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August 16, 2023

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket 20230019; Petition for recovery of costs associated with named tropical systems during the 2019-2022 hurricane seasons and replenishment of storm reserve, by Tampa Electric Company.

Dear Mr. Teitzman:

Attached for filing in the above-styled matter is Tampa Electric Company's Supplemental Petition for recovery of incremental storm restoration costs associated with tropical systems named by the National Hurricane Center ("NHC") during the 2018 through 2022 hurricane seasons.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/ne
Attachment

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Petition for Recovery of Costs Associated with)
Named Tropical Systems during the 2019-2022)
Hurricane Seasons and Replenishment of)
Storm Reserve by Tampa Electric Company)
_____)

DOCKET NO.: 20230019-EI

FILED: August 16, 2023

**SUPPLEMENTAL PETITION OF TAMPA ELECTRIC COMPANY FOR
RECOVERY OF COSTS ASSOCIATED WITH
NAMED TROPICAL SYSTEMS DURING THE 2018-2022
HURRICANE SEASONS AND REPLENISHMENT OF STORM RESERVE**

Tampa Electric Company (“Tampa Electric” or “the company”), pursuant to Rule 28-106.201 and Rule 25-6.0143, Florida Administrative Code (“F.A.C.”), submits this Supplemental Petition for recovery of incremental storm restoration costs associated with tropical systems named by the National Hurricane Center (“NHC”) during the 2018 through 2022 hurricane seasons,¹ and for the replenishment of the company’s storm reserve for a total amount of \$134,471,119 subject to a final true-up, and in support thereof, states:

Ultimate Facts Alleged

1. The ultimate facts that entitle Tampa Electric to the relief requested herein are the facts set forth in the paragraphs below:

2. Tampa Electric filed a Petition on January 23, 2023 requesting recovery of the actual incremental storm costs incurred in the 2018 through 2021 storm seasons, estimated incremental storm costs incurred during 2022, and replenishment of the storm reserve to \$55,860,462, for a total amount of \$130,880,964, through an Interim Storm Restoration Surcharge Factor (the “January 23rd Petition”). *See* DN 00379-2023.

¹ The caption for the company’s initial Petition filed in this docket lists the applicable storm seasons as 2019-2022. This was an error, as the company is seeking cost recovery for some costs related to Tropical Storm Alberto that were incurred in May of 2018.

3. Paragraphs 1-92 of the January 23rd Petition described the company; provided the company's service information for the above-captioned docket; described the 2019 Storm Cost Settlement Agreement; explained the storm cost recovery mechanism in the 2021 Stipulation and Settlement Agreement; described the company's efforts to obtain insurance for transmission and distribution facilities; and identified the named tropical storm systems that impacted Tampa Electric in the 2018 through 2022 storm seasons and the costs charged to the storm reserve associated with those storms. Tampa Electric incorporates Paragraphs 1-92 from the January 23rd Petition into this Supplemental Petition by reference.

4. On March 27, 2023, the Commission entered Order No. PSC-2023-0116-PCO-EI in this docket ("March 27th Order). In the March 27th Order, the Commission approved Tampa Electric's Interim Storm Restoration Charge effective with the first billing cycle of April 2023 and ending with the earlier of full recovery or with the last billing cycle of March 2024. The Commission also ordered that this interim charge would be subject to final true-up.

5. The tariff sheets approved by the Commission in the March 27th Order are attached hereto as **Exhibit 1**.

6. Tampa Electric submits this Supplemental Petition to update the total storm restoration costs from those set out in the company's January 23rd Petition and approved in the Commission's March 27th Order to update the company's incremental storm restoration costs to include updated accrued, costs, as described below, and to propose a modified recovery period, as described below.

7. On July 28, 2023, Tampa Electric filed PricewaterhouseCoopers' report on incremental storm restoration costs for Hurricane Ian ("Report") in this docket as required by

Section II.B of Process Improvements portion of the 2019 Storm Cost Settlement Agreement. *See* DN 04348-2023.

