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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457  
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**August 4, 2023**

E-Portal  
Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Fl. 32399-0850

Re: Docket No. **20230003-GU**  
Purchased Gas Cost Recovery for period ending December 31, 2023

Dear Mr. Teitzman,

Attached for electronic refiling, please find St. Joe Natural Gas Company's:

1. Petition for Approval of Purchased Cost Recovery Factor
2. Schedules E-1 through E-5
3. Direct Testimony of Andy Shoaf

Thank you for your assistance with this filing.

Respectfully submitted,

s/Andy Shoaf  
V-President

DKS

cc: Parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery )  
 )  
 )

Docket No. 20230003-GU  
Submitted for filing  
August 4, 2023

PETITION OF ST. JOE NATURAL GAS COMPANY, INC.  
FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED  
GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED  
DURING THE TWELVE-MONTH PERIOD ENDING DECEMBER 31, 2024.

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St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve-month period ending December 31, 2024 and says:

1. The name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc.  
Post Office Box 549  
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications of this Petition is:

Andy Shoaf, V-President  
St. Joe Natural Gas Company, Inc.  
Post Office Box 549  
Port St. Joe, Florida 32457-0549

3. June 10, 1998 by, Docket No. 980269-PU this Commission adopted a revised purchased gas cost recovery method, including but not limited to, reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from January 1, 1999 through December 31, 1999. Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2022 through December 31, 2022, actual true-up and interest from January 1, 2023 through June 30, 2023, estimated true-up and interest from July 1st through December 31, 2023 and estimated purchased gas costs, without interest, from January 1, 2024 through December 31, 2024.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2024. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2024 to be \$942,504. Based upon estimated total sales of 910,560 therms, SJNG seeks a maximum WACOG of 112.3 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 112.30 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2024.

Dated this 4th day of August, 2023.

Respectfully submitted,



Andy Shoaf, V-President  
St. Joe Natural Gas Company, Inc.  
Post Office Box 549  
Port St. Joe, Florida 32457-0549  
(850) 229-8216

Docket No. 20230003-GU

CERTIFICATE OF SERVICE  
=====

I HEREBY CERTIFY that the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been furnished by electronic mail to the following parties of record this 4th day of August 2023.

Gunster Law Firm  
Beth Keating  
Tallahassee, Fl. 32301-1839  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

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Austin Watrous, Esquire  
Fl Public Service Commission  
2540 Shumard Oak Boulevard  
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Florida City Gas  
Christopher T. Wright  
Juno Beach, Fl 33408  
[Christopher.Wright@fpl.com](mailto:Christopher.Wright@fpl.com)

Florida Public Utilities Co  
Mr. Mike Cassel  
Yulee, Fl 32097  
[dcraig@chpk.com](mailto:dcraig@chpk.com)

Office of Public Counsel  
RichardGentry/Christensen  
c/o The Florida Legislature  
Tallahassee, FL 32399-1400  
[Christensen.patty@leg.state.fl.us](mailto:Christensen.patty@leg.state.fl.us)

Paula Brown  
Peoples Gas System  
Tampa, Fl 33601-0111  
[pkbrown@tecoenergy.com](mailto:pkbrown@tecoenergy.com)



