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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457 Tel: 850.229.8216 / fax: 850.229.8392

August 4, 2023

E-Portal Adam J. Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Fl. 32399-0850

Docket No. 20230003-GU Re:

Purchased Gas Cost Recovery for period ending December 31, 2023

Dear Mr. Teitzman,

Attached for electronic refiling, please find St. Joe Natural Gas Company's:

- Petition for Approval of Purchased Cost Recovery Factor 1.
- 2. Schedules E-1 through E-5
- 3. Direct Testimony of Andy Shoaf

Thank you for your assistance with this filing.

Respectfully submitted,

V-President

DKS

cc: Parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In	Re:	Purchased	Gas	Recovery)	Docket No. 2	20230	003-GU
)	Submitted	for	filing
					_)	August 4,	2023	

PETITION OF ST. JOE NATURAL GAS COMPANY, INC.
FOR APPROVAL OF MAXIMUM TWELVE MONTH LEVELIZED PURCHASED
GAS COST FACTOR FOR APPLICATION TO BILLS RENDERED
DURING THE TWELVE-MONTH PERIOD ENDING DECEMBER 31, 2024.

- St. Joe Natural Gas Company, Inc. (SJNG) by and through its undersigned officer, hereby petitions the Commission for approval of a maximum levelized purchased gas cost recovery factor to be applied to customer bills rendered during the twelve-month period ending December 31, 2024 and says:
- 1. The name of the petitioner and the mailing address of its principal office is:

St. Joe Natural Gas Company, Inc. Post Office Box 549
Port St. Joe, Florida 32457-0549

2. The name and mailing address to the person authorized to receive notices and communications of this Petition is:

Andy Shoaf, V-President St. Joe Natural Gas Company, Inc. Post Office Box 549 Port St. Joe, Florida 32457-0549

3. June 10, 1998 by, Docket No. 980269-PU this Commission adopted a revised purchased gas cost recovery method, including but not limited to, reporting forms (Schedules E-1 through E-5) to be used by natural gas utilities beginning with the projected period from January 1, 1999 through December 31, 1999. Schedules E-1 through E-5 compute a levelized purchased gas cost factor to serve as a cap or maximum recovery factor, where utilities will have the option of flexing downward to market conditions for calculating current month weighted average cost of gas (WACOG) charges.

4. The levelized purchased gas adjustment factor represents the sum of the final net true-up gas costs from January 1, 2022 through December 31, 2022, actual true-up and interest from January 1, 2023 through June 30, 2023, estimated true-up and interest from July 1st through December 31, 2023 and estimated purchased gas costs, without interest, from January 1, 2024 through December 31, 2024.

5. Pursuant to the methodology adopted by the Commission in Docket No. 980269-PU, SJNG has calculated a weighted average cost of gas factor (WACOG) through December 31, 2024. Such calculations from Schedules E-1 through E-5 are commingled and are filed herewith.

6. Schedule E-1 reports the estimated average purchased gas cost for the twelve-month period ending December 31, 2024 to be \$942,504. Based upon estimated total sales of 910,560 therms, SJNG seeks a maximum WACOG of 112.3 cents per therm.

WHEREFORE, St. Joe Natural Gas Company, Inc. prays the Commission will enter an order approving its WACOG factor of 112.30 cents per therm to be applied to customer bills rendered during the twelve-month period ending December 31, 2024.

Dated this 4th day of August, 2023.

Respectfully submitted,

Andy Shoaf, V-President St. Joe Natural Gas Company, Inc. Post Office Box 549

Port St. Joe, Florida 32457-0549 (850) 229-8216

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that the foregoing Petition for Approval of Purchased Gas Cost Recovery Factor and the Direct Testimony, together with the Schedules E-1 through E-5 filed on behalf of St. Joe Natural Gas Company have been furnished by electronic mail to the following parties of record this 4th day of August 2023.

