



DOCKET NO. 20230090-EI

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FPSC - COMMISSION CLERK

August 16, 2023

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Petition to implement the 2024 Generation Base Rate Adjustment provisions in Paragraph 4 of the 2021 Stipulation and Settlement Agreement

Dear Mr. Teitzman:

Attached for filing in the above-styled matter is Tampa Electric Company's Petition to Implement the 2024 Generation Base Rate Adjustment Provisions in the 2021 Agreement.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml
Attachment

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to Implement 2024 Generation)
Base Rate Adjustment Provisions in 2021)
Agreement by Tampa Electric Company)
_____)

DOCKET NO.: 2023 ____-EI
FILED: August 16, 2023

PETITION

Pursuant to Sections 120.57 and 366.076, Florida Statutes, and Rule 28-106.301, Florida Administrative Code (“F.A.C.”), Tampa Electric Company (“Petitioner,” “Tampa Electric,” or “the company”), files this Petition to implement the 2024 Generation Base Rate Adjustment provisions in Paragraph 4 of the 2021 Stipulation and Settlement Agreement (“2021 Agreement”) approved by the Florida Public Service Commission (“FPSC” or “Commission”) in Order No. PSC-2021-0423-S-EI, dated November 10, 2021. Specifically, Tampa Electric requests, as specified in the 2021 Agreement, that the Commission approve the proposed tariff sheets attached as Exhibit Five to be effective with the first billing cycle in January 2024 as contemplated in paragraph 4 of the 2021 Agreement.

In support of this Petition, the company states:

Introduction

1. The Petitioner’s name and address are:

Tampa Electric Company
702 North Franklin Street
Tampa, Florida 33602

2. Tampa Electric is a Florida corporation and is a wholly owned subsidiary of TECO Energy, Inc., which is a wholly owned subsidiary of Emera Incorporated. The company is an investor-owned public utility operating under the jurisdiction of the FPSC pursuant to Chapter 366, Florida Statutes.

3. Tampa Electric provides retail electric service to over 800,000 customers in a 2,000 square mile service territory in Hillsborough and portions of Polk, Pasco, and Pinellas counties,

Florida. Tampa Electric and its approximately 2,400 employees are focused on safety, providing cleaner and greener energy for its communities, and making it easier for its customers to do business with the company – when and where they want.

4. This Petition represents an original pleading and is not in response to any proposed action by the Commission. Accordingly, the company is not responding to any proposed agency action.

5. All pleadings, motions, notices, orders, or other documents filed in this proceeding or required to be served upon Tampa Electric shall be served upon the following individuals:

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Manager, Regulatory Coordination
Tampa Electric Company

Ausley McMullen
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Procedural Background

6. Tampa Electric filed a depreciation and dismantlement study for approval with the Commission on December 30, 2020, which was assigned Docket No. 20200264-EI. On April 9, 2021, the company filed a petition for a general base rate increase, which was assigned Docket No. 20210034-EI. These two dockets were consolidated by Order No. PSC-2021-0147-PCO-EI, issued on April 22, 2021, which designated the Rate Case docket (20210034-EI) as the docket for filing all future pleadings, motions, notices, and other documents.

7. On August 6, 2021, Tampa Electric filed a Motion to Suspend Procedural Schedule and Approve the 2021 Agreement that had been signed by all parties¹ to the consolidated dockets (“Parties”). The Commission suspended the procedural schedule for the consolidated dockets and set an evidentiary hearing for October 21, 2021. During the hearing, the Commission admitted the company’s pre-filed testimony and exhibits and other exhibits into the record, heard comments from the parties, asked questions of a panel of witnesses on behalf of the Parties, and approved the unanimous 2021 Agreement.

8. The 2021 Agreement reflects considerable give and take among its Parties, and states: “As part of a negotiated exchange of consideration among the Parties to this 2021 Agreement, each Party has agreed to concessions to the others with the expectation, intent, and understanding such that all provisions of the 2021 Agreement, upon approval by the Commission, will be enforced by the Commission as to all matters addressed herein with respect to all Parties.”

9. On September 12, 2022, the Commission entered Order No. PSC-2022-0322-FOF-EI in Docket No. 20220122-EI, which approved the company’s petition to implement the ROE Trigger provisions in Section 2(b) of the 2021 Agreement. The Commission’s order implemented Section 2(b) and adjusted the company’s midpoint return on equity to 10.20 percent as of July 1, 2022, for all regulatory purposes.

10. On December 12, 2022, the Commission entered Order No. PSC-2022-0434-TRF-EI in Docket No. 20220148-EI,² which approved the company’s petition to implement the 2023 Generation Base Rate Adjustment provisions in the 2021 Agreement. Pursuant to this Order,

¹ The Parties to the 2021 Agreement are: Office of Public Counsel, Florida Industrial Power Users Group, Florida Retail Federation, Federal Executive Agencies, West Central Florida Hospital Utility Alliance and Walmart, Inc.

² See also Order No. PSC-2023-0055-CO-EI, issued January 17, 2023 in Docket No. 20220148-EI (consummating order).

Tampa Electric adjusted its base rates to reflect an increase of \$91,011,994 effective with the first billing cycle of January 2023.

11. Tampa Electric views this Petition, like the ROE Trigger petition and the 2023 Generation Base Rate Adjustment petition, as implementation of the 2021 Agreement rather than a new decision.

**Generation Base Rate Adjustment
Provisions in the 2021 Agreement**

12. Subparagraphs 4(a) and (b) of the 2021 Agreement reflect an agreement by the Parties that Tampa Electric's base rates will increase by \$21,376,909 as a Generation Base Rate Adjustment (“GBRA”) effective with the first billing cycle in January 2024. The calculation of the 2024 GBRA amount at the return on equity mid-point in effect when the 2021 Agreement was approved is shown on Exhibit I to that agreement.

13. Subparagraph 4(d) of the 2021 Agreement addresses the impact of the ROE Trigger on the GBRA amounts, and states: “If the company’s authorized mid-point return on equity changes by operation of subparagraph 2(b) of this 2021 Agreement prior to the effective date of the rate adjustments specified in this subparagraph, the calculation of the GBRA amounts shown on Exhibit I shall be updated to reflect the new mid-point return on equity and customer’s bills for billing cycles following such authorization shall reflect the updated mid-point return on equity.”³

14. Subparagraph 4(e) of the 2021 Agreement specified the cost of service and rate design principles that apply to the 2024 GBRA and states:

[T]he GBRAs shall be reflected on customer bills by allocating each GBRA revenue requirement to rate classes as shown in Exhibit K and demand and energy base rate charges shall be increased on an equal

³ The company notes that the Inflation Reduction Act (“IRA”) became effective on August 16, 2022. Although it does not contain a federal income tax rate change applicable to Tampa Electric, it does modify the existing investment tax credit for solar generating facilities and creates a new production tax credit. The company is evaluating the tax provisions in the IRA and will update this petition or address the implications of the IRA on the 2024 GBRA in a separate filing as appropriate and consistent with paragraphs 4(c) and 11 of the 2021 Agreement.

percentage basis (to the extent practicable) within each class to recover the allocated revenue requirement increase for each class, and shall be calculated based upon the billing determinants used in the company's then-most-current ECCR filing with the Commission for the twelve months following the effective date of any respective GBRA. For GSD, GSLDPR, and GSLDSU rate classes, the increase will be recovered exclusively based on demand charges.

15. Subparagraph 4(f) of the 2021 Agreement specifies the filing deadline for the January 2024 GBRA as follows: "In order to provide adequate time for review by the Commission and the Parties and to provide notice to customers as required by the Commission's rules, the company shall file the tariff changes necessary to implement the GBRA specified in this Paragraph 4 on or before the dates specified for projected ECRC filings in 2022 and 2023." Tampa Electric will file its projected ECRC filings in Docket No. 2023007-EI on August 25, 2023; accordingly, this Petition complies with the requirement in Subparagraph 4(f).

Ultimate Facts Alleged

16. The ultimate facts that entitle Tampa Electric to the relief requested herein are the facts set forth in paragraphs one through 15 above and the following:

A. Consistent with Paragraph 4(d) of the 2021 Agreement, the January 2024 GBRA amount as updated to reflect the company's 10.20 percent mid-point return on equity is \$21,689,323 ("Updated 2024 GBRA Amount") as shown on Exhibit One to this Petition.

B. Consistent with Paragraph 4(e) of the 2021 Agreement, the billing determinants used in the company's 2024 ECCR filing on August 4, 2023, in Docket No. 20230002-EI are shown on Exhibit Two to this Petition.

C. The company has applied the revenue allocations on Exhibit K to the 2021 Agreement for the 2024 GBRA to the Updated 2024 GBRA Amount and reflected the updated revenue allocation amounts for the 2024 GBRA on Exhibit Three to this Petition.

D. The base rates to become effective with the first billing cycle on January 2024, calculated using the cost of service and rate design provisions in Subparagraph 4(e) of the 2021 Agreement, and the Updated 2024 GBRA Amount, revenue allocations and billing determinants in subparagraphs 16A, 16B, and 16C, above, respectively, are shown on Exhibit Four to this Petition.

E. Clean and redline versions of the company's Retail Tariff reflecting the rates specified in Exhibit Four are included with this Petition as Exhibits Five and Six, respectively, for review and approval by the Commission.

Other

17. Tampa Electric is not aware of any disputed issues of material fact associated with this Petition.

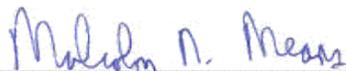
18. Tampa Electric is entitled to the relief requested pursuant to Chapters 366 and 120, Florida Statutes, and Order No. PSC-2021-0423-S-EI.

WHEREFORE, Tampa Electric respectfully requests that the Commission enter an Order:

- A. Finding that the January 2024 GBRA amount as updated to reflect the company's 10.20 percent mid-point return on equity is \$21,689,323 as shown on Exhibit One to this Petition.
- B. Approving the revised 2024 GBRA base rates contained in Exhibit Four.
- C. Approving the tariff changes and revised tariffs contained in Exhibits Five and Six.
- D. Authorizing the company to begin collecting the revised GBRA base rates reflected in Exhibit Four and associated tariffs effective with the first billing cycle of January 2024.
- E. Granting other such relief as may be reasonable and proper.

DATED this 16th day of August, 2023.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been served by electronic mail on this 16th day of August, 2023 to the following:

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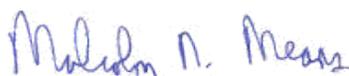
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ATTORNEY

EXHIBIT ONE
2024 GBRA REVISED FOR ROE TRIGGER

Tampa Electric
Exhibit I
GBRA Calculations

| | 2024 GBRA |
|------------------------------------|------------------|
| 1. Per Rate Case Settlement | |
| 2. Original In-Service Amount | 193,831,970 |
| 3. Rate of Return - Debt | 1.60% |
| 4. NOI Requested - Debt Portion | 3,101,312 |
| 5. NOI Multiplier | 1.00000 |
| 6. Return on Rate Base - Debt | 3,101,312 |
| 7. | |
| 8. Rate Base | 193,831,970 |
| 9. Rate of Return - Other | 4.66% |
| 10. NOI Requested - Other | 9,032,570 |
| 11. NOI Calculated | 1.34315 |
| 12. Return on Rate Base - Other | 12,132,081 |
| 13. O&M Expense | 1,600,452 |
| 14. Depreciation Expense | 5,582,454 |
| 15. Property Taxes | 657,880 |
| 16. Revenue Requirement - Other | 19,972,867 |
| 17. ITC Amortization | (1,697,269) |
| 18. Total Revenue Requirement | 21,376,909 |
| 19. | |
| 20. Revised for ROE Trigger | |
| 21. Original In-Service Amount | 193,831,970 |
| 22. Rate of Return - Debt | 1.60% |
| 23. NOI Requested - Debt Portion | 3,101,312 |
| 24. NOI Multiplier | 1.00000 |
| 25. Return on Rate Base - Debt | 3,101,312 |
| 26. | |
| 27. Rate Base | 193,831,970 |
| 28. Rate of Return - Other | 4.78% |
| 29. NOI Requested - Other | 9,265,168 |
| 30. NOI Calculated | 1.34315 |
| 31. Return on Rate Base - Other | 12,444,496 |
| 32. O&M Expense | 1,600,452 |
| 33. Depreciation Expense | 5,582,454 |
| 34. Property Taxes | 657,880 |
| 35. Revenue Requirement - Other | 20,285,281 |
| 36. ITC Amortization | (1,697,269) |
| 37. Total Revenue Requirement | 21,689,323 |
| 38. | |
| 39. Revenue Requirement Change | 312,414 |

Settlement: D-1a at 9.95% ROE and 54% Equity

SCHEDULE D-1a

COST OF CAPITAL - 13-MONTH AVERAGE

Page 1 of 3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the company's 13-month average cost of capital for the test year, the prior year, and historical base year.

Type of data shown:

XX Projected Test Year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: J. S. Chronister/ A. S. Lewis
 L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

| Line No. | Class of Capital | (1) Company Total Per Books | (2) Common Dividends / Other | (3) DIT Specific / STD | (4) DIT Specific / Prorata | (5) Purchased Power Off-Balance Sheet Obligator | (6) Pro Rata Adjustments | (7) System Adjusted | (8) Jurisdictional Factor | (9) Jurisdictional Capital Structure | (10) Ratio | (11) Cost Rate | (12) Weighted Cost Rate |
|----------|-----------------------------|--------------------------------------|---------------------------------------|------------------------------|----------------------------------|--|--------------------------------|---------------------------|---------------------------------|---|----------------|----------------------|-------------------------------|
| 1 | | | | | | | | | | | | | |
| 2 | Long Term Debt | \$ 3,249,800 | \$ - | \$ 0 | \$ 5,327 | \$ - | \$ (565,600) | \$ 2,689,527 | 0.992038 | \$ 2,668,112 | 35.46% | 4.17% | 1.48% |
| 3 | | | | | | | | | | | | | |
| 4 | Short Term Debt | 279,621 | 0 | (3,778) | 452 | 0 | (48,014) | 228,281 | 0.992039 | 226,464 | 3.01% | 1.01% | 0.03% |
| 5 | | | | | | | | | | | | | |
| 6 | Customer Deposits | 104,492 | 0 | 0 | 174 | 0 | (18,010) | 86,656 | 0.992038 | 85,966 | 1.14% | 2.44% | 0.03% |
| 7 | | | | | | | | | | | | | |
| 8 | Preferred Stock | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | 0.00% | 0.00% | 0.00% |
| 9 | | | | | | | | | | | | | |
| 10 | Common Equity | 4,143,233 | 0 | 0 | 6,938 | 0 | (731,723) | 3,418,449 | 0.992038 | 3,391,230 | 45.07% | 9.95% | 4.48% |
| 11 | | | | | | | | | | | | | |
| 12 | Deferred Income Taxes | 1,113,569 | 0 | (1,836) | (12,892) | 0 | (189,072) | 909,770 | 0.992038 | 902,526 | 11.99% | 0.00% | 0.00% |
| 13 | | | | | | | | | | | | | |
| 14 | Tax Credits - Zero Cost | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - | 0.00% | 0.00% | 0.00% |
| 15 | | | | | | | | | | | | | |
| 16 | Tax Credits - Weighted Cost | 304,366 | 0 | (1) | 0 | 0 | (52,371) | 251,994 | 0.992038 | 249,988 | 3.32% | 7.18% | 0.24% |
| 17 | | | | | | | | | | | | | |
| 18 | | <u>\$ 9,195,081</u> | <u>\$ -</u> | <u>\$ (5,615)</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ (1,604,790)</u> | <u>\$ 7,584,677</u> | | <u>\$ 7,524,286</u> | <u>100.00%</u> | | <u>6.26%</u> |

Change in ITC Cost Rate

| | Capital | Ratio | Cost Rate | Weighted Cost Rate | |
|-----------------|------------------|---------------|--------------|--------------------|--------------|
| Long Term Debt | 2,668,112 | 42.45% | 4.17% | 1.77% | 0.06% |
| Short Term debt | 226,464 | 3.60% | 1.01% | 0.04% | 0.00% |
| Equity | <u>3,391,230</u> | <u>53.95%</u> | <u>9.95%</u> | <u>5.37%</u> | <u>0.18%</u> |
| | <u>6,285,806</u> | | | <u>7.18%</u> | <u>0.24%</u> |

Total Cost of Debt

| | |
|--|---------------------|
| Long Term Debt (Col 12, Line 2) | 1.48% |
| Short Term Debt (Col 12, Line 4) | 0.03% |
| Customer Deposit (Col 12, Line 6) | 0.03% |
| ITC - Long Term Debt | 0.06% |
| ITC - Short Term Debt | 0.00% |
| Total Cost of Debt (to GBRA Schedule, Line 3) | <u>1.60%</u> |

Total Cost of Equity

| | |
|--|---------------------|
| Common Equity (Col 12, Line 10) | 4.48% |
| ITC - Equity | 0.18% |
| Total Cost of Equity (to GBRA schedule, Line 9) | <u>4.66%</u> |

11

ROE Trigger: D-1a at 10.20% ROE and 54% Equity

SCHEDULE D-1a

COST OF CAPITAL - 13-MONTH AVERAGE

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the company's 13-month average cost of capital for the test year, the prior year, and historical base year.

