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www.stjoegas.com

August 4, 2023

E-Portal

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230004-GU

Dear Mr. Teitzman:

Attached for electronic filing, please find St Joe Natural Gas Company's Petition for approval of its Conservation Cost Recovery Factor to be applied to customer bills during the twelve-month period ending December 31, 2024.

1. Schedules C-1 through C-4
2. Direct Testimony of Debbie Stitt

Thank you for your assistance.

Respectfully submitted,

Debbie Stitt
Energy Conservation Analyst

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost)
Recovery Clause)
_____)

Docket No. 20230004-GU
Submitted for filing
August 4, 2023

PETITION OF ST JOE NATURAL GAS COMPANY, INC.
FOR APPROVAL OF PROPOSED CONSERVATION COST
RECOVERY CHARGES

=====

St. Joe Natural Gas Company, Inc. ("SJNG") by and through its undersigned officer, hereby petitions the Commission for approval of its proposed conservation cost recovery factors and amounts as further identified below. In support, hereof the company states:

1. The Name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address of the person authorized to receive notices and communications to this petition is:

Debbie Stitt, Energy Conservation Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549

3. Pursuant to the requirements of this docket, SJNG has prepared testimony and the conservation true-up forms supplied by the Commission Staff in a manner consistent with the Staff's instructions.

4. The Conservation Cost Recovery Factor was calculated in accordance with the methodology which has been previously approved by the Commission in this docket. The factor is designed to recover the projected conservation program expenses of **SJNG** for the twelve-month period ending December 31, 2024 adjusted for the net true-up (which includes the estimated conservation true-up for the Twelve-month period ending December 31, 2023), as well as interest calculated in accordance with the methodology established by the Commission.

5. **SJNG** projects total conservation program expenses, net of all program revenue of \$166,750 for the twelve-month period ending December 31, 2024. The estimated net true-up for the twelve months ending December 31, 2023 is an over-recovery of \$25,154. After decreasing the projected conservation expenses by the amount of this over-recovery, a total of \$141,596 remains to be collected during the twelve months ending December 31, 2024. Dividing this total by the projected sales for the period by 1,023,395 therms, and expanding for taxes, results in the conservation adjustment factor of \$0.33922 per therm for RS-1, \$0.24049 per therm for RS-2, \$0.18160 per therm for RS-3, \$0.10751 per therm for GS-1, \$0.06358 per therm for GS-2, and \$0.03877 per therm for GS-4/FTS-4 respectively which **SJNG** seeks approval in this petition.

St. Joe Natural Gas Company, Inc.
Docket No. 20230004-GU
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The calculation of these factors per therm is contained in the Commission prescribed worksheets filed with this petition.

WHEREFORE, **St. Joe Natural Gas Company, Inc.** requests that this Commission enter its order approving the above conservation cost recovery factors to be applied to the appropriate customer bills during the twelve-month period ending December 31, 2024 and to customer bills thereafter until other conservation cost recovery factors are approved by the Commission.

Dated this 4th day of August 2023.



Debbie Stitt, Regulatory Analyst
St. Joe Natural Gas Company, Inc.
P.O. Box 549
Port St. Joe, Florida 32457-0549
(850) 229-8216 x205

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

2 In Re: Conservation Cost)
3 Recovery Clause)
4 _____)

Docket No.20230004-GU
Submitted for Filing
August 4, 2023

5 DIRECT TESTIMONY OF DEBBIE STITT ON BEHALF OF
6 ST. JOE NATURAL GAS COMPANY, INC.

7 Q. Please state your name, business address, by whom you
8 are employed and in what capacity.

9 A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida
10 32456, St Joe Natural Gas Company in the capacity of
11 Energy Conservation Analyst.

12 Q. What is the purpose of your testimony?

13 A. My purpose is to submit the known and projected expenses and
14 revenues associated with SJNG's conservation programs incurred
15 in January thru June **2023** and projection costs to be incurred
16 from July **2023** through December **2023**. It will also include
17 projected conservation costs for the period January 1, **2024**
18 through December 31, **2024** with a calculation of the conservation
19 adjustment factors to be applied to the customers' bills during
20 the January 1, **2024** through December 31, **2024** period.

