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August 4, 2023

## **BY E-PORTAL**

Mr. Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

## Re: Docket No. 20230003-GU-Purchased Gas Adjustment (PGA) True-Up.

Dear Mr. Teitzman:

Attached for electronic filing, please find the Petition of Florida City Gas for Approval of PGA Factors for 2024, along with the Testimony and Exhibit MB-2 of Miguel Bustos.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

MEK cc: Parties of Record

## **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Purchased Gas Adjustment (PGA) True-Up

Docket No. 20230003-GU Filed: August 4, 2023

## PETITION BY FLORIDA CITY GAS FOR APPROVAL OF PGA FACTOR FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024

Florida City Gas ("FCG" or "the Company") hereby submits this petition to the Florida

Public Service Commission ("Commission") requesting approval of a Purchased Gas Adjustment

("PGA") Factor to be applied during the projected period of January 1, 2024 through December

31, 2024. In support thereof, FCG states as follows:

1. The Company is a natural gas utility with its principal office located at:

Florida City Gas 700 Universe Blvd Juno Beach, Florida 33408

2. Any pleading, motion, notice, order, or other document required to be served upon

FCG or filed by any party to this proceeding should be served upon the following individuals:

Beth Keating	Christopher T. Wright
Gunster, Yoakley &	Senior Counsel
Stewart, P.A.	Florida Power & Light Company
215 South Monroe St.,	700 Universe Boulevard (JB/LAW)
Suite 601	Juno Beach, Florida 33408
Tallahassee, FL 32301	(561) 691-7144
(850) 521-1980	christopher.wright@fpl.com
BKeating@gunster.com	

3. The Commission has jurisdiction pursuant to Sections 366.04, 366.05, and 366.06, Florida Statutes ("F.S.").

4. Natural gas utilities are permitted to seek recovery of the total costs incurred to procure and provide natural gas supply and capacity for their Sales Customers through a reconcilable PGA Factor. *See In re: Investigation of Purchased Gas Adjustment Clauses Utilized* 

*by Regulated Natural Gas Distributors*, Order No. 10237, Docket No. 800645-GU, 1981 Fla. PUC LEXIS 249 (FPSC Aug. 26, 1981); *In re: Surveillance of purchased gas adjustments*, Order No. 11212, Docket No. 820003-GU, 1982 Fla. PUC LEXIS 261 (FPSC Sept. 29, 1982).<sup>1</sup>

5. FCG herein seeks Commission approval of its PGA Factor for the period January 1, 2024 through December 31, 2024 (the "Projection Period"). Submitted herewith and in support of FCG's proposed PGA Factor is the Direct Testimony of Miguel Bustos and Exhibit MB-2, which consists of Schedules E-1 WINTER, E-1, E-1/R, E-2, E-3, E-4, and E-5.

6. To calculate its proposed PGA Factor, FCG applied the methodology and prescribed schedules adopted by the Commission. The Schedules in FCG Exhibit MB-2 are used to compute the maximum PGA Factor to be applied to bills for gas sold by FCG to its Sales Customers during the twelve-month Projection Period.

7. The final, net true-up amount (including interest, adjustments, and the estimated under-recovery included in the 2023 PGA Factor) for the period January 2022 through December 2022 is an over-recovery of \$8,998,019. *See* FCG Exhibit MB-2, Schedule E-4.

8. The Actual/Estimated True-Up amount (based on actual data for six months and projected data for six months) for the current period January 2023 through December 2023 is an under-recovery of \$10,477,497. *See* FCG Exhibit MB-2, Schedule E-4.<sup>2</sup>

<sup>&</sup>lt;sup>1</sup> The Commission has adopted a revised method for calculation and recovery of purchased gas costs by regulated natural gas utilities by means of a maximum levelized PGA Factor that may be charged to Sales Customers for each calendar year commencing January 1 and ending December 31. *See In re: Purchased Gas Adjustment*, Order Nos. 24463 and Order No. 24463-A, Docket No. 19910003-GU, 1191 Fla. PUC LEXIS 680 (FPSC May 17, 1991); *In re: Consideration of change in frequency and timing of hearings*, Order No. 1998-0691-FOF-PU, Docket No. 19980269-PU, 1998 Fla. PUC LEXIS 841 (FPSC May 19, 1998). The Commission has also adopted a method by which a natural gas utility may, at its option, request a mid-course correction if the projected gas costs significantly exceed projected revenues as calculated under the Commission-approved PGA Factor. *See id.*; *see also In Re: Purchased Gas Adjustment (PGA) True-up*, Order No. PSC-1993-0708-FOF-GU, Docket 19930003-GU (FPSC May 10, 1993).

<sup>&</sup>lt;sup>2</sup> In Amended Prehearing Order No. PSC-2022-0383A-PHO-GU, it was noted that FCG discovered an error in the amount of 2023 projected costs that were used to calculate the 2023 PGA, which inadvertently included amounts associated with the initial fill of its Liquefied Natural Gas Facility that should have been capitalized to rate base and not to the PGA. FCG's Actual/Estimated True-Up for 2023 includes adjustments to correct this error and remove (*Continued on next page*)

9. The total net true-up for 2022 and 2023 is an under-recovery of \$1,479,478. *See* FCG Exhibit MB-2, Schedule E-4.

10. The Company estimates the total gas purchases by Sales Customers during the Projection Period will be 46,373,737 therms. Applying the estimated sales to the total net true-up results in a PGA true-up factor of 3.19 cents per therm to be applied during the Projection Period. *See* FCG Exhibit MB-2, Schedule E-4.

11. The total estimated cost of gas to be procured and supplied to Sales Customers during the Projection Period is \$34,066,427. *See* FCG Exhibit MB-2, Schedule E-1, line 11.

12. The weighted average cost of gas ("WACOG") based on the average of the winter and summer seasons for the Projection Period is \$0.73461 per therm. *See* FCG Exhibit MB-2, Schedule E-1, line 40.

13. Applying the 3.19 cents per therm net true-up factor increases the WACOG during the Projection Period to \$0.76651 per therm. When the regulatory assessment fee is added, this increases the WACOG to \$0.77036 per therm. *See* FCG Exhibit MB-2, Schedule E-1, lines 42-45.

14. Using a PGA Factor based on the average of the winter and summer seasons would lead to over or under-recoveries of gas costs in the two seasons. This problem is mitigated by establishing a maximum levelized PGA Factor based on the Company's expected winter cost of gas, thereby reducing the potential for large under-recoveries in the winter season when natural gas supply prices are typically higher. The Company is then able to flex the rate downward in the summer in order to better reflect market conditions and reduce the potential for large overrecoveries in the summer season when natural gas supply prices are typically lower.

these amounts from the 2023 costs to be recovered through the PGA as explained in the direct testimony of FCG witness Bustos.

15. In order to avoid a large under-recovery in the winter season, FCG has selected a maximum levelized PGA Factor based on the Company's expected winter cost of gas. The maximum levelized PGA Factor based on the Company's expected winter cost of gas is \$0.84391 per therm before the regulatory assessment fees, and \$0.84816 per therm after the regulatory assessment fees. *See* FCG Exhibit MB-2, Schedule E-1 Winter, lines 42-45. FCG submits that this is the appropriate maximum levelized PGA Factor that FCG may charge its Sales Customers during the Projection Period.

WHEREFORE, Florida City Gas respectfully requests that the Commission enter an order approving the Company's proposed maximum levelized 2024 PGA Factor of \$0.84816 per therm for application to Sales Customers' bills beginning the first billing cycle in January 2024 through the last billing cycle December 2024, and continuing until modified by subsequent order of this Commission.

Respectfully submitted this 4th day of August 2023.

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, Florida 32301

Christopher T. Wright, Senior Counsel Fla. Auth. House Counsel No. 1007055 Florida Power & Light Company 700 Universe Boulevard (JB/LAW) Juno Beach, Florida 33408

Attorneys for Florida City Gas

## **CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 4th day of August 2023:

	mar
Florida Public Utilities Company	Office of Public Counsel
Mike Cassel	c/o The Florida Legislature
208 Wildlight Ave.	111 West Madison Street, Room 812
Yulee FL 32097	Tallahassee, FL 32399-1400
mcassel@fpuc.com	christensen.patty@leg.state.fl.us
	rehwinkel.charles@leg.state.fl.us
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1635 Meathe Drive	
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mnapier@fpuc.com	
Austin Watrous, Esquire	Ausley Law Firm
Florida Public Service Commission	J. Wahlen/M. Means/V. Ponder
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Tallahassee, FL 32399	Tallahassee FL 32302
<u>AWatrous@psc.state.fl.us</u>	jwahlen@ausley.com
	mmeans@ausley.com
	vponder@ausley.com
Peoples Gas System	St. Joe Natural Gas Company, Inc.
Paula Brown/Karen Bramley/Nora Bordine	Andy Shoaf/Debbie Stitt
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pkbrown@tecoenergy.com	dstitt@stjoegas.com
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Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe St., Suite 601 Tallahassee, FL 32301 (850) 521-1706

Attorney for Florida City Gas

1	BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2	DOCKET NO. 20230003-GU
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4	
5	FLORIDA CITY GAS
6	PURCHASED GAS ADJUSTMENT
7	2023 ACTUAL/ESTIMATED TRUE-UP AND 2024 PROJECTION
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9	DIRECT TESTIMONY OF MIGUEL BUSTOS
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25	August 4, 2023

## Q. Please state your name and business address.

- A. My name is Miguel Bustos. My business address is 4045 NW 97 Avenue, Doral,
  Florida 33178.
- 4 Q. By whom are you employed and what is your position?
- A. I am employed by Florida City Gas ("FCG" or "Company") as Manager Regulatory
  Marketing and Energy Conservation.
- 7 Q. Did you previously submit testimony in this docket?
- 8 A. Yes. On May 2, 2023, I submitted direct testimony and Exhibit MB-1 in support of
- 9 FCG's final, net Purchased Gas Adjustment ("PGA") true-up for the period January
- 10 2022 through December 2022.
- 11 Q. Are you sponsoring any exhibits?
- 12 A. Yes. I am sponsoring the following exhibit:
- Exhibit MB-2 Schedules E-1 through E-5
- 14 Q. What is the purpose of your testimony in this proceeding?
- A. My testimony supports FCG's request for Commission approval of a PGA Factor to be applied during the period of January 1, 2024 through December 31, 2024 (the "Projection Period"). My testimony will present the revised projected true-up for the current period January 1, 2023 through December 31, 2023, based on actual data for six months and projected data for six months (the "Actual/Estimated True-Up"). I will then present the development of the proposed maximum 2024 PGA Factor to be charged to Sales Customers during the Projection Period.

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## Q. Has the Company prepared the schedules prescribed by this Commission for this purpose?