s/Andy Choaf  
V-President



1 St. Joe Natural Gas seek approval through its petition for  
2 the period January 1, 2024 through December 31, 2024?

3 A. 112.30 cents per therm

4 Q. Does this conclude your testimony?

5 A. Yes

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COMPANY: ST JOE NATURAL GAS CO		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION											Shedule E-1 Exhibit#	
ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2024		Through DECEMBER 2024											Docket#20230003-GU CAS-2	
COST OF GAS PURCHASED		PROJECTION												TOTAL
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1	COMMODITY (Pipeline)	\$1,090	\$1,104	\$729	\$630	\$651	\$440	\$441	\$534	\$407	\$562	\$620	\$888	\$8,095
2	NO NOTICE SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	COMMODITY (Other)	\$100,700	\$70,000	\$77,470	\$52,410	\$53,650	\$49,500	\$49,600	\$49,600	\$48,000	\$49,600	\$88,170	\$78,150	\$766,850
5	DEMAND	\$7,983	\$7,210	\$7,983	\$7,725	\$3,193	\$3,090	\$3,193	\$3,090	\$3,193	\$3,193	\$7,725	\$7,983	\$65,560
6	OTHER	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$102,000
<b>LESS END-USE CONTRACT</b>														
7	COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9														
10														
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$118,273	\$86,814	\$94,681	\$69,265	\$65,994	\$61,530	\$61,734	\$61,827	\$59,997	\$61,855	\$105,015	\$95,520	\$942,504
12	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	\$0
13	COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	TOTAL THERM SALES	\$118,273	\$86,814	\$94,681	\$69,265	\$65,994	\$61,530	\$61,734	\$61,827	\$59,997	\$61,855	\$105,015	\$95,520	\$942,504
<b>THERMS PURCHASED</b>														
15	COMMODITY (Pipeline)	122,648	124,144	81,992	70,815	73,201	49,492	49,555	60,112	45,785	63,196	69,753	99,867	910,560
16	NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
17	SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0
18	COMMODITY (Other)	100,700	70,000	77,470	52,410	53,650	49,500	49,600	49,600	48,000	49,600	88,170	78,150	766,850
19	DEMAND	155,000	140,000	155,000	150,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273,000
20	OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>LESS END-USE CONTRACT</b>														
21	COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0
23		0	0	0	0	0	0	0	0	0	0	0	0	0
24	TOTAL PURCHASES (15-21)	122,648	124,144	81,992	70,815	73,201	49,492	49,555	60,112	45,785	63,196	69,753	99,867	910,560
25	NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0
26	COMPANY USE	48	76	47	76	8	3	3	5	4	5	20	20	315.6
27	TOTAL THERM SALES	122,600	124,068	81,945	70,739	73,193	49,489	49,552	60,107	45,781	63,191	69,733	99,847	910,245
<b>CENTS PER THERM</b>														
28	COMMODITY (Pipeline) (1/15)	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889
29	NO NOTICE SERVICE (2/16)													
30	SWING SERVICE (3/17)													
31	COMMODITY (Other) (4/18)	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000
32	DEMAND (5/19)	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150
33	OTHER (6/20)													
<b>LESS END-USE CONTRACT</b>														
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36														
37	TOTAL COST (11/24)	0.96433	0.69930	1.15476	0.97811	0.90154	1.24323	1.24576	1.02854	1.31041	0.97878	1.50553	0.95648	1.03508
38	NET UNBILLED (12/25)													
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (11/27)	0.96471	0.69973	1.15542	0.97916	0.90164	1.24331	1.24583	1.02862	1.31052	0.97885	1.50596	0.95667	1.03544
41	TRUE-UP (E-2)	0.08186	0.08186	0.08186	0.08186	0.08186	0.08186	0.08186	0.08186	0.08186	0.08186	0.08186	0.08186	0.08186
42	TOTAL COST OF GAS (40+41)	1.04657	0.78159	1.23729	1.06102	0.98351	1.32517	1.32770	1.11049	1.39239	1.06072	1.58782	1.03853	1.11730
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.05183	0.78552	1.24351	1.06636	0.98845	1.33184	1.33437	1.11607	1.39939	1.06605	1.59581	1.04375	1.12292
45	PGA FACTOR ROUNDED TO NEAREST .001	1.052	0.786	1.244	1.066	0.988	1.332	1.334	1.116	1.399	1.066	1.596	1.044	1.123