21 Q. Have you prepared any exhibits in conjunction with your testimony?

22 A. Yes, I have prepared and filed to the Commission the **4th** day of
23 **August 2023** Schedule C-1 prescribed by the Commission Staff
24 which has collectively been titled Energy Conservation Adjustment
25 Summary of Cost Recovery Clause Calculation for months January

1 1, 2024 through December 31, 2024 for identification.

2 Q. What Conservation Adjustment Factor does St. Joe Natural Gas
3 seek approval through its petition for the twelve-month period
4 ending December 31, 2024?

5 A. \$.33922 per therm for RS-1, \$.24049 per therm for RS-2, and
6 \$.18160 per therm for RS-3, \$.10751 per therm for GS-1, \$0.06358
7 per therm for GS-2, and \$0.03877 per therm for GS-4/FTS-4

8 Q. Does this conclude your testimony?

9 A. Yes.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost)
Recovery)
_____)

Docket No. 20230004-GU
Submitted for Filing
August 4, 2023

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing testimony have been furnished by electronic mail to the following parties of record this 4th day of August 2023.

Sebring Gas System, Inc.
Jerry H. Melendy, Jr.
Sebring, Fl 33870
jmelendy@floridasbestgas.com

Fl City Gas
Christopher T. Wright
Juno Beach, Fl 33408
Christopher.Wright@fpl.com

Peoples Gas System
Paula Brown/Karen Bramley
Tampa, Fl 33601-0111
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Richard Gentry/C. Rehwinkel
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Fl Public Utilities Co
Ms. Michelle Napier/Mike Cassel/Derrick Craig
Yulee, Fl 32097
mnapier@fpuc.com
mcassel@fpuc.com
dcraig@chpk.com



SIGNED: DEBBIE STITT
ST JOE NATURAL GAS COMPANY, INC.

ENERGY CONSERVATION ADJUSTMENT
SUMMARY OF COST RECOVERY CLAUSE CALCULATION
MONTHS: JANUARY 2024 THROUGH DECEMBER 2024

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)	166,750
2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 11)	-25,154
3. TOTAL (LINE 1 AND LINE 2)	141,596

<u>RATE SCHEDULE</u>	<u>BILLS</u>	<u>THERM SALES</u>	<u>CUSTOMER CHARGE REVENUES</u>	<u>DELIVERY CHARGE</u>	<u>TOTAL CUST. & DELIVERY CHG REVENUE</u>	<u>ECCR REVENUES</u>	<u>ECCR AS % OF TOTAL REVENUES</u>	<u>DOLLARS THERM</u>	<u>TAX FACTOR</u>	<u>CONSERV FACTOR</u>
RS-1	12,938	97,695	168,194	126,626	294,820	32,974	11.18442%	0.33752	1.00503	0.33922
RS-2	13,299	167,700	212,784	145,996	358,780	40,128	11.18442%	0.23928	1.00503	0.24049
RS-3	7,993	180,237	159,860	131,319	291,179	32,567	11.18442%	0.18069	1.00503	0.18160
GS-1	1,904	131,126	38,080	87,336	125,416	14,027	11.18442%	0.10697	1.00503	0.10751
GS-2	385	189,259	26,950	80,093	107,043	11,972	11.18442%	0.06326	1.00503	0.06358
FTS4/GS-4	24	257,378	48,000	40,769	88,769	9,928	11.18442%	0.03857	1.00503	0.03877
TOTAL	36,543	1,023,395	653,868	612,139	1,266,007	141,596				