8. The purpose of the Report was to examine Tampa Electric’s assertion that: (1) the Summary of Hurricane Ian Incremental Storm Restoration Costs (“Summary”) was an accurate presentation of the actual incremental storm restoration costs associated with Hurricane Ian; (2) Tampa Electric prepared appropriate documentation to support the Summary; and (3) Tampa Electric established and maintained internal accounting controls for preparation of the Summary.

9. The independent outside auditor concluded that this “assertion is fairly stated in all material respects.” *See* DN 04348-2023, at 1.

10. The Summary reflected that the total, actual, incremental storm restoration costs associated with Hurricane Ian were \$120,851,632. *See* DN 04348-2023, at 3. This reflects an increase of \$1,635,341 over the estimated amount for Hurricane Ian initially charged to the storm reserve and included in the company’s initial storm surcharge approved in the Commission’s March 27th Order.

11. Tampa Electric received additional final invoices for Ian through July 31, 2023. Tampa Electric’s costs through July 31, 2023 are \$122,727,694. These costs include interest through September 30, 2023. This total includes some invoices that are not final so the final, actual total may change. Tampa Electric will account for any variance related to these non-final invoices through the final true-up.

12. Through this Petition, Tampa Electric also updated its final, actual costs for Hurricane Nicole. Tampa Electric incurred costs of \$1,231,733, an increase of \$78,752.

13. Based on the updated information described above, Tampa Electric seeks recovery of the actual incremental storm costs incurred in the 2018 through 2022 storm seasons and

replenishment of the storm reserve to \$55,860,642, for a total amount of \$134,471,119, as described above and as follows:

- a. Tropical Storm Alberto - \$1,944
- b. Hurricane Dorian - \$7,499,858
- c. Tropical Storm Nestor – \$8,282
- d. Tropical Storm Eta - \$729,515
- e. Hurricane Elsa - \$1,874,575
- f. Hurricane Ian - \$122,727,694
- g. Hurricane Nicole -\$1,231,733
- h. ARCOS cost - \$397,518

14. Tampa Electric also requests a modified recovery period beginning with the first billing cycle of January 2024 and concluding with the last billing cycle of December 2024. Tampa Electric believes this modified recovery period is appropriate because spreading cost recovery for the remaining unrecovered incremental storm costs over the whole year will reduce the impact of the surcharge on monthly customer bills.

15. Tampa Electric's proposed amended Interim Storm Restoration Surcharge factors, which were developed using the cost-of-service allocation methodology established in the 2021 Stipulation and Settlement Agreement; are as follows:

<u>Rate Schedule</u>	<u>(cents per kWh)</u>
RS (all tiers), RSVP-1 (all pricing periods)	0.219
GS, GST (all pricing periods), CS	0.225
GSD, GSDO, SBD, GSDT and SBDT (all pricing periods)	0.052
GSLDPR, SBLDPR, GSLDTPR, SBLDTPR	0.027
GSLDSU, SBLDSU, GSLDTSU, SBLDTSU	0.006
LS-1	0.074

16. The amended Storm Restoration Surcharge for each rate class is detailed in **Exhibit 2**, which utilizes functionalized hurricane costs, allocated using the cost-of-service methodology approved in the 2021 Stipulation and Settlement Agreement. This is an update to Exhibit 5 attached to the January 23rd Petition.

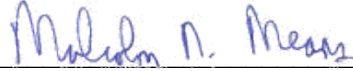
17. Attached hereto as **Exhibit 3 and Exhibit 4** are the “clean” and legislative format proposed amended versions of **Exhibit 1** (the tariff sheets approved by the Commission in the March 27th Order). These amended tariff sheets are updated to incorporate actual incremental storm restoration costs for 2022 and to reflect the proposed modified recovery period.

18. Tampa Electric is not aware of any disputed issues of material fact regarding the matters addressed herein or the relief requested.

WHEREFORE, Tampa Electric requests that the Commission approve the company’s proposed amended interim Storm Restoration Surcharge factors for each rate class as set forth in Exhibit 2, and for approval of the company’s Proposed Tariff Sheets in Exhibit 3.

