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July 20, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of June 2023. Also attached are revised Schedule A7 for the month of February and revised Schedules A9 and A12 for the month of May.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21436525

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of July 2023 to the following:

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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	268,087,433	259,125,231	8,962,201	3.5%	13,189,448	12,828,233	361,215	2.8%	2.0326	2.0200	0.0126	0.6%
3	Fuel Cost of Stratified Sales (Sch. 2)	(4,856,253)	(4,428,481)	(427,771)	9.7%	(201,697)	(153,781)	(47,915)	31.2%	2.4077	2.8797	(0.4720)	(16.4%)
4	Lease Costs (Sch. 2)	114,123	129,617	(15,494)	(12.0%)	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	350,566	46,722	303,844	650.3%	0	0	0	N/A	N/A	N/A	N/A	N/A
6		263,695,868	254,873,089	8,822,780	3.5%	12,987,751	12,674,452	313,299	2.5%	2.0303	2.0109	0.0194	1.0%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,624,533	7,366,817	257,716	3.5%	220,807	216,477	4,330	2.0%	3.4530	3.4031	0.0500	1.5%
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,767,874	2,615,726	(847,852)	(32.4%)	41,887	68,240	(26,353)	(38.6%)	4.2206	3.8331	0.3874	10.1%
10	Energy Cost of Economy Purchases (Sch. 9)	488,246	2,658,600	(2,170,354)	(81.6%)	8,325	63,300	(54,975)	(86.8%)	6	4	2	39.6%
11		9,880,653	12,641,143	(2,760,491)	(21.8%)	271,019	348,016	(76,997)	(22.1%)	3.6457	3.6323	0.0134	0.4%
12	TOTAL AVAILABLE	273,576,521	267,514,232	6,062,289	2.3%	13,258,770	13,022,468	236,302	1.8%	2.0634	2.0543	0.0091	0.4%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(3,977,428)	(5,027,016)	1,049,588	(20.9%)	(213,239)	(155,700)	(57,539)	37.0%	1.8652	3.2287	(1.3634)	(42.2%)
16	Gains from Off-System Sales (Sch. 6)	(2,545,114)	(1,726,285)	(818,829)	47.4%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(252,549)	(262,739)	10,191	(3.9%)	(52,729)	(51,287)	(1,442)	2.8%	0.4790	0.5123	(0.0333)	(6.5%)
18		(6,775,091)	(7,016,040)	240,949	(3.4%)	(265,968)	(206,987)	(58,981)	28.5%	2.5473	3.3896	(0.8423)	(24.8%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	43,740	44,774	(1,034)	(2.3%)	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	102,355	74,736	27,619	37.0%	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(3,996)	(30,384)	26,388	(86.8%)	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(3,697,546)	(1,458,333)	(2,239,213)	153.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(3,555,448)	(1,369,208)	(2,186,240)	159.7%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	263,245,982	259,128,985	4,116,997	1.6%	12,992,802	12,815,481	177,321	1.4%	2.0261	2.0220	0.0041	0.2%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	9,119,096	8,103,638	1,015,458	12.5%	450,083	368,073	82,010	22.3%	0.0765	0.0682	0.0083	12.2%
29	T & D Losses ⁽²⁾	12,325,797	12,132,469	193,328	1.6%	608,354	551,066	57,288	10.4%	0.1034	0.1021	0.0013	1.3%
30	Company Use ⁽²⁾	278,217	282,150	(3,934)	(1.4%)	13,732	12,815	916	7.1%	0.0023	0.0024	(0.0000)	(1.7%)
31	System Sales	263,245,982	259,128,985	4,116,997	1.6%	11,920,634	11,883,527	37,107	0.3%	2.2083	2.1806	0.0277	1.3%
32	Wholesale Sales (excluding Stratified Sales)	12,052,954	11,790,628	262,326	2.2%	545,797	527,039	18,758	3.6%	2.2083	2.2371	(0.0288)	(1.3%)
33	Jurisdictional Sales	251,193,028	247,338,357	3,854,671	1.6%	11,374,837	11,356,487	18,349	0.2%	2.2083	2.1779	0.0304	1.4%
34	Jurisdictional Line Loss Multiplier									1.00169	1.00000		
35	Jurisdictional Sales Adjusted for Line Losses	251,617,544	247,756,359	3,861,185	1.6%	11,374,837	11,356,487	18,349	0.2%	2.2121	2.1816	0.0304	1.4%
36	True-Up	(854,699)	(854,699)	0	(0.0%)	11,374,837	11,356,487	18,349	0.2%	(0.0075)	(0.0075)	0.0000	(0.2%)
37	TOTAL JURISDICTIONAL FUEL COST	250,762,845	246,901,660	3,861,185	1.6%	11,374,837	11,356,487	18,349	0.2%	2.2045	2.1741	0.0304	1.4%
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	11,374,837	11,356,487	18,349	0.2%	0.0051	0.0051	(0.0000)	(0.2%)
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	0.0%	11,374,837	11,356,487	18,349	0.2%	0.0097	0.0097	(0.0000)	(0.2%)
40	SolarTogether (ST) Credit	12,788,986	13,924,988	(1,136,003)	(8.2%)	11,374,837	11,356,487	18,349	0.2%	0.1124	0.1226	(0.0102)	(8.3%)
41	Fuel Factor after adjustments									2.3318	2.3115	0.0202	0.9%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.3320	2.3120	0.0200	0.9%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	1,530,839,326	484,745,295	1,046,094,031	215.8%	67,082,870	24,566,530	42,516,340	173.1%	2.2820	1.9732	0.3088	15.7%
3	Fuel Cost of Stratified Sales (Sch. 2)	(25,039,137)	(8,019,303)	(17,019,835)	212.2%	(1,174,336)	(1,088,020)	(86,316)	7.9%	2.1322	0.7371	1.3951	189.3%
4	Lease Costs (Sch. 2)	701,374	258,618	442,756	171.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(81,379)	104,772	(186,151)	(177.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		1,506,420,184	477,089,383	1,029,330,801	215.8%	65,908,534	23,478,510	42,430,025	180.7%	2.2856	2.0320	0.2536	12.5%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	78,915,301	19,890,564	59,024,737	296.7%	2,598,308	671,297	1,927,011	287.1%	3.0372	2.9630	0.0742	2.5%
9	Energy Payments to Qualifying Facilities (Sch. 8)	9,608,945	5,109,074	4,499,871	88.1%	255,134	135,212	119,922	88.7%	3.7662	3.7786	(0.0123)	(0.3%)
10	Energy Cost of Economy Purchases (Sch. 9)	1,568,138	4,489,770	(2,921,632)	(65.1%)	28,122	118,790	(90,668)	(76.3%)	5.5762	3.7796	1.7966	47.5%
11		90,092,385	29,489,408	60,602,977	205.5%	2,881,564	925,299	1,956,265	211.4%	3.1265	3.1870	(0.0605)	(1.9%)
12	TOTAL AVAILABLE	1,596,512,569	506,578,790	1,089,933,778	215.2%	68,790,098	24,403,809	44,386,290	181.9%	2.3208	2.0758	0.2450	11.8%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(43,497,570)	(9,785,931)	(33,711,639)	344.5%	(1,733,453)	(344,800)	(1,388,653)	402.7%	2.5093	2.8381	(0.3288)	(11.6%)
16	Gains from Off-System Sales (Sch. 8)	(42,642,853)	(3,844,999)	(38,797,855)	1009.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(1,623,295)	(534,236)	(1,089,059)	203.9%	(321,368)	(104,284)	(217,084)	208.2%	0.5051	0.5123	(0.0072)	(1.4%)
18		(87,763,719)	(14,165,166)	(73,598,553)	519.6%	(2,054,821)	(449,084)	(1,605,736)	357.6%	4.2711	3.1542	1.1169	35.4%
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	256,491	89,547	166,943	186.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	832,057	165,504	666,553	402.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(13,498)	(57,019)	43,521	(76.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(23,491,305)	(2,916,667)	(20,574,638)	705.4%								
24		(22,416,255)	(2,718,634)	(19,697,620)	724.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	1,486,332,596	489,694,990	996,637,605	203.5%	66,735,278	23,954,725	42,780,553	178.6%	2.2272	2.0443	0.1830	8.9%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	17,632,821	33,579,686	(15,946,865)	(47.5%)	1,158,172	1,305,645	(147,473)	(11.3%)	0.0285	0.1517	(0.1232)	(81.2%)
