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July 27, 2023

Mr. Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20230001-EI**

Dear Mr. Teitzman:

I attach for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Approval of its Fuel Cost Recovery and Capacity Cost Recovery 2023 Actual/Estimated True-Up and 2024 Risk Management Plan, along with the prepared testimony and exhibits of FPL witness Edward J. Anderson.

FPL's 2024 Risk Management Plan, which will be sponsored by Gerard J. Yupp as Exhibit GJY-2 to his 2024 Projection testimony, contains confidential information. This electronic filing includes only the redacted version of the attachments to GJY-2. Contemporaneous with this submittal, FPL will file via hand-delivery a Request for Confidential Classification.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost Recovery  
Clause with Generating Performance Incentive Factor

Docket No: 20230001-EI

Filed: July 27, 2023

**FLORIDA POWER & LIGHT COMPANY’S PETITION FOR APPROVAL  
OF ITS FUEL COST RECOVERY AND CAPACITY COST RECOVERY  
2023 ACTUAL/ESTIMATED TRUE-UP AND 2024 RISK MANAGEMENT PLAN**

Florida Power & Light Company (“FPL”) hereby petitions the Commission for (1) approval of its actual/estimated Fuel and Purchased Power Cost Recovery (“FCR”) true-up of \$207,586,520 over-recovery, including interest, for the period January 2023 through December 2023; (2) approval of its actual/estimated Capacity Cost Recovery (“CCR”) true-up of \$3,279,655 over-recovery, including interest, for the period January 2023 through December 2023; and (3) approval of its 2024 Risk Management Plan. In support of this petition, FPL incorporates the prepared testimony and exhibits of FPL witness Edward J. Anderson.

1. Pursuant to Order No. PSC-2023-0066-PCO-EI dated February 3, 2023, FPL hereby files its current-year actual/estimated true-up data.

2. The \$207,586,520 actual/estimated FCR over-recovery for the period January 2023 through December 2023 was calculated in accordance with the methodology set forth in Schedule 1, page 2 of 2, attached to Order No. 10093, dated June 19, 1981. It is based on actual data for the period January 2023 through June 2023 and re-estimated data for the period July 2023 through December 2023. The actual/estimated FCR true-up is addressed in the prepared testimony and exhibits of FPL witness Anderson.

3. FPL’s total FCR under-recovery to be carried forward and included in the fuel factors for January 2024 through December 2024 is \$993,754,116, which consists of the actual/estimated true-up over-recovery, including interest, of \$207,586,520 for 2023, and

\$1,201,340,636 under-recovery which was deferred for recovery to 2024 as approved by Order NO. PSC-2023-0108-PCO-EI.

4. The actual/estimated \$3,279,655 CCR over-recovery for the period January 2023 through December 2023 was calculated in accordance with the methodology set forth in Order No. 25773 dated February 24, 1992. It is based on actual data for the period January 2023 through June 2023 and re-estimated data for the period July 2023 through December 2023. The supporting documentation is contained in the prepared testimony and exhibits of FPL witness Anderson, which are being filed together with this Petition and are incorporated herein.

5. FPL's total CCR over-recovery to be carried forward and included in the CCR factors for January 2024 through December 2024 is \$11,327,158. This consists of the \$3,279,655 actual/estimated over-recovery for 2023 plus the final net over-recovery of \$8,047,503 for the period January 2022 through December 2022.

6. Consistent with the Hedging Order Clarification Guidelines approved in Order No. PSC-08-0667-PAA-EI issued on October 8, 2008, FPL's 2024 Risk Management Plan is included as Exhibit GJY-2 and will be sponsored by FPL witness Gerard J. Yupp in his 2024 projection testimony that will be filed September 5, 2023.

WHEREFORE, Florida Power & Light Company respectfully requests that the Commission approve (1) an under-recovery of \$207,586,520, including interest, as the actual/estimated FCR true-up amount for the period January 2023 through December 2023; (2) an

over-recovery of \$3,279,655, including interest, as the actual/estimated CCR true-up amount for the period January 2023 through December 2023; and (3) FPL's 2024 Risk Management Plan.

Respectfully submitted,

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**CERTIFICATE OF SERVICE**  
**Docket No. 20230001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 27th day of July 2023 to the following:

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1                   **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2                   **FLORIDA POWER & LIGHT COMPANY**

3                   **TESTIMONY OF EDWARD J. ANDERSON**

4                   **DOCKET NO. 20230001-EI**

5                   **JULY 27, 2023**

6

7   **Q.    Please state your name, business address, employer and position.**

8    A.    My name is Edward J. Anderson. My business address is 700 Universe  
9            Boulevard, Juno Beach, Florida 33408. I am employed by Florida Power & Light  
10           Company (“FPL” or “Company”) as Senior Manager, Rate Development in the  
11           FPL Finance Department.

12   **Q.    Have you previously testified in this docket?**

13    A.    Yes.

14   **Q.    What is the purpose of your testimony?**

15    A.    The purpose of my testimony is to present for Florida Public Service Commission  
16           (“Commission”) review and approval the calculation of FPL’s actual/estimated  
17           true-up amounts for the Fuel Cost Recovery (“FCR”) Clause and the Capacity  
18           Cost Recovery (“CCR”) Clause for the period January 2023 through December  
19           2023.

20   **Q.    Have you prepared or caused to be prepared under your direction,  
21           supervision or control any exhibits with your testimony?**

22    A.    Yes, various schedules are included in Exhibits EJA-5 and EJA-6. Exhibit EJA-  
23           5 contains the FCR Schedules. These include Schedules E3 through E9 that  
24           provide revised estimates for the period July 2023 through December 2023. FCR

1 Schedules A1 through A9 provide actual data for the period January 2023 through  
2 June 2023. The actual data was derived from the FCR A-Schedules A1 through  
3 A9 that are filed monthly with the Commission and served on all parties, which  
4 are incorporated herein by reference. The FCR schedules contained in Exhibit  
5 EJA-5 also provide the calculation of the actual/estimated true-up amount and  
6 actual/estimated variances for the period January 2023 through December 2023.

7

8 Exhibit EJA-6 contains the CCR schedules, which provide the calculation of  
9 FPL's actual/estimated true-up amount and actual/estimated variances for the  
10 period January 2023 through December 2023.

11 **Q. What is the source of the actual data that you present by way of testimony or**  
12 **exhibits in this proceeding?**

13 A. Unless otherwise indicated, the actual data are taken from the books and records  
14 of FPL. The books and records are kept in the regular course of the Company's  
15 business in accordance with generally accepted accounting principles and  
16 practices, as well as the provisions of the Uniform System of Accounts as  
17 prescribed by this Commission.

18 **Q. Please describe the data that FPL has used as a comparison when calculating**  
19 **the FCR and CCR actual/estimated true-up amounts presented in your**  
20 **testimony.**

21 A. The FCR actual/estimated true-up calculation compares actual data for January  
22 2023 through June 2023 and revised estimates for July 2023 through December  
23 2023 to the data reflected in FPL's 2023 FCR midcourse correction filed on May  
24 22, 2023 and approved by Order No. PSC-2023-0185-PCO-EI, issued on June 27,



1 2023.

2

3 The CCR actual/estimated true-up calculation compares actuals for January 2023  
4 through June 2023 and revised estimates for July 2023 through December 2023  
5 to the data reflected in FPL's original projection for the period January 2023  
6 through December 2023, which was filed on September 2, 2022 and approved by  
7 Order No. PSC-2023-0026-FOF-EI, issued on January 6, 2023.

8 **Q. Please explain the calculation of the interest provision that is applicable to**  
9 **the FCR and CCR true-up amounts.**

10 A. The calculation of the interest provision follows the methodology used in  
11 calculating the interest provision for all cost recovery clauses, as previously  
12 approved by this Commission. The interest provision is the result of multiplying  
13 the monthly average true-up amount for the twelve-month period by the monthly  
14 average interest rate. The average interest rate for the months reflecting actual  
15 data is developed using the AA financial 30-day rates as published on the Federal  
16 Reserve website on the first business day of the current month and the subsequent  
17 month divided by two. The average interest rate for the projected months is the  
18 actual rate published on the first business day in July 2023, which reflects the  
19 interest rate from the last business day in June 2023.

20

21

## **FUEL COST RECOVERY CLAUSE**

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23

24

1 **Q. Have you provided a schedule showing the calculation of the FCR 2023**  
2 **actual/estimated true-up by month?**

3 A. Yes. Exhibit EJA-5, page 1 shows the calculation of the FCR actual/estimated  
4 true-up by month for the period January 2023 through December 2023.

5 **Q. Please explain the calculation of the FCR end-of-period net true-up and**  
6 **actual/estimated true-up amounts you are requesting this Commission to**  
7 **approve.**

8 A. Exhibit EJA-5, page 1 shows the calculation of the FCR end-of-period net true-  
9 up and actual/estimated true-up amounts. The 2023 end-of-period net true-up  
10 amount is an under-recovery of \$993,754,116 (Exhibit EJA-5, page 1, line 49,  
11 column 15), which is based on the actual/estimated true-up over-recovery,  
12 including interest, of \$207,586,520 (Exhibit EJA-5, page 1, lines 42 plus 43,  
13 column 15) for the period January 2023 through December 2023 plus  
14 \$1,201,340,636 (Exhibit EJA-5, page 1, line 46, column 15), which was deferred  
15 for recovery in 2024 as approved by Order No. PSC-2023-0108-PCO-EI.

16 **Q. Were these calculations made in accordance with the procedures previously**  
17 **approved in predecessors to this Docket?**

18 A. Yes.

19 **Q. Have you provided a schedule showing the variances between the**  
20 **actual/estimated amounts and the midcourse correction amounts for 2023?**

21 A. Yes. Exhibit EJA-5, page 2 provides a variance calculation that compares the  
22 2023 actual/estimated period data by component to the same components from  
23 the 2023 midcourse correction filing.

24

1 **Q. Please summarize the variance schedule on page 2 of Exhibit EJA-5.**

2 A. FPL's midcourse correction filing projected jurisdictional total fuel costs and net  
3 power transactions to be \$2.967 billion for 2023 (Exhibit EJA-5, page 2, line 46,  
4 column 4). The actual/estimated jurisdictional total fuel costs and net power  
5 transactions are now projected to be \$2.993 billion for that period (Exhibit EJA-  
6 5, page 2, line 46, column 3). The estimated variance is due to higher than  
7 projected costs combined with higher than projected sales and revenues.  
8 Jurisdictional total fuel costs and net power transactions are estimated to be \$25.8  
9 million, or 0.9% higher than the midcourse correction estimates (Exhibit EJA-5,  
10 page 2, line 46, column 5), jurisdictional fuel revenues applicable to the period  
11 are projected to be \$26.9 million, or 0.8% higher than the midcourse correction  
12 estimates (Exhibit EJA-5, page 2, line 41, column 5), and the interest expense is  
13 projected to be \$1.8 million higher, or 2.5% (Exhibit EJA-5, page 2, line 48,  
14 column 5). The net impact due to the increase in jurisdictional fuel costs and the  
15 increase in jurisdictional fuel revenues applicable to the period result in the  
16 actual/estimated true-up under-recovery, including interest is \$0.670 million  
17 (Exhibit EJA-5, page 2, line 54, column 5).

18 **Q. Please explain the variances in jurisdictional total fuel costs and net power**  
19 **transactions.**

20 A. Below are the primary reasons for the \$25.8 million increase in jurisdictional total  
21 fuel costs.

22

23 Fuel Cost of System Net Generation - \$53.0 million increase (Exhibit EJA-5, page  
24 2, line 2, column 5)

1

The table below provides the detail of this variance.

<b>Fuel Variance</b>	<b>2023 Actual/Estimated</b>	<b>May 2023 Mid-Course Projections</b>	<b>Difference</b>
<b><u>Heavy Oil</u></b>			
Total Dollar	\$90	\$90	\$0
Units (MMBTU)	6	6	0
\$ per Unit	14.2519	14.2519	0.0000
Variance Due to Consumption			\$0
Variance Due to Cost			\$0
Total Variance			\$0
<b><u>Light Oil</u></b>			
Total Dollar	\$9,840,941	\$5,491,917	\$4,349,024
Units (MMBTU)	547,986	309,572	238,415
\$ per Unit	17.9584	17.7404	0.2180
Variance Due to Consumption			\$4,229,560
Variance Due to Cost			\$119,464
Total Variance			\$4,349,024
<b><u>Coal</u></b>			
Total Dollar	\$11,190,024	\$2,914,148	\$8,275,876
Units (MMBTU)	3,383,502	640,608	2,742,894
\$ per Unit	3.3072	4.5490	(1.2418)
Variance Due to Consumption			\$12,477,513
Variance Due to Cost			(\$4,201,637)
Total Variance			\$8,275,876
<b><u>Gas</u></b>			
Total Dollar	\$3,055,487,382	\$3,016,230,649	\$39,256,733
Units (MMBTU)	698,524,014	688,902,609	9,621,405
\$ per Unit	4.3742	4.3783	(0.0041)
Variance Due to Consumption			\$42,125,514
Variance Due to Cost			(\$2,868,781)
Total Variance			\$39,256,733
<b><u>Nuclear</u></b>			
Total Dollar	\$143,739,823	\$142,620,030	\$1,119,793
Units (MMBTU)	305,753,808	301,988,228	3,765,580
\$ per Unit	0.4701	0.4723	(0.0022)
Variance Due to Consumption			\$1,778,371
Variance Due to Cost			(\$658,578)
Total Variance			\$1,119,793

Fuel Variance	2023 Actual/Estimated	May 2023 Mid-Course Projections	Difference
<b>Total</b>			
Total Dollar	\$3,220,258,260	\$3,167,256,834	\$53,001,426
Units (MMBTU)	1,008,209,316	991,841,023	6,368,293
\$ per Unit	3.1940	3.1933	0.0007
Variance Due to Consumption			\$60,610,958
Variance Due to Cost			(\$7,609,532)
Total Variance			\$53,001,426

1

2 Fuel Cost of Stratified Sales - \$8.2 million increase (Exhibit EJA-5, page 2, line  
3 4, column 5)

4 The increase of \$8.2 million for the Fuel Cost of Stratified Sales is primarily  
5 attributable to the addition of a new wholesale contract, the cost of which is a  
6 credit to retail customers.

7

8 Fuel Cost of Power Sold - \$10.8 million decrease (Exhibit EJA-5, page 2, line 5,  
9 column 5)

10 The decrease of \$10.8 million for the Fuel Cost of Power Sold is primarily  
11 attributable to lower than projected fuel costs on economy power sales. The  
12 average unit fuel cost on economy power sales is now projected to be \$4.02/MWh  
13 lower than originally projected, resulting in a decrease of approximately \$14.7  
14 million. This decrease is partially offset by higher than projected economy power  
15 sales. FPL now projects to sell approximately 135,000 MWh more of economy  
16 power, resulting in an increase of \$4.0 million. The combination of lower fuel  
17 costs associated with economy power sales and higher economy power sales  
18 results in a net increase of approximately \$10.7 million. The remainder of the  
19 variance is due to higher MWh sales and lower than projected fuel costs under the

1 St. Lucie Reliability Exchange.

2

3 Gains from Off-System Sales - \$2.1 million increase (Exhibit EJA-5, page 2, line  
4 6, column 5)

5 The \$2.1 million increase in Gains from Off-System Sales is primarily attributable  
6 to higher than projected economy power sales. FPL now projects to sell  
7 approximately 135,000 MWh more of economy power, resulting in a volume  
8 increase of approximately \$2.72 million. This increase is partially offset by lower  
9 than originally projected margins on economy power sales. FPL now projects  
10 that margins on economy power sales will be \$0.23/MWh lower, resulting in a  
11 decrease of approximately \$0.66 million. The combination of higher economy  
12 power sales and lower margins on economy power sales results in a net increase  
13 for Gains from Off-System Sales of \$2.1 million.

14

15 Fuel Cost of Purchased Power - \$2.6 million decrease (Exhibit EJA-5, page 2, line  
16 7, column 5)

17 The \$2.6 million decrease for the Fuel Cost of Purchased Power is primarily  
18 attributable to lower than projected purchases from its purchased power  
19 agreement (“PPA”) with Shell and lower than projected costs associated with  
20 purchases from the Solid Waste Authority (“SWA”). FPL purchased nearly  
21 71,000 MWh less than projected from the Shell PPA. Additionally, the unit cost  
22 of purchases from SWA are now estimated to be approximately \$2.50/MWh less  
23 than originally projected.

24

1           Energy Payments to Qualifying Facilities - \$4.3 million decrease (Exhibit EJA-5,  
2           page 2, line 8, column 5)

3           The \$4.3 million decrease for Energy Payments to Qualifying Facilities is  
4           primarily attributable to lower than projected fuel costs and purchases from As-  
5           Available Co-Gen facilities.

6  
7           Energy Cost of Economy Purchases - \$4.9 million decrease (Exhibit EJA-5, page  
8           2, line 9, column 5)

9           The \$4.9 million decrease for the Energy Cost of Economy Purchases is primarily  
10          attributable to lower than projected economy power purchases. FPL now projects  
11          to purchase approximately 110,000 MWh less of economy power than originally  
12          projected. In addition, FPL now projects the unit cost of economy purchases will  
13          be approximately \$2.00/MWh lower than originally projected. The combination  
14          of lower economy purchases and lower unit costs for economy power purchases  
15          results in a decrease of \$4.9 million.

16  
17          Variable Power Plant O&M Costs Attributable to Off-System Sales - \$0.065  
18          million increase (Exhibit EJA-5, page 2, line 14, column 5)

19          The \$0.065 million increase is attributable to higher than originally projected  
20          economy power sales.

21  
22          Variable Power Plant O&M Costs Avoided due to Economy Purchases - \$0.053  
23          million increase (Exhibit EJA-5, page 2, line 15, column 5)

24          The \$0.053 million increase is attributable to lower than originally projected

1 economy power purchases.

2

3 Optimization Credits - \$14.6 million increase (Exhibit EJA-5, page 2, line 16,  
4 column 5)

5 The \$14.6 million increase for Optimization Credits is attributable to higher than  
6 projected gains and activity associated with natural gas optimization and the sale  
7 of RECs.

8

9

### CAPACITY COST RECOVERY CLAUSE

10

11 **Q. Have you provided a schedule showing the calculation of the CCR 2023**  
12 **actual/estimated true-up by month?**

13 A. Yes. Exhibit EJA-6, page 1 provides the calculation of the CCR actual/estimated  
14 true-up by month for the period January 2023 through December 2023.

15 **Q. Please explain the calculation of the CCR 2023 actual/estimated true-up and**  
16 **the end-of-period net true-up amounts you are requesting this Commission**  
17 **to approve.**

18 A. Exhibit EJA-6, pages 4 and 5 shows the actual/estimated capacity costs and  
19 applicable revenues (January 2023 through June 2023 reflects actual data, while  
20 the data for July 2023 through December 2023 is based on updated estimates)  
21 compared to the original projection filing for the January 2023 through December  
22 2023 period. Jurisdictional total capacity costs are estimated to be \$0.106 million  
23 lower than the original projection filing (Exhibit EJA-6, page 5, line 23, column  
24 5), jurisdictional CCR revenues are projected to be \$3.335 million (Exhibit EJA-



1 6, page 5, line 28, column 5) higher than FPL's original projection filing, and the  
2 interest expense is projected to be \$0.161 million higher than FPL's original  
3 projection filing (Exhibit EJA-6, page 5, line 31, column 5). The net impact due  
4 to the reduction in jurisdictional capacity costs and the increase in jurisdictional  
5 CCR revenues applicable to the period, including interest, result in the 2023  
6 actual/estimated true-up over-recovery of \$3.280 million (Exhibit EJA-6, page 5,  
7 lines 30 plus 31, column 5).

8  
9 As shown on Exhibit EJA-6, page 3, the 2023 end-of period net true up amount  
10 to be carried forward to the 2024 CCR factors is an over-recovery of \$11,327,158  
11 (line 18, column 15). This \$11,327,158 net over-recovery is comprised of the  
12 actual/estimated true-up over-recovery, including interest, of \$3,279,655 for the  
13 period January 2023 through December 2023 (lines 10 plus 11, column 15) and  
14 the 2022 final net true-up over-recovery of \$8,047,503 (line 13, column 15).

15 **Q. Is this true-up calculation made in accordance with the procedures**  
16 **previously approved in predecessors to this docket?**

17 A. Yes.

18 **Q. Please explain the variances related to capacity costs.**

19 A. As shown in Exhibit EJA-6, page 5, line 1, column 5, total system capacity costs  
20 are estimated to be \$108,764 or 0.04% lower than projected in FPL's original  
21 projection filing. The variance related to the jurisdictional portion of these costs  
22 is a 0.04% decrease from the original projection (page 5, line 23, column 6).  
23 Below are the primary reasons for the estimated \$0.109 million decrease in total  
24 system capacity costs.

1           Payments to Non-Cogenerators - \$1.4 million decrease (Exhibit EJA-6, page 4,  
2           line 1, column 5)

3           The \$1.4 million decrease between the actual and projected payments to Non-  
4           Cogenerators is due to the projection amount including a full monthly capacity  
5           payment to Central Alabama in May, while the actual payment was calculated  
6           based on a partial month, with a contract end date of May 23.

7

8           Transmission of Electricity by Others - \$5.5 million increase (Exhibit EJA-6, page  
9           4, line 3, column 5)

10          The \$5.5 million increase is primarily due to transmission costs associated with  
11          the Central Alabama PPA. The Central Alabama PPA contract included a \$3.04  
12          million transmission payment at the end of the transaction, which was not  
13          included in the original projections. Approximately \$0.218 million of the increase  
14          is due to higher costs than originally projected for the purchase of third-party  
15          transmission utilized to facilitate wholesale power activity during the period.  
16          Approximately \$2.23 million of the increase is due to transmission costs  
17          associated to delivering energy to customers in FPL-NW that was not included in  
18          the original 2023 projections.

19

20          Transmission Revenues from Capacity Sales - \$3.8 million increase (Exhibit EJA-  
21          6, page 4, line 4, column 5)

22          The \$3.8 million increase was primarily attributable to higher than projected  
23          transmission revenues from economy sales resulted in an increase of  
24          approximately \$3.6 million. The remaining \$0.18 million of the increase was due

1 to higher revenues from capacity premiums associated with power capacity sales.

2

3 Incremental Plant Security Costs - O&M - \$0.856 million decrease (Exhibit EJA-  
4 6, page 6, line 5, column 5)

5 The decrease of \$0.856 million for incremental plant security O&M costs is  
6 primarily attributable to a reduction in security roles due to automation and a  
7 decrease in scheduled trainings. This was partially offset by an increase in force-  
8 on-force drills required by the NRC. The required triannual drills were omitted  
9 from the filed projections. Additionally, there were higher than anticipated costs  
10 for travel for the Joint Composite Adversary Force used in the force-on-force  
11 drills required to train the security staff.

12

13 Incremental Plant Security Costs – Capital - \$0.272 million decrease (Exhibit  
14 EJA-6, page 4, line 6, column 5)

15 The \$0.272 million decrease for incremental plant security capital costs is  
16 primarily attributable to delays to a protected area fencing project at St. Lucie and  
17 change in related supplemental security and support costs. Milestone payments  
18 have been delayed until August and November 2023 partially because the vendor  
19 was not able complete the projected scope of work in a timely manner due to an  
20 installation issue. Project work scope is expected to be completed in November  
21 2023.

22

23 Incremental Nuclear NRC Compliance Costs - O&M - \$0.027 million decrease  
24 (Exhibit EJA-6, page 4, line 7, column 5)

1 The \$0.027 million decrease for incremental nuclear NRC compliance O&M costs  
2 is primarily attributable to lower Fukushima emergency preparedness costs than  
3 originally projected.

4

5 Incremental Nuclear NRC Compliance Costs – Capital - \$0.261 million increase  
6 (Exhibit EJA-6, page 4, line 8, column 5)

7 The \$0.261 million increase for incremental nuclear NRC compliance capital  
8 costs is primarily attributable to equipment retirements which were higher than  
9 the original projection.

10

11 Cedar Bay and Indiantown Transactions - Regulatory Asset - Amortization and  
12 Return - \$0.450 million increase (Exhibit EJA-6, page 4, line 9, column 5 and  
13 page 4, line 11, column 5)

14 The Amortization and Return associated with the Cedar Bay and Indiantown  
15 Transactions increased by \$0.177 million and \$0.273 million, respectively, due to  
16 the change in FPL's authorized return on equity from 10.6% to 10.8% beginning  
17 September 1, 2022 as approved by Order No. PSC-2022-0358-FOF-EI. Pursuant  
18 to the stipulation approved in that Order, FPL did not apply the 10.8% ROE to  
19 clause cost recovery factors implemented in January 2023, and instead agreed to  
20 reflect it in these true-up calculations which will be included for recovery  
21 commencing 2024.