Type of data shown:

XX Projected Test Year Ended 12/31/2022
 Projected Prior Year Ended 12/31/2021
 Historical Prior Year Ended 12/31/2020
 Witness: J. S. Chronister/ A. S. Lewis
 L. J. Vogt

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 20210034-EI

(Dollars in 000's)

| Line No. | Class of Capital | (1) Company Total Per Books | (2) Common Dividends / Other | (3) DIT Specific / STD | (4) DIT Specific / Prorata | (5) Purchased Power Off-Balance Sheet Obligator | (6) Pro Rata Adjustments | (7) System Adjusted | (8) Jurisdictional Factor | (9) Jurisdictional Capital Structure | (10) Ratio | (11) Cost Rate | (12) Weighted Cost Rate |
|----------|-----------------------------|--------------------------------------|---------------------------------------|------------------------------|----------------------------------|--|--------------------------------|---------------------------|---------------------------------|---|----------------|----------------------|-------------------------------|
| 1 | | | | | | | | | | | | | |
| 2 | Long Term Debt | \$ 3,249,800 | \$ - | \$ 0 | \$ 5,327 | \$ - | \$ (565,600) | \$ 2,689,527 | 0.992038 | \$ 2,668,112 | 35.46% | 4.17% | 1.48% |
| 3 | | | | | | | | | | | | | |
| 4 | Short Term Debt | 279,621 | - | (3,778) | 452 | - | (48,014) | 228,281 | 0.992039 | 226,464 | 3.01% | 1.01% | 0.03% |
| 5 | | | | | | | | | | | | | |
| 6 | Customer Deposits | 104,492 | - | 0 | 174 | - | (18,010) | 86,656 | 0.992038 | 85,966 | 1.14% | 2.44% | 0.03% |
| 7 | | | | | | | | | | | | | |
| 8 | Preferred Stock | - | - | - | - | - | - | - | - | - | 0.00% | 0.00% | 0.00% |
| 9 | | | | | | | | | | | | | |
| 10 | Common Equity | 4,143,233 | - | 0 | 6,938 | - | (731,723) | 3,418,449 | 0.992038 | 3,391,230 | 45.07% | 10.20% | 4.60% |
| 11 | | | | | | | | | | | | | |
| 12 | Deferred Income Taxes | 1,113,569 | - | (1,836) | (12,892) | - | (189,072) | 909,770 | 0.992038 | 902,526 | 11.99% | 0.00% | 0.00% |
| 13 | | | | | | | | | | | | | |
| 14 | Tax Credits - Zero Cost | - | - | - | - | - | - | - | - | - | 0.00% | 0.00% | 0.00% |
| 15 | | | | | | | | | | | | | |
| 16 | Tax Credits - Weighted Cost | 304,366 | - | (1) | - | - | (52,371) | 251,994 | 0.992038 | 249,988 | 3.32% | 7.31% | 0.24% |
| 17 | | | | | | | | | | | | | |
| 18 | | <u>\$ 9,195,081</u> | <u>\$ -</u> | <u>\$ (5,615)</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ (1,604,790)</u> | <u>\$ 7,584,677</u> | | <u>\$ 7,524,286</u> | <u>100.00%</u> | | <u>6.38%</u> |

Change in ITC Cost Rate

| | Capital | Ratio | Cost Rate | Weighted Cost Rate | |
|-----------------|------------------|---------------|---------------|--------------------|--------------|
| Long Term Debt | 2,668,112 | 42.45% | 4.17% | 1.77% | 0.06% |
| Short Term debt | 226,464 | 3.60% | 1.01% | 0.04% | 0.00% |
| Equity | <u>3,391,230</u> | <u>53.95%</u> | <u>10.20%</u> | <u>5.50%</u> | <u>0.18%</u> |
| | <u>6,285,806</u> | | | <u>7.31%</u> | <u>0.24%</u> |

Total Cost of Debt

| | |
|---|---------------------|
| Long Term Debt (Col 12, Line 2) | 1.48% |
| Short Term Debt (Col 12, Line 4) | 0.03% |
| Customer Deposit (Col 12, Line 6) | 0.03% |
| ITC - Long Term Debt | 0.06% |
| ITC - Short Term Debt | 0.00% |
| Total Cost of Debt (to GBRA Schedule, Line 22) | <u>1.60%</u> |

Total Cost of Equity

| | |
|---|---------------------|
| Common Equity (Col 12, Line 10) | 4.60% |
| ITC - Equity | 0.18% |
| Total Cost of Equity (to GBRA schedule, Line 28) | <u>4.78%</u> |

12

EXHIBIT TWO
BILLING DETERMINANTS

2024 Billing Determinants

| | 2024 |
|---|----------------|
| Monthly_DailyCustomers_Forecast.RS | 274,329,034 |
| Monthly_DailyCustomers_Forecast.RSVP | 1,589,274 |
| Monthly_Sales_Forecast.RS | 10,111,525,127 |
| BillDeter_RS.Tier_1 | 7,009,284,642 |
| BillDeter_RS.Tier_2 | 3,102,240,485 |
| Monthly_Sales_Forecast.RSVP | 79,638,210 |
| | 2024 |
| Monthly_DailyCustomers_Forecast.RSD | 9,205 |
| Monthly_Sales_Forecast.RSD | 2,888,889 |
| BillDeter_RSD.Billing_kw | 9,410 |
| | 2024 |
| Monthly_DailyCustomers_Forecast.CS | 1,450,158 |
| Monthly_Sales_Forecast.CS | 12,315,317 |
| | 2024 |
| Monthly_DailyCustomers_Forecast.GS | 24,641,748 |
| Monthly_DailyCustomers_Forecast.GSUnMetered | 34,825 |
| Monthly_DailyCustomers_Forecast.GST | 821,164 |
| Monthly_Sales_Forecast.GS | 902,043,640 |
| Monthly_Sales_Forecast.GSUnMetered | 1,029,585 |
| Monthly_Sales_Forecast.GST | 26,507,986 |
| BillDeter_GST.Energy_On | 6,772,282 |
| BillDeter_GST.Energy_Off | 19,735,704 |
| BillDeter_GS.EmergRelay_GS | 275,748 |
| BillDeter_GS.EmergRelay_GST | - |
| | 2024 |
| Monthly_DailyCustomers_Forecast.GSD | 5,461,778 |
| BillDeter_GSD.Customer_SEC | 5,441,552 |
| BillDeter_GSD.Customer_PRI | 20,226 |
| BillDeter_GSD.Customer_SUB | - |
| Monthly_Sales_Forecast.GSD | 4,559,452,121 |
| BillDeter_GSD.Energy_SEC | 4,486,990,370 |
| BillDeter_GSD.Energy_PRI | 72,461,751 |
| BillDeter_GSD.Energy_SUB | - |
| BillDeter_GSD.Billing_kw | 12,021,780 |
| BillDeter_GSD.Billing_kw_SEC | 11,837,008 |
| BillDeter_GSD.Billing_kw_PRI | 184,773 |
| BillDeter_GSD.Billing_kw_SUB | - |
| BillDeter_GSD.TxOwn_kw | 127,194 |
| BillDeter_GSD.TxOwn_kw_PRI | 127,194 |
| BillDeter_GSD.TxOwn_kw_SUB | - |
| BillDeter_GSD.EmergRelay | 641,655 |
| BillDeter_GSD.EmergRelay_SEC | 617,907 |
| BillDeter_GSD.EmergRelay_PRI | 23,748 |
| BillDeter_GSD.EmergRelay_SUB | - |

| | |
|--|---------------|
| BillDeter_GSD.MtrLvlDisc_PRI_BillDeter | (3,109,450) |
| BillDeter_GSD.MtrLvlDisc_SUB_BillDeter | - |
| | 2024 |
| Monthly_DailyCustomers_Forecast.GSDT | 555,672 |
| BillDeter_GSDT.Customer_SEC | 541,297 |
| BillDeter_GSDT.Customer_PRI | 14,002 |
| BillDeter_GSDT.Customer_SUB | 745 |
| GSDT.CustOwned | 240 |
| GSDT.CustOwned_SEC | - |
| GSDT.CustOwned_PRI | 240 |
| BillDeter_GSDT.Energy | 2,117,588,552 |
| BillDeter_GSDT.Energy_SEC | 1,896,043,934 |
| BillDeter_GSDT.Energy_PRI | 219,936,287 |
| BillDeter_GSDT.Energy_SUB | 1,608,331 |
| BillDeter_GSDT.Energy_OnPk | 558,906,005 |
| BillDeter_GSDT.Energy_On_SEC | 500,721,635 |
| BillDeter_GSDT.Energy_On_PRI | 57,760,007 |
| BillDeter_GSDT.Energy_On_SUB | 424,364 |
| BillDeter_GSDT.Energy_OffPk | 1,558,682,546 |
| BillDeter_GSDT.Energy_Off_SEC | 1,395,322,299 |
| BillDeter_GSDT.Energy_Off_PRI | 162,176,280 |
| BillDeter_GSDT.Energy_Off_SUB | 1,183,967 |
| BillDeter_GSDT.Billing_kw | 3,971,415 |
| BillDeter_GSDT.Billing_kw_SEC | 3,535,386 |
| BillDeter_GSDT.Billing_kw_PRI | 431,225 |
| BillDeter_GSDT.Billing_kw_SUB | 4,804 |
| BillDeter_GSDT.Peak_kw | 3,832,055 |
| BillDeter_GSDT.Peak_kw_SEC | 3,410,080 |
| BillDeter_GSDT.Peak_kw_PRI | 417,487 |
| BillDeter_GSDT.Peak_kw_SUB | 4,488 |
| BillDeter_GSDT.TxOwn_kw | 70,740 |
| BillDeter_GSDT.TxOwn_kw_PRI | 68,195 |
| BillDeter_GSDT.TxOwn_kw_SUB | 2,545 |
| BillDeter_GSDT.EmergRelay | 754,353 |
| BillDeter_GSDT.EmergRelay_SEC | 708,442 |
| BillDeter_GSDT.EmergRelay_PRI | 45,911 |
| BillDeter_GSDT.EmergRelay_SUB | - |
| BillDeter_GSDT.MtrLvlDisc_PRI_BillDeter | (7,449,618) |
| BillDeter_GSDT.MtrLvlDisc_SUB_BillDeter | (70,085) |
| | 2024 |
| Monthly_DailyCustomers_Forecast.GSD_Option | 611,533 |
| BillDeter_GSD_Option.Customer_SEC | 604,389 |
| BillDeter_GSD_Option.Customer_PRI | 7,144 |
| BillDeter_GSD_Option.Customer_SUB | - |
| Monthly_Sales_Forecast.GSD_Option | 357,410,697 |
| BillDeter_GSD_Option.Energy_SEC | 351,200,080 |
| BillDeter_GSD_Option.Energy_PRI | 6,210,617 |

| | |
|---|------------|
| BillDeter_GSD_Option.Energy_SUB | - |
| BillDeter_GSD_Option.TxOwn_kwh | 2,453,947 |
| BillDeter_GSD_Option.TxOwn_kwh_PRI | 2,453,947 |
| BillDeter_GSD_Option.TxOwn_kwh_SUB | - |
| BillDeter_GSD_Option.EmergRelay | 16,216,124 |
| BillDeter_GSD_Option.EmergRelay_SEC | 16,216,124 |
| BillDeter_GSD_Option.EmergRelay_PRI | - |
| BillDeter_GSD_Option.EmergRelay_SUB | - |
| BillDeter_GSD_Option.Billing_kw | 2,032,144 |
| BillDeter_GSD_Option.Billing_kw_SEC | 1,978,690 |
| BillDeter_GSD_Option.Billing_kw_PRI | 53,455 |
| BillDeter_GSD_Option.Billing_kw_SUB | - |
| BillDeter_GSD_Option.MtrLvlDisc_PRI_BillDeter | (438,859) |
| BillDeter_GSD_Option.MtrLvlDisc_SUB_BillDeter | - |

2024

| |
|--|
| Monthly_Customer_Forecast.SBD |
| BillDeter_SBD.Customer_SEC |
| BillDeter_SBD.Customer_PRI |
| BillDeter_SBD.Customer_SUB |
| Monthly_Sales_Forecast.SBD |
| BillDeter_SBD.EmergRelay |
| BillDeter_SBD.EmergRelay_SEC |
| BillDeter_SBD.EmergRelay_PRI |
| BillDeter_SBD.EmergRelay_SUB |
| BillDeter_SBD.MtrLvlDisc_PRI_BillDeter |
| BillDeter_SBD.MtrLvlDisc_SUB_BillDeter |

2024

| |
|-----------------------------------|
| BillDeter_SBD.Energy_Supp |
| BillDeter_SBD.Energy_Supp_SEC |
| BillDeter_SBD.Energy_Supp_PRI |
| BillDeter_SBD.Energy_Supp_SUB |
| BillDeter_SBD.SUPP_Billing_kw |
| BillDeter_SBD.SUPP_Billing_kw_SEC |
| BillDeter_SBD.SUPP_Billing_kw_PRI |
| BillDeter_SBD.SUPP_Billing_kw_SUB |
| BillDeter_SBD.TxOwn_SUPP_kw |
| BillDeter_SBD.TxOwn_SUPP_kw_PRI |
| BillDeter_SBD.TxOwn_SUPP_kw_SUB |

2024

| |
|------------------------------|
| BillDeter_SBD.Energy_SB |
| BillDeter_SBD.Energy_SB_SEC |
| BillDeter_SBD.Energy_SB_PRI |
| BillDeter_SBD.Energy_SB_SUB |
| BillDeter_SBD.SB_LFRC_kw |
| BillDeter_SBD.SB_LFRC_kw_SEC |
| BillDeter_SBD.SB_LFRC_kw_PRI |
| BillDeter_SBD.SB_LFRC_kw_SUB |

BillDeter_SBD.SB_PSRC_kw
 BillDeter_SBD.SB_PSRC_kw_SEC
 BillDeter_SBD.SB_PSRC_kw_PRI
 BillDeter_SBD.SB_PSRC_kw_SUB
 BillDeter_SBD.SB_PSDC_kw
 BillDeter_SBD.SB_PSDC_kw_SEC
 BillDeter_SBD.SB_PSDC_kw_PRI
 BillDeter_SBD.SB_PSDC_kw_SUB
 BillDeter_SBD.TxOwn_SB_kw
 BillDeter_SBD.TxOwn_SB_kw_PRI
 BillDeter_SBD.TxOwn_SB_kw_SUB

2024

Monthly_Customer_Forecast.SBDT
 BillDeter_SBDT.Customer_SEC
 BillDeter_SBDT.Customer_PRI
 BillDeter_SBDT.Customer_SUB
 Monthly_Sales_Forecast.SBDT
 BillDeter_SBDT.EmergRelay
 BillDeter_SBDT.EmergRelay_SEC
 BillDeter_SBDT.EmergRelay_PRI
 BillDeter_SBDT.EmergRelay_SUB
 BillDeter_SBDT.MtrLvldisc_PRI_BillDeter
 BillDeter_SBDT.MtrLvldisc_SUB_BillDeter