29	T & D Losses	83,172,034	23,431,560	59,740,474	255.0%	3,634,206	440,318	3,193,888	725.4%	0.1344	0.1059	0.0286	27.0%
30	Company Use	1,656,276	544,920	1,111,356	203.9%	73,952	72,336	1,616	2.2%	0.0027	0.0025	0.0002	8.8%
31	System Sales	1,486,348,458	489,694,990	996,653,468	203.5%	61,868,948	22,136,425	39,732,523	179.5%	2.4024	2.2122	0.1902	8.6%
32	Wholesale Sales (excluding Stratified Sales)	67,511,814	22,281,612	45,230,203	203.0%	2,809,486	1,003,036	1,806,449	180.1%	2.4030	2.2214	0.1816	8.2%
33	Jurisdictional Sales	1,418,836,644	467,413,378	951,423,265	203.6%	59,059,462	21,133,389	37,926,074	179.5%	2.4024	2.2117	0.1907	8.6%
34	Jurisdictional Line Loss Multiplier									12.01014	6.00000	6.0101	100.2%
35	Jurisdictional Sales Adjusted for Line Losses	1,421,234,478	468,203,307	953,031,171	203.6%	59,059,462	21,133,389	37,926,074	179.5%	2.4064	2.2155	0.1910	8.6%
36	True-Up	(5,128,192)	(1,709,397)	(3,418,795)	200.0%	59,059,462	21,133,389	37,926,074	179.5%	(0.0087)	(0.0081)	(0.0006)	7.3%
37	TOTAL JURISDICTIONAL FUEL COST	1,416,106,286	466,493,910	949,612,376	203.6%	59,059,462	21,133,389	37,926,074	179.5%	2.3978	2.2074	0.1904	8.6%
38	GPIF	3,497,310	1,165,770	2,331,540	200.0%	59,059,462	21,133,389	37,926,074	179.5%	0.0059	0.0055	0.0004	7.3%
39	Asset Optimization - Company Portion	6,589,456	2,196,485	4,392,971	200.0%	59,059,462	21,133,389	37,926,074	179.5%	0.0112	0.0104	0.0008	7.3%
40	SolarTogether (ST) Credit	58,821,670	29,886,414	28,935,256	96.8%	59,059,462	21,133,389	37,926,074	179.5%	0.0996	0.1414	(0.0418)	(29.6%)
41	Fuel Factor after adjustments									2.5144	2.3647	0.1497	6.3%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.5140	2.3650	0.1490	6.3%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	268,087,433	259,125,231	8,962,201	3.5%	1,530,855,031	1,503,051,984	27,803,047	1.8%
3	Lease Costs	114,123	129,617	(15,494)	(12.0%)	701,374	691,107	10,267	1.5%
4	Fuel Cost of Stratified Sales	(4,856,253)	(4,428,481)	(427,771)	9.7%	(25,039,137)	(24,761,087)	(278,050)	1.1%
5	Fuel Cost of Power Sold (Sch. 6)	(4,229,977)	(5,289,755)	1,059,778	(20.0%)	(45,120,865)	(47,081,564)	1,960,699	(4.2%)
6	Gains from Off-System Sales (Sch. 6)	(2,545,114)	(1,726,285)	(818,829)	47.4%	(42,642,853)	(40,897,523)	(1,745,330)	4.3%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	7,624,532	7,366,817	257,715	3.5%	78,915,460	79,009,630	(94,170)	(0.1%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,767,874	2,615,726	(847,852)	(32.4%)	9,608,945	11,290,289	(1,681,344)	(14.9%)
9	Energy Cost to Economy Purchases (Sch. 9) ⁽⁴⁾	488,246	2,658,600	(2,170,354)	(81.6%)	1,568,139	5,614,740	(4,046,601)	(72.1%)
10		266,450,864	260,451,470	5,999,394	2.3%	1,508,846,093	1,486,917,575	21,928,518	1.5%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	43,740	44,774	(1,034)	(2.3%)	256,491	253,594	2,897	1.1%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	102,355	74,736	27,619	37.0%	832,057	783,687	48,370	6.2%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(3,996)	(30,384)	26,388	(86.8%)	(13,499)	(66,388)	52,890	(79.7%)
15	Optimization Credits	(3,697,546)	(1,458,333)	(2,239,213)	153.5%	(23,491,305)	(18,935,149)	(4,556,156)	24.1%
16		(3,555,448)	(1,369,208)	(2,186,240)	159.7%	(22,416,255)	(17,964,256)	(4,451,999)	24.8%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(111,381)	0	(111,381)	0%	(817,840)	(600,485)	(217,355)	36.2%
19	Inventory Adjustments	214,502	0	214,502	0%	431,226	132,702	298,524	225.0%
20	Other O&M Expense	247,445	46,722	200,723	429.6%	305,235	133,270	171,965	129.0%
21		350,566	46,722	303,844	650.3%	(81,379)	(334,513)	253,134	(75.7%)
22	Adjusted Total Fuel Costs & Net Power Transactions	263,245,982	259,128,985	4,116,997	1.6%	1,486,348,458	1,468,618,806	17,729,652	1.2%
23									
24	kWh Sales								
25	Retail kWh Sales	11,374,836,774	11,356,487,421	18,349,353	0.2%	59,059,462,260	58,505,658,196	553,804,064	0.9%
26	Sale for Resale	545,796,964	527,039,225	18,757,739	3.6%	2,809,485,609	2,759,991,268	49,494,341	1.8%
27		11,920,633,738	11,883,526,646	37,107,092	0.3%	61,868,947,869	61,265,649,464	603,298,405	1.0%
28	Retail % of Total kWh Sales	95.42141%	95.56496%	(0.14355%)	(0.2%)	572.76964%	572.95433%	(0.18469%)	(0.0%)
29									
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	401,873,853	400,429,746	1,444,107	0.4%	2,254,171,601	2,233,466,937	20,704,664	0.9%
32	Prior Period True-Up (Collected)/Refunded This Period	854,699	854,699	(0)	(0.0%)	5,128,192	5,128,192	(0)	(0.0%)
33	Midcourse Correction (Collected)/Refunded	(104,114,485)	(104,114,485)	0	0%	(312,343,454)	(312,343,454)	0	0%
34	GPIF ⁽²⁾	(582,885)	(582,885)	0	0%	(3,497,310)	(3,497,310)	0	0%
35	Asset Optimization ⁽²⁾	(1,098,243)	(1,098,243)	(0)	0.0%	(6,589,456)	(6,589,456)	(0)	0.0%
36	SolarTogether (ST) Credit	(12,788,986)	(13,924,988)	1,136,003	(8.2%)	(58,821,670)	(65,015,607)	6,193,937	(9.5%)
37		284,143,954	281,563,845	2,580,109	0.9%	1,878,047,903	1,851,149,303	26,898,601	1.5%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
38	True-Up Calculation								
39	Adjusted Total Fuel Costs & Net Power Transactions	263,245,982	259,128,985	4,116,997	1.6%	1,486,348,458	1,468,618,806	17,729,652	1.2%
40	Jurisdictional Sales % of Total kWh Sales	95.421410%	95.564960%	(0.1435500%)	(0.2%)	572.769630%	572.954320%	(0.1846900%)	(0.0%)
41	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	251,617,544	247,636,511	3,981,033	1.6%	1,421,234,478	1,402,399,902	18,834,575	1.3%
42	True-Up Provision for the Month-Over/(Under) Recovery	32,526,410	33,508,950	-982,540	(2.9%)	456,813,426	446,379,575	10,433,851	2.3%
43	Interest Provision for the Month	(6,284,580)	(6,016,316)	(268,264)	4.5%	(42,951,349)	(42,534,152)	(417,197)	1.0%
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	393,603,137	382,335,679	11,267,458	2.9%	10,256,384	10,256,384	0	0%
45	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - M	(728,801,393)	0	(728,801,393)	0%	(937,030,362)	(937,030,362)	0	0%
46	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	(0.0%)	(1,201,340,636)	(1,201,340,636)	0	(0.0%)
47	Midcourse Correction (Collected)/Refunded This Period	104,114,485	104,114,485	0	0%	312,343,454	312,343,454	0	0%
48	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	(0.0%)	(5,128,192)	(5,128,192)	0	(0.0%)
49	End of Period Net True-Up Amount Over/(Under) Recovery	(1,407,037,275)	(688,252,537)	(718,784,738)	104.4%	(1,407,037,275)	(1,417,053,930)	10,016,654	(0.7%)
50									
51	Interest Provision								
52	Beginning True-Up Amount	(1,536,538,892)							
53	Ending True-Up Amount Before Interest	(1,400,752,695)							
54	Total of Beginning & Ending True-Up Amount	(2,937,291,587)							
55	Average True-Up Amount	(1,468,645,793)							
56	Interest Rate - First Day Reporting Business Month	5.14000%							
57	Interest Rate - First Day Subsequence Month	5.13000%							
58	Total Interest Rate - First Day Current and Subsequent Month	10.27000%							
59	Average Interest Rate	5.13500%							
60	Monthly Average Interest Rate	0.42792%							
61	Interest Provision	(6,284,580)							