COMPANY: ST. JOE NATURAL GAS CO.		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION										Shedule E-1/R Exhibit# Docket#20230003-GU CAS-2		
REVISED ESTIMATE FOR THE PROJECTED PERIOD:		JANUARY 2023					Through					DECEMBER 2023		
COST OF GAS PURCHASED	ACTUAL										REVISED PROJECTION			
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	
1 COMMODITY (Pipeline)	\$567.66	\$491.81	\$390.62	\$492.51	\$537.40	\$455.17	\$429.92	\$429.92	\$429.92	\$429.92	\$754.85	\$844.55	\$6,254.25	
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4 COMMODITY (Other)	\$70,686.96	\$32,261.61	\$26,305.21	\$19,217.90	\$16,722.24	\$16,271.38	\$24,800.00	\$24,000.00	\$25,269.00	\$24,800.00	\$44,085.00	\$45,000.00	\$369,419.30	
5 DEMAND	\$7,982.50	\$7,210.00	\$7,982.50	\$3,090.00	\$3,193.00	\$3,090.00	\$3,193.00	\$3,193.00	\$3,090.00	\$3,193.00	\$7,725.00	\$7,982.50	\$60,924.50	
6 OTHER	\$8,421.32	\$9,039.68	\$8,405.34	\$8,048.12	\$9,021.89	\$8,483.86	\$8,500.00	\$8,500.00	\$8,500.00	\$8,500.00	\$8,500.00	\$8,500.00	\$102,420.21	
<b>LESS END-USE CONTRACT</b>														
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$87,658.44	\$49,003.10	\$43,083.67	\$30,848.53	\$29,474.53	\$28,300.41	\$36,922.92	\$36,122.92	\$37,288.92	\$36,922.92	\$61,064.85	\$62,327.05	\$539,018.26	
12 NET UNBILLED	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
13 COMPANY USE	\$48.34	\$33.27	\$16.59	\$18.23	\$8.68	\$6.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$131.82	
14 TOTAL THERM SALES	\$122,003.00	\$80,288.83	\$75,966.76	\$84,216.96	\$48,358.64	\$38,382.08	\$24,653.61	\$29,905.72	\$22,778.04	\$31,440.01	\$34,702.12	\$49,683.83	\$642,379.59	
<b>THERMS PURCHASED</b>														
15 COMMODITY (Pipeline)	113,760	98,560	78,280	5,540	60,450	51,200	48,360	48,360	48,360	48,360	84,910	95,000	781,140	
16 NO NOTICE SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other)	124,160	95,300	96,680	79,060	67,510	60,150	49,600	48,000	50,538	49,600	88,170	90,000	898,768	
19 DEMAND	155,000	140,000	155,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,183,000	
20 OTHER	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>LESS END-USE CONTRACT</b>														
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	0	0	0	
22 DEMAND	0	0	0	0	0	0	0	0	0	0	0	0	0	
23	0	0	0	0	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	113,760	98,560	78,280	5,540	60,450	51,200	48,360	48,360	48,360	48,360	84,910	95,000	781,140	
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	0	
26 COMPANY USE	61	42	21	23	12	3	0	0	0	0	0	0	162	
27 TOTAL THERM SALES	141,347	90,947	86,320	100,196	65,362	72,068	48,360	48,360	48,360	48,360	84,910	95,000	929,590	
<b>CENTS PER THERM</b>														
28 COMMODITY (Pipeline) (1/15)	0.00499	0.00499	0.00499	0.08890	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00801	
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
31 COMMODITY (Other) (4/18)	0.56932	0.33853	0.27209	0.24308	0.24770	0.27051	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.41103	
32 DEMAND (5/19)	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	
33 OTHER (6/20)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
<b>LESS END-USE CONTRACT</b>														
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
37 TOTAL COST (11/24)	0.77056	0.49719	0.55038	5.56833	0.48759	0.55274	0.76350	0.74696	0.77107	0.76350	0.71917	0.65607	0.69004	
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
39 COMPANY USE (13/26)	0.79600	0.79600	0.79600	0.79600	0.69649	2.15312	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
40 TOTAL THERM SALES (11/27)	0.62016	0.53881	0.49911	0.30788	0.45095	0.39269	0.76350	0.74696	0.77107	0.76350	0.71917	0.65607	0.81448	
41 TRUE-UP (E-2)	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	
42 TOTAL COST OF GAS (40+41)	0.84215	0.76080	0.72110	0.52987	0.67294	0.61468	0.98549	0.96895	0.99306	0.98549	0.94116	0.87806	0.80184	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84639	0.76463	0.72473	0.53254	0.67632	0.61777	0.99045	0.97382	0.99805	0.99045	0.94590	0.88248	0.80587	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.846	0.765	0.725	0.533	0.676	0.618	0.990	0.974	0.998	0.990	0.946	0.882	0.806	