22 **Q. Does this conclude your testimony?**

23 A. Yes, it does.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT

ESTIMATED FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023	
<b>1 Fuel Costs &amp; Net Power Transactions</b>														
2 Fuel Cost of System Net Generation (Sch. 3)	329,680,687	234,852,253	229,606,811	224,166,938	244,460,909	268,087,433	297,711,512	309,499,747	279,283,517	272,779,837	248,942,374	281,201,946	3,220,273,964	
3 Lease Costs	68,303	155,220	75,080	133,885	154,763	114,123	129,001	129,617	129,617	129,001	129,617	129,001	1,477,228	
4 Fuel Cost of Stratified Sales	(5,593,188)	(3,763,430)	(4,663,061)	(2,722,106)	(3,441,100)	(4,856,253)	(10,233,781)	(6,502,308)	(5,921,949)	(5,328,394)	(5,234,681)	(5,376,590)	(63,636,841)	
5 Fuel Cost of Power Sold (Sch. 6)	(17,979,062)	(12,109,773)	(4,681,976)	(1,990,585)	(4,129,492)	(4,229,977)	(4,973,667)	(4,934,015)	(4,532,310)	(3,760,768)	(4,496,576)	(8,246,541)	(76,064,742)	
6 Gains from Off-System Sales (Sch. 6)	(19,260,015)	(11,445,430)	(2,818,813)	(3,528,265)	(3,045,215)	(2,545,114)	(2,381,730)	(2,240,680)	(1,971,600)	(1,807,920)	(1,981,885)	(5,401,571)	(58,428,238)	
7 Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	16,281,149	15,259,067	15,865,424	11,713,426	12,171,861	7,624,532	6,527,532	6,664,787	6,677,982	6,814,308	7,400,061	6,707,535	119,707,666	
8 Energy Payments to Qualifying Facilities (Sch. 8)	1,643,752	1,524,412	1,470,606	1,542,445	1,659,856	1,767,874	1,939,532	2,026,144	1,732,624	2,018,139	1,640,801	1,520,990	20,487,176	
9 Energy Cost to Economy Purchases (Sch. 9)	19,618	(19,618)	138,863	986,107	(45,077)	488,246	1,684,540	1,248,680	1,234,200	724,160	-	-	6,459,719	
10	304,861,243	224,452,701	234,992,933	230,301,845	247,786,506	266,450,864	290,402,940	305,891,972	276,632,082	271,568,364	246,399,712	270,534,770	3,170,275,932	
<b>11 Optimization Activities</b>														
12 Incremental Personnel, Software, and Hardware Costs	43,458	37,684	43,369	39,536	48,705	43,740	40,891	46,715	40,891	44,774	40,891	42,832	513,484	
13 Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	240,698	207,359	116,971	53,156	111,519	102,355	87,941	82,733	89,280	72,317	92,160	148,354	1,404,841	
14 Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	-	-	(1,243)	(8,126)	(133)	(3,996)	(21,278)	(15,773)	(17,424)	(10,862)	-	-	(78,836)	
15 Optimization Credits	(4,245,507)	(3,639,531)	(5,663,820)	(2,469,624)	(3,775,277)	(3,697,546)	(3,130,642)	(3,130,642)	(3,130,642)	(3,130,642)	(3,130,642)	(3,130,642)	(42,275,157)	
16	(3,961,351)	(3,394,489)	(5,504,723)	(2,385,059)	(3,615,186)	(3,555,448)	(3,023,089)	(3,016,967)	(3,017,895)	(3,024,414)	(2,997,591)	(2,939,456)	(40,435,668)	
<b>17 Adjustments to Fuel Cost</b>														
18 Energy Imbalance Fuel Revenues	(105,897)	(265,997)	(122,247)	(106,344)	(105,974)	(111,381)	-	-	-	-	-	-	(817,840)	
19 Inventory Adjustments	27,786	68,193	80,673	(43,951)	84,022	214,502	-	-	-	-	-	-	431,226	
20 Other O&M Expense	-	-	-	28,498	29,292	247,445	46,722	46,722	46,722	46,722	46,722	46,722	585,567	
21	(78,111)	(197,803)	(41,574)	(121,797)	7,340	350,566	46,722	46,722	46,722	46,722	46,722	46,722	198,953	
<b>22 Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<b>300,821,782</b>	<b>220,860,409</b>	<b>229,446,635</b>	<b>227,794,989</b>	<b>244,178,661</b>	<b>263,245,982</b>	<b>287,426,573</b>	<b>302,921,727</b>	<b>273,660,909</b>	<b>268,590,672</b>	<b>243,448,843</b>	<b>267,642,036</b>	<b>3,130,039,217</b>	
<b>24 kWh Sales</b>														
25 Retail kWh Sales	9,168,886,083	8,678,912,943	9,381,959,691	10,142,510,733	10,312,356,036	11,374,836,774	12,209,709,592	12,334,387,762	12,328,272,636	11,315,349,936	9,524,340,671	9,029,545,596	125,801,068,453	
26 Sale for Resale	440,732,287	427,099,025	401,935,917	487,187,555	506,733,861	545,796,964	560,258,966	580,083,768	582,376,625	542,547,288	509,038,644	411,699,702	5,995,490,602	
27	9,609,618,370	9,106,011,968	9,783,895,608	10,629,698,288	10,819,089,897	11,920,633,738	12,769,968,558	12,914,471,530	12,910,649,261	11,857,897,224	10,033,379,315	9,441,245,298	131,796,559,055	
<b>28 Retail % of Total kWh Sales</b>	<b>95.41363%</b>	<b>95.30970%</b>	<b>95.89186%</b>	<b>95.41673%</b>	<b>95.31630%</b>	<b>95.42141%</b>	<b>95.61268%</b>	<b>95.50827%</b>	<b>95.48918%</b>	<b>95.42459%</b>	<b>94.92655%</b>	<b>95.63935%</b>	<b>95.45095%</b>	
<b>30 Revenues Applicable to Period</b>														
31 Jurisdictional Fuel Revenues <sup>(1)</sup>	367,062,539	345,911,233	375,619,802	399,710,076	363,994,098	401,873,853	383,629,075	387,546,463	387,354,326	355,528,295	299,254,784	283,708,323	4,351,192,868	
32 Prior Period True-Up (Collected)/Refunded This Period <sup>(2)</sup>	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	854,699	10,256,384	
33 Midcourse Correction (Collected)/Refunded <sup>(3)</sup>	-	-	-	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(104,114,485)	(937,030,362)	
34 GPJF <sup>(2)</sup>	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(582,885)	(6,994,619)	
35 Asset Optimization <sup>(2)</sup>	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(1,098,243)	(13,178,912)	
36 Solar Together (ST) Credit	(6,635,381)	(8,276,929)	(8,618,395)	(11,598,487)	(10,903,492)	(12,788,986)	(14,451,627)	(13,932,605)	(12,563,841)	(12,320,633)	(10,212,861)	(8,982,823)	(131,286,060)	
37	359,600,729	336,807,675	366,174,977	283,170,676	248,149,693	284,143,954	284,236,535	268,672,945	269,849,572	238,266,748	184,101,009	169,784,586	3,272,959,298	
<b>38 True-Up Calculation</b>														
39 Adjusted Total Fuel Costs & Net Power Transactions	300,821,782	220,860,409	229,446,635	227,794,989	244,178,661	263,245,982	287,426,573	302,921,727	273,660,909	268,590,672	243,448,843	267,642,036	3,130,039,217	
40 Jurisdictional Sales % of Total kWh Sales	95.41363%	95.30970%	95.89186%	95.41673%	95.31630%	95.42141%	95.61268%	95.50827%	95.48918%	95.42459%	94.92655%	95.63935%	95.45095%	
41 Retail Total Fuel Costs & Net Power Transactions	287,510,054	210,857,141	220,392,441	217,721,859	233,135,399	251,617,544	275,280,553	289,904,101	261,758,054	256,734,571	231,488,029	256,403,569	2,992,703,354	
42 True-Up Provision for the Month-Over/(Under) Recovery <sup>(1)</sup>	72,090,675	125,950,734	145,782,496	65,448,816	15,014,294	32,526,410	(11,044,019)	(21,131,156)	8,091,518	(18,467,822)	(47,387,020)	(86,618,983)	280,255,944	
43 Interest Provision for the Month <sup>(1)</sup>	(7,829,425)	(7,733,343)	(7,452,654)	(7,017,098)	(6,634,249)	(6,284,580)	(5,817,973)	(5,470,184)	(5,080,006)	(4,682,466)	(4,401,813)	(4,265,633)	(72,669,424)	
44 True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	10,256,384	73,662,936	191,025,627	328,500,771	386,077,791	393,603,137	418,990,269	401,273,578	373,817,539	375,974,353	351,969,366	299,325,835	10,256,384	
45 True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(937,030,362)	(937,030,362)	(937,030,362)	(937,030,362)	(832,915,877)	(728,801,393)	(624,686,908)	(520,572,423)	(416,457,939)	(312,343,454)	(208,228,969)	(104,114,485)	(937,030,362)	
46 Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	(1,201,340,636)	
47 Midcourse Correction Collected/(Refunded) This Period	-	-	-	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	104,114,485	937,030,362	
48 Prior Period True-Up Collected/(Refunded) This Period	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(854,699)	(10,256,384)	
49 End of Period Net True-Up Amount Over/(Under) Recovery	(2,084,708,062)	(1,947,345,371)	(1,809,870,227)	(1,646,178,722)	(1,536,538,892)	(1,407,037,275)	(1,320,639,481)	(1,243,981,035)	(1,137,709,737)	(1,057,600,239)	(1,006,129,286)	(993,754,116)	(993,754,116)	

<sup>(1)</sup> Updated with approved rates per Order No. PSC-2023-0185-PCO-EI, projected revenue, and resulting estimated over-recovery through December 2023

<sup>(2)</sup> Per Order No. PSC-2023-0026-FOF-EI

<sup>(3)</sup> Per Order No. PSC-2023-0108-PCO-EI

54 Note: Totals may not add due to rounding

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
CALCULATION OF VARIANCE - ACTUAL/ESTIMATED

SCHEDULE: E1-B

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Current	Prior	Difference	% Difference
1	<b>Fuel Costs &amp; Net Power Transactions</b>				
2	Fuel Cost of System Net Generation (Sch. 3)	3,220,273,964	3,167,272,539	53,001,426	1.7%
3	Lease Costs	1,477,228	1,466,961	10,267	0.7%
4	Fuel Cost of Stratified Sales	(63,636,841)	(55,398,723)	(8,238,118)	14.9%
5	Fuel Cost of Power Sold (Sch. 6)	(76,064,742)	(86,884,455)	10,819,713	(12.5%)
6	Gains from Off-System Sales (Sch. 6)	(58,428,238)	(56,372,004)	(2,056,235)	3.6%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	119,707,666	122,332,658	(2,624,992)	(2.1%)
8	Energy Payments to Qualifying Facilities (Sch. 8)	20,487,176	24,781,087	(4,293,911)	(17.3%)
9	Energy Cost of Economy Purchases (Sch. 9)	6,459,719	11,358,320	(4,898,601)	(43.1%)
10		<u>3,170,275,932</u>	<u>3,128,556,383</u>	<u>41,719,549</u>	1.3%
11					
12	<b>Optimization Activities</b>				
13	Incremental Personnel, Software, and Hardware Costs	513,484	510,587	2,897	0.6%
14	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,404,841	1,340,199	64,642	4.8%
15	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(78,836)	(131,726)	52,890	(40.2%)
16	Optimization Credits	(42,275,157)	(27,685,149)	(14,590,008)	52.7%
17		<u>(40,435,668)</u>	<u>(25,966,089)</u>	<u>(14,469,579)</u>	55.7%
18					
19	<b>Adjustments to Fuel Cost</b>				
20	Energy Imbalance Fuel Revenues	(817,840)	(600,485)	(217,355)	36.2%
21	Inventory Adjustments	431,226	132,702	298,524	225.0%
22	Other O&M Expense	585,567	413,602	171,965	41.6%
23		<u>198,953</u>	<u>(54,181)</u>	<u>253,134</u>	(467.2%)
24					
25	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	<u>3,130,039,217</u>	<u>3,102,536,113</u>	<u>27,503,104</u>	0.9%
26					
27	<b>kWh Sales</b>				
28	Retail kWh Sales	125,801,068,453	125,247,264,389	553,804,064	0.4%
29	Sale for Resale	5,995,490,602	5,945,996,261	49,494,341	0.8%
30		<u>131,796,559,055</u>	<u>131,193,260,650</u>	<u>603,298,405</u>	0.5%
31					
32	<b>Retail % of Total kWh Sales</b>	95.4510%	95.4678%		
33					
34	<b>Revenues Applicable to Period</b>				
35	Jurisdictional Fuel Revenues	4,351,192,868	4,330,488,203	20,704,664	0.5%
36	Prior Period True-Up (Collected)/Refunded This Period <sup>(1)</sup>	10,256,384	10,256,384	0	N/A
37	Midcourse Correction - Prior Year Final True-Up (Collected)/Refunded <sup>(2)</sup>	(937,030,362)	(937,030,362)	0	N/A
38	GPIF <sup>(1)</sup>	(6,994,619)	(6,994,619)	0	N/A
39	Asset Optimization <sup>(1)</sup>	(13,178,912)	(13,178,912)	(0)	0.0%
40	SolarTogether Credit	(131,286,060)	(137,479,997)	6,193,937	(4.5%)
41		<u>3,272,959,298</u>	<u>3,246,060,698</u>	<u>26,898,601</u>	0.8%
42					
43	<b>True-Up Calculation</b>				
44	Adjusted Total Fuel Costs & Net Power Transactions	3,130,039,217	3,102,536,113	27,503,104	0.9%
45	Jurisdictional Sales % of Total kWh Sales	95.4510%	95.4678%		
46	Retail Total Fuel Costs & Net Power Transactions	<u>2,992,703,354</u>	<u>2,966,893,658</u>	<u>25,809,696</u>	0.9%
47	True-Up Provision for the Month-Over/(Under) Recovery	280,255,944	279,167,040	1,088,904	0.4%
48	Interest Provision for the Month	(72,669,424)	(70,910,097)	(1,759,327)	2.5%
49	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery	10,256,384	10,256,384	0	N/A
50	True-Up & Interest Prov. Beg of Period-Over/(Under) Recovery - MCC	(937,030,362)	(937,030,362)	0	N/A
51	Deferred True-up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	N/A
52	Midcourse Correction Collected/(Refunded) This Period	937,030,362	937,030,362	0	N/A
53	Prior Period True Up Collected/(Refunded) This Period	(10,256,384)	(10,256,384)	0	N/A
54	End of Period Net True-up Amount Over/(Under) Recovery	<u>(993,754,116)</u>	<u>(993,083,693)</u>	<u>(670,423)</u>	0.1%

<sup>(1)</sup> Per Order No. PSC-2023-0026-FOF-EI

<sup>(2)</sup> Per Order No. PSC-2023-0108-PCO-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023 <sup>(2)</sup>	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	<b>Fuel Cost of System Net Generation (\$)</b>													
2	Heavy Oil	0	0	90	0	0	0	0	0	0	0	0	0	90
3	Light Oil	1,343,465	943,039	840,658	1,456,504	1,724,441	1,203,826	711,467	583,346	300,123	531,298	104,894	97,880	9,840,941
4	Coal	(285,565)	(3,655)	(3,655)	167,429	364,166	2,543,193	2,672,426	2,496,497	1,249,117	558,768	0	1,431,304	11,190,024
5	Gas	315,066,847	222,713,590	219,193,856	210,713,683	232,232,233	249,342,606	281,488,117	293,580,401	265,352,533	262,202,788	236,932,682	266,668,047	3,055,487,382
6	Nuclear	13,540,235	11,199,280	9,575,862	11,829,321	10,140,070	14,997,808	12,839,502	12,839,502	12,381,745	9,486,983	11,904,798	13,004,716	143,739,823
7	<b>Total Fuel Cost of System Net Generation (\$)</b>	<b>329,664,982</b>	<b>234,852,254</b>	<b>229,606,811</b>	<b>224,166,938</b>	<b>244,460,909</b>	<b>268,087,433</b>	<b>297,711,512</b>	<b>309,499,747</b>	<b>279,283,517</b>	<b>272,779,837</b>	<b>248,942,374</b>	<b>281,201,946</b>	<b>3,220,258,260</b>
8														
9	<b>System Net Generation (MWh)</b>													
10	Heavy Oil	0	(2,331)	(1,042)	(2,320)	(2,251)	(1,922)	0	0	0	0	0	0	(9,866)
11	Light Oil	7,674	7,218	6,253	11,742	12,401	8,332	3,326	2,987	1,232	2,644	430	352	64,591
12	Coal	0	0	0	9,312	13,127	59,674	51,583	49,141	25,473	9,208	0	30,367	247,884
13	Gas	6,795,127	6,634,070	7,637,418	8,176,051	8,924,889	9,679,503	10,178,018	10,291,465	9,450,169	9,140,307	6,887,226	7,051,497	100,845,740
14	Nuclear	2,681,319	2,184,488	2,330,574	2,095,706	2,440,332	2,563,699	2,540,315	2,540,315	2,438,619	1,928,077	2,397,217	2,602,762	28,743,423
15	Solar	581,810	690,854	880,083	824,682	956,236	880,162	945,345	918,437	832,050	824,445	700,350	623,999	9,658,453
16	<b>Total System Net Generation (MWh)</b>	<b>10,065,930</b>	<b>9,514,300</b>	<b>10,853,287</b>	<b>11,115,172</b>	<b>12,344,734</b>	<b>13,189,448</b>	<b>13,718,587</b>	<b>13,802,345</b>	<b>12,747,543</b>	<b>11,904,681</b>	<b>9,985,223</b>	<b>10,308,977</b>	<b>139,550,225</b>
17														
18	<b>Units of Fuel Burned (Unit) <sup>(1)</sup></b>													
19	Heavy Oil	0	0	1	0	0	0	0	0	0	0	0	0	1
20	Light Oil	12,604	9,119	7,756	14,871	15,410	11,711	7,141	6,036	2,817	5,408	977	864	94,718
21	Coal	(7,722)	0	0	5,173	11,666	61,126	35,128	33,727	17,302	7,712	0	20,906	185,018
22	Gas	46,605,041	45,130,486	52,569,222	55,968,178	61,317,597	66,333,651	68,153,321	68,977,654	62,966,446	60,987,483	45,926,344	47,138,700	682,074,123
23	Nuclear	28,719,562	23,125,704	24,077,446	22,684,733	26,906,650	27,748,999	27,046,650	27,046,650	25,962,289	20,478,136	24,906,537	27,050,453	305,753,808
24														
25	<b>BTU Burned (MMBTU)</b>													
26	Heavy Oil	0	0	6	0	0	0	0	0	0	0	0	0	6
27	Light Oil	73,323	52,368	45,388	84,982	88,973	67,446	41,630	35,191	16,426	31,530	5,694	5,036	547,986
28	Coal	(76,346)	0	0	86,141	198,728	1,220,596	597,184	573,352	294,131	134,315	0	355,401	3,383,502
29	Gas	47,925,324	46,158,303	53,683,075	57,224,702	62,679,910	67,955,248	69,836,708	70,681,402	64,521,717	62,493,874	47,060,725	48,303,026	698,524,014
30	Nuclear	28,719,562	23,125,704	24,077,446	22,684,733	26,906,650	27,748,999	27,046,650	27,046,650	25,962,289	20,478,136	24,906,537	27,050,453	305,753,808
31	<b>Total BTU Burned (MMBTU)</b>	<b>76,641,863</b>	<b>69,336,375</b>	<b>77,805,915</b>	<b>80,080,558</b>	<b>89,874,261</b>	<b>96,992,289</b>	<b>97,522,172</b>	<b>98,336,595</b>	<b>90,794,563</b>	<b>83,137,855</b>	<b>71,972,956</b>	<b>75,713,916</b>	<b>1,008,209,316</b>
32														
33	<b>Generation Mix %</b>													
34	Heavy Oil	0%	(0.02%)	(0.01%)	(0.02%)	(0.02%)	(0.01%)	0%	0%	0%	0%	0%	0%	(0.01%)
35	Light Oil	0.08%	0.08%	0.06%	0.11%	0.10%	0.06%	0.02%	0.02%	0.01%	0.02%	0.00%	0.00%	0.05%
36	Coal	0%	0%	0%	0.08%	0.11%	0.45%	0.36%	0.36%	0.20%	0.08%	0%	0.29%	0.18%
37	Gas	67.51%	69.73%	70.37%	73.56%	72.30%	73.39%	74.19%	74.56%	74.13%	76.78%	68.97%	68.40%	72.26%
38	Nuclear	26.64%	22.96%	21.47%	18.85%	19.77%	19.44%	18.52%	18.40%	19.13%	16.20%	24.01%	25.25%	20.60%
39	Solar	5.78%	7.26%	8.11%	7.42%	7.75%	6.67%	6.89%	6.65%	6.53%	6.93%	7.01%	6.05%	6.92%
40	<b>Total Generation Mix %</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>
41														
42	<b>Fuel Cost per Unit (\$/Unit)</b>													
43	Heavy Oil	0.0000	0.0000	90.2000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	90.2000
44	Light Oil	106.5903	103.4147	108.3881	97.9426	111.9040	102.8105	99.6362	96.6416	106.5213	98.2388	107.3998	113.3115	103.9035
45	Coal	36.9809	0.0000	0.0000	32.3673	31.2168	41.6056	76.0758	74.0216	72.1957	72.4506	0.0000	68.4640	60.4807
46	Gas	6.7604	4.9349	4.1696	3.7649	3.7874	3.7589	4.1302	4.2562	4.2142	4.2993	5.1590	5.6571	4.4797
47	Nuclear	0.4715	0.4843	0.3977	0.5215	0.3769	0.5405	0.4747	0.4747	0.4769	0.4633	0.4780	0.4808	0.4701

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: E3

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023 <sup>(2)</sup>	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>													
2	Heavy Oil	0.0000	0.0000	14.2519	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	14.2519
3	Light Oil	18.3226	18.0080	18.5216	17.1391	19.3815	17.8576	17.0903	16.5766	18.2712	16.8505	18.4219	19.4360	17.9595
4	Coal	3.7404	0.0000	0.0000	1.9437	1.8325	2.0836	4.4750	4.3542	4.2468	4.1601	0.0000	4.0273	3.3072
5	Gas	6.5741	4.8250	4.0831	3.6822	3.7051	3.6692	4.0307	4.1536	4.1126	4.1957	5.0346	5.5207	4.3742
6	Nuclear	0.4715	0.4843	0.3977	0.5215	0.3769	0.5405	0.4747	0.4747	0.4769	0.4633	0.4780	0.4808	0.4701
7		4.3014	3.3871	2.9510	2.7993	2.7200	2.7640	3.0528	3.1474	3.0760	3.2811	3.4588	3.7140	3.1940
8	<b>BTU Burned per KWH (BTU/KWH)</b>													
9	Heavy Oil	-	-	(6)	-	-	-	-	-	-	-	-	-	(1)
10	Light Oil	9,555	7,255	7,259	7,238	7,174	8,095	12,518	11,782	13,330	11,924	13,239	14,307	8,484
11	Coal	-	-	-	9,251	15,139	20,455	11,577	11,667	11,547	14,587	-	11,704	13,650
12	Gas	7,053	6,958	7,029	6,999	7,023	7,021	6,862	6,868	6,828	6,837	6,833	6,850	6,927
13	Nuclear	10,711	10,586	10,331	10,824	11,026	10,824	10,647	10,647	10,646	10,621	10,390	10,393	10,637
14		7,614	7,288	7,169	7,205	7,280	7,354	7,109	7,125	7,123	6,984	7,208	7,344	7,225
15	<b>Generated Fuel Cost per KWH</b>													
16	Heavy Oil	0.0000	0.0000	-0.0087	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	-0.0009
17	Light Oil	17.5069	13.0651	13.4447	12.4045	13.9052	14.4550	21.3937	19.5313	24.3557	20.0928	24.3895	27.8067	15.2367
18	Coal	0.0000	0.0000	0.0000	1.7980	2.7743	4.2618	5.1808	5.0803	4.9037	6.0683	0.0000	4.7134	4.5142
19	Gas	4.6367	3.3571	2.8700	2.5772	2.6021	2.5760	2.7656	2.8527	2.8079	2.8686	3.4402	3.7817	3.0299
20	Nuclear	0.5050	0.5127	0.4109	0.5645	0.4155	0.5850	0.5054	0.5054	0.5077	0.4920	0.4966	0.4997	0.5001
21		3.2751	2.4684	2.1156	2.0168	1.9803	2.0326	2.1701	2.2424	2.1909	2.2914	2.4931	2.7277	2.3076

<sup>(1)</sup> Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>(2)</sup> Fuel Cost of System Net Generation is \$15K higher vs. E1-B due to correction of December non-fuel charge

Note: Totals may not add due to rounding

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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	<b>Jul - 2023</b>												
2	Anhinga PV Solar												
3	Solar		14,074					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,074	25.4%	N/A	25.4%	N/A						
5	Apalachee PV Solar												
6	Solar		16,678					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	16,678	30.1%	N/A	30.1%	N/A						
8	Babcock Preserve PV Solar												
9	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
11	Babcock Ranch PV Solar												
12	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
14	Barefoot Bay PV Solar												
15	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
17	Blackwater River PV Solar												
18	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
20	Blue Cypress PV Solar												
21	Solar		14,353					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	14,353	25.9%	N/A	25.9%	N/A						
23	Blue Heron PV Solar												
24	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
26	Blue Indigo PV Solar												
27	Solar		17,949					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	17,949	32.4%	N/A	32.4%	N/A						
29	Blue Springs PV Solar												
30	Solar		15,686					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,686	28.3%	N/A	28.3%	N/A						
32	Bluefield Preserve PV Solar												
33	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
35	Cape Canaveral 3												
36	Gas		449,104					2,961,554	1,024,700	3,034,704	12,269,247	2.73	4.14
37	Plant Unit Info	1,321.0	449,104	45.7%	93.4%	48.9%	6,757			3,034,704	12,269,247	2.73	
38	Cattle Ranch PV Solar												
39	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
41	Cavendish PV Solar												