64 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI
 65 ⁽²⁾ Per Order No. PSC-2023-0026-FOF-EI
 66 ⁽³⁾ Line 22 x Line 28 x 1.00169
 67 ⁽⁴⁾ Correction of non-fuel charge booked in January

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil	0	0	0	N/A	90	90	0	N/A
3	Light Oil	1,203,826	10,624	1,193,202	11,231.3%	7,511,933	4,667,633	2,844,301	60.9%
4	Coal	2,543,193	0	2,543,193	N/A	2,781,912	83,262	2,698,651	3,241.2%
5	Gas	249,342,606	246,691,356	2,651,250	1.1%	1,449,262,814	1,428,122,512	21,140,302	1.5%
6	Nuclear	14,997,808	12,423,252	2,574,556	20.7%	71,282,576	70,162,783	1,119,793	1.6%
7		268,087,433	259,125,231	8,962,201	3.5%	1,530,839,326	1,503,036,280	27,803,047	1.8%
8	System Net Generation (MWh)								
9	Heavy Oil	(1,922)	0	(1,922)	N/A	(9,866)	(5,693)	(4,173)	73.3%
10	Light Oil	8,332	64	8,268	12,935.4%	53,620	33,238	20,382	61.3%
11	Coal	59,674	0	59,674	N/A	82,112	13,164	68,948	523.8%
12	Gas	9,679,503	9,456,511	222,992	2.4%	47,847,058	47,062,832	784,226	1.7%
13	Nuclear	2,563,699	2,458,369	105,330	4.3%	14,296,118	14,075,327	220,792	1.6%
14	Solar	880,162	913,290	(33,128)	(3.6%)	4,813,827	4,936,349	(122,522)	(2.5%)
15		13,189,448	12,828,233	361,215	2.8%	67,082,870	66,115,217	967,653	1.5%
16	Units of Fuel Burned (Unit)								
17	Heavy Oil	0	0	0	N/A	1	1	0	N/A
18	Light Oil	11,711	115	11,596	10,075.5%	71,471	45,175	26,296	58.2%
19	Coal	61,126	0	61,126	N/A	70,243	477	69,766	14,634.0%
20	Gas	66,333,651	63,157,963	3,175,687	5.0%	327,924,175	318,931,507	8,992,667	2.8%
21	Nuclear	27,748,999	26,174,176	1,574,823	6.0%	153,263,094	149,497,514	3,765,580	2.5%
22									
23	BTU Burned (MMBTU)								
24	Heavy Oil	0	0	0	N/A	6	6	0	N/A
25	Light Oil	67,446	671	66,775	9,951.6%	412,479	260,867	151,612	58.1%
26	Coal	1,220,596	0	1,220,596	N/A	1,429,119	61,236	1,367,883	2,233.8%
27	Gas	67,955,248	64,717,965	3,237,283	5.0%	335,626,562	326,580,851	9,045,711	2.8%
28	Nuclear	27,748,999	26,174,176	1,574,823	6.0%	153,263,094	149,497,514	3,765,580	2.5%
29		96,992,289	90,892,812	6,099,477	6.7%	490,731,261	476,400,474	14,330,786	3.0%
30	Generation Mix %								
31	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.01%)	(0.01%)	(0.01%)	70.8%
32	Light Oil	0.06%	0.00%	0.06%	12,578.4%	0.08%	0.05%	0.03%	59.0%
33	Coal	0.45%	0%	0.45%	N/A	0.12%	0.02%	0.10%	514.8%
34	Gas	73.39%	73.72%	(0.33%)	(0.4%)	71.33%	71.18%	0.14%	0.2%
35	Nuclear	19.44%	19.16%	0.27%	1.4%	21.31%	21.29%	0.02%	0.1%
36	Solar	6.67%	7.12%	(0.45%)	(6.3%)	7.18%	7.47%	(0.29%)	(3.9%)
37		100.00%	100.00%		N/A	100.00%	100.00%		N/A
38	Fuel Cost per Unit (\$/Unit)								
39	Heavy Oil	0	0	0	0	90.200	90.200	0	N/A
40	Light Oil	102.794	92.309	10.485	11.4%	105.105	103.324	1.780	1.7%
41	Coal	41.606	0	41.606	N/A	39.604	174.648	(135.043)	(77.3%)
42	Gas	3.759	3.906	(0.147)	(3.8%)	4.420	4.478	(0.058)	(1.3%)
43	Nuclear	0.540	0.475	0.066	13.9%	0.465	0.469	(0.004)	(0.9%)
44	Fuel Cost per MMBTU (\$/MMBTU)								
45	Heavy Oil	0	0	0	N/A	14.252	14.252	0	N/A
46	Light Oil	17.849	15.833	2.016	12.7%	18.212	17.893	0.319	1.8%
47	Coal	2.084	0	2.084	N/A	1.947	1.360	0.587	43.2%
48	Gas	3.669	3.812	(0.143)	(3.7%)	4.318	4.373	(0.055)	(1.3%)
49	Nuclear	0.540	0.475	0.066	13.9%	0.465	0.469	(0.004)	(0.9%)
50		2.764	2.851	(0.087)	(3.0%)	3.120	3.155	(0.035)	(1.1%)
51	BTU Burned per KWH (BTU/KWH)								
52	Heavy Oil	0	0	0	N/A	(1)	(1)	0	(42.3%)
53	Light Oil	8,095	10,497	(2,403)	(22.9%)	7,693	7,848	(156)	(2.0%)
54	Coal	20,455	0	20,455	N/A	17,405	4,652	12,753	274.1%
55	Gas	7,021	6,844	177	2.6%	7,015	6,939	75	1.1%
56	Nuclear	10,824	10,647	177	1.7%	10,721	10,621	99	0.9%
57		7,354	7,085	268	3.8%	7,315	7,206	110	1.5%
58	Generated Fuel Cost per KWH								
59	Heavy Oil	0	0	0	N/A	(0.001)	(0.002)	0.001	(42.3%)
60	Light Oil	14.448	16.621	(2.173)	(13.1%)	14.010	14.043	(0.033)	(0.2%)
61	Coal	4.262	0	4.262	N/A	3.388	0.633	2.755	435.6%
62	Gas	2.576	2.609	(0.033)	(1.3%)	3.029	3.035	(0.006)	(0.2%)
63	Nuclear	0.585	0.505	0.080	15.8%	0.499	0.498	0.000	0.0%
64		2.033	2.020	0.013	0.6%	2.282	2.273	0.009	0.4%
65									