DATED this 16th day of August, 2023.

Respectfully submitted,



J. JEFFRY WAHLEN

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Ausley McMullen

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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Supplemental Petition for recovery of incremental storm restoration costs, filed on behalf of Tampa Electric Company, has been served by electronic mail on this 16th day of August, 2023 to the following:

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ATTORNEY

EXHIBIT 1



SIXTH REVISED SHEET NO. 4.110
CANCELS FIFTH REVISED SHEET NO. 4.110

Service Location

The point established by the company for the location of the service entrance.

Set Pole

An existing pole on which company facilities may be attached.

Single Phase

One phase of a three phase system (see three phase)

Storm Surcharge

The charge that will recover the cost of storms charged to the storm reserve

Storm Protection Plan Recovery Charge

The charge established to recover the cost incurred within the Storm Protection Plan Cost Recovery Clause for approved hardening efforts to further protect the grid from hurricanes or other extreme weather events.

Subdivision

A tract of land which is divided into five (5) or more building lots or upon which five (5) or more separate dwelling units are to be located, or land on which new multiple-occupancy buildings are constructed.

Sub-Meter or Test Meter

A meter used to check electric usage on a particular electrical load for a non-billing purpose.

Subtransmission Service

The delivery of electricity at the lowest transmission system voltage, whereby the customer may utilize such service voltage and is responsible for providing transformation facilities to reduce the voltage for any primary distribution service voltage requirement and to further reduce the voltage for any secondary distribution service voltage requirement.

Subtransmission Voltage

The lowest transmission system voltage, typically 69kV.

Tariff

The assembled volume containing the "rules", "regulations", "rate schedules", "standard forms", "contracts", and other material as required by, and filed with, the Florida Public Service Commission and constituting a contract between the Company and its Customers with the force and effect of law.



FIFTH REVISED SHEET NO. 4.120
CANCELS FOURTH REVISED SHEET NO. 4.120

Temporary Service / Construction Service

Service which is provided by the company for use over a single short term no greater than 12 months. Examples include service for construction poles, fairs, and dredging projects.

Three Phase

A term applied to circuits or machines utilizing three alternating current voltages, equal in magnitude, separated by 120 electrical degrees.

Time Pulse

A metering pulse indicating when the meter checks demand.

Totalized Metering

A summation of adjacent metering equipment readings

Townhouse

A single family dwelling unit in a group of such units contained in a building where each unit is separated only by fire walls. Each townhouse unit is normally constructed upon a separate lot and serviced with separate utilities.

Transformer

The device which changes voltage levels.

Transmission System

The network of high voltage lines and associated equipment, typically ranging from 69 kV to 230 kV, which are used to move electrical power from generating resources to load centers where it is transformed to a lower primary distribution voltage for distribution to customers.

TUG (Temporary Underground)

A construction service alternative for residential service in URD subdivisions where the permanent meter enclosure, meter, and downpipe are configured such that they can be used for construction purposes after passing inspection by the AHJ.



SECOND REVISED SHEET NO. 4.130
CANCELS FIRST REVISED SHEET NO. 4.130

Underground Commercial Distribution (UCD)

The wiring, transformers, and other related equipment required to distribute electrical energy to a commercial customer or customers.

Underground Residential Distribution (URD)

The wiring, transformers, and other related equipment required to distribute electrical energy to a residential customer or multiple residential customers.

Underground Service

The wiring system and associated equipment which is placed on or in the earth, as opposed to pole line construction.

Urban

Inside the geographical limits of an incorporated city, or having the characteristics of such an area in terms of use and density.

Vault

An isolated ventilated enclosure for electrical equipment with fire-resistant walls, ceiling and floor which personnel may enter and in which transformers and switching equipment are installed, operated, and maintained.

Voltage

The electrical pressure of a circuit expressed in volts. Generally, the nominal rating based on the maximum normal effective difference of potential between the conductors of a circuit.

Voltage Dip

A momentary reduction of voltage level.

Watt

The basic unit of electrical power (see Kilowatt).