- A. Yes. Exhibit MB-2 includes Schedules E-1, E-1/R, and E-2 through E-5, which are the
  forms prescribed by Commission Staff. These schedules are used to calculate FCG's
  Actual/Estimated True-Up for the current period and the maximum PGA Factor for the
  Projection Period.
- Q. Can you explain the method used by the Company to calculate its projection of
  gas costs for the period January 2024 through December 2024?
- 9 Yes. To calculate its projected gas costs, FCG applied the methodology adopted by the A. 10 Commission in Order No. PSC-1993-0708-FOF-GU issued on May 10, 1993, and modified in Docket No. 19980269-PU on May 19, 1998. Under this methodology, 11 12 natural gas companies are to project their gas costs each twelve months for the 13 subsequent twelve-month period ending in December. A per therm rate is developed 14 for the weighted average cost of gas ("WACOG") for the projected twelve-month 15 period. However, this rate, which is based on the average of the winter and summer 16 seasons, would lead to over or under-recoveries of gas costs in the two seasons. This problem is mitigated by establishing a maximum levelized PGA Factor, or cap, based 17 18 on the Company's expected winter cost of gas, thereby reducing the potential for large 19 under-recoveries in the winter season when natural gas supply prices are typically 20 higher. The Company is then able to flex the rate downward in the summer in order to 21 better reflect market conditions and reduce the potential for large over-recoveries in the summer season when natural gas supply prices are typically lower. 22
- 23

1	Q.	What if the actual cost exceeds the maximum rate as projected?
2	A.	If the revised projected gas costs exceed projected recoveries by at least 10% during
3		the twelve-month period, the Company may, at its discretion, formally request a mid-
4		course correction.
5	Q.	How are differences between the Company's estimated and actual gas costs
6		treated?
7	A.	The forms prescribed by the Commission take this into consideration. Form E-2
8		calculates the projected differences using estimated figures, and form E-4 calculates
9		the final net true-up using actual figures. These under/over recoveries are recovered
10		from or credited to Sales Customers, as appropriate, through a true-up credit/charge
11		included in the PGA Factor billed in the subsequent twelve-month period.
12	Q.	Are any Florida Gas Transmission ("FGT") rate changes projected in this filing?
13	A.	No. The FGT Rates used to prepare this filing are based on those in effect as of April
14		2023.
15	Q.	Can you summarize the contents of the schedules submitted as part of this filing?
16	А.	Yes. Schedule E-1 shows the Projection Period, January 2024 through December 2024.
17		For 2024, the Company projects the total gas purchases by Sales Customers will be
18		46,373,737 therms (Schedule E-1, line 27) at a total cost of \$34,066,427 (Schedule E-
19		1, line 11) with a resulting WACOG of \$0.73461 per therm (Schedule E-1, line 40)
20		before the application of the true-up factor and the regulatory assessment fee.
21		
22		Schedule E-4 shows the final true-up of the actual gas costs for the prior period, January
23		2022 through December 2022, which is an over-recovery of \$8,998,019 (Schedule E-

1		4, column 3, line 4). The final true-up amount is net of interest, adjustments, and the
2		estimated under-recovery included in the 2023 PGA Factor. I previously submitted
3		direct testimony and Exhibit MB-1 in support of the final PGA true-up amount for the
4		period January 2022 through December 2022.
5		
6		The actual/estimated true-up for the current period, January 2023 through December
7		2023, based on six months of actual data and six months of projected data, is an under-
8		recovery of \$10,477,497 (Schedule E-4, column 4, line 4). The total net true-up is an
9		under-recovery of \$1,479,478 (Schedule E-4, column 5, line 4), which results in a true-
10		up factor of 3.19 cents per therm to be applied during the Projection Period (Schedule
11		E-1, line 41).
12		
13		Applying the net true-up factor increases the WACOG for the Projection Period to
15		reprint and the are an inclusion more about the first of the inclusion for the
13		\$0.76651 per therm (Schedule E-1, line 42) before the regulatory assessment fee. With
14		\$0.76651 per therm (Schedule E-1, line 42) before the regulatory assessment fee. With
14 15	Q.	\$0.76651 per therm (Schedule E-1, line 42) before the regulatory assessment fee. With the regulatory assessment fee added, the WACOG increases to \$0.77036 per therm
14 15 16	<b>Q.</b> A.	\$0.76651 per therm (Schedule E-1, line 42) before the regulatory assessment fee. With the regulatory assessment fee added, the WACOG increases to \$0.77036 per therm (Schedule E-1, line 44) based on the average of the winter and summer seasons.
14 15 16 17		\$0.76651 per therm (Schedule E-1, line 42) before the regulatory assessment fee. With the regulatory assessment fee added, the WACOG increases to \$0.77036 per therm (Schedule E-1, line 44) based on the average of the winter and summer seasons. Were there any corrections included to the 2023 Actual/Estimated True-Up?
14 15 16 17 18		<ul> <li>\$0.76651 per therm (Schedule E-1, line 42) before the regulatory assessment fee. With the regulatory assessment fee added, the WACOG increases to \$0.77036 per therm (Schedule E-1, line 44) based on the average of the winter and summer seasons.</li> <li>Were there any corrections included to the 2023 Actual/Estimated True-Up?</li> <li>Yes. As noted in the Company's Basic Position reflected in the Amended Prehearing</li> </ul>
14 15 16 17 18 19		<ul> <li>\$0.76651 per therm (Schedule E-1, line 42) before the regulatory assessment fee. With the regulatory assessment fee added, the WACOG increases to \$0.77036 per therm (Schedule E-1, line 44) based on the average of the winter and summer seasons.</li> <li>Were there any corrections included to the 2023 Actual/Estimated True-Up?</li> <li>Yes. As noted in the Company's Basic Position reflected in the Amended Prehearing Order No. PSC-2022-0383A-PHO-GU, FCG discovered an error in the amount of 2023</li> </ul>
14 15 16 17 18 19 20		<ul> <li>\$0.76651 per therm (Schedule E-1, line 42) before the regulatory assessment fee. With the regulatory assessment fee added, the WACOG increases to \$0.77036 per therm (Schedule E-1, line 44) based on the average of the winter and summer seasons.</li> <li>Were there any corrections included to the 2023 Actual/Estimated True-Up?</li> <li>Yes. As noted in the Company's Basic Position reflected in the Amended Prehearing Order No. PSC-2022-0383A-PHO-GU, FCG discovered an error in the amount of 2023 projected costs that were used to calculate the 2023 PGA, which inadvertently included</li> </ul>

remove these amounts from the 2023 costs to be recovered through the PGA as shown
 on Schedule E-4, column 4, line 4.

# 3 Q. Does the WACOG described above provide a sufficient basis to set the PGA 4 Factor for the projection period?

A. No. As explained above, using a PGA Factor based on the average of the winter and
summer seasons would lead to over or under-recoveries of gas costs in the two seasons.
This problem is mitigated by establishing a maximum levelized PGA Factor, or cap,
based on the Company's expected winter cost of gas, which may be flexed downward
during the summer season. As shown on Schedule E-1 Winter, FCG's maximum
levelized 2024 PGA Factor based on the Company's projected winter cost of gas is as

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#### Winter Average, per Therm

Total Cost (Line 11)	\$19,978,692
Total Therm Sales (Line 27)	24,604,016
(Line 11/ Line 27)	\$0.81201
True-up	\$0.0319
Before Regulatory Assessment	\$0.84391
Revenue Tax Factor	1.00503
Purchased Gas Factor	\$0.84816

If approved by the Commission, \$0.84816 per therm would be the maximum 2024 PGA
Factor that FCG may charge its Sales Customers during the period January 2024
through December 2024.

16 Q. Does this conclude your testimony?

17 A. Yes.

OMPANY: LORIDA CITY GAS						SCHEDULE E-1 REVISED FORM	9/22/00)
RIGINAL ESTIMATE FOR THE PROJECTED PERIC 2024 Winter Months	D:	\$0.84816	PGA CAP w/ ass	essment			
				PROJECTION			
COST OF GAS PURCHASED	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
1 COMMODITY (Pipeline)	\$326	\$337	\$389	\$398	\$392	\$373	\$2,214
2 NO NOTICE RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 LNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 COMMODITY (Other)	\$1,643,099	\$1,901,619	\$2,373,696	\$2,210,567	\$2,153,811	\$1,938,937	\$12,221,729
5 DEMAND	\$1,047,756	\$1,363,447	\$1,399,062	\$1,399,062	\$1,327,997	\$1,399,062	\$7,936,388
6 OTHER	\$26,393	\$26,393	\$26,393	\$26,393	\$26,393	\$26,393	\$158,360
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 COMMODITY (Pipeline)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 DEMAND	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 MARGIN SHARING	\$100,000	\$40,000	\$40,000	\$65,000	\$45,000	\$50,000	\$340,000
10							
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$2,617,574	\$3,251,796	\$3,759,541	\$3,571,421	\$3,463,594	\$3,314,766	\$19,978,692
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 COMPANY USE	(\$1,446)	(\$1,736)	(\$1,741)	(\$1,616)	(\$1,589)	(\$1,598)	(\$9,725)
14 THERM SALES REVENUES	\$2,616,128	\$3,250,060	\$3,757,800	\$3,569,805	\$3,462,006	\$3,313,168	\$19,968,967
THERMS PURCHASED							
15 COMMODITY (Pipeline)	3,619,215	3,744,105	4,317,295	4,418,545	4,358,777	4,146,078	24,604,016
16 NO NOTICE RESERVATION	-	-	-	-	-	-	-
17 LNG	-	-	-	-	-	-	-
18 COMMODITY (Other L15-L20-L26)	3,612,715	3,737,605	4,310,795	4,412,045	4,352,277	4,139,578	24,565,016
19 DEMAND	14,554,190	20,686,500	21,376,050	21,376,050	19,996,950	21,376,050	119,365,790
20 OTHER	8,500	8,500	8,500	8,500	8,500	8,500	51,000
LESS END-USE CONTRACT	-	-	-	-	-	-	-
21 COMMODITY (Pipeline)	-	-	-	- 1	-	-	-
22 DEMAND	-	-	-	-	-	-	-
23							
24 TOTAL PURCHASES (+17+18+20)-(21+23)	3,621,215	3,746,105	4,319,295	4,420,545	4,360,777	4,148,078	24,616,016
25 NET UNBILLED	-	-	-	-	-	-	-
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(12,000)
27 TOTAL THERM SALES (24+26)	3,619,215	3,744,105	4,317,295	4,418,545	4,358,777	4,146,078	24,604,016
CENTS PER THERM							
28 COMMODITY (Pipeline) (1/15)	0,00009	0.00009	0.00009	0.00009	0.00009	0.00009	0.00009
29 NO NOTICE RESERVATION (2/16)	0,00000	0.00000	0.00000	0,00000	0.0000	0.00000	0.00000
30 LNG (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
						0.40	0 10
31 COMMODITY (Other) (4/18)	0.45481	0.50878	0.55064	0.50103	0.49487	0.46839	0.49753
32 DEMAND (5/19)	0.07199	0.06591	0.06545	0.06545	0.06641	0.06545	0.06649
33 OTHER (6/20)	1,10510	1.10510	1.10510	1.10510	1.10510	1.10510	3,10510
LESS END-USE CONTRACT							
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
37 TOTAL COST (11/24)	0.72284	0.86805	0.87041	0.80791	0.79426	0.79911	0.81161
38 NET UNBILLED (12/25)	0.00000	0,00000	0.00000	0.00000	0.00000	0,00000	0,00000
39 COMPANY USE (13/26)	0.72284	0.86805	0.87041	0.80791	0.79426	0.79911	0.81161
40 TOTAL THERM SALES (11/27)	0.72324	0.86851	0.87081	0,80828	0.79463	0,79949	0.81201
41 TRUE-UP (E-2)	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190
42 TOTAL COST OF GAS (40+41)	0.75515	0,90041	0,90271	0.84018	0.82653	0.83140	0.84391
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1,00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES(42x43) 45 PGA FACTOR ROUNDED TO NEAREST .001	0.75895 0.759	0.90494 0.905	0.90725 0.907	0.84441	0.83069 0.831	0.83558 0.836	0.84816 0.848

