



KEFENOKE

RURAL ELECTRIC MEMBERSHIP CORPORATION

"OWNED BY THOSE WE SERVE"

POST OFFICE BOX 602
NAHUNTA, GEORGIA 31553

FILED 8/15/2023
DOCUMENT NO. 04756-2023
FPSC - COMMISSION CLERK

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Nahunta 912.462.6100
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Hilliard 904.845.7510

August 8, 2023

Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Modifications to Service Rules & Regulations and New SBC Rate

Office of Commission Clerk:

Enclosed for filing is Okefenoke Rural Electric Membership Corporation's modifications to our service rules and regulations adopted by our Board of Directors at their regular monthly meeting held on July 27, 2023 and New SBC School Bus Charging rate adopted by the Board of Directors at their regular monthly meeting held on April 27, 2023.

Enclosed for filing are the originals and red-line versions.

Please acknowledge receipt and filing of the above.

Sincerely,

John Middleton
General Manager

JM:kh

Encl:

RECEIVED-FPSC
2023 AUG 15 AM 11:12
COMMISSION
CLERK

Serving - Brantley, Camden, Charlton, Glynn, Ware, Wayne, Baker and Nassau Counties

Post Office Box 602
Nahunta, GA 31553-0602

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Kingsland, GA 31548-2530

Post Office Box 1230
Hilliard, FL 32046-1229



**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: OKEFENOKE RURAL ELECTRIC
MEMBERSHIP CORPORATION'S
NEW RATE SCHEDULE SBC
SCHOOL BUS CHARGING



PETITION

INCLUDING TARIFF SHEETS
AND RATE SCHEDULES

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

INDEX OF RATE SCHEDULES

<u>Rate Designation</u>	<u>General Description</u>	<u>Sheet No.</u>
GS	General Service Non-Demand	6.1 - 6.2
GSD	General Service Demand	6.3 - 6.4
CI-GS	Cumberland Island General Service	6.71 - 6.72
CI-NPS	Cumberland Island National Park Service	6.76 - 6.77
GSDTOU	General Service Demand Time-of-Use	6.101 - 6.103
RS	Residential Service	6.105 - 6.106
TOU	Time Of Use Service – Non-Demand	6.107 - 6.109
LP	Large Power Service	6.11 - 6.12
LI	Large Industrial Service	6.13 - 6.14
SM	School Load Management Service	6.16 - 6.17
SS-09	School Service	6.185 – 6.187
SBC	School Bus Charging	6.188 - 6.189
QF	Qualifying Facilities Service	6.191 - 6.193
OL	General Outdoor Light Service	6.21 - 6.23
CL	Customer-Owned Lighting Service	6.24 - 6.25
WPCA	Wholesale Power Cost Adjustment	6.26
T	Local Tax Adjustment	6.27
NMTR-001	Net Metering Rider	6.29.1 - 6.29.3
DGR	Distributed Generation Rider	6.29.5 – 6.29.6
CSOL-001	Cooperative Solar Rider	6.30 - 6.31

Redline index
 for new rate
 SBC

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

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Blackline for index and new rate SBC

**OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia**

**RATE SCHEDULE SBC
SCHOOL BUS CHARGING**

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to full use electric service to State, County and City educational institutions expressly for predominately off-peak electric bus charging. Service under this schedule shall be separately metered from member's other load.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$37.50 per month
Energy Charge:	
On-Peak	\$.192 per kWh
Off-Peak	\$.092 per kWh
Super Off-Peak	\$.069 per kWh

DETERMINATION OF ON PEAK AND OFF PEAK PERIOD

The On Peak Period is defined as the hours starting at 3:00 p.m. and ending at 7:00 p.m. for the calendar months of June through September and the hours starting at 7:00 a.m. and ending at 10:00 a.m. for the calendar months of December through February.

The Super Off-Peak period is defined as the hours starting at 11:00 p.m. and ending at 7:00 a.m. for all calendar months.

All other hours shall be considered the Off-Peak Period.

ADOPTED: April 27, 2023

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: May 1, 2023

Issued by John Middleton, General Manager

May 1, 2023

Rate Schedule SBC

Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Redline for
409 Fees Schedule
Service Rules & Regs

ADOPTED: April 27, 2023

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: May 1, 2023

Issued by John Middleton, General Manager

May 1, 2023

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION

POLICY NO. 409

FEES SCHEDULE

I. OBJECTIVE:

To establish policy to set fee amounts charged by the Cooperative.