2024

BillDeter_SBDT.Energy_Supp
 BillDeter_SBDT.Energy_Supp_SEC
 BillDeter_SBDT.Energy_Supp_PRI
 BillDeter_SBDT.Energy_Supp_SUB
 BillDeter_SBDT.Energy_SUPP_OnPk
 BillDeter_SBDT.Energy_SUPP_On_SEC
 BillDeter_SBDT.Energy_SUPP_On_PRI
 BillDeter_SBDT.Energy_SUPP_On_SUB
 BillDeter_SBDT.Energy_SUPP_OffPk
 BillDeter_SBDT.Energy_SUPP_Off_SEC
 BillDeter_SBDT.Energy_SUPP_Off_PRI
 BillDeter_SBDT.Energy_SUPP_Off_SUB
 BillDeter_SBDT.SUPP_Billing_kw
 BillDeter_SBDT.SUPP_Billing_kw_SEC
 BillDeter_SBDT.SUPP_Billing_kw_PRI
 BillDeter_SBDT.SUPP_Billing_kw_SUB
 BillDeter_SBDT.SUPP_Peak_kw
 BillDeter_SBDT.SUPP_Peak_kw_SEC
 BillDeter_SBDT.SUPP_Peak_kw_PRI
 BillDeter_SBDT.SUPP_Peak_kw_SUB
 BillDeter_SBDT.TxOwn_SUPP_kw
 BillDeter_SBDT.TxOwn_SUPP_kw_PRI
 BillDeter_SBDT.TxOwn_SUPP_kw_SUB

| | 2024 |
|-----------------------------------|-------------|
| BillDeter_SBDT.Energy_SB | |
| BillDeter_SBDT.Energy_SB_SEC | |
| BillDeter_SBDT.Energy_SB_PRI | |
| BillDeter_SBDT.Energy_SB_SUB | |
| BillDeter_SBDT.Energy_SB_OnPk | |
| BillDeter_SBDT.Energy_SB_On_SEC | |
| BillDeter_SBDT.Energy_SB_On_PRI | |
| BillDeter_SBDT.Energy_SB_On_SUB | |
| BillDeter_SBDT.Energy_SB_OffPk | |
| BillDeter_SBDT.Energy_SB_Off_SEC | |
| BillDeter_SBDT.Energy_SB_Off_PRI | |
| BillDeter_SBDT.Energy_SB_Off_SUB | |
| BillDeter_SBDT.SB_LFRC_kw | |
| BillDeter_SBDT.SB_LFRC_kw_SEC | |
| BillDeter_SBDT.SB_LFRC_kw_PRI | |
| BillDeter_SBDT.SB_LFRC_kw_SUB | |
| BillDeter_SBDT.SB_PSRC_kw | |
| BillDeter_SBDT.SB_PSRC_kw_SEC | |
| BillDeter_SBDT.SB_PSRC_kw_PRI | |
| BillDeter_SBDT.SB_PSRC_kw_SUB | |
| BillDeter_SBDT.SB_PSDC_kw | |
| BillDeter_SBDT.SB_PSDC_kw_SEC | |
| BillDeter_SBDT.SB_PSDC_kw_PRI | |
| BillDeter_SBDT.SB_PSDC_kw_SUB | |
| BillDeter_SBDT.TxOwn_SB_kw | |
| BillDeter_SBDT.TxOwn_SB_kw_PRI | |
| BillDeter_SBDT.TxOwn_SB_kw_SUB | |
| | 2024 |
| BillDeter_GSLD_PR.DailyCustomer | 8,527 |
| BillDeter_GSLD_PR.Energy | 256,710,689 |
| BillDeter_GSLD_PR.Billing_kw | 640,183 |
| BillDeter_GSLD_PR.EmergRelay | 118,422 |
| BillDeter_GSLD_PR.MtrLvlDisc | - |
| BillDeter_GSLD_PR.kVarh_Chg_kw | 8,604,130 |
| BillDeter_GSLD_PR.kVarh_Crd_kw | 36,334,607 |
| | 2024 |
| BillDeter_GSLD_SU.DailyCustomer | - |
| BillDeter_GSLD_SU.Energy | - |
| BillDeter_GSLD_SU.Billing_kw | - |
| BillDeter_GSLD_SU.EmergRelay | - |
| BillDeter_GSLD_SU.MtrLvlDisc | - |
| BillDeter_GSLD_SU.kVarh_Chg_kw | - |
| BillDeter_GSLD_SU.kVarh_Crd_kw | - |
| | 2024 |
| BillDeter_GSLDT_PR.Daily Customer | 13,332 |
| BillDeter_GSLDT_PR.CustOwned | - |

| | |
|---|---------------|
| BillDeter_GSLDT_PR.Energy | 1,013,706,425 |
| BillDeter_GSLDT_PR.Energy_OnPk | 268,875,365 |
| BillDeter_GSLDT_PR.Energy_OffPk | 744,831,060 |
| BillDeter_GSLDT_PR.Billing_kw | 1,884,062 |
| BillDeter_GSLDT_PR.Peak_kw | 1,776,572 |
| BillDeter_GSLDT_PR.EmergRelay | 886,011 |
| BillDeter_GSLDT_PR.MtrLvlDisc | - |
| BillDeter_GSLDT_PR.kVarh_Chg_kw | 27,268,083 |
| BillDeter_GSLDT_PR.kVarh_Crd_kw | 108,972,822 |
| | 2024 |
| BillDeter_GSLDT_SU.DailyCustomer | 1,454 |
| BillDeter_GSLDT_SU.Energy | 209,543,802 |
| BillDeter_GSLDT_SU.Energy_OnPk | 51,871,628 |
| BillDeter_GSLDT_SU.Energy_OffPk | 157,672,173 |
| BillDeter_GSLDT_SU.Billing_kw | 601,621 |
| BillDeter_GSLDT_SU.Peak_kw | 553,252 |
| BillDeter_GSLDT_SU.EmergRelay | - |
| BillDeter_GSLDT_SU.MtrLvlDisc | - |
| BillDeter_GSLDT_SU.kVarh_Chg_kw | 21,688,618 |
| BillDeter_GSLDT_SU.kVarh_Crd_kw | 2,722,710 |
| | 2024 |
| Monthly_Customer_Forecast.SBLDPR | |
| Monthly_Sales_Forecast.SBLDPR | |
| BillDeter_SBLDPR.EmergRelay | |
| BillDeter_SBLDPR.MtrLvlDisc_PRI_BillDeter | |
| BillDeter_SBLDPR.kVarh_Chg_kw | |
| BillDeter_SBLDPR.kVarh_Crd_kw | |
| BillDeter_SBLDPR.Energy_Supp | |
| BillDeter_SBLDPR.SUPP_Billing_kw | |
| BillDeter_SBLDPR.Energy_SB | |
| BillDeter_SBLDPR.SB_LFRC_kw | |
| BillDeter_SBLDPR.SB_PSRC_kw | |
| BillDeter_SBLDPR.SB_PSDC_kw | |
| | 2024 |
| Monthly_Customer_Forecast.SBLDSU | |
| Monthly_Sales_Forecast.SBLDSU | |
| BillDeter_SBLDSU.EmergRelay | |
| BillDeter_SBLDSU.MtrLvlDisc_SUB BillDeter | |
| BillDeter_SBLDSU.kVarh_Chg_kw | |
| BillDeter_SBLDSU.kVarh_Crd_kw | |
| BillDeter_SBLDSU.Energy_Supp | |
| BillDeter_SBLDSU.SUPP_Billing_kw | |
| BillDeter_SBLDSU.Energy_SB | |
| BillDeter_SBLDSU.SB_LFRC_kw | |
| BillDeter_SBLDSU.SB_PSRC_kw | |
| BillDeter_SBLDSU.SB_PSDC_kw | |
| | 2024 |

| | |
|--|-------------|
| Monthly_DailyCustomers_Forecast.SBLDT_PR | 359 |
| BillDeter_SBLDT_PR.Energy | 16,746,145 |
| BillDeter_SBLDT_PR.EmergRelay | - |
| BillDeter_SBLDT_PR.MtrLvlDisc | - |
| BillDeter_SBLDT_PR.kVarh_Chg_kw | 13,506,304 |
| BillDeter_SBLDT_PR.kVarh_Crd_kw | - |
| | 2024 |
| BillDeter_SBLDT_PR.Energy_Supp | 11,496,402 |
| BillDeter_SBLDT_PR.Energy_SUPP_OnPk | 2,966,666 |
| BillDeter_SBLDT_PR.Energy_SUPP_OffPk | 8,529,735 |
| BillDeter_SBLDT_PR.SUPP_Billing_kw | 30,267 |
| BillDeter_SBLDT_PR.SUPP_Peak_kw | 37,120 |
| | 2024 |
| BillDeter_SBLDT_PR.Energy_SB | 5,249,743 |
| BillDeter_SBLDT_PR.Energy_SB_OnPk | 1,452,314 |
| BillDeter_SBLDT_PR.Energy_SB_OffPk | 3,797,430 |
| BillDeter_SBLDT_PR.SB_LFRC_kw | 86,588 |
| BillDeter_SBLDT_PR.SB_PSRC_kw | 38,043 |
| BillDeter_SBLDT_PR.SB_PSDC_kw | 171,209 |
| | 2024 |
| Monthly_DailyCustomers_Forecast.SBLDT_SU | 2,577 |
| BillDeter_SBLDT_SU.Energy | 541,893,471 |
| BillDeter_SBLDT_SU.EmergRelay | - |
| BillDeter_SBLDT_SU.MtrLvlDisc | - |
| BillDeter_SBLDT_SU.kVarh_Chg_kw | 33,056,174 |
| BillDeter_SBLDT_SU.kVarh_Crd_kw | 121,063 |
| | 2024 |
| BillDeter_SBLDT_SU.Energy_Supp | 329,446,067 |
| BillDeter_SBLDT_SU.Energy_SUPP_OnPk | 77,909,696 |
| BillDeter_SBLDT_SU.Energy_SUPP_OffPk | 251,536,371 |
| BillDeter_SBLDT_SU.SUPP_Billing_kw | 530,014 |
| BillDeter_SBLDT_SU.SUPP_Peak_kw | 495,100 |
| | 2024 |
| BillDeter_SBLDT_SU.Energy_SB | 212,447,404 |
| BillDeter_SBLDT_SU.Energy_SB_OnPk | 52,692,493 |
| BillDeter_SBLDT_SU.Energy_SB_OffPk | 159,754,911 |
| BillDeter_SBLDT_SU.SB_LFRC_kw | 1,737,542 |
| BillDeter_SBLDT_SU.SB_PSRC_kw | 364,509 |
| BillDeter_SBLDT_SU.SB_PSDC_kw | 9,094,800 |
| | 2024 |
| Monthly_DailyCustomers_Forecast.LS1 | - |
| Monthly_DailyCustomers_Forecast.LS1Metered | 85,406 |
| Fcst_LS1_kwh.LS1_Energy | 89,230,649 |
| Fcst_LS1_Metered_kwh.LS1_Energy | 16,099,788 |
| Fcst_LS2_kwh.LS2_Energy | 590,413 |
| Fcst_LS2_Metered_kwh.LS2_Energy | 1,200 |
| | 2024 |

| | |
|---------------------------------|-------------|
| SunSelect_kWh.RS_Tier1 | 9,968,574 |
| SunSelect_kWh.GS | 3,322,858 |
| SunSelect_kWh.GSD_Secondary | 53,165,726 |
| | 2024 |
| GSDR_kW | - |
| | 2024 |
| BillDeter_SBD.kVarh_Chg_kw_SEC | - |
| BillDeter_SBD.kVarh_Chg_kw_PRI | - |
| BillDeter_SBD.kVarh_Chg_kw_SUB | - |
| BillDeter_SBDT.kVarh_Chg_kw_SEC | - |
| BillDeter_SBDT.kVarh_Chg_kw_PRI | - |
| BillDeter_SBDT.kVarh_Chg_kw_SUB | - |
| BillDeter_SBD.kVarh_Crd_kw_SEC | - |
| BillDeter_SBD.kVarh_Crd_kw_PRI | - |
| BillDeter_SBD.kVarh_Crd_kw_SUB | - |
| BillDeter_SBDT.kVarh_Crd_kw_SEC | - |
| BillDeter_SBDT.kVarh_Crd_kw_PRI | - |
| BillDeter_SBDT.kVarh_Crd_kw_SUB | - |

EXHIBIT THREE
EXHIBIT K UPDATED FOR ROE TRIGGER

2024 GBRA

EXHIBIT K FROM 2021 SETTLEMENT AGREEMENT UPDATED FOR ROE TRIGGER

(\$000)

| Line No. | Rate Class | (1) Year 3 GBRA per 2021 Agreement | (2) Year 3 GBRA updated for ROE Trigger |
|----------|--------------|--|---|
| 1 | RS | 16,699 | 16,943 |
| 2 | GS | 2,043 | 2,073 |
| 3 | GSD | 1,006 | 1,021 |
| 4 | GSLDPR | 138 | 140 |
| 5 | GSLDSU | 78 | 79 |
| 6 | LSENERGY | 68 | 69 |
| 7 | LSFACILITIES | 1,345 | 1,365 |
| 8 | Total | 21,377 | 21,689 |
| 9 | | | |
| 10 | | | |

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EXHIBIT FOUR
2024 GBRA CUSTOMER RATES

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Compare revenue by rate schedule under present and proposed rates

Type of data shown:

Current Base Revenue
Proposed Base Revenue

COMPANY: TAMPA ELECTRIC COMPANY

(\$000)

Witness: J. M. Williams

| Line No. | Rate | (1) | (2) | (3) | (4) |
|----------|-----------------------------|----------------------------------|-----------------------------------|-------------------|-------------------|
| | | Base Revenue under Present Rates | Base Revenue under Proposed Rates | Dollars (2) - (1) | Percent (3) / (1) |
| 1 | RS, RSVP-1 | 892,691,488 | 909,634,464 | 16,942,976 | 1.8980% |
| 2 | GS, GST | 90,155,020 | 92,200,766 | 2,045,746 | 2.2691% |
| 3 | CS | 2,028,717 | 2,055,820 | 27,103 | 1.3360% |
| 4 | GSD, GSDT | 280,019,468 | 281,040,166 | 1,020,698 | 0.3645% |
| 5 | GSD Optional | 26,145,553 | 26,145,553 | - | 0.0000% |
| 6 | GSLDPR, GSLDTPR | 43,209,300 | 43,346,115 | 136,814 | 0.3166% |
| 7 | GSLDSU, GSLDTSU | 7,821,691 | 7,847,954 | 26,263 | 0.3358% |
| 8 | SBD, SBDT | - | - | - | 0.0000% |
| 9 | SBLDPR, SBLDTPR | 876,021 | 879,223 | 3,202 | 0.3655% |
| 10 | SBLDSU, SBLDTSU | 16,446,964 | 16,499,841 | 52,877 | 0.3215% |
| 11 | LS-1, LS-2 (Energy Service) | 3,444,987 | 3,513,980 | 68,993 | 2.0027% |
| 12 | LS-1, (Facilities) | 74,817,169 | 76,181,820 | 1,364,651 | 1.8240% |
| 13 | Total | 1,437,656,378 | 1,459,345,701 | 21,689,323 | 1.5087% |
| 14 | | | | | |
| 15 | | | | | |
| 16 | | | | | |
| 17 | | | | | |
| 18 | | | | | |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | | | | | |
| 23 | Additional Base Charges | | \$ 21,689,323 | | |
| 24 | | | | | |
| 25 | | | | | |
| 26 | | | | | |
| 27 | | | | | |
| 28 | | | | | |
| 29 | | | | | |
| 30 | | | | | |
| 31 | Summary by Rate Class | | | | |
| 32 | RS | 892,691,488 | 909,634,464 | 16,942,976 | |
| 33 | GS | <u>92,183,737</u> | <u>94,256,586</u> | <u>2,072,849</u> | |
| 34 | | 984,875,225 | 1,003,891,050 | 19,015,825 | 1.9308% |
| 35 | | | | | |
| 36 | GSD | 306,165,021 | 307,185,719 | 1,020,698 | 0.3334% |
| 37 | | | | | |
| 38 | GSLDPR | 44,085,322 | 44,225,338 | 140,016 | 0.3176% |
| 39 | GSLDSU | <u>24,268,655</u> | <u>24,347,795</u> | <u>79,140</u> | 0.3261% |
| 40 | | 68,353,977 | 68,573,133 | 219,156 | |
| 41 | | | | | |
| 42 | LS Energy | 3,444,987 | 3,513,980 | 68,993 | 2.0027% |
| 43 | LS Facilities | 74,817,169 | 76,181,820 | 1,364,651 | 1.8240% |
| 44 | | | | | |
| 45 | TOTAL | 1,437,656,378 | 1,459,345,701 | 21,689,323 | 1.5087% |
| 46 | | | | | |
| 47 | | | | | |

Supporting Schedules: E-13c & E-13d

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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
PAGE 1 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Line
No.

| Line No. | Page No. | Rate Schedule |
|----------|----------|-----------------|
| 1 | | |
| 2 | | |
| 3 | | |
| 4 | | |
| 5 | 2 | RS, RSVP-1 |
| 6 | 3 | GS, GST |
| 7 | 4 | CS |
| 8 | 5 | GSD,GSDT |
| 9 | 7 | GSD Optional |
| 10 | 8 | SBD/SBDT |
| 11 | 12 | GSLDPR, GSDLTPR |
| 12 | 13 | SBLDPR,SBLDTPR |
| 13 | 15 | GSLDSU, GSDLTSU |
| 14 | 16 | SBLDSU,SBLDTSU |
| 15 | 18 | LS-1,LS-2 |
| 16 | 19 | TOTAL |
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

| Line No. | Type of Charges | Present Revenue Calculation | | | Proposed Revenue Calculation | | | Revenue Difference | Revenue Percent Increase |
|----------|-----------------------|-----------------------------|----------------|----------------|------------------------------|----------------|----------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | | | | | | | | | |
| 2 | Basic Service Charge: | | | | | | | | |
| 3 | Standard | 274,329,034 | Days \$ 0.71 | 194,773,614 | 274,329,034 | Days \$ 0.71 | 194,773,614 | - | 0.0000% |
| 4 | RSVP-1 | 1,589,274 | Days \$ 0.71 | 1,128,385 | 1,589,274 | Days \$ 0.71 | 1,128,385 | - | 0.0000% |
| 5 | Total | 275,918,308 | Total Days | 195,901,999 | 275,918,308 | Total Days | 195,901,999 | - | 0.0000% |
| 6 | | | | | | | | | |
| 7 | | | | | | | | | |
| 8 | | | | | | | | | |
| 9 | Energy Charge: | | | | | | | | |
| 10 | Standard | | | | | | | | |
| 11 | First 1,000 kWh | 7,009,284,642 | kWh \$ 0.06492 | 455,037,646 | 7,009,284,642 | kWh \$ 0.06650 | 466,102,239 | 11,064,593 | 2.4316% |
| 12 | All additional kWh | 3,102,240,485 | kWh \$ 0.07617 | 236,299,995 | 3,102,240,485 | kWh \$ 0.07802 | 242,045,813 | 5,745,817 | 2.4316% |
| 13 | RSVP-1 | 79,638,210 | kWh \$ 0.06846 | 5,451,847 | 79,638,210 | kWh \$ 0.07012 | 5,584,413 | 132,566 | 2.4316% |
| 14 | Total | 10,191,163,337 | kWh | 696,789,489 | 10,191,163,337 | kWh | 713,732,465 | 16,942,976 | 2.4316% |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | | | | | | | | | |
| 18 | Total Base Revenue: | | | \$ 892,691,488 | | | \$ 909,634,464 | 16,942,976 | 1.8980% |
| 19 | | | | | | | | | |
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