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		13,904					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		15,803					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		14,312					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		12,699					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		13,976					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
16	<u>Blackwater River PV Solar</u>												
17	Solar		12,242					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
19	<u>Blue Cypress PV Solar</u>												
20	Solar		13,741					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
22	<u>Blue Heron PV Solar</u>												
23	Solar		14,094					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
25	<u>Blue Indigo PV Solar</u>												
26	Solar		13,368					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
28	<u>Blue Springs PV Solar</u>												
29	Solar		14,735					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
31	<u>Bluefield Preserve PV Solar</u>												
32	Solar		14,824					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		27.6	N/A	27.6	N/A						
34	<u>Cape Canaveral 3</u>												
35	Light Oil		573					644	3,811	5.917	60,902	10.6242	94.57
36	Gas		626,919					4,046,290	4,167,335	1.030	15,279,423	2.4372	3.78
37	Plant Unit Info	1,326.0		68.1	97.8	68.1	6,647						
38	<u>Cattle Ranch PV Solar</u>												
39	Solar		13,774					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
41	<u>Cavendish PV Solar</u>												
42	Solar		13,496					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
44	<u>Chautauqua PV Solar</u>												
45	Solar		16,601					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
46	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
47	<u>Chipola River PV Solar</u>												
48	Solar		13,070					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
50	<u>Citrus PV Solar</u>												
51	Solar		13,533					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
53	<u>Coral Farms PV Solar</u>												
54	Solar		12,194					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
56	<u>Cotton Creek PV Solar</u>												
57	Solar		12,993					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
59	<u>Cypress Pond PV Solar</u>												
60	Solar		14,363					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		26.8	N/A	26.8	N/A						
62	<u>Dania Beach 7</u>												
63	Light Oil		0							5.537			
64	Gas		649,828					4,031,973	4,131,600	1.025	15,148,402	2.3311	3.76
65	Plant Unit Info	1,136.0		76.2	95.9	76.2	6,358						
66	<u>Daniel 1 & 2</u>												
67	Light Oil		344					416	2,398	5.763	56,448	16.3932	135.69
68	Coal		15,542					18,776	481,980	12.835	1,451,820	9.3415	77.32
69	Plant Unit Info	251.0		8.8	100.0	48.7	30,491						
70	<u>Desoto PV Solar</u>												
71	Solar		3,222					N/A	N/A	N/A	N/A	N/A	N/A
72	Plant Unit Info	25.0		17.9	N/A	17.9	N/A						
73	<u>Discovery PV Solar</u>												
74	Solar		12,577					N/A	N/A	N/A	N/A	N/A	N/A
75	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
76	<u>Echo River PV Solar</u>												
77	Solar		15,515					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	74.5		28.9	N/A	28.9	N/A						
79	<u>Egret PV Solar</u>												
80	Solar		13,011					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
82	<u>Elder Branch PV Solar</u>												
83	Solar		18,786					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5		35.0	N/A	35.0	N/A						
85	<u>Everglades PV Solar</u>												
86	Solar		11,643					N/A	N/A	N/A	N/A	N/A	N/A
87	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
88	<u>First City PV Solar</u>												
89	Solar		10,983					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
136	Light Oil		0							5.817			
137	Gas		12,974					137,214	140,391	1.023	514,740	3.9675	3.75
138	Plant Unit Info	224.0		7.8	100.0	73.4	10,821						
139	<u>GCEC 8B</u>												
140	Light Oil		0							5.817			
141	Gas		4,290					40,859	41,805	1.023	153,277	3.5729	3.75
142	Plant Unit Info	224.0		2.6	97.0	76.9	9,745						
143	<u>GCEC 8C</u>												
144	Light Oil		0							5.817			
145	Gas		5,750					62,219	63,660	1.023	233,408	4.0593	3.75
146	Plant Unit Info	220.0		3.5	98.8	73.9	11,071						
147	<u>GCEC 8D</u>												
148	Light Oil		0							5.817			
149	Gas		8,277					88,965	91,025	1.023	333,741	4.0321	3.75
150	Plant Unit Info	220.0		5.1	100.0	70.4	10,997						
151	<u>Ghost Orchid PV Solar</u>												
152	Solar		13,620					N/A	N/A	N/A	N/A	N/A	N/A
153	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
154	<u>Grove PV Solar</u>												
155	Solar		13,043					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
157	<u>Hammock PV Solar</u>												
158	Solar		13,190					N/A	N/A	N/A	N/A	N/A	N/A
159	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
160	<u>Hibiscus PV Solar</u>												
161	Solar		13,813					N/A	N/A	N/A	N/A	N/A	N/A
162	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
163	<u>Horizon PV Solar</u>												
164	Solar		12,994					N/A	N/A	N/A	N/A	N/A	N/A
165	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
166	<u>Immokalee PV Solar</u>												
167	Solar		14,089					N/A	N/A	N/A	N/A	N/A	N/A
168	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
169	<u>Indian River PV Solar</u>												
170	Solar		13,724					N/A	N/A	N/A	N/A	N/A	N/A
171	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
172	<u>Interstate PV Solar</u>												
173	Solar		14,078					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
175	<u>Lakeside PV Solar</u>												
176	Solar		13,519					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
178	<u>Lauderdale 1-12</u>												
179	Light Oil		0							5.537			
180	Gas		21					443	454	1.025	1,665	7.8629	3.76