Gunster Law Firm
Beth Keating
Tallahassee, Fl. 32301-1839
bkeating@gunster.com

Austin Watrous, Esquire Fl Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Fl 32399 awatrous@psc.state.fl.us

Florida Public Utilities Co Mr. Mike Cassel Yulee, Fl 32097 dcraig@chpk.com

Paula Brown
Peoples Gas System
Tampa, Fl 33601-0111
pkbrown@tecoenergy.com

Ausley Law Firm J Wahlen/M. Means/V Ponder Tallahassee, Fl 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com

Florida City Gas Christopher T. Wright Juno Beach, Fl 33408 Christopher.Wright@fpl.com

Office of Public Counsel RichardGentry/Christensen c/o The Florida Legislature Tallahassee, FL 32399-1400 Christensen.patty@leg.state.fl.us

s/Andy Phoaf V-President

1		BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2		
3	In Re:	Purchased Gas Recovery) Docket No. 20230003-GU Submitted for filing
4	0) August 4, 2023
5		
6		DIRECT TESTIMONY OF ANDY SHOAF ON
7		BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.
8		
9	Q.	Please state your name, business address, by whom
10		you are employed and in what capacity.
11	А.	Andy Shoaf, 301 Long Avenue, Port St. Joe,
12		Florida 32456, St. Joe Natural Gas Company in the
13		capacities of V-President and Regulatory Affairs.
14	Q.	What is the purpose of your testimony?
15	Α.	My purpose is to submit known and estimated gas
16		costs and therm sales from January 1, 2023 through
17		December 31, 2023, used in developing the maximum twelve
18		month levelized purchased gas cost factor to be applied
19		to customer bills from January 1, 2024 through
20		December 31, 2024.
21	Q.	Have you prepared any exhibits in conjunction with
22		your testimony?
23	Α.	Yes, I have prepared and filed on August 4, 2023
2.4		Schedules E-1 through E-5.
25	0.	What Purchased Gas Cost Recovery Factor does

St. Joe Natural Gas seek approval through its petition for the period January 1, 2024 through December 31, 2024? A. 112.30 cents per therm Does this conclude your testimony? Q. A. Yes

COMPANY:

ST JOE NATURAL GAS CO

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION

ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD: JANUARY 2024

Through DECEMBER 2024

Shedule E-1

Exhibit#

Docket#20230003-GU

CAS-2

COST OF CAC BURGUAGER						ROJECTION							
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC	TOTAL
1 COMMODITY (Pipeline) 2 NO NOTICE SERVICE	\$1,090	\$1,104	\$729	\$630	\$651	\$440	\$441	\$534	\$407	\$562	\$620	\$888	\$8,0
	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ψ0,
3 SWING SERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4 COMMODITY (Other)	\$100,700	\$70,000	\$77,470	\$52,410	\$53,650	\$49,500	\$49,600	\$49,600	\$48,000	\$49,600	\$88,170	\$78,150	\$766.
5 DEMAND	\$7,983	\$7,210	\$7,983	\$7,725	\$3,193	\$3,090	\$3,193	\$3,193	\$3,090	\$3,193	\$7,725	\$7.983	\$65.
6 OTHER	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$8,500	\$102
LESS END-USE CONTRACT					8. 8.				10,000	40,000	\$0,000	\$0,000	\$102
7 COMMODITY (Pipeline)	\$0	\$0	\$0	so	\$0	so	so	so	\$0	so	\$0	\$0	
8 DEMAND	\$0	\$0	\$0	\$0	\$0	sol	\$0	\$0	\$0	\$0	\$0	\$0	
9	1 1		88			**	**	ΨΟ	Ų0	90	\$0	Φ0	
0											-		
1 TOTAL COST (1+2+3+4+5+6)-(7+8+	9+10) \$118,273	\$86,814	\$94,681	\$69,265	\$65,994	\$61,530	\$61,734	\$61,827	\$59,997	\$61,855	6105 015	605 500	00.40
2 NET UNBILLED	0	0	0	000,200	0	Ψ01,000	\$01,734	\$01,827	\$59,997	\$61,855	\$105,015	\$95,520	\$942
3 COMPANY USE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0	9	0	0	
4 TOTAL THERM SALES	\$118.273	\$86.814	\$94.681	\$69,265	\$65,994	\$61,530	\$61,734	\$61,827	\$0	\$0	\$0	\$0	21211100
THERMS PURCHASED	1 4.10,2.0	\$00,014	\$34,001	\$03,203	\$05,994	\$01,530	\$61,734]	\$61,827	\$59,997	\$61,855	\$105,015	\$95,520	\$942
5 COMMODITY (Pipeline)	122,648	124,144	81,992	70,815	73,201	49,492	49,555	60,112	45,785	63,196	60.750	150000	
6 NO NOTICE SERVICE	0	0	0	0	70,201	45,432	49,555	00,112	45,765		69,753	99,867	910
17 SWING SERVICE	l ol	0	0	0	0	0	0	0	0	0	0	0	
8 COMMODITY (Other)	100,700	70,000	77,470	52,410	53,650	49,500	49,600	49.600		9	0	0	20000
9 DEMAND	155,000	140,000	155,000	150,000	62,000	60,000			48,000	49,600	88,170	78,150	766
0 OTHER	0	140,000	155,000	130,000	02,000	60,000	62,000	62,000	60,000	62,000	150,000	155,000	1,273
LESS END-USE CONTRACT	"	٧	o o	U	U	U	ol	0	0	0	0	0	
21 COMMODITY (Pipeline)		0	0	0									
22 DEMAND		0	0	0	0	0	0	0	0	0	0	0	
23	0	0	U	0	0	0	0	0	0	0	0	0	
24 TOTAL PURCHASES (15-21)	122.048	101 111	04.000	0	0	0	0	0	0	0	0	0	
25 NET UNBILLED	122,648	124,144	81,992	70,815	73,201	49,492	49,555	60,112	45,785	63,196	69,753	99,867	910
26 COMPANY USE	1 0	0	0	0	0	0	0	0	0	0	0	0	
27 TOTAL THERM SALES	48	76	47	76	8	3	3	5	4	5	20	20	3
CENTS PER THERM	122,600	124,068	81,945	70,739	73,193	49,489	49,552	60,107	45,781	63,191	69,733	99,847	910
	1 22222												
	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00
29 NO NOTICE SERVICE (2/16)					1						Control of the second line	NO CONTRACTOR OF THE PARTY OF T	
30 SWING SERVICE (3/17)				1									
31 COMMODITY (Other) (4/18)	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00
32 DEMAND (5/19)	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.0
33 OTHER (6/20)									7,70,0 1,000	-11-0-10-0	0.00100	0.00100	0.0
LESS END-USE CONTRACT										1		1	
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	2000
36 (9/23)			***************************************			# E 1 1 1 2 1		1101070:	#51070:	#1010/0:	#510/0!	#010/0!	#DIV
37 TOTAL COST (11/24)	0.96433	0.69930	1.15476	0.97811	0.90154	1.24323	1.24576	1.02854	1.31041	0.97878	1.50553	0.05040	4.0
38 NET UNBILLED (12/25)	-51000 to AFO 3000 4700			0.01011	0.00104	1.24020	1.24570	1.02054	1.31041	0.97676	1.50553	0.95648	1.0
39 COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.000	
40 TOTAL THERM SALES (11/27)	0.96471	0.69973	1.15542	0.97916	0.90164	1.24331	1.24583			0.00000	0.00000	0.00000	0.0
41 TRUE-UP (E-2)	0.08186	0.08186	0.08186	0.08186	0.90164			1.02862	1.31052	0.97885	1.50596	0.95667	1.0
42 TOTAL COST OF GAS (40+41)	1.04657	0.08160	1.23729	1.06102		0.08186	0.08186	0.08186	0.08186	0.08186	0.08186	0.08186	0.0
43 REVENUE TAX FACTOR	1.04657	1.00503			0.98351	1.32517	1.32770	1.11049	1.39239	1.06072	1.58782	1.03853	1.1
44 PGA FACTOR ADJUSTED FOR TAXE	(/12/42) 1.00503		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.0
45 PGA FACTOR ROUNDED TO NEARE		0.78552	1.24351	1.06636	0.98845	1.33184	1.33437	1.11607	1.39939	1.06605	1.59581	1.04375	1.1
40 LOW LACTOR KOONDED TO NEAKE	ST .001 1.052	0.786	1.244	1.066	0.988	1.332	1.334	1.116	1.399	1.066	1.596	1.044	

COMPANY:

ST. JOE NATURAL GAS CO.