| Line No. | Type of Charges | Rate Schedule | | | GS, GST | | | Revenue Difference | Revenue Percent Increase |
|----------|-------------------------|-----------------------------|-------------|---------------|------------------------------|-------------|---------------|--------------------|--------------------------|
| | | Present Revenue Calculation | | | Proposed Revenue Calculation | | | | |
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | | | | | | | | | |
| 2 | Basic Service Charge: | | | | | | | | |
| 3 | Standard Metered | 24,641,748 Days | \$ 0.75 | 18,481,311 | 24,641,748 Days | \$ 0.75 | 18,481,311 | - | 0.0000% |
| 4 | Standard Unmetered | 34,825 Days | \$ 0.63 | 21,940 | 34,825 Days | \$ 0.63 | 21,940 | - | 0.0000% |
| 5 | T-O-D | 821,164 Days | \$ 0.75 | 615,873 | 821,164 Days | \$ 0.75 | 615,873 | - | 0.0000% |
| 6 | Total | 25,497,737 Total Days | | 19,119,124 | 25,497,737 Total Days | | 19,119,124 | - | 0.0000% |
| 7 | | | | | | | | | |
| 8 | Energy Charge: | | | | | | | | |
| 9 | Standard | 902,043,640 kWh | \$ 0.07642 | 68,931,418 | 902,043,640 kWh | \$ 0.07862 | 70,916,571 | 1,985,153 | 2.8799% |
| 10 | Standard Unmetered | 1,029,585 kWh | \$ 0.07642 | 78,678 | 1,029,585 kWh | \$ 0.07862 | 80,944 | 2,266 | 2.8799% |
| 11 | T-O-D On-Peak | 6,772,282 kWh | \$ 0.11972 | 810,787 | 6,772,282 kWh | \$ 0.12317 | 834,137 | 23,350 | 2.8799% |
| 12 | T-O-D Off-Peak | 19,735,704 kWh | \$ 0.06154 | 1,214,542 | 19,735,704 kWh | \$ 0.06331 | 1,249,519 | 34,978 | 2.8799% |
| 13 | Total | 929,581,211 kWh | | 71,035,424 | 929,581,211 kWh | | 73,081,171 | 2,045,746 | 2.8799% |
| 14 | | | | | | | | | |
| 15 | | | | | | | | | |
| 16 | Emergency Relay Charge: | | | | | | | | |
| 17 | Standard | 275,748 kWh | \$ 0.0017 | 472 | 275,748 kWh | \$ 0.00171 | 472 | - | 0.0000% |
| 18 | T-O-D | - kWh | \$ 0.0017 | - | - kWh | \$ 0.00171 | - | - | 0.0000% |
| 19 | Total | 275,748 kWh | | 472 | 275,748 kWh | | 472 | - | 0.0000% |
| 20 | | | | | | | | | |
| 21 | | | | | | | | | |
| 22 | | | | | | | | | |
| 23 | Total Base Revenue: | | | \$ 90,155,020 | | | \$ 92,200,766 | 2,045,746 | 2.2691% |
| 24 | | | | | | | | | |
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28

2024 GBRA

SCHEDULE E-13c

BASE REVENUE BY RATE SCHEDULE - CALCULATIONS

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

| Line No. | Type of Charges | Rate Schedule | | | CS | | | Revenue Difference | Revenue Percent Increase |
|----------|-----------------------|-----------------------------|----------------|--------------|------------------------------|----------------|--------------|--------------------|--------------------------|
| | | Present Revenue Calculation | | | Proposed Revenue Calculation | | | | |
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | | | | | | | | | |
| 2 | Basic Service Charge: | | | | | | | | |
| 3 | | 1,450,158 | Days \$ 0.75 | 1,087,619 | 1,450,158 | Days \$ 0.75 | 1,087,619 | - | 0.0000% |
| 4 | Total | 1,450,158 | Total Days | 1,087,619 | 1,450,158 | Total Days | 1,087,619 | - | 0.0000% |
| 5 | | | | | | | | | |
| 6 | Energy Charge: | | | | | | | | |
| 7 | | 12,315,317 | kWh \$ 0.07642 | 941,099 | 12,315,317 | kWh \$ 0.07862 | 968,202 | 27,103 | 2.8799% |
| 8 | Total | 12,315,317 | kWh | 941,099 | 12,315,317 | kWh | 968,202 | 27,103 | 2.8799% |
| 9 | | | | | | | | | |
| 10 | | | | | | | | | |
| 11 | | | | | | | | | |
| 12 | Total Base Revenue: | | | \$ 2,028,717 | | | \$ 2,055,820 | 27,103 | 1.3360% |
| 13 | | | | | | | | | |
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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
PAGE 5 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

Current Base Rates and Revenue
 Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

| Line No. | Type of Charges | Present Revenue Calculation | | | Proposed Revenue Calculation | | | Revenue Difference | Revenue Percent Increase |
|----------|----------------------------|-----------------------------|-------------|-------------|------------------------------|-------------|-------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | Basic Service Charge: | | | | | | | | |
| 2 | Standard - Secondary | 5,450,757 Days | \$ 1.08 | 5,886,817 | 5,450,757 Days | \$ 1.08 | 5,886,817 | - | 0.0000% |
| 3 | Standard - Primary | 20,226 Days | \$ 5.98 | 120,953 | 20,226 Days | \$ 5.98 | 120,953 | - | 0.0000% |
| 4 | Standard - Subtransmission | - Days | \$ 17.48 | - | - Days | \$ 17.48 | - | - | 0.0000% |
| 5 | T-O-D - Secondary | 541,297 Days | \$ 1.08 | 584,600 | 541,297 Days | \$ 1.08 | 584,600 | - | 0.0000% |
| 6 | T-O-D - Primary | 14,002 Days | \$ 5.98 | 83,734 | 14,002 Days | \$ 5.98 | 83,734 | - | 0.0000% |
| 7 | T-O-D - Subtransmission | 745 Days | \$ 17.48 | 13,025 | 745 Days | \$ 17.48 | 13,025 | - | 0.0000% |
| 8 | Total | 6,027,027 Total Days | | 6,689,130 | 6,027,027 Total Days | | 6,689,130 | - | 0.0000% |
| 9 | | | | | | | | | |
| 10 | Energy Charge: | | | | | | | | |
| 11 | Standard - Secondary | 4,489,879,259 kWh | \$ 0.00736 | 33,045,511 | 4,489,879,259 kWh | \$ 0.00736 | 33,045,511 | - | 0.0000% |
| 12 | Standard - Primary | 72,461,751 kWh | \$ 0.00736 | 533,318 | 72,461,751 kWh | \$ 0.00736 | 533,318 | - | 0.0000% |
| 13 | Standard - Subtransmission | - kWh | \$ 0.00736 | - | - kWh | \$ 0.00736 | - | - | 0.0000% |
| 14 | T-O-D On-Peak - Secondary | 500,721,635 kWh | \$ 0.01193 | 5,973,609 | 500,721,635 kWh | \$ 0.01193 | 5,973,609 | - | 0.0000% |
| 15 | T-O-D On-Peak - Primary | 57,760,007 kWh | \$ 0.01193 | 689,077 | 57,760,007 kWh | \$ 0.01193 | 689,077 | - | 0.0000% |
| 16 | T-O-D On-Peak - Subtrans. | 424,364 kWh | \$ 0.01193 | 5,063 | 424,364 kWh | \$ 0.01193 | 5,063 | - | 0.0000% |
| 17 | T-O-D Off-Peak - Secondary | 1,395,322,299 kWh | \$ 0.00571 | 7,967,290 | 1,395,322,299 kWh | \$ 0.00571 | 7,967,290 | - | 0.0000% |
| 18 | T-O-D Off-Peak - Primary | 162,176,280 kWh | \$ 0.00571 | 926,027 | 162,176,280 kWh | \$ 0.00571 | 926,027 | - | 0.0000% |
| 19 | T-O-D Off-Peak - Subtrans. | 1,183,967 kWh | \$ 0.00571 | 6,760 | 1,183,967 kWh | \$ 0.00571 | 6,760 | - | 0.0000% |
| 20 | Total | 6,679,929,562 kWh | | 49,146,656 | 6,679,929,562 kWh | | 49,146,656 | - | 0.0000% |
| 21 | | | | | | | | | |
| 22 | | | | | | | | | |
| 23 | Demand Charge: | | | | | | | | |
| 24 | Standard - Secondary | 11,846,418 kW | \$ 14.13 | 167,442,290 | 11,846,418 kW | \$ 14.20 | 168,207,470 | 765,180 | 0.4570% |
| 25 | Standard - Primary | 184,773 kW | \$ 14.13 | 2,611,660 | 184,773 kW | \$ 14.20 | 2,623,595 | 11,935 | 0.4570% |
| 26 | Standard - Subtransmission | - kW | \$ 14.13 | - | - kW | \$ 14.20 | - | - | 0.0000% |
| 27 | T-O-D Billing - Secondary | 3,535,386 kW | \$ 4.53 | 16,007,911 | 3,535,386 kW | \$ 4.55 | 16,081,064 | 73,153 | 0.4570% |
| 28 | T-O-D Billing - Primary | 431,225 kW | \$ 4.53 | 1,952,548 | 431,225 kW | \$ 4.55 | 1,961,471 | 8,923 | 0.4570% |
| 29 | T-O-D Billing - Subtrans. | 4,804 kW | \$ 4.53 | 21,752 | 4,804 kW | \$ 4.55 | 21,851 | 99 | 0.4570% |
| 30 | T-O-D Peak - Secondary | 3,410,080 kW (1) | \$ 9.24 | 31,507,041 | 3,410,080 kW (1) | \$ 9.28 | 31,651,023 | 143,981 | 0.4570% |
| 31 | T-O-D Peak - Primary | 417,487 kW (1) | \$ 9.24 | 3,857,323 | 417,487 kW (1) | \$ 9.28 | 3,874,950 | 17,627 | 0.4570% |
| 32 | T-O-D Peak - Subtrans. | 4,488 kW (1) | \$ 9.24 | 41,466 | 4,488 kW (1) | \$ 9.28 | 41,656 | 189 | 0.4570% |
| 33 | Total | 16,002,606 kW | | 223,441,992 | 16,002,606 kW | | 224,463,080 | 1,021,089 | 0.4570% |
| 34 | | | | | | | | | |
| 35 | | | | | | | | | |
| 36 | (1) not included in totals | | | | | | | | |
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

Current Base Rates and Revenue
 Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

| Line No. | Type of Charges | Rate Schedule | | | GSD, GSDT | | | Revenue Difference | Revenue Percent Increase |
|----------|------------------------------|-----------------------------|-------------|----------------|------------------------------|-------------|----------------|--------------------|--------------------------|
| | | Present Revenue Calculation | | | Proposed Revenue Calculation | | | | |
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | Continued from Page 5 | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Delivery Voltage Credit: | | | | | | | | |
| 4 | Standard Primary | 127,194 kW | \$ (0.49) | (62,325) | 127,194 kW | \$ (0.49) | (62,325) | - | 0.0000% |
| 5 | Standard - Subtransmission | - kW | \$ (2.06) | - | - kW | \$ (2.06) | - | - | 0.0000% |
| 6 | T-O-D Primary | 68,195 kW | \$ (0.49) | (33,416) | 68,195 kW | \$ (0.49) | (33,416) | - | 0.0000% |
| 7 | T-O-D Subtransmission | 2,545 kW | \$ (2.06) | (5,243) | 2,545 kW | \$ (2.06) | (5,243) | - | 0.0000% |
| 8 | Total | 197,934 kW | | (100,983) | 197,934 kW | | (100,983) | - | 0.0000% |
| 9 | | | | | | | | | |
| 10 | Emergency Relay Charge: | | | | | | | | |
| 12 | Standard Secondary | 617,907 kW | \$ 0.68 | 420,177 | 617,907 kW | \$ 0.68 | 420,177 | - | 0.0000% |
| 13 | Standard Primary | 23,748 kW | \$ 0.68 | 16,149 | 23,748 kW | \$ 0.68 | 16,149 | - | 0.0000% |
| 14 | Standard - Subtransmission | - kW | \$ 0.68 | - | - kW | \$ 0.68 | - | - | 0.0000% |
| 15 | T-O-D Secondary | 708,442 kW | \$ 0.68 | 481,741 | 708,442 kW | \$ 0.68 | 481,741 | - | 0.0000% |
| 16 | T-O-D Primary | 45,911 kW | \$ 0.68 | 31,219 | 45,911 kW | \$ 0.68 | 31,219 | - | 0.0000% |
| 17 | T-O-D Subtransmission | - kW | \$ 0.68 | - | - kW | \$ 0.68 | - | - | 0.0000% |
| 18 | Total | 1,396,008 kW | | 949,285 | 1,396,008 kW | | 949,285 | - | 0.0000% |
| 19 | | | | | | | | | |
| 20 | Metering Voltage Adjustment: | | | | | | | | |
| 22 | Standard Primary | 3,098,802 \$ | -1% | (30,988) | 3,110,737 \$ | -1% | (31,107) | (119) | 0.3851% |
| 23 | Standard - Subtransmission | - \$ | -2% | - | - \$ | -2% | - | - | 0.0000% |
| 24 | T-O-D Primary | 7,422,779 \$ | -1% | (74,228) | 7,449,329 \$ | -1% | (74,493) | (266) | 0.3577% |
| 25 | T-O-D Subtransmission | 69,799 \$ | -2% | (1,396) | 70,088 \$ | -2% | (1,402) | (6) | 0.4139% |
| 26 | Total | 10,591,379 \$ | | (106,612) | 10,630,153 \$ | | (107,002) | (391) | 0.3664% |
| 27 | | | | | | | | | |
| 28 | | | | | | | | | |
| 29 | Total Base Revenue: | | | \$ 280,019,468 | | | \$ 281,040,166 | 1,020,698 | 0.3645% |
| 30 | | | | | | | | | |
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

Current Base Rates and Revenue
 Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

| Line No. | Type of Charges | Rate Schedule | | | <u>GSD Optional</u> | | | Revenue Difference | Revenue Percent Increase |
|----------|----------------------------|--------------------|--------------|---------------|---------------------|--------------|---------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | Basic Service Charge: | | | | | | | | |
| 2 | Optional - Secondary | 604,389 Days | \$ 1.08 | 652,740 | 604,389 Days | \$ 1.08 | 652,740 | - | 0.0000% |
| 3 | Optional - Primary | 7,144 Days | \$ 5.98 | 42,719 | 7,144 Days | \$ 5.98 | 42,719 | - | 0.0000% |
| 4 | Optional - Subtransmission | - Days | \$ 17.48 | - | 0 Days | \$ 17.48 | - | - | 0.0000% |
| 5 | Total | 611,533 Total Days | | 695,459 | 611,533 Total Days | | 695,459 | - | 0.0000% |
| 6 | | | | | | | | | |
| 7 | Energy Charge: | | | | | | | | |
| 8 | Optional - Secondary | 351,200,080 kWh | \$ 0.07115 | 24,987,886 | 351,200,080 kWh | \$ 0.07115 | 24,987,886 | - | 0.0000% |
| 9 | Optional - Primary | 6,210,617 kWh | \$ 0.07115 | 441,885 | 6,210,617 kWh | \$ 0.07115 | 441,885 | - | 0.0000% |
| 10 | Optional - Subtransmission | - kWh | \$ 0.07115 | - | - kWh | \$ 0.07115 | - | - | 0.0000% |
| 11 | Total | 357,410,697 kWh | | 25,429,771 | 357,410,697 kWh | | 25,429,771 | - | 0.0000% |
| 12 | | | | | | | | | |
| 13 | Demand Charge: | | | | | | | | |
| 14 | Optional - Secondary | 1,978,690 kW | \$ - | - | 1,978,690 kW | \$ - | - | - | 0.0000% |
| 15 | Optional - Primary | 53,455 kW | \$ - | - | 53,455 kW | \$ - | - | - | 0.0000% |
| 16 | Optional - Subtransmission | - kW | \$ - | - | - kW | \$ - | - | - | 0.0000% |
| 17 | Total | 2,032,145 kW | | - | 2,032,145 | | - | - | 0.0000% |
| 18 | | | | | | | | | |
| 19 | Delivery Voltage Credit | | | | | | | | |
| 20 | Optional - Primary | 2,453,947 kWh | \$ (0.00123) | (3,018) | 2,453,947 kWh | \$ (0.00123) | (3,018) | - | 0.0000% |
| 21 | Optional - Subtransmission | - kWh | \$ (0.00528) | - | - kWh | \$ (0.00528) | - | - | 0.0000% |
| 22 | Total | 2,453,947 kWh | | (3,018) | 2,453,947 kWh | | (3,018) | - | 0.0000% |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | Emergency Relay | | | | | | | | |
| 26 | Optional - Secondary | 16,216,124 kWh | \$ 0.00171 | 27,730 | 16,216,124 kWh | \$ 0.00171 | 27,730 | - | 0.0000% |
| 27 | Optional - Primary | - kWh | \$ 0.00171 | - | - kWh | \$ 0.00171 | - | - | 0.0000% |
| 28 | Optional - Subtransmission | - kWh | \$ 0.00171 | - | - kWh | \$ 0.00171 | - | - | 0.0000% |
| 29 | Total | 16,216,124 kWh | | 27,730 | 16,216,124 kWh | | 27,730 | - | 0.0000% |
| 30 | | | | | | | | | |
| 31 | | | | | | | | | |
| 32 | Meter Voltage Adjustment | | | | | | | | |
| 33 | Optional - Primary | 438,867 \$ | -1% | (4,389) | 438,867 \$ | -1% | (4,389) | - | 0.0000% |
| 34 | Optional - Subtransmission | - | -2% | - | - | -2% | - | - | 0.0000% |
| 35 | Total | 438,867 \$ | | (4,389) | 438,867 \$ | | (4,389) | - | 0.0000% |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | Total Base Revenue: | | | \$ 26,145,553 | | | \$ 26,145,553 | - | 0.0000% |
| 39 | | | | | | | | | |