COMPANY: FLORIDA CITY GAS				PURCHAS COST RECOV	ED GAS ADJU		J					SCHEDULE E	
DRIGINAL ESTIMATE FOR THE PROJECTED PERIOD:		NUARY 2024	Through	DECEMBER 2		OALUGEANO						Incrieco I e	
CRIGINAL LETIMATE FOR THE PROJECTED PERIOD.	J	STUART 2024	mougn	DLOLMDER	-24								
	PROJECTION												
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1 COMMODITY (Pipeline)	\$398	\$392	\$373	\$352	\$338	\$328	\$312	\$315	\$315	\$326	\$337	\$389	\$4,17
2 INTRA-DAY SUPPLY RESERVATION	\$0	\$0	\$0	\$0	\$0	\$0	\$O	\$0	\$0	\$0	\$0	\$0	54
3 LNG	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$
4 COMMODITY (Other)	\$2,210,567	\$2,153,811	\$1,938,937	\$1,670,176	\$1,609,438	\$1,583,972	\$1,564,174	\$1,599,231	\$1,575,972	\$1,643,099	\$1,901,619	\$2,373,696	\$21,824,69
5 DEMAND	\$1,399,062	\$1,327,997	\$1,399,062	\$896,152	\$612,818	\$796,172	\$812,818	\$612,818	\$796,172	\$1,047,756	\$1,363,447	\$1,399,062	\$12,863,340
6 OTHER LESS END-USE CONTRACT	\$26,393	\$26,393	\$26,393	\$26,393	\$26,393	\$26,393	\$26,393	\$26,393	\$26,393	\$26,393	\$26,393	\$26,393	\$316,72 \$0.277
7 COMMODITY (Pipeline)	\$0	so	\$0	50	so	so	so	so	<b>s</b> 0	\$0	so	\$0	\$U.277 \$
8 DEMAND	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	50 50	50	s
9 MARGIN SHARING	\$65,000	\$45,000	\$50,000	\$62,500	\$90,000	\$100,000	\$125,000	\$112,500	\$112,500	\$100,000	\$40,000	\$40,000	\$942,50
10	\$00,000	345,000	\$30,000	302,300	\$90,000	\$100,000	\$125,000	\$112,000	\$112,000	\$100,000	\$40,000	340,000	\$342,30
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$3,571,421	\$3,463,594	\$3,314,766	\$2,530,573	\$2,358,988	\$2,306,865	\$2,278,698	\$2,326,258	\$2,286,353	\$2,617,574	\$3,251,796	\$3,759,541	\$34,066,42
12 NET UNBILLED	\$5,571,421	\$0,000,004	\$3,314,700	\$2,000,075	\$2,000,000	\$2,500,000	\$2,270,050	\$2,520,250	\$2,200,000	\$2,017,074	\$3,251,150	\$0,700,041	\$ \$
13 COMPANY USE	(\$1,616)	(\$1,589)	(\$1,598)	(\$1,295)	(\$1,256)	(\$1,267)	(\$1,314)	(\$1,328)	(\$1,306)	(\$1,446)	(\$1,736)	(\$1,741)	(\$17,49
14 THERM SALES REVENUES	\$3,569,805	\$3,462,006	\$3,313,168	\$2,529,279	\$2,357,732	\$2,305,599	\$2,277,385	\$2,324,929	\$2,285,047	\$2,616,128	\$3,250,060	\$3,757,800	\$34,048,93
THERMS PURCHASED													
15 COMMODITY (Pipeline SCH E5 L-6)	4,418,545	4,358,777	4,146,078	3,907,322	3,754,959	3,640,630	3,467,599	3,500,254	3,498,959	3,619,215	3,744,105	4,317,295	46,373,73
16 INTRA-DAY SUPPLY RESERVATION	0	0	0	0	0	0	0	0	0	0		0	
17 LNG	0	0	0	0	0	0	0	0	0	0	0	0	
18 COMMODITY (Other L15-L20-L26)	4,412,045	4,352,277	4,139,578	3,900,822	3,748,459	3,634,130	3,461,099	3,493,754	3,492,459	3,612,715	3,737,605	4,310,795	46,295,73
19 DEMAND	21,376,050	19,996,950	21,376,050	11,611,200	9,992,850	9,670,500	9,992,650	9,992,850	9,670,500	14,554,190	20,686,500	21,376,050	180,296,54
20 OTHER	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	8,500	102,00
LESS END-USE CONTRACT							1						
21 COMMODITY (Pipeline)	0	0	0	0	0	0	0	0	0	0	٥	0	'
22 DEMAND	0	0	0	0	0	0	0	0	0	0	٥	0	
23													
24 TOTAL PURCHASES (+17+18+20)-(21+23)	4,420,545	4,360,777	4,148,076	3,909,322	3,756,959	3,642,630	3,469,599	3,502,254	3,500,959	3,621,215	3,746,105	4,319,295	46,397,73
25 NET UNBILLED	0	0	0	٥	0	0	0	0	0	0	0	0	
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(24,00
27 TOTAL THERM SALES (24+26) CENTS PER THERM	4,418,545	4,358,777	4,146,078	3,907,322	3,754,959	3,640,630	3,467,599	3,500,254	3,498,959	3,619,215	3,744,105	4,317,295	46,373,73
28 COMMODITY (Pipeline) (1/15)	0,00009	0.00009	0,00009	0,00009	0.00009	0,00009	0,00009	0,00009	0,00009	0.00009	0.00009	0,00009	0,0000
29 INTRA-DAY SUPPLY RESERVATION (2/16)	0.00000	0,00000	0.00000	0,00000	0,00000	0,00000	0.00000	0,00000	0.00000	0,00000 0,00000	0,00000	0.00000	0,0000
30 LNG (3/17) 31 COMMODITY (Other) (4/18)	0.00000	0.00000	0,46839	0.00000	0.00000	0,43585	0.00000	0.00000 0.45774	0.45125	0,45481	0.50876	0.55064	0.000
31 COMMODITY (Other) (4/18) 32 DEMAND (5/19)	0.06545	0.06641	0.46639	0.07718	0.42938	0.08233	0.46193	0.08134	0.08233	0.45481	0,06591	0.06545	0.4714
33 OTHER (6/20)	1,10510	1,10510	1,10510	1,10510	1,10510	1,10510	1,10510	1,10510	1,10510	1.10510	1,10510	1,10510	3,1051
LESS END-USE CONTRACT	1.10310	1,10310	1.10010	1,10510	1.10510	1,10010	1.10510	1,10010	1,10310	1.10510	1,10310	1.10310	3,1031
34 COMMODITY Pipeline (7/21)	0.00000	0,00000	0.00000	0,00000	0,00000	0,00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000
35 DEMAND (8/22)	0.00000	0.00000	0.00000	0,00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0,00000	0.00000	0.0000
36 (9/23)	0.00000	0,00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000
37 TOTAL COST (11/24)	0,60791	0,79426	0,79911	0,64732	0,62790	0,63330	0,65676	0,66422	0,65306	0.72284	0,86805	0,87041	0,7342
38 NET UNBILLED (12/25)	0,00000	0,00000	0,00000	0.00000	0.00000	0,00000	0,000000	0.00000	0.00000	0.00000	0,00000	0,00000	0,0000
39 COMPANY USE (13/26)	0.60791	0.79426	0.79911	0.64732	0.62790	0,63330	0.65676	0.66422	0.65306	0.72284	0.86805	0.87041	0.7342
40 TOTAL THERM SALES (11/27)	0,80828	0,79463	0.79949	0.64765	0.62823	0,63364	0.65714	0.66460	0.65344	0.72324	0,86851	0.87081	0,7346
41 TRUE-UP (E-2)	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.03190	0.0315
42 TOTAL COST OF GAS (40+41)	0.84018	0,82653	0,83140	0,67955	0.66014	0,66555	0,68904	0.69650	0,68534	0,75515	0,90041	0,90271	0,7665
43 REVENUE TAX FACTOR	1,00503	1,00503	1.00503	1.00503	1.00503	1.00503	1.00503	1,00503	1,00503	1,00503	1,00503	1.00503	1,0050
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.84441	0.83069	0.83558	0.68297	0.66346	0.66890	0.69251	0.70000	0.68879	0.75895	0.90494	0.90725	0.7703
45 PGA FACTOR ROUNDED TO NEAREST .001	0.844	0.831	0,836	0,683	0.663	0.669	0.693	0,700	0,689	0,759	0.905	0.907	0.77

