2021		366	110,942	0	0	0	0	NA	9.3%	9.3%	11.4%	15.4%	15.4%	15.4%	16.6%

Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %
1982	Communication Equipment	307	5,088	0	17	(17)	-0.3%	-22.1%	-14.8%	-4.6%	-4.2%	-2.5%	-2.0%	-1.3%	-0.8%
1983		307	10,111	0	2,214	(2,214)	-3.1%	-9.5%	-1.8%	-4.9%	-4.5%	-2.0%	-1.7%	-1.0%	-0.7%
1984		307	19,866	1	620	(619)	-0.3%	-1.0%	-1.5%	-2.0%	-1.1%	-0.5%	-0.4%	-0.3%	-0.2%
1985		307	35,944	0	369	(369)	-2.6%	-0.5%	-0.5%	-0.7%	-0.5%	-0.4%	-0.3%	-0.2%	-0.1%
1986		307	15,039	0	386	(386)	0	0.0%	0.0%	-0.2%	-0.4%	-0.4%	-0.4%	-0.4%	-0.4%
1987		307	58,799	0	0	0	0.0%	-0.5%	-0.5%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%	-0.7%
1988		307	30,118	200	200	0	0.0%	0.0%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
1989		307	13,187	0	0	0	0.0%	0.0%	0.5%	0.2%	0.2%	0.2%	0.2%	0.2%	0.2%
1990		307	21,048	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
1991		307	19,920	0	630	(630)	-1.0%	-0.2%	-0.2%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%	-0.1%
1992		307	192,126	1,331	0	1,331	0.3%	0.7%	0.3%	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
1993		307	188,240	0	0	0	0.0%	0.0%	0.4%	0.2%	0.2%	0.1%	0.1%	0.1%	0.1%
1994		307	443,975	1,000	(1,056)	2,659	0.6%	0.6%	0.4%	0.5%	0.4%	0.4%	0.3%	0.3%	0.2%
1995		307	35,683	0	0	0	0.0%	0.0%	0.4%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%
1996		307	265,444	2,900	0	2,900	1.1%	1.0%	0.7%	0.6%	0.6%	0.6%	0.6%	0.6%	0.4%
1997		307	305,000	0	827	(827)	-0.3%	-0.4%	0.3%	0.4%	0.4%	0.4%	0.4%	0.4%	0.3%
1998		307	288,658	0	0	0	0.0%	-0.1%	-0.2%	-0.1%	-0.2%	-0.2%	-0.2%	-0.2%	-0.2%
1999		307	795,715	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2000		307	33,033	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2001		307	28,654	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2002		307	70,1618	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2003		307	30,524	380	30,134	0	0.0%	16.8%	3.4%	3.3%	2.4%	1.5%	1.3%	1.1%	1.1%
2004		307	178,859	31,962	0	0	0.0%	14.3%	3.3%	3.2%	3.2%	3.4%	3.4%	3.2%	3.1%
2005		307	193,901	0	0	0	0.0%	0.0%	7.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2006		307	97,245	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2007		307	244,029	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2008		307	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2009		307	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2010		307	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2011		307	189,860	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2012		307	32,725	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2013		307	2,158,829	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2014		307	224,381	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2015		307	1,430,304	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2016		307	14,713	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2017		307	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2018		307	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2019		307	0	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2020		307	30,587	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
2021		307	855,384	0	0	0	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

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Transaction Year	Description	Retirements	Gross Salvage	Cost of Removal	Net Salvage	Net Salv. %	2-yr Net Salv. %	3-yr Net Salv. %	4-yr Net Salv. %	5-yr Net Salv. %	6-yr Net Salv. %	7-yr Net Salv. %	8-yr Net Salv. %	9-yr Net Salv. %	10-yr Net Salv. %	
1982	Miscellaneous Equipment	368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1983		368	873	0	0	0	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%		
1984		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1985		368	0	0	2,263	(2,263)	-47.6%	-47.6%	-44.5%	-44.5%	-44.5%	-44.5%	-38.0%	-38.0%	-26.5%	-10.9%
1986		368	4,756	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1987		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1988		368	331	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1989		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1990		368	2,221	67	2,319	2.9%	2.9%	2.5%	2.5%	-44.5%	-44.5%	-44.5%	-44.5%	-38.0%	-10.9%	
1991		368	11,148	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1992		368	2,169	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1993		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1994		368	5,280	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1995		368	2,329	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1996		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1997		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1998		368	2,471	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
1999		368	6,153	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2000		368	52,255	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2001		368	200	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2002		368	399	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2003		368	132	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2004		368	16,444	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2005		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2006		368	2,934	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2007		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2008		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2009		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2010		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2011		368	1,574	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2012		368	27,841	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2013		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2014		368	20,472	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2015		368	115,335	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2016		368	127,966	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2017		368	4,362	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2018		368	2,930	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2019		368	2,267	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2020		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	
2021		368	0	0	0	NA	NA	0.0%	0.0%	-40.2%	-40.2%	-38.0%	-38.0%	-26.5%	-10.9%	