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

Current Base Rates and Revenue
 Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

| Line No. | Type of Charges | Rate Schedule | | | SBD/SBDT | | | Revenue Difference | Revenue Percent Increase |
|----------|-------------------------------|---------------|-------------|------------|--------------|-------------|------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | | | | | | | | | |
| 2 | Basic Service Charge: | | | | | | | | |
| 3 | Standard Secondary | 0 Days | \$ 1.91 | - | 0 Days | \$ 1.91 | - | - | 0.0000% |
| 4 | Standard Primary | 0 Days | \$ 6.80 | - | 0 Days | \$ 6.80 | - | - | 0.0000% |
| 5 | Standard Subtransmission | 0 Days | \$ 18.31 | - | 0 Days | \$ 18.31 | - | - | 0.0000% |
| 6 | T-O-D Secondary | 0 Days | \$ 1.91 | - | 0 Days | \$ 1.91 | - | - | 0.0000% |
| 7 | T-O-D Primary | 0 Days | \$ 6.80 | - | 0 Days | \$ 6.80 | - | - | 0.0000% |
| 8 | T-O-D Subtransmission | 0 Days | \$ 18.31 | - | 0 Days | \$ 18.31 | - | - | 0.0000% |
| 9 | Total | 0 Total Days | | - | 0 Total Days | | - | - | 0.0000% |
| 10 | | | | | | | | | |
| 11 | Energy Charge - Supplemental: | | | | | | | | |
| 12 | Standard Secondary | 0 kWh | \$ 0.00736 | - | 0 kWh | \$ 0.00736 | - | - | 0.0000% |
| 13 | Standard Primary | 0 kWh | \$ 0.00736 | - | 0 kWh | \$ 0.00736 | - | - | 0.0000% |
| 14 | Standard Subtransmission | 0 kWh | \$ 0.00736 | - | 0 kWh | \$ 0.00736 | - | - | 0.0000% |
| 15 | T-O-D On-Peak - Secondary | 0 kWh | \$ 0.01193 | - | 0 kWh | \$ 0.01193 | - | - | 0.0000% |
| 16 | T-O-D On-Peak - Primary | 0 kWh | \$ 0.01193 | - | 0 kWh | \$ 0.01193 | - | - | 0.0000% |
| 17 | T-O-D On-Peak - Subtrans. | 0 kWh | \$ 0.01193 | - | 0 kWh | \$ 0.01193 | - | - | 0.0000% |
| 18 | T-O-D Off-Peak - Secondary | 0 kWh | \$ 0.00571 | - | 0 kWh | \$ 0.00571 | - | - | 0.0000% |
| 19 | T-O-D Off-Peak - Primary | 0 kWh | \$ 0.00571 | - | 0 kWh | \$ 0.00571 | - | - | 0.0000% |
| 20 | T-O-D Off-Peak - Subtrans. | 0 kWh | \$ 0.00571 | - | 0 kWh | \$ 0.00571 | - | - | 0.0000% |
| 21 | Total | 0 | | - | 0 | | - | - | 0.0000% |
| 22 | | | | | | | | | |
| 23 | Energy Charge - Standby: | | | | | | | | |
| 24 | Standard Secondary | 0 kWh | \$ 0.00857 | - | 0 kWh | \$ 0.00857 | - | - | 0.0000% |
| 25 | Standard Primary | 0 kWh | \$ 0.00857 | - | 0 kWh | \$ 0.00857 | - | - | 0.0000% |
| 26 | Standard Subtransmission | 0 kWh | \$ 0.00857 | - | 0 kWh | \$ 0.00857 | - | - | 0.0000% |
| 27 | T-O-D On-Peak - Secondary | 0 kWh | \$ 0.00857 | - | 0 kWh | \$ 0.00857 | - | - | 0.0000% |
| 28 | T-O-D On-Peak - Primary | 0 kWh | \$ 0.00857 | - | 0 kWh | \$ 0.00857 | - | - | 0.0000% |
| 29 | T-O-D On-Peak - Subtrans. | 0 kWh | \$ 0.00857 | - | 0 kWh | \$ 0.00857 | - | - | 0.0000% |
| 30 | T-O-D Off-Peak - Secondary | 0 kWh | \$ 0.00857 | - | 0 kWh | \$ 0.00857 | - | - | 0.0000% |
| 31 | T-O-D Off-Peak - Primary | 0 kWh | \$ 0.00857 | - | 0 kWh | \$ 0.00857 | - | - | 0.0000% |
| 32 | T-O-D Off-Peak - Subtrans. | 0 kWh | \$ 0.00857 | - | 0 kWh | \$ 0.00857 | - | - | 0.0000% |
| 33 | Total | 0 kWh | | - | 0 kWh | | - | - | 0.0000% |
| 34 | | | | | | | | | |
| 35 | | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | | | | | | | | | |
| 39 | | | | | | | | | |

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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

Current Base Rates and Revenue
 Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

| Line No. | Type of Charges | Rate Schedule | | | SBD/SBDT | | | Revenue Difference | Revenue Percent Increase |
|----------|-------------------------------------|---------------|-----------------|------------|----------|----------------|------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | Continued from Page 14 | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Demand Charge - Supplemental: | | | | | | | | |
| 4 | Standard Secondary | 0 kW | \$ 14.13 | - | 0 kW | \$ 14.20 | - | - | 0.0000% |
| 5 | Standard Primary | 0 kW | \$ 14.13 | - | 0 kW | \$ 14.20 | - | - | 0.0000% |
| 6 | Standard Subtransmission | 0 kW | \$ 14.13 | - | 0 kW | \$ 14.20 | - | - | 0.0000% |
| 7 | T-O-D Billing - Secondary | 0 kW | \$ 4.53 | - | 0 kW | \$ 4.55 | - | - | 0.0000% |
| 8 | T-O-D Billing - Primary | 0 kW | \$ 4.53 | - | 0 kW | \$ 4.55 | - | - | 0.0000% |
| 9 | T-O-D billing - Subtransmission | 0 kW | \$ 4.53 | - | 0 kW | \$ 4.55 | - | - | 0.0000% |
| 10 | T-O-D Peak - Secondary | 0 kW (1) | \$ 9.24 | - | 0 kW (1) | \$ 9.28 | - | - | 0.0000% |
| 11 | T-O-D Peak - Primary | 0 kW (1) | \$ 9.24 | - | 0 kW (1) | \$ 9.28 | - | - | 0.0000% |
| 12 | T-O-D Peak - Subtransmission | 0 kW (1) | \$ 9.24 | - | 0 kW (1) | \$ 9.28 | - | - | 0.0000% |
| 13 | Demand Charge - Standby: | | | | | | | | |
| 14 | Std. Facilities Reservation - Sec. | 0 kW | \$ 1.74 | - | 0 kW | \$ 1.75 | - | - | 0.0000% |
| 15 | Std. Facilities Reservation - Pri. | 0 kW | \$ 1.74 | - | 0 kW | \$ 1.75 | - | - | 0.0000% |
| 16 | Std. Facilities Reservation - Sub. | 0 kW | \$ 1.74 | - | 0 kW | \$ 1.75 | - | - | 0.0000% |
| 17 | Std. Power Supply Res. - Sec. | 0 kW (1) | \$ 1.69 kW-mo. | - | 0 kW (1) | \$ 1.70 kW-mo. | - | - | 0.0000% |
| 18 | Std. Power Supply Res. - Pri. | 0 kW (1) | \$ 1.69 kW-mo. | - | 0 kW (1) | \$ 1.70 kW-mo. | - | - | 0.0000% |
| 19 | Std. Power Supply Res. - Sub. | 0 kW (1) | \$ 1.69 kW-mo. | - | 0 kW (1) | \$ 1.70 kW-mo. | - | - | 0.0000% |
| 20 | Std. Power Supply Dmd. - Sec. | 0 kW (1) | \$ 0.67 kW-day | - | 0 kW (1) | \$ 0.68 kW-day | - | - | 0.0000% |
| 21 | Std. Power Supply Dmd. - Pri. | 0 kW (1) | \$ 0.67 kW-day | - | 0 kW (1) | \$ 0.68 kW-day | - | - | 0.0000% |
| 22 | Std. Power Supply Dmd. - Sub. | 0 kW (1) | \$ 0.67 kW-day | - | 0 kW (1) | \$ 0.68 kW-day | - | - | 0.0000% |
| 23 | T-O-D Facilities Reservation - Sec. | 0 kW | \$ 1.74 | - | 0 kW | \$ 1.75 | - | - | 0.0000% |
| 24 | T-O-D Facilities Reservation - Pri. | 0 kW | \$ 1.74 | - | 0 kW | \$ 1.75 | - | - | 0.0000% |
| 25 | T-O-D Facilities Reservation - Sub. | 0 kW | \$ 1.74 | - | 0 kW | \$ 1.75 | - | - | 0.0000% |
| 26 | T-O-D Power Supply Res. - Sec. | 0 kW (1) | \$ 1.69 /kW-mo. | - | 0 kW (1) | \$ 1.70 kW-mo. | - | - | 0.0000% |
| 27 | T-O-D Power Supply Res. - Pri. | 0 kW (1) | \$ 1.69 /kW-mo. | - | 0 kW (1) | \$ 1.70 kW-mo. | - | - | 0.0000% |
| 28 | T-O-D Power Supply Res. - Sub. | 0 kW (1) | \$ 1.69 /kW-mo. | - | 0 kW (1) | \$ 1.70 kW-mo. | - | - | 0.0000% |
| 29 | T-O-D Power Supply Dmd. - Sec. | 0 kW (1) | \$ 0.67 /kW-day | - | 0 kW (1) | \$ 0.68 kW-day | - | - | 0.0000% |
| 30 | T-O-D Power Supply Dmd. - Pri. | 0 kW (1) | \$ 0.67 /kW-day | - | 0 kW (1) | \$ 0.68 kW-day | - | - | 0.0000% |
| 31 | T-O-D Power Supply Dmd. - Sub. | 0 kW (1) | \$ 0.67 /kW-day | - | 0 kW (1) | \$ 0.68 kW-day | - | - | 0.0000% |
| 32 | Total | 0 kW | | - | 0 kW | | - | - | 0.0000% |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | (1) Not included in Total. | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | | | | | | | | | |
| 39 | | | | | | | | | |

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

Current Base Rates and Revenue
 Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

| Line No. | Type of Charges | Rate Schedule | | | SBD/SBDT | | | Revenue Difference | Revenue Percent Increase |
|----------|---|---------------|--------------|------------|----------|--------------|------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | Continued from Page 14 | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Power Factor Charge Supplemental & Standby: | | | | | | | | |
| 4 | Standard Secondary | 0 kVARh | \$ 0.00203 | - | 0 kVARh | \$ 0.00203 | - | - | 0.0000% |
| 5 | Standard Primary | 0 kVARh | \$ 0.00203 | - | 0 kVARh | \$ 0.00203 | - | - | 0.0000% |
| 6 | Standard Subtransmission | 0 kVARh | \$ 0.00203 | - | 0 kVARh | \$ 0.00203 | - | - | 0.0000% |
| 7 | T-O-D Secondary | 0 kVARh | \$ 0.00203 | - | 0 kVARh | \$ 0.00203 | - | - | 0.0000% |
| 8 | T-O-D Primary | 0 kVARh | \$ 0.00203 | - | 0 kVARh | \$ 0.00203 | - | - | 0.0000% |
| 9 | T-O-D Subtransmission | 0 kVARh | \$ 0.00203 | - | 0 kVARh | \$ 0.00203 | - | - | 0.0000% |
| 10 | Total | 0 | | - | 0 kVARh | | - | - | 0.0000% |
| 11 | Power Factor Credit Supplemental & Standby: | | | | | | | | |
| 12 | Standard Secondary | 0 kVARh | \$ (0.00102) | - | 0 kVARh | \$ (0.00102) | - | - | 0.0000% |
| 13 | Standard Primary | 0 kVARh | \$ (0.00102) | - | 0 kVARh | \$ (0.00102) | - | - | 0.0000% |
| 14 | Standard Subtransmission | 0 kVARh | \$ (0.00102) | - | 0 kVARh | \$ (0.00102) | - | - | 0.0000% |
| 15 | T-O-D Secondary | 0 kVARh | \$ (0.00102) | - | 0 kVARh | \$ (0.00102) | - | - | 0.0000% |
| 16 | T-O-D Primary | 0 kVARh | \$ (0.00102) | - | 0 kVARh | \$ (0.00102) | - | - | 0.0000% |
| 17 | T-O-D Subtransmission | 0 kVARh | \$ (0.00102) | - | 0 kVARh | \$ (0.00102) | - | - | 0.0000% |
| 18 | Total | 0 kVARh | | - | 0 kVARh | | - | - | 0.0000% |
| 19 | | | | | | | | | |
| 20 | Delivery Voltage Credit - Supplemental.: | | | | | | | | |
| 21 | Standard Primary | 0 kW | \$ (0.49) | - | 0 kW | \$ (0.49) | - | - | 0.0000% |
| 22 | Standard Subtransmission | 0 kW | \$ (2.06) | - | 0 kW | \$ (2.06) | - | - | 0.0000% |
| 23 | T-O-D Primary | 0 kW | \$ (0.49) | - | 0 kW | \$ (0.49) | - | - | 0.0000% |
| 24 | T-O-D Subtransmission | 0 kW | \$ (2.06) | - | 0 kW | \$ (2.06) | - | - | 0.0000% |
| 25 | | | | | | | | | |
| 26 | Delivery Voltage Credit - Standby.: | | | | | | | | |
| 27 | Std. Primary | 0 kW | \$ (1.30) | - | 0 kW | \$ (1.30) | - | - | 0.0000% |
| 28 | Std. Subtransmission | 0 kW | \$ (1.71) | - | 0 kW | \$ (1.71) | - | - | 0.0000% |
| 29 | T-O-D Primary | 0 kW | \$ (1.30) | - | 0 kW | \$ (1.30) | - | - | 0.0000% |
| 30 | T-O-D Subtransmission | 0 kW | \$ (1.71) | - | 0 kW | \$ (1.71) | - | - | 0.0000% |
| 31 | Total | 0 kW | | - | 0 kW | | - | - | 0.0000% |
| 32 | | | | | | | | | |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

Current Base Rates and Revenue
 Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

| Line No. | Type of Charges | Rate Schedule | | | SBD/SBDT | | | Revenue Difference | Revenue Percent Increase |
|----------|--|-----------------------------|-------------|------------|------------------------------|-------------|------------|--------------------|--------------------------|
| | | Present Revenue Calculation | | | Proposed Revenue Calculation | | | | |
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | Continued from Page 15 | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Emergency Relay Charge - Supplemental and Standby. | | | | | | | | |
| 4 | Standard Secondary | 0 kW | \$ 0.68 | - | 0 kW | \$ 0.68 | - | - | 0.0000% |
| 5 | Standard Primary | 0 kW | \$ 0.68 | - | 0 kW | \$ 0.68 | - | - | 0.0000% |
| 6 | Standard Subtransmission | 0 kW | \$ 0.68 | - | 0 kW | \$ 0.68 | - | - | 0.0000% |
| 7 | T-O-D Secondary | 0 kW | \$ 0.68 | - | 0 kW | \$ 0.68 | - | - | 0.0000% |
| 8 | T-O-D Primary | 0 kW | \$ 0.68 | - | 0 kW | \$ 0.68 | - | - | 0.0000% |
| 9 | T-O-D Subtransmission | 0 kW | \$ 0.68 | - | 0 kW | \$ 0.68 | - | - | 0.0000% |
| 10 | | 0 kW | | - | 0 kW | | - | - | 0.0000% |
| 11 | | | | | | | | | |
| 12 | Metering Voltage Adjustment - Supplemental and Standby.: | | | | | | | | |
| 13 | Standard Primary | 0 \$ | -1% | - | 0 \$ | -1% | - | - | 0.0000% |
| 14 | Standard Subtransmission | 0 \$ | -2% | - | 0 \$ | -2% | - | - | 0.0000% |
| 15 | T-O-D Primary | 0 \$ | -1% | - | 0 \$ | -1% | - | - | 0.0000% |
| 16 | T-O-D Subtransmission | 0 \$ | -2% | - | 0 \$ | -2% | - | - | 0.0000% |
| 17 | Total | 0 \$ | | - | 0 \$ | | - | - | 0.0000% |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | | | | | | | | | |
| 21 | Total Base Revenue: | | | \$ - | | | \$ - | - | 0.0000% |
| 22 | | | | | | | | | |
| 23 | | | | | | | | | |
| 24 | | | | | | | | | |
| 25 | | | | | | | | | |
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| 37 | | | | | | | | | |
| 38 | | | | | | | | | |
| 39 | | | | | | | | | |