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
3	Chautauqua PV Solar												
4	Solar		17,825					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	17,825	32.2%	N/A	32.2%	N/A						
6	Chipola River PV Solar												
7	Solar		15,965					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	15,965	28.8%	N/A	28.8%	N/A						
9	Citrus PV Solar												
10	Solar		13,764					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	13,764	24.8%	N/A	24.8%	N/A						
12	Coral Farms PV Solar												
13	Solar		14,663					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A						
15	Cotton Creek PV Solar												
16	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
18	Cypress Pond PV Solar												
19	Solar		17,298					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	17,298	31.2%	N/A	31.2%	N/A						
21	Dania Beach 7												
22	Gas		601,517					3,758,180	1,024,700	3,851,007	14,865,258	2.47	3.96
23	Plant Unit Info	1,209.0	601,517	66.9%	93.6%	71.4%	6,402			3,851,007	14,865,258	2.47	
24	Daniel 1 & 2												
25	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
26	Daniel 2												
27	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
28	Desoto PV Solar												
29	Solar		4,433					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	25.0	4,433	23.8%	N/A	23.8%	N/A						
31	Discovery PV Solar												
32	Solar		12,989					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,989	23.4%	N/A	23.4%	N/A						
34	Echo River PV Solar												
35	Solar		18,135					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	18,135	32.7%	N/A	32.7%	N/A						
37	Egret PV Solar												
38	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
40	Elder Branch PV Solar												
41	Solar		15,531					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	15,531	28.0%	N/A	28.0%	N/A						
2	Etonia Creek PV Solar												
3	Solar		17,174					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	17,174	31.0%	N/A	31.0%	N/A						
5	Everglades PV Solar												
6	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
8	First City PV Solar												
9	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
11	Flowers Creek PV Solar												
12	Solar		14,787					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	14,787	26.7%	N/A	26.7%	N/A						
14	Fort Drum PV Solar												
15	Solar		13,299					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,299	24.0%	N/A	24.0%	N/A						
17	Fort Myers 2												
18	Gas		806,331					5,604,260	1,024,700	5,742,685	25,043,102	3.11	4.47
19	Plant Unit Info	1,723.0	806,331	62.9%	93.8%	67.1%	7,122			5,742,685	25,043,102	3.11	
20	Fort Myers 3A												
21	Gas		4,686					49,334	1,024,700	50,553	225,986	4.82	4.58
22	Plant Unit Info	188.0	4,686	3.4%	93.8%	3.6%	10,788			50,553	225,986	4.82	
23	Fort Myers 3B												
24	Gas		6,418					67,627	1,024,700	69,297	309,906	4.83	4.58
25	Plant Unit Info	188.0	6,418	4.6%	93.8%	4.9%	10,797			69,297	309,906	4.83	
26	Fort Myers 3C												
27	Gas		7,806					81,294	1,024,700	83,302	371,875	4.76	4.57
28	Plant Unit Info	219.0	7,806	4.8%	93.8%	5.1%	10,672			83,302	371,875	4.76	
29	Fort Myers 3D												
30	Gas		7,846					81,826	1,024,700	83,847	371,783	4.74	4.54
31	Plant Unit Info	219.0	7,846	4.8%	93.8%	5.1%	10,687			83,847	371,783	4.74	
32	GCEC 4												
33	Gas		7,536					97,504	1,024,700	99,912	361,290	4.79	3.71
34	Plant Unit Info	75.0	7,536	13.5%	93.8%	14.4%	13,258			99,912	361,290	4.79	
35	GCEC 5												
36	Gas		36,637					433,566	1,024,700	444,275	1,606,712	4.39	3.71
37	Plant Unit Info	75.0	36,637	65.7%	93.8%	70.0%	12,126			444,275	1,606,712	4.39	
38	GCEC 6												
39	Gas		4,252					49,737	1,024,700	50,966	236,201	5.56	4.75
40	Plant Unit Info	315.0	4,252	1.8%	93.6%	1.9%	11,986			50,966	236,201	5.56	
41	GCEC 7												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		12,363					133,840	1,024,700	137,146	632,835	5.12	4.73
2	Plant Unit Info	496.0	12,363	3.4%	93.6%	3.6%	11,093			137,146	632,835	5.12	
3	GCEC 8A												
4	Gas		53,091					555,104	1,024,700	568,815	2,635,434	4.96	4.75
5	Plant Unit Info	235.0	53,091	30.4%	93.8%	32.4%	10,714			568,815	2,635,434	4.96	
6	GCEC 8B												
7	Gas		55,309					585,834	1,024,700	600,304	2,779,514	5.03	4.74
8	Plant Unit Info	235.0	55,309	31.6%	93.8%	33.7%	10,854			600,304	2,779,514	5.03	
9	GCEC 8C												
10	Gas		21,979					237,418	1,024,700	243,282	1,126,410	5.12	4.74
11	Plant Unit Info	233.0	21,979	12.7%	93.8%	13.5%	11,069			243,282	1,126,410	5.12	
12	GCEC 8D												
13	Gas		18,548					204,999	1,024,700	210,062	972,875	5.25	4.75
14	Plant Unit Info	233.0	18,548	10.7%	93.8%	11.4%	11,325			210,062	972,875	5.25	
15	Ghost Orchid PV Solar												
16	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
18	Grove PV Solar												
19	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
21	Hammock PV Solar												
22	Solar		13,981					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,981	25.2%	N/A	25.2%	N/A						
24	Hibiscus PV Solar												
25	Solar		14,880					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,880	26.9%	N/A	26.9%	N/A						
27	Horizon PV Solar												
28	Solar		14,694					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	14,694	26.5%	N/A	26.5%	N/A						
30	Immokalee PV Solar												
31	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	13,082	23.6%	N/A	23.6%	N/A						
33	Indian River PV Solar												
34	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
36	Interstate PV Solar												
37	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
39	Lakeside PV Solar												
40	Solar		14,043					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	14,043	25.3%	N/A	25.3%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6A												
2	Light Oil		412					763	5,830,002	4,448	71,166	17.28	93.28
3	Gas		4,412					46,493	1,024,700	47,641	183,898	4.17	3.96
4	Plant Unit Info	217.0	4,824	3.0%	93.8%	3.2%	10,798			52,089	255,064	5.29	
5	Lauderdale 6B												
6	Light Oil		309					590	5,830,029	3,441	55,055	17.81	93.28
7	Gas		3,296					35,809	1,024,700	36,693	141,639	4.30	3.96
8	Plant Unit Info	217.0	3,605	2.2%	93.8%	2.4%	11,133			40,134	196,693	5.46	
9	Lauderdale 6C												
10	Light Oil		864					1,638	5,830,015	9,547	152,748	17.68	93.28
11	Gas		1,951					21,037	1,024,700	21,557	83,211	4.27	3.96
12	Plant Unit Info	217.0	2,815	1.7%	93.8%	1.9%	11,049			31,104	235,959	8.38	
13	Lauderdale 6D												
14	Light Oil		333					681	5,829,992	3,969	63,502	19.10	93.28
15	Gas		1,243					14,483	1,024,700	14,841	57,287	4.61	3.96
16	Plant Unit Info	217.0	1,576	1.0%	93.8%	1.1%	11,935			18,810	120,789	7.66	
17	Lauderdale 6E												
18	Gas		1,582					17,373	1,024,700	17,802	68,717	4.34	3.96
19	Plant Unit Info	217.0	1,582	1.0%	93.8%	1.1%	11,253			17,802	68,717	4.34	
20	Loggerhead PV Solar												
21	Solar		13,857					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,857	25.0%	N/A	25.0%	N/A						
23	Magnolia Springs PV Solar												
24	Solar		15,562					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,562	28.1%	N/A	28.1%	N/A						
26	Manatee 3												
27	Gas		767,960					5,067,501	1,024,700	5,192,668	19,031,812	2.48	3.76
28	Plant Unit Info	1,240.0	767,960	83.2%	93.9%	88.7%	6,762			5,192,668	19,031,812	2.48	
29	Manatee PV Solar												
30	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
32	Martin 3												
33	Gas		229,888					1,632,614	1,024,700	1,672,940	6,687,738	2.91	4.10
34	Plant Unit Info	474.0	229,888	65.2%	93.9%	69.4%	7,277			1,672,940	6,687,738	2.91	
35	Martin 4												
36	Gas		232,312					1,647,219	1,024,700	1,687,905	6,782,737	2.92	4.12
37	Plant Unit Info	474.0	232,312	65.9%	93.9%	70.1%	7,266			1,687,905	6,782,737	2.92	
38	Martin 8												
39	Gas		772,756					5,127,911	1,024,700	5,254,570	21,086,279	2.73	4.11
40	Plant Unit Info	1,250.0	772,756	83.1%	93.5%	88.9%	6,800			5,254,570	21,086,279	2.73	
41	Miami-Dade PV Solar												

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
3	Nassau PV Solar												
4	Solar		15,252					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	15,252	27.5%	N/A	27.5%	N/A						
6	Northern Preserve PV Solar												
7	Solar		12,276					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,276	22.2%	N/A	22.2%	N/A						
9	Okeechobee 1												
10	Gas		1,114,032					6,760,045	1,024,700	6,927,018	29,623,452	2.66	4.38
11	Plant Unit Info	1,622.0	1,114,032	92.3%	93.0%	99.3%	6,218			6,927,018	29,623,452	2.66	
12	Okeechobee PV Solar												
13	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
15	Orange Blossom PV Solar												
16	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
18	Palm Bay PV Solar												
19	Solar		14,322					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	14,322	25.8%	N/A	25.8%	N/A						
21	Pelican PV Solar												
22	Solar		14,105					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,105	25.5%	N/A	25.5%	N/A						
24	Perdido												
25	Gas		1,897					18,329	1,024,700	18,782	94,880	5.00	5.18
26	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	94,880	5.00	
27	Pink Trail PV Solar												
28	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
30	Pioneer Trail PV Solar												
31	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
33	Port Everglades 5												
34	Gas		609,648					3,895,784	1,024,700	3,992,010	15,409,545	2.53	3.96
35	Plant Unit Info	1,287.0	609,648	63.7%	93.0%	68.5%	6,548			3,992,010	15,409,545	2.53	
36	Riviera 5												
37	Gas		688,923					4,469,285	1,024,700	4,579,676	19,580,945	2.84	4.38
38	Plant Unit Info	1,336.0	688,923	69.3%	93.4%	74.2%	6,648			4,579,676	19,580,945	2.84	
39	Rodeo PV Solar												
40	Solar		15,159					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	15,159	27.4%	N/A	27.4%	N/A						

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sabal Palm PV Solar												
2	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
4	Sanford 4												
5	Gas		408,930					2,801,708	1,024,700	2,870,910	12,539,795	3.07	4.48
6	Plant Unit Info	1,163.0	408,930	47.3%	94.1%	50.2%	7,021			2,870,910	12,539,795	3.07	
7	Sanford 5												
8	Gas		416,089					2,844,664	1,024,700	2,914,927	12,724,707	3.06	4.47
9	Plant Unit Info	1,163.0	416,089	48.1%	94.1%	51.1%	7,006			2,914,927	12,724,707	3.06	
10	Saw Palmetto PV Solar												
11	Solar		17,267					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	17,267	31.2%	N/A	31.2%	N/A						
13	Sawgrass PV Solar												
14	Solar		12,648					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A						
16	Scherer 3												
17	Coal	0.0	51,583				11,577	35,128	17,000,000	597,184	2,672,426	5.18	76.08
18	Plant Unit Info	215.0	51,583	32.3%	93.7%	34.4%	11,577			597,184	2,672,426	5.18	
19	Shirer Branch PV Solar												
20	Solar		17,236					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	17,236	31.1%	N/A	31.1%	N/A						
22	Smith 3												
23	Gas		429,762					2,930,408	1,024,700	3,002,789	13,085,156	3.04	4.47
24	Plant Unit Info	646.0	429,762	89.4%	93.9%	95.3%	6,987			3,002,789	13,085,156	3.04	
25	Smith A												
26	Light Oil		1,408					3,469	5,829,992	20,225	368,996	26.21	106.37
27	Plant Unit Info	34.0	1,408	5.6%	100.0%	5.6%	14,364			20,225	368,996	26.21	
28	Southfork PV Solar												
29	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	16,740	30.2%	N/A	30.2%	N/A						
31	Space Coast PV Solar												
32	Solar		1,581					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	10.0	1,581	21.3%	N/A	21.3%	N/A						
34	St. Lucie 1												
35	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,195,082	0.45	0.43
36	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,195,082	0.45	
37	St. Lucie 2												
38	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,721,215	0.45	0.43
39	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,721,215	0.45	
40	Sundew PV Solar												
41	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,206	23.8%	N/A	23.8%	N/A						
2	Sunshine Gateway PV Solar												
3	Solar		13,547					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,547	24.4%	N/A	24.4%	N/A						
5	Sweetbay PV Solar												
6	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,772	23.0%	N/A	23.0%	N/A						
8	Trailside PV Solar												
9	Solar		15,903					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	15,903	28.7%	N/A	28.7%	N/A						
11	Turkey Point 3												
12	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,501,666	0.58	0.53
13	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,501,666	0.58	
14	Turkey Point 4												
15	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,421,539	0.56	0.52
16	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,421,539	0.56	
17	Turkey Point 5												
18	Gas		519,645					3,531,821	1,024,700	3,619,057	13,969,908	2.69	3.96
19	Plant Unit Info	1,291.0	519,645	54.1%	93.9%	57.6%	6,964			3,619,057	13,969,908	2.69	
20	Twin Lakes PV Solar												
21	Solar		16,027					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	16,027	28.9%	N/A	28.9%	N/A						
23	Union Springs PV Solar												
24	Solar		15,624					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	15,624	28.2%	N/A	28.2%	N/A						
26	West County 1												
27	Gas		576,128					3,816,548	1,024,700	3,910,817	14,333,659	2.49	3.76
28	Plant Unit Info	1,240.0	576,128	62.5%	93.7%	66.6%	6,788			3,910,817	14,333,659	2.49	
29	West County 2												
30	Gas		661,624					4,343,446	1,024,700	4,450,729	16,312,507	2.47	3.76
31	Plant Unit Info	1,240.0	661,624	71.7%	93.7%	76.5%	6,727			4,450,729	16,312,507	2.47	
32	West County 3												
33	Gas		642,517					4,228,768	1,024,700	4,333,219	15,881,816	2.47	3.76
34	Plant Unit Info	1,245.0	642,517	69.4%	93.7%	74.0%	6,744			4,333,219	15,881,816	2.47	
35	Wild Azalea PV Solar												
36	Solar		18,011					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	18,011	32.5%	N/A	32.5%	N/A						
38	Wildflower PV Solar												
39	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
41	Willow PV Solar												



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FUEL COST RECOVERY CLAUSE  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
3	_System Totals												
4	Plant Unit Info	32,779.0	54,874,347	N/A	N/A	N/A	7,109			390,088,686	1,190,846,048	2.17	
5													
6	<b>Aug - 2023</b>												
7	Anhinga PV Solar												
8	Solar		13,361					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,361	24.1%	N/A	24.1%	N/A						
10	Apalachee PV Solar												
11	Solar		15,872					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	15,872	28.6%	N/A	28.6%	N/A						
13	Babcock Preserve PV Solar												
14	Solar		14,198					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,198	25.6%	N/A	25.6%	N/A						
16	Babcock Ranch PV Solar												
17	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
19	Barefoot Bay PV Solar												
20	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
22	Blackwater River PV Solar												
23	Solar		12,958					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,958	23.4%	N/A	23.4%	N/A						
25	Blue Cypress PV Solar												
26	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
28	Blue Heron PV Solar												
29	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
31	Blue Indigo PV Solar												
32	Solar		16,926					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	16,926	30.5%	N/A	30.5%	N/A						
34	Blue Springs PV Solar												
35	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
37	Bluefield Preserve PV Solar												
38	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
40	Cape Canaveral 3												
41	Gas		437,790					2,887,513	1,024,700	2,958,835	12,497,392	2.85	4.33

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,321.0	437,790	44.5%	93.4%	47.7%	6,759			2,958,835	12,497,392	2.85	
2	Cattle Ranch PV Solar												
3	Solar		14,260					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	14,260	25.7%	N/A	25.7%	N/A						
5	Cavendish PV Solar												
6	Solar		15,345					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	15,345	27.7%	N/A	27.7%	N/A						
8	Chautauqua PV Solar												
9	Solar		16,864					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	16,864	30.4%	N/A	30.4%	N/A						
11	Chipola River PV Solar												
12	Solar		15,221					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	15,221	27.5%	N/A	27.5%	N/A						
14	Citrus PV Solar												
15	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
17	Coral Farms PV Solar												
18	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
20	Cotton Creek PV Solar												
21	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
23	Cypress Pond PV Solar												
24	Solar		16,213					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	16,213	29.3%	N/A	29.3%	N/A						
26	Dania Beach 7												
27	Gas		619,597					3,862,896	1,024,700	3,958,310	15,575,006	2.51	4.03
28	Plant Unit Info	1,209.0	619,597	68.9%	93.6%	73.6%	6,389			3,958,310	15,575,006	2.51	
29	Daniel 1 & 2												
30	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
31	Daniel 2												
32	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
33	Desoto PV Solar												
34	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	25.0	4,154	22.3%	N/A	22.3%	N/A						
36	Discovery PV Solar												
37	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	12,772	23.0%	N/A	23.0%	N/A						
39	Echo River PV Solar												
40	Solar		17,019					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	17,019	30.7%	N/A	30.7%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Egret PV Solar												
2	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
4	Elder Branch PV Solar												
5	Solar		15,190					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	15,190	27.4%	N/A	27.4%	N/A						
7	Etonia Creek PV Solar												
8	Solar		16,244					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	16,244	29.3%	N/A	29.3%	N/A						
10	Everglades PV Solar												
11	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
13	First City PV Solar												
14	Solar		13,237					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	13,237	23.9%	N/A	23.9%	N/A						
16	Flowers Creek PV Solar												
17	Solar		14,136					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,136	25.5%	N/A	25.5%	N/A						
19	Fort Drum PV Solar												
20	Solar		13,082					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,082	23.6%	N/A	23.6%	N/A						
22	Fort Myers 2												
23	Gas		901,310					6,213,065	1,024,700	6,366,528	28,685,334	3.18	4.62
24	Plant Unit Info	1,723.0	901,310	70.3%	93.8%	75.0%	7,064			6,366,528	28,685,334	3.18	
25	Fort Myers 3A												
26	Gas		8,789					92,225	1,024,700	94,503	424,819	4.83	4.61
27	Plant Unit Info	188.0	8,789	6.3%	93.8%	6.7%	10,752			94,503	424,819	4.83	
28	Fort Myers 3B												
29	Gas		9,822					102,812	1,024,700	105,351	476,959	4.86	4.64
30	Plant Unit Info	188.0	9,822	7.0%	93.8%	7.5%	10,726			105,351	476,959	4.86	
31	Fort Myers 3C												
32	Gas		15,474					161,776	1,024,700	165,772	754,047	4.87	4.66
33	Plant Unit Info	219.0	15,474	9.5%	93.8%	10.1%	10,713			165,772	754,047	4.87	
34	Fort Myers 3D												
35	Gas		13,504					139,074	1,024,700	142,509	648,631	4.80	4.66
36	Plant Unit Info	219.0	13,504	8.3%	93.8%	8.8%	10,553			142,509	648,631	4.80	
37	GCEC 4												
38	Gas		18,284					232,977	1,024,700	238,732	888,719	4.86	3.81
39	Plant Unit Info	75.0	18,284	32.8%	93.8%	35.0%	13,057			238,732	888,719	4.86	
40	GCEC 5												
41	Gas		15,306					186,418	1,024,700	191,023	711,361	4.65	3.82

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	75.0	15,306	27.4%	93.8%	29.3%	12,480			191,023	711,361	4.65	
2	GCEC 6												
3	Gas		4,092					48,161	1,024,700	49,351	235,295	5.75	4.89
4	Plant Unit Info	315.0	4,092	1.8%	93.6%	1.9%	12,060			49,351	235,295	5.75	
5	GCEC 7												
6	Gas		25,719					282,730	1,024,700	289,713	1,376,272	5.35	4.87
7	Plant Unit Info	496.0	25,719	7.0%	93.6%	7.5%	11,265			289,713	1,376,272	5.35	
8	GCEC 8A												
9	Gas		52,640					552,104	1,024,700	565,741	2,694,230	5.12	4.88
10	Plant Unit Info	235.0	52,640	30.1%	93.8%	32.1%	10,747			565,741	2,694,230	5.12	
11	GCEC 8B												
12	Gas		56,374					599,179	1,024,700	613,979	2,926,842	5.19	4.88
13	Plant Unit Info	235.0	56,374	32.2%	93.8%	34.4%	10,891			613,979	2,926,842	5.19	
14	GCEC 8C												
15	Gas		21,948					237,815	1,024,700	243,689	1,162,072	5.29	4.89
16	Plant Unit Info	233.0	21,948	12.7%	93.8%	13.5%	11,103			243,689	1,162,072	5.29	
17	GCEC 8D												
18	Gas		22,011					242,779	1,024,700	248,776	1,184,949	5.38	4.88
19	Plant Unit Info	233.0	22,011	12.7%	93.8%	13.5%	11,302			248,776	1,184,949	5.38	
20	Ghost Orchid PV Solar												
21	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
23	Grove PV Solar												
24	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
26	Hammock PV Solar												
27	Solar		13,702					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,702	24.7%	N/A	24.7%	N/A						
29	Hibiscus PV Solar												
30	Solar		14,384					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,384	26.0%	N/A	26.0%	N/A						
32	Horizon PV Solar												
33	Solar		14,167					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	14,167	25.6%	N/A	25.6%	N/A						
35	Immokalee PV Solar												
36	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
38	Indian River PV Solar												
39	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
41	Interstate PV Solar												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
3	Lakeside PV Solar												
4	Solar		13,578					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,578	24.5%	N/A	24.5%	N/A						
6	Lauderdale 6A												
7	Light Oil		410					795	5,829,980	4,636	74,174	18.08	93.28
8	Gas		4,662					51,397	1,024,700	52,666	207,263	4.45	4.03
9	Plant Unit Info	217.0	5,072	3.1%	93.8%	3.4%	11,298			57,302	281,438	5.55	
10	Lauderdale 6B												
11	Light Oil		711					1,353	5,830,014	7,889	126,221	17.76	93.28
12	Gas		5,487					59,449	1,024,700	60,917	239,736	4.37	4.03
13	Plant Unit Info	217.0	6,198	3.8%	93.8%	4.1%	11,101			68,806	365,956	5.90	
14	Lauderdale 6C												
15	Light Oil		743					1,413	5,830,012	8,236	131,773	17.74	93.28
16	Gas		4,010					43,388	1,024,700	44,460	174,970	4.36	4.03
17	Plant Unit Info	217.0	4,753	2.9%	93.8%	3.1%	11,087			52,696	306,742	6.45	
18	Lauderdale 6D												
19	Light Oil		385					760	5,830,021	4,430	70,878	18.40	93.28
20	Gas		2,153					24,163	1,024,700	24,760	97,442	4.53	4.03
21	Plant Unit Info	217.0	2,538	1.6%	93.8%	1.7%	11,501			29,190	168,320	6.63	
22	Lauderdale 6E												
23	Light Oil		194					374	5,830,077	2,178	34,847	17.99	93.28
24	Gas		2,448					26,866	1,024,700	27,530	108,343	4.43	4.03
25	Plant Unit Info	217.0	2,642	1.6%	93.8%	1.8%	11,245			29,708	143,190	5.42	
26	Loggerhead PV Solar												
27	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
29	Magnolia Springs PV Solar												
30	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
32	Manatee 3												
33	Gas		752,714					4,972,087	1,024,700	5,094,898	19,193,238	2.55	3.86
34	Plant Unit Info	1,240.0	752,714	81.6%	93.9%	86.9%	6,769			5,094,898	19,193,238	2.55	
35	Manatee PV Solar												
36	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
38	Martin 3												
39	Gas		223,990					1,589,895	1,024,700	1,629,165	6,681,391	2.98	4.20
40	Plant Unit Info	474.0	223,990	63.5%	93.9%	67.6%	7,273			1,629,165	6,681,391	2.98	
41	Martin 4												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		227,549					1,614,592	1,024,700	1,654,472	6,807,717	2.99	4.22
2	Plant Unit Info	474.0	227,549	64.5%	93.9%	68.7%	7,271			1,654,472	6,807,717	2.99	
3	Martin 8												
4	Gas		832,765					5,495,717	1,024,700	5,631,461	23,174,815	2.78	4.22
5	Plant Unit Info	1,250.0	832,765	89.5%	93.5%	95.8%	6,762			5,631,461	23,174,815	2.78	
6	Miami-Dade PV Solar												
7	Solar		13,640					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	13,640	24.6%	N/A	24.6%	N/A						
9	Nassau PV Solar												
10	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
12	Northern Preserve PV Solar												
13	Solar		11,780					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A						
15	Okeechobee 1												
16	Gas		1,096,266					6,657,144	1,024,700	6,821,575	30,094,130	2.75	4.52
17	Plant Unit Info	1,622.0	1,096,266	90.8%	93.0%	97.7%	6,223			6,821,575	30,094,130	2.75	
18	Okeechobee PV Solar												
19	Solar		13,950					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,950	25.2%	N/A	25.2%	N/A						
21	Orange Blossom PV Solar												
22	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
24	Palm Bay PV Solar												
25	Solar		13,919					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,919	25.1%	N/A	25.1%	N/A						
27	Pelican PV Solar												
28	Solar		13,826					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,826	24.9%	N/A	24.9%	N/A						
30	Perdido												
31	Gas		1,897					18,329	1,024,700	18,782	94,548	4.98	5.16
32	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	94,548	4.98	
33	Pink Trail PV Solar												
34	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
36	Pioneer Trail PV Solar												
37	Solar		14,012					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	14,012	25.3%	N/A	25.3%	N/A						
39	Port Everglades 5												
40	Gas		626,749					3,986,427	1,024,700	4,084,892	16,071,620	2.56	4.03
41	Plant Unit Info	1,287.0	626,749	65.5%	93.0%	70.4%	6,518			4,084,892	16,071,620	2.56	

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Riviera 5												
2	Gas		639,115					4,159,575	1,024,700	4,262,317	18,792,665	2.94	4.52
3	Plant Unit Info	1,336.0	639,115	64.3%	93.4%	68.8%	6,669			4,262,317	18,792,665	2.94	
4	Rodeo PV Solar												
5	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
7	Sabal Palm PV Solar												
8	Solar		13,609					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	13,609	24.6%	N/A	24.6%	N/A						
10	Sanford 4												
11	Gas		432,777					2,954,860	1,024,700	3,027,845	13,656,778	3.16	4.62
12	Plant Unit Info	1,163.0	432,777	50.0%	94.1%	53.2%	6,996			3,027,845	13,656,778	3.16	
13	Sanford 5												
14	Gas		434,445					2,961,113	1,024,700	3,034,252	13,689,139	3.15	4.62
15	Plant Unit Info	1,163.0	434,445	50.2%	94.1%	53.4%	6,984			3,034,252	13,689,139	3.15	
16	Saw Palmetto PV Solar												
17	Solar		16,430					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	16,430	29.6%	N/A	29.6%	N/A						
19	Sawgrass PV Solar												
20	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
22	Scherer 3												
23	Coal	0.0	49,141				11,667	33,727	16,999,999	573,352	2,496,497	5.08	74.02
24	Plant Unit Info	215.0	49,141	30.7%	93.7%	32.8%	11,667			573,352	2,496,497	5.08	
25	Shirer Branch PV Solar												
26	Solar		16,492					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	16,492	29.8%	N/A	29.8%	N/A						
28	Smith 3												
29	Gas		413,511					2,828,539	1,024,700	2,898,404	13,045,646	3.15	4.61
30	Plant Unit Info	646.0	413,511	86.0%	93.9%	91.7%	7,009			2,898,404	13,045,646	3.15	
31	Smith A												
32	Light Oil		544					1,342	5,830,004	7,822	145,454	26.74	108.41
33	Plant Unit Info	34.0	544	2.2%	100.0%	2.2%	14,379			7,822	145,454	26.74	
34	Southfork PV Solar												
35	Solar		16,523					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	16,523	29.8%	N/A	29.8%	N/A						
37	Space Coast PV Solar												
38	Solar		1,550					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	10.0	1,550	20.8%	N/A	20.8%	N/A						
40	St. Lucie 1												
41	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,195,082	0.45	0.43

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,195,082	0.45	
2	St. Lucie 2												
3	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,721,215	0.45	0.43
4	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,721,215	0.45	
5	Sundew PV Solar												
6	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
8	Sunshine Gateway PV Solar												
9	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
11	Sweetbay PV Solar												
12	Solar		12,617					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A						
14	Trailside PV Solar												
15	Solar		14,911					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	14,911	26.9%	N/A	26.9%	N/A						
17	Turkey Point 3												
18	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,501,666	0.58	0.53
19	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,501,666	0.58	
20	Turkey Point 4												
21	Nuclear		612,238					6,568,514	1,000,000	6,568,514	3,421,539	0.56	0.52
22	Plant Unit Info	844.0	612,238	97.5%	97.5%	100.0%	10,729			6,568,514	3,421,539	0.56	
23	Turkey Point 5												
24	Gas		539,947					3,655,850	1,024,700	3,746,150	14,739,685	2.73	4.03
25	Plant Unit Info	1,291.0	539,947	56.2%	93.9%	59.8%	6,938			3,746,150	14,739,685	2.73	
26	Twin Lakes PV Solar												
27	Solar		15,128					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,128	27.3%	N/A	27.3%	N/A						
29	Union Springs PV Solar												
30	Solar		14,601					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	14,601	26.3%	N/A	26.3%	N/A						
32	West County 1												
33	Gas		522,842					3,473,919	1,024,700	3,559,725	13,413,441	2.57	3.86
34	Plant Unit Info	1,240.0	522,842	56.7%	93.7%	60.5%	6,808			3,559,725	13,413,441	2.57	
35	West County 2												
36	Gas		645,891					4,240,685	1,024,700	4,345,430	16,370,711	2.53	3.86
37	Plant Unit Info	1,240.0	645,891	70.0%	93.7%	74.7%	6,728			4,345,430	16,370,711	2.53	
38	West County 3												
39	Gas		659,587					4,322,132	1,024,700	4,428,889	16,685,194	2.53	3.86
40	Plant Unit Info	1,245.0	659,587	71.2%	93.7%	76.0%	6,715			4,428,889	16,685,194	2.53	
41	Wild Azalea PV Solar												