Peoples Gas

Comparison of Book and Theoretical Depreciation Reserve
 And Whole Life and Remaining Life Depreciation Rates
 Using Average Life Group Depreciation
 As of December 31, 2023

Account	Description	Plant Balance	Book Reserve	Theoretical Reserve	Proposed	
					Remaining Life Accrual Rate	Whole Life Accrual Rate
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Intangible Plant						
30300 Misc Intangible Plant		815,325	815,325	815,325	4.0%	4.0%
30301 Custom Intangible Plant		110,526,644	30,148,269	29,628,972	6.6%	6.6%
Distribution						
37402 Land Rights		4,268,873	1,080,752	1,032,441	1.3%	1.3%
37500 Structures & Improvements		31,386,680	8,366,521	6,547,001	2.8%	3.0%
37600 Mains Steel		826,292,081	235,380,988	198,618,432	2.4%	2.5%
37602 Mains Plastic		961,474,233	195,926,801	142,870,635	1.8%	1.9%
37700 Compressor Equipment		19,187,298	1,319,480	1,227,936	3.0%	3.0%
37800 Meas & Reg Station Eqp Gen		22,151,057	5,812,102	5,840,408	3.0%	3.0%
37900 Meas & Reg Station Eqp City		116,022,317	18,533,864	15,214,497	2.2%	2.3%
38000 Services Steel		68,085,342	41,491,765	38,184,989	4.3%	4.4%
38002 Services Plastic		610,080,538	203,173,739	172,871,467	3.1%	3.2%
38100 Meters		99,270,694	41,081,230	37,916,265	4.7%	5.0%
38200 Meter Installations		105,820,491	35,074,648	24,611,717	2.6%	2.9%
38300 House Regulators		20,766,817	8,814,276	6,811,436	2.0%	2.4%
38400 House Regulator Installs		38,677,155	14,747,686	9,730,566	2.4%	2.8%
38500 Meas & Reg Station Eqp Ind		15,196,827	6,976,670	5,742,690	2.2%	2.6%
38700 Other Equipment		13,431,843	5,313,798	3,505,702	3.0%	3.7%
General						
39000 Structures & Improvements		663,069	18,382	38,627	4.1%	4.0%
39100 Office Furniture		2,151,950	1,114,167	960,077	5.1%	5.9%
39101 Computer Equipment		5,932,306	3,431,578	2,365,045	7.8%	11.1%
39102 Office Equipment		1,529,674	965,279	928,844	6.3%	6.7%
39201 Vehicles up to 1/2 Tons		15,381,575	6,058,634	4,781,617	9.5%	11.1%
39202 Vehicles from 1/2 - 1 Tons		17,803,655	8,353,209	6,988,376	7.5%	8.9%
39204 Trailers & Other		4,611,626	821,141	509,206	2.4%	2.7%
39205 Vehicles over 1 Ton		2,564,139	1,267,332	1,004,736	5.8%	7.2%
39300 Stores Equipment		1,283	592	615	4.3%	4.2%
39400 Tools, Shop & Garage Equip		8,587,697	4,420,844	3,741,180	4.8%	5.6%
39401 CNG Station Equipment		3,241,793	795,269	821,159	5.1%	5.0%
39600 Power Operated Equipment		3,562,013	2,121,059	1,296,059	2.9%	5.0%
39700 Communication Equipment		3,015,264	2,936,320	2,482,364	7.7%	7.7%
39800 Miscellaneous Equipment		749,277	211,979	128,499	4.3%	5.0%
Gathering and LNG						
33600 RNG Plant		16,109,646	515,471	254,999	3.4%	3.5%
33601 RNG Plant Leased- 15 Years		35,668,592	1,961,773	1,188,953	6.7%	6.7%
36400 LNG Plant		1,485,380	25,561	23,512	3.5%	3.5%