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION

REVISED ESTIMATE FOR THE PROJECTED PERIOD:

JANUARY 2023

Through DECEMBER 2023

Shedule E-1/R

Exhibit#

Docket#20230003-GU CAS-2

			ACTUAL		CAS-2								
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT			
1 COMMODITY (Pipeline)	\$567.66	\$491.81	\$390.62	\$492.51	\$537.40	\$455.17	\$429.92				NOV	DEC	TOTAL
2 NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00		\$429.92	\$429.92	\$429.92	\$754.85	\$844.55	
3 SWING SERVICE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
4 COMMODITY (Other)	\$70,686,96	\$32,261,61	\$26,305.21	\$19,217.90	\$16,722.24		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
5 DEMAND	\$7,982.50	\$7,210.00	\$7,982.50	\$3,090.00	\$3,193.00	\$16,271.38	\$24,800.00	\$24,000.00	\$25,269.00	\$24,800.00	\$44,085.00		\$369,419.3
6 OTHER	\$8,421.32	\$9,039.68	\$8,405.34	\$8,048.12		\$3,090.00	\$3,193.00	\$3,193.00	\$3,090.00	\$3,193.00	\$7,725.00		\$60,924.5
LESS END-USE CONTRACT	40,121.02	\$0,000.00	\$0,405.54	\$0,040.12	\$9,021.89	\$8,483.86	\$8,500.00	\$8,500.00	\$8,500.00	\$8,500.00	\$8,500.00	\$8,500.00	\$102,420.2
7 COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	60.00	60.00				4-0-2-10-0-1				
8 DEMAND	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
9	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
10	\$0.00	\$0.00	775000000000000000000000000000000000000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$87,658.44	\$49,003.10	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.0
12 NET UNBILLED	\$0.00	\$0.00	\$43,083.67	\$30,848.53	\$29,474.53	\$28,300.41	\$36,922.92		\$37,288.92	\$36,922.92	\$61,064.85	\$62,327.05	\$539,018.2
13 COMPANY USE	\$48.34	\$33.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
14 TOTAL THERM SALES	\$122,003.00		\$16.59	\$18.23	\$8.68	\$6.71	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$131.8
THERMS PURCHASED	\$122,003.00	\$80,288.83	\$75,966.76	\$84,216.96	\$48,358.64	\$38,382.08	\$24,653.61	\$29,905.72	\$22,778.04	\$31,440.01	\$34,702.12		
15 COMMODITY (Pipeline)	7.00						vario II vario de la composición della composici						+512,010.0
16 NO NOTICE SERVICE	113,760	98,560	78,280	5,540	60,450	51,200	48,360	48,360	48,360	48,360	84,910	95.000	781,140
17 SWING SERVICE	0	0	0	0	0	0	0	0	0	0	04,510	95,000	701,14
	0	0	0	0	0	0	0	0	0	ŏ		0	
18 COMMODITY (Other)	124,160	95,300	96,680	79,060	67,510	60,150	49,600	48,000	50,538	49.600	88,170	90,000	000 70
19 DEMAND	155,000	140,000	155,000	60,000	62,000	60,000	62,000	62,000	60,000	62,000	150,000		
20 OTHER	0	0	0	0	0	0	02,000	02,000	00,000	02,000	150,000	155,000	1,183,00
LESS END-USE CONTRACT						Ĭ	, i	"	U	٥	l "	0	
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	٥	0				
22 DEMAND	0	0	0	0	0	0	0	ام	0	0	0	0	(
23	0	0	0	0	0	0	0	0	0	0	0	0	(
24 TOTAL PURCHASES (15+16+17+18+20)-(21+23)	113,760	98,560	78,280	5.540	60,450	51,200	40.000		0	0	0	0	1
25 NET UNBILLED	0	0	0,200	0,040	00,430	31,200	48,360	48,360	48,360	48,360	84,910	95,000	781,14
26 COMPANY USE	61	42	21	23	12	0	0	0	0	0	0	0	
27 TOTAL THERM SALES	141.347	90.947	86,320	100,196	65,362	72.000	40.000	0	0	0	0	0	16:
CENTS PER THERM	1 , , , , , , ,	00,047	00,020	100,190	05,302	72,068	48,360	48,360	48,360	48,360	84,910	95,000	929,590
28 COMMODITY (Pipeline) (1/15)	0.00499	0.00499	0.00499	0.08890	0.00000	0.00004							
29 NO NOTICE SERVICE (2/16)	#DIV/0!	#DIV/0!	#DIV/0!		0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889	0.0080
30 SWING SERVICE (3/17)	#DIV/0!	#DIV/0!		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	0.56932	0.33853	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
32 DEMAND (5/19)	0.05150		0.27209	0.24308	0.24770	0.27051	0.50000	0.50000	0.50000	0.50000	0.50000	0.50000	0.4110
33 OTHER (6/20)		0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.05150	0.0515
LESS END-USE CONTRACT	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
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(6/26)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	0.77056	0.49719	0.55038	5.56833	0.48759	0.55274	0.76350	0.74696	0.77107	0.76350		0.65607	
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	0.6900
39 COMPANY USE (13/26)	0.79600	0.79600	0.79600	0.79600	0.69649	2.15312	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		#DIV/0!
40 TOTAL THERM SALES (11/27)	0.62016	0.53881	0.49911	0.30788	0.45095	0.39269	0.76350		0.77107			#DIV/0!	0.8144
41 TRUE-UP (E-2)	0.22199	0.22199	0.22199	0.22199	0.22199	0.22199	0.70330		0.77107	0.76350	0.71917	0.65607	0.5798
42 TOTAL COST OF GAS (40+41)	0.84215	0.76080	0.72110	0.52987	0.67294	0.61468	0.22199			0.22199		0.22199	0.2219
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		0.96895	0.99306	0.98549	0.94116	0.87806	0.8018
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84639	0.76463	0.72473	0.53254	0.67632		1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.0050
45 PGA FACTOR ROUNDED TO NEAREST .001	0.846	0.765	0.725	0.53234	0.67632	0.61777	0.99045		0.99805	0.99045	0.94590	0.88248	0.8058
	5.010	0.,00	0.723	0.333	0.076	0.618	0.990	0.974	0.998	0.990	0.946	0.882	0.80