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		16,957					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	16,957	30.6%	N/A	30.6%	N/A						
3	Wildflower PV Solar												
4	Solar		13,671					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	13,671	24.7%	N/A	24.7%	N/A						
6	Willow PV Solar												
7	Solar		14,229					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,229	25.7%	N/A	25.7%	N/A						
9	_System Totals												
10	Plant Unit Info	32,779.0	55,209,381	N/A	N/A	N/A	7,125			393,346,378	1,237,998,986	2.24	
11													
12	<b>Sep - 2023</b>												
13	Anhinga PV Solar												
14	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
16	Apalachee PV Solar												
17	Solar		14,250					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	14,250	26.6%	N/A	26.6%	N/A						
19	Babcock Preserve PV Solar												
20	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	13,020	24.3%	N/A	24.3%	N/A						
22	Babcock Ranch PV Solar												
23	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
25	Barefoot Bay PV Solar												
26	Solar		13,200					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	13,200	24.6%	N/A	24.6%	N/A						
28	Blackwater River PV Solar												
29	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
31	Blue Cypress PV Solar												
32	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
34	Blue Heron PV Solar												
35	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
37	Blue Indigo PV Solar												
38	Solar		15,000					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	15,000	28.0%	N/A	28.0%	N/A						
40	Blue Springs PV Solar												
41	Solar		13,290					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,290	24.8%	N/A	24.8%	N/A						
2	Bluefield Preserve PV Solar												
3	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
5	Cape Canaveral 3												
6	Gas		424,909					2,806,849	1,024,700	2,876,178	11,733,044	2.76	4.18
7	Plant Unit Info	1,321.0	424,909	44.7%	93.4%	47.8%	6,769			2,876,178	11,733,044	2.76	
8	Cattle Ranch PV Solar												
9	Solar		12,750					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,750	23.8%	N/A	23.8%	N/A						
11	Cavendish PV Solar												
12	Solar		13,410					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	13,410	25.0%	N/A	25.0%	N/A						
14	Chautauqua PV Solar												
15	Solar		15,510					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	15,510	28.9%	N/A	28.9%	N/A						
17	Chipola River PV Solar												
18	Solar		13,890					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,890	25.9%	N/A	25.9%	N/A						
20	Citrus PV Solar												
21	Solar		12,990					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	12,990	24.2%	N/A	24.2%	N/A						
23	Coral Farms PV Solar												
24	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
26	Cotton Creek PV Solar												
27	Solar		13,080					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,080	24.4%	N/A	24.4%	N/A						
29	Cypress Pond PV Solar												
30	Solar		15,180					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	15,180	28.3%	N/A	28.3%	N/A						
32	Dania Beach 7												
33	Gas		570,599					3,565,502	1,024,700	3,653,570	14,456,632	2.53	4.05
34	Plant Unit Info	1,209.0	570,599	65.6%	93.6%	70.0%	6,403			3,653,570	14,456,632	2.53	
35	Daniel 1 & 2												
36	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
37	Daniel 2												
38	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
39	Desoto PV Solar												
40	Solar		3,690					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	25.0	3,690	20.5%	N/A	20.5%	N/A						

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Discovery PV Solar												
2	Solar		11,550					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	11,550	21.5%	N/A	21.5%	N/A						
4	Echo River PV Solar												
5	Solar		14,820					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	14,820	27.6%	N/A	27.6%	N/A						
7	Egret PV Solar												
8	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
10	Elder Branch PV Solar												
11	Solar		13,650					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,650	25.5%	N/A	25.5%	N/A						
13	Etonia Creek PV Solar												
14	Solar		14,010					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	14,010	26.1%	N/A	26.1%	N/A						
16	Everglades PV Solar												
17	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
19	First City PV Solar												
20	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
22	Flowers Creek PV Solar												
23	Solar		12,690					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,690	23.7%	N/A	23.7%	N/A						
25	Fort Drum PV Solar												
26	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
28	Fort Myers 2												
29	Gas		757,235					5,231,707	1,024,700	5,360,930	23,808,150	3.14	4.55
30	Plant Unit Info	1,723.0	757,235	61.0%	76.6%	79.7%	7,080			5,360,930	23,808,150	3.14	
31	Fort Myers 3A												
32	Gas		4,746					49,685	1,024,700	50,912	230,303	4.85	4.64
33	Plant Unit Info	188.0	4,746	3.5%	93.8%	3.7%	10,727			50,912	230,303	4.85	
34	Fort Myers 3B												
35	Gas		4,746					49,685	1,024,700	50,912	232,521	4.90	4.68
36	Plant Unit Info	188.0	4,746	3.5%	93.8%	3.7%	10,727			50,912	232,521	4.90	
37	Fort Myers 3C												
38	Gas		8,579					90,593	1,024,700	92,831	420,398	4.90	4.64
39	Plant Unit Info	219.0	8,579	5.4%	93.8%	5.8%	10,821			92,831	420,398	4.90	
40	Fort Myers 3D												
41	Gas		5,705					60,309	1,024,700	61,799	280,270	4.91	4.65

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	219.0	5,705	3.6%	93.8%	3.9%	10,832			61,799	280,270	4.91	
2	GCEC 4												
3	Gas		5,606					70,091	1,024,700	71,822	268,697	4.79	3.83
4	Plant Unit Info	75.0	5,606	10.4%	93.8%	11.1%	12,812			71,822	268,697	4.79	
5	GCEC 5												
6	Gas		4,917					62,814	1,024,700	64,365	240,786	4.90	3.83
7	Plant Unit Info	75.0	4,917	9.1%	93.8%	9.7%	13,091			64,365	240,786	4.90	
8	GCEC 6												
9	Gas		4,443					51,623	1,024,700	52,898	246,493	5.55	4.77
10	Plant Unit Info	315.0	4,443	2.0%	93.6%	2.1%	11,906			52,898	246,493	5.55	
11	GCEC 7												
12	Gas		3,577					42,118	1,024,700	43,158	200,938	5.62	4.77
13	Plant Unit Info	496.0	3,577	1.0%	93.6%	1.1%	12,065			43,158	200,938	5.62	
14	GCEC 8A												
15	Gas		38,075					407,873	1,024,700	417,947	1,946,746	5.11	4.77
16	Plant Unit Info	235.0	38,075	22.5%	93.8%	24.0%	10,977			417,947	1,946,746	5.11	
17	GCEC 8B												
18	Gas		31,900					344,278	1,024,700	352,782	1,643,885	5.15	4.77
19	Plant Unit Info	235.0	31,900	18.9%	93.8%	20.1%	11,059			352,782	1,643,885	5.15	
20	GCEC 8C												
21	Gas		18,141					200,845	1,024,700	205,806	959,011	5.29	4.77
22	Plant Unit Info	233.0	18,141	10.8%	93.8%	11.5%	11,345			205,806	959,011	5.29	
23	GCEC 8D												
24	Gas		13,030					149,144	1,024,700	152,828	712,134	5.47	4.77
25	Plant Unit Info	233.0	13,030	7.8%	93.8%	8.3%	11,729			152,828	712,134	5.47	
26	Ghost Orchid PV Solar												
27	Solar		12,000					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,000	22.4%	N/A	22.4%	N/A						
29	Grove PV Solar												
30	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
32	Hammock PV Solar												
33	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
35	Hibiscus PV Solar												
36	Solar		12,960					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,960	24.2%	N/A	24.2%	N/A						
38	Horizon PV Solar												
39	Solar		12,930					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	12,930	24.1%	N/A	24.1%	N/A						
41	Immokalee PV Solar												

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
3	Indian River PV Solar												
4	Solar		12,780					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,780	23.8%	N/A	23.8%	N/A						
6	Interstate PV Solar												
7	Solar		12,180					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,180	22.7%	N/A	22.7%	N/A						
9	Lakeside PV Solar												
10	Solar		12,360					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,360	23.0%	N/A	23.0%	N/A						
12	Lauderdale 6A												
13	Gas		3,628					39,141	1,024,700	40,108	158,684	4.37	4.05
14	Plant Unit Info	217.0	3,628	2.3%	93.8%	2.5%	11,055			40,108	158,684	4.37	
15	Lauderdale 6B												
16	Plant Unit Info	217.0		N/A	93.8%	N/A	N/A						
17	Lauderdale 6C												
18	Light Oil		368					689	5,830,032	4,018	64,286	17.46	93.28
19	Gas		5,274					56,157	1,024,700	57,544	227,667	4.32	4.05
20	Plant Unit Info	217.0	5,642	3.6%	93.8%	3.9%	10,911			61,562	291,953	5.17	
21	Lauderdale 6D												
22	Gas		2,162					25,234	1,024,700	25,857	102,302	4.73	4.05
23	Plant Unit Info	217.0	2,162	1.4%	93.8%	1.5%	11,960			25,857	102,302	4.73	
24	Lauderdale 6E												
25	Gas		2,815					29,616	1,024,700	30,348	120,069	4.27	4.05
26	Plant Unit Info	217.0	2,815	1.8%	93.8%	1.9%	10,781			30,348	120,069	4.27	
27	Loggerhead PV Solar												
28	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
30	Magnolia Springs PV Solar												
31	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
33	Manatee 3												
34	Gas		721,428					4,765,377	1,024,700	4,883,082	18,463,690	2.56	3.87
35	Plant Unit Info	1,240.0	721,428	80.8%	93.9%	86.1%	6,769			4,883,082	18,463,690	2.56	
36	Manatee PV Solar												
37	Solar		13,320					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	13,320	24.8%	N/A	24.8%	N/A						
39	Martin 3												
40	Gas		217,166					1,540,475	1,024,700	1,578,525	6,424,435	2.96	4.17
41	Plant Unit Info	474.0	217,166	63.6%	93.9%	67.8%	7,269			1,578,525	6,424,435	2.96	

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 4												
2	Gas		215,743					1,531,561	1,024,700	1,569,391	6,382,794	2.96	4.17
3	Plant Unit Info	474.0	215,743	63.2%	93.9%	67.3%	7,274			1,569,391	6,382,794	2.96	
4	Martin 8												
5	Gas		739,629					4,909,683	1,024,700	5,030,952	20,443,891	2.76	4.16
6	Plant Unit Info	1,250.0	739,629	82.2%	93.5%	87.9%	6,802			5,030,952	20,443,891	2.76	
7	Miami-Dade PV Solar												
8	Solar		12,450					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,450	23.2%	N/A	23.2%	N/A						
10	Nassau PV Solar												
11	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
13	Northern Preserve PV Solar												
14	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
16	Okeechobee 1												
17	Gas		1,069,392					6,491,577	1,024,700	6,651,919	28,936,954	2.71	4.46
18	Plant Unit Info	1,622.0	1,069,392	91.6%	93.0%	98.5%	6,220			6,651,919	28,936,954	2.71	
19	Okeechobee PV Solar												
20	Solar		12,900					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	12,900	24.1%	N/A	24.1%	N/A						
22	Orange Blossom PV Solar												
23	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
25	Palm Bay PV Solar												
26	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
28	Pelican PV Solar												
29	Solar		12,570					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,570	23.4%	N/A	23.4%	N/A						
31	Perdido												
32	Gas		1,836					17,738	1,024,700	18,176	92,952	5.06	5.24
33	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	92,952	5.06	
34	Pink Trail PV Solar												
35	Solar		12,240					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,240	22.8%	N/A	22.8%	N/A						
37	Pioneer Trail PV Solar												
38	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
40	Port Everglades 5												
41	Gas		578,430					3,689,124	1,024,700	3,780,245	14,957,718	2.59	4.05

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,287.0	578,430	62.4%	93.0%	67.1%	6,535			3,780,245	14,957,718	2.59	
2	Riviera 5												
3	Gas		622,993					4,053,040	1,024,700	4,153,150	18,058,480	2.90	4.46
4	Plant Unit Info	1,336.0	622,993	64.8%	93.4%	69.3%	6,666			4,153,150	18,058,480	2.90	
5	Rodeo PV Solar												
6	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	13,020	24.3%	N/A	24.3%	N/A						
8	Sabal Palm PV Solar												
9	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,510	23.3%	N/A	23.3%	N/A						
11	Sanford 4												
12	Gas		394,922					2,702,116	1,024,700	2,768,858	12,301,715	3.11	4.55
13	Plant Unit Info	1,163.0	394,922	47.2%	94.1%	50.1%	7,011			2,768,858	12,301,715	3.11	
14	Sanford 5												
15	Gas		405,268					2,765,107	1,024,700	2,833,405	12,599,303	3.11	4.56
16	Plant Unit Info	1,163.0	405,268	48.4%	94.1%	51.4%	6,991			2,833,405	12,599,303	3.11	
17	Saw Palmetto PV Solar												
18	Solar		15,330					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	15,330	28.6%	N/A	28.6%	N/A						
20	Sawgrass PV Solar												
21	Solar		11,850					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,850	22.1%	N/A	22.1%	N/A						
23	Scherer 3												
24	Coal	0.0	25,473				11,547	17,302	17,000,003	294,131	1,249,117	4.90	72.20
25	Plant Unit Info	215.0	25,473	16.5%	93.7%	17.6%	11,547			294,131	1,249,117	4.90	
26	Shirer Branch PV Solar												
27	Solar		15,240					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	15,240	28.4%	N/A	28.4%	N/A						
29	Smith 3												
30	Gas		340,082					2,356,995	1,024,700	2,415,213	10,730,738	3.16	4.55
31	Plant Unit Info	646.0	340,082	73.1%	93.9%	77.9%	7,102			2,415,213	10,730,738	3.16	
32	Smith A												
33	Light Oil		864					2,128	5,830,005	12,408	235,836	27.30	110.81
34	Plant Unit Info	34.0	864	3.5%	100.0%	3.5%	14,361			12,408	235,836	27.30	
35	Southfork PV Solar												
36	Solar		14,490					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	14,490	27.0%	N/A	27.0%	N/A						
38	Space Coast PV Solar												
39	Solar		1,380					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	10.0	1,380	19.2%	N/A	19.2%	N/A						
41	St. Lucie 1												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		688,634					7,271,906	1,000,000	7,271,906	3,092,015	0.45	0.43
2	Plant Unit Info	981.0	688,634	97.5%	97.5%	100.0%	10,560			7,271,906	3,092,015	0.45	
3	St. Lucie 2												
4	Nuclear		589,673					6,189,034	1,000,000	6,189,034	2,655,095	0.45	0.43
5	Plant Unit Info	840.0	589,673	97.5%	97.5%	100.0%	10,496			6,189,034	2,655,095	0.45	
6	Sundew PV Solar												
7	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
9	Sunshine Gateway PV Solar												
10	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
12	Sweetbay PV Solar												
13	Solar		11,370					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	11,370	21.2%	N/A	21.2%	N/A						
15	Trailside PV Solar												
16	Solar		12,630					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,630	23.6%	N/A	23.6%	N/A						
18	Turkey Point 3												
19	Nuclear		587,574					6,356,611	1,000,000	6,356,611	3,433,841	0.58	0.54
20	Plant Unit Info	837.0	587,574	97.5%	97.5%	100.0%	10,818			6,356,611	3,433,841	0.58	
21	Turkey Point 4												
22	Nuclear		572,738					6,144,739	1,000,000	6,144,739	3,200,794	0.56	0.52
23	Plant Unit Info	844.0	572,738	94.2%	94.2%	100.0%	10,729			6,144,739	3,200,794	0.56	
24	Turkey Point 5												
25	Gas		482,594					3,261,820	1,024,700	3,342,387	13,225,855	2.74	4.05
26	Plant Unit Info	1,291.0	482,594	51.9%	86.4%	60.1%	6,926			3,342,387	13,225,855	2.74	
27	Twin Lakes PV Solar												
28	Solar		13,110					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,110	24.4%	N/A	24.4%	N/A						
30	Union Springs PV Solar												
31	Solar		12,600					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	12,600	23.5%	N/A	23.5%	N/A						
33	West County 1												
34	Gas		549,085					3,640,982	1,024,700	3,730,914	14,106,685	2.57	3.87
35	Plant Unit Info	1,240.0	549,085	61.5%	93.7%	65.6%	6,795			3,730,914	14,106,685	2.57	
36	West County 2												
37	Gas		599,490					3,945,958	1,024,700	4,043,423	15,288,688	2.55	3.87
38	Plant Unit Info	1,240.0	599,490	67.2%	93.7%	71.7%	6,745			4,043,423	15,288,688	2.55	
39	West County 3												
40	Gas		602,024					3,961,630	1,024,700	4,059,482	15,349,907	2.55	3.87
41	Plant Unit Info	1,245.0	602,024	67.2%	93.7%	71.7%	6,743			4,059,482	15,349,907	2.55	



FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Wild Azalea PV Solar												
2	Solar		15,360					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	15,360	28.6%	N/A	28.6%	N/A						
4	Wildflower PV Solar												
5	Solar		12,840					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A						
7	Willow PV Solar												
8	Solar		12,840					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	12,840	23.9%	N/A	23.9%	N/A						
10	_System Totals												
11	Plant Unit Info	32,779.0	50,990,171	N/A	N/A	N/A	7,123			363,178,254	1,117,134,069	2.19	
12													
13	<b>Oct - 2023</b>												
14	Anhinga PV Solar												
15	Solar		10,571					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,571	19.1%	N/A	19.1%	N/A						
17	Apalachee PV Solar												
18	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
20	Babcock Preserve PV Solar												
21	Solar		13,733					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	13,733	24.8%	N/A	24.8%	N/A						
23	Babcock Ranch PV Solar												
24	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
26	Barefoot Bay PV Solar												
27	Solar		13,454					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,454	24.3%	N/A	24.3%	N/A						
29	Blackwater River PV Solar												
30	Solar		12,586					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,586	22.7%	N/A	22.7%	N/A						
32	Blue Cypress PV Solar												
33	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
35	Blue Heron PV Solar												
36	Solar		13,268					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	13,268	23.9%	N/A	23.9%	N/A						
38	Blue Indigo PV Solar												
39	Solar		14,291					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	14,291	25.8%	N/A	25.8%	N/A						
41	Blue Springs PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,524					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,524	22.6%	N/A	22.6%	N/A						
3	Bluefield Preserve PV Solar												
4	Solar		12,152					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,152	21.9%	N/A	21.9%	N/A						
6	Cape Canaveral 3												
7	Gas		430,590					2,847,625	1,024,700	2,917,961	12,393,461	2.88	4.35
8	Plant Unit Info	1,321.0	430,590	43.8%	93.4%	46.9%	6,777			2,917,961	12,393,461	2.88	
9	Cattle Ranch PV Solar												
10	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
12	Cavendish PV Solar												
13	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
15	Chautauqua PV Solar												
16	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
18	Chipola River PV Solar												
19	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
21	Citrus PV Solar												
22	Solar		13,485					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	13,485	24.3%	N/A	24.3%	N/A						
24	Coral Farms PV Solar												
25	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
27	Cotton Creek PV Solar												
28	Solar		13,113					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	13,113	23.7%	N/A	23.7%	N/A						
30	Cypress Pond PV Solar												
31	Solar		14,632					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	14,632	26.4%	N/A	26.4%	N/A						
33	Dania Beach 7												
34	Gas		586,784					3,659,616	1,024,700	3,750,008	15,295,544	2.61	4.18
35	Plant Unit Info	1,209.0	586,784	65.2%	82.3%	79.2%	6,391			3,750,008	15,295,544	2.61	
36	Daniel 1 & 2												
37	Coal	0.0	4,011				17,360	3,908	17,819,998	69,632	289,808	7.23	74.17
38	Plant Unit Info	251.0	4,011	2.2%	93.6%	2.3%	17,360			69,632	289,808	7.23	
39	Daniel 2												
40	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
41	Desoto PV Solar												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		3,720					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	25.0	3,720	20.0%	N/A	20.0%	N/A						
3	Discovery PV Solar												
4	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
6	Echo River PV Solar												
7	Solar		14,477					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	14,477	26.1%	N/A	26.1%	N/A						
9	Egret PV Solar												
10	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
12	Elder Branch PV Solar												
13	Solar		13,392					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	13,392	24.2%	N/A	24.2%	N/A						
15	Etonia Creek PV Solar												
16	Solar		13,516					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	13,516	24.4%	N/A	24.4%	N/A						
18	Everglades PV Solar												
19	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
21	First City PV Solar												
22	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
24	Flowers Creek PV Solar												
25	Solar		11,811					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	11,811	21.3%	N/A	21.3%	N/A						
27	Fort Drum PV Solar												
28	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
30	Fort Myers 2												
31	Gas		734,915					5,103,914	1,024,700	5,229,981	23,880,646	3.25	4.68
32	Plant Unit Info	1,723.0	734,915	57.3%	77.7%	73.8%	7,116			5,229,981	23,880,646	3.25	
33	Fort Myers 3A												
34	Gas		7,653					81,199	1,024,700	83,205	379,486	4.96	4.67
35	Plant Unit Info	188.0	7,653	5.5%	93.8%	5.8%	10,872			83,205	379,486	4.96	
36	Fort Myers 3B												
37	Gas		7,864					84,996	1,024,700	87,095	397,739	5.06	4.68
38	Plant Unit Info	188.0	7,864	5.6%	93.8%	6.0%	11,075			87,095	397,739	5.06	
39	Fort Myers 3C												
40	Gas		10,713					110,942	1,024,700	113,682	522,905	4.88	4.71
41	Plant Unit Info	219.0	10,713	6.6%	93.8%	7.0%	10,612			113,682	522,905	4.88	

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3D												
2	Gas		10,635					110,479	1,024,700	113,208	521,228	4.90	4.72
3	Plant Unit Info	219.0	10,635	6.5%	93.8%	7.0%	10,645			113,208	521,228	4.90	
4	GCEC 4												
5	Gas		2,280					30,384	1,024,700	31,134	119,827	5.26	3.94
6	Plant Unit Info	75.0	2,280	4.1%	93.8%	4.4%	13,655			31,134	119,827	5.26	
7	GCEC 5												
8	Gas		4,646					59,989	1,024,700	61,471	236,620	5.09	3.94
9	Plant Unit Info	75.0	4,646	8.3%	93.8%	8.9%	13,231			61,471	236,620	5.09	
10	GCEC 6												
11	Gas		9,965					110,002	1,024,700	112,719	527,894	5.30	4.80
12	Plant Unit Info	315.0	9,965	4.3%	93.6%	4.5%	11,311			112,719	527,894	5.30	
13	GCEC 7												
14	Gas		26,894					295,759	1,024,700	303,064	1,415,768	5.26	4.79
15	Plant Unit Info	496.0	26,894	7.3%	93.6%	7.8%	11,269			303,064	1,415,768	5.26	
16	GCEC 8A												
17	Gas		26,256					293,528	1,024,700	300,778	1,406,581	5.36	4.79
18	Plant Unit Info	235.0	26,256	15.0%	93.8%	16.0%	11,456			300,778	1,406,581	5.36	
19	GCEC 8B												
20	Gas		18,141					202,450	1,024,700	207,450	971,008	5.35	4.80
21	Plant Unit Info	235.0	18,141	10.4%	93.8%	11.1%	11,435			207,450	971,008	5.35	
22	GCEC 8C												
23	Gas		12,960					148,111	1,024,700	151,769	709,229	5.47	4.79
24	Plant Unit Info	233.0	12,960	7.5%	93.8%	8.0%	11,711			151,769	709,229	5.47	
25	GCEC 8D												
26	Gas		10,411					120,173	1,024,700	123,141	574,735	5.52	4.78
27	Plant Unit Info	233.0	10,411	6.0%	93.8%	6.4%	11,828			123,141	574,735	5.52	
28	Ghost Orchid PV Solar												
29	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	12,183	22.0%	N/A	22.0%	N/A						
31	Grove PV Solar												
32	Solar		11,842					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,842	21.4%	N/A	21.4%	N/A						
34	Hammock PV Solar												
35	Solar		13,175					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	13,175	23.8%	N/A	23.8%	N/A						
37	Hibiscus PV Solar												
38	Solar		12,834					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	12,834	23.2%	N/A	23.2%	N/A						
40	Horizon PV Solar												
41	Solar		13,330					N/A	N/A	N/A	N/A	N/A	N/A

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	13,330	24.1%	N/A	24.1%	N/A						
2	Immokalee PV Solar												
3	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
5	Indian River PV Solar												
6	Solar		12,710					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	12,710	22.9%	N/A	22.9%	N/A						
8	Interstate PV Solar												
9	Solar		12,245					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	12,245	22.1%	N/A	22.1%	N/A						
11	Lakeside PV Solar												
12	Solar		12,400					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	12,400	22.4%	N/A	22.4%	N/A						
14	Lauderdale 6A												
15	Light Oil		168					319	5,829,990	1,860	29,759	17.69	93.28
16	Gas		3,474					37,493	1,024,700	38,419	156,716	4.51	4.18
17	Plant Unit Info	217.0	3,642	2.3%	93.8%	2.4%	11,060			40,279	186,475	5.12	
18	Lauderdale 6B												
19	Light Oil		452					910	5,829,981	5,304	84,862	18.76	93.28
20	Gas		2,646					30,264	1,024,700	31,012	126,502	4.78	4.18
21	Plant Unit Info	217.0	3,098	1.9%	93.8%	2.1%	11,722			36,316	211,364	6.82	
22	Lauderdale 6C												
23	Light Oil		285					566	5,829,961	3,299	52,783	18.51	93.28
24	Gas		2,212					24,974	1,024,700	25,591	104,389	4.72	4.18
25	Plant Unit Info	217.0	2,497	1.6%	93.8%	1.7%	11,570			28,890	157,172	6.29	
26	Lauderdale 6D												
27	Light Oil		602					1,121	5,830,017	6,533	104,525	17.37	93.28
28	Gas		4,008					42,467	1,024,700	43,516	177,506	4.43	4.18
29	Plant Unit Info	217.0	4,610	2.9%	93.8%	3.1%	10,857			50,049	282,032	6.12	
30	Lauderdale 6E												
31	Light Oil		559					1,070	5,830,016	6,238	99,805	17.86	93.28
32	Gas		4,102					44,701	1,024,700	45,805	186,845	4.55	4.18
33	Plant Unit Info	217.0	4,661	2.9%	93.8%	3.1%	11,166			52,043	286,650	6.15	
34	Loggerhead PV Solar												
35	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
37	Magnolia Springs PV Solar												
38	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,904	21.5%	N/A	21.5%	N/A						
40	Manatee 3												
41	Gas		791,227					5,212,645	1,024,700	5,341,397	20,768,455	2.62	3.98