COMPANY:	ST. JOE NATURAL GAS CO.												CALCULATION OF TRUE-UP AMOUNT		Schedule E-2			
	FOR THE CURRENT PERIOD:						JANUARY 2023						Through		DECEMBER 2023		Exhibit#	
															Docket#20230003-GU	CAS-3		
	-----ACTUAL-----						-----REVISED PROJECTION-----						TOTAL					
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	PERIOD					
TRUE-UP CALCULATION																		
1 PURCHASED GAS COST	\$70,687	\$32,262	\$26,305	\$19,218	\$16,722	\$16,271	\$24,800	\$24,000	\$25,269	\$24,800	\$44,085	\$45,000	\$369,419					
2 TRANSPORTATION COST	\$16,971	\$16,741	\$16,778	\$11,631	\$12,752	\$12,029	\$12,123	\$12,123	\$12,020	\$12,123	\$16,980	\$17,327	\$169,599					
3 TOTAL	\$87,658	\$49,003	\$43,084	\$30,849	\$29,475	\$28,300	\$36,923	\$36,123	\$37,289	\$36,923	\$61,065	\$62,327	\$539,018					
4 FUEL REVENUES (NET OF REVENUE TAX)	\$122,003	\$80,289	\$75,967	\$84,217	\$48,359	\$38,382	\$24,654	\$29,906	\$22,778	\$31,440	\$34,702	\$49,684	\$642,380					
5 TRUE-UP (COLLECTED) OR REFUNDED																		
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$14,697	-\$176,359					
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$19,648	\$16,589	\$18,187	\$38,672	\$4,188	-\$4,615	-\$26,966	-\$20,914	-\$29,207	-\$20,179	-\$41,059	-\$27,340	-\$72,998					
8 INTEREST PROVISION-THIS PERIOD (21)	-\$323	-\$226	-\$113	\$58	\$209	\$277	\$275	\$237	\$193	\$152	\$84	\$1	\$824					
9 BEGINN. OF PERIOD TRUE-UP & INTER. Included PSC Audit Adj. for 2010 twiced.	-\$110,178	-\$76,156	-\$45,096	-\$12,326	\$41,100	\$60,193	\$70,552	\$58,558	\$52,577	\$38,259	\$32,928	\$6,650	-\$110,178					
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$14,697	\$176,359					
10a FLEX RATE REFUND (if applicable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0					
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	-\$76,156	-\$45,096	-\$12,326	\$41,100	\$60,193	\$70,552	\$58,558	\$52,577	\$38,259	\$32,928	\$6,650	-\$5,992	-\$5,992					
INTEREST PROVISION																		
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	-\$110,178	-\$76,156	-\$45,096	-\$12,326	\$41,100	\$60,193	\$70,552	\$58,558	\$52,577	\$38,259	\$32,928	\$6,650						
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	-\$75,833	-\$44,871	-\$12,213	\$41,042	\$59,984	\$70,275	\$58,283	\$52,340	\$38,066	\$32,777	\$6,565	-\$5,994						
14 TOTAL (12+13)	-\$186,011	-\$121,027	-\$57,310	\$28,717	\$101,085	\$130,468	\$128,835	\$110,898	\$90,643	\$71,036	\$39,493	\$656						
15 AVERAGE (50% OF 14)	-\$93,006	-\$60,513	-\$28,655	\$14,358	\$50,542	\$65,234	\$64,417	\$55,449	\$45,321	\$35,518	\$19,747	\$328						
16 INTEREST RATE - FIRST DAY OF MONTH	3.97	4.36	4.60	4.83	4.83	5.08	5.12	5.12	5.12	5.12	5.12	5.12	5.12					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.36	4.60	4.83	4.83	5.08	5.12	5.12	5.12	5.12	5.12	5.12	5.12	5.12					
18 TOTAL (16+17)	8.33	8.96	9.43	9.66	9.91	10.20	10.24	10.24	10.24	10.24	10.24	10.24	10.24					
19 AVERAGE (50% OF 18)	4.165	4.48	4.715	4.83	4.955	5.1	5.12	5.12	5.12	5.12	5.12	5.12	5.12					
20 MONTHLY AVERAGE (19/12 Months)	0.347	0.373	0.393	0.403	0.413	0.425	0.427	0.427	0.427	0.427	0.427	0.427	0.427					
21 INTEREST PROVISION (15x20)	-323	-226	-113	58	209	277	275	237	193	152	84	1	\$824					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE E-3

ESTIMATED FOR THE PROJECTED PERIOD OF:

JANUARY 2024

Through

DECEMBER 2024

Exhibit#

Docket#20230003-GU

CAS-4

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1 JAN	VARIOUS	SYSTEM	NA	100,700		100,700	\$100,700.00	\$1,090.34	\$7,982.50	\$8,500.00	117.45	
2 FEB	VARIOUS	SYSTEM	NA	70,000		70,000	\$70,000.00	\$1,103.64	\$7,210.00	\$8,500.00	124.02	
3 MAR	VARIOUS	SYSTEM	NA	77,470		77,470	\$77,470.00	\$728.91	\$7,982.50	\$8,500.00	122.22	
4 APR	VARIOUS	SYSTEM	NA	52,410		52,410	\$52,410.00	\$629.55	\$7,725.00	\$8,500.00	132.16	
5 MAY	VARIOUS	SYSTEM	NA	53,650		53,650	\$53,650.00	\$650.76	\$3,193.00	\$8,500.00	123.01	
6 JUN	VARIOUS	SYSTEM	NA	49,500		49,500	\$49,500.00	\$439.98	\$3,090.00	\$8,500.00	124.30	
7 JUL	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$440.54	\$3,193.00	\$8,500.00	124.46	
8 AUG	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$534.40	\$3,193.00	\$8,500.00	124.65	
9 SEP	VARIOUS	SYSTEM	NA	48,000		48,000	\$48,000.00	\$407.03	\$3,090.00	\$8,500.00	124.99	
10 OCT	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$561.81	\$3,193.00	\$8,500.00	124.71	
11 NOV	VARIOUS	SYSTEM	NA	88,170		88,170	\$88,170.00	\$620.10	\$7,725.00	\$8,500.00	119.11	
12 DEC	VARIOUS	SYSTEM	NA	78,150		78,150	\$78,150.00	\$887.82	\$7,982.50	\$8,500.00	122.23	
13												
14												
15												
16												
17												
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27												
28												
29												
30												
31												
32 TOTAL				766,850	0	766,850	\$766,850.00	\$8,094.88	\$65,559.50	\$102,000.00	122.91	