COMPANY: ST. JOE NATURAL GAS CO. CALCULATION OF TRUE-UP AMOUNT Schedule E-2 Exhibit# FOR THE CURRENT PERIOD: JANUARY 2023 Through DECEMBER 2023 Docket#20230003-GU CAS-3 -ACTUAL------REVISED PROJECTION---JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV TRUE-UP CALCULATION 1 PURCHASED GAS COST \$70,687 \$32,262 \$26,305 \$19,218 \$16,722 \$16,271 \$24,800 \$24,000 \$25,269 \$24.800 \$44,085 2 TRANSPORTATION COST \$16,971 \$16,741 \$16,778 \$11,631 \$12,752 \$12,029 \$12,123 \$12,123 \$12,020 \$12,123 \$16,980 3 TOTAL \$87,658 \$49,003 \$43,084 \$30,849 \$29,475 \$28,300 \$36,923 \$36,123 \$37,289 \$36,923 \$61,065 4 FUEL REVENUES \$122,003 \$80.289 \$75,967 \$84,217 \$48,359 \$38,382 \$24,654 \$29,906 \$22,778 \$31,440 \$34,702 (NET OF REVENUE TAX) 5 TRUE-UP (COLLECTED) OR REFUNDED -\$14,697 -\$14.697 -\$14,697 -\$14.697 -\$14,697 -\$14,697 -\$14,697 -\$14,697 -\$14,697 -\$14.697 -\$14,697 6 FUEL REVENUE APPLICABLE TO PERIOD \$107,306 \$65,592 \$61,270 \$69,520 \$33,662 \$23,685 \$9,957 \$15,209 \$8,081 \$16,743 \$20,006 (LINE 4 (+ or -) LINE 5) 7 TRUE-UP PROVISION - THIS PERIOD \$19,648 \$16.589 \$18,187 \$38,672 \$4,188 -\$4,615 -\$26,966 -\$20.914 -\$29,207 -\$20,179 -\$41,059 (LINE 6 - LINE 3) 8 INTEREST PROVISION-THIS PERIOD (21) -\$323 -\$226 -\$113 \$58 \$209 \$277 \$275 \$237 \$193 \$152 9 BEGINN. OF PERIOD TRUE-UP & INTER. -\$110,178 -\$76,156 -\$45,096 -\$12,326 \$41,100 \$60,193 \$70,552 \$58,558 \$52,577 \$38,259 \$32,928 Included PSC Audit Adj. for 2010 twiced. 10 TRUE-UP COLLECTED OR (REFUNDED) \$14,697 \$14.697 \$14,697 \$14,697 \$14,697 \$14,697 \$14,697 \$14,697 \$14,697 \$14,697 \$14,697 (REVERSE OF LINE 5) 10a FLEX RATE REFUND (if applicable) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 11 TOTAL ESTIMATED/ACTUAL TRUE-UP -\$76,156 -\$45,096 -\$12,326 \$41,100 \$60,193 \$70,552 \$58,558 \$52,577 \$38,259 \$32,928 \$6,650 (7+8+9+10+10a) INTEREST PROVISION 12 BEGINNING TRUE-UP AND -\$110,178 -\$76,156 -\$45,096 -\$12,326 \$41,100 \$60,193 \$70,552 \$58,558 \$52,577 \$38,259 \$32,928 INTEREST PROVISION (9) 13 ENDING TRUE-UP BEFORE -\$75.833 -\$44,871 -\$12,213 \$41,042 \$59,984 \$70,275 \$58.283 \$52,340 \$38,066 \$32,777 \$6,565