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,240.0	791,227	85.8%	93.9%	91.3%	6,751			5,341,397	20,768,455	2.62	
2	Manatee PV Solar												
3	Solar		13,795					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	13,795	24.9%	N/A	24.9%	N/A						
5	Martin 3												
6	Gas		174,185					1,272,172	1,024,700	1,303,595	5,416,227	3.11	4.26
7	Plant Unit Info	474.0	174,185	49.4%	93.9%	52.6%	7,484			1,303,595	5,416,227	3.11	
8	Martin 4												
9	Gas		250,528					1,772,644	1,024,700	1,816,428	7,479,966	2.99	4.22
10	Plant Unit Info	474.0	250,528	71.0%	93.9%	75.6%	7,250			1,816,428	7,479,966	2.99	
11	Martin 8												
12	Gas		364,462					2,412,729	1,024,700	2,472,323	10,264,129	2.82	4.25
13	Plant Unit Info	1,250.0	364,462	38.7%	38.7%	100.0%	6,783			2,472,323	10,264,129	2.82	
14	Miami-Dade PV Solar												
15	Solar		12,896					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	12,896	23.3%	N/A	23.3%	N/A						
17	Nassau PV Solar												
18	Solar		11,346					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,346	20.5%	N/A	20.5%	N/A						
20	Northern Preserve PV Solar												
21	Solar		11,067					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	11,067	20.0%	N/A	20.0%	N/A						
23	Okeechobee 1												
24	Gas		1,038,237					6,320,202	1,024,700	6,476,311	28,500,961	2.75	4.51
25	Plant Unit Info	1,622.0	1,038,237	86.0%	93.0%	92.5%	6,238			6,476,311	28,500,961	2.75	
26	Okeechobee PV Solar												
27	Solar		13,144					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	13,144	23.7%	N/A	23.7%	N/A						
29	Orange Blossom PV Solar												
30	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
32	Palm Bay PV Solar												
33	Solar		12,462					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	12,462	22.5%	N/A	22.5%	N/A						
35	Pelican PV Solar												
36	Solar		12,369					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	12,369	22.3%	N/A	22.3%	N/A						
38	Perdido												
39	Gas		1,897					18,329	1,024,700	18,782	97,583	5.14	5.32
40	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	97,583	5.14	
41	Pink Trail PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,090					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,090	21.8%	N/A	21.8%	N/A						
3	Pioneer Trail PV Solar												
4	Solar		12,555					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	12,555	22.7%	N/A	22.7%	N/A						
6	Port Everglades 5												
7	Gas		736,893					4,626,589	1,024,700	4,740,866	19,336,621	2.62	4.18
8	Plant Unit Info	1,287.0	736,893	77.0%	93.0%	82.8%	6,434			4,740,866	19,336,621	2.62	
9	Riviera 5												
10	Gas		612,296					3,991,321	1,024,700	4,089,907	17,857,446	2.92	4.47
11	Plant Unit Info	1,336.0	612,296	61.6%	91.3%	67.5%	6,680			4,089,907	17,857,446	2.92	
12	Rodeo PV Solar												
13	Solar		12,803					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	12,803	23.1%	N/A	23.1%	N/A						
15	Sabal Palm PV Solar												
16	Solar		12,493					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	12,493	22.5%	N/A	22.5%	N/A						
18	Sanford 4												
19	Gas		327,919					2,304,381	1,024,700	2,361,299	10,810,942	3.30	4.69
20	Plant Unit Info	1,163.0	327,919	37.9%	94.1%	40.3%	7,201			2,361,299	10,810,942	3.30	
21	Sanford 5												
22	Gas		417,326					2,878,212	1,024,700	2,949,304	13,469,696	3.23	4.68
23	Plant Unit Info	1,163.0	417,326	48.2%	94.1%	51.3%	7,067			2,949,304	13,469,696	3.23	
24	Saw Palmetto PV Solar												
25	Solar		14,849					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	14,849	26.8%	N/A	26.8%	N/A						
27	Sawgrass PV Solar												
28	Solar		12,059					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A						
30	Scherer 3												
31	Coal	0.0	5,197				12,446	3,805	17,000,011	64,683	268,960	5.18	70.69
32	Plant Unit Info	215.0	5,197	3.3%	93.7%	3.5%	12,446			64,683	268,960	5.18	
33	Shirer Branch PV Solar												
34	Solar		14,756					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	14,756	26.6%	N/A	26.6%	N/A						
36	Smith 3												
37	Gas		190,452					1,360,347	1,024,700	1,393,948	6,343,620	3.33	4.66
38	Plant Unit Info	646.0	190,452	39.6%	64.8%	61.1%	7,319			1,393,948	6,343,620	3.33	
39	Smith A												
40	Light Oil		578					1,423	5,830,019	8,296	159,564	27.61	112.13
41	Plant Unit Info	34.0	578	2.3%	100.0%	2.3%	14,353			8,296	159,564	27.61	

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Southfork PV Solar												
2	Solar		14,663										
3	Plant Unit Info	74.5	14,663	26.5%	N/A	26.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Space Coast PV Solar												
5	Solar		1,426										
6	Plant Unit Info	10.0	1,426	19.2%	N/A	19.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	St. Lucie 1												
8	Nuclear		711,588					7,514,303	1,000,000	7,514,303	3,195,082	0.45	0.43
9	Plant Unit Info	981.0	711,588	97.5%	97.5%	100.0%	10,560			7,514,303	3,195,082	0.45	
10	St. Lucie 2												
11	Nuclear		609,329					6,395,335	1,000,000	6,395,335	2,743,598	0.45	0.43
12	Plant Unit Info	840.0	609,329	97.5%	97.5%	100.0%	10,496			6,395,335	2,743,598	0.45	
13	Sundew PV Solar												
14	Solar		11,966										
15	Plant Unit Info	74.5	11,966	21.6%	N/A	21.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Sunshine Gateway PV Solar												
17	Solar		12,648										
18	Plant Unit Info	74.5	12,648	22.8%	N/A	22.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sweetbay PV Solar												
20	Solar		11,408										
21	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Trailside PV Solar												
23	Solar		11,780										
24	Plant Unit Info	74.5	11,780	21.3%	N/A	21.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Turkey Point 3												
26	Nuclear		607,160					6,568,498	1,000,000	6,568,498	3,548,303	0.58	0.54
27	Plant Unit Info	837.0	607,160	97.5%	97.5%	100.0%	10,818			6,568,498	3,548,303	0.58	
28	Turkey Point 4												
29	Plant Unit Info	844.0		N/A	N/A	N/A	N/A						
30	Turkey Point 5												
31	Gas		347,389					2,453,177	1,024,700	2,513,770	10,252,676	2.95	4.18
32	Plant Unit Info	1,297.0	347,389	36.0%	93.9%	38.3%	7,236			2,513,770	10,252,676	2.95	
33	Twin Lakes PV Solar												
34	Solar		12,617										
35	Plant Unit Info	74.5	12,617	22.8%	N/A	22.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
36	Union Springs PV Solar												
37	Solar		12,059										
38	Plant Unit Info	74.5	12,059	21.8%	N/A	21.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
39	West County 1												
40	Gas		601,593					3,971,393	1,024,700	4,069,486	15,823,559	2.63	3.98
41	Plant Unit Info	1,240.0	601,593	65.2%	93.7%	69.6%	6,765			4,069,486	15,823,559	2.63	



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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	West County 2												
2	Gas		674,300					4,418,525	1,024,700	4,527,663	17,604,770	2.61	3.98
3	Plant Unit Info	1,240.0	674,300	73.1%	93.7%	78.0%	6,715			4,527,663	17,604,770	2.61	
4	West County 3												
5	Gas		694,454					4,535,753	1,024,700	4,647,786	18,071,509	2.60	3.98
6	Plant Unit Info	1,245.0	694,454	75.0%	93.7%	80.0%	6,693			4,647,786	18,071,509	2.60	
7	Wild Azalea PV Solar												
8	Solar		14,539					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	14,539	26.2%	N/A	26.2%	N/A						
10	Wildflower PV Solar												
11	Solar		13,423					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	13,423	24.2%	N/A	24.2%	N/A						
13	Willow PV Solar												
14	Solar		12,679					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,679	22.9%	N/A	22.9%	N/A						
16	_System Totals												
17	Plant Unit Info	32,785.0	47,618,724	N/A	N/A	N/A	6,984			332,551,418	1,091,119,348	2.29	
18													
19	<b>Nov - 2023</b>												
20	Anhinga PV Solar												
21	Solar		8,370					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	8,370	15.6%	N/A	15.6%	N/A						
23	Apalachee PV Solar												
24	Solar		10,290					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	10,290	19.2%	N/A	19.2%	N/A						
26	Babcock Preserve PV Solar												
27	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	12,480	23.3%	N/A	23.3%	N/A						
29	Babcock Ranch PV Solar												
30	Solar		12,060					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	12,060	22.5%	N/A	22.5%	N/A						
32	Barefoot Bay PV Solar												
33	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
35	Blackwater River PV Solar												
36	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	10,530	19.6%	N/A	19.6%	N/A						
38	Blue Cypress PV Solar												
39	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
41	Blue Heron PV Solar												

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Solar		12,390					N/A	N/A	N/A	N/A	N/A	N/A
2	Plant Unit Info	74.5	12,390	23.1%	N/A	23.1%	N/A						
3	Blue Indigo PV Solar												
4	Solar		11,250					N/A	N/A	N/A	N/A	N/A	N/A
5	Plant Unit Info	74.5	11,250	21.0%	N/A	21.0%	N/A						
6	Blue Springs PV Solar												
7	Solar		9,810					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,810	18.3%	N/A	18.3%	N/A						
9	Bluefield Preserve PV Solar												
10	Solar		10,920					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,920	20.4%	N/A	20.4%	N/A						
12	Cape Canaveral 3												
13	Gas		406,246					2,658,392	1,024,700	2,724,054	13,336,345	3.28	5.02
14	Plant Unit Info	1,311.0	406,246	43.0%	93.4%	46.1%	6,705			2,724,054	13,336,345	3.28	
15	Cattle Ranch PV Solar												
16	Solar		10,410					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	10,410	19.4%	N/A	19.4%	N/A						
18	Cavendish PV Solar												
19	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
21	Chautauqua PV Solar												
22	Solar		11,340					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	11,340	21.1%	N/A	21.1%	N/A						
24	Chipola River PV Solar												
25	Solar		10,320					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	74.5	10,320	19.2%	N/A	19.2%	N/A						
27	Citrus PV Solar												
28	Solar		11,940					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	11,940	22.3%	N/A	22.3%	N/A						
30	Coral Farms PV Solar												
31	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
33	Cotton Creek PV Solar												
34	Solar		10,860					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	10,860	20.3%	N/A	20.3%	N/A						
36	Cypress Pond PV Solar												
37	Solar		11,310					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,310	21.1%	N/A	21.1%	N/A						
39	Dania Beach 7												
40	Gas		358,992					2,282,158	1,024,700	2,338,527	11,214,903	3.12	4.91
41	Plant Unit Info	1,208.0	358,992	41.3%	43.6%	94.6%	6,514			2,338,527	11,214,903	3.12	

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Daniel 1 & 2												
2	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
3	Daniel 2												
4	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
5	Desoto PV Solar												
6	Solar		3,180					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25.0	3,180	17.7%	N/A	17.7%	N/A						
8	Discovery PV Solar												
9	Solar		9,510					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,510	17.7%	N/A	17.7%	N/A						
11	Echo River PV Solar												
12	Solar		11,790					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	11,790	22.0%	N/A	22.0%	N/A						
14	Egret PV Solar												
15	Solar		9,480					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,480	17.7%	N/A	17.7%	N/A						
17	Elder Branch PV Solar												
18	Solar		11,280					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	11,280	21.0%	N/A	21.0%	N/A						
20	Etonia Creek PV Solar												
21	Solar		10,800					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,800	20.1%	N/A	20.1%	N/A						
23	Everglades PV Solar												
24	Solar		11,190					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,190	20.9%	N/A	20.9%	N/A						
26	First City PV Solar												
27	Solar		10,200					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,200	19.0%	N/A	19.0%	N/A						
29	Flowers Creek PV Solar												
30	Solar		9,090					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,090	17.0%	N/A	17.0%	N/A						
32	Fort Drum PV Solar												
33	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,230	19.1%	N/A	19.1%	N/A						
35	Fort Myers 2												
36	Gas		686,864					4,779,506	1,024,700	4,897,560	25,397,351	3.70	5.31
37	Plant Unit Info	1,745.0	686,864	54.7%	93.8%	58.3%	7,130			4,897,560	25,397,351	3.70	
38	Fort Myers 3A												
39	Gas		4,502					46,856	1,024,700	48,013	255,086	5.67	5.44
40	Plant Unit Info	193.0	4,502	3.2%	93.8%	3.5%	10,665			48,013	255,086	5.67	
41	Fort Myers 3B												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		1,805					18,882	1,024,700	19,348	103,396	5.73	5.48
2	Plant Unit Info	193.0	1,805	1.3%	93.8%	1.4%	10,719			19,348	103,396	5.73	
3	Fort Myers 3C												
4	Gas		4,370					45,458	1,024,700	46,581	249,576	5.71	5.49
5	Plant Unit Info	218.0	4,370	2.8%	93.8%	3.0%	10,659			46,581	249,576	5.71	
6	Fort Myers 3D												
7	Gas		5,363					57,524	1,024,700	58,945	313,088	5.84	5.44
8	Plant Unit Info	218.0	5,363	3.4%	93.8%	3.7%	10,991			58,945	313,088	5.84	
9	GCEC 4												
10	Gas		2,049					27,894	1,024,700	28,583	134,074	6.54	4.81
11	Plant Unit Info	75.0	2,049	3.8%	93.8%	4.0%	13,949			28,583	134,074	6.54	
12	GCEC 5												
13	Plant Unit Info	75.0		N/A	93.8%	N/A	N/A						
14	GCEC 6												
15	Gas		4,089					48,132	1,024,700	49,321	265,633	6.50	5.52
16	Plant Unit Info	315.0	4,089	1.8%	93.6%	1.9%	12,062			49,321	265,633	6.50	
17	GCEC 7												
18	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
19	GCEC 8A												
20	Gas		6,295					76,486	1,024,700	78,375	418,779	6.65	5.48
21	Plant Unit Info	224.0	6,295	3.9%	93.8%	4.2%	12,450			78,375	418,779	6.65	
22	GCEC 8B												
23	Gas		9,548					117,438	1,024,700	120,339	646,227	6.77	5.50
24	Plant Unit Info	224.0	9,548	5.9%	93.8%	6.3%	12,604			120,339	646,227	6.77	
25	GCEC 8C												
26	Gas		5,294					63,313	1,024,700	64,877	349,617	6.60	5.52
27	Plant Unit Info	221.0	5,294	3.3%	93.8%	3.6%	12,255			64,877	349,617	6.60	
28	GCEC 8D												
29	Gas		3,657					43,913	1,024,700	44,998	242,479	6.63	5.52
30	Plant Unit Info	221.0	3,657	2.3%	93.8%	2.5%	12,305			44,998	242,479	6.63	
31	Ghost Orchid PV Solar												
32	Solar		11,040					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,040	20.6%	N/A	20.6%	N/A						
34	Grove PV Solar												
35	Solar		10,470					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,470	19.5%	N/A	19.5%	N/A						
37	Hammock PV Solar												
38	Solar		11,970					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,970	22.3%	N/A	22.3%	N/A						
40	Hibiscus PV Solar												
41	Solar		11,700					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,700	21.8%	N/A	21.8%	N/A						
2	Horizon PV Solar												
3	Solar		11,760					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,760	21.9%	N/A	21.9%	N/A						
5	Immokalee PV Solar												
6	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
8	Indian River PV Solar												
9	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
11	Interstate PV Solar												
12	Solar		10,740					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,740	20.0%	N/A	20.0%	N/A						
14	Lakeside PV Solar												
15	Solar		10,710					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,710	20.0%	N/A	20.0%	N/A						
17	Lauderdale 6A												
18	Gas		7,018					74,538	1,024,700	76,379	366,647	5.22	4.92
19	Plant Unit Info	216.0	7,018	4.5%	93.8%	4.8%	10,883			76,379	366,647	5.22	
20	Lauderdale 6B												
21	Light Oil		142					267	5,829,966	1,558	24,927	17.54	93.28
22	Gas		3,442					36,831	1,024,700	37,741	181,172	5.26	4.92
23	Plant Unit Info	216.0	3,584	2.3%	93.8%	2.5%	10,965			39,299	206,100	5.75	
24	Lauderdale 6C												
25	Gas		5,332					57,594	1,024,700	59,017	283,305	5.31	4.92
26	Plant Unit Info	216.0	5,332	3.4%	93.8%	3.7%	11,068			59,017	283,305	5.31	
27	Lauderdale 6D												
28	Gas		3,790					41,482	1,024,700	42,507	204,051	5.38	4.92
29	Plant Unit Info	216.0	3,790	2.4%	93.8%	2.6%	11,216			42,507	204,051	5.38	
30	Lauderdale 6E												
31	Gas		5,226					57,544	1,024,700	58,965	283,054	5.42	4.92
32	Plant Unit Info	216.0	5,226	3.4%	93.8%	3.6%	11,283			58,965	283,054	5.42	
33	Loggerhead PV Solar												
34	Solar		11,490					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,490	21.4%	N/A	21.4%	N/A						
36	Magnolia Springs PV Solar												
37	Solar		9,420					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	9,420	17.6%	N/A	17.6%	N/A						
39	Manatee 3												
40	Gas		322,974					2,139,591	1,024,700	2,192,439	10,958,306	3.39	5.12
41	Plant Unit Info	1,254.0	322,974	35.8%	40.6%	88.2%	6,788			2,192,439	10,958,306	3.39	

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Manatee PV Solar												
2	Solar		12,300										
3	Plant Unit Info	74.5	12,300	22.9%	N/A	22.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Martin 3												
5	Gas		93,284					703,966	1,024,700	721,354	3,623,586	3.88	5.15
6	Plant Unit Info	487.0	93,284	26.6%	93.9%	28.3%	7,733			721,354	3,623,586	3.88	
7	Martin 4												
8	Gas		140,347					1,037,128	1,024,700	1,062,745	5,331,100	3.80	5.14
9	Plant Unit Info	487.0	140,347	40.0%	93.9%	42.6%	7,572			1,062,745	5,331,100	3.80	
10	Martin 8												
11	Gas		370,819					2,493,543	1,024,700	2,555,133	12,826,883	3.46	5.14
12	Plant Unit Info	1,271.0	370,819	40.5%	49.3%	82.1%	6,891			2,555,133	12,826,883	3.46	
13	Miami-Dade PV Solar												
14	Solar		12,120					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	12,120	22.6%	N/A	22.6%	N/A						
16	Nassau PV Solar												
17	Solar		9,000					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,000	16.8%	N/A	16.8%	N/A						
19	Northern Preserve PV Solar												
20	Solar		9,720					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,720	18.1%	N/A	18.1%	N/A						
22	Okeechobee 1												
23	Gas		962,922					5,870,763	1,024,700	6,015,771	31,043,061	3.22	5.29
24	Plant Unit Info	1,607.0	962,922	83.2%	93.0%	89.5%	6,247			6,015,771	31,043,061	3.22	
25	Okeechobee PV Solar												
26	Solar		11,640					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,640	21.7%	N/A	21.7%	N/A						
28	Orange Blossom PV Solar												
29	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
31	Palm Bay PV Solar												
32	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
34	Pelican PV Solar												
35	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
37	Perdido												
38	Gas		1,836					17,738	1,024,700	18,176	100,170	5.46	5.65
39	Plant Unit Info	3.0	1,836	85.0%	100.0%	85.0%	9,900			18,176	100,170	5.46	
40	Pink Trail PV Solar												
41	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
2	Pioneer Trail PV Solar												
3	Solar		11,220					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	11,220	20.9%	N/A	20.9%	N/A						
5	Port Everglades 5												
6	Gas		297,119					1,882,293	1,024,700	1,928,786	9,238,462	3.11	4.91
7	Plant Unit Info	1,283.0	297,119	32.2%	37.4%	85.9%	6,492			1,928,786	9,238,462	3.11	
8	Riviera 5												
9	Gas		382,500					2,500,871	1,024,700	2,562,643	12,895,494	3.37	5.16
10	Plant Unit Info	1,326.0	382,500	40.1%	60.1%	66.7%	6,700			2,562,643	12,895,494	3.37	
11	Rodeo PV Solar												
12	Solar		10,650					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,650	19.9%	N/A	19.9%	N/A						
14	Sabal Palm PV Solar												
15	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
17	Sanford 4												
18	Gas		112,394					820,010	1,024,700	840,264	4,431,233	3.94	5.40
19	Plant Unit Info	1,186.0	112,394	13.2%	94.1%	14.0%	7,476			840,264	4,431,233	3.94	
20	Sanford 5												
21	Gas		354,649					2,436,527	1,024,700	2,496,709	12,947,052	3.65	5.31
22	Plant Unit Info	1,191.0	354,649	41.4%	82.4%	50.2%	7,040			2,496,709	12,947,052	3.65	
23	Saw Palmetto PV Solar												
24	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
26	Sawgrass PV Solar												
27	Solar		10,950					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	10,950	20.4%	N/A	20.4%	N/A						
29	Scherer 3												
30	Plant Unit Info	215.0		N/A	93.7%	N/A	N/A						
31	Shirer Branch PV Solar												
32	Solar		11,670					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,670	21.8%	N/A	21.8%	N/A						
34	Smith 3												
35	Gas		272,249					1,908,875	1,024,700	1,956,024	10,134,848	3.72	5.31
36	Plant Unit Info	634.0	272,249	59.6%	93.9%	63.5%	7,185			1,956,024	10,134,848	3.72	
37	Smith A												
38	Light Oil		288					709	5,830,033	4,136	79,967	27.77	112.72
39	Plant Unit Info	36.0	288	1.1%	100.0%	1.1%	14,361			4,136	79,967	27.77	
40	Southfork PV Solar												
41	Solar		12,150					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capacity (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	12,150	22.7%	N/A	22.7%	N/A						
2	Space Coast PV Solar												
3	Solar		1,260					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	10.0	1,260	17.5%	N/A	17.5%	N/A						
5	St. Lucie 1												
6	Nuclear		704,107					7,272,230	1,000,000	7,272,230	3,092,152	0.44	0.43
7	Plant Unit Info	1,003.0	704,107	97.5%	97.5%	100.0%	10,328			7,272,230	3,092,152	0.44	
8	St. Lucie 2												
9	Nuclear		603,745					6,192,435	1,000,000	6,192,435	2,657,174	0.44	0.43
10	Plant Unit Info	860.0	603,745	97.5%	97.5%	100.0%	10,257			6,192,435	2,657,174	0.44	
11	Sundew PV Solar												
12	Solar		10,560					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	10,560	19.7%	N/A	19.7%	N/A						
14	Sunshine Gateway PV Solar												
15	Solar		10,980					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	10,980	20.5%	N/A	20.5%	N/A						
17	Sweetbay PV Solar												
18	Solar		10,080					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	10,080	18.8%	N/A	18.8%	N/A						
20	Trailside PV Solar												
21	Solar		9,360					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,360	17.5%	N/A	17.5%	N/A						
23	Turkey Point 3												
24	Nuclear		603,018					6,356,594	1,000,000	6,356,594	3,433,832	0.57	0.54
25	Plant Unit Info	859.0	603,018	97.5%	97.5%	100.0%	10,541			6,356,594	3,433,832	0.57	
26	Turkey Point 4												
27	Nuclear		486,346					5,085,278	1,000,000	5,085,278	2,721,641	0.56	0.54
28	Plant Unit Info	866.0	486,346	77.5%	77.5%	100.0%	10,456			5,085,278	2,721,641	0.56	
29	Turkey Point 5												
30	Gas		363,048					2,518,137	1,024,700	2,580,335	12,386,613	3.41	4.92
31	Plant Unit Info	1,317.0	363,048	38.3%	83.1%	46.1%	7,107			2,580,335	12,386,613	3.41	
32	Twin Lakes PV Solar												
33	Solar		10,020					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	10,020	18.7%	N/A	18.7%	N/A						
35	Union Springs PV Solar												
36	Solar		9,540					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,540	17.8%	N/A	17.8%	N/A						
38	West County 1												
39	Gas		541,505					3,555,590	1,024,700	3,643,413	18,243,994	3.37	5.13
40	Plant Unit Info	1,234.0	541,505	61.0%	93.7%	65.0%	6,728			3,643,413	18,243,994	3.37	
41	West County 2												



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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		594,554					3,881,304	1,024,700	3,977,172	19,915,373	3.35	5.13
2	Plant Unit Info	1,234.0	594,554	66.9%	93.7%	71.4%	6,689			3,977,172	19,915,373	3.35	
3	West County 3												
4	Gas		553,144					3,626,067	1,024,700	3,715,631	18,611,722	3.36	5.13
5	Plant Unit Info	1,239.0	553,144	62.0%	93.7%	66.2%	6,717			3,715,631	18,611,722	3.36	
6	Wild Azalea PV Solar												
7	Solar		11,460					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	11,460	21.4%	N/A	21.4%	N/A						
9	Wildflower PV Solar												
10	Solar		11,880					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	11,880	22.2%	N/A	22.2%	N/A						
12	Willow PV Solar												
13	Solar		10,590					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5	10,590	19.7%	N/A	19.7%	N/A						
15	_System Totals												
16	Plant Unit Info	32,914.0	39,940,891	N/A	N/A	N/A	7,208			287,891,823	995,769,498	2.49	
17													
18	<b>Dec - 2023</b>												
19	Anhinga PV Solar												
20	Solar		7,099					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	7,099	12.8%	N/A	12.8%	N/A						
22	Apalachee PV Solar												
23	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
25	Babcock Preserve PV Solar												
26	Solar		11,873					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	11,873	21.4%	N/A	21.4%	N/A						
28	Babcock Ranch PV Solar												
29	Solar		11,377					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,377	20.5%	N/A	20.5%	N/A						
31	Barefoot Bay PV Solar												
32	Solar		11,129					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,129	20.1%	N/A	20.1%	N/A						
34	Blackwater River PV Solar												
35	Solar		8,587					N/A	N/A	N/A	N/A	N/A	N/A
36	Plant Unit Info	74.5	8,587	15.5%	N/A	15.5%	N/A						
37	Blue Cypress PV Solar												
38	Solar		10,788					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	10,788	19.5%	N/A	19.5%	N/A						
40	Blue Heron PV Solar												
41	Solar		11,935					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	74.5	11,935	21.5%	N/A	21.5%	N/A						
2	Blue Indigo PV Solar												
3	Solar		8,928					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	8,928	16.1%	N/A	16.1%	N/A						
5	Blue Springs PV Solar												
6	Solar		7,781					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	7,781	14.0%	N/A	14.0%	N/A						
8	Bluefield Preserve PV Solar												
9	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
11	Cape Canaveral 3												
12	Gas		359,327					2,364,686	1,024,700	2,423,094	12,913,253	3.59	5.46
13	Plant Unit Info	1,311.0	359,327	36.8%	93.4%	39.4%	6,743			2,423,094	12,913,253	3.59	
14	Cattle Ranch PV Solar												
15	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
17	Cavendish PV Solar												
18	Solar		9,145					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5	9,145	16.5%	N/A	16.5%	N/A						
20	Chautauqua PV Solar												
21	Solar		9,083					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	9,083	16.4%	N/A	16.4%	N/A						
23	Chipola River PV Solar												
24	Solar		8,153					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	8,153	14.7%	N/A	14.7%	N/A						
26	Citrus PV Solar												
27	Solar		11,036					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	11,036	19.9%	N/A	19.9%	N/A						
29	Coral Farms PV Solar												
30	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
32	Cotton Creek PV Solar												
33	Solar		8,835					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	8,835	15.9%	N/A	15.9%	N/A						
35	Cypress Pond PV Solar												
36	Solar		9,021					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,021	16.3%	N/A	16.3%	N/A						
38	Dania Beach 7												
39	Gas		448,031					2,828,480	1,024,700	2,898,343	15,377,436	3.43	5.44
40	Plant Unit Info	1,208.0	448,031	49.9%	69.4%	71.8%	6,469			2,898,343	15,377,436	3.43	
41	Daniel 1 & 2												

