



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

**Tel: 850.229.8216 / fax: 850.229.8392**

[www.stjoegas.com](http://www.stjoegas.com)

July 20, 2023

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU  
Purchased Gas Cost Recovery Monthly for June 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of June 2023.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf  
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1	
ESTIMATED FOR THE PERIOD OF:		JANUARY 2023 Through DECEMBER 2023							
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH: JUNE				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline)	\$455.17	\$107.01	-348	-325.35	\$2,935.17	\$981.01	-1,954	-199.20
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$16,271.38	\$13,524.44	-2,747	-20.31	\$181,465.30	\$159,351.81	-22,113	-13.88
5	DEMAND	\$3,090.00	\$3,090.00	0	0.00	\$32,548.00	\$32,445.00	-103	-0.32
6	OTHER	\$8,483.86	-\$2,615.50	-11,099	424.37	\$51,420.21	\$55,350.50	3,930	7.10
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$28,300.41	\$14,105.95	-14,194	-100.63	\$268,368.68	\$248,128.32	-20,240	-8.16
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$6.71	\$0.00	-7	0.00	\$131.82	\$0.00	-132	0.00
14	TOTAL THERM SALES	\$38,382.08	\$14,105.95	-24,276	-172.10	\$449,216.26	\$248,128.32	-201,088	-81.04
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline)	51,200	51,200	0	0.00	407,790	469,380	61,590	13.12
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	60,150	52,400	-7,750	-14.79	522,860	480,450	-42,410	-8.83
19	DEMAND	60,000	60,000	0	0.00	632,000	630,000	-2,000	-0.32
20	OTHER	0	-990	-990	0.00	0	35,592	35,592	0.00
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	51,200	51,200	0	0.00	407,790	469,380	61,590	13.12
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	3	0	-3	0.00	162	0	-162	0.00
27	TOTAL THERM SALES	72,068	51,200	-20,868	-40.76	556,240	469,380	-86,860	-18.51
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	\$0.00889	\$0.00209	-\$0.00680	-325.35	\$0.00720	\$0.00209	0	-244.39
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.27051	\$0.25810	-\$0.01241	-4.81	\$0.34706	\$0.33167	-0.01539	-4.64
32	DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00
33	OTHER (6/20)	#DIV/0!	\$2.64192	#DIV/0!	#DIV/0!	#DIV/0!	\$1.55514	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.55274	\$0.27551	-\$0.27724	-100.63	\$0.48247	\$0.52863	0.04616	8.73
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$2.15312	#DIV/0!	#DIV/0!	#DIV/0!	\$0.81448	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.39269	0.27551	-\$0.11719	-42.53	0.48247	0.52863	0.04616	8.73
41	TRUE-UP (E-2)	\$0.22199	\$0.22199	\$0.00000	\$0.00000	\$0.22199	\$0.22199	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.61468	\$0.49750	-\$0.11719	-23.56	\$0.70446	\$0.75062	0.04616	6.15
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.61777	\$0.50000	-\$0.11778	-23.56	\$0.70800	\$0.75440	0.04639	6.15
45	PGA FACTOR ROUNDED TO NEAREST 001	0.618	\$0.500	-\$0.118	-23.60	\$0.708	\$0.754	\$0.046	6.10

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2023	THROUGH:	DECEMBER 2023
CURRENT MONTH:		JUNE		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	51,200	\$455.17	0.00889	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMMODITY (Pipeline)	51,200	\$455.17	0.00889	
<b>SWING SERVICE</b>				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS	52,400	\$13,524.44	0.25810	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	7,750	\$2,739.00	0.35342	
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers				
22 Imbalance Cashout - FGT 5/23 Correction		\$7.94		
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	60,150	\$16,271.38	0.27051	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$24,565.50	0.05150	
26 Less Relinquished - FTS-1	-417,000	-\$21,475.50	0.05150	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	60,000	\$3,090.00	0.05150	
<b>OTHER</b>				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$8,483.86		
39 Other				
40 TOTAL OTHER	0	\$8,483.86	0.00000	