-\$57,310

-\$28,655

4.60

4.83

9.43

4.715

0.393

-113

\$28,717

\$14,358

4.83

4.83

9.66

4.83

0.403

58

\$101.085

\$50,542

4.83

5.08

9.91

4.955

0.413

209

\$130,468

\$65,234

5.08

5.12

10.20

0.425

5.1

277

\$128.835

\$64,417

5.12

5.12

10.24

5.12

275

0.427

\$110,898

\$55,449

5.12

5.12

10.24

0.427

5.12

237

\$90.643

\$45,321

5.12

5.12

10.24

5.12

0.427

193

\$71,036

\$35,518

5.12

5.12

10.24

5.12

152

0.427

-\$186.011

-\$93,006

3.97

4.36

8.33

4.165

0.347

-323

-\$121,027

-\$60,513

4.36

4.60

8.96

4.48

0.373

-226

INTEREST (12+7-5) 14 TOTAL (12+13)

15 AVERAGE (50% OF 14)

19 AVERAGE (50% OF 18)

DAY OF MONTH 17 INTEREST RATE - FIRST

18 TOTAL (16+17)

16 INTEREST RATE - FIRST

DAY OF SUBSEQUENT MONTH

20 MONTHLY AVERAGE (19/12 Months)

21 INTEREST PROVISION (15x20)

TOTAL

PERIOD

\$369,419

\$169,599

\$539,018

\$642,380

-\$176,359

\$466,021

-\$72,998

-\$110,178

\$176,359

-\$5,992

\$824

\$824

\$0

DEC

\$45,000

\$17,327

\$62,327

\$49,684

-\$14,697

\$34,987

-\$27.340

\$6,650

\$14,697

-\$5,992

\$6,650

-\$5.994

\$656

\$328

5.12

5.12

10.24

5.12

0.427

\$1

SO

\$84

\$0

\$39,493

\$19,747

5.12

5.12

10.24

5.12

84

0.427

COMPANY: ST. JOE NATURAL GAS COMPANY TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE SYSTEM SUPPLY AND END USE

ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 2024 Through DECEMBER 2024

SCHEDULE E-3

Exhibit#____

Docket#20230003-GU

CAS-4

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K-

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-1-	-J-	-K-	-L-
							COMMODITY COS			-1/-	TOTAL
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER
DATE	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1 JAN	VARIOUS	SYSTEM	NA	100,700		100,700	\$100,700.00	\$1,090.34	\$7,982.50	\$8,500.00	117.45
2 FEB	VARIOUS	SYSTEM	NA	70,000		70,000	\$70,000.00	\$1,103.64	\$7,210.00	\$8,500.00	124.02
3 MAR	VARIOUS	SYSTEM	NA	77,470		77,470	\$77,470.00	\$728.91	\$7,982.50	\$8,500.00	122.22
4 APR	VARIOUS	SYSTEM	NA	52,410		52,410	\$52,410.00	\$629.55	\$7,725.00	\$8,500.00	132.16
5 MAY	VARIOUS	SYSTEM	NA	53,650		53,650	\$53,650.00	\$650.76	\$3,193.00	\$8,500.00	123.01
6 JUN	VARIOUS	SYSTEM	NA	49,500		49,500	\$49,500.00	\$439.98	\$3,090.00	\$8,500.00	124.30