Weatherhead

A device used at the service entrance to prevent water from entering the service mast or riser.

Wye Connection

A three-phase electrical connection where the equipment (i.e., transformer, load, etc.) is connected in a "Y" configuration. Also called a "star" connection.



ORIGINAL SHEET NO. 6.024

STORM SURCHARGE

Storm Surcharge: The following charges shall be applied to each kilowatt-hour delivered and billed on monthly bills from April 2023 through March 2024. The following factors by rate schedule were calculated using the approved formula and allocation method approved by the Florida Public Service Commission

<u>Rate Schedules</u>	<u>Energy Rate ¢/kWh</u>
RS (all tiers), RSVP-1 (all pricing periods)	1.022
GS, GST (all pricing periods), CS	1.061
GSD, GSDO, SBD, GSDT and SBDT (all pricing periods)	0.238
GSLDPR, GSLDTPR, SBLDPR and SBLDTPR (all pricing periods)	0.127
GSLDSU, GSLDTSU, SBLDSU and SBLDTSU (all pricing periods)	0.028
LS-1, LS-2	0.326



TENTH REVISED SHEET NO. 6.031
CANCELS NINTH REVISED SHEET NO. 6.031

Continued from Sheet No. 6.030

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



**TWENTY-SECOND REVISED SHEET NO. 6.051
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.051**

Continued from Sheet No. 6.050

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



FIFTEENTH REVISED SHEET NO. 6.082
CANCELS FOURTEENTH REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand for customers taking service under the standard rate and 0.171¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023



SECOND REVISED SHEET NO. 6.145
CANCELS FIRST REVISED SHEET NO. 6.145

Continued from Sheet No. 6.140

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



SECOND REVISED SHEET NO. 6.165
CANCELS FIRST REVISED SHEET NO. 6.165

Continued from Sheet No. 6.160

BILLING DEMAND: The highest measured 30-minute interval kW demand during the month.

MINIMUM CHARGE: The Daily Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of registered demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



THIRTY-EIGHTH REVISED SHEET NO. 6.290
CANCELS THIRTY-SEVENTH REVISED SHEET NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.75 per day

Energy and Demand Charge: 7.642 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



TWELFTH REVISED SHEET NO. 6.304
CANCELS ELEVENTH REVISED SHEET NO. 6.304

Continued from Sheet No. 6.290

MISCELLANEOUS: A Temporary Service Charge of \$320.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.



FOURTH REVISED SHEET NO. 6.322
CANCELS THIRD REVISED SHEET NO. 6.322

Continued from Sheet No. 6.321

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



TWENTY-SEVENTH REVISED SHEET NO. 6.332
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.332

Continued from Sheet No. 6.331

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 49¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.06 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



SECOND REVISED SHEET NO. 6.380
CANCELS FIRST REVISED SHEET NO. 6.380

Continued from Sheet No. 6.375

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission voltage or higher, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



SECOND REVISED SHEET NO. 6.410
CANCELS FIRST REVISED SHEET NO. 6.410

Continued from Sheet No. 6.405

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



EIGHTEENTH REVISED SHEET NO. 6.565
CANCELS SEVENTEENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.71 per day

Energy and Demand Charges: 6.846¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570



FIRST REVISED SHEET NO. 6.570
 CANCELS ORIGINAL SHEET NO. 6.570

Continued from Sheet No. 6.565

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

The pricing period for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

TERMS OF SERVICE: The initial term of service under this rate shall be for a period of one year to be continued thereafter unless terminated by the customer with thirty days written notice.



TWENTY-THIRD REVISED SHEET NO. 6.603
CANCELS TWENTY-SECOND REVISED SHEET NO. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 49¢ per kW of Supplemental Demand and \$1.30 per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.06 per kW of Supplemental Demand and \$1.71 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBD. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBD .

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 6.609
CANCELS SECOND REVISED SHEET NO. 6.609

Continued from Sheet No. 6.608

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



NINTH REVISED SHEET NO. 6.625
CANCELS EIGHTH REVISED SHEET NO. 6.625

Continued from Sheet No. 6.625

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Power Factor Billing and Emergency Relay Power Supply Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDPR. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDPR.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



SECOND REVISED SHEET NO. 6.645
CANCELS FIRST REVISED SHEET NO. 6.645

Continued from Sheet No. 6.640

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBLDSU. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBLDSU.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



SECOND REVISED SHEET NO. 6.665
CANCELS FIRST REVISED SHEET NO. 6.665

Continued from Sheet No. 6.660

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Power Factor Billing and Emergency Relay Power Supply Charge.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



SECOND REVISED SHEET NO. 6.685
CANCELS FIRST REVISED SHEET NO. 6.685

Continued from Sheet No. 6.680

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.203¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.102¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



FIFTEENTH REVISED SHEET NO. 6.815
 CANCELS FOURTEENTH REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$8.23	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.66	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.195¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820



**EIGHTH REVISED SHEET NO. 6.835
CANCELS SEVENTH REVISED SHEET NO. 6.835**

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 3.195¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.840



ORIGINAL SHEET NO. 6.840

Continued from Sheet No. 6.835

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

EXHIBIT 2

1 Total Storm Costs Requested in January 23, 2023 Petition	\$130,880,964
2 2023 Storm Surcharge Revenue to be Collected in 2023	\$105,909,980
3 Remaining Costs from January 23, 2023 Petition to be Recovered in 2024 <i>Line 1 - Line 2</i>	\$24,970,984
4 Total Storm Costs as of July 31, 2023	\$134,471,119
5 Additional Costs Requested in August 16, 2023 Petition <i>Line 4 - Line 1</i>	\$3,590,155
6 Total Costs to be Recovered in 2024 <i>Line 3 + Line 5</i>	\$28,561,139

Original Storm Cost as filed on January 23, 2023					
Storm	Generation	Transmission	Distribution	Other	Total
Alberto (2018)	\$0	\$0	\$1,944	\$0	\$1,944
Dorian (2019)	\$0	\$0	\$7,499,858	\$0	\$7,499,858
Nestor (2019)	\$0	\$0	\$8,282	\$0	\$8,282
Eta (2020)	\$0	\$0	\$729,515	\$0	\$729,515
Elsa (2021)	\$0	\$29,642	\$1,796,884	\$48,049	\$1,874,575
Ian (2022)	\$603,479	\$993,257	\$114,956,273	\$2,663,282	\$119,216,291
Nicole (2022)	\$4,268	\$0	\$1,137,532	\$11,180	\$1,152,980
ARCOS Costs	\$0	\$0	\$0	\$397,518	\$397,518
Total	\$607,748	\$1,022,899	\$126,130,289	\$3,120,029	\$130,880,964

Storm Costs to be Recovered in 2024	\$28,561,139	\$132,624	\$223,219	\$27,524,436	\$680,860	\$28,561,139
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Updated Storm Cost as filed in August 16, 2023 Petition					
Storm	Generation	Transmission	Distribution	Other	Total
Alberto (2018)	\$0	\$0	\$1,944	\$0	\$1,944
Dorian (2019)	\$0	\$0	\$7,499,858	\$0	\$7,499,858
Nestor (2019)	\$0	\$0	\$8,282	\$0	\$8,282
Eta (2020)	\$0	\$0	\$729,515	\$0	\$729,515
Elsa (2021)	\$0	\$29,642	\$1,796,884	\$48,049	\$1,874,575
Ian (2022)	\$705,937	\$949,828	\$115,544,993	\$5,526,936	\$122,727,694
Nicole (2022)	\$4,268	\$142,783	\$1,028,668	\$56,013	\$1,231,733
ARCOS Costs	\$0	\$0	\$0	\$397,518	\$397,518
Total	\$710,205	\$1,122,253	\$126,610,144	\$6,028,516	\$134,471,119