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2024 THROUGH DECEMBER 2024

<u>PROGRAM</u>	<u>CAPITAL INVEST</u>	<u>PYROLL & BENEFITS</u>	<u>MATERLS. & SUPPLIES</u>	<u>ADVERT</u>	<u>INCENTIVES</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
1 RESIDENTIAL NEW CONSTRUCTION	0	0	0	0	129,850	0	0	0	129,850
2 RESIDENTIAL APPL. REPLACEMENT	0	0	0	0	6,700	0	0	0	6,700
3 RESIDENTIAL APPL. RETENTION	0	0	0	0	30,200	0	0	0	30,200
4 LARGE FOOD SERVICE COMMERCIAL	0	0	0	0	0	0	0	0	0
5 COMMERCIAL HOSPITALITY AND LODGING	0	0	0	0	0	0	0	0	0
6 (INSERT NAME)	0	0	0	0	0	0	0	0	0
7 (INSERT NAME)	0	0	0	0	0	0	0	0	0
8 (INSERT NAME)	0	0	0	0	0	0	0	0	0
9 (INSERT NAME)	0	0	0	0	0	0	0	0	0
10 (INSERT NAME)	0	0	0	0	0	0	0	0	0
11 (INSERT NAME)	0	0	0	0	0	0	0	0	0
PROGRAM COSTS	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>166,750</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>166,750</u>

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2023 THROUGH DECEMBER 2023

PROGRAM	<u>CAPITAL INVEST</u>	<u>PYROLL & BENEFITS</u>	<u>MATERLS. & SUPPLIES</u>	<u>ADVERT</u>	<u>INCENTIVES</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
1 RESIDENTIAL NEW CONSTRUCTION									
A. ACTUAL	0	0	0	0	98,150	0	0	0	98,150
B. ESTIMATED	0	0	0	0	36,200	0	0	0	36,200
TOTAL	0	0	0	0	134,350	0	0	0	134,350
2 RESIDENTIAL APPL. REPLACEMENT									
A. ACTUAL	0	0	0	0	5,300	0	0	0	5,300
B. ESTIMATED	0	0	0	0	2,000	0	0	0	2,000
TOTAL	0	0	0	0	7,300	0	0	0	7,300
3 RESIDENTIAL APPL. RETENTION									
A. ACTUAL	0	0	0	0	24,350	0	0	0	24,350
B. ESTIMATED	0	0	0	0	10,000	0	0	0	10,000
TOTAL	0	0	0	0	34,350	0	0	0	34,350
4 LARGE FOOD SERVICE COMMERCIAL									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	0	0	0	0	0
5 COMMERCIAL HOSPITALITY AND LODGING									
A. ACTUAL	0	0	0	0	4,500	0	0	0	4,500
B. ESTIMATED	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	4,500	0	0	0	4,500
6 (INSERT NAME)									
A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
SUB-TOTAL	0	0	0	0	180,500	0	0	0	180,500

ESTIMATED CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2023 THROUGH DECEMBER 2023

PROGRAM NAME	<u>CAPITAL INVEST</u>	<u>PYROLL & BENEFITS</u>	<u>MATERLS. & SUPPLIES</u>	<u>ADVERT</u>	<u>INCENTIVES</u>	<u>OUTSIDE SERVICES</u>	<u>VEHICLE</u>	<u>OTHER</u>	<u>TOTAL</u>
SUB-TOTAL - PREVIOUS PAGE	0	0	0	0	180,500	0	0	0	180,500
7. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
8. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
9. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
(INSERT NAME 1-30 LETTERS)	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
10. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
(INSERT NAME)									
11. A. ACTUAL	0	0	0	0	0	0	0	0	0
B. ESTIMATED	0	0	0	0	0	0	0	0	0
C. TOTAL	0	0	0	0	0	0	0	0	0
TOTAL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>180,500</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>180,500</u>