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002. Type of data shown: Current Base Rates and Revenue Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule GSLDPR, GSDLTPR

| Line No. | Type of Charges | Present Revenue Calculation | | | Proposed Revenue Calculation | | | Revenue Difference | Revenue Percent Increase |
|----------|------------------------------|-----------------------------|--------------|----------------------|------------------------------|--------------|----------------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | Basic Service Charge: | | | | | | | | |
| 2 | Standard - Primary | 8,527 Days | \$ 19.52 | 166,438 | 8,527 Days | \$ 19.52 | 166,438 | - | 0.0000% |
| 3 | T-O-D - Primary | <u>13,332</u> Days | \$ 19.52 | <u>260,232</u> | <u>13,332</u> Days | \$ 19.52 | <u>260,232</u> | - | 0.0000% |
| 4 | Total | 21,858 Total Days | | <u>426,670</u> | 21,858 Total Days | | <u>426,670</u> | - | 0.0000% |
| 5 | | | | | | | | | |
| 6 | Energy Charge: | | | | | | | | |
| 7 | Standard - Primary | 256,710,689 kWh | \$ 0.01042 | 2,674,925 | 256,710,689 kWh | \$ 0.01042 | 2,674,925 | - | 0.0000% |
| 8 | T-O-D On-Peak - Primary | 268,875,365 kWh | \$ 0.01584 | 4,258,986 | 268,875,365 kWh | \$ 0.01584 | 4,258,986 | - | 0.0000% |
| 9 | T-O-D Off-Peak - Primary | <u>744,831,060</u> kWh | \$ 0.00847 | <u>6,308,719</u> | <u>744,831,060</u> kWh | \$ 0.00847 | <u>6,308,719</u> | - | 0.0000% |
| 10 | Total | 1,270,417,113 kWh | | <u>13,242,630</u> | 1,270,417,113 kWh | | <u>13,242,630</u> | - | 0.0000% |
| 11 | | | | | | | | | |
| 12 | Demand Charge: | | | | | | | | |
| 13 | Standard - Primary | 640,183 kW | \$ 11.83 | 7,571,482 | 640,183 kW | \$ 11.88 | 7,607,285 | 35,804 | 0.4729% |
| 14 | T-O-D Billing - Primary | 1,884,062 kW | \$ 3.76 | 7,075,163 | 1,884,062 kW | \$ 3.77 | 7,108,620 | 33,457 | 0.4729% |
| 15 | T-O-D Peak - Primary | <u>1,776,572</u> kW (1) | \$ 8.04 | <u>14,285,734</u> | <u>1,776,572</u> kW (1) | \$ 8.08 | <u>14,353,288</u> | 67,554 | 0.4729% |
| 16 | Total | 2,524,245 kW | | <u>28,932,379</u> | 2,524,245 kW | | <u>29,069,193</u> | 136,814 | 0.4729% |
| 17 | | | | | | | | | |
| 18 | Emergency Relay Charge: | | | | | | | | |
| 19 | Standard Primary | 118,422 kW | \$ 0.68 | 80,527 | 118,422 kW | \$ 0.68 | 80,527 | - | 0.0000% |
| 20 | T-O-D Primary | <u>886,011</u> kW | \$ 0.68 | <u>602,488</u> | <u>886,011</u> kW | \$ 0.68 | <u>602,488</u> | - | 0.0000% |
| 21 | Total | 1,004,433 kW | | <u>683,014</u> | 1,004,433 kW | | <u>683,014</u> | - | 0.0000% |
| 22 | | | | | | | | | |
| 23 | Power Factor Charge: | | | | | | | | |
| 24 | Standard Primary | 8,604,130 kVARh | \$ 0.00203 | 17,466 | 8,604,130 kVARh | \$ 0.00203 | 17,466 | - | 0.0000% |
| 25 | T-O-D Primary | <u>27,268,083</u> kVARh | \$ 0.00203 | <u>55,354</u> | <u>27,268,083</u> kVARh | \$ 0.00203 | <u>55,354</u> | - | 0.0000% |
| 26 | Total | 35,872,213 kVARh | | <u>72,821</u> | 35,872,213 kVARh | | <u>72,821</u> | - | 0.0000% |
| 27 | Power Factor Credit: | | | | | | | | |
| 28 | Standard Primary | 36,334,607 kVARh | \$ (0.00102) | (37,061) | 36,334,607 kVARh | \$ (0.00102) | (37,061) | - | 0.0000% |
| 29 | T-O-D Primary | <u>108,972,822</u> kVARh | \$ (0.00102) | <u>(111,152)</u> | <u>108,972,822</u> kVARh | \$ (0.00102) | <u>(111,152)</u> | - | 0.0000% |
| 30 | Total | 145,307,430 | | <u>(148,214)</u> | 145,307,430 | | <u>(148,214)</u> | - | 0.0000% |
| 31 | | | | | | | | | |
| 32 | Metering Voltage Adjustment: | | | | | | | | |
| 33 | Standard Primary | 0 \$ | -1% | - | 0 \$ | -1% | - | - | 0.0000% |
| 34 | T-O-D Primary | <u>0 \$</u> | -1% | <u>0</u> | <u>0 \$</u> | -1% | <u>0</u> | - | 0.0000% |
| 35 | Total | 0 \$ | | <u>-</u> | 0 \$ | | <u>-</u> | - | 0.0000% |
| 36 | | | | | | | | | |
| 37 | Total Base Revenue: | | | <u>\$ 43,209,300</u> | | | <u>\$ 43,346,115</u> | 136,814 | 0.3166% |
| 38 | | | | | | | | | |
| 39 | (1) Not included in Total. | | | | | | | | |

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
PAGE 13 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue
Proposed Base Rates and Revenue

Witness: J. M. Williams

Rate Schedule SBLDPR.SBLDTPR

| Line No. | Type of Charges | Present Revenue Calculation | | | Proposed Revenue Calculation | | | Revenue Difference | Revenue Percent Increase |
|----------|---|-----------------------------|-----------------|------------|------------------------------|----------------|------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | | | | | | | | | |
| 2 | Basic Service Charge: | | | | | | | | |
| 3 | Standard Primary | 0 Days | \$ 20.35 | - | 0 Days | \$ 20.35 | - | - | 0.0000% |
| 4 | T-O-D Primary | 359 Days | \$ 20.35 | 7,306 | 359 Days | \$ 20.35 | 7,306 | - | 0.0000% |
| 5 | Total | 359 Total Days | | 7,306 | 359 Total Days | | 7,306 | - | 0.0000% |
| 6 | | | | | | | | | |
| 7 | Energy Charge - Supplemental: | | | | | | | | |
| 8 | Standard Primary | 0 kWh | \$ 0.01042 | - | 0 kWh | \$ 0.01042 | - | - | 0.0000% |
| 9 | T-O-D On-Peak - Primary | 2,966,666 kWh | \$ 0.01584 | 46,992 | 2,966,666 kWh | \$ 0.01584 | 46,992 | - | 0.0000% |
| 10 | T-O-D Off-Peak - Primary | 8,529,735 kWh | \$ 0.00847 | 72,247 | 8,529,735 kWh | \$ 0.00847 | 72,247 | - | 0.0000% |
| 11 | total | 11,496,401 | | 119,239 | 11,496,401 | | 119,239 | - | 0.0000% |
| 12 | | | | | | | | | |
| 13 | Energy Charge - Standby: | | | | | | | | |
| 14 | Standard Primary | 0 kWh | \$ 0.00857 | - | 0 kWh | \$ 0.00857 | - | - | 0.0000% |
| 15 | T-O-D On-Peak - Primary | 1,452,314 kWh | \$ 0.00857 | 12,446 | 1,452,314 kWh | \$ 0.00857 | 12,446 | - | 0.0000% |
| 16 | T-O-D Off-Peak - Primary | 3,797,430 kWh | \$ 0.00857 | 32,544 | 3,797,430 kWh | \$ 0.00857 | 32,544 | - | 0.0000% |
| 17 | Total | 5,249,744 kWh | | 44,990 | 5,249,744 kWh | | 44,990 | - | 0.0000% |
| 18 | | | | | | | | | |
| 19 | Demand Charge - Supplemental: | | | | | | | | |
| 20 | Standard Primary | 0 kW | \$ 11.83 | - | 0 kW | \$ 11.83 | - | - | 0.0000% |
| 21 | T-O-D Billing - Primary | 30,267 kW | \$ 3.76 | 113,661 | 30,267 kW | \$ 3.77 | 114,198 | 537 | 0.4729% |
| 22 | T-O-D Peak - Primary | 37,120 kW (1) | \$ 8.04 | 298,489 | 37,120 kW (1) | \$ 8.08 | 299,900 | 1,411 | 0.4729% |
| 23 | Total | 30,267 | | 412,149 | 30,267 | | 414,098 | 1,949 | 0.4729% |
| 24 | | | | | | | | | |
| 25 | Demand Charge - Standby: | | | | | | | | |
| 26 | Std. Facilities Reservation - Pri. | 0 kW | \$ 1.33 | - | 0 kW | \$ 1.33 | - | - | 0.0000% |
| 27 | Std. Power Supply Res. - Pri. | 0 kW (1) | \$ 1.42 /kW-mo. | - | 0 kW (1) | \$ 1.43 | - | - | 0.0000% |
| 28 | Std. Power Supply Dmd. - Pri. | 0 kW (1) | \$ 0.56 /kW-day | - | 0 kW (1) | \$ 0.56 | - | - | 0.0000% |
| 29 | T-O-D Facilities Reservation - Pri. | 86,588 kW | \$ 1.33 | 114,867 | 86,588 kW | \$ 1.33 | 115,410 | 543 | 0.4729% |
| 30 | T-O-D Power Supply Res. - Pri. | 38,043 kW (1) | \$ 1.42 /kW-mo. | 53,962 | 38,043 kW (1) | \$ 1.43 kW-mo. | 54,217 | 255 | 0.4729% |
| 31 | T-O-D Power Supply Dmd. - Pri. | 171,209 kW (1) | \$ 0.56 /kW-day | 96,091 | 171,209 kW (1) | \$ 0.56 kW-day | 96,545 | 454 | 0.4729% |
| 32 | Total | 86,588 kW | | 264,920 | 86,588 kW | | 266,172 | 1,253 | 0.4729% |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | Power Factor Charge Supplemental & Standby: | | | | | | | | |
| 36 | Standard Primary | 0 kVARh | \$ 0.00203 | - | 0 kVARh | \$ 0.00203 | - | - | 0.0000% |
| 37 | T-O-D Primary | 13,506,304 kVARh | \$ 0.00203 | 27,418 | 13,506,304 kVARh | \$ 0.00203 | 27,418 | - | 0.0000% |
| 38 | Total | 13,506,304 | | 27,418 | 13,506,304 | | 27,418 | - | 0.0000% |
| 39 | | | | | | | | | |

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
PAGE 14 OF 26

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002. Type of data shown: Current Base Rates and Revenue Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule SBLDPR.SBLDTPR

| Line No. | Type of Charges | Present Revenue Calculation | | | Proposed Revenue Calculation | | | Revenue Difference | Revenue Percent Increase |
|----------|--|-----------------------------|--------------|-------------------|------------------------------|--------------|-------------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | Continued from Page 10 | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Power Factor Credit Supplemental & Standby: | | | | | | | | |
| 4 | Standard Primary | 0 kVARh | \$ (0.00102) | - | 0 kVARh | \$ (0.00102) | - | - | 0.0000% |
| 5 | T-O-D Primary | 0 kVARh | \$ (0.00102) | - | 0 kVARh | \$ (0.00102) | - | - | 0.0000% |
| 6 | Total | 0 kVARh | | - | 0 kVARh | | - | - | 0.0000% |
| 7 | | | | | | | | | |
| 8 | Emergency Relay Charge - Supplemental and Standby: | | | | | | | | |
| 9 | Standard Primary | 0 kW | \$ 0.68 | - | 0 kW | \$ 0.68 | - | - | 0.0000% |
| 10 | T-O-D Primary | 0 kW | \$ 0.68 | - | 0 kW | \$ 0.68 | - | - | 0.0000% |
| 11 | Total | 0 | | - | 0 | | - | - | 0.0000% |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | Metering Voltage Adjustment: | | | | | | | | |
| 15 | Standard Primary | 0 \$ | -1% | - | 0 \$ | -1% | - | - | 0.0000% |
| 16 | T-O-D Primary | 0 \$ | -1% | 0 | 0 \$ | -1% | 0 | - | 0.0000% |
| 17 | Total | 0 \$ | | - | 0 \$ | | - | - | 0.0000% |
| 18 | | | | | | | | | |
| 19 | | | | | | | | | |
| 20 | Total Base Revenue: | | | <u>\$ 876,021</u> | | | <u>\$ 879,223</u> | 3,202 | 0.3655% |
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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
PAGE 15 OF 26

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002. Type of data shown: Current Base Rates and Revenue Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule GSLDSU, GSDLTSU

| Line No. | Type of Charges | Present Revenue Calculation | | | Proposed Revenue Calculation | | | Revenue Difference | Revenue Percent Increase |
|----------|----------------------------|-----------------------------|--------------|--------------|------------------------------|--------------|--------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | Basic Service Charge: | | | | | | | | |
| 2 | Standard - Primary | - Days | \$ 83.90 | - | - Days | \$ 83.90 | - | - | 0.0000% |
| 3 | T-O-D - Primary | 1,454 Days | \$ 83.90 | 121,997 | 1,454 Days | \$ 83.90 | 121,997 | - | 0.0000% |
| 4 | Total | 1,454 Total Days | | 121,997 | 1,454 Total Days | | 121,997 | - | 0.0000% |
| 5 | | | | | | | | | |
| 6 | Energy Charge: | | | | | | | | |
| 7 | Standard - Primary | - kWh | \$ 0.01151 | - | - kWh | \$ 0.01151 | - | - | 0.0000% |
| 8 | T-O-D On-Peak - Primary | 51,871,628 kWh | \$ 0.01386 | 718,941 | 51,871,628 kWh | \$ 0.01386 | 718,941 | - | 0.0000% |
| 9 | T-O-D Off-Peak - Primary | 157,672,173 kWh | \$ 0.01078 | 1,699,706 | 157,672,173 kWh | \$ 0.01078 | 1,699,706 | - | 0.0000% |
| 10 | Total | 209,543,802 kWh | | 2,418,647 | 209,543,802 kWh | | 2,418,647 | - | 0.0000% |
| 11 | | | | | | | | | |
| 12 | Demand Charge: | | | | | | | | |
| 13 | Standard - Primary | - kW | \$ 9.24 | - | - kW | \$ 9.29 | - | - | 0.0000% |
| 14 | T-O-D Billing - Primary | 601,621 kW | \$ 2.94 | 1,767,971 | 601,621 kW | \$ 2.95 | 1,776,832 | 8,861 | 0.5012% |
| 15 | T-O-D Peak - Primary | 553,252 kW (1) | \$ 6.28 | 3,471,826 | 553,252 kW (1) | \$ 6.31 | 3,489,227 | 17,402 | 0.5012% |
| 16 | Total | 601,621 kW | | 5,239,796 | 601,621 kW | | 5,266,059 | 26,263 | 0.5012% |
| 17 | | | | | | | | | |
| 18 | Emergency Relay Charge: | | | | | | | | |
| 19 | Standard Primary | - kW | \$ 0.68 | - | - kW | \$ 0.68 | - | - | 0.0000% |
| 20 | T-O-D Primary | - kW | \$ 0.68 | - | - kW | \$ 0.68 | - | - | 0.0000% |
| 21 | Total | - kW | | - | - kW | | - | - | 0.0000% |
| 22 | | | | | | | | | |
| 23 | Power Factor Charge: | | | | | | | | |
| 24 | Standard Primary | - kVARh | \$ 0.00203 | - | 0 kVARh | \$ 0.00203 | - | - | 0.0000% |
| 25 | T-O-D Primary | 21,688,618 kVARh | \$ 0.00203 | 44,028 | 21,688,618 kVARh | \$ 0.00203 | 44,028 | - | 0.0000% |
| 26 | Total | 21,688,618 kVARh | | 44,028 | 21,688,618 kVARh | | 44,028 | - | 0.0000% |
| 27 | Power Factor Credit: | | | | | | | | |
| 28 | Standard Primary | - kVARh | \$ (0.00102) | - | 0 kVARh | \$ (0.00102) | - | - | 0.0000% |
| 29 | T-O-D Primary | 2,722,710 kVARh | \$ (0.00102) | (2,777) | 2,722,710 kVARh | \$ (0.00102) | (2,777) | - | 0.0000% |
| 30 | Total | 2,722,710 | | (2,777) | 2,722,710 | | (2,777) | - | 0.0000% |
| 31 | | | | | | | | | |
| 32 | | | | | | | | | |
| 33 | Total Base Revenue: | | | \$ 7,821,691 | | | \$ 7,847,954 | 26,263 | 0.3358% |
| 34 | | | | | | | | | |
| 35 | | | | | | | | | |
| 36 | | | | | | | | | |
| 37 | | | | | | | | | |
| 38 | | | | | | | | | |
| 39 | (1) Not included in Total. | | | | | | | | |

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue
Proposed Base Rates and Revenue