COMPANY: FLORIDA CITY GAS				PURCHASE COST RECOVE	D GAS ADJUS							SCHEDULE E					
REVISED ESTIMATE FOR THE PROJECTED PER	<u></u>	ANUARY 2023		DECEMBER 20		ACCOLLATION						(REVISED FOR	31 9/24/00]				
REVISED ESTIMATE FOR THE PROJECTED PER	UU; J	ANUART 2023	rnrougn	DECEMBER 20	23												
	ACTUAL										REVISED PROJECTION						
COST OF GAS PURCHASED	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL				
1 COMMODITY (Pipeline)	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$293	\$295	\$293	\$306 \$0	\$316	\$366 \$0	\$1,868				
2 NO NOTICE RESERVATION 3 STORAGE LNG	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	50 50	\$0 \$0	50 50	\$0 \$(				
4 COMMODITY (Other)	\$3,165,107	\$1,280,553	\$391,167	\$670,121	\$685.051	\$727,764	\$1,117,777	\$1,163,767	\$1,167,533	\$1,267,707	\$1,497,499	\$1,938,144	\$15,072,190				
5 DEMAND	\$1,197,459	\$1,084,615	\$1,163,663	\$635,107	\$1,017,663	\$798,204	\$812,818	\$812,818	\$796,172	\$1,047,756	\$1,363,447	\$1,399,062	\$12,128,766				
6 OTHER	(\$31,743)	\$94,263	\$58,832	\$74,044	\$32,362	\$37,986	\$25,828	\$25,828	\$25,828	\$25,828	\$25,828	\$25,828	\$420,71				
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	50	\$0	\$0	\$0	\$0	ş				
7 COMMODITY (Pipeline)	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	50 50				
8 DEMAND 9 MARGIN SHARING	\$0 \$66,425	\$U \$44,423	\$0 \$59,534	\$0 \$74,389	\$0 \$90,451	\$0 \$103,267	\$0 \$125,000	\$0 \$112,500	\$0 \$112,500	\$0 \$100,000	\$0 \$40,000	\$40,000	\$968,48				
10	\$00,425	\$44,425	\$38,534	\$74,003	\$30,401	\$103,201	\$125,000	\$112,000	\$112,000	\$100,000	\$40,000	\$40,000	\$300,40.				
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$4,264,398	\$2,415,008	\$1,554,128	\$1,304,883	\$1,644,625	\$1,460,687	\$1,831,716	\$1,890,208	\$1,877,326	\$2,241,597	\$2,847,091	\$3,323,401	\$26,655,068				
12 NET UNBILLED	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	Ş				
13 COMPANY USE 14 THERM SALES REVENUES	(\$1,548) 4,224,468	(\$1,940) 3,645,341	(\$2,030) 3,508,589	(\$1,661) 2,974,170	(\$1,727) 2,481,357	(\$1,957) 2,394,493	(\$1,127) \$1,830,589	(\$1,156) \$1,889,053	(\$1,153) \$1,876,173	(\$1,321) \$2,240,276	(\$1,621) \$2,845,470	(\$1,635) \$3,321,766	(\$18,876 33,231,74				
THERMS ALES REVENUES	4,224,408	3,645,341	3,306,389	2,974,170	2,461,337	2,394,493	\$1,030,508	\$1,669,053	\$1,0/0,1/3	\$2,240,270	\$2,640,470	\$3,321,760	33,231,744				
15 COMMODITY (Pipeline)	6,298,405	4,506,482	3,658,197	3,576,438	3,491,565	3,308,687	3,251,441	3,273,473	3,257,241	3,396,188	3,514,375	4,068,121	45,600,613				
16 NO NOTICE RESERVATION	0,200,400	4,000,402	0,030,137	0,070,450	0,451,005	0,000,007	0,201,441	0,270,470	0,207,241	0	0,014,075	4,000,121	43,000,010				
17 LNG	0	0	0	0	0	0	0	0	0	0	0	0	(				
18 COMMODITY (Other)	6,560,653	4,553,705	2,728,720	3,249,622	3,560,841	3,032,083	3,242,941	3,264,973	3,248,741	3,387,688	3,505,875	4,059,621	44,395,463				
19 DEMAND	41,177,220	33,236,510	35,274,540	22,278,670	20,322,360	20,200,380	9,992,850	9,992,850	9,670,500	14,554,190	20,686,500	21,376,050	258,762,620				
20 OTHER LESS END-USE CONTRACT	7,755	5,790 0	1,967	0	18,199 0	7,729	8,500	8,500	8,500	8,500	8,500	8,500	92,440				
21 COMMODITY (Pipeline)	1 0	0	0	0	0	0	a	0		0	0	0					
22 DEMAND	0	ů o	ő	ő	ő	ő	ő	ő	ő	0	ő	ő	, i i i i i i i i i i i i i i i i i i i				
23				-		-		-	-			-					
24 TOTAL PURCHASES (17+18+20)-(21+23)	6,568,407	4,559,494	2,730,686	3,249,622	3,579,040	3,039,812	3,251,441	3,273,473	3,257,241	3,396,188	3,514,375	4,068,121	44,487,900				
25 NET UNBILLED	0	0	0	0	0	0	0	0	0	0	0	0	101 04				
26 COMPANY USE 27 TOTAL THERM SALES	(3,365) 4,630,235	(4,218) 4,094,231	(4,413) 3,895,333	(3,612) 3,467,807	(3,755) 3,495,302	(4,253) 3,491,367	(2,000) 3,249,441	(2,000) 3,271,473	(2,000) 3,255,241	(2,000) 3,394,188	(2,000) 3,512,375	(2,000) 4,066,121	(35,616 43,823,114				
CENTS PER THERM	4,030,233	4,034,231	3,033,033	3,407,007	0,400,002	3,431,307	0,240,441	5,271,475	3,203,241	0,004,100	3,512,573	4,000,121	43,023,114				
28 COMMODITY (Pipeline) (1/15)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00009	0.00009	0.00009	0,00009	0,00009	0.00009	0.00004				
29 NO NOTICE RESERVATION (2/16)	0,00000	0.00000	0.00000	0,00000	0,00000	0,00000	0.00000	0.00000	0.00000	0,00000	0,00000	0.00000	0,00000				
30 LNG (3/17)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000				
31 COMMODITY (Other) (4/18)	0.48244	0.28121	0.14335	0.20622	0.19238	0.24002	0.34468	0.35644	0.35938	0.37421	0.42714	0.47742	0.33950				
32 DEMAND (5/19)	0.02908	0.03263	0.03299	0.02851	0.05008	0.03951	0.08134	0.08134	0.08233	0.07199	0.06591	0.06545	0.0468				
33 OTHER (6/20) LESS END-USE CONTRACT	-4,09323	16,28031	29,90951	0,00000	1,77823	4.91474	1,03860	1,03660	1.03860	1.03860	1.03660	1.03860	4,55120				
34 COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00000	0,00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000				
35 DEMAND (8/22)	0,00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0,00000	0.00000				
36 (9/23)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.0000				
37 TOTAL COST (11/24)	0.64923	0.52967	0,56913	0.40155	0.45952	0.48052	0.56336	0.57743	0.57635	0.66003	0.81013	0.81694	0,5991				
38 NET UNBILLED (12/25)	0,00000	0,00000	0.00000	0.00000	0,00000	0,00000	0.00000	0,00000	0.00000	0,00000	0.00000	0,00000	0,0000				
39 COMPANY USE (13/26)	0.46003	0.45993	0.46000	0.45986	0.45992	0.46015	0.56370	0.57779	0.57671	0.66042	0.81059	0.81734	0.5299				
40 TOTAL THERM SALES (11/27)	0.92099	0.58986	0.39697	0.37628	0.47052	0.41837	0.56370	0.57779	0.57671	0.66042	0.81059	0.81734	0,6082				
41 TRUE-UP (E-2) 42 TOTAL COST OF GAS (40+41)	0.35969	0.35989 0.94975	0.35989 0.75886	0.35989 0.73617	0.35989 0.83041	0.35989 0.77826	0.35989 0,92359	0.35989 0.93768	0.35989 0.93660	0.35989	0.35989	0.35989	0,3598 0,9681				
43 REVENUE TAX FACTOR	1,00503	1,00503	1,00503	1,00503	1,00503	1.00503	1,00503	1,00503	1.00503	1.00503	1.00503	1,00503	1,0050				
44 PGA FACTOR ADJUSTED FOR TAXES (42x4		0.95452	0.76268	0.73988	0.83459	0.78218	0.92824	0.94239	0.94131	1.02544	1.17637	1.18315	0.9730				
45 PGA FACTOR ROUNDED TO NEAREST .001	1.287	0.955	0.763	0.740	0.835	0.782	0.928	0.942	0.941	1.025	1.176	1.183	0.97				
2023 actual/estimated includes a correction of \$30	,193 to remove ti	e initial fill asso	ciated with the L	NG Facility													

COMPANY: FLORIDA CITY GAS				CALCULATION	OF TRUE-UP	AMOUNT						SCHEDULE E-2	(24/99)
												ACTIOCD FORM 8	
FOR THE C	URRENT PERIOD	): J/	ANUARY 2023	Through	DECEMBER 20	123							
ACTUAL REVISED PROJECTIONS												TOTAL	
	JAN	FEB	MAR	APR	MAY	JUN	JUL.	AUG	SEP	ост	NOV	DEC	PERIOD
TRUE-UP CALCULATION 1 PURCHASED GAS COST 1a MARGIN SHARING 2 TRANSPORTATION COST 3 TOTAL COST	\$3,133,364 \$66,425 <u>\$1,197,459</u> \$4,264,398	\$1,374,816 \$44,423 <u>\$1,084,615</u> \$2,415,008	\$449,999 \$59,534 <u>\$1,163,663</u> \$1,554,128	\$744,165 \$74,389 <u>\$635,107</u> \$1,304,883	\$717,413 \$90,451 <u>\$1,017,663</u> \$1,644,625	\$765,750 \$103,267 <u>\$798,204</u> \$1,460,687	\$1,143,605 \$125,000 <u>\$813,111</u> \$1,831,716	\$1,189,595 \$112,500 <u>\$813,113</u> \$1,890,208	\$1,193,361 \$112,500 <u>\$796,465</u> \$1,877,326	\$1,293,535 \$100,000 <u>\$1,048,062</u> \$2,241,597	\$1,523,328 \$40,000 <u>\$1,363,764</u> \$2,847,091	\$1,963,972 \$40,000 <u>\$1,399,429</u> \$3,323,401	\$15,492,902 \$968,489 <u>\$12,130,654</u> \$26,655,068
4 FUEL REVENUES (Net of Revenue Tax) 4a Under-recovery* 4b ADJUSTED NET FUEL REVENUES *	\$4,224,468 <u>\$0</u> \$4,224,468	\$3,645,341 <u>\$0</u> \$3,645,341	\$3,508,589 <u>\$0</u> \$3,508,589	\$2,974,170 <u>\$0</u> \$2,974,170	\$2,481,357 <u>\$0</u> \$2,481,357	\$2,394,493 <u>\$0</u> \$2,394,493	\$1,830,589 <u>\$347,877</u> \$2,178,465	\$1,889,053 <u>\$140,501</u> \$2,029,553	\$1,876,173 <u>(\$19,545)</u> \$1,856,627	\$2,240,276 <u>(\$304,449)</u> \$1,935,827	\$2,845,470 <u>(\$736,845)</u> \$2,108,625	\$3,321,766 <u>(\$880,894)</u> \$2,440,873	\$33,231,744 <u>(\$1,453,355)</u> \$31,778,389
5 TRUE-UP (COLLECTED) OR REFUNDED 6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ or -) LINE 5)	<u>(\$1,293,319)</u> \$2,931,149	<u>(\$1,293,319)</u> \$2,352,022	<u>(\$1,293,319)</u> \$2,215,270	<u>(\$1,293,319)</u> \$1,680,851	<u>(\$1,293,319)</u> \$1,188,038	<u>(\$1,293,319)</u> \$1,101,174	<u>(\$1,293,319)</u> \$885,146	<u>(\$1,293,319)</u> \$736,234	<u>(\$1,293,319)</u> \$563,308	<u>(\$1,293,319)</u> \$642,508	<u>(\$1,293,319)</u> \$815,306	<u>(\$1.293,319)</u> \$1,147,554	<u>(\$15,519,828)</u> \$16,258,561
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(\$1,333,249)	(\$62,986)	\$661,142	\$375,968	(\$456,587)	(\$359,513)	(\$946,570)			(\$1,599,088)	(\$2,031,785)	(\$2,175,847)	
8 INTEREST PROVISION-THIS PERIOD (21) 8a ADJUST PRIOR MONTHS' INTEREST	(\$23,485)	(\$22,268)	(\$17,292)	(\$10,500)	(\$5,629)	(\$2,054)	\$661	\$1,701	\$1,962	\$1,274	(\$949)	(\$4,411)	(\$80,990)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST 10 TRUE-UP COLLECTED OR (REFUNDED)	(\$6,521,807) \$1,293,319	(\$6,585,222) \$1,293,319	(\$5,377,157) \$1,293,319	(\$3,439,988) \$1,293,319	(\$1,781,201) \$1,293,319	(\$950,098) \$1,293,319	(\$18,346) \$1,293,319	\$329,065 \$1,293,319	\$470,111 \$1,293,319	\$451,374 \$1,293,319	\$146,878 \$1,293,319	(\$592,536) \$1,293,319	(\$6,521,807) \$15,519,828
(REVERSE OF LINE 5) 10a ADJUSTMENTS (if applicable) ROUNDING 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$0 \$0 (\$6,585,222)	\$0 \$0 (\$5,377,157)	\$0 \$0 (\$3,439,988)	\$0 \$0 (\$1,781,201)	\$0 \$0 (\$950,098)	\$0 \$0 (\$18,346)	\$0 \$0 \$329,D65	\$0 \$0 \$470,111	\$0 \$0 \$451,374	\$0 \$0 \$146,878	\$0 \$0 (\$592,536)	\$0 \$0 (\$1,479,476)	\$0 \$0 (\$1,479,476)
INTEREST PROVISION 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(\$6,521,807)	(\$6,585,222)	(\$5,377,157)	(\$3,439,988)	(\$1,781,201)	(\$950,098)	(\$18,346)	\$329,065	\$470,111	\$451,374	\$146,878	(\$592,536)	
13 ENDING TRUE-UP BEFORE INTEREST (12+10b+7-5)	(\$6,561,737)	(\$5,354,889)	(\$3,422,696)	(\$1,770,701)	(\$944,469)	(\$16,292)	\$328,403	\$468,410	\$449,413	\$145,605	(\$591,588)	(\$1,475,065)	
14 TOTAL (12+13) 15 AVERAGE (50% OF 14) 16 INTEREST RATE - FIRST DAY OF MONTH	(\$13,083,544) (\$6,541,772) 0.04250	(\$11,940,111) (\$5,970,056) 0.04360	(\$8,799,854) (\$4,399,927) 0.04600	(\$5,210,690) (\$2,605,344) 0.04830		(\$966,390) (\$483,195) 0.05080	\$310,056 \$155,028 0.05120	\$797,475 \$398,737 0.05120	\$919,524 \$459,762 0.05120	\$596,979 \$298,490 0.05120	(\$444,709) (\$222,355) 0.05120	(\$2,067,601) (\$1,033,801) 0.05120	
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.04360	0.04600	0.04830	0.04830	0.05080	0.05120	0,05120	0,05120	0.05120	0.05120	0.05120	0.05120	
18 TOTAL (16+17) 19 AVERAGE (50% OF 18) 20 MONTHLY AVERAGE (19/12 Months) 21 INTEREST PROVISION (15x20)	0.08610 0.04305 0.00359 (23,485)	0.05960 0.04480 0.00373 (22.268)	0.09430 0.04715 0.00393 (17,292)	0.09660 0.04830 0.00403 (10,500)	0.09910 0.04955 0.00413 (5,629)	0.10200 0.05100 0.00425 (2.054)	0.10240 0.05120 0.00427 661	0.10240 0.05120 0.00427 1,701	0.10240 0.05120 0.00427 1,962	0.10240 0.05120 0.00427 1,274	0.10240 0,05120 0.00427 (949)	0.10240 0.05120 0.00427 (4,411)	
<ul> <li>Under-recovery equals the Monthly sales volume of</li> </ul>	n Sch E1/R times	the difference of	of the Projected	Cost of Gas on	Sch E-1/R less	the anticipated	PGA rate.						