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
181	Plant Unit Info	58.6		0.1	96.5	60.0	21,445						
182	<u>Lauderdale 6A</u>												
183	Light Oil		6					11	63	5.764	1,026	17.9294	93.23
184	Gas		5,380					58,128	59,564	1.025	218,390	4.0591	3.76
185	Plant Unit Info	218.0		3.5	96.2	76.4	11,071						
186	<u>Lauderdale 6B</u>												
187	Light Oil		719					1,432	8,254	5.764	133,510	18.5709	93.23
188	Gas		5,428					60,817	62,320	1.025	228,495	4.2095	3.76
189	Plant Unit Info	218.0		4.0	87.6	67.1	11,481						
190	<u>Lauderdale 6C</u>												
191	Light Oil		16					33	190	5.764	3,077	18.8986	93.23
192	Gas		2,565					29,241	29,964	1.025	109,862	4.2836	3.76
193	Plant Unit Info	218.0		1.7	84.5	69.1	11,683						
194	<u>Lauderdale 6D</u>												
195	Light Oil		980					1,855	10,692	5.764	172,947	17.6443	93.23
196	Gas		6,224					66,254	67,891	1.025	248,921	3.9995	3.76
197	Plant Unit Info	218.0		4.7	99.7	70.9	10,908						
198	<u>Lauderdale 6E</u>												
199	Light Oil		442					830	4,784	5.764	77,383	17.5123	93.23
200	Gas		10,980					116,010	118,877	1.025	435,859	3.9695	3.76
201	Plant Unit Info	218.0		7.4	87.8	78.0	10,827						
202	<u>Loggerhead PV Solar</u>												
203	Solar		13,394					N/A	N/A	N/A	N/A	N/A	N/A
204	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
205	<u>Magnolia Springs PV Solar</u>												
206	Solar		14,689					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
208	<u>Manatee 1</u>												
209	Heavy Oil		(1,237)							6.329			
210	Plant Unit Info			N/A	100.0	N/A	N/A						
211	<u>Manatee 2</u>												
212	Heavy Oil		(685)							6.329			
213	Plant Unit Info			N/A	100.0	N/A	N/A						
214	<u>Manatee 3</u>												
215	Gas		652,198					4,369,302	4,470,240	1.023	16,390,017	2.5130	3.75
216	Plant Unit Info	1,254.0		74.1	99.1	74.1	6,854						
217	<u>Manatee PV Solar</u>												
218	Solar		11,836					N/A	N/A	N/A	N/A	N/A	N/A
219	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
220	<u>Martin 3</u>												
221	Light Oil		0							6.331			
222	Gas		183,198					1,321,799	1,355,854	1.026	4,971,203	2.7136	3.76
223	Plant Unit Info	487.0		55.9	100.0	62.9	7,401						
224	<u>Martin 4</u>												
225	Light Oil		0							6.331			

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
226	Gas		180,106					1,371,881	1,407,227	1.026	5,159,561	2.8647	3.76
227	Plant Unit Info	487.0		55.0	97.3	62.3	7,813						
228	<u>Martin 8</u>												
229	Light Oil		118					135	793	5.874	16,175	13.6961	119.82
230	Gas		531,790					3,480,970	3,570,655	1.026	13,091,712	2.4618	3.76
231	Plant Unit Info	1,258.0		60.8	89.6	60.8	6,714						
232	<u>Miami-Dade PV Solar</u>												
233	Solar		11,497					N/A	N/A	N/A	N/A	N/A	N/A
234	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
235	<u>Nassau PV Solar</u>												
236	Solar		14,005					N/A	N/A	N/A	N/A	N/A	N/A
237	Plant Unit Info	74.5		26.1	N/A	26.1	N/A						
238	<u>Northern Preserve PV Solar</u>												
239	Solar		11,360					N/A	N/A	N/A	N/A	N/A	N/A
240	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
241	<u>Okeechobee 1</u>												
242	Light Oil		229					250	1,443	5.773	24,105	10.5341	96.42
243	Gas		1,030,165					6,311,312	6,497,252	1.029	23,822,003	2.3124	3.77
244	Plant Unit Info	1,607.0		92.9	98.6	92.9	6,307						
245	<u>Okeechobee PV Solar</u>												
246	Solar		13,893					N/A	N/A	N/A	N/A	N/A	N/A
247	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
248	<u>Orange Blossom PV Solar</u>												
249	Solar		14,586					N/A	N/A	N/A	N/A	N/A	N/A
250	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
251	<u>Palm Bay PV Solar</u>												
252	Solar		15,095					N/A	N/A	N/A	N/A	N/A	N/A
253	Plant Unit Info	74.5		28.1	N/A	28.1	N/A						
254	<u>Pea Ridge</u>												
255	Gas		10,800								189,253	1.7523	
256	<u>Pelican PV Solar</u>												
257	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
258	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
259	<u>Perdido⁽⁶⁾</u>												
260	Gas		2,622						18,884		66,472	2.5352	
261	Plant Unit Info			N/A	N/A	N/A	7,202						
262	<u>Pink Trail PV Solar</u>												
263	Solar		15,293					N/A	N/A	N/A	N/A	N/A	N/A
264	Plant Unit Info	74.5		28.5	N/A	28.5	N/A						
265	<u>Pioneer Trail PV Solar</u>												
266	Solar		12,329					N/A	N/A	N/A	N/A	N/A	N/A
267	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
268	<u>Port Everglades 5</u>												
269	Light Oil		464					550	3,170	5.764	42,489	9.1663	77.25
270	Gas		559,702					3,753,758	3,827,790	1.020	14,034,491	2.5075	3.74