Witness: J. M. Williams

Rate Schedule SBLDSU.SBLDTSU

| Line No. | Type of Charges | Present Revenue Calculation | | | Proposed Revenue Calculation | | | Revenue Difference | Revenue Percent Increase |
|----------|---|-----------------------------|-----------------|------------|------------------------------|----------------|------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | | | | | | | | | |
| 2 | Basic Service Charge: | | | | | | | | |
| 3 | Standard Primary | 0 Days | \$ 84.73 | - | 0 Days | \$ 84.73 | - | - | 0.0000% |
| 4 | T-O-D Primary | 2,577 Days | \$ 84.73 | 218,349 | 2,577 Days | \$ 84.73 | 218,349 | - | 0.0000% |
| 5 | Total | 2577 Total Days | | 218,349 | 2577 Total Days | | 218,349 | - | 0.0000% |
| 6 | | | | | | | | | |
| 7 | Energy Charge - Supplemental: | | | | | | | | |
| 8 | Standard Primary | 0 kWh | \$ 0.01151 | - | 0 kWh | \$ 0.01151 | - | - | 0.0000% |
| 9 | T-O-D On-Peak - Primary | 77,909,696 kWh | \$ 0.01386 | 1,079,828 | 77,909,696 kWh | \$ 0.01386 | 1,079,828 | - | 0.0000% |
| 10 | T-O-D Off-Peak - Primary | 251,536,371 kWh | \$ 0.01078 | 2,711,562 | 251,536,371 kWh | \$ 0.01078 | 2,711,562 | - | 0.0000% |
| 11 | total | 329,446,067 | | 3,791,390 | 329,446,067 | | 3,791,390 | - | 0.0000% |
| 12 | | | | | | | | | |
| 13 | Energy Charge - Standby: | | | | | | | | |
| 14 | Standard Primary | 0 kWh | \$ 0.00857 | - | 0 kWh | \$ 0.00857 | - | - | 0.0000% |
| 15 | T-O-D On-Peak - Primary | 52,692,493 kWh | \$ 0.00857 | 451,575 | 52,692,493 kWh | \$ 0.00857 | 451,575 | - | 0.0000% |
| 16 | T-O-D Off-Peak - Primary | 159,754,911 kWh | \$ 0.00857 | 1,369,100 | 159,754,911 kWh | \$ 0.00857 | 1,369,100 | - | 0.0000% |
| 17 | Total | 212,447,404 kWh | | 1,820,674 | 212,447,404 kWh | | 1,820,674 | - | 0.0000% |
| 18 | | | | | | | | | |
| 19 | Demand Charge - Supplemental: | | | | | | | | |
| 20 | Standard Primary | 0 kW | \$ 9.24 | - | 0 kW | \$ 9.24 | - | - | 0.0000% |
| 21 | T-O-D Billing - Primary | 530,014 kW | \$ 2.94 | 1,557,541 | 530,014 kW | \$ 2.95 | 1,565,347 | 7,807 | 0.5012% |
| 22 | T-O-D Peak - Primary | 495,100 kW (1) | \$ 6.28 | 3,106,902 | 495,100 kW (1) | \$ 6.31 | 3,122,475 | 15,573 | 0.5012% |
| 23 | Total | 530,014 | | 4,664,443 | 530,014 | | 4,687,822 | 23,379 | 0.5012% |
| 24 | | | | | | | | | |
| 25 | Demand Charge - Standby: | | | | | | | | |
| 26 | Std. Facilities Reservation - Pri. | 0 kW | \$ 0.86 | - | 0 kW | \$ 0.86 | - | - | 0.0000% |
| 27 | Std. Power Supply Res. - Pri. | 0 kW (1) | \$ 1.11 /kW-mo. | - | 0 kW (1) | \$ 1.12 | - | - | 0.0000% |
| 28 | Std. Power Supply Dmd. - Pri. | 0 kW (1) | \$ 0.44 /kW-day | - | 0 kW (1) | \$ 0.44 | - | - | 0.0000% |
| 29 | T-O-D Facilities Reservation - Pri. | 1,737,542 kW | \$ 0.86 | 1,489,273 | 1,737,542 kW | \$ 0.86 | 1,496,737 | 7,465 | 0.5012% |
| 30 | T-O-D Power Supply Res. - Pri. | 364,509 kW (1) | \$ 1.11 /kW-mo. | 405,410 | 364,509 kW (1) | \$ 1.12 kW-mo. | 407,442 | 2,032 | 0.5012% |
| 31 | T-O-D Power Supply Dmd. - Pri. | 9,094,800 kW (1) | \$ 0.44 /kW-day | 3,990,444 | 9,094,800 kW (1) | \$ 0.44 kW-day | 4,010,445 | 20,001 | 0.5012% |
| 32 | Total | 1,737,542 kW | | 5,885,126 | 1,737,542 kW | | 5,914,624 | 29,498 | 0.5012% |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | Power Factor Charge Supplemental & Standby: | | | | | | | | |
| 36 | Standard Primary | 0 kVARh | \$ 0.00203 | - | 0 kVARh | \$ 0.00203 | - | - | 0.0000% |
| 37 | T-O-D Primary | 33,056,174 kVARh | \$ 0.00203 | 67,104 | 33,056,174 kVARh | \$ 0.00203 | 67,104 | - | 0.0000% |
| 38 | Total | 33,056,174 | | 67,104 | 33,056,174 | | 67,104 | - | 0.0000% |
| 39 | | | | | | | | | |

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4, 2023, which were filed in Docket 20230002.

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue
Proposed Base Rates and Revenue

Witness: J. M. Williams

Rate Schedule SBLDSU.SBLDTSU

| Line No. | Type of Charges | Present Revenue Calculation | | | Proposed Revenue Calculation | | | Revenue Difference | Revenue Percent Increase |
|----------|--|-----------------------------|--------------|----------------------|------------------------------|--------------|----------------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | Continued from Page 10 | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Power Factor Credit Supplemental & Standby: | | | | | | | | |
| 4 | Standard Primary | 0 kVARh | \$ (0.00102) | - | 0 kVARh | \$ (0.00102) | - | - | 0.0000% |
| 5 | T-O-D Primary | 121,063 kVARh | \$ (0.00102) | (123) | 121,063 kVARh | \$ (0.00102) | (123) | - | 0.0000% |
| 6 | Total | 121,063 kVARh | | (123) | 121,063 kVARh | | (123) | - | 0.0000% |
| 7 | | | | | | | | | |
| 8 | Emergency Relay Charge - Supplemental and Standby: | | | | | | | | |
| 9 | Standard Primary | 0 kW | \$ 0.68 | - | 0 kW | \$ 0.68 | - | - | 0.0000% |
| 10 | T-O-D Primary | 0 kW | \$ 0.68 | - | 0 kW | \$ 0.68 | - | - | 0.0000% |
| 11 | Total | 0 | | - | 0 | | - | - | 0.0000% |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | Total Base Revenue: | | | <u>\$ 16,446,964</u> | | | <u>\$ 16,499,841</u> | 52,877 | 0.3215% |
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION The billing determinants reflected on this schedule are those included in Tampa Electric's 2024 projected ECCR filing dated August 4 which were filed in Docket 20230002.

Type of data shown:

Current Base Rates and Revenue
Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

Rate Schedule LS-1,LS-2

| Line No. | Type of Charges | Present Revenue Calculation | | | Proposed Revenue Calculation | | | Revenue Difference | Revenue Percent Increase |
|----------|-----------------------|-----------------------------|-------------|---------------------|------------------------------|-------------|---------------------|--------------------|--------------------------|
| | | Units | Charge/Unit | \$ Revenue | Units | Charge/Unit | \$ Revenue | | |
| 1 | | | | | | | | | |
| 2 | Basic Service Charge: | 85,406 Days | \$ 0.71 | 60,638 | 85,406 Days | \$ 0.71 | 60,638 | - | 0.0000% |
| 3 | | | | | | | | | |
| 4 | Energy Charge | 105,922,049 kWh | \$ 0.03195 | 3,384,349 | 105,922,049 kWh | \$ 0.03260 | 3,453,342 | 68,993 | 2.0386% |
| 5 | | | | | | | | | |
| 6 | | | | | | | | | |
| 7 | Total Base Revenue: | | | <u>\$ 3,444,987</u> | | | <u>\$ 3,513,980</u> | 68,993 | 2.0027% |
| 8 | | | | | | | | | |
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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculates revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue
Proposed Base Rates and Revenue

DOCKET No.

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates | | | | Proposed Rates | | | | Percent Increase | |
|----------|---|----------------------|------------------|------------|-------------------------|----------------------------|-------------------------|---------------|-------------------------|----------------------------|-------------------------|---------------|------------------|---------|
| | | | | | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | Total Revenue | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | Total Revenue | | |
| 1 | High Pressure Sodium - Dusk-to-Dawn Service | | | | | | | | | | | | | |
| 2 | Cobra (closed) 800 | 50 W | - | 20 | - | \$ 4.45 | \$ 2.48 | \$ 6.93 | \$ - | \$ 4.54 | \$ 2.48 | \$ 7.02 | \$ - | 0.0000% |
| 3 | Cobra/Nema (closed) 802 | 70 W | - | 29 | - | \$ 4.52 | \$ 2.11 | \$ 6.63 | \$ - | \$ 4.61 | \$ 2.11 | \$ 6.72 | \$ - | 0.0000% |
| 4 | Cobra/Nema (closed) 803 | 100 W | - | 44 | - | \$ 5.12 | \$ 2.33 | \$ 7.45 | \$ - | \$ 5.22 | \$ 2.33 | \$ 7.55 | \$ - | 0.0000% |
| 5 | Cobra (closed) 804 | 150 W | - | 66 | - | \$ 5.89 | \$ 2.02 | \$ 7.91 | \$ - | \$ 6.01 | \$ 2.02 | \$ 8.03 | \$ - | 0.0000% |
| 6 | Cobra (closed) 805 | 250 W | - | 105 | - | \$ 6.87 | \$ 2.60 | \$ 9.47 | \$ - | \$ 7.01 | \$ 2.60 | \$ 9.61 | \$ - | 0.0000% |
| 7 | Cobra (closed) 806 | 400 W | - | 163 | - | \$ 7.18 | \$ 2.99 | \$ 10.17 | \$ - | \$ 7.32 | \$ 2.99 | \$ 10.31 | \$ - | 0.0000% |
| 8 | Flood (closed) 468 | 250 W | - | 105 | - | \$ 7.57 | \$ 2.60 | \$ 10.17 | \$ - | \$ 7.72 | \$ 2.60 | \$ 10.32 | \$ - | 0.0000% |
| 9 | Flood (closed) 478 | 400 W | - | 163 | - | \$ 8.06 | \$ 3.00 | \$ 11.06 | \$ - | \$ 8.22 | \$ 3.00 | \$ 11.22 | \$ - | 0.0000% |
| 10 | Mongoose (closed) 809 | 400 W | - | 163 | - | \$ 9.17 | \$ 3.02 | \$ 12.19 | \$ - | \$ 9.35 | \$ 3.02 | \$ 12.37 | \$ - | 0.0000% |
| 11 | Post Top (PT) (closed) 509 | 50 W | - | 20 | 0 | \$ 4.34 | \$ 2.48 | \$ 6.82 | \$ - | \$ 4.43 | \$ 2.48 | \$ 6.91 | \$ - | 0.0000% |
| 12 | Classic (PT) (closed) 570 | 100 W | - | 44 | - | \$ 16.72 | \$ 1.89 | \$ 18.61 | \$ - | \$ 17.05 | \$ 1.89 | \$ 18.94 | \$ - | 0.0000% |
| 13 | Coach (PT) (closed) 810 | 70 W | - | 29 | - | \$ 6.65 | \$ 2.11 | \$ 8.76 | \$ - | \$ 6.78 | \$ 2.11 | \$ 8.89 | \$ - | 0.0000% |
| 14 | Colonial (PT) (closed) 572 | 100 W | - | 44 | 0 | \$ 12.82 | \$ 1.89 | \$ 14.71 | \$ - | \$ 13.08 | \$ 1.89 | \$ 14.97 | \$ - | 0.0000% |
| 15 | Salem (PT) (closed) 573 | 100 W | - | 44 | - | \$ 12.74 | \$ 1.89 | \$ 14.63 | \$ - | \$ 12.99 | \$ 1.89 | \$ 14.88 | \$ - | 0.0000% |
| 16 | Shoebox (closed) 550 | 100 W | - | 44 | - | \$ 11.30 | \$ 1.89 | \$ 13.19 | \$ - | \$ 11.53 | \$ 1.89 | \$ 13.42 | \$ - | 0.0000% |
| 17 | Shoebox (closed) 566 | 250 W | - | 106 | - | \$ 12.26 | \$ 3.18 | \$ 15.44 | \$ - | \$ 12.50 | \$ 3.18 | \$ 15.68 | \$ - | 0.0000% |
| 18 | Shoebox (closed) 552 | 400 W | - | 163 | 0 | \$ 10.39 | \$ 2.44 | \$ 12.83 | \$ - | \$ 10.60 | \$ 2.44 | \$ 13.04 | \$ - | 0.0000% |
| 19 | Subtotal this section | | | | | | | | \$ - | | | | \$ - | 0.0000% |
| 20 | | | | | | | | | | | | | | |
| 21 | | | | | | | | | | | | | | |
| 22 | Metal Halide - Dusk-to-Dawn Service | | | | | | | | | | | | | |
| 23 | Cobra (closed) 704 | 350 W | - | 138 | 0 | \$ 10.62 | \$ 4.99 | \$ 15.61 | \$ - | \$ 10.83 | \$ 4.99 | \$ 15.82 | \$ - | 0.0000% |
| 24 | Cobra (closed) 520 | 400 W | - | 159 | 0 | \$ 8.50 | \$ 4.01 | \$ 12.51 | \$ - | \$ 8.67 | \$ 4.01 | \$ 12.68 | \$ - | 0.0000% |
| 25 | Flood (closed) 705 | 350 W | - | 138 | 0 | \$ 12.06 | \$ 5.04 | \$ 17.10 | \$ - | \$ 12.30 | \$ 5.04 | \$ 17.34 | \$ - | 0.0000% |
| 26 | Flood (closed) 556 | 400 W | - | 159 | 0 | \$ 11.80 | \$ 4.02 | \$ 15.82 | \$ - | \$ 12.04 | \$ 4.02 | \$ 16.06 | \$ - | 0.0000% |
| 27 | Flood (closed) 558 | 1000 W | - | 383 | 0 | \$ 14.81 | \$ 8.17 | \$ 22.98 | \$ - | \$ 15.11 | \$ 8.17 | \$ 23.28 | \$ - | 0.0000% |
| 28 | General (PT) (closed) 701 | 150 W | - | 67 | 0 | \$ 14.95 | \$ 3.92 | \$ 18.87 | \$ - | \$ 15.25 | \$ 3.92 | \$ 19.17 | \$ - | 0.0000% |
| 29 | General (PT) (closed) 574 | 175 W | - | 74 | 0 | \$ 15.37 | \$ 3.73 | \$ 19.10 | \$ - | \$ 15.68 | \$ 3.73 | \$ 19.41 | \$ - | 0.0000% |
| 30 | Salem (PT) (closed) 700 | 150 W | - | 67 | 0 | \$ 13.16 | \$ 3.92 | \$ 17.08 | \$ - | \$ 13.42 | \$ 3.92 | \$ 17.34 | \$ - | 0.0000% |
| 31 | Salem (PT) (closed) 575 | 175 W | - | 74 | 0 | \$ 13.23 | \$ 3.74 | \$ 16.97 | \$ - | \$ 13.49 | \$ 3.74 | \$ 17.23 | \$ - | 0.0000% |
| 32 | Shoebox (closed) 702 | 150 W | - | 67 | 0 | \$ 10.18 | \$ 3.92 | \$ 14.10 | \$ - | \$ 10.38 | \$ 3.92 | \$ 14.30 | \$ - | 0.0000% |
| 33 | Shoebox (closed) 564 | 175 W | - | 74 | 0 | \$ 11.22 | \$ 3.70 | \$ 14.92 | \$ - | \$ 11.44 | \$ 3.70 | \$ 15.14 | \$ - | 0.0000% |
| 34 | Shoebox (closed) 703 | 350 W | - | 138 | 0 | \$ 13.47 | \$ 4.93 | \$ 18.40 | \$ - | \$ 13.74 | \$ 4.93 | \$ 18.67 | \$ - | 0.0000% |
| 35 | Shoebox (closed) 554 | 400 W | - | 159 | 0 | \$ 14.13 | \$ 3.97 | \$ 18.10 | \$ - | \$ 14.41 | \$ 3.97 | \$ 18.38 | \$ - | 0.0000% |
| 36 | Shoebox (closed) 576 | 1000 W | - | 383 | 0 | \$ 23.28 | \$ 8.17 | \$ 31.45 | \$ - | \$ 23.74 | \$ 8.17 | \$ 31.91 | \$ - | 0.0000% |
| 37 | Subtotal this section | | | | | | | | \$ - | | | | \$ - | 0.0000% |
| 38 | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | |

Continued on Page 2

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
PAGE 20 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculates revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue
Proposed Base Rates and Revenue

DOCKET No.