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
2	Daniel 2												
3	Plant Unit Info	251.0		N/A	93.6%	N/A	N/A						
4	Desoto PV Solar												
5	Solar		2,790					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	25.0	2,790	15.0%	N/A	15.0%	N/A						
7	Discovery PV Solar												
8	Solar		8,618					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	8,618	15.6%	N/A	15.6%	N/A						
10	Echo River PV Solar												
11	Solar		9,734					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,734	17.6%	N/A	17.6%	N/A						
13	Egret PV Solar												
14	Solar		7,936					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	7,936	14.3%	N/A	14.3%	N/A						
16	Elder Branch PV Solar												
17	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
19	Etonia Creek PV Solar												
20	Solar		9,269					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5	9,269	16.7%	N/A	16.7%	N/A						
22	Everglades PV Solar												
23	Solar		10,757					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5	10,757	19.4%	N/A	19.4%	N/A						
25	First City PV Solar												
26	Solar		8,277					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	8,277	14.9%	N/A	14.9%	N/A						
28	Flowers Creek PV Solar												
29	Solar		7,223					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	7,223	13.0%	N/A	13.0%	N/A						
31	Fort Drum PV Solar												
32	Solar		9,393					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	9,393	17.0%	N/A	17.0%	N/A						
34	Fort Myers 2												
35	Gas		702,702					4,885,774	1,024,700	5,006,453	28,179,734	4.01	5.77
36	Plant Unit Info	1,746.0	702,702	54.1%	93.8%	57.7%	7,125			5,006,453	28,179,734	4.01	
37	Fort Myers 3A												
38	Gas		812					8,913	1,024,700	9,133	52,947	6.52	5.94
39	Plant Unit Info	193.0	812	0.6%	93.8%	0.6%	11,248			9,133	52,947	6.52	
40	Fort Myers 3B												
41	Plant Unit Info	193.0		N/A	93.8%	N/A	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Plant Unit Info	218.0		N/A	93.8%	N/A	N/A						
3	Fort Myers 3D												
4	Plant Unit Info	218.0		N/A	93.8%	N/A	N/A						
5	GCEC 4												
6	Gas		2,016					27,538	1,024,700	28,218	145,147	7.20	5.27
7	Plant Unit Info	75.0	2,016	3.6%	93.8%	3.9%	13,997			28,218	145,147	7.20	
8	GCEC 5												
9	Gas		2,195					28,661	1,024,700	29,369	151,132	6.89	5.27
10	Plant Unit Info	75.0	2,195	3.9%	93.8%	4.2%	13,380			29,369	151,132	6.89	
11	GCEC 6												
12	Plant Unit Info	315.0		N/A	93.6%	N/A	N/A						
13	GCEC 7												
14	Plant Unit Info	496.0		N/A	93.6%	N/A	N/A						
15	GCEC 8A												
16	Gas		12,808					148,130	1,024,700	151,789	890,626	6.95	6.01
17	Plant Unit Info	224.0	12,808	7.7%	93.8%	8.2%	11,851			151,789	890,626	6.95	
18	GCEC 8B												
19	Gas		15,369					178,452	1,024,700	182,860	1,070,524	6.97	6.00
20	Plant Unit Info	224.0	15,369	9.2%	93.8%	9.8%	11,898			182,860	1,070,524	6.97	
21	GCEC 8C												
22	Gas		5,807					66,839	1,024,700	68,490	401,867	6.92	6.01
23	Plant Unit Info	221.0	5,807	3.5%	93.8%	3.8%	11,794			68,490	401,867	6.92	
24	GCEC 8D												
25	Gas		4,414					51,626	1,024,700	52,901	310,397	7.03	6.01
26	Plant Unit Info	221.0	4,414	2.7%	93.8%	2.9%	11,985			52,901	310,397	7.03	
27	Ghost Orchid PV Solar												
28	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
30	Grove PV Solar												
31	Solar		9,703					N/A	N/A	N/A	N/A	N/A	N/A
32	Plant Unit Info	74.5	9,703	17.5%	N/A	17.5%	N/A						
33	Hammock PV Solar												
34	Solar		11,408					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	74.5	11,408	20.6%	N/A	20.6%	N/A						
36	Hibiscus PV Solar												
37	Solar		11,284					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	11,284	20.4%	N/A	20.4%	N/A						
39	Horizon PV Solar												
40	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Immokalee PV Solar												
2	Solar		10,664					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5	10,664	19.2%	N/A	19.2%	N/A						
4	Indian River PV Solar												
5	Solar		10,695					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5	10,695	19.3%	N/A	19.3%	N/A						
7	Interstate PV Solar												
8	Solar		10,323					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	10,323	18.6%	N/A	18.6%	N/A						
10	Lakeside PV Solar												
11	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
13	Lauderdale 6A												
14	Gas		4,035					41,758	1,024,700	42,789	227,287	5.63	5.44
15	Plant Unit Info	216.0	4,035	2.5%	93.8%	2.7%	10,604			42,789	227,287	5.63	
16	Lauderdale 6B												
17	Gas		1,009					10,439	1,024,700	10,697	56,821	5.63	5.44
18	Plant Unit Info	216.0	1,009	0.6%	93.8%	0.7%	10,602			10,697	56,821	5.63	
19	Lauderdale 6C												
20	Gas		4,035					41,758	1,024,700	42,789	227,287	5.63	5.44
21	Plant Unit Info	216.0	4,035	2.5%	93.8%	2.7%	10,604			42,789	227,287	5.63	
22	Lauderdale 6D												
23	Gas		6,134					64,532	1,024,700	66,126	351,250	5.73	5.44
24	Plant Unit Info	216.0	6,134	3.8%	93.8%	4.1%	10,780			66,126	351,250	5.73	
25	Lauderdale 6E												
26	Gas		3,026					31,318	1,024,700	32,092	170,465	5.63	5.44
27	Plant Unit Info	216.0	3,026	1.9%	93.8%	2.0%	10,605			32,092	170,465	5.63	
28	Loggerhead PV Solar												
29	Solar		11,098					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	11,098	20.0%	N/A	20.0%	N/A						
31	Magnolia Springs PV Solar												
32	Solar		8,153					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,153	14.7%	N/A	14.7%	N/A						
34	Manatee 3												
35	Gas		298,512					1,999,305	1,024,700	2,048,688	11,270,097	3.78	5.64
36	Plant Unit Info	1,254.0	298,512	32.0%	45.5%	70.3%	6,863			2,048,688	11,270,097	3.78	
37	Manatee PV Solar												
38	Solar		11,253					N/A	N/A	N/A	N/A	N/A	N/A
39	Plant Unit Info	74.5	11,253	20.3%	N/A	20.3%	N/A						
40	Martin 3												
41	Gas		212,241					1,509,756	1,024,700	1,547,047	8,513,262	4.01	5.64

FLORIDA POWER & LIGHT COMPANY  
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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	487.0	212,241	58.6%	93.9%	62.4%	7,289			1,547,047	8,513,262	4.01	
2	Martin 4												
3	Gas		89,401					681,361	1,024,700	698,191	3,839,941	4.30	5.64
4	Plant Unit Info	487.0	89,401	24.7%	93.9%	26.3%	7,810			698,191	3,839,941	4.30	
5	Martin 8												
6	Gas		636,593					4,278,196	1,024,700	4,383,867	24,108,241	3.79	5.64
7	Plant Unit Info	1,271.0	636,593	67.3%	93.5%	72.0%	6,886			4,383,867	24,108,241	3.79	
8	Miami-Dade PV Solar												
9	Solar		11,532					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	11,532	20.8%	N/A	20.8%	N/A						
11	Nassau PV Solar												
12	Solar		7,440					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5	7,440	13.4%	N/A	13.4%	N/A						
14	Northern Preserve PV Solar												
15	Solar		8,463					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5	8,463	15.3%	N/A	15.3%	N/A						
17	Okeechobee 1												
18	Gas		894,787					5,488,645	1,024,700	5,624,215	32,037,554	3.58	5.84
19	Plant Unit Info	1,607.0	894,787	74.8%	93.0%	80.5%	6,286			5,624,215	32,037,554	3.58	
20	Okeechobee PV Solar												
21	Solar		10,819					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5	10,819	19.5%	N/A	19.5%	N/A						
23	Orange Blossom PV Solar												
24	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
26	Palm Bay PV Solar												
27	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
29	Pelican PV Solar												
30	Solar		9,920					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5	9,920	17.9%	N/A	17.9%	N/A						
32	Perdido												
33	Gas		1,897					18,329	1,024,700	18,782	103,437	5.45	5.64
34	Plant Unit Info	3.0	1,897	85.0%	100.0%	85.0%	9,901			18,782	103,437	5.45	
35	Pink Trail PV Solar												
36	Solar		9,951					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	74.5	9,951	18.0%	N/A	18.0%	N/A						
38	Pioneer Trail PV Solar												
39	Solar		10,385					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5	10,385	18.7%	N/A	18.7%	N/A						
41	Port Everglades 5												

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SCHEDULE: E4

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		170,055					1,142,121	1,024,700	1,170,331	6,216,574	3.66	5.44
2	Plant Unit Info	1,283.0	170,055	17.8%	42.5%	42.0%	6,882			1,170,331	6,216,574	3.66	
3	Riviera 5												
4	Gas		412,763					2,702,369	1,024,700	2,769,117	15,434,203	3.74	5.71
5	Plant Unit Info	1,326.0	412,763	41.8%	84.8%	49.3%	6,709			2,769,117	15,434,203	3.74	
6	Rodeo PV Solar												
7	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
8	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
9	Sabal Palm PV Solar												
10	Solar		10,230					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5	10,230	18.5%	N/A	18.5%	N/A						
12	Sanford 4												
13	Gas		100,023					739,126	1,024,700	757,382	4,315,647	4.31	5.84
14	Plant Unit Info	1,186.0	100,023	11.3%	94.1%	12.1%	7,572			757,382	4,315,647	4.31	
15	Sanford 5												
16	Gas		354,821					2,415,201	1,024,700	2,474,856	13,927,703	3.93	5.77
17	Plant Unit Info	1,191.0	354,821	40.0%	82.0%	48.8%	6,975			2,474,856	13,927,703	3.93	
18	Saw Palmetto PV Solar												
19	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
21	Sawgrass PV Solar												
22	Solar		10,137					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	10,137	18.3%	N/A	18.3%	N/A						
24	Scherer 3												
25	Coal	0.0	30,367				11,704	20,906	17,000,001	355,401	1,431,304	4.71	68.46
26	Plant Unit Info	215.0	30,367	19.0%	93.7%	20.3%	11,704			355,401	1,431,304	4.71	
27	Shirer Branch PV Solar												
28	Solar		9,424					N/A	N/A	N/A	N/A	N/A	N/A
29	Plant Unit Info	74.5	9,424	17.0%	N/A	17.0%	N/A						
30	Smith 3												
31	Gas		359,279					2,463,888	1,024,700	2,524,746	14,218,841	3.96	5.77
32	Plant Unit Info	634.0	359,279	76.2%	93.9%	81.1%	7,027			2,524,746	14,218,841	3.96	
33	Smith A												
34	Light Oil		352					864	5,829,986	5,036	97,880	27.81	113.31
35	Plant Unit Info	36.0	352	1.3%	100.0%	1.3%	14,307			5,036	97,880	27.81	
36	Southfork PV Solar												
37	Solar		10,881					N/A	N/A	N/A	N/A	N/A	N/A
38	Plant Unit Info	74.5	10,881	19.6%	N/A	19.6%	N/A						
39	Space Coast PV Solar												
40	Solar		1,147					N/A	N/A	N/A	N/A	N/A	N/A
41	Plant Unit Info	10.0	1,147	15.4%	N/A	15.4%	N/A						

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SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	St. Lucie 1												
2	Nuclear		727,577					7,514,638	1,000,000	7,514,638	3,195,223	0.44	0.43
3	Plant Unit Info	1,003.0	727,577	97.5%	97.5%	100.0%	10,328			7,514,638	3,195,223	0.44	
4	St. Lucie 2												
5	Nuclear		623,870					6,398,850	1,000,000	6,398,850	2,745,746	0.44	0.43
6	Plant Unit Info	860.0	623,870	97.5%	97.5%	100.0%	10,257			6,398,850	2,745,746	0.44	
7	Sundew PV Solar												
8	Solar		9,858					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5	9,858	17.8%	N/A	17.8%	N/A						
10	Sunshine Gateway PV Solar												
11	Solar		9,331					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5	9,331	16.8%	N/A	16.8%	N/A						
13	Sweetbay PV Solar												
14	Solar		9,579					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5	9,579	17.3%	N/A	17.3%	N/A						
16	Trailside PV Solar												
17	Solar		8,184					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5	8,184	14.8%	N/A	14.8%	N/A						
19	Turkey Point 3												
20	Nuclear		623,119					6,568,480	1,000,000	6,568,480	3,548,293	0.57	0.54
21	Plant Unit Info	859.0	623,119	97.5%	97.5%	100.0%	10,541			6,568,480	3,548,293	0.57	
22	Turkey Point 4												
23	Nuclear		628,196					6,568,485	1,000,000	6,568,485	3,515,453	0.56	0.54
24	Plant Unit Info	866.0	628,196	97.5%	97.5%	100.0%	10,456			6,568,485	3,515,453	0.56	
25	Turkey Point 5												
26	Gas		464,441					3,145,316	1,024,700	3,223,005	17,100,379	3.68	5.44
27	Plant Unit Info	1,317.0	464,441	47.4%	93.9%	50.5%	6,940			3,223,005	17,100,379	3.68	
28	Twin Lakes PV Solar												
29	Solar		8,711					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	8,711	15.7%	N/A	15.7%	N/A						
31	Union Springs PV Solar												
32	Solar		8,091					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	8,091	14.6%	N/A	14.6%	N/A						
34	West County 1												
35	Gas		393,167					2,602,749	1,024,700	2,667,037	14,654,245	3.73	5.63
36	Plant Unit Info	1,234.0	393,167	42.8%	93.7%	45.7%	6,783			2,667,037	14,654,245	3.73	
37	West County 2												
38	Gas		565,359					3,712,151	1,024,700	3,803,841	20,907,951	3.70	5.63
39	Plant Unit Info	1,234.0	565,359	61.6%	93.7%	65.7%	6,728			3,803,841	20,907,951	3.70	
40	West County 3												
41	Gas		526,438					3,461,284	1,024,700	3,546,778	19,493,798	3.70	5.63



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 GENERATING SYSTEM FUEL DETAILS

SCHEDULE: E4

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Net Capability (MW)	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Avg Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Plant Unit Info	1,239.0	526,438	57.1%	93.7%	60.9%	6,737			3,546,778	19,493,798	3.70	
2	Wild Azalea PV Solar												
3	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
4	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
5	Wildflower PV Solar												
6	Solar		11,005					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5	11,005	19.9%	N/A	19.9%	N/A						
8	Willow PV Solar												
9	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5	9,176	16.6%	N/A	16.6%	N/A						
11	_System Totals												
12	Plant Unit Info	32,915.0	41,235,909	N/A	N/A	N/A	7,344			302,855,663	1,124,807,785	2.73	
13													
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FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
INVENTORY PROJECTION

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Line No.		Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023
1	<b>#2 Light Oil (BBLs)</b>						
2	Purchases						
3	Units	11,328	1,342	2,128	1,423	709	864
4	Unit Cost	115.738	116.036	116.443	116.783	116.851	116.741
5	Amount	1,311,125	155,683	247,826	166,181	82,898	100,842
6	Burned						
7	Units	7,141	6,036	2,817	5,408	977	864
8	Unit Cost	99.636	96.641	106.521	98.239	107.400	113.312
9	Amount	711,467	583,346	300,123	531,298	104,894	97,880
10	Ending Inventory						
11	Units	1,540,609	1,535,914	1,535,225	1,531,240	1,530,972	1,530,972
12	Unit Cost	107.498	107.549	107.563	107.604	107.609	107.611
13	Amount	165,613,104	165,185,441	165,133,144	164,768,027	164,746,031	164,748,993
14	<b>#6 Heavy Oil (BBLs)</b>						
15	Purchases						
16	Units	-	-	-	-	-	-
17	Unit Cost	-	-	-	-	-	-
18	Amount	-	-	-	-	-	-
19	Burned						
20	Units	-	-	-	-	-	-
21	Unit Cost	-	-	-	-	-	-
22	Amount	-	-	-	-	-	-
23	Ending Inventory						
24	Units	500,253	500,253	500,253	500,253	500,253	500,253
25	Unit Cost	75.009	75.009	75.009	75.009	75.009	75.009
26	Amount	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354	37,523,354
27	<b>Coal</b>						
28	Purchases						
29	Units	551,146	551,146	551,146	551,146	551,146	551,146
30	Unit Cost	3.426	3.426	3.426	3.439	3.439	3.439
31	Amount	1,888,346	1,888,346	1,888,346	1,895,549	1,895,549	1,895,549
32	Burned						
33	Units	35,128	33,727	17,302	7,712		20,906
34	Unit Cost	76.0758	74.0216	72.1957	72.4506		68.4640
35	Amount	2,672,426	2,496,497	1,249,117	558,768	-	1,431,304
36	Ending Inventory						
37	Units	9,671,319	9,649,112	9,906,125	10,322,955	10,874,100	11,069,844
38	Unit Cost	3.507	3.453	3.427	3.417	3.418	3.400
39	Amount	33,921,896	33,313,745	33,952,975	35,275,777	37,171,325	37,635,570
40	<b>Gas (MCF)</b>						
41	Burned						
42	Units	68,153,321	68,977,654	62,966,446	60,987,483	45,926,344	47,138,700
43	Unit Cost	4.130	4.256	4.214	4.299	5.159	5.657
44	Amount	281,488,117	293,580,401	265,352,533	262,202,788	236,932,682	266,668,047
45	<b>Nuclear (Other)</b>						
46	Burned						
47	Units	27,046,650	27,046,650	25,962,289	20,478,136	24,906,537	27,050,453
48	Unit Cost	0.4747	0.4747	0.4769	0.4633	0.4780	0.4808
49	Amount	12,839,502	12,839,502	12,381,745	9,486,983	11,904,798	13,004,716
50							
51							
52	Note: Totals may not add due to rounding						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE  
POWER SOLD & PURCHASED POWER

SCHEDULE: E6

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Jul - 2023</u>								
2	Off System	OS	183,210	183,210	2.578	4.344	4,722,382	7,958,032	2,381,730
3	St Lucie Reliability Sales	St. L.	52,997	52,997	0.474	0.474	251,286	251,286	
4	Subtotal Jul - 2023		236,207	236,207	2.106	3.475	4,973,667	8,209,317	2,381,730
5									
6	<u>Aug - 2023</u>								
7	Off System	OS	172,360	172,360	2.717	4.500	4,682,730	7,755,630	2,240,680
8	St Lucie Reliability Sales	St. L.	52,997	52,997	0.474	0.474	251,286	251,286	
9	Subtotal Aug - 2023		225,357	225,357	2.189	3.553	4,934,015	8,006,915	2,240,680
10									
11	<u>Sep - 2023</u>								
12	Off System	OS	152,100	152,100	2.820	4.730	4,289,130	7,194,630	1,971,600
13	St Lucie Reliability Sales	St. L.	51,287	51,287	0.474	0.474	243,180	243,180	
14	Subtotal Sep - 2023		203,387	203,387	2.228	3.657	4,532,310	7,437,810	1,971,600
15									
16	<u>Oct - 2023</u>								
17	Off System	OS	150,660	150,660	2.329	3.879	3,509,482	5,844,712	1,807,920
18	St Lucie Reliability Sales	St. L.	52,997	52,997	0.474	0.474	251,286	251,286	
19	Subtotal Oct - 2023		203,657	203,657	1.847	2.993	3,760,768	6,095,998	1,807,920
20									
21	<u>Nov - 2023</u>								
22	Off System	OS	192,000	192,000	2.218	3.490	4,258,719	6,701,404	1,981,885
23	St Lucie Reliability Sales	St. L.	52,442	52,442	0.454	0.454	237,857	237,857	
24	Subtotal Nov - 2023		244,442	244,442	1.840	2.839	4,496,576	6,939,260	1,981,885
25									
26	<u>Dec - 2023</u>								
27	Off System	OS	309,070	309,070	2.589	4.606	8,000,756	14,236,816	5,401,571
28	St Lucie Reliability Sales	St. L.	54,190	54,190	0.454	0.454	245,785	245,785	
29	Subtotal Dec - 2023		363,260	363,260	2.270	3.987	8,246,541	14,482,601	5,401,571
30									
31	<u>2023</u>								
32	Off System	OS	1,159,400	1,159,400	2.541	4.286	29,463,199	49,691,223	15,785,385
33	St Lucie Reliability Sales	St. L.	316,910	316,910	0.467	0.467	1,480,678	1,480,678	
34	Subtotal 2023		1,476,310	1,476,310	2.096	3.466	30,943,877	51,171,901	15,785,385
35									
36	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE : E7

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		KWH Purchased (000)	KWH for Firm	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jul - 2023</u>				
2	Chelco	84	84	10.845	9,110
3	King Fisher	75,206	75,206	4.817	3,622,762
4	Solid Waste Authority 40MW	27,796	27,796	2.156	599,273
5	Solid Waste Authority 70MW	47,534	47,534	4.305	2,046,436
6	St Lucie Reliability Purchases	53,324	53,324	0.469	249,951
7	Subtotal Jul - 2023	203,944	203,944	3.184	6,493,746
8	<u>Aug - 2023</u>				
9	Chelco	84	84	10.845	9,110
10	King Fisher	79,422	79,422	4.829	3,834,945
11	Solid Waste Authority 40MW	30,452	30,452	2.293	698,347
12	Solid Waste Authority 70MW	42,743	42,743	4.381	1,872,435
13	St Lucie Reliability Purchases	53,324	53,324	0.469	249,951
14	Subtotal Aug - 2023	206,024	206,024	3.219	6,631,108
15	<u>Sep - 2023</u>				
16	Chelco	80	80	10.845	8,676
17	King Fisher	85,680	85,680	4.841	4,148,086
18	Solid Waste Authority 40MW	17,186	17,186	2.052	352,635
19	Solid Waste Authority 70MW	45,310	45,310	4.248	1,924,708
20	St Lucie Reliability Purchases	53,324	53,324	0.457	243,878
21	Subtotal Sep - 2023	201,580	201,580	3.296	6,643,647
22	<u>Oct - 2023</u>				
23	Chelco	80	80	10.845	8,676
24	King Fisher	89,621	89,621	4.850	4,346,755
25	Solid Waste Authority 40MW	25,787	25,787	2.041	526,303
26	Solid Waste Authority 70MW	39,618	39,618	4.242	1,680,567
27	St Lucie Reliability Purchases	53,324	53,324	0.473	252,007
28	Subtotal Oct - 2023	208,430	208,430	3.253	6,779,268
29	<u>Nov - 2023</u>				
30	Chelco	80	80	10.845	8,676
31	King Fisher	111,750	111,750	4.884	5,458,049
32	Solid Waste Authority 40MW	29,563	29,563	2.189	647,169
33	Solid Waste Authority 70MW	24,235	24,235	4.323	1,047,786
34	St Lucie Reliability Purchases	52,806	52,806	0.451	238,380
35	Subtotal Nov - 2023	218,434	218,434	3.359	7,336,482
36	<u>Dec - 2023</u>				
37	Chelco	80	80	10.845	8,676
38	King Fisher	74,958	74,958	4.815	3,609,516
39	Solid Waste Authority 40MW	28,897	28,897	2.454	709,250
40	Solid Waste Authority 70MW	47,742	47,742	4.469	2,133,767
41	St Lucie Reliability Purchases	54,566	54,566	0.451	246,326
42	Subtotal Dec - 2023	206,244	206,244	3.239	6,679,679
43	<u>2023</u>				
44	Chelco	488	488	10.845	52,924
45	King Fisher	516,637	516,637	4.843	25,020,112
46	Solid Waste Authority 40MW	159,681	159,681	2.213	3,532,978
47	Solid Waste Authority 70MW	247,182	247,182	4.331	10,705,700
48	St Lucie Reliability Purchases	320,667	320,667	0.462	1,480,494
49	Subtotal 2023	1,244,656	1,244,656	3.277	40,792,206
50					
51	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ENERGY PAYMENT TO QUALIFYING FACILITIES

SCHEDULE: E8

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.		Total KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Jul - 2023</u>				
2	Qualifying Facilities	46,648	46,648	4.158	1,939,532
3	Subtotal Jul - 2023	46,648	46,648	4.158	1,939,532
4	<u>Aug - 2023</u>				
5	Qualifying Facilities	48,968	48,968	4.138	2,026,144
6	Subtotal Aug - 2023	48,968	48,968	4.138	2,026,144
7	<u>Sep - 2023</u>				
8	Qualifying Facilities	42,034	42,034	4.122	1,732,624
9	Subtotal Sep - 2023	42,034	42,034	4.122	1,732,624
10	<u>Oct - 2023</u>				
11	Qualifying Facilities	54,378	54,378	3.711	2,018,139
12	Subtotal Oct - 2023	54,378	54,378	3.711	2,018,139
13	<u>Nov - 2023</u>				
14	Qualifying Facilities	40,109	40,109	4.091	1,640,801
15	Subtotal Nov - 2023	40,109	40,109	4.091	1,640,801
16	<u>Dec - 2023</u>				
17	Qualifying Facilities	37,994	37,994	4.003	1,520,990
18	Subtotal Dec - 2023	37,994	37,994	4.003	1,520,990
19	<u>2023</u>				
20	Qualifying Facilities	270,129	270,129	4.027	10,878,231
21	Subtotal 2023	270,129	270,129	4.027	10,878,231
22					
23	Note: Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE  
 ECONOMY ENERGY PURCHASES

SCHEDULE: E9

ESTIMATED FOR THE PERIOD OF: JULY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
Line No.		Type	Total KWH Purchased (000)	Transaction Cost (cents/kWh)	Total \$ for Fuel Adj	Cost if Generated (cents/kWh)	Cost if Generated (\$)	Fuel Savings (\$)	
1	<u>Jul - 2023</u>								
2	Economy	OS	44,330	3.800	1,684,540	5.166	2,290,137	605,597	
3	Subtotal Jul - 2023		44,330	3.800	1,684,540	5.166	2,290,137	605,597	
4									
5	<u>Aug - 2023</u>								
6	Economy	OS	32,860	4.800	1,248,680	7.230	1,731,982	483,302	
7	Subtotal Aug - 2023		32,860	3.800	1,248,680	5.271	1,731,982	483,302	
8									
9	<u>Sep - 2023</u>								
10	Economy	OS	36,300	3.800	1,234,200	5.866	1,613,139	378,939	
11	Subtotal Sep - 2023		36,300	3.400	1,234,200	4.444	1,613,139	378,939	
12									
13	<u>Oct - 2023</u>								
14	Economy	OS	22,630	3.500	724,160	5.800	959,292	235,132	
15	Subtotal Oct - 2023		22,630	3.200	724,160	4.239	959,292	235,132	
16									
17	<u>Nov - 2023</u>								
18	Economy	OS	0	0.000		0.000			
19	Subtotal Nov - 2023		0	0.000					
20									
21	<u>Dec - 2023</u>								
22	Economy	OS	0	0.000		0.000			
23	Subtotal Dec - 2023		0	0.000					
24									
25	<u>2023</u>								
26	Economy	OS	136,120	3.594	4,891,580	4.845	6,594,551	1,702,971	
27	Subtotal 2023		136,120	3.594	4,891,580	4.845	6,594,551	1,702,971	
28									
29									
30	Note: Totals may not add due to rounding								

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Calculation of True-Up Amount