II. CONTENT:

Membership Fee	25.00
PrePay Advance Credit Minimum	50.00
Connection/Transfer Fee	35.00
Overtime Connection/Transfer Fee	90.00
Reconnect for Non-Payment Fee	60.00
Overtime Reconnect for Non-Payment Fee	90.00
Disconnect at Pole/Transformer Fee	145.00
Service Call Fee	75.00
Returned Payment Fee	30.00
E-Check Convenience Fee	0.60
E-Billing with Automatic Payment (monthly credit)	0.60
Temporary Service Fee	50.00 75.00
<u>Document Recording Fee</u>	<u>25.00</u>
Cut Seal Fee	25.00
Meter Test Fee	10.00 35.00
Meter Tampering Fee/Current Diversion Fee	300.00 minimum or actual cost of investigation
Distributed Generation Application Fee	200.00
Distributed Generation Protective Equipment Inspection Fee	100.00
Annual Interest Rate	16% APR

Okefenoke Rural Electric Membership Corporation

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Schedule A

1Φ, Overhead Service, Permanent Residence, Commercial, Industrial, Public Buildings and Installations, Overhead Residential Developments

		Total number of poles required for job									
		1	2	3	4	5	6	7	8	9	10
Required Aid In Construction		\$0	\$0	\$0	\$1,800	\$3,600	\$5,400	\$7,200	\$9,000	\$10,800	\$12,600
		Total number of poles required for job									
		11	12	13	14	15	16	17	18	19	20
Required Aid In Construction		\$14,400	\$16,200	\$18,000	\$19,800	\$21,600	\$23,400	\$25,200	\$27,000	\$28,800	\$30,600
Greater than 20 Poles = (Number of Required Poles minus 3) X \$1800											

Schedule B

1Φ, Overhead Service, Other Permanent Installations

		Total number of poles required for job									
		1	2	3	4	5	6	7	8	9	10
Required Aid In Construction		\$0	\$1,800	\$3,600	\$5,400	\$7,200	\$9,000	\$10,800	\$12,600	\$14,400	\$16,200
		Total number of poles required for job									
		11	12	13	14	15	16	17	18	19	20
Required Aid In Construction		\$18,000	\$19,800	\$21,600	\$23,400	\$25,200	\$27,000	\$28,800	\$30,600	\$32,400	\$34,200
Greater than 20 Poles = (Number of Required Poles minus 1) X \$1800											

Schedule C

Underground Primary Extension Fees

		Required Aid in Construction \$ per Lineal Foot per Phase of Underground Primary Conductor	
Permanent Residences (Policy No. 410.II.B.1)	\$ 2.00 per foot	Member-Installed Conduit	To OREMC Specs
	\$ 6.00 per foot	OREMC-Direct Burial	First 500 ft of Primary
Commercial, Industrial, Public Buildings, and Other Permanent Installations (Policy No. 410.II.B.2 and 410.II.B.3)	\$10.00 per foot	OREMC-Direct Burial	> 500 ft of Primary
	\$ 8.00 per foot	Member-Installed Conduit	To OREMC Specs
Underground Residential Developments (Policy No. 410.II.B.4)	\$12.00 per foot	OREMC-Direct Burial	First 500 ft of Primary
	\$ 8.75 per foot Plus Special Equipment Charge	Feasibility Study Required	> 500 ft of Primary

Schedule A
 10, Overhead Service, Permanent Residence, Commercial, Industrial, Public Buildings and Installations, Overhead Residential Developments

Total number of poles required for job

	1	2	3	4	5	6	7	8	9	10
Required Aid In Construction	\$0	\$0	\$0	\$1,200	\$2,300	\$3,400	\$4,400	\$5,300	\$6,100	\$7,100

Total number of poles required for job

	11	12	13	14	15	16	17	18	19	20
Required Aid In Construction	\$8,000	\$8,900	\$9,700	\$10,500	\$11,300	\$12,100	\$12,900	\$13,700	\$14,500	\$15,300

Greater than 20 Poles = (Number of Required Poles minus 3) X \$900

Schedule B
 10, Overhead Service, Other Permanent Installations

Total number of poles required for job

	1	2	3	4	5	6	7	8	9	10
Required Aid In Construction	\$0	\$1,470	\$2,480	\$3,080	\$4,710	\$5,690	\$6,590	\$7,430	\$8,200	\$9,100

Total number of poles required for job

	11	12	13	14	15	16	17	18	19	20
Required Aid In Construction	\$9,985	\$10,830	\$11,660	\$12,460	\$13,240	\$13,995	\$14,727	\$15,425	\$16,340	\$17,250

Greater than 20 Poles = (Number of Required Poles minus 1) X \$900

Schedule C
 Underground Primary Extension Fees

Permanent Residences, Commercial, Industrial, Public Buildings and Installations (Policy No. 410.#.B.1 and 410.#.B.2)	Required Aid in Construction \$ per Lineal Foot per Phase of Underground Primary Conductor	Member-Installed Conduit to OREMC Specs.
Other Permanent Installations (Policy No. 410.#.B.3)	\$1.50 per foot	OREMC - Direct Burial
Underground Residential Developments (Policy No. 410.#.B.4)	\$4.00 per foot	Member-Installed Conduit to OREMC Specs.
	\$5.00 per foot	OREMC - Direct Burial
	\$7.50 per foot	
	\$8.75 per foot	
	Plus Special Equipment Charge	