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COMPAN) FLORIDA						ORTATION PURCH SUPPLY AND END		SCHEDULE E-3 (REVISED FORM 9/24/99)						
	ESTIMATED FOR THE PROJECTED PERIOD OF: JANUARY 2024 Through DECEMBER 2024													
						CO	MODITY C	OST			TOTAL			
	PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER			
Month	FROM	FOR	TYPE	SUPPLY	USE	PURCHASED	PARTY	PIPELINE	COST	ACA/FUEL	THERM			
Jan	Various	Sys/End-Use	FTS	4,412,045		4,412,045		\$89	\$1,399,062	\$309	31.71908			
Feb	Various	Sys/End-Use	FTS	4,352,277		4,352,277		\$88	\$1,327,997	\$305	30,52172			
Mar	Various	Sys/End-Use	FTS	4,139,578		4,139,578		\$83	\$1,399,062	\$290	33.80624			
Apr	Various	Sys/End-Use	FTS	3,900,822		3,900,822		\$79	\$896,152	\$273	22.98244			
May	Various	Sys/End-Use	FTS	3,748,459		3,748,459		\$76	\$812,818	\$262	21.69309			
June	Various	Sys/End-Use	FTS	3,634,130		3,634,130		\$73	\$796,172	\$254	21.91721			
July	Various	Sys/End-Use	FTS	3,461,099		3,461,099		\$70	\$812,818	\$242	23.49342			
Aug	Various	Sys/End-Use	FTS	3,493,754		3,493,754		\$70	\$812,818		23.27392			
Sep	Various	Sys/End-Use	FTS	3,492,459		3,492,459		\$70	\$796,172		22.80591			
Oct	Various	Sys/End-Use	FTS	3,612,715		3,612,715		\$73	\$1,047,756		29,01092			
Nov	Various	Sys/End-Use	FTS	3,737,605		3,737,605		\$75	\$1,363,447	\$262	36.48818			
Dec	Various	Sys/End-Use	FTS	4,310,795		4,310,795		\$87	\$1,399,062	\$302	32.46387			
TOTAL				46,295,737		46,295,737		\$933	\$12,863,340	\$3,241	27.79417			

COMPANY: FLORIDA CITY GAS			CALCULATION OF TRUE-UP AMOUNT PROJECTED PERIOD									
ESTIMATED FOR THE	PROJECTED P	ERIOD:										
		PRIOR PER	10D: 2 '23									
		(1) SIX MONTHS PLUS MONTHS REVIS	SIX	(2) ACTUAL	(3) Col(2)-Col(1) DIFFERENCE	(4) SIX MONTHS AC PLUS SIX MON REVISED EST	ITHS	(5) Col(3)+Col(4) TOTAL TRUE-UP				
1 TOTAL THERM SALES \$	E-2 Line 6	\$32,349,925	A-2 Line 6	\$31,821,392	(\$528,533)	E-2 Line 6 *	\$16,258,561	\$15,730,028				
2 TRUE-UP PROVISION FOR THIS PERIOD OVER (UNDER) COLLECTION	E-2 Line 7	(\$13,385,293)	A-2 Line 7	(\$4,387,103)	\$8,998,190	E-2 Line 7	(\$10,396,507	) (\$1,398,317)				
2a ADJUSTMENTS	E-2 Line 10a	\$0	A-2 Line 10b	\$0	\$0	E-2 Line 10a	\$0	\$0				
3 INTEREST PROVISION FOR THIS PERIOU	E-2 Line 8	(\$79,180)	A-2 Line 8	(\$79,351)	(\$171)	E-2 Line 8	(\$80,990	) (\$81,160)				
4 END OF PERIOD TOTAL NET TRUE-UP	L2+2a+L3	(\$13,464,473)		(\$4,466,454)	\$8,998,019		(\$10,477,497	) (\$1,479,478)				
NOTE: EIGHT MONTHS ACTU	IAL FOUR MON	THS REVISED ESTIN	ATE DATA OBT	AINED FROM SCH	EDULE (E-2).							
COLUMN (1) DATA OBTAINED FRO COLUMN (2) DATA OBTAINED FRO LINE 4 COLUMN (3) SAME AS LINE 7 SCH LINE 4 COLUMN (1) SAME AS LINE 8 SCH LINE 2 COLUMN (4) SAME AS LINE 7 SCH LINE 3 COLUMN (4) SAME AS LINE 8 SCH	M SCHEDULE ( EDULE (A-7) EDULE (A-7) EDULE (E-2)		TOTAL TRUE-UF PROJECTED TH	P DOLLARS	<u>Over / (Under) Recover</u> ( <u>\$1,479,478</u> ) 46,373,737			/ <u>(credit)</u> \$/Therm Cents Per Therm				
* Includes Off Sylem Sales and Margin Shar	ing revenues											