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
271	Plant Unit Info	1,283.0		66.0	97.8	66.0	6,839						
272	<u>Riviera 5</u>												
273	Light Oil		0							5.917			
274	Gas		663,119					4,257,326	4,368,832	1.026	16,018,207	2.4156	3.76
275	Plant Unit Info	1,326.0		72.2	92.7	76.7	6,588						
276	<u>Rodeo PV Solar</u>												
277	Solar		15,893					N/A	N/A	N/A	N/A	N/A	N/A
278	Plant Unit Info	74.5		29.6	N/A	29.6	N/A						
279	<u>Sabal Palm PV Solar</u>												
280	Solar		14,276					N/A	N/A	N/A	N/A	N/A	N/A
281	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
282	<u>Sanford 4</u>												
283	Gas		495,084					3,505,380	3,591,995	1.025	13,169,955	2.6601	3.76
284	Plant Unit Info	1,180.0		61.1	100.0	61.1	7,255						
285	<u>Sanford 5</u>												
286	Gas		329,014					2,360,402	2,418,726	1.025	8,868,195	2.6954	3.76
287	Plant Unit Info	1,180.0		40.6	87.7	55.9	7,351						
288	<u>Saw Palmetto PV Solar</u>												
289	Solar		15,807					N/A	N/A	N/A	N/A	N/A	N/A
290	Plant Unit Info	74.5		29.5	N/A	29.5	N/A						
291	<u>Sawgrass PV Solar</u>												
292	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
293	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
294	<u>Scherer 3</u> ⁽¹⁾												
295	Light Oil		273					262	1,524	5.817	36,305	13.2973	138.57
296	Coal		44,132					42,350	738,616	8.712	1,091,373	2.4730	25.77
297	Plant Unit Info	215.0		28.7	100.0	32.4	16,668						
298	<u>Shirer Branch PV Solar</u>												
299	Solar		14,324					N/A	N/A	N/A	N/A	N/A	N/A
300	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
301	<u>Smith 3</u>												
302	Gas		377,707					2,585,195	2,649,073	1.025	9,712,756	2.5715	3.76
303	Plant Unit Info	634.0		85.7	96.8	85.7	7,014						
304	<u>Smith A</u>												
305	Light Oil		(11)							5.722			
306	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
307	<u>Southfork PV Solar</u>												
308	Solar		17,554					N/A	N/A	N/A	N/A	N/A	N/A
309	Plant Unit Info	74.5		32.7	N/A	32.7	N/A						
310	<u>Space Coast PV Solar</u>												
311	Solar		1,184					N/A	N/A	N/A	N/A	N/A	N/A
312	Plant Unit Info	10.0		16.4	N/A	16.4	N/A						
313	<u>St. Lucie 1</u>												
314	Nuclear		710,576					7,387,164	7,387,164		4,089,691	0.5755	0.55
315	Plant Unit Info	1,003.0		100.6	100.0	100.6	10,396						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
316	<u>St. Lucie 2</u>												
317	Nuclear		612,688					7,400,126	7,400,126		3,252,047	0.5308	0.44
318	Plant Unit Info	860.0		101.3	99.2	101.3	12,078						
319	<u>Sundew PV Solar</u>												
320	Solar		14,049					N/A	N/A	N/A	N/A	N/A	N/A
321	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
322	<u>Sunshine Gateway PV Solar</u>												
323	Solar		12,268					N/A	N/A	N/A	N/A	N/A	N/A
324	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
325	<u>Sweetbay PV Solar</u>												
326	Solar		11,504					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
328	<u>Trailside PV Solar</u>												
329	Solar		14,640					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
331	<u>Turkey Point 3</u>												
332	Nuclear		622,113					6,490,676	6,490,676		3,793,051	0.6097	0.58
333	Plant Unit Info	859.0		103.2	100.0	103.2	10,433						
334	<u>Turkey Point 4</u>												
335	Nuclear		618,322					6,471,033	6,471,033		3,863,020	0.6248	0.60
336	Plant Unit Info	866.0		101.8	99.7	101.8	10,465						
337	<u>Turkey Point 5</u>												
338	Light Oil		500					611	3,528	5.774	64,202	12.8392	105.08
339	Gas		448,230					3,091,550	3,162,273	1.023	11,594,390	2.5867	3.75
340	Plant Unit Info	1,294.0		49.2	68.4	49.2	7,055						
341	<u>Twin Lakes PV Solar</u>												
342	Solar		13,163					N/A	N/A	N/A	N/A	N/A	N/A
343	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
344	<u>Union Springs PV Solar</u>												
345	Solar		14,680					N/A	N/A	N/A	N/A	N/A	N/A
346	Plant Unit Info	74.5		27.4	N/A	27.4	N/A						
347	<u>West County 1</u>												
348	Light Oil		335					421	2,423	5.755	45,875	13.7085	108.97
349	Gas		597,172					4,064,526	4,157,197	1.023	15,242,253	2.5524	3.75
350	Plant Unit Info	1,248.0		69.1	90.7	69.1	6,962						
351	<u>West County 2</u>												
352	Light Oil		0							5.755			
353	Gas		451,767					3,174,826	3,247,212	1.023	11,905,817	2.6354	3.75
354	Plant Unit Info	1,248.0		52.2	73.6	52.2	7,188						
355	<u>West County 3</u>												
356	Light Oil		3,126					3,792	21,823	5.755	413,205	13.2180	108.97
357	Gas		662,200					4,519,701	4,622,750	1.023	16,949,191	2.5595	3.75
358	Plant Unit Info	1,254.0		76.6	99.6	76.6	6,981						
359	<u>Wild Azalea PV Solar</u>												
360	Solar		15,234					N/A	N/A	N/A	N/A	N/A	N/A
361	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWh)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
362	<u>Wildflower PV Solar</u>												
363	Solar		14,274					N/A	N/A	N/A	N/A	N/A	N/A
364	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
365	<u>Willow PV Solar</u>												
366	Solar		17,087					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		31.9	N/A	31.9	N/A						
368	<u>System Totals</u>												
369	Plant Unit Info		13,189,448	N/A	N/A	N/A	7,354		96,992,289		268,087,433	2	
370													
371													

- 372 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.
- 373 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate
- 374 ⁽³⁾ Net Capability (MW) is FPL's share
- 375 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses
- 376 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil
- 377 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.
- 378 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: June 2023

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLS	11,711
4	MCF (total fuel burned for Gas)	66,333,651
5	TONS (Coal)	61,126
6	MMBTU (Nuclear)	27,748,999
7		
8	Average Net Heat Rate (BTU/KWH)	7,354
9	Fuel Cost per KWH (Cents/KWH)	2.033