Underground Service Lateral Fees

Single Phase Service Lateral 200 Ampere	160.00 <u>200.00</u>
Single Phase Service Lateral in excess of 200 Amperes	400.00
Three Phase Service Lateral	400.00

Overhead Service Lateral Fees

Three Phase Service Lateral 400 Amp or Less	400.00
Three Phase Service Lateral, Greater than 400 Amp	Feasibility Study

Cumberland Island Line Extension Fee est. 15.00 per foot

Customer Owned Light Fixture Connection Fee	35.00
Outdoor Lighting Underground Service Fee	1.50 <u>2.00</u> per foot
Outdoor Lighting Construction Fee	280.00

Outdoor Lighting Fixture Installation Fee

Area Lighting Small	85.00
Area Lighting Medium	140.00
Area Lighting Large	170.00
Roadway Lighting Small	85.00
Roadway Lighting Medium	145.00
Roadway Lighting Large	175.00
Roadway Lighting X-Large	190.00
Flood	260.00
Decorative Post Top	185.00
Decorative Post Top – Acorn	385.00
Deluxe Fixture – Tier 2	200.00 <u>Market</u>
Deluxe Fixture – Tier 3	245.00 <u>Market</u>
Deluxe Fixture – Tier 4	320.00 <u>Market</u>
Deluxe Fixture – Tier 6	410.00 <u>Market</u>
Premium Fixture – Tier 2	300.00 <u>Market</u>
Premium Fixture – Tier 3	325.00 <u>Market</u>
Premium Fixture – Tier 4	355.00 <u>Market</u>
Premium Fixture – Tier 5	400.00 <u>Market</u>
Premium Fixture – Tier 6	430.00 <u>Market</u>
Premium Fixture – Tier 8	550.00 <u>Market</u>

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Outdoor Lighting Pole Installation Fee

20 Foot Fiberglass T&C Pole (Decorative Post Top, URD Only)	215.00 <u>385.00</u>
20 Foot Fluted Pole (Decorative Post Top, URD Only)	495.00 <u>Market</u>
35 Foot Fiberglass Tenon Top (URD Only)	1632.00
30 Foot Wood Pole	280.00
35 Foot Wood Pole	338.00
40 Foot Wood Pole	464.00
45 Foot Wood Pole	604.00
50 Foot Wood Pole	675.00
55 Foot Wood Pole	785.00
30 Foot (MH) Steel Pole and Concrete Base	1063.00

Outdoor Lighting Relocation Fees

Light Only	200.00
Light and Pole	200.00 Plus Outdoor Lighting Pole Installation Fee
Construction Mobilization Fee	250.00 minimum or actual cost
Hourly Rates	
Labor	60.00 <u>65.00</u> per man-hour
Bucket/Derrick Truck	32.00 per hour
Pickup	12.00 per hour

III. APPLICABILITY:

This policy applies to all members and services.

IV. RESPONSIBILITY:

The General Manager will be responsible for carrying out the provisions of this policy.

Date Adopted: ~~July 28, 2022~~ July 27, 2023

Supersedes: ~~September 24, 2020~~ July 28, 2022

Effective Date: September 1, ~~2022~~ 2023

Issued by: John Middleton

Effective September 1, ~~2022~~ 2023

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Blackline for
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Schedule B										
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Area Lighting Medium	140.00
Area Lighting Large	170.00
Roadway Lighting Small	85.00
Roadway Lighting Medium	145.00
Roadway Lighting Large	175.00
Roadway Lighting X-Large	190.00
Flood	260.00
Decorative Post Top	185.00
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Deluxe Fixture – Tier 2	Market
Deluxe Fixture – Tier 3	Market
Deluxe Fixture – Tier 4	Market
Deluxe Fixture – Tier 6	Market
Premium Fixture – Tier 2	Market
Premium Fixture – Tier 3	Market
Premium Fixture – Tier 4	Market
Premium Fixture – Tier 5	Market
Premium Fixture – Tier 6	Market
Premium Fixture – Tier 8	Market

Outdoor Lighting Pole Installation Fee

20 Foot T&C Pole (Decorative Post Top, URD Only)	385.00
20 Foot Fluted Pole (Decorative Post Top, URD Only)	Market
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35 Foot Wood Pole	338.00
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III. APPLICABILITY:

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IV. RESPONSIBILITY:

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Date Adopted: July 27, 2023

Supersedes: July 28, 2022

Effective Date: September 1, 2023