COMPANY:		THERM SALES AND CUSTOMER DATA											SCHEDULE E-5		
ESTIMATED FOR THE PROJECTED PERIOD:		JANUARY 2024			Through:					DECEMBER 2024				Exhibit#	
														Docket#20230003-GU	
														CAS-6	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL		
THERM SALES (FIRM)															
RS-1 (Residential 0 - 149)	11,468	12,875	9,582	8,906	8,738	5,661	5,330	6,630	5,135	6,571	6,694	10,105	97,695		
RS-2 (Residential 150-299)	22,302	27,110	17,637	14,058	13,687	9,039	8,575	10,543	8,263	10,767	11,083	14,636	167,700		
RS-3 (Residential 300-UP)	24,793	30,986	18,098	14,504	13,617	8,260	6,991	9,482	6,907	9,950	12,021	24,628	180,237		
GS-1 (Commercial <2000)	24,007	15,735	11,100	9,741	10,067	7,510	8,970	9,962	7,279	8,785	8,650	9,319	131,125		
GS-2 (Commercial 2000-24,999)	20,753	19,772	17,561	15,439	18,307	12,975	12,381	15,096	11,388	15,013	12,529	18,045	189,259		
GS-4 (Commercial 25000-)	19,325	17,666	8,014	8,167	8,785	6,047	7,308	8,399	6,813	12,110	18,776	23,134	144,544		
TOTAL FIRM SALES	122,648	124,144	81,992	70,815	73,201	49,492	49,555	60,112	45,785	63,196	69,753	99,867	910,560		
THERM SALES TRANSPORTATION															
													0		
													0		
TOTAL TRANSPORT	0	0	0	0	0	0	0	0	0	0	0	0	0		
TOTAL THERM SALE	122,648	124,144	81,992	70,815	73,201	49,492	49,555	60,112	45,785	63,196	69,753	99,867	910,560		
NUMBER OF CUSTOMERS (FIRM)															
RS-1 (Residential 0 - 149)	1,063	1,056	1,076	1,070	1,069	1,072	1,088	1,080	1,088	1,094	1,089	1,092	1,078		
RS-2 (Residential 150-299)	1,076	1,083	1,095	1,100	1,099	1,106	1,108	1,115	1,124	1,132	1,131	1,130	1,108		
RS-3 (Residential 300-UP)	660	654	656	672	662	664	664	668	672	675	675	671	666		
GS-1 (Commercial <2000)	154	154	158	158	159	160	160	162	163	164	162	162	160		
GS-2 (Commercial 2000-24,999)	31	31	31	31	31	31	31	35	35	35	35	35	33		
GS-4 (Commercial 25000-)	1	1	1	1	1	1	1	1	1	1	1	1	1		
TOTAL FIRM	2,985	2,979	3,017	3,032	3,021	3,034	3,052	3,061	3,083	3,101	3,093	3,091	3,046		
NUMBER OF CUSTOMERS (TRANSP)															
													0		
													0		
TOTAL TRANSPORT	0	0	0	0	0	0	0	0	0	0	0	0	0		
TOTAL THERM SALES	2,985	2,979	3,017	3,032	3,021	3,034	3,052	3,061	3,083	3,101	3,093	3,091	3,046		
THERM USE PER CUSTOMER															
RS-1 (Residential 0 - 149)	11	12	9	8	8	5	5	6	5	6	6	9	91		
RS-2 (Residential 150-299)	21	25	16	13	12	8	8	9	7	10	10	13	151		
RS-3 (Residential 300-UP)	38	47	28	22	21	12	11	14	10	15	18	37	271		
GS-1 (Commercial <2000)	156	102	70	62	63	47	56	61	45	54	53	58	821		
GS-2 (Commercial 2000-24,999)	669	638	566	498	591	419	399	431	325	429	358	516	5,794		
GS-4 (Commercial 25000-)	19,325	17,666	8,014	8,167	8,785	6,047	7,308	8,399	6,813	12,110	18,776	23,134	144,544		