4         CITY GATE PURCHASES         9,393         1,303         1,130         1,30	AUG 486 1,559,546 812,818 000 17,000 353 9,393	SEP 1,576,287 756,172 17,000 9,393 - 2,398,853 1,113,245 1,633,520 530,655 3,498,959 - - 4,303,278 2,469,070	OCT 1,643,425 1,047,756 17,000 9,393 - 2,717,574 1,192,527 1,539 1,873,337 551,812 - 3,619,215 - 4,719,859 2,474,459	NOV 1,901,956 1,363,447 17,000 9,393 - 3,291,796 1,262,164 1,539 1,909,601 570,801 - - 4,714,485 2,520,325	(REVISED FORM Page 1 of 2 DEC 2,374,085 1,399,062 17,000 9,393 - - 3,799,541 1,737,640 1,540 1,988,454 1,988,454 1,988,454 1,988,454 2,631,681	A 6/03) TOTAL 21,828,866 12,863,340 204,000 112,720 - - - - - - - - - - - - -
JAN         FEB         MAR         APR         MAY         JUN         JUL           PGA COSTS	AUG 486 1,559,546 812,818 000 17,000 353 9,393	1,576,287 796,172 17,000 9,393 - 2,398,853 1,113,245 1,539 1,853,520 530,655 - 3,498,959 -	1,643,425 1,047,756 17,000 9,393 - 2,717,574 1,192,527 1,539 1,873,337 551,812 - 3,619,215	1,901,956 1,363,447 17,000 9,393 - 3,291,796 1,262,164 1,539 1,909,601 570,801 570,801 570,801 - 3,744,105	DEC 2,374,085 1,399,062 17,000 9,393 - - 3,799,541 1,737,640 1,540 1,989,154 599,962 - 4,317,295	21,828,866 12,863,400 204,000 112,720 - 35,008,927 18,464 23,073,626 5,727,560 5,727,560 - - - - - - -
PGA COSTS         2,210,965         2,154,204         1,339,062         1,670,527         1,609,776         1,584,300         1,564,300           2 TRANSPORTATION COSTS         1,399,062         1,327,997         1,399,062         896,152         812,816         786,172         812,816           3 ADMINSTRATIVE COSTS         1,7000         17,000         <	,486         1,559,546           ,818         812,818           ,000         17,000           ,33         9,333           -         -           ,698         2,438,758           ,515         1,143,744           ,538         1,844,972           ,679         509,999           -         -           ,599         3,500,254	1,576,287 796,172 17,000 9,393 - 2,398,853 1,113,245 1,539 1,853,520 530,655 - 3,498,959 -	1,643,425 1,047,756 17,000 9,393 - 2,717,574 1,192,527 1,539 1,873,337 551,812 - 3,619,215	1,901,956 1,363,447 17,000 9,393 - 3,291,796 1,262,164 1,539 1,909,601 570,801 570,801 570,801 - 3,744,105	2,374,085 1,399,062 17,000 9,393 - - 3,799,541 1,737,640 1,540 1,989,154 598,952 - 4,317,295	21,828,866 12,863,340 204,000 112,720 - 35,008,927 17,554,087 18,464 23,073,626 5,727,560 5,727,560 5,727,560 5,727,724
1         COMMODITY COSTS         2,210,965         2,154,204         1,339,300         1,670,527         1,609,776         1,584,300         1,564,300           2         TRANSPORTATION COSTS         1,399,062         1,327,997         1,399,062         896,152         812,416         766,172         812,           3         ADMINSTRATIVE COSTS         17,000	,818         812,818           ,000         17,000           ,383         9,383           -         -           ,689         2,438,758           ,515         1,143,744           ,539         1,544,972           ,669         3,500,254	796,172 17,000 9,393 - 2,398,853 1,113,245 1,539 1,853,520 530,655 - 3,498,959 - -	1,047,756 17,000 9,393 - 2,717,574 1,192,527 1,539 1,873,337 551,812 - 3,619,215	1,363,447 17,000 9,393 - 3,291,796 1,262,164 1,539 1,909,601 570,801 - 3,744,105	1,399,062 17,000 9,393 - - 3,799,541 1,737,640 1,540 1,988,154 589,962 - - 4,317,295	12,963,340 204,000 112,720 - 35,008,927 17,554,087 18,464 23,073,626 - - - - - - - - - - - - - - - - - -
2         TRANSPORTATION COSTS         1,399,062         1,327,997         1,399,062         696,152         612,616         796,172         612,016           OTHER COSTS:         3         ADMINSTRATIVE COSTS         17,000	,818         812,818           ,000         17,000           ,383         9,383           -         -           ,689         2,438,758           ,515         1,143,744           ,539         1,544,972           ,669         3,500,254	796,172 17,000 9,393 - 2,398,853 1,113,245 1,539 1,853,520 530,655 - 3,498,959 - -	1,047,756 17,000 9,393 - 2,717,574 1,192,527 1,539 1,873,337 551,812 - 3,619,215	1,363,447 17,000 9,393 - 3,291,796 1,262,164 1,539 1,909,601 570,801 - 3,744,105	1,399,062 17,000 9,393 - - 3,799,541 1,737,640 1,540 1,988,154 589,962 - - 4,317,295	12,863,340 204,000 112,720 - 35,008,927 17,554,087 18,464 23,073,626 - - - - - - - - - - - - - - - - - -
2         TRANSPORTATION COSTS         1,399,062         1,327,997         1,399,062         696,152         612,616         756,172         612,017           OTHER COSTS:         17,000 </td <td>,818         812,818           ,000         17,000           ,383         9,383           -         -           ,689         2,438,758           ,515         1,143,744           ,539         1,544,972           ,669         3,500,254</td> <td>796,172 17,000 9,393 - 2,398,853 1,113,245 1,539 1,853,520 530,655 - 3,498,959 - -</td> <td>1,047,756 17,000 9,393 - 2,717,574 1,192,527 1,539 1,873,337 551,812 - 3,619,215</td> <td>1,363,447 17,000 9,393 - 3,291,796 1,262,164 1,539 1,909,601 570,801 - 3,744,105</td> <td>1,399,062 17,000 9,393 - - 3,799,541 1,737,640 1,540 1,988,154 589,962 - - 4,317,295</td> <td>204,000 112,720 - 35,008,927 17,554,087 18,464 23,073,626 5,727,560 - 46,373,737</td>	,818         812,818           ,000         17,000           ,383         9,383           -         -           ,689         2,438,758           ,515         1,143,744           ,539         1,544,972           ,669         3,500,254	796,172 17,000 9,393 - 2,398,853 1,113,245 1,539 1,853,520 530,655 - 3,498,959 - -	1,047,756 17,000 9,393 - 2,717,574 1,192,527 1,539 1,873,337 551,812 - 3,619,215	1,363,447 17,000 9,393 - 3,291,796 1,262,164 1,539 1,909,601 570,801 - 3,744,105	1,399,062 17,000 9,393 - - 3,799,541 1,737,640 1,540 1,988,154 589,962 - - 4,317,295	204,000 112,720 - 35,008,927 17,554,087 18,464 23,073,626 5,727,560 - 46,373,737
3         ADMINSTRATIVE COSTS         17,000 <th< td=""><td>,393         9,393           -         -           ,699         2,438,758           ,515         1,143,744           ,536         1,844,972           ,669         3,500,254</td><td>9,393 - - 2,398,853 1,113,245 1,539 1,853,520 530,655 - 3,498,959</td><td>9,393 - - 2,717,574 1,192,527 1,539 1,873,337 551,812 - - 3,619,215</td><td>9,393 - - 3,291,796 1,262,164 1,539 1,909,601 570,801 - 3,744,105</td><td>9,393 - 3,799,541 1,737,640 1,540 1,988,154 599,962 - 4,317,295</td><td>112,720 - - 35,008,927 17,554,087 18,464 23,073,626 5,727,560 - - - - - - - - - - - - - - - - - - -</td></th<>	,393         9,393           -         -           ,699         2,438,758           ,515         1,143,744           ,536         1,844,972           ,669         3,500,254	9,393 - - 2,398,853 1,113,245 1,539 1,853,520 530,655 - 3,498,959	9,393 - - 2,717,574 1,192,527 1,539 1,873,337 551,812 - - 3,619,215	9,393 - - 3,291,796 1,262,164 1,539 1,909,601 570,801 - 3,744,105	9,393 - 3,799,541 1,737,640 1,540 1,988,154 599,962 - 4,317,295	112,720 - - 35,008,927 17,554,087 18,464 23,073,626 5,727,560 - - - - - - - - - - - - - - - - - - -
4         CITY GATE PURCHASES         9,393	,393         9,393           -         -           ,699         2,438,758           ,515         1,143,744           ,536         1,844,972           ,669         3,500,254	9,393 - - 2,398,853 1,113,245 1,539 1,853,520 530,655 - 3,498,959	9,393 - - 2,717,574 1,192,527 1,539 1,873,337 551,812 - - 3,619,215	9,393 - - 3,291,796 1,262,164 1,539 1,909,601 570,801 - 3,744,105	9,393 - 3,799,541 1,737,640 1,540 1,988,154 599,962 - 4,317,295	112,720 - - 35,008,927 17,554,087 18,464 23,073,626 5,727,560 - - - - - - - - - - - - - - - - - - -
S         LNG         -		- 2,398,853 1,113,245 1,539 1,853,520 530,655 - 3,498,959	- 2,717,574 1,192,527 1,539 1,873,337 551,812 3,619,215	3,291,796 1,262,164 1,539 1,909,601 570,801 3,744,105	3,799,541 1,737,640 1,540 1,988,154 589,962 4,317,295	35,008,927 17,554,087 18,464 23,073,626 5,727,560 46,373,737
6         LEGAL         7         OTAL PGA COSTS         3,636,421         3,636,594         3,647,66         2,590,073         2,448,988         2,406,865         2,403,           7         TOTAL PGA COSTS         3,636,421         3,500,594         3,364,766         2,590,073         2,448,988         2,406,865         2,403,           8         RESIDENTIAL         2,019,026         1,977,123         1,751,459         1,544,218         1,391,655         1,533         1,533         1,533         1,533         1,533         1,533         1,533         1,533         1,130,         1,876,294         1,845,194         1,470,397         449,         1,470,294         1,470,397         449,         1,470,397         449,         1,470,397         449,         1,470,397         449,         1,3507         1,576,194         1,418,545         1,452,777         4,146,078         3,907,322         3,754,959         3,640,630         3,467,           11 LINTERRUPTIBLE FREFERED         -	1,515 1,143,744 ,539 1,539 ,666 1,844,972 ,679 509,999 ,599 3,500,254  ,687 4,309,685	1,113,245 1,539 1,853,520 530,655 - 3,498,959 - -	1,192,527 1,539 1,873,337 551,812 - 3,619,216 - 4,719,859	1,262,164 1,539 1,909,601 570,801 - 3,744,105 -	1,737,640 1,540 1,988,154 589,962 - 4,317,295 - -	17,554,087 18,464 23,073,526 5,727,560 - - 46,373,737 - - - - - - - - - - 54,720,724
7         TOTAL PGA COSTS         3,636,421         3,508,594         3,364,766         2,593,073         2,448,888         2,406,865         2,403,           IHERM SALES (FIRM)         8         RESIDENTIAL         2,019,026         1,977,123         1,751,459         1,547,218         1,391,865         1,280,462         1,130,           9         GAS LIGHTS         1,547         1,535         1,536         1,537         1,538         1,533         1,1307           10         COMMERCIAL         2,034,395         2,001,035         1,982,744         1,938,383         1,913,507         1,876,294         1,845,           11         LARGE COMMERCIAL         3,635,777         379,066         400,340         423,184         447,949         470,337         489,           12         LNG         - <td>1,515 1,143,744 ,539 1,539 ,666 1,844,972 ,679 509,999 ,599 3,500,254  ,687 4,309,685</td> <td>1,113,245 1,539 1,853,520 530,655 - 3,498,959 - -</td> <td>1,192,527 1,539 1,873,337 551,812 - 3,619,216 - 4,719,859</td> <td>1,262,164 1,539 1,909,601 570,801 - 3,744,105 -</td> <td>1,737,640 1,540 1,988,154 589,962 - 4,317,295 - -</td> <td>17,554,087 18,464 23,073,526 5,727,560 - - 46,373,737 - - - - - - - - - - 54,720,724</td>	1,515 1,143,744 ,539 1,539 ,666 1,844,972 ,679 509,999 ,599 3,500,254  ,687 4,309,685	1,113,245 1,539 1,853,520 530,655 - 3,498,959 - -	1,192,527 1,539 1,873,337 551,812 - 3,619,216 - 4,719,859	1,262,164 1,539 1,909,601 570,801 - 3,744,105 -	1,737,640 1,540 1,988,154 589,962 - 4,317,295 - -	17,554,087 18,464 23,073,526 5,727,560 - - 46,373,737 - - - - - - - - - - 54,720,724
THERM SALES (FIRM) 8         2,019,026         1,977,123         1,751,459         1,544,218         1,391,965         1,230,462         1,130, 1,538         1,230,462         1,130, 1,538         1,230,462         1,130, 1,538         1,130,153         1,130,153         1,130,153         1,130,153         1,130,153         1,130,153         1,130,153         1,130,153         1,130,153         1,130,153         1,130,153         1,130,153         1,130,153         1,130,153         1,130,153         1,130,153         1,130,133         1,131,153         1,132	1,515 1,143,744 ,539 1,539 ,666 1,844,972 ,679 509,999 ,509 3,500,254  ,687 4,309,685	1,113,245 1,539 1,853,520 530,655 - 3,498,959 - -	1,192,527 1,539 1,873,337 551,812 - 3,619,216 - 4,719,859	1,262,164 1,539 1,909,601 570,801 - 3,744,105 -	1,737,640 1,540 1,988,154 589,962 - 4,317,295 - -	17,554,087 18,464 23,073,526 5,727,560 - - 46,373,737 - - - - - - - - - - 54,720,724
B         RESIDENTIAL         2,019,026         1,977,123         1,751,459         1,544,218         1,391,655         1,230,462         1,130,           9         GAS LIGHTS         1,547         1,535         1,536         1,537         1,538         1,538         1,538         1,538         1,537,37         1,538         1,538         1,578,224         1,847,218         1,857,214         1,92,214         1,937,316,217,118,314         1,942,215         1,857,214         1,857,214         1,857,214         1,942,215         1,151,318         1,151,318         1,151,314 <t< td=""><td>,538 1,539 ,666 1,844,972 ,679 509,999 ,599 3,500,254</td><td>1,539 1,853,520 530,655 - 3,498,959 - - 4,303,278</td><td>1,539 1,873,337 551,812 3,619,215 4,719,859</td><td>1,539 1,909,601 570,801 3,744,105 </td><td>1,540 1,988,154 589,962 - 4,317,295 - -</td><td>18,464 23,073,626 5,727,560 - - - - - - - - - - - - - - - - - -</td></t<>	,538 1,539 ,666 1,844,972 ,679 509,999 ,599 3,500,254	1,539 1,853,520 530,655 - 3,498,959 - - 4,303,278	1,539 1,873,337 551,812 3,619,215 4,719,859	1,539 1,909,601 570,801 3,744,105 	1,540 1,988,154 589,962 - 4,317,295 - -	18,464 23,073,626 5,727,560 - - - - - - - - - - - - - - - - - -
9         GAS LIGHTS         1,547         1,535         1,536         1,537         1,538         1,538         1,538         1,538         1,538         1,538         1,538         1,535         1,536         1,537         1,538         1,538         1,538         1,538         1,538         1,537         1,538         1,538         1,538         1,538         1,538         1,536         1,537         1,536 <t< td=""><td>,538 1,539 ,666 1,844,972 ,679 509,999 ,599 3,500,254</td><td>1,539 1,853,520 530,655 - 3,498,959 - - 4,303,278</td><td>1,539 1,873,337 551,812 3,619,215 4,719,859</td><td>1,539 1,909,601 570,801 3,744,105 </td><td>1,540 1,988,154 589,962 - 4,317,295 - -</td><td>18,464 23,073,626 5,727,560 46,373,737 - - - 54,720,724</td></t<>	,538 1,539 ,666 1,844,972 ,679 509,999 ,599 3,500,254	1,539 1,853,520 530,655 - 3,498,959 - - 4,303,278	1,539 1,873,337 551,812 3,619,215 4,719,859	1,539 1,909,601 570,801 3,744,105 	1,540 1,988,154 589,962 - 4,317,295 - -	18,464 23,073,626 5,727,560 46,373,737 - - - 54,720,724
10       COMMERCIAL       2,03,395       2,001,053       1,982,744       1,933,833       1,913,507       1,878,294       1,845,         11       LARGE COMMERCIAL       363,577       379,066       400,340       423,184       447,949       470,337       489,         12       LNG       4,418,545       4,355,777       4,146,078       3,807,322       3,754,859       3,640,530       3,467,         14       INTERRUPTIBLE LERGE VOLUME       -	.666 1,844,972 .879 509,999 .599 3,500,254 	1,853,520 530,655 3,498,959 - -	1,873,337 551,812 - 3,619,215 - 4,719,859	1,909,601 570,801 - - 3,744,105 - - 4,714,485	1,988,154 589,962 - - 4,317,295 - - -	23,073,626 5,727,560 - - 46,373,737 - - - - - 54,720,724
11 LARGE COMMERCIAL       363,577       379,066       400,340       423,184       447,949       470,337       499,         12 LNG       13 TOTAL LRIM       4,418,545       4,359,777       4,146,078       3,907,322       3,754,959       3,640,630       3,467,         14 INTERRUPTIBLE REFERENCE       -	.879 509,999  .599 3,500,254	530,655 3,498,959 - 4,303,278	551,812 3,619,215 - - 4,719,859	570,801 3,744,105 	589,962 - 4,317,295 - - 4,916,748	5,727,560 - 46,373,737 - - - 54,720,724
12 LNG         4,418,545         4,358,777         4,146,078         3,907,322         3,754,959         3,640,630         3,467,           13 TOTAL FIRM         4,418,545         4,358,777         4,146,078         3,907,322         3,754,959         3,640,630         3,467,           14 INTERRUPTIBLE ENREC         14         15         TOTAL INTERRUPTIBLE COLLIME         -	.599 <u>3,500,254</u> .687 <u>4,309,685</u>	- 3,498,959 - 4,303,276	- 3,619,215 - 4,719,859	- 3,744,105 - - 4,714,485	4,317,295	- 46,373,737 - - - 54,720,724
13         TOTAL FIRM         4,418,545         4,358,777         4,146,078         3,907,322         3,754,959         3,640,630         3,467, 3,467,           THERM SALES (INTERRUPTIBLE)         14         INTERRUPTIBLE PREFERED         - <td></td> <td>- 4,303,276</td> <td>- 4,719,859</td> <td>- 4,714,485</td> <td>4,916,748</td> <td>- - - 54,720,724</td>		- 4,303,276	- 4,719,859	- 4,714,485	4,916,748	- - - 54,720,724