	CURRENT MONTH							
	CURRENT MONTH				DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	501,887	500,253	1,634	0.30	501,887	500,253	1,634	0
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,645,918	\$37,523,354	\$122,564	0.30	37,645,918	37,523,354	122,564	0
13 OTHER USAGE (\$)	(\$1,200)		(\$1,200)	100	(600)	0	(600)	100
14 DAYS SUPPLY			0	100.00			0	100.00
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	35,699		35,699	100.00	204,878	0	204,878	100.00
17 UNIT COST (\$/BBL)	\$108.2036		\$108.2036	100.00	\$127.0181	\$0.0000	\$785.8798	100.00
18 AMOUNT (\$)	\$3,862,783		\$3,862,783	100.00	26,023,241	0	26,023,241	100.00
19 BURNED								
20 UNITS (BBL)	11,712	3,898	7,814	200.40	71,472	5,915	65,557	1,108.40
21 UNIT COST (\$/BBL)	\$102.7890	\$106.3165	(\$3.5274)	(3.30)	\$105.1036	\$105.2635	\$214.9681	204.20
22 AMOUNT (\$)	\$1,203,826	\$414,433	\$789,393	190.50	7,511,933	622,589	6,889,344	1,106.60
23 ENDING INVENTORY								
24 UNITS (BBL)	1,541,867	1,511,181	30,686	2.00	1,541,867	1,511,181	30,686	2.00
25 UNIT COST (\$/BBL)	\$107.1167	\$108.6689	(\$1.5521)	(1.40)	\$107.1167	\$108.6689	(\$1.5521)	(1.40)
26 AMOUNT (\$)	\$165,159,796	\$164,218,349	\$941,447	0.60	165,159,796	164,218,349	941,447	0.60
27 OTHER USAGE (\$)	\$139,396		\$139,396	100.00	222,818	0	222,818	100.00
28 DAYS SUPPLY			\$0	100.00			\$0	100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$982,036		\$982,036	100.00	2,162,450	0	2,162,450	100.00
33 BURNED								
34 UNITS (TON)	18,776		18,776	100.00	18,210	0	18,210	100.00
35 UNIT COST (\$/TON)	\$77.3218		\$77.3218	100.00	\$77.4736	\$0.0000	\$77.4736	100.00
36 AMOUNT (\$)	\$1,451,820		\$1,451,820	100.00	1,410,769	0	1,410,769	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	192,683		192,683	100.00	192,683	0	192,683	100
39 UNIT COST (\$/TON)	\$77.5165		\$77.5165	100.00	\$77.5165	\$0.0000	\$77.5165	100.00
40 AMOUNT (\$)	\$14,936,090		\$14,936,090	100.00	14,936,090	0	14,936,090	100
41 OTHER USAGE (\$)	\$76,306		\$76,306	100	76,306	0	76,306	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
	CURRENT MONTH				DIFFERENCE			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	551,145	161,808	389,337	240.60	1,928,406	970,848	957,558	98.60
45 UNIT COST (\$/MMBTU)	\$3.6341	\$3.4240	\$0.2101	6.10	\$3.7925	\$3.4271	\$0.3654	10.70
46 AMOUNT (\$)	\$2,002,928	\$554,032	\$1,448,896	261.50	7,313,544	3,327,201	3,986,343	119.80
47 BURNED								
48 UNITS (MMBTU)	738,616	356,609	382,007	107.10	961,693	356,609	605,084	169.70
49 UNIT COST (\$/MMBTU)	\$1.4776	\$3.9951	(\$2.5175)	(63.00)	\$1.4258	\$3.9951	(\$2.5693)	(64.30)
50 AMOUNT (\$)	\$1,091,373	\$1,424,683	(\$333,310)	(23.40)	1,371,144	1,424,683	(53,539)	(3.80)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,278,832	9,364,884	(5,086,052)	(54.30)	4,278,832	9,364,884	(5,086,052)	(54)
53 UNIT COST (\$/MMBTU)	\$4.6101	\$3.2031	\$1.4071	43.90	\$4.6101	\$3.2031	\$1.4071	43.90
54 AMOUNT (\$)	\$19,726,019	\$29,996,315	(\$10,270,296)	(34.20)	19,726,019	29,996,315	(10,270,296)	(34)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	68,833,224		68,833,224	100.00	335,933,282	0	335,933,282	100.00
59 UNIT COST (\$/MMBTU)	\$3.6399		\$3.6399	100.00	\$4.2778	\$0.0000	\$4.2778	100.00
60 AMOUNT (\$)	\$250,544,390		\$250,544,390	100.00	1,437,038,996	0	1,437,038,996	100.00
61 BURNED								
62 UNITS (MMBTU)	67,955,248	63,027,874	4,927,374	7.80	335,626,562	301,313,897	34,312,665	11.40
63 UNIT COST (\$/MMBTU)	\$3.6664	\$5.4251	(\$1.7587)	(32.40)	\$4.3144	\$5.8375	(\$1.5231)	(26.10)
64 AMOUNT (\$)	\$249,153,352	\$341,933,010	(\$92,779,657)	(27.10)	1,448,030,895	1,758,928,132	(310,897,237)	(17.70)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	4,203,926		4,203,926	100.00	4,203,926	0	4,203,926	100.00
67 UNIT COST (\$/MMBTU)	\$3.5891		\$3.5891	100.00	\$3.5891	\$0.0000	\$3.5891	100.00
68 AMOUNT (\$)	\$15,088,258		\$15,088,258	100.00	15,088,258	0	15,088,258	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,748,999	26,174,176	1,574,823	6.00	153,263,094	143,700,849	9,562,245	6.70
73 UNIT COST (\$/MMBTU)	\$0.5405	\$0	\$0.0623	13.00	\$0.4651	\$0.4735	(\$0.0084)	(1.80)
74 AMOUNT (\$)	\$14,997,808	\$12,514,804	\$2,483,004	19.80	71,282,576	68,046,615	3,235,961	4.80
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$2.2550	\$0.0000	\$2.2550	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	90	0	90	100.00

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68,556	\$ 276,612.48
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	-	\$ -
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23	-	\$ -
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	(1,094)	(76,305.78)
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

**SCHEDULE A - NOTES
JUNE 2023**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
16	\$1,200.14	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
16	\$1,200.14	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE: A6

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							2,545,114
3	Variable Power Plant O&M Costs Attributable to Sales							(102,355)
4	Net Gain from off System (\$)							2,442,759
5	<u>Other Estimate</u>							
6	Gross Gain from off System Sales (\$)							1,726,285
7	Variable Power Plant O&M Costs Attributable to Sales							(74,736)
8	Net Gain from off System (\$)							1,651,549
9	<u>Current Month</u>							
10	Actual	265,968	265,968	1.590	2.975	4,229,977	7,912,615	2,442,759
11	Estimated	206,987	206,987	2.556	3.709	5,289,755	7,677,595	1,651,549
12	Difference	58,981	58,981	(0.965)	(0.734)	(1,059,778)	235,020	791,210
13	Difference %	28.5%	28.5%	(37.8%)	(19.8%)	(20.0%)	3.1%	47.9%
14	<u>Year to Date</u>							
15	Actual	2,054,821	2,054,821	2.196	4.677	45,120,865	96,098,529	41,277,299
16	Estimated	1,950,553	1,950,553	2.414	4.884	47,081,564	95,268,294	40,732,019
17	Difference	104,268	104,268	(0.218)	(0.207)	(1,960,699)	830,235	545,279
18	Difference %	28.5%	28.5%	(37.8%)	(19.8%)	(20.0%)	3.1%	47.9%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
3	King Fisher	PPA	97,800	0	97,800	97,800	0	97,800	5	4,757,132	0	4,757,132
4	Solid Waste Authority 40MW	PPA	32,832	0	32,832	32,832	0	32,832	2	819,147	0	819,147
5	Solid Waste Authority 70MW	PPA	34,157	0	34,157	34,157	0	34,157	4	1,534,197	0	1,534,197
6	St Lucie Reliability Purchases	St. L.	51,604	0	51,604	51,604	0	51,604	0	247,232	0	247,232
7	Subtotal Estimated		216,477	0	216,477	216,477	0	216,477	3.403	7,366,817	0	7,366,817
8	<u>Actual</u>											
9	Central Alabama	PPA	0	0	0	0	0	0		7,914	0	7,914
10	Chelco	PPA	106	0	106	106	0	106	11.526	12,172	0	12,172
11	FMPA (SL 2)	SL 2	31,543	86	31,630	31,543	86	31,630	0.627	193,612	4,684	198,296
12	Georgia Power Company	PPA	0	0	0	0	0	0		43,376	0	43,376
13	King Fisher	PPA	97,800	0	97,800	97,800	0	97,800	4.839	4,732,920	0	4,732,920
14	Mississippi Power Company	PPA	0	0	0	0	0	0		212,322	0	212,322
15	OUC (SL 2)	SL 2	21,813	60	21,873	21,813	60	21,873	1.080	235,556	738	236,293
16	Solid Waste Authority 40MW	PPA	25,401	0	25,401	25,401	0	25,401	1.785	453,447	0	453,447
17	Solid Waste Authority 70MW	PPA	43,998	0	43,998	43,998	0	43,998	3.927	1,727,793	0	1,727,793
18	Subtotal Actual		220,661	146	220,807	220,661	146	220,807	3.453	7,619,111	5,422	7,624,533