Functionalization	System Total	Juris Seperation Factor	Wholesale Costs	Retail Costs	RS	GS	GSD	GSLDPR	GSLDSU	LS
Generation	\$132,624	100.00%	\$0	\$132,624	\$78,479	\$6,775	\$39,330	\$4,986	\$2,899	\$155
Transmission	\$223,219	93.24%	\$15,079	\$208,140	\$126,496	\$10,748	\$59,605	\$7,186	\$4,015	\$89
Distribution	\$27,524,436	100.00%	\$0	\$27,524,436	\$21,496,895	\$2,039,353	\$3,538,275	\$337,311	\$35,095	\$77,508
Other	\$680,860	100.00%	\$0	\$680,860	\$606,234	\$59,867	\$14,470	\$66	\$18	\$204
Total	\$28,561,139		\$15,079	\$28,546,060	\$22,308,105	\$2,116,743	\$3,651,680	\$349,548	\$42,027	\$77,957

Rate Class Factors	RS	GS	GSD	GSLDPR	GSLDSU	LS	Total
Generation	59.17%	5.11%	29.66%	3.76%	2.19%	0.12%	100.00%
Transmission	60.77%	5.16%	28.64%	3.45%	1.93%	0.04%	100.00%
Distribution	78.10%	7.41%	12.86%	1.23%	0.13%	0.28%	100.00%
Other	89.04%	8.79%	2.13%	0.01%	0.00%	0.03%	100.00%

	<u>RS</u>	<u>GS, GST</u>	<u>GSD, GSDO, GSDT, SBD, SBDT</u>	<u>GSLDPR/GSLDTPR SBLDPR/SBLDTPR</u>	<u>GSLDSU/GSLDTSU SBLDSU/SBLDTSU</u>	<u>LS</u>	<u>Total</u>
Billing Determinants kWh January 2024 through December 2024	10,191,163,338	941,896,525	7,037,340,256	1,287,163,258	751,437,272	105,922,049	
Allocated Recovery Amount	\$22,308,105	\$2,116,743	\$3,651,680	\$349,548	\$42,027	\$77,957	\$28,546,060
12-month Storm Recovery Rate per kWh (\$/kWh)	\$0.00219	\$0.00225	\$0.00052	\$0.00027	\$0.00006	\$0.00074	

EXHIBIT 3



ORIGINAL SHEET NO. 6.024

STORM SURCHARGE

Storm Surcharge: The following charges shall be applied to each kilowatt-hour billed on monthly bills from January 2024 through December 2024. The following factors by rate schedule were calculated using the approved formula and allocation method approved by the Florida Public Service Commission

<u>Rate Schedules</u>	<u>Energy Rate ¢/kWh</u>
RS (all tiers), RSVP-1 (all pricing periods)	0.219
GS, GST (all pricing periods), CS	0.225
GSD, GSDO, SBD, GSDT and SBDT (all pricing periods)	0.052
GSLDPR, GSLDTPR, SBLDPR and SBLDTPR (all pricing periods)	0.027
GSLDSU, GSLDTSU, SBLDSU and SBLDTSU (all pricing periods)	0.006
LS-1, LS-2	0.074

EXHIBIT 4



ORIGINAL SHEET NO. 6.024

STORM SURCHARGE

Storm Surcharge: The following charges shall be applied to each kilowatt-hour ~~delivered and~~ billed on monthly bills from ~~April 2023~~ January 2024 through ~~March~~ December 2024. The following factors by rate schedule were calculated using the approved formula and allocation method approved by the Florida Public Service Commission

<u>Rate Schedules</u>	<u>Energy Rate ¢/kWh</u>
RS (all tiers), RSVP-1 (all pricing periods)	<u>01.022.219</u>
GS, GST (all pricing periods), CS	<u>4.0640.225</u>
GSD, GSDO, SBD, GSDT and SBDT (all pricing periods)	<u>0.2380.052</u>
GSLDPR, GSLDTPR, SBLDPR and SBLDTPR (all pricing periods)	<u>0.427027</u>
GSLDSU, GSLDTSU, SBLDSU and SBLDTSU (all pricing periods)	<u>0.028006</u>
LS-1, LS-2	<u>0.326074</u>