THERM SALES (INTERRUPTIBLE)           14         INTERRUPTIBLE PREFERRED         1           15         INTERRUPTIBLE LARGE VOLUME         -         -           16         TOTAL INTERRUPTIBLE CARGE VOLUME         -         -           17         COMMERCIAL TRANSP. FIRM         2,670,465         2,599,266         2,513,505         2,533,684         2,493,643         2,463,308         2,412,           19         SMALL COMMERCIAL TRANSP. FIRM         2,670,465         2,599,266         2,513,505         2,533,684         2,493,643         2,463,308         2,412,           19         SMALL COMMERCIAL TRANSP. FIRM         2,670,465         2,599,266         2,513,505         2,533,684         2,493,643         2,463,308         2,412,           19         SMALL COMMERCIAL TRANSP.         2,607,69         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341           21         INTERRUPT. LG. VOL. TRANSP.         4,606,709         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341           24         CONTR. INTERR. LG. VOL. TRANSP.         4,606,709         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341		- 4,303,276	- 4,719,859	- 4,714,485	4,916,748	- - - 54,720,724
14 INTERRUPTIBLE PREFERRED       15 INTERRUPTIBLE LARGE VOLUME         15 INTERRUPTIBLE LARGE VOLUME       -						54,720,724
16         INTERRUPTIBLE LARGE VOLUME         -<						54,720,724
16         TOTAL INTERRUPTIBLE         -         -         -         -         -           THERM TRANSPORTED         T         COMMERCIAL TRANSP.         5,023,503         4,405,382         4,840,056         4,748,215         4,586,236         4,050,559         4,100,           18         SMALL COMMERCIAL TRANSP. FIRM         2,670,465         2,599,266         2,613,505         2,533,684         2,493,643         2,463,308         2,412,           19         SMALL COMMERCIAL TRANSP INTER.         2,607,465         2,599,266         2,613,505         2,533,684         2,493,643         2,463,308         2,412,           20         SMALCOMMERCIAL TRANSP.         2         2         0000 MMERCIAL TRANSP.         2         4,604,313         2,174,326         4,181,512         4,202,947         4,341           23         INTERRUPT. LG. VOL. TRANSP.         4,606,709         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341           26         TOTAL TRANSPORTATION         12,300,677         11,180,432         12,057,875         9,456,224         11,263,393         10,716,845         10,855           TOTAL TRANSPORTATION         12,300,677         11,804,322         15,253,208         13,33,3464         15,045,37478 <td></td> <td></td> <td></td> <td></td> <td></td> <td>54,720,724</td>						54,720,724
THERM TRANSPORTED         5,023,503         4,405,382         4,840,056         4,748,215         4,568,236         4,050,569         4,100,           17 COMMERCIAL TRANSP.         5,023,503         4,405,382         4,840,056         4,748,215         4,568,236         4,050,569         4,100,           18 SMALL COMMERCIAL TRANSP. FIRM         2,670,465         2,599,266         2,613,505         2,533,684         2,493,643         2,463,308         2,412,           20 SMALL COMMERCIAL TRANSP. SUBJECT TRANSP.         2         2,000 TINCAT INTERRUPT TRANSP.         2         2,174,326         4,161,512         4,202,947         4,341           21 INTERRUPT.I.G. VOL. TRANSP.         2,600,709         4,175,763         4,604,313         2,174,326         4,161,512         4,202,947         4,341           25 OPECIAL CONTRACT TRANSP.         4,606,709         4,175,763         4,604,313         2,174,326         4,161,512         4,202,947         4,341           25 OPECIAL CONTRACT TRANSP.         12,300,677         11,180,452         12,057,875         9,456,224         11,263,393         10,716,845         10.855           TOTAL THERNS SALES & TRANSP.         16,719,222         15,539,209         16,203,952         13,363,546         15,018,352         14,357,475         14,322           T						54,720,724
17         COMMERCIAL TRANSP.         5,023,503         4,405,382         4,840,056         4,748,215         4,568,236         4,050,589         4,100,           18         SMALL COMMERCIAL TRANSP. FIRM         2,670,465         2,599,266         2,513,505         2,533,684         2,493,643         2,463,308         2,412,           19         SMALL COMMERCIAL TRANSP. INTER.         2,670,465         2,599,266         2,513,505         2,533,684         2,493,643         2,463,308         2,412,           20         SMALL COMMERCIAL TRANSP.         2,007,076         4,604,313         2,174,326         4,181,512         4,202,947         4,341           21         INTERRUPT. LG. VOL. TRANSP.         4,606,709         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341           25         SPECIAL CONTRACT TRANSP.         4,606,709         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341           25         OPECIAL TRANSPORTATION         12,300,677         11,180,432         12,057,873         9,456,224         11,68,333         10,716,845         10,855           10         THERNUPARISPARTATION         12,300,677         11,180,432         110,304,546         15,016,352         14						
18         SMALL COMMERCIAL TRANSP. FIRM         2,670,465         2,599,266         2,613,505         2,533,684         2,493,643         2,463,308         2,412,           19         SMALL COMMERCIAL TR-INTER.         20         SMALL COMMERCIAL TRANSP.         2         2         2,533,684         2,493,643         2,463,308         2,412,           19         SMALL COMMERCIAL TRANSP.         2         0         SMAL COMMERCIAL TRANSP.         2         2         1         2         2         2         4         2         4         2         4         2         4         2         4         2         4         2         4         2         4         2         4         2         4						
19       SMALL COMMERCIAL TR. INTER.       20       SMALL COMMERCIAL TRAINSP NGV         20       SMALL COMMERCIAL TRAINSP.       20       SMALL COMMERCIAL TRAINSP.         21       INTERRUPTIBLE TRANSP.       22       CONTRACT INTERRUPT. TRAINSP.         22       CONTRACT INTERR. LG. VOL. TRAINSP.       24       CONTR. INTERR. LG. VOL. TRAINSP.         25       SPECIAL CONTRACT TRANSP.       4,606,709       4,175,763       4,604,313       2,174,326       4,181,512       4,202,947       4,341         25       SPECIAL CONTRACT TRANSP.       24       20,057,77       11,180,452       12,057,875       9,456,224       11,263,393       10,716,845       10,855         TOTAL THERMS SALES & TRANSP.       16,719,222       15,539,209       16,203,952       13,363,546       15,018,352       14,357,475       14,322         NUMBER OF CUSTOMERS (FIRM)       111,219       111,338       111,462       111,549       111,571       111,622       111         27       RESIDENTIAL       1	2,007,700	2,403,070	2,474,435	2,520,525	2,031,001	
20         SMALL COMMERCIAL TRANSP. NGV           21         INTERRUPTIBLE TRANSP.           22         CONTRACT INTERRUPT. TRANSP.           23         INTERRUPT. LG. VOL. TRANSP.           24         CONTRACT INTERRUPT. TRANSP.           24         CONTRACT INTERRUPT. TRANSP.           24         CONTRACT INTERRUPT. TRANSP.           24         CONTR. INTERR. LG. VOL. TRANSP.           25         SPECIAL CONTRACT TRANSP.           26         TOTAL THERMS SALES & TRANSP.           16,716,222         15,533,209           16,203,952         13,363,464           15,016,815         111,622           NUMBER OF CUSTOMERS (FIRM)         111,21           29         GAS LIGHTS         1           12         S,607           111,23         111,549           20         5,607           20         5,612           20         5,612           21         5,612           22         5,612           23         111,549           111,541         1           12         5,607           26,618         5,628           27         5,612           26,618         5,623						-
21 INTERRUPTIBLE TRANSP.         21 ONTRACT INTERRUPT. TRANSP.           22 CONTRACT INTERRUPT. TRANSP.         4,606,709           23 INTERRUPT. LG. VOL. TRANSP.         4,606,709           24 CONTR. INTERR. LG. VOL. TRANSP.         4,606,709           25 SPECIAL CONTRACT TRANSP.         4,606,709           26 TOTAL TRANSPORTATION         12,300,677           11,180,432         12,057,875           9,456,224         11,253,933           10,716,845         16,719,222           15,539,209         16,203,952           13,363,546         15,018,352           14,357,475         14,322           NUMBER OF CUSTOMERS (FIRM)         111,219           27 RESIDENTIAL         111,1219           111,328         111,462           111,549         111,549           111,540         111,521           27 RESIDENTIAL         1           129 COMMERCIAL         5,607           5,612         5,618         5,623           30 LARGE COMMERCIAL         13         13         13						-
22 CONTRACT INTERUPT, TRANSP.         4,606,709         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341           25 SPECIAL CONTRACT TRANSP.         4,606,709         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341           25 SPECIAL CONTRACT TRANSP.         4,606,709         4,175,763         1,604,313         2,174,326         4,181,512         4,202,947         4,341           26 TOTAL TRANSPORTATION         12,300,877         11,180,432         12,057,875         9,456,224         11,263,393         10,716,845         10,855           TOTAL THERMS SALES & TRANSP.         16,719,222         15,539,209         16,203,952         13,363,646         15,018,352         14,357,475         14,322           NUMBER OF CUSTOMERS (FIRM)         111,219         111,338         111,462         111,519         111,521         111           27 RESIDENTIAL         111,519         111,538         111,462         111,519         111,521         111           29 COMMERCIAL         5,607         5,612         5,618         5,623         5,628         5,633         5           30 LARGE COMMERCIAL         13         13         13         13         13         13			(			1
23 INTERRUPT, LG, VOL, TRANSP.         4,606,709         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341           25 SPECIAL CONTRC, INTERR. LG, VOL, TRANSP.         4,606,709         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341           26 TOTAL TRANSPORTATION         12,300,677         11,180,432         12,057,875         9,456,224         11,263,393         10,716,845         10,855           TOTAL TRANSPORTATION         12,300,677         11,180,432         12,057,875         9,456,224         11,263,393         10,716,845         10,855           TOTAL THERMS SALES & TRANSP.         16,719,222         15,539,209         16,203,952         13,363,646         15,018,352         14,357,475         14,322           VIMBER OF CUSTOMERS (FIRM)         111,219         111,338         111,462         111,571         111,622         111           27 RESIDENTIAL         1         1         1         1         1         1         1           29 COMMERCIAL         5,607         5,612         5,618         5,623         5,628         5,633         5           30 LARGE COMMERCIAL         13         13         13         13         13         13						- 1
24 CONTR, INTERR, LG, VOL, TRANSP.         4,606,709         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341           25 SPECIAL CONTRACT TRANSP.         4,606,709         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341           26 TOTAL TRANSPORTATION         12,300,677         11,180,432         12,057,875         9,456,224         11,263,393         10,716,845         10,855           TOTAL THERMS SALES & TRANSP.         16,719,222         15,539,209         16,203,952         13,363,546         15,018,352         14,357,475         14,322           NUMBER OF CUSTOMERS (FIRM)         27         TESIDENTIAL         111,219         111,338         111,462         111,549         111,521         111           28 GAS LIGHTS         1         1         1         1         1         1         1           29 COMMERCIAL         5,607         5,612         5,618         5,623         5,628         5,633         5           30 LARGE COMMERCIAL         13         13         13         13         13         13         13						-
25         SPECIAL CONTRACT TRANSP,         4,666,709         4,175,763         4,604,313         2,174,326         4,181,512         4,202,947         4,341           26         TOTAL TRANSPORTATION         12,300,677         11,180,432         12,057,875         9,456,224         11,263,393         10,716,845         10,855           TOTAL TREMS SALES & TRANSP,         16,716,222         15,538,209         13,363,464         15,065,552         14,367,475         14,322           NUMBER OF CUSTOMERS (FIRM)         27         7 RESIDENTIAL         111,29         111,313         111,462         111,549         111,622         111           28         GAS LIGHTS         1 <td></td> <td></td> <td></td> <td></td> <td></td> <td>-</td>						-
26 TOTAL TRANSPORTATION         12,300,677         11,180,432         12,057,875         9,456,224         11,263,393         10,716,845         10,855           TOTAL THERMS SALES & TRANSP.         16,716,922         15,539,209         16,203,952         13,343,846         15,018,352         14,357,475         14,322           NUMBER OF CUSTOMERS (FIRM)         27         78530,209         16,716,845         111,621         111,219         111,338         111,462         111,549         111,571         111,622         111           27 RESIDENTIAL         111,219         111,338         111,462         111,549         111,571         111,622         111           28 GAS LIGHTS         1         1         1         1         1         1         1           29 COMMERCIAL         5,607         5,612         5,618         5,623         5,628         5,633         5           30 LARGE COMMERCIAL         13         13         13         13         13         13         13	,920 4,435,106	4,273,341	3,587,363	4,780,420	4,887,387	50,251,107
TOTAL THERMS SALES & TRANSP.         16,719,222         15,539,209         16,203,952         13,363,546         15,018,352         14,357,475         14,322           NUMBER OF CUSTOMERS (FIRM)	019 11,132,541	11,045,690	10,781,681	12,015,229	12,435,816	135,241,421
27 RESIDENTIAL         111,219         111,338         111,462         111,549         111,571         111,622         111           28 GAS LIGHTS         1         3 </td <td>2,618 14,632,794</td> <td>14,544,649</td> <td>14,400,896</td> <td>15,759,335</td> <td>16,753,112</td> <td>181,615,158</td>	2,618 14,632,794	14,544,649	14,400,896	15,759,335	16,753,112	181,615,158
28 GAS LIGHTS         1         3         3         3         3         13						
29 COMMERCIAL 5,607 5,612 5,618 5,623 5,628 5,633 5 30 LARGE COMMERCIAL 13 13 13 13 13 13	,682 111,777	111,814	111,870	111,968	112,066	111,661
30 LARGE COMMERCIAL 13 13 13 13 13 13	1 1	1	1	1	1	1
	5,638 5,643	5,648	5,653	5,659	5,664	5,636
I31 NATURAL GAS VEHICLES	13 13	13	13	13	13	13
						-
	7,333 117,434	117,476	117,537	117,641	117,744	117,311
NUMBER OF CUSTOMERS (INTERRUPTIBLE)  33 INTERRUPTIBLE PREFERRED			1		1	
33 INTERRUPTIBLE PREFERRED 34 INTERRUPTIBLE LARGE VOLUME						-
34 INTERRUPTIBLE LARGE VOLUME 35 TOTAL INTERRUPTIBLE						-
NUMBER OF CUSTOMERS (TRANSPORTATION)		-		-	- 1	
10 COMPERCIAL TRANSP. 95 95 95 95 95 95 95 95	95 95 95	95	I 95	95	95	95
	2,618 2,818	2,818	2,818	2,818	2,816	2,818
38 SINAL COMMERCIAL TRANSF. TIME 2,010 2,017 2,017 2,017 2,017 2,017 2,017 2,017 2,017 2,017 2,017 2,017 2,017	,	2,310	2,0,0	2,510	2,310	2,310
39 SMALL COMMERCIAL TRANSP. NGV						
do INTERRUPTIBLE TRANSP.						_
1 CONTRACT INTERRUPT, TRANSP.						-
2 INTERRUPT. LG. VOL. TRANSP.						_
43 CONTR. INTER. LG. VOL. TRANSP.						-
4 SPECIAL CONTRACT TRANSP. 5 5 5 5 5 5 5 5				5	5	5
	5 5	5	1 5	أ م م م	2,918	2,918
TOTAL CUSTOMERS 119,758 119,882 120,011 120,103 120,130 120,186 120	5 5 2.918 2.918	5 2,918	2,918	2,918		