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	<b>Base</b>													
2	Payments to Non-cogenerators	\$7,676,600	\$7,676,600	\$7,676,600	\$7,676,600	\$6,261,742	\$1,460,400	\$1,460,400	\$1,460,400	\$1,460,400	\$1,460,400	\$1,460,400	\$1,460,400	\$47,190,942
3	Payments to Co-generators	\$129,115	\$129,115	\$129,115	\$129,132	\$129,098	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$129,115	\$1,549,380
4	Transmission of Electricity by Others	\$1,126,806	\$1,203,654	\$891,153	\$820,844	\$834,334	\$3,098,418	\$286,374	\$286,374	\$286,374	\$286,374	\$286,374	\$518,176	\$9,925,255
5	Transmission Revenues from Capacity Sales	(\$1,833,284)	(\$1,714,243)	(\$1,575,331)	(\$785,919)	(\$1,288,510)	(\$1,137,524)	(\$853,920)	(\$832,220)	(\$933,900)	(\$527,310)	(\$460,800)	(\$834,489)	(\$12,777,450)
6	Incremental Plant Security Costs O&M	\$2,470,792	\$2,010,806	\$2,230,844	\$2,003,425	\$1,958,711	\$2,159,760	\$2,334,006	\$2,204,797	\$2,126,787	\$2,211,403	\$2,728,063	\$2,879,513	\$27,318,907
7	Incremental Plant Security Costs Capital	\$382,306	\$366,506	\$366,703	\$367,803	\$366,363	\$364,264	\$371,824	\$379,968	\$388,039	\$397,127	\$405,945	\$409,220	\$4,566,069
8	Incremental Nuclear NRC Compliance Costs O&M	\$21,215	\$28,749	\$76,447	\$75,544	\$49,547	\$32,644	\$51,800	\$51,800	\$51,800	\$51,800	\$51,800	\$51,800	\$594,947
9	Incremental Nuclear NRC Compliance Costs Capital	\$870,595	\$869,049	\$867,343	\$865,640	\$854,017	\$842,463	\$854,664	\$852,538	\$850,406	\$848,280	\$846,158	\$844,041	\$10,265,193
10	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$8,339,952	\$8,307,012	\$8,274,071	\$8,241,130	\$8,208,190	\$8,175,249	\$8,155,021	\$8,121,354	\$8,087,687	\$8,054,020	\$8,020,352	\$7,986,685	\$97,970,723
11	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$71,007)	(\$70,576)	(\$70,144)	(\$69,713)	(\$69,281)	(\$68,850)	(\$68,585)	(\$68,144)	(\$67,703)	(\$67,262)	(\$66,821)	(\$66,380)	(\$824,466)
12	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$5,232,498	\$5,202,866	\$5,173,233	\$5,143,601	\$5,113,969	\$5,084,337	\$5,073,982	\$5,043,696	\$5,013,410	\$4,983,125	\$4,952,839	\$4,922,553	\$60,940,108
13	COVID-19 Regulatory Asset Revenue Requirements	\$395,604	\$394,373	\$393,142	\$391,910	\$390,679	\$389,447	\$388,216	\$386,984	\$385,753	\$384,522	\$383,290	\$382,059	\$4,665,979
14	Subtotal Base	\$24,741,192	\$24,403,912	\$24,433,176	\$24,859,998	\$22,808,858	\$20,529,723	\$18,182,895	\$18,016,662	\$17,778,168	\$18,211,593	\$18,736,715	\$18,682,694	\$251,385,586
15														
16	<b>General</b>													
17	Incremental Plant Security Costs Capital	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Subtotal General	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19														
20	<b>Intermediate</b>													
21	Incremental Plant Security Costs O&M	\$203,393	\$145,518	\$146,253	\$110,581	\$516,734	\$141,524	\$293,642	\$255,118	\$145,978	\$203,689	\$146,530	\$207,700	\$2,516,658
22	Incremental Plant Security Costs Capital	\$65,684	\$65,752	\$66,015	\$66,524	\$66,833	\$67,285	\$69,389	\$71,552	\$73,488	\$74,061	\$74,620	\$75,166	\$836,369
23	Subtotal Intermediate	\$269,077	\$211,270	\$212,268	\$177,104	\$583,567	\$208,808	\$363,031	\$326,670	\$219,466	\$277,750	\$221,150	\$282,866	\$3,353,027
24														
25	<b>Peaking</b>													
26	Incremental Plant Security Costs O&M	\$21,945	\$20,483	\$21,698	\$19,609	\$15,933	\$25,778	\$26,030	\$30,114	\$21,778	\$22,112	\$31,876	\$23,844	\$281,200
27	Incremental Plant Security Costs Capital	\$5,213	\$5,205	\$5,198	\$5,191	\$5,187	\$5,180	\$5,261	\$5,249	\$5,236	\$5,224	\$5,212	\$5,200	\$62,556
28	Subtotal Peaking	\$27,158	\$25,689	\$26,895	\$24,800	\$21,120	\$30,958	\$31,291	\$35,362	\$27,014	\$27,336	\$37,089	\$29,044	\$343,756
29														
30	<b>Solar</b>													
31	Incremental Plant Security Costs O&M	\$6,129	\$9,875	\$87,715	\$11,262	\$20,135	\$53,418	\$3,500	\$5,284	\$3,379	\$6,000	\$5,001	\$9,000	\$220,698
32	Incremental Plant Security Costs Capital	\$5,517	\$5,489	\$5,462	\$5,434	\$5,406	\$5,378	\$5,382	\$5,353	\$5,325	\$5,297	\$5,268	\$5,240	\$64,551
33	Subtotal Solar	\$11,646	\$15,365	\$93,177	\$16,696	\$25,541	\$58,796	\$8,882	\$10,637	\$8,704	\$11,297	\$10,269	\$14,240	\$285,249
34														
35	Total	\$25,049,074	\$24,656,235	\$24,765,517	\$25,078,598	\$23,439,086	\$20,828,285	\$18,586,100	\$18,389,331	\$18,033,352	\$18,527,976	\$19,005,223	\$19,008,844	\$255,367,619
36														
37	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Calculation of True-Up Amount

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Total Capacity Costs	\$25,049,074	\$24,656,235	\$24,765,517	\$25,078,598	\$23,439,086	\$20,828,285	\$18,586,100	\$18,389,331	\$18,033,352	\$18,527,976	\$19,005,223	\$19,008,844	\$255,367,619
2														
3	Total Base Capacity Costs	\$24,741,192	\$24,403,912	\$24,433,176	\$24,859,998	\$22,808,858	\$20,529,723	\$18,182,895	\$18,016,662	\$17,778,168	\$18,211,593	\$18,736,715	\$18,682,694	\$251,385,586
4	Base Jurisdictional Factor	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%
5	Total Base Jurisdictionalized Capacity Costs	\$23,763,377	\$23,439,427	\$23,467,535	\$23,877,487	\$21,907,412	\$19,718,353	\$17,464,271	\$17,304,607	\$17,075,539	\$17,491,834	\$17,996,203	\$17,944,317	\$241,450,362
6														
7	Total General Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	General Jurisdictional Factor	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%	96.7270%
9	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10														
11	Total Intermediate Capacity Costs	\$269,077	\$211,270	\$212,268	\$177,104	\$583,567	\$208,808	\$363,031	\$326,670	\$219,466	\$277,750	\$221,150	\$282,866	\$3,353,027
12	Intermediate Jurisdictional Factor	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%	95.4028%
13	Total Intermediate Jurisdictionalized Capacity Costs	\$256,707	\$201,557	\$202,510	\$168,963	\$556,739	\$199,209	\$346,342	\$311,652	\$209,376	\$264,982	\$210,983	\$269,862	\$3,198,882
14														
15	Total Peaking Capacity Costs	\$27,158	\$25,689	\$26,895	\$24,800	\$21,120	\$30,958	\$31,291	\$35,362	\$27,014	\$27,336	\$37,089	\$29,044	\$343,756
16	Peaking Jurisdictional Factor	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%	95.3285%
17	Total Peaking Jurisdictionalized Capacity Costs	\$25,889	\$24,489	\$25,639	\$23,641	\$20,133	\$29,511	\$29,830	\$33,711	\$25,752	\$26,059	\$35,356	\$27,687	\$327,697
18														
19	Total Solar Capacity Costs	\$11,646	\$15,365	\$93,177	\$16,696	\$25,541	\$58,796	\$8,882	\$10,637	\$8,704	\$11,297	\$10,269	\$14,240	\$285,249
20	Solar Jurisdictional Factor	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%	96.0478%
21	Total Solar Jurisdictionalized Capacity Costs	\$11,186	\$14,757	\$89,494	\$16,036	\$24,532	\$56,472	\$8,531	\$10,217	\$8,360	\$10,850	\$9,863	\$13,677	\$273,976
22														
23	Total Transmission Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Transmission Jurisdictional Factor	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%	89.9282%
25	Total Transmission Jurisdictionalized Capacity Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26														
27	Jurisdictionalized Capacity Costs	\$24,057,160	\$23,680,230	\$23,785,178	\$24,086,127	\$22,508,816	\$20,003,546	\$17,848,973	\$17,660,187	\$17,319,028	\$17,793,725	\$18,252,405	\$18,255,543	\$245,250,917
28														
29														
30	Totals may not add due to rounding													



FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Calculation of True-Up Amount

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.		a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Net Jurisdictional CCR Costs (Page 2, Line 27)	\$24,057,160	\$23,680,230	\$23,785,178	\$24,086,127	\$22,508,816	\$20,003,546	\$17,848,973	\$17,660,187	\$17,319,028	\$17,793,725	\$18,252,405	\$18,255,543	\$245,250,917
2														
3	CCR Revenues	(\$16,151,744)	\$16,939,000	\$18,805,643	\$20,219,921	\$20,676,057	\$22,196,634	\$24,419,419	\$24,668,776	\$24,656,545	\$22,630,700	\$19,048,681	\$18,059,091	\$216,168,724
4	Prior Period True-Up Provision	(\$268,782)	(\$268,782)	(\$268,782)	(\$268,782)	(\$268,782)	(\$268,782)	(\$268,782)	(\$268,782)	(\$268,782)	(\$268,782)	(\$268,782)	(\$268,782)	(\$3,225,380)
5	SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
6	GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
7	IRA Refund	\$35,747,856	-	-	-	-	-	-	-	-	-	-	-	\$35,747,856
8	CCR Revenues Applicable to Current Period	\$19,327,330	\$16,670,219	\$18,536,861	\$19,951,140	\$20,407,275	\$21,927,852	\$24,150,638	\$24,399,994	\$24,387,764	\$22,361,918	\$18,779,900	\$17,790,310	\$248,691,200
9														
10	True-Up Provision - Over/(Under) Recovery (Line 8 - Line 1)	(\$4,729,829)	(\$7,010,011)	(\$5,248,316)	(\$4,134,987)	(\$2,101,541)	\$1,924,307	\$6,301,664	\$6,739,807	\$7,068,736	\$4,568,193	\$527,494	(\$465,234)	\$3,440,284
11	Interest Provision	\$9,697	(\$11,587)	(\$35,265)	(\$54,208)	(\$67,775)	(\$68,986)	(\$50,481)	(\$21,672)	\$8,900	\$34,961	\$47,152	\$48,636	(\$160,629)
12	True-Up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$32,522,476	(\$7,676,730)	(\$14,429,546)	(\$19,444,346)	(\$23,364,760)	(\$25,265,294)	(\$23,141,191)	(\$16,621,226)	(\$9,634,309)	(\$2,287,892)	\$2,584,045	\$3,427,473	\$32,522,476
13	Deferred True-Up - Over/(Under) Recovery	\$8,047,503	\$8,047,503	\$8,047,503	\$8,047,503	\$8,047,503	\$8,047,503	\$8,047,503	\$8,047,503	\$8,047,503	\$8,047,503	\$8,047,503	\$8,047,503	\$8,047,503
14	Prior Period True-Up Provision - Collected/(Refunded)	\$268,782	\$268,782	\$268,782	\$268,782	\$268,782	\$268,782	\$268,782	\$268,782	\$268,782	\$268,782	\$268,782	\$268,782	\$3,225,380
15	SoBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
16	GBRA True-Up	-	-	-	-	-	-	-	-	-	-	-	-	-
17	IRA Refund	(\$35,747,856)	-	-	-	-	-	-	-	-	-	-	-	(\$35,747,856)
18	End of Period True-Up - Over/(Under) Recovery (Lines 10 through 17)	\$370,773	(\$6,382,043)	(\$11,396,843)	(\$15,317,257)	(\$17,217,791)	(\$15,093,688)	(\$8,573,723)	(\$1,586,806)	\$5,759,611	\$10,631,548	\$11,474,976	\$11,327,159	\$11,327,158
19														
20	Totals may not add due to rounding													

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Calculation of Variances

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Program	Actual/Estimated True-Up	Projection	\$ Difference	% Difference
1	Payments to Non-cogenerators	\$47,190,942	\$48,605,800	(\$1,414,858)	(2.9%)
2	Payments to Co-generators	\$1,549,380	\$1,549,380	-	N/A
3	Transmission of Electricity by Others	\$9,925,255	\$4,434,937	\$5,490,318	123.8%
4	Transmission Revenues from Capacity Sales	(\$12,777,450)	(\$9,038,722)	(\$3,738,728)	41.4%
5	Incremental Plant Security Costs O&M	\$30,337,463	\$31,193,215	(\$855,752)	(2.7%)
6	Incremental Plant Security Costs Capital	\$5,529,545	\$5,801,813	(\$272,268)	(4.7%)
7	Incremental Nuclear NRC Compliance Costs O&M	\$594,947	\$621,600	(\$26,653)	(4.3%)
8	Incremental Nuclear NRC Compliance Costs Capital	\$10,265,193	\$10,003,524	\$261,669	2.6%
9	Cedar Bay Transaction - Regulatory Asset - Amortization and Return	\$97,970,723	\$97,793,877	\$176,846	0.2%
10	Cedar Bay Transaction - Regulatory Liability - Amortization and Return	(\$824,466)	(\$822,150)	(\$2,316)	0.3%
11	Indiantown Transaction - Regulatory Asset - Amortization and Return	\$60,940,108	\$60,667,127	\$272,981	0.4%
12	COVID 19 - Regulatory Asset - Amortization and Return	\$4,665,979	\$4,665,981	(\$2)	(0.0%)
13	Total	<u>\$255,367,619</u>	<u>\$255,476,382</u>	<u>(\$108,764)</u>	<u>(0.04%)</u>
14					
15	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Calculation of Variances

Docket No. 20230001-EI  
2023 CCR Actual Estimated  
Exhibit EJA-6, Page 5 of 16

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Line	Actual/Estimated True-Up	Projection	\$ Difference	% Difference
1	Total Capacity Costs	\$255,367,619	\$255,476,382	(\$108,764)	(0.0%)
2					
3	Total Base Capacity Costs	\$251,385,586	\$251,725,306	(\$339,720)	(0.1%)
4	Base Jurisdictional Factor	96.04780%	96.04780%		
5	Total Base Jurisdictionalized Capacity Costs	\$241,450,362	\$241,776,619	(\$326,257)	(0.1%)
6					
7	Total General Capacity Costs	\$0	\$0	\$0	142.5%
8	General Jurisdictional Factor	96.72700%	96.72700%		
9	Total General Jurisdictionalized Capacity Costs	\$0	\$0	\$0	142.5%
10					
11	Total Intermediate Capacity Costs	\$3,353,027	\$3,171,748	\$181,279	5.7%
12	Intermediate Jurisdictional Factor	95.40280%	95.40280%		
13	Total Intermediate Jurisdictionalized Capacity Costs	\$3,198,882	\$3,025,936	\$172,946	5.7%
14					
15	Total Peaking Capacity Costs	\$343,756	\$356,648	(\$12,893)	(3.6%)
16	Peaking Jurisdictional Factor	95.32850%	95.32850%		
17	Total Peaking Jurisdictionalized Capacity Costs	\$327,697	\$339,987	(\$12,290)	(3.6%)
18					
19	Total Solar Capacity Costs	\$285,249	\$222,680	\$62,570	28.1%
20	Solar Jurisdictional Factor	96.04780%	96.04780%		
21	Total Solar Jurisdictionalized Capacity Costs	\$273,976	\$213,879	\$60,097	28.1%
22					
23	Jurisdictional Capacity Charges	\$245,250,917	\$245,356,422	(\$105,505)	(0.04%)
24					
25	CCR Revenues	\$216,168,724	\$248,581,801	(\$32,413,077)	(13.0%)
26	Prior Period True-up Provision	(\$3,225,380)	(\$3,225,380)	-	N/A
27	IRA Refund	\$35,747,856	-	\$35,747,856	N/A
28	CCR Revenues Applicable to Current Period	\$248,691,200	\$245,356,421	\$3,334,779	1.4%
29					
30	True-up Provision for Month - Over/(Under) Recovery	\$3,440,284	-	\$3,440,284	-
31	Interest Provision for the Month	(\$160,629)	-	(\$160,629)	N/A
32	True-up & Interest Provision Beginning of Year - Over/(Under) Recovery	\$32,522,476	\$32,522,476	-	N/A
33	Deferred True-up - Over/(Under) Recovery	\$8,047,503	-	\$8,047,503	N/A
34	Prior Period True-up Provision - Collected/(Refunded)	\$3,225,380	\$3,225,380	-	N/A
35	IRA Refund	(\$35,747,856)	(\$35,747,856)	-	N/A
36	End of Period True-up - Over/(Under) Recovery	\$11,327,158	-	\$11,327,158	N/A
37					
38					
39	Note: Jurisdictional separation factors approved in Order No. PSC-2023-0026-FOF-EI				
40	Totals may not add due to rounding				

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>202-INCREMENTAL SECURITY</b>														
<b>Base</b>														
1. Investments														
a. Expenditures		\$225,559	\$88,057	\$109,681	\$304,838	\$152,787	\$149,960	\$93,947	\$1,913,736	\$75,600	\$2,191,036	-	\$681,178	\$5,986,380
b. Additions to Plants		\$8,613	\$2,492	\$1,297	\$188,675	\$42,940	\$1,477	\$925,930	\$1,027,382	\$929,630	\$1,059,181	\$950,399	\$922,749	\$6,060,766
c. Retirements		(\$1,963,944)	-	-	-	(\$327,658)	-	-	-	-	-	-	-	(\$2,291,601)
d. Cost of Removal		(\$6,397)	(\$2,520)	(\$3,179)	(\$3,421)	(\$3,220)	(\$4,335)	-	-	-	-	-	-	(\$23,071)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$38,919,175	\$36,963,844	\$36,966,336	\$36,967,634	\$37,156,308	\$36,871,591	\$36,873,068	\$37,798,998	\$38,826,380	\$39,756,010	\$40,815,191	\$41,765,590	\$42,688,339	
3. Less: Accumulated Depreciation	\$5,981,231	\$4,101,558	\$4,173,348	\$4,244,481	\$4,315,508	\$4,056,510	\$4,121,357	\$4,191,195	\$4,262,416	\$4,335,023	\$4,409,039	\$4,484,479	\$4,561,277	
4. CWIP - Non Interest Bearing	\$8,136,220	\$8,353,166	\$8,438,731	\$8,547,115	\$8,663,278	\$8,773,125	\$8,921,608	\$8,089,625	\$8,975,980	\$8,121,950	\$9,253,805	\$8,303,406	\$8,061,834	
5. Net Investment (Lines 2 - 3 + 4)	\$41,074,164	\$41,215,452	\$41,231,719	\$41,270,267	\$41,504,078	\$41,588,205	\$41,673,319	\$41,697,428	\$43,539,944	\$43,542,936	\$45,659,957	\$45,584,517	\$46,188,897	
6. Average Net Investment		\$41,144,808	\$41,223,586	\$41,250,993	\$41,387,173	\$41,546,142	\$41,630,762	\$41,685,374	\$42,618,686	\$43,541,440	\$44,601,446	\$45,622,237	\$45,886,707	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(1)</sup>		\$246,819	\$247,292	\$247,456	\$248,273	\$249,227	\$249,734	\$249,833	\$255,427	\$260,957	\$267,310	\$273,428	\$275,013	\$3,070,769
b. Debt Component (Line 6 x debt rate) <sup>(2)</sup>		\$44,819	\$44,905	\$44,935	\$45,083	\$45,256	\$45,348	\$52,153	\$53,320	\$54,475	\$55,801	\$57,078	\$57,409	\$600,581
8. Investment Expenses														
a. Depreciation		\$90,668	\$74,310	\$74,312	\$74,447	\$71,880	\$69,181	\$69,838	\$71,221	\$72,607	\$74,016	\$75,439	\$76,798	\$894,718
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$382,306	\$366,506	\$366,703	\$367,803	\$366,363	\$364,264	\$371,824	\$379,968	\$388,039	\$397,127	\$405,945	\$409,220	\$4,566,069

<sup>(1)</sup> The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

<sup>(2)</sup> The Debt Component for the period is based on the information reflected in Schedule 8P.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>202-INCREMENTAL SECURITY</b>														
<b>General</b>														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Less: Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5. Net Investment (Lines 2 - 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(1)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Debt Component (Line 6 x debt rate) <sup>(2)</sup>		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Investment Expenses														
a. Depreciation		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

<sup>(1)</sup> The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

<sup>(2)</sup> The Debt Component for the period is based on the information reflected in Schedule 8P.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>202-INCREMENTAL SECURITY</b>														
<b>Intermediate</b>														
1. Investments														
a. Expenditures		\$13,438	\$39,225	\$68,645	\$108,552	\$13,526	\$147,500	\$137,070	\$434,531	\$63,056	\$63,056	\$63,056	\$63,057	\$1,214,712
b. Additions to Plants		-	-	-	-	(\$1)	-	\$101,320	\$141,067	\$131,762	\$123,566	\$116,348	\$109,991	\$724,054
c. Retirements		-	-	-	-	-	-	(\$6,262)	(\$6,262)	(\$6,262)	(\$6,262)	(\$6,262)	(\$6,262)	(\$37,574)
d. Cost of Removal		-	-	-	-	(\$1)	-	-	-	-	-	-	-	(\$1)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$7,397,007	\$7,397,007	\$7,397,007	\$7,397,007	\$7,397,007	\$7,397,007	\$7,397,007	\$7,492,064	\$7,626,869	\$7,752,369	\$7,869,672	\$7,979,758	\$8,083,487	
3. Less: Accumulated Depreciation	\$790,937	\$807,754	\$824,571	\$841,389	\$858,206	\$875,019	\$891,832	\$902,465	\$913,315	\$924,422	\$935,773	\$947,355	\$959,156	
4. CWIP - Non Interest Bearing	\$289,869	\$303,307	\$342,532	\$411,177	\$519,729	\$533,256	\$680,756	\$716,506	\$1,009,970	\$941,264	\$880,754	\$827,462	\$780,528	
5. Net Investment (Lines 2 - 3 + 4)	\$6,895,940	\$6,892,560	\$6,914,968	\$6,966,796	\$7,058,531	\$7,055,244	\$7,185,931	\$7,306,105	\$7,723,525	\$7,769,211	\$7,814,653	\$7,859,865	\$7,904,859	
6. Average Net Investment		\$6,894,250	\$6,903,764	\$6,940,882	\$7,012,663	\$7,056,887	\$7,120,588	\$7,246,018	\$7,514,815	\$7,746,368	\$7,791,932	\$7,837,259	\$7,882,362	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(1)</sup>		\$41,357	\$41,414	\$41,637	\$42,068	\$42,333	\$42,715	\$43,428	\$45,039	\$46,426	\$46,699	\$46,971	\$47,241	\$527,328
b. Debt Component (Line 6 x debt rate) <sup>(2)</sup>		\$7,510	\$7,520	\$7,561	\$7,639	\$7,687	\$7,756	\$9,065	\$9,402	\$9,691	\$9,748	\$9,805	\$9,862	\$103,247
8. Investment Expenses														
a. Depreciation		\$16,817	\$16,817	\$16,817	\$16,817	\$16,813	\$16,813	\$16,896	\$17,112	\$17,370	\$17,613	\$17,844	\$18,063	\$205,794
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$65,684	\$65,752	\$66,015	\$66,524	\$66,833	\$67,285	\$69,389	\$71,552	\$73,488	\$74,061	\$74,620	\$75,166	\$836,369

<sup>(1)</sup> The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

<sup>(2)</sup> The Debt Component for the period is based on the information reflected in Schedule 8P.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	2023
<b>202-INCREMENTAL SECURITY</b>														
<b>Peaking</b>														
1. Investments														
a. Expenditures		-	-	-	-	(\$0)	-	-	-	-	-	-	-	(\$0)
b. Additions to Plants		-	-	-	-	(\$0)	-	-	-	-	-	-	-	(\$0)
c. Retirements		-	-	-	-	-	-	(\$2,682)	(\$2,682)	(\$2,682)	(\$2,682)	(\$2,682)	(\$2,682)	(\$16,089)
d. Cost of Removal		-	-	-	-	(\$0)	-	-	-	-	-	-	-	(\$0)
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$693,041	\$693,041	\$693,041	\$693,041	\$693,041	\$693,040	\$693,040	\$690,359	\$687,677	\$684,996	\$682,314	\$679,633	\$676,951	
3. Less: Accumulated Depreciation	\$67,366	\$68,407	\$69,449	\$70,491	\$71,532	\$72,578	\$73,623	\$71,985	\$70,342	\$68,694	\$67,042	\$65,385	\$63,723	
4. CWIP - Non Interest Bearing	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	(\$36,696)	
5. Net Investment (Lines 2 - 3 + 4)	\$588,979	\$587,937	\$586,896	\$585,854	\$584,812	\$583,767	\$582,721	\$581,678	\$580,639	\$579,605	\$578,576	\$577,552	\$576,532	
6. Average Net Investment		\$588,458	\$587,416	\$586,375	\$585,333	\$584,289	\$583,244	\$582,199	\$581,158	\$580,122	\$579,091	\$578,064	\$577,042	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(1)</sup>		\$3,530	\$3,524	\$3,518	\$3,511	\$3,505	\$3,499	\$3,489	\$3,483	\$3,477	\$3,471	\$3,465	\$3,458	\$41,929
b. Debt Component (Line 6 x debt rate) <sup>(2)</sup>		\$641	\$640	\$639	\$638	\$636	\$635	\$728	\$727	\$726	\$725	\$723	\$722	\$8,180
8. Investment Expenses														
a. Depreciation		\$1,042	\$1,042	\$1,042	\$1,042	\$1,046	\$1,046	\$1,043	\$1,039	\$1,034	\$1,029	\$1,024	\$1,020	\$12,447
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,213	\$5,205	\$5,198	\$5,191	\$5,187	\$5,180	\$5,261	\$5,249	\$5,236	\$5,224	\$5,212	\$5,200	\$62,556

<sup>(1)</sup> The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

<sup>(2)</sup> The Debt Component for the period is based on the information reflected in Schedule 8P.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>203-INCREMENTAL SECURITY - SOLAR</b>														
<b>Solar</b>														
1. Investments														
a. Expenditures		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Additions to Plants		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Retirements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Cost of Removal		-	-	-	-	-	-	-	-	-	-	-	-	-
e. Salvage		-	-	-	-	-	-	-	-	-	-	-	-	-
f. Transfer Adjustments/Other		-	-	-	-	-	-	-	-	-	-	-	-	-
2. Plant-In-Service/Depreciation Base	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524	\$329,524
3. Less: Accumulated Depreciation	\$102,633	\$106,556	\$110,478	\$114,401	\$118,324	\$122,247	\$126,170	\$126,170	\$126,170	\$126,170	\$126,170	\$126,170	\$126,170	\$126,170
4. CWIP - Non Interest Bearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5. Net Investment (Lines 2 - 3 + 4)	\$226,892	\$222,969	\$219,046	\$215,123	\$211,200	\$207,277	\$203,354	\$203,354	\$203,354	\$203,354	\$203,354	\$203,354	\$203,354	\$203,354
6. Average Net Investment		\$224,930	\$221,007	\$217,084	\$213,161	\$209,239	\$205,316	\$203,354	\$203,354	\$203,354	\$203,354	\$203,354	\$203,354	\$203,354
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(1)(3)</sup>		\$1,349	\$1,326	\$1,302	\$1,279	\$1,255	\$1,232	\$1,219	\$1,219	\$1,219	\$1,219	\$1,219	\$1,219	\$15,055
b. Debt Component (Line 6 x debt rate) <sup>(2)(3)</sup>		\$245	\$241	\$236	\$232	\$228	\$224	\$254	\$254	\$254	\$254	\$254	\$254	\$2,932
8. Investment Expenses														
a. Depreciation		\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	\$3,923	-	-	-	-	-	-	\$23,537
b. Amortization		-	-	-	-	-	-	-	-	-	-	-	-	-
c. Dismantlements		-	-	-	-	-	-	-	-	-	-	-	-	-
d. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
9. Total System Recoverable Expenses (Lines 7 & 8)		\$5,517	\$5,489	\$5,462	\$5,434	\$5,406	\$5,378	\$1,473	\$1,473	\$1,473	\$1,473	\$1,473	\$1,473	\$41,525

<sup>(1)</sup> The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

<sup>(2)</sup> The Debt Component for the period is based on the information reflected in Schedule 8P.