ENERGY CONSERVATION ADJUSTMENT
JANUARY 2023 THROUGH DECEMBER 2023

	JAN 2023	FEB 2023	MAR 2023	APR 2023	MAY 2023	JUN 2023	JUL 2023	AUG 2023	SEP 2023	OCT 2023	NOV 2023	DEC 2023	TOTAL
CONSERVATION REVS.													
RCS AUDIT FEES													
a. OTHER PROG. REV.													
b.													
c.	-18,023	-11,321	-10,349	-12,366	-8,181	-8,979	-6,483	-7,504	-5,798	-7,795	-8,175	-12,253	-117,225
CONSERV. ADJ REV. (NET OF REV. TAXES)													
TOTAL REVENUES	-18,023	-11,321	-10,349	-12,366	-8,181	-8,979	-6,483	-7,504	-5,798	-7,795	-8,175	-12,253	-117,225
PRIOR PERIOD TRUE-UP NOT APPLIC. TO PERIOD	-7,148	-7,148	-7,148	-7,148	-7,148	-7,148	-7,148	-7,148	-7,148	-7,148	-7,148	-7,148	-85,771
CONSERVATION REVS. APPLIC. TO PERIOD	-25,171	-18,468	-17,496	-19,513	-15,328	-16,126	-13,631	-14,651	-12,946	-14,942	-15,323	-19,400	-202,996
CONSERVATION EXPS. (FORM C-3, PAGE 3)	13,500	16,350	11,350	30,325	14,525	20,125	14,075	12,050	12,050	12,050	12,050	12,050	180,500
TRUE-UP THIS PERIOD	-11,671	-2,118	-6,146	10,812	-803	3,999	444	-2,601	-896	-2,892	-3,273	-7,350	-22,496
INTEREST THIS PERIOD (C-3,PAGE 5)	-306	-329	-336	-307	-266	-238	-200	-175	-152	-131	-114	-106	-2,658
TRUE-UP & INT. BEG. OF MONTH	-85,771	-90,600	-85,899	-85,234	-67,581	-61,503	-50,595	-43,202	-38,831	-32,731	-28,606	-24,845	
PRIOR TRUE-UP COLLECT./(REFUND.)	<u>7,148</u>	<u>7,148</u>	<u>7,148</u>	<u>7,148</u>	<u>7,148</u>	<u>7,148</u>	<u>7,148</u>	<u>7,148</u>	<u>7,148</u>	<u>7,148</u>	<u>7,148</u>	<u>7,148</u>	
END OF PERIOD TOTAL NET TRUE-UP	-90,600	-85,899	-85,234	-67,581	-61,503	-50,595	-43,202	-38,831	-32,731	-28,606	-24,845	-25,154	-25,154

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2023 THROUGH DECEMBER 2023

	JAN 2023	FEB 2023	MAR 2023	APR 2023	MAY 2023	JUN 2023	JUL 2023	AUG 2023	SEP 2023	OCT 2023	NOV 2023	DEC 2023	TOTAL
INTEREST PROVISION													
BEGINNING TRUE-UP	-85,771	-90,600	-85,899	-85,234	-67,581	-61,503	-50,595	-43,202	-38,831	-32,731	-28,606	-24,845	
END. T-UP BEFORE INT.	-90,294	-85,570	-84,898	-67,274	-61,237	-50,357	-43,003	-38,656	-32,579	-28,476	-24,732	-25,048	
TOT. BEG. & END. T-UP	-176,065	-176,170	-170,797	-152,508	-128,818	-111,860	-93,597	-81,858	-71,410	-61,207	-53,338	-49,893	
AVERAGE TRUE-UP	-88,033	-88,085	-85,399	-76,254	-64,409	-55,930	-46,799	-40,929	-35,705	-30,604	-26,669	-24,947	
INT. RATE-FIRST DAY OF REPORTING BUS. MTH	3.97%	4.36%	4.60%	4.83%	4.83%	5.08%	5.12%	5.12%	5.12%	5.12%	5.12%	5.12%	
INT. RATE-FIRST DAY OF SUBSEQUENT BUS. MTH	4.36%	4.60%	4.83%	4.83%	5.08%	5.12%	5.12%	5.12%	5.12%	5.12%	5.12%	5.12%	
TOTAL	8.33%	8.96%	9.43%	9.66%	9.91%	10.20%	10.24%	10.24%	10.24%	10.24%	10.24%	10.24%	
AVG INTEREST RATE	4.17%	4.48%	4.72%	4.83%	4.96%	5.10%	5.12%	5.12%	5.12%	5.12%	5.12%	5.12%	
MONTHLY AVG. RATE	0.35%	0.37%	0.39%	0.40%	0.41%	0.43%	0.43%	0.43%	0.43%	0.43%	0.43%	0.43%	
INTEREST PROVISION	-\$306	-\$329	-\$336	-\$307	-\$266	-\$238	-\$200	-\$175	-\$152	-\$131	-\$114	-\$106	-\$2,658