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2				
FOR THE PERIOD OF:		JANUARY 2023		Through		DECEMBER 2023				
	CURRENT MONTH: JUNE				PERIOD TO DATE					
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>TRUE-UP CALCULATION</b>										
1	PURCHASED GAS COST	LINE 4, A/1	\$16,271	\$13,524	-2,747	-0.20311	\$181,465	\$159,352	-22,113	-0.13877
2	TRANSPORTATION COST	(LINE(1+5+6-(7+8+9))	\$12,029	\$582	-11,448	-19.6859	\$86,903	\$88,777	1,873	0.021099
3	TOTAL		\$28,300	\$14,106	-14,194	-1.00627	\$268,369	\$248,128	-20,240	-0.08157
4	FUEL REVENUES	(NET OF REVENUE TAX)	\$38,382	\$14,106	-24,276	-1.72099	\$449,216	\$248,128	-201,088	-0.81042
5	TRUE-UP(COLLECTED) OR REFUNDED		-\$14,697	-\$14,697	0	0	-\$88,180	-\$88,180	0	0
6	FUEL REVENUE APPLICABLE TO PERIOD *	(LINE 4 (+ or -) LINE 5)	\$23,685	-\$591	-24,276	41.10186	\$361,037	\$159,949	-201,088	-1.2572
7	TRUE-UP PROVISION - THIS PERIOD	(LINE 6 - LINE 3)	-\$4,615	-\$14,697	-10,082	0.685987	\$92,668	-\$88,180	-180,848	2.050903
8	INTEREST PROVISION-THIS PERIOD (21)		\$180	-\$182	-362	1.992172	-\$215	-\$1,435	-1,221	0.850463
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)		\$60,193	(\$65,749)	-125,942	1.915504	-\$110,178	(\$64,495)	45,683	-0.70832
10	TRUE-UP COLLECTED OR (REFUNDED)	(REVERSE OF LINE 5)	14,697	14,697	0	0	88,180	88,180	0	0
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	0	\$0	\$0	0	0
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$70,455	-\$65,930	-136,385	2.06863	\$70,455	-\$65,930	-136,385	2.06863
<b>INTEREST PROVISION</b>										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		60,193	(65,749)	(125,942)	1.915504	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		70,275	(65,749)	(136,023)	2.068841				
14	TOTAL (12+13)		130,468	(131,497)	(261,965)	1.992172				
15	AVERAGE (50% OF 14)		65,234	(65,749)	(130,982)	1.992172				
16	INTEREST RATE - FIRST DAY OF MONTH		5.08	5.08	0	0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		1.55	1.55	0	0				
18	TOTAL (16+17)		6.63	6.63	0	0				
19	AVERAGE (50% OF 18)		3.32	3.32	0	0				
20	MONTHLY AVERAGE (19/12 Months)		0.27625	0.27625	0	0				
21	INTEREST PROVISION (15x20)		180	-182	-362	1.992172				



COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2023 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

JUNE

DECEMBER 2023

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 JUNE	FGT	SJNG	FT	0		0		\$107.01	\$3,090.00	\$348.16	
2 "	INTERCONN RES	SJNG	FT	52,400		52,400	\$13,524.44				\$25.81
3 "	FGT	SJNG	CO	7,750		7,750	\$2,739.00				35.34
4 MAY CORRECT	FGT	SJNG	CO			0	\$7.94				#DIV/0!
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
21											
22											
23											
24											
25											
26											
27											
28											
29											
30											
TOTAL				60,150	0	60,150	\$16,271.38	\$107.01	\$3,090.00	\$348.16	32.95

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023  
1.0234375

MONTH: JUNE

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. INTERCONN RESOURCE	CS#11	175	171	5,240	5,120	2.58	2.64
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	175	171	5,240	5,120		
20.				WEIGHTED AVERAGE		2.58	2.64

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2023 THRU DECEMBER 2023

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>													
1	Commodity costs	70,687	32,262	26,305	19,218	16,722	16,271	0	0	0	0	0	0
2	Transportation costs	16,971	16,741	16,778	11,631	12,752	12,029	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>87,658</b>	<b>49,003</b>	<b>43,084</b>	<b>30,849</b>	<b>29,475</b>	<b>28,300</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>													
13	Residential	74,221	44,101	37,894	46,691	30,860	32,780	0	0	0	0	0	0
14	Commercial	53,498	35,471	37,954	47,077	30,930	36,754	0	0	0	0	0	0
15	Interruptible	13,689	11,417	10,493	6,451	3,584	2,547			0	0		
18	<b>Total:</b>	<b>141,408</b>	<b>90,989</b>	<b>86,341</b>	<b>100,219</b>	<b>65,374</b>	<b>72,081</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.80	0.80	0.80	0.80	0.70	0.50						
20	Commercial	0.80	0.80	0.80	0.80	0.70	0.50						
21	Interruptible	1.49	1.49	1.49	1.49	1.49	1.49						
22													
23													
<b>PGA REVENUES</b>													
24	Residential	59,080	35,281	30,315	37,166	21,494	16,308	0	0	0	0	0	0
25	Commercial	42,584	28,377	30,363	37,473	21,542	18,285	0	0	0	0	0	0
26	Interruptible	20,362	16,983	15,608	9,596	5,331	3,789	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>122,027</b>	<b>80,640</b>	<b>76,287</b>	<b>84,235</b>	<b>48,367</b>	<b>38,382</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,922	2,924	2,942	2,959	2,973	2,994						
47	Commercial	197	197	199	199	197	198						
48	Interruptible *	1	1	1	1	1	1						

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 2023			through			DECEMBER 2023						
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.027992	1.02472	1.023348	1.021108	1.020812	1.022745							
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045439	1.042111	1.040716	1.038438	1.038137	1.040103	0	0	0	0	0	0	