7 JUL	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$440.54	\$3,193.00	\$8,500.00	124.46
8 AUG	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$534.40		\$8,500.00	124.65
9 SEP	VARIOUS	SYSTEM	NA	48,000		48,000	\$48,000.00	\$407.03		\$8,500.00	124.99
10 OCT	VARIOUS	SYSTEM	NA	49,600		49,600	\$49,600.00	\$561.81	\$3,193.00	\$8,500.00	124.71
11 NOV	VARIOUS	SYSTEM	NA	88,170		88,170	\$88,170.00	\$620.10			119.11
12 DEC	VARIOUS	SYSTEM	NA	78,150		78,150	\$78,150.00	\$887.82		C-2/16/2011/C-2012/2010	122.23
13									11,100=100	40,000.00	122.23
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25											
26											
27											
28							1				
29											
30											
31											
32 TOTAL				766,850	0	766,850	\$766,850.00	\$8,094.88	\$65,559.50	\$102,000.00	122.91

OMPANY: ST JOE NATURAL GAS	CALCULATION OF TRUE PROJECTED PE			Schedule E-4 Exhibit#					
ESTIMATED FOR THE PROJECTED PERIOD:	JANUARY 2023	Through	DECEMBER 20	Docket#202300 St. Joe Natural CAS-5					
		JAN 22 - DEC 22		CURRENT PERIOD: JAN 23 - DEC 23					
	(1) SEVEN MONTHS ACTUA PLUS FIVE MONTHS REVISED ESTIMATE	(2) L ACTUAL	(3) (2)-(1) DIFFERENCE	(4) SEVEN MONTHS ACTUAL PLUS FIVE MONTHS REVISED ESTIMATE	(5) (3)+(4) TOTAL TRUE-UP				
1 TOTAL THERM SALES \$	E-4 Line 1 \$757,964	A-2 Line 6	Col.2 - Col.1 -\$98,708	E-2 Line 6	Col.3 + Col.4 \$367,313				
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-4 Line 2 -\$21,721	A-2 Line 7 -\$23,231	Col.2 - Col.1 -\$1,510	E-2 Line 7 -\$72,998	Col.3 + Col.4 -\$74,508				
3 INTEREST PROVISION FOR THIS PERIOD	E-4 Line 3 -\$1,615	A-2 Line 8 -\$2,447	\$0 Col.2 - Col.1 -\$832	E-2 Line 8 \$824	\$0 Col.3 + Col.4 -\$8 \$0				
4 END OF PERIOD TOTAL NET TRUE-UP	Line 2 + Line 3 -\$23,336	Line 2 + Line 3 -\$25,678		Line 2 + Line 3 -\$72.173	Col.3 + Col.4 -\$74,515				
NOTE: SEVEN MONTHS ACTUAL FIVE COLUMN (1) DATA OBTAINED FROM SCHE COLUMN (2) DATA OBTAINED FROM SCHE LINE 4 COLUMN (3) SAME AS LINE 7 SCHEDUL LINE 4 COLUMN (1) SAME AS LINE 8 SCHEDUL LINE 2 COLUMN (4) SAME AS LINE 7 SCHEDUL LINE 3 COLUMN (4) SAME AS LINE 8 SCHEDUL	EDULE (E-4) PRIOR PERIOD EDULE (A-2) .E (A-7) .E (A-7) .E (E-2)		AINED FROM S IP DOLLARS HERM SALES	SCHEDULE (E-2). equals CENTS PER	THERM TRUE-UP				