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	220,807	220,807	3.453	7,624,533
3	Estimated	216,477	216,477	3.403	7,366,817
4	Difference	4,330	4,330	0.050	257,716
5	Difference %	2.0%	2.0%	1.5%	3.5%
6	<u>Year to Date</u>				
7	Actual	2,598,308	2,598,308	3.037	78,915,301
8	Estimated	2,644,834	2,644,834	2.982	78,874,618
9	Difference	(46,526)	(46,526)	0.055	40,683
10	Difference %	(1.8%)	(1.8%)	1.8%	0.1%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	68,240	68,240	3.833	2,615,726
3	Subtotal Estimated	68,240	68,240	3.833	2,615,726
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	8,537	8,537	0.858	73,240
7	BREVARD ENERGY, LLC	2,434	2,434	1.795	43,692
8	Broward County Resource Recovery - South AA QF	1,661	1,661	1.679	27,899
9	Broward County Resource Recovery - South QF	2,520	2,520	1.760	44,347
10	Georgia Pacific Corporation QF	158	158	1.947	3,067
11	Gulf Coast Solar Centers (I,II and III)	23,196	23,196	6.528	1,514,250
12	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	181	181	1.831	3,310
13	Lee County Solid Waste	27	27	1.472	391
14	Okeelanta Power Limited Partnership QF	1,688	1,688	1.958	33,049
15	SEMINOLE ENERGY, LLC	696	696	1.597	11,108
16	Tropicana Products QF	489	489	1.728	8,442
17	WM-Renewable LLC QF	284	284	1.688	4,801
18	WM-Renewables LLC - Naples QF	17	17	1.685	280
19	Subtotal Actual	41,887	41,887	4.221	1,767,874
20					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: June 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	41,887	41,887	4.221	1,767,874
3	Estimated	68,240	68,240	3.833	2,615,726
4	Difference	(26,353)	(26,353)	0.387	(847,852)
5	Difference %	(38.6%)	(38.6%)	10.1%	(32.4%)
6	<u>Year to Date</u>				
7	Actual	255,134	255,134	3.766	9,608,945
8	Estimated	308,117	308,117	3.664	11,290,289
9	Difference	(52,983)	(52,983)	0.102	(1,681,344)
10	Difference %	(17.2%)	(17.2%)	2.8%	(14.9%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE: A9

FOR THE PERIOD OF: June 2023

A9.1	Cost if Generated (\$): Cost if Generated (\$)	Total \$ for Fuel Adj: Total \$ for Fuel Adj	Total KWH Purchased (000): Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel: Variable O&M Costs Booked to Fuel
Current Month				
Actual	1,153,538	488,246	8,325	3,996
Estimated	3,927,039	2,658,600	63,300	
Year to Date				
Actual	3,019,069	1,568,138	28,122	13,498
Estimated	8,260,682	5,615,024	138,299	9,367

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Jun-23

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115	129,115	129,115	129,115	129,115	129,115							774,690
Total	129,115	129,115	129,115	129,115	129,115	129,115	0	0	0	0	0	0	774,690

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of June 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 24, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	-	-	-	-	-	-
2	70	70	70	70	70	70	-	-	-	-	-	-
3	885	885	885	885	885	-	-					
4	-	-	-	-			-					
5												
Total	995	995	995	995	995	110	-	-	-	-	-	-

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,676,600	7,676,600	7,676,600	7,676,600	6,261,742	1,460,400	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	38,428,542
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

REVISED 7/20/2023
 SCHEDULE: A7

FOR THE PERIOD OF: February 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Central Alabama	PPA	321,835	0	321,835	321,835	0	321,835	3	8,148,773	0	8,148,773
3	Chelco	PPA	82	0	82	82	0	82	12	9,840	0	9,840
4	FMPA (SL 2)	SL 2	29,840	(80)	29,760	29,840	(80)	29,760	1	171,609	(1,188)	170,421
5	King Fisher	PPA	49,650	0	49,650	49,650	0	49,650	5	2,320,181	0	2,320,181
6	OUC (SL 2)	SL 2	20,635	(55)	20,579	20,635	(55)	20,579	1	109,653	(615)	109,039
7	Solid Waste Authority 40MW	PPA	27,811	0	27,811		0	0	1	409,987	0	409,987
8	Solid Waste Authority 70MW	PPA	98,210	0	98,210	98,210	0	98,210	4	3,956,058	0	3,956,058
9	Subtotal Estimated		548,063	(135)	547,927	548,063	(135)	547,927	2.760	15,126,101	(1,803)	15,124,298
10	<u>Actual</u>											
11	Central Alabama	PPA	321,835	0	321,835	321,835	0	321,835	2.532	8,148,773	0	8,148,773
12	Chelco	PPA	82	0	82	82	0	82	12.059	9,840	0	9,840
13	FMPA (SL 2)		29,840	(80)	29,760	29,840	(80)	29,760	0.573	171,609	(1,188)	170,421
14	King Fisher	PPA	49,650	0	49,650	49,650	0	49,650	4.673	2,320,181	0	2,320,181
15	Mississippi Power Company	PPA	0	0	0	0	0	0		144,784	0	144,784
16	Mississippi Power Company Energy Imbalance	PPA	0	0	0	0	0	0		(9,931)	0	(9,931)
17	OUC (SL 2)	SL 2	20,635	(55)	20,579	20,635	(55)	20,579	0.530	109,653	(615)	109,039
18	Solid Waste Authority 40MW	PPA	27,811	0	27,811	27,811	0	27,811	1.474	409,987	0	409,987
19	Solid Waste Authority 70MW	PPA	98,210	0	98,210	98,210	0	98,210	4.028	3,956,058	0	3,956,058
20	Subtotal Actual		548,063	(135)	547,927	548,063	(135)	547,927	2.785	15,260,955	(1,803)	15,259,152

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

REVISED 7/20/2023
 SCHEDULE: A7

FOR THE PERIOD OF: February 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	547,927	547,927	2.785	15,259,152
3	Estimated	547,927	547,927	2.760	15,124,298
4	Difference	N/A	N/A	0.025	134,853
5	Difference %	N/A	N/A	0.9%	0.9%
6	<u>Year to Date</u>				
7	Actual	1,070,459	1,070,459	2.946	31,540,301
8	Estimated	1,070,459	1,070,459	2.934	31,405,447
9	Difference	N/A	N/A	0.013	134,853
10	Difference %	N/A	N/A	0.4%	0.4%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

REVISED 7/20/2023
 SCHEDULE: A9

FOR THE PERIOD OF: May 2023

A9.1	Cost if Generated (\$): Cost if Generated (\$)	Total \$ for Fuel Adj: Total \$ for Fuel Adj	Total KWH Purchased (000): Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel: Variable O&M Costs Booked to Fuel
Current Month				
Actual	120,038	(45,362)	288	135
Estimated	2,588,150	1,831,170	55,490	
Year to Date				
Actual	1,865,531	1,079,893	19,797	9,502
Estimated	4,333,643	2,956,424	74,999	9,367

For the Month of **May-23**

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115	129,115	129,115	129,115	129,115								645,575
Total	129,115	129,115	129,115	129,115	129,115	0	0	0	0	0	0	0	645,575

Notes:

For the Month of May 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 24, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	-	-	-	-	-	-	-
2	70	70	70	70	70	-	-	-	-	-	-	-
3	885	885	885	885	885							
4	-	-	-	-								
5												
Total	995	995	995	995	995	-	-	-	-	-	-	-

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,676,600	7,676,600	7,676,600	7,676,600	6,261,742	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	36,968,142
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.