PROGRAM TITLE:

RESIDENTIAL NEW CONSTRUCTION

PROGRAM DESCRIPTION:

This program is designed to increase the number of high priority firm natural gas customers in the new construction market. Incentives are offered in the form of cash allowances to assist builders in defraying the additional costs associated with natural gas appliance installations.

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS HEATING	\$500.00
GAS WATER HEATING	\$350.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$150.00
GAS TANKLESS W/HEATER	\$550.00
	<u>\$1,650.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2023 THROUGH DECEMBER 2024

	<u>GAS WATER HEATING</u>	<u>GAS HEATING</u>	<u>GAS DRYER</u>	<u>GAS RANGE</u>	<u>GAS TANKLESS W/H</u>
JANUARY 2023 - DECEMBER 2023(12 MTHS)	1	0	33	116	206
JANUARY 2024 - DECEMBER 2024 (12 MTHS)	1	0	30	110	200

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2022 - DECEMBER 2023

JANUARY 23 - JULY 23	ACTUAL EXPENSES	89,100.00
AUGUST 23 - DECEMBER 23	ESTIMATED EXPENSES	45,250.00
JANUARY 2024 - DECEMBER 2024	ESTIMATED EXPENSES	129,850.00

PROGRAM PROGRESS SUMMARY:

New construction is booming in St Joe Natural Gas's service territory. We are experiencing new construction by custom design where the owner specified to the builder the type of energy desired and also builders building to sell.

PROGRAM TITLE: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM

PROGRAM DESCRIPTION: This program is designed to promote the replacement of electric resistance appliances with energy efficient natural gas heaters, water heaters, air conditioners, dryers, ranges and tankless water heaters. Incentives are offered in the form of cash allowances to assist in defraying the additional costs in purchasing and installing natural gas appliances.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$725.00
GAS WATER HEATING	\$500.00
GAS CLOTHES DRYER	\$150.00
GAS RANGE	\$200.00
GAS TANKLESS W/HEATER	\$675.00
	<u>\$2,250.00</u>

PROGRAM PROJECTIONS FOR: JANUARY 2023 THROUGH DECEMBER 2024

	GAS WATER HEATING	GAS HEATING	GAS DRYER	GAS RANGE	GAS TANKLESS W/H
JANUARY 2023 - DECEMBER 2023(12 MTHS)	0	0	2	8	8
JANUARY 2024 - DECEMBER 2024 (12 MTHS)	0	0	2	5	8

PROGRAM FISCAL EXPENSES FOR: JANUARY 2023 THROUGH DECEMBER 2024

JANUARY 23 - JULY 23	ACTUAL EXPENSES	3,925.00
AUGUST 23 - DECEMBER 23	ESTIMATED EXPENSES	3,375.00
JANUARY 2024 - DECEMBER 2024	ESTIMATED EXPENSES	6,700.00

PROGRAM PROGRESS SUMMARY: Replacement of electric appliances with natural gas appliances continues to be well received by ratepayers in St Joe Natural Gas Company's service territory.

PROGRAM TITLE:

RESIDENTIAL APPLIANCE RETENTION PROGRAM

PROGRAM DESCRIPTION:

This program is designed to encourage homeowners with existing natural gas appliances to retain natural gas when the existing appliances fail, or are otherwise replaced. The proposed retention program includes allowances for natural gas water heater, heating, clothes drying, range, and tankless water heating systems.