COMPANY: ST JOE NA	ATURAL GA	S	1	THERM SALE	S AND CUSTO	MER DATA					SCHEDULE I	E-5	
ESTIMATED FOR THE PRO	JECTED PE	ERIOD:	JANUARY 20:	24	Through:	DECEMBER 20	24			ו	Docket#20230 CAS-6	0003-GU	
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL
THERM SALES (FIRM)													
RS-1 (Residential 0 - 149)	11,468	12,875	9,582	8,906	8,738	5,661	5,330	6,630	5,135	6,571	6,694	10,105	97,695
RS-2 (Residential 150-299)	22,302	27,110	17,637	14,058	13,687	9,039	8,575	10,543	8,263	10,767	11,083	14,636	167,700
RS-3 (Residential 300-UP)	24,793	30,986	18,098	14,504	13,617	8,260	6,991	9,482	6,907	9,950	12,021	24,628	180,237
GS-1 (Commercial <2000)	24,007	15,735	11,100	9,741	10,067	7,510	8,970	9,962	7,279	8,785	8,650	9,319	131,125
GS-2 (Commercial 2000-24,999)		19,772	17,561	15,439	18,307	12,975	12,381	15,096	11,388	15,013	12,529	18,045	189,259
GS-4 (Commercial 25000-)	19,325	17,666	8,014	8,167	8,785	6,047	7,308	8,399	6,813	12,110	18,776	23,134	144,544
TOTAL FIRM SALES	122,648	124,144	81,992	70,815	73,201	49,492	49,555	60,112	45,785	63,196	69,753	99,867	910,560
THERM SALES TRANSPORTAT	LION					_							
													0
TOTAL TRANSPORT	ا ا	ام	0	0	0	اه	0	0	0		0	0	
TOTAL THERM SALE	122 648	124,144	81,992	70,815	73,201	49,492	49,555	60,112	45,785	63 106	69,753		040.500
NUMBER OF CUSTOMERS (FIR		124, 144]	01,332	70,013	73,201	49,492	49,555	60,112	45,765	63,196	69,753	99,867	910,560
RS-1 (Residential 0 - 149)	1,063	1,056	1,076	1,070	1,069	1,072	1,088	1,080	1,088	1,094	1.089	4.000	4.070
RS-2 (Residential 150-299)	1,005	1,083	1,076	1,100	1,009		1,108		1,124	1,132		1,092	1,078
RS-3 (Residential 300-UP)	660	654	656	672	662	, , , , , , , , , , , , , , , , , , , ,	664		672	675	1,131	1,130	1,108
GS-1 (Commercial <2000)	154	154	158	158	159		160		163	164	675 162	671	666
GS-2 (Commercial 2000-24,999		31	31	31	31	31	31	35	35	35	35	162	160
GS-4 (Commercial 25000-)	1 1	1	1	1	1	1	31	33	35	35	35	35	33
TOTAL FIRM	2.985	2,979	3.017	3,032	3,021	3,034	3,052	3,061	3.083	2 404	2 000	0.004	1
NUMBER OF CUSTOMERS (TE		2,313	3,017	3,032	3,021	3,034	3,032	3,061	3,003	3,101	3,093	3,091	3,046
NOMBER OF COSTOMERS (II	(Alvoir)							1		T			
											25		0
TOTAL TRANSPORT	0	0	0	0	C	0	0	0	0	0	0	0	0
TOTAL THERM SALES	2,985	2,979	3,017	3,032	3,021	3,034	3,052	3,061	3,083	3,101	3,093	3,091	3,046
THERM USE PER CUSTOMER													
RS-1 (Residential 0 - 149)	11	12		8	8	5	5	6	5	6	6	9	91
RS-2 (Residential 150-299)	21	25	16	13	12	8	8	9	7	10	10	13	151
RS-3 (Residential 300-UP)	38	47	28	22		12	11	14	10	15	18	37	271
GS-1 (Commercial <2000)	156	102		62	63	47	56	61	45	54	53	58	
GS-2 (Commercial 2000-24,999	669	638	566	498	591	419	399	431	325	429	358	516	
GS-4 (Commercial 25000-)	19,325	17,666	8,014	8,167	8,785	6,047	7,308	8,399	6,813		18,776	23,134	144,544
						200				appeted part of the second			•