<sup>(3)</sup> Per Order No. PSC-2020-0165-PAA-EU, WACC is based on the December 2021 ESR, approved ROE midpoint, and the proration formula adjustment to accumulated deferred federal income taxes.



FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Return on Capital Investments, Depreciation and Taxes

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>201-FUKUSHIMA</b>														
<b>Base</b>														
1. Investments														
a. Expenditures				(\$83,782)			\$0							(\$83,782)
b. Additions to Plants				(\$83,782)			\$0	\$49	\$44	\$40	\$36	\$32	\$29	(\$83,553)
c. Retirements		\$10,967	(\$325)	(\$325)	(\$325)	(\$1,688,287)	(\$325)	(\$290,777)	(\$292,402)	(\$292,402)	(\$292,402)	(\$292,402)	(\$292,402)	(\$3,431,410)
d. Cost of Removal		(\$255)	(\$253)	(\$83,909)	(\$804)		\$0							(\$85,220)
e. Salvage														
f. Transfer Adjustments/Other														
2. Plant-In-Service/Depreciation Base	\$102,869,948	\$102,880,915	\$102,880,590	\$102,796,484	\$102,796,159	\$101,107,872	\$101,107,547	\$100,816,818	\$100,524,460	\$100,232,097	\$99,939,730	\$99,647,360	\$99,354,986	
3. Less: Accumulated Depreciation	\$11,997,036	\$12,235,032	\$12,461,802	\$12,604,819	\$12,830,845	\$11,359,662	\$11,566,390	\$11,482,352	\$11,396,060	\$11,309,126	\$11,221,553	\$11,133,339	\$11,044,485	
4. CWIP - Non Interest Bearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$49)	(\$93)	(\$132)	(\$168)	(\$200)	(\$228)	
5. Net Investment (Lines 2 - 3 + 4)	\$90,872,913	\$90,645,884	\$90,418,789	\$90,191,665	\$89,965,314	\$89,748,210	\$89,541,157	\$89,334,417	\$89,128,307	\$88,922,838	\$88,718,009	\$88,513,821	\$88,310,272	
6. Average Net Investment		\$90,759,398	\$90,532,336	\$90,305,227	\$90,078,490	\$89,856,762	\$89,644,684	\$89,437,787	\$89,231,362	\$89,025,573	\$88,820,424	\$88,615,915	\$88,412,047	
7. Return on Average Net Investment														
a. Equity Component grossed up for taxes <sup>(1)</sup>		\$544,447	\$543,085	\$541,722	\$540,362	\$539,032	\$537,760	\$536,028	\$534,791	\$533,557	\$532,328	\$531,102	\$529,880	\$6,444,094
b. Debt Component (Line 6 x debt rate) <sup>(2)</sup>		\$98,864	\$98,617	\$98,369	\$98,122	\$97,881	\$97,650	\$111,896	\$111,637	\$111,380	\$111,123	\$110,867	\$110,612	\$1,257,020
8. Investment Expenses														
a. Depreciation		\$227,284	\$227,347	\$227,251	\$227,155	\$217,104	\$207,053	\$206,740	\$206,110	\$205,469	\$204,829	\$204,189	\$203,548	\$2,564,079
b. Amortization														
c. Dismantlements														
d. Other														
9. Total System Recoverable Expenses (Lines 7 & 8)		\$870,595	\$869,049	\$867,343	\$865,640	\$854,017	\$842,463	\$854,664	\$852,538	\$850,406	\$848,280	\$846,158	\$844,041	\$10,265,193

<sup>(1)</sup> The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

<sup>(2)</sup> The Debt Component for the period is based on the information reflected in Schedule 8P.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Cedar Bay Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Regulatory Asset Loss of PPA <sup>(1)</sup>		\$111,535,725	\$106,888,403	\$102,241,081	\$97,593,759	\$92,946,437	\$88,299,115	\$83,651,793	\$79,004,471	\$74,357,149	\$69,709,827	\$65,062,505	\$60,415,183	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$4,647,322	\$55,767,864
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$111,535,725	\$106,888,403	\$102,241,081	\$97,593,759	\$92,946,437	\$88,299,115	\$83,651,793	\$79,004,471	\$74,357,149	\$69,709,827	\$65,062,505	\$60,415,183	\$55,767,861	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$109,212,064	\$104,564,742	\$99,917,420	\$95,270,098	\$90,622,776	\$85,975,454	\$81,328,132	\$76,680,810	\$72,033,488	\$67,386,166	\$62,738,844	\$58,091,522	
8															
9	Regulatory Asset - Income Tax Gross Up <sup>(1)</sup>		\$70,044,601	\$67,126,076	\$64,207,551	\$61,289,026	\$58,370,501	\$55,451,976	\$52,533,451	\$49,614,926	\$46,696,401	\$43,777,876	\$40,859,351	\$37,940,826	
10															
11	Regulatory Asset Amortization - Income Tax Gross-Up		\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$2,918,525	\$35,022,300
12															
13	Unamortized Regulatory Asset - Income Tax Gross Up	\$70,044,601	\$67,126,076	\$64,207,551	\$61,289,026	\$58,370,501	\$55,451,976	\$52,533,451	\$49,614,926	\$46,696,401	\$43,777,876	\$40,859,351	\$37,940,826	\$35,022,301	
14															
15	Return on Unamortized Regulatory Asset - Loss of PPA only														
16	Equity Component		\$489,095	\$468,283	\$447,470	\$426,658	\$405,845	\$385,032	\$363,886	\$343,093	\$322,299	\$301,506	\$280,712	\$259,919	\$4,493,799
17															
18	Equity Comp. grossed up for taxes <sup>(2)</sup>		\$655,141	\$627,262	\$599,384	\$571,506	\$543,627	\$515,749	\$487,424	\$459,571	\$431,718	\$403,866	\$376,013	\$348,160	\$6,019,422
19															
20	Debt Component <sup>(3)</sup>		\$118,965	\$113,902	\$108,840	\$103,778	\$98,715	\$93,653	\$101,750	\$95,935	\$90,121	\$84,307	\$78,493	\$72,678	\$1,161,137
21															
22	Total Return Requirements (Line 18 + 20)		\$774,105	\$741,165	\$708,224	\$675,283	\$642,343	\$609,402	\$589,174	\$555,507	\$521,840	\$488,173	\$454,505	\$420,838	\$7,180,559
23	Total Recoverable Costs (Line 3 + 11 + 22)		\$8,339,952	\$8,307,012	\$8,274,071	\$8,241,130	\$8,208,190	\$8,175,249	\$8,155,021	\$8,121,354	\$8,087,687	\$8,054,020	\$8,020,352	\$7,986,685	\$97,970,723
24															
25															

<sup>(1)</sup> Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

<sup>(2)</sup> The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

<sup>(3)</sup> The Debt Component for the period is based on the information reflected in Schedule 8P.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Cedar Bay Transaction - Regulatory Liability - Book/Tax Timing Difference Associated to Plant Asset

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Regulatory Liability - Book/Tax Timing Difference <sup>(1)</sup>		(\$1,460,869)	(\$1,400,001)	(\$1,339,133)	(\$1,278,265)	(\$1,217,397)	(\$1,156,529)	(\$1,095,661)	(\$1,034,793)	(\$973,925)	(\$913,057)	(\$852,189)	(\$791,321)	
2															
3	Regulatory Liability Amortization		\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$60,868	\$730,416
4															
5	Unamortized Regulatory Liability - Book/Tax Timing Diff	(\$1,460,869)	(\$1,400,001)	(\$1,339,133)	(\$1,278,265)	(\$1,217,397)	(\$1,156,529)	(\$1,095,661)	(\$1,034,793)	(\$973,925)	(\$913,057)	(\$852,189)	(\$791,321)	(\$730,453)	
6															
7	Average Unamortized Regulatory Liability - Book/Tax Timing Diff		(\$1,430,435)	(\$1,369,567)	(\$1,308,699)	(\$1,247,831)	(\$1,186,963)	(\$1,126,095)	(\$1,065,227)	(\$1,004,359)	(\$943,491)	(\$882,623)	(\$821,755)	(\$760,887)	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		(\$6,406)	(\$6,133)	(\$5,861)	(\$5,588)	(\$5,316)	(\$5,043)	(\$4,766)	(\$4,494)	(\$4,221)	(\$3,949)	(\$3,677)	(\$3,404)	(\$58,859)
11															
12	Equity Comp. grossed up for taxes <sup>(2)</sup>		(\$8,581)	(\$8,216)	(\$7,851)	(\$7,485)	(\$7,120)	(\$6,755)	(\$6,384)	(\$6,019)	(\$5,655)	(\$5,290)	(\$4,925)	(\$4,560)	(\$78,842)
13															
14	Debt Component <sup>(3)</sup>		(\$1,558)	(\$1,492)	(\$1,426)	(\$1,359)	(\$1,293)	(\$1,227)	(\$1,161)	(\$1,095)	(\$1,030)	(\$964)	(\$900)	(\$835)	(\$15,208)
15															
16	Total Return Requirements (Line 12 + 14)	(\$10,139)	(\$9,708)	(\$9,276)	(\$8,845)	(\$8,413)	(\$7,982)	(\$7,551)	(\$7,120)	(\$6,689)	(\$6,258)	(\$5,827)	(\$5,396)	(\$4,965)	(\$94,050)
17	Total Recoverable Costs (Line 16 - 3)	(\$71,007)	(\$70,576)	(\$70,144)	(\$69,713)	(\$69,281)	(\$68,850)	(\$68,419)	(\$67,988)	(\$67,557)	(\$67,126)	(\$66,695)	(\$66,264)	(\$65,833)	(\$824,466)
18															

<sup>(1)</sup> Recovery of the Cedar Bay Transaction is based on the settlement agreement approved by the FPSC in Docket No. 150075-EI, Order No. PSC-15-0401-AS-EI.

<sup>(2)</sup> The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

<sup>(3)</sup> The Debt Component for the period is based on the information reflected in Schedule 8P.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
Indiantown Transaction - Regulatory Asset Related to the Loss of the PPA and Income Tax Gross-Up

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line No.	Line	Beginning of Period	a-Jan - 2023	a-Feb - 2023	a-Mar - 2023	a-Apr - 2023	a-May - 2023	a-Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
1	Regulatory Asset Loss of PPA <sup>(1)</sup>		\$150,499,999	\$146,319,444	\$142,138,888	\$137,958,332	\$133,777,777	\$129,597,221	\$125,416,666	\$121,236,110	\$117,055,555	\$112,874,999	\$108,694,444	\$104,513,888	
2															
3	Regulatory Asset - Loss of PPA Amort		\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$4,180,556	\$50,166,667
4															
5	Unamortized Regulatory Asset - Loss of PPA	\$150,499,999	\$146,319,444	\$142,138,888	\$137,958,332	\$133,777,777	\$129,597,221	\$125,416,666	\$121,236,110	\$117,055,555	\$112,874,999	\$108,694,444	\$104,513,888	\$100,333,332	
6															
7	Average Unamortized Regulatory Asset - Loss of PPA		\$148,409,721	\$144,229,166	\$140,048,610	\$135,868,055	\$131,687,499	\$127,506,944	\$123,326,388	\$119,145,832	\$114,965,277	\$110,784,721	\$106,604,166	\$102,423,610	
8															
9	Return on Unamortized Regulatory Asset - Loss of PPA only														
10	Equity Component		\$664,638	\$645,916	\$627,194	\$608,471	\$589,749	\$571,027	\$551,799	\$533,094	\$514,389	\$495,684	\$476,979	\$458,274	\$6,737,215
11															
12	Equity Comp. grossed up for taxes <sup>(2)</sup>		\$890,279	\$865,201	\$840,123	\$815,045	\$789,966	\$764,888	\$739,132	\$714,077	\$689,022	\$663,966	\$638,911	\$613,856	\$9,024,466
13															
14	Debt Component <sup>(3)</sup>		\$161,663	\$157,109	\$152,555	\$148,001	\$143,447	\$138,893	\$154,294	\$149,063	\$143,833	\$138,603	\$133,372	\$128,142	\$1,748,976
15															
16	Total Return Requirements (Line 12 + 14)		\$1,051,942	\$1,022,310	\$992,678	\$963,046	\$933,413	\$903,781	\$893,426	\$863,140	\$832,855	\$802,569	\$772,283	\$741,998	\$10,773,442
17	Total Recoverable Costs (Line 3 + 16)		\$5,232,498	\$5,202,866	\$5,173,233	\$5,143,601	\$5,113,969	\$5,084,337	\$5,073,982	\$5,043,696	\$5,013,410	\$4,983,125	\$4,952,839	\$4,922,553	\$60,940,108
18															
19															
20															

<sup>(1)</sup> Recovery of the Indiantown Transaction is based on the settlement agreement approved by the FPSC in Docket No. 160154-EI, Order No. PSC-16-0506-FOF-EI.

<sup>(2)</sup> The Equity Component for the period is based on the approved ROE reflected in Schedule 8P and grossed up for taxes.

<sup>(3)</sup> The Debt Component for the period is based on the information reflected in Schedule 8P.

FLORIDA POWER & LIGHT COMPANY  
CAPACITY COST RECOVERY CLAUSE  
Actual/Estimated True-Up  
COVID 19 Regulatory Asset Recoverable Expenses

FOR THE ACTUAL/ESTIMATED PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

Line	Beginning of Period	Jan - 2023	Feb - 2023	Mar - 2023	Apr - 2023	May - 2023	Jun - 2023	Jul - 2023	Aug - 2023	Sep - 2023	Oct - 2023	Nov - 2023	Dec - 2023	Total
<b>COVID-19 Regulatory Asset</b>														
1. Regulatory Asset Balance <sup>(1)</sup>	\$9,166,667	\$8,800,000	\$8,433,333	\$8,066,667	\$7,700,000	\$7,333,333	\$6,966,667	\$6,600,000	\$6,233,333	\$5,866,667	\$5,500,000	\$5,133,333	\$4,766,667	
2. Less: Amortization		(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$366,667)	(\$4,400,000)
3. Net Regulatory Asset Balance (Lines 1+2)	\$8,800,000	\$8,433,333	\$8,066,667	\$7,700,000	\$7,333,333	\$6,966,667	\$6,600,000	\$6,233,333	\$5,866,667	\$5,500,000	\$5,133,333	\$4,766,667	\$4,400,000	
4. Average Net Regulatory Asset Balance		\$8,616,667	\$8,250,000	\$7,883,333	\$7,516,667	\$7,150,000	\$6,783,333	\$6,416,667	\$6,050,000	\$5,683,333	\$5,316,667	\$4,950,000	\$4,583,333	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for taxes)		-	-	-	-	-	-	-	-	-	-	-	-	-
b. Debt Component (Line 4 x debt rate) <sup>(2)</sup>		\$28,938	\$27,706	\$26,475	\$25,243	\$24,012	\$22,781	\$21,549	\$20,318	\$19,086	\$17,855	\$16,624	\$15,392	\$265,979
6. Amortization Expense														
a. Recoverable Costs		\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$366,667	\$4,400,000
b. Other		-	-	-	-	-	-	-	-	-	-	-	-	-
7. Total System Recoverable Expenses (Lines 5 + 6)		\$395,604	\$394,373	\$393,142	\$391,910	\$390,679	\$389,447	\$388,216	\$386,984	\$385,753	\$384,522	\$383,290	\$382,059	\$4,665,979

<sup>(1)</sup> Recovery of the COVID-19 asset is based on the settlement agreement approved by the FPSC in Docket No. 20200151.

<sup>(2)</sup> The Debt Component for the period is based on the information reflected in Schedule 8P.

FLORIDA POWER & LIGHT COMPANY  
COST RECOVERY CLAUSES  
2023 PROJECTION FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	\$19,192,158,777	31.120%	4.35%	1.3536%	1.35%
Short term debt	\$1,240,440,719	2.011%	5.35%	0.1075%	0.11%
Preferred stock	\$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	\$491,455,827	0.797%	2.15%	0.0171%	0.02%
Common Equity <sup>(b)</sup>	\$30,146,164,562	48.882%	10.80%	5.2792%	7.07%
Deferred Income Tax	\$9,761,286,018	15.828%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	\$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	\$840,405,552	1.363%	8.29%	0.1130%	0.14%
<b>TOTAL</b>	<b>\$61,671,911,454</b>	<b>100.00%</b>		<b>6.87%</b>	<b>8.69%</b>

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) <sup>(c)</sup>

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	\$19,192,158,777	38.90%	4.350%	1.692%	1.692%
Preferred Stock	\$0	0.00%	0.000%	0.000%	0.000%
Common Equity	\$30,146,164,562	61.10%	10.800%	6.599%	8.839%
<b>TOTAL</b>	<b>\$49,338,323,339</b>	<b>100.00%</b>		<b>8.291%</b>	<b>10.531%</b>

RATIO

DEBT COMPONENTS

Long term debt	1.3536%
Short term debt	0.1075%
Customer Deposits	0.0171%
Tax credits weighted	0.0231%
<b>TOTAL DEBT</b>	<b>1.5013%</b>

EQUITY COMPONENTS:

PREFERRED STOCK	0.0000%
COMMON EQUITY	5.2792%
TAX CREDITS -WEIGHTED	0.0899%
<b>TOTAL EQUITY</b>	<b>5.3691%</b>
<b>TOTAL</b>	<b>6.8704%</b>
PRE-TAX EQUITY	7.1919%
PRE-TAX TOTAL	8.6932%

Notes:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU.

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022.

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

**FUEL COST RECOVERY**  
**FLORIDA POWER & LIGHT COMPANY**  
**2024 RISK MANAGEMENT PLAN**

**DOCKET NO. 20230001-EI**  
**FPL WITNESS: GERARD J. YUPP**  
**EXHIBIT GJY-2**  
**JULY 27, 2023**

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# **Florida Power & Light Company** **2024 Risk Management Plan**

## **Overall Quantitative and Qualitative Risk Management Objectives (TFB-4, Item 1)**

FPL’s risk management objectives are to effectively execute a well-disciplined fuel procurement strategy to achieve the goal of securing adequate and reliable fuel supply to meet generation requirements, while minimizing overall fuel costs for FPL’s customers.

## **Fuel Procurement Risks (TFB-4, Item 3)**

FPL encounters several potential risks when executing its fuel procurement strategy. These risks are grouped into four categories as detailed below:

### **Market Risk**

Market Risk is the risk of changes in economic fair value due to fluctuations in market prices, volatility, correlation, and interest rates. Market risk has a direct impact on any open or unhedged energy positions.

Limits are set by the Chairman and Chief Executive Officer (“CEO”) of NextEra Energy (“NEE”) and delegated to the Exposure Management Committee (“EMC”). The EMC establishes a forum for discussion of NEE’s energy risk profile and operations and develops guidelines required for an appropriate risk management control infrastructure, which includes implementation and monitoring of compliance with the NextEra Energy Risk and Credit Exposure Management Policy (“Policy”). The EMC has in turn delegated limits to FPL Energy Marketing and Trading (“EMT”) for specific portfolios.

Limits (collectively referred to as “Limits”) are generally expressed in terms of:

- Maximum portfolio tenor; and
- Open (un-hedged) positions (where appropriate)

The FPL procurement program Limits will be managed in accordance with established corporate guidance. During the ordinary course of business, EMT management will have regard to these NEE Limits, such that pre-approval will be obtained before committing to transactions or contracts which might otherwise cause them to be breached. Adherence to Limits is monitored by the Risk Management Department.

### **Credit Risk**

Credit risk management includes appropriate creditworthiness review and monitoring processes, the request for collateral if deemed necessary, and the inclusion of contractual risk mitigation terms and conditions whenever possible. Such credit risk mitigations include collateral threshold amounts, cross default

amounts, payment netting, and set-off agreements. Credit Limits are typically established for trading transactions and are designed to manage counterparty credit risk; and set appropriate levels at which to trigger communication concerning risk and strategy.

During the ordinary course of business, EMT management adheres to these credit limits, such that pre-approval is obtained before committing to transactions or contracts which might otherwise cause the credit limits to be breached. Adherence to limits is monitored by the Risk Management Department, as well as dealmakers.

#### Liquidity Risk

Transacting Liquidity: The availability of market participants willing to transact or having credit quality to transact will have an impact on the utility's ability to execute risk management strategies.

Short-Term Funding Liquidity: Changes in underlying market parameters may impact movements of cash in relation to business activities. Positions that are balanced for fair value purposes, but unbalanced for cash flow purposes, may give rise to large swings in cash balances. Risk Management assists the Finance Department by analyzing and monitoring the sufficiency of the allocated portions of the corporate facilities as they relate to EMT liquidity requirements.

#### Operational Risk

Operating risk is the physical risk associated with maintaining and operating generation assets. The potential risks that FPL encounters with its physical fuel procurement are fuel supply and transportation availability, product quality, delivery timing, weather, environmental, and supplier failure to deliver.

There is also operational risk specific to the wholesale trading activities, relating to inaccurate records of assets and transactions ("Administrative Operational Risk"). Certain personnel are authorized to transact on behalf of FPL and in so doing, can obligate the entity "instantaneously." FPL maintains sufficient controls to ensure that information relating to commitments, obligations and assets are captured accurately, completely and on a timely basis.

### **Fuel Procurement Oversight/Policies and Procedures (TFB-4, Items 4 through 9)**

FPL provides its fuel procurement activities with independent oversight.

The President of FPL is responsible for authorizing all fuel procurement activities. Changes in strategies and any deviations from the program are approved by the President of FPL or his designee prior to execution. Program activity is included in the Monthly Operations Performance Review ("MOPR") chaired by the CEO of NEE. In addition, the EMC reviews performance and current procurement activities on a monthly basis.

The utility is supported by an independent middle office Risk Management department that provides oversight of fuel procurement activities. FPL has formal Policy and Procedures documents, signed by all employees, which include controls specifically related to fuel procurement. The Risk Management department ensures that the approved execution strategies are followed for each program. Daily and monthly reports are generated and reviewed by the Risk Management department and distributed to various groups, including executive management. Credit reviews are performed by the Risk Management department and included in the reporting mentioned above. Execution strategies must be approved prior to the execution of any transactions and documented as a Planned Position Strategy (“PPS”). All transactions are to be addressed within these strategy documents and may be modified from time to time.

#### Policy and Procedures

As part of this Risk Management Plan, FPL is attaching the latest Risk and Credit Exposure Management Policy (“Policy”) and Risk and Credit Exposure Management Procedures Manual (“Procedures Manual”). NEE updates the Policy and Procedures as necessary. For details that are not covered in this document, please refer to the Policy and Procedures. FPL considers its Policy and Procedures to be confidential.

The NEE corporate risk Policy delineates individual and group transaction limits and authorizations for all fuel procurement activities. The Policy sets out the NEE approach to energy risk and the management of risk, as follows:

- Identification and definition;
- Quantification and measurements;
- Reporting;
- Authority to transact; and
- Ownership and roles and responsibilities.

The Procedures Manual provides guidance that will promote efficient and accurate processing of transactions, effective preparation and distribution of information relating to trading and marketing activities, and efficient monitoring of the portfolio of risks, all within a well-controlled environment.

FPL’s deal execution and capture functions coordinate activities across relevant departments, personnel, and systems. This framework of activity properly links the responsibilities of personnel and provides a sufficient medium to resolve issues.

The Procedures Manual clearly lists authorized trading personnel, trading limits, tenors, and acceptable instruments. Access to the data entry privileges in the deal capture system is limited to only those individuals who are formally granted permissions to enter trades. All transactions are entered and managed through a centralized deal capture system that supports routine reporting, settlements, and review. Transaction record editing is managed through acceptable authorizations and processes. Credit information is available to traders on a timely basis through

daily reporting produced by the Risk Management department. Auditable records of all transactions are maintained and subject to review on a regular basis.

#### Deal Execution Details

FPL traders receive daily credit reports and credit watch lists from the Risk Management department to ensure that FPL does not enter into a trade with an unauthorized counterparty. FPL traders then select counterparties from this list to transact with as the procurement program is executed.

FPL traders generally execute trades with counterparties offering the best price for a given instrument. However, in a case where two or more counterparties are offering similar pricing, the traders will attempt to execute trades with the counterparty that has the least amount of credit exposure with FPL. This is done primarily to allow FPL to spread its risk among as many counterparties as possible, but also affords the advantage of preventing the inadvertent telegraphing of FPL's commercial intentions to the market, thus helping to ensure favorable pricing for FPL's

### **Reporting System for Fuel Procurement Activities (TFB-4, Items 13 and 14)**

FPL reporting systems comprehensively identify, measure, and monitor all forms of risk associated with fuel procurement activities.

FPL's philosophy on reporting is that it should be timely, consistent, flexible, and transparent. Timely and consistent reporting of risk information is critical to the effective management of risk. The utility has sufficient systems capability for identifying, measuring, and monitoring all types of risk associated with fuel procurement activities. These systems include: deal capture, current and historical pricing database, deal information, valuation models, and a reporting system that utilizes the information in the trade capture system and the database.

Specifically, several reports are available at FPL to monitor risk:

#### Daily Management Report

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details the current Mark to Market (spot and forward), unrealized Mark to Market changes, and VaR. This report is published only after proper and thorough discussion between Risk Management and desk heads, if necessary for clarification, and resolution of any issues raised.

### Credit Exposure Reporting

For each business day there is a formal report produced in hard copy or electronically, for distribution to business and desk heads and members of the EMC. This report details:

- Allowable deal types by counterparty
- Restrictions on counterparties

### EMC Update

The Vice President Risk and Credit Exposure Management provides a formal update to the EMC on a monthly basis. The agenda for the update will be agreed in advance with the EMC Chairman, but at a minimum contains the following items:

- Summary and explanation of significant changes in market risk and fair value;
- Summary and explanation of significant changes in credit risk;
- Exceptions to Risk Management Policy; and
- Minutes of previous EMC update for approval.



# NextEra Energy, Inc. Risk and Credit Exposure Management Policy

APPROVED BY THE EMC ON:

Last approved on January 25, 2022

Last Updated January 2023

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(See EMC Emails noting approval. Please contact Risk Management at 561-304-6028)



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NextEra Energy, Inc., Risk and  
Credit Exposure Management Policy

**Energy Marketing & Trading**  
A division of  
**Florida Power & Light Company**  
Risk and Credit Exposure Management  
Procedures Manual

Last Revision: January 2023



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FPL Risk and Credit Exposure Management Procedures Manual