COMPANY:	THERM SALES AND CUSTOMER DATA										SCHEDULE E-5			
FLORIDA CITY GAS	ESTIMATED FOR THE PROJECTED PERIOD: JANUARY 2024 through DECEMBER 2024										(REVISED FORM 9/03) Page 2 of 2			
											, age 2 01 2			
	JAN	FEB	MAR	APR	МАУ	JUN	JUL	AUG	SEP	ост	NOV	DEC	TOTAL	
THERM USE PER CUSTOMER														
46 RESIDENTIAL	18	18	16	14	12	12	10	10	10	11	11	16	157	
47 GAS LIGHTS	1,547	1,535	1,536	1,537	1,538	1,538	1,538	1,539	1,539	1,539	1,539	1,540	18,464	
48 COMMERCIAL	363	357	355	345	340	333	327	327	328	331	337	351	4,094	
49 LARGE COMMERCIAL	28,373	29,852	31,687	33,447	35,280	36,912	38,638	40,161	41,778	43,491	44,992	46,479	451,034	
50 NATURAL GAS VEHICLES	-	-	-	-	-	-	-		-	-	-	-	-	
51 INTERRUPTIBLE PREFERRED								[						
52 INTERRUPTIBLE LARGE VOLUME	1 1	1												
53 COMMERCIAL TRANSP,	52,652	46,175	50,730	49,760	48,086	42,450	42,976	45,168	45,101	49,466	49,409	51,529	573,501	
54 SMALL COMMERCIAL TRANSP. FIRM	948	922	928	899	885	874	856	847	876	878	694	934	10,743	
55 SMALL COMMERCIAL TR + INTER.		-	-	-	.	-	-	-	-	-	-	-	-	
56 SMALL COMMERCIAL TRANSP - NGV		-	-	-	-	-	-	-	-	-	-	-	-	
57 INTERRUPTIBLE TRANSP.		-	-	-	-	-	-	-	-	-	-	-	-	
58 CONTRACT INTERRUPT, TRANSP,		-	-	-	-	-	-	-	-	-	-	-	-	
59 INTERRUPT. LG. VOL. TRANSP.	-	-	-	-	-	-	-		-	-	-	-	- 1	
60 CONTR. INTERR. LG. VOL. TRANSP,		-	-	-	-	-	-	-	-	-	-	-	-	
61 SPECIAL CONTRACT	921,342	835,153	920,863	434,865	836,302	840,589	868,384	887,021	854,668	717,473	956,084	977,477	10,050,221	