APPLIANCE LOAD	ALLOWANCE
GAS HEATING	\$500.00
GAS WATER HEATING	\$350.00
GAS CLOTHES DRYER	\$100.00
GAS RANGE	\$100.00
GAS TANKLESS W/HEATER	\$550.00
	<u>\$1,600.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2022 - DECEMBER 2023

	GAS WATER HEATING	GAS HEATING	GAS DRYER	GAS RANGE	GAS TANKLESS W/H
JANUARY 2023 - DECEMBER 2023(12 MTHS)	30	2	2	23	37
JANUARY 2024 - DECEMBER 2024 (12 MTHS)	30	2	2	20	30

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2023 THROUGH DECEMBER 2024

JANUARY 23 - JULY 23	ACTUAL EXPENSES	21,850.00
AUGUST 23 - DECEMBER 23	ESTIMATED EXPENSES	12,500.00
JANUARY 2024 - DECEMBER 2024	ESTIMATED EXPENSES	30,200.00

PROGRAM PROGRESS SUMMARY:

The Company recognizes that the cost to retain an existing customer is significantly lower than the cost to add a new customer. The proposed retention allowances will strengthen the Company's ability to retain existing gas customers and avoid the removal of services. This program has been well received by the customers as well.

PROGRAM TITLE:

LARGE FOOD SERVICE COMMERCIAL CONSERVATION REBATE PROGRAM

PROGRAM DESCRIPTION:

This program is designed to encourage owners and operators of large food service restaurants to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial large food service customers are defined as establishments primarily engaged in the retail sale of prepared food and drinks for on-premise with an annual consumption of greater than 9,000 therms. The rebates offered within this program are depicted below:

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$2,000.00
GAS TANKLESS W/HEATER	\$2,000.00
	<u>\$8,500.00</u>

PROGRAM PROJECTIONS FOR:

JANUARY 2022 - DECEMBER 2023

	<u>WATER</u>	<u>FRYER</u>	<u>RANGE</u>	<u>TANKLESS W/H</u>
JANUARY 2023 - DECEMBER 2023(12 MTHS)	0	0	0	0
JANUARY 2024 - DECEMBER 2024 (12 MTHS)	0	0	0	0

PROGRAM FISCAL EXPENSES FOR:

JANUARY 2023 THROUGH DECEMBER 2024

JANUARY 23 - JULY 23	ACTUAL EXPENSES	0.00
AUGUST 23 - DECEMBER 23	ESTIMATED EXPENSES	0.00
JANUARY 2024 - DECEMBER 2024	ESTIMATED EXPENSES	0.00

PROGRAM PROGRESS SUMMARY:

Since inception, only 11 (eleven) appliances have qualified for this program.

PROGRAM TITLE: COMMERCIAL HOSPITALITY AND LODGING

PROGRAM DESCRIPTION: This program is designed to encourage owners and operators of hospitality & lodging facilities to purchase energy efficient natural gas appliances through the offering of commercial appliance rebates. Commercial hospitality and lodging customers are defined as establishments known to the public as hotels or motels primarily engaged in providing lodging for the general public. The rebates offered are depicted below;

<u>APPLIANCE LOAD</u>	<u>ALLOWANCE</u>
GAS WATER HEATING	\$1,500.00
FRYER	\$3,000.00
GAS RANGE	\$1,500.00
GAS TANKLESS W/HEATER	\$2,000.00
DRYER	\$1,500.00
	<u>\$9,500.00</u>

PROGRAM PROJECTIONS FOR: JANUARY 2023 THROUGH DECEMBER 2024

	<u>WATER</u>	<u>FRYER</u>	<u>RANGE</u>	<u>TANKLESS W/H</u>	<u>DRYER</u>
JANUARY 2023 - DECEMBER 2023(12 MTHS)	0	0	0	0	3
JANUARY 2024 - DECEMBER 2024 (12 MTHS)	0	0	0	0	0

PROGRAM FISCAL EXPENSES FOR: JANUARY 2023 THROUGH DECEMBER 2024

JANUARY 23 - JULY 23	ACTUAL EXPENSES	4,500.00
AUGUST 23 - DECEMBER 23	ESTIMATED EXPENSES	0.00
JANUARY 2024 - DECEMBER 2024	ESTIMATED EXPENSES	0.00

PROGRAM PROGRESS SUMMARY: Since inception, only eight (9) appliance have qualified for this program.