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates | | | | Proposed Rates | | | | Percent Increase | |
|----------|--------------------------------------|----------------------|------------------|------------|-------------------------|----------------------------|-------------------------|---------------|-------------------------|----------------------------|-------------------------|---------------|------------------|---------|
| | | | | | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | Total Revenue | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | Total Revenue | | |
| 1 | Continued from Page 1 | | | | | | | | | | | | | |
| 2 | High Pressure Sodium - Timed Service | | | | | | | | | | | | | |
| 3 | Cobra (closed) 860 | 50 W | - | 10 | 0 | \$ 4.45 | \$ 2.48 | \$ 6.93 | \$ - | \$ 4.54 | \$ 2.48 | \$ 7.02 | \$ - | 0.0000% |
| 4 | Cobra/Nema (closed) 862 | 70 W | - | 14 | 0 | \$ 4.52 | \$ 2.11 | \$ 6.63 | \$ - | \$ 4.61 | \$ 2.11 | \$ 6.72 | \$ - | 0.0000% |
| 5 | Cobra/Nema (closed) 863 | 100 W | - | 22 | 0 | \$ 5.12 | \$ 2.33 | \$ 7.45 | \$ - | \$ 5.22 | \$ 2.33 | \$ 7.55 | \$ - | 0.0000% |
| 6 | Cobra (closed) 864 | 150 W | - | 33 | - | \$ 5.89 | \$ 2.02 | \$ 7.91 | \$ - | \$ 6.01 | \$ 2.02 | \$ 8.03 | \$ - | 0.0000% |
| 7 | Cobra (closed) 865 | 250 W | - | 52 | 0 | \$ 6.87 | \$ 2.60 | \$ 9.47 | \$ - | \$ 7.01 | \$ 2.60 | \$ 9.61 | \$ - | 0.0000% |
| 8 | Cobra (closed) 866 | 400 W | - | 81 | - | \$ 7.18 | \$ 2.99 | \$ 10.17 | \$ - | \$ 7.32 | \$ 2.99 | \$ 10.31 | \$ - | 0.0000% |
| 9 | Flood (closed) 454 | 250 W | - | 52 | 0 | \$ 7.57 | \$ 2.60 | \$ 10.17 | \$ - | \$ 7.72 | \$ 2.60 | \$ 10.32 | \$ - | 0.0000% |
| 10 | Flood (closed) 484 | 400 W | - | 81 | 0 | \$ 8.06 | \$ 3.00 | \$ 11.06 | \$ - | \$ 8.22 | \$ 3.00 | \$ 11.22 | \$ - | 0.0000% |
| 11 | Mongoose (closed) 869 | 400 W | - | 81 | - | \$ 9.17 | \$ 3.02 | \$ 12.19 | \$ - | \$ 9.35 | \$ 3.02 | \$ 12.37 | \$ - | 0.0000% |
| 12 | Post Top (PT) (closed) 508 | 50 W | - | 10 | 0 | \$ 4.34 | \$ 2.48 | \$ 6.82 | \$ - | \$ 4.43 | \$ 2.48 | \$ 6.91 | \$ - | 0.0000% |
| 13 | Classic (PT) (closed) 530 | 100 W | - | 22 | 0 | \$ 16.72 | \$ 1.89 | \$ 18.61 | \$ - | \$ 17.05 | \$ 1.89 | \$ 18.94 | \$ - | 0.0000% |
| 14 | Coach (PT) (closed) 870 | 70 W | - | 14 | 0 | \$ 6.65 | \$ 2.11 | \$ 8.76 | \$ - | \$ 6.78 | \$ 2.11 | \$ 8.89 | \$ - | 0.0000% |
| 15 | Colonial (PT) (closed) 532 | 100 W | - | 22 | 0 | \$ 12.82 | \$ 1.89 | \$ 14.71 | \$ - | \$ 13.08 | \$ 1.89 | \$ 14.97 | \$ - | 0.0000% |
| 16 | Salem (PT) (closed) 533 | 100 W | - | 22 | 0 | \$ 12.74 | \$ 1.89 | \$ 14.63 | \$ - | \$ 12.99 | \$ 1.89 | \$ 14.88 | \$ - | 0.0000% |
| 17 | Shoebox (closed) 534 | 100 W | - | 22 | 0 | \$ 11.30 | \$ 1.89 | \$ 13.19 | \$ - | \$ 11.53 | \$ 1.89 | \$ 13.42 | \$ - | 0.0000% |
| 18 | Shoebox (closed) 536 | 250 W | - | 52 | 0 | \$ 12.26 | \$ 3.18 | \$ 15.44 | \$ - | \$ 12.50 | \$ 3.18 | \$ 15.68 | \$ - | 0.0000% |
| 19 | Shoebox (closed) 538 | 400 W | - | 81 | 0 | \$ 10.39 | \$ 2.44 | \$ 12.83 | \$ - | \$ 10.60 | \$ 2.44 | \$ 13.04 | \$ - | 0.0000% |
| 20 | Subtotal this section | | | | | | | | | \$ - | \$ - | \$ - | \$ - | 0.0000% |
| 21 | | | | | | | | | | | | | | |
| 22 | Metal Halide - Timed Service | | | | | | | | | | | | | |
| 23 | Cobra (closed) 724 | 350 W | - | 69 | 0 | \$ 10.62 | \$ 4.99 | \$ 15.61 | \$ - | \$ 10.83 | \$ 4.99 | \$ 15.82 | \$ - | 0.0000% |
| 24 | Cobra (closed) 522 | 400 W | - | 79 | 0 | \$ 8.50 | \$ 4.01 | \$ 12.51 | \$ - | \$ 8.67 | \$ 4.01 | \$ 12.68 | \$ - | 0.0000% |
| 25 | Flood (closed) 725 | 350 W | - | 69 | 0 | \$ 12.06 | \$ 5.04 | \$ 17.10 | \$ - | \$ 12.30 | \$ 5.04 | \$ 17.34 | \$ - | 0.0000% |
| 26 | Flood (closed) 541 | 400 W | - | 79 | 0 | \$ 11.80 | \$ 4.02 | \$ 15.82 | \$ - | \$ 12.04 | \$ 4.02 | \$ 16.06 | \$ - | 0.0000% |
| 27 | Flood (closed) 578 | 1000 W | - | 191 | - | \$ 14.81 | \$ 8.17 | \$ 22.98 | \$ - | \$ 15.11 | \$ 8.17 | \$ 23.28 | \$ - | 0.0000% |
| 28 | General (PT) (closed) 721 | 150 W | - | 34 | 0 | \$ 14.95 | \$ 3.92 | \$ 18.87 | \$ - | \$ 15.25 | \$ 3.92 | \$ 19.17 | \$ - | 0.0000% |
| 29 | General (PT) (closed) 548 | 175 W | - | 37 | - | \$ 15.37 | \$ 3.73 | \$ 19.10 | \$ - | \$ 15.68 | \$ 3.73 | \$ 19.41 | \$ - | 0.0000% |
| 30 | Salem (PT) (closed) 720 | 150 W | - | 34 | 0 | \$ 13.16 | \$ 3.92 | \$ 17.08 | \$ - | \$ 13.42 | \$ 3.92 | \$ 17.34 | \$ - | 0.0000% |
| 31 | Salem (PT) (closed) 568 | 175 W | - | 37 | 0 | \$ 13.23 | \$ 3.74 | \$ 16.97 | \$ - | \$ 13.49 | \$ 3.74 | \$ 17.23 | \$ - | 0.0000% |
| 32 | Shoebox (closed) 722 | 150 W | - | 34 | 0 | \$ 10.18 | \$ 3.92 | \$ 14.10 | \$ - | \$ 10.38 | \$ 3.92 | \$ 14.30 | \$ - | 0.0000% |
| 33 | Shoebox (closed) 549 | 175 W | - | 37 | 0 | \$ 11.22 | \$ 3.70 | \$ 14.92 | \$ - | \$ 11.44 | \$ 3.70 | \$ 15.14 | \$ - | 0.0000% |
| 34 | Shoebox (closed) 723 | 350 W | - | 69 | 0 | \$ 13.47 | \$ 4.93 | \$ 18.40 | \$ - | \$ 13.74 | \$ 4.93 | \$ 18.67 | \$ - | 0.0000% |
| 35 | Shoebox (closed) 540 | 400 W | - | 79 | 0 | \$ 14.13 | \$ 3.97 | \$ 18.10 | \$ - | \$ 14.41 | \$ 3.97 | \$ 18.38 | \$ - | 0.0000% |
| 36 | Shoebox (closed) 577 | 1000 W | - | 191 | 0 | \$ 23.28 | \$ 8.17 | \$ 31.45 | \$ - | \$ 23.74 | \$ 8.17 | \$ 31.91 | \$ - | 0.0000% |
| 37 | Subtotal this section | | | | | | | | | \$ - | \$ - | \$ - | \$ - | 0.0000% |
| 38 | | | | | | | | | | | | | | |
| 39 | | | | | | | | | | | | | | |
| 40 | | | | | | | | | | | | | | |

Continued on Page 3

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
PAGE 21 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculates revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue
Proposed Base Rates and Revenue

DOCKET No.

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates | | | | Proposed Rates | | | | Percent Increase | |
|----------|-----------------------------------|----------------------|------------------|------------|-------------------------|----------------------------|-------------------------|------------------|-------------------------|----------------------------|-------------------------|------------------|------------------|---------|
| | | | | | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | \$ Total Revenue | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | \$ Total Revenue | | |
| 1 | Continued from Page 2 | | | | | | | | | | | | | |
| 2 | Closed LED - Dusk-to-Dawn Service | | | | | | | | | | | | | |
| 3 | Roadway (closed) 828 | 56 W | 18,549 | 20 | 370,980 | \$ 10.81 | \$ 1.74 | \$ 12.55 | \$ 232,790 | \$ 11.03 | \$ 1.74 | \$ 12.77 | \$ 236,784 | 1.7158% |
| 4 | Roadway (closed) 820 | 103 W | 28,008 | 36 | 1,008,295 | \$ 16.27 | \$ 1.19 | \$ 17.46 | \$ 489,023 | \$ 16.59 | \$ 1.19 | \$ 17.78 | \$ 498,100 | 1.8562% |
| 5 | Roadway (closed) 821 | 106 W | 286 | 37 | 10,579 | \$ 16.27 | \$ 1.20 | \$ 17.47 | \$ 4,995 | \$ 16.59 | \$ 1.20 | \$ 17.79 | \$ 5,088 | 1.8551% |
| 6 | Roadway (closed) 829 | 157 W | 5,170 | 55 | 284,371 | \$ 16.21 | \$ 2.26 | \$ 18.47 | \$ 95,497 | \$ 16.53 | \$ 2.26 | \$ 18.79 | \$ 97,166 | 1.7482% |
| 7 | Roadway (closed) 822 | 196 W | 393 | 69 | 27,127 | \$ 20.56 | \$ 1.26 | \$ 21.82 | \$ 8,578 | \$ 20.97 | \$ 1.26 | \$ 22.23 | \$ 8,739 | 1.8769% |
| 8 | Roadway (closed) 823 | 206 W | 25,054 | 72 | 1,803,866 | \$ 23.70 | \$ 1.38 | \$ 25.08 | \$ 628,347 | \$ 24.17 | \$ 1.38 | \$ 25.55 | \$ 640,174 | 1.8824% |
| 9 | Post Top (PT) (closed) 835 | 60 W | 7,839 | 21 | 164,618 | \$ 23.31 | \$ 2.28 | \$ 25.59 | \$ 200,599 | \$ 23.77 | \$ 2.28 | \$ 26.05 | \$ 204,239 | 1.8145% |
| 10 | Post Top (PT) (closed) 824 | 67 W | 38,587 | 24 | 926,093 | \$ 27.47 | \$ 1.54 | \$ 29.01 | \$ 1,119,415 | \$ 28.02 | \$ 1.54 | \$ 29.56 | \$ 1,140,530 | 1.8862% |
| 11 | Post Top (PT) (closed) 825 | 99 W | 13,188 | 35 | 461,581 | \$ 28.93 | \$ 1.56 | \$ 30.49 | \$ 402,103 | \$ 29.51 | \$ 1.56 | \$ 31.07 | \$ 409,703 | 1.8901% |
| 12 | Post Top (PT) (closed) 836 | 100 W | 2,061 | 35 | 72,135 | \$ 23.55 | \$ 2.28 | \$ 25.83 | \$ 53,236 | \$ 24.02 | \$ 2.28 | \$ 26.30 | \$ 54,203 | 1.8161% |
| 13 | Area-Lighter (closed) 830 | 152 W | 2,025 | 53 | 107,339 | \$ 20.95 | \$ 2.51 | \$ 23.46 | \$ 47,513 | \$ 21.37 | \$ 2.51 | \$ 23.88 | \$ 48,358 | 1.7788% |
| 14 | Area-Lighter (closed) 826 | 202 W | 8,351 | 71 | 592,937 | \$ 26.95 | \$ 1.41 | \$ 28.36 | \$ 236,841 | \$ 27.49 | \$ 1.41 | \$ 28.90 | \$ 241,324 | 1.8929% |
| 15 | Area-Lighter (closed) 827 | 309 W | 67,632 | 108 | 7,304,241 | \$ 29.07 | \$ 1.55 | \$ 30.62 | \$ 2,070,888 | \$ 29.65 | \$ 1.55 | \$ 31.20 | \$ 2,110,051 | 1.8911% |
| 16 | Flood (closed) 831 | 238 W | 2,526 | 83 | 209,627 | \$ 22.43 | \$ 3.45 | \$ 25.88 | \$ 65,363 | \$ 22.88 | \$ 3.45 | \$ 26.33 | \$ 66,492 | 1.7264% |
| 17 | Flood (closed) 832 | 359 W | 15,285 | 126 | 1,925,882 | \$ 27.02 | \$ 4.10 | \$ 31.12 | \$ 475,662 | \$ 27.56 | \$ 4.10 | \$ 31.66 | \$ 483,889 | 1.7295% |
| 18 | Mongoose (closed) 833 | 245 W | 667 | 86 | 57,375 | \$ 20.75 | \$ 3.04 | \$ 23.79 | \$ 15,871 | \$ 21.16 | \$ 3.04 | \$ 24.20 | \$ 16,147 | 1.7374% |
| 19 | Mongoose (closed) 834 | 328 W | 226 | 115 | 26,031 | \$ 23.01 | \$ 3.60 | \$ 26.61 | \$ 6,023 | \$ 23.47 | \$ 3.60 | \$ 27.07 | \$ 6,127 | 1.7225% |
| 20 | Subtotal this section | | | | | | | | \$ 6,152,744 | | | \$ 6,267,115 | 1.8588% | |
| 21 | Closed LED - Timed Service | | | | | | | | | | | | | |
| 22 | Roadway (closed) 848 | 56 W | 12 | 10 | 119 | \$ 10.81 | \$ 1.74 | \$ 12.55 | \$ 150 | \$ 11.03 | \$ 1.74 | \$ 12.77 | \$ 152 | 1.7158% |
| 23 | Roadway (closed) 840 | 103 W | - | 18 | 0 | \$ 16.27 | \$ 1.19 | \$ 17.46 | \$ - | \$ 16.59 | \$ 1.19 | \$ 17.78 | \$ - | 0.0000% |
| 24 | Roadway (closed) 841 | 106 W | 48 | 19 | 905 | \$ 16.27 | \$ 1.20 | \$ 17.47 | \$ 833 | \$ 16.59 | \$ 1.20 | \$ 17.79 | \$ 848 | 1.8551% |
| 25 | Roadway (closed) 849 | 157 W | - | 27 | 0 | \$ 16.21 | \$ 2.26 | \$ 18.47 | \$ - | \$ 16.53 | \$ 2.26 | \$ 18.79 | \$ - | 0.0000% |
| 26 | Roadway (closed) 842 | 196 W | - | 34 | 0 | \$ 20.56 | \$ 1.26 | \$ 21.82 | \$ - | \$ 20.97 | \$ 1.26 | \$ 22.23 | \$ - | 0.0000% |
| 27 | Roadway (closed) 843 | 206 W | - | 36 | 0 | \$ 23.70 | \$ 1.38 | \$ 25.08 | \$ - | \$ 24.17 | \$ 1.38 | \$ 25.55 | \$ - | 0.0000% |
| 28 | Post Top (PT) (closed) 855 | 60 W | - | 11 | 0 | \$ 23.31 | \$ 2.28 | \$ 25.59 | \$ - | \$ 23.77 | \$ 2.28 | \$ 26.05 | \$ - | 0.0000% |
| 29 | Post Top (PT) (closed) 844 | 67 W | 48 | 12 | 572 | \$ 27.47 | \$ 1.54 | \$ 29.01 | \$ 1,382 | \$ 28.02 | \$ 1.54 | \$ 29.56 | \$ 1,408 | 1.8862% |
| 30 | Post Top (PT) (closed) 845 | 99 W | - | 17 | 0 | \$ 28.93 | \$ 1.56 | \$ 30.49 | \$ - | \$ 29.51 | \$ 1.56 | \$ 31.07 | \$ - | 0.0000% |
| 31 | Post Top (PT) (closed) 856 | 100 W | - | 18 | 0 | \$ 23.55 | \$ 2.28 | \$ 25.83 | \$ - | \$ 24.02 | \$ 2.28 | \$ 26.30 | \$ - | 0.0000% |
| 32 | Area-Lighter (closed) 850 | 152 W | - | 27 | 0 | \$ 20.95 | \$ 2.51 | \$ 23.46 | \$ - | \$ 21.37 | \$ 2.51 | \$ 23.88 | \$ - | 0.0000% |
| 33 | Area-Lighter (closed) 846 | 202 W | 155 | 35 | 5,421 | \$ 26.95 | \$ 1.41 | \$ 28.36 | \$ 4,392 | \$ 27.49 | \$ 1.41 | \$ 28.90 | \$ 4,475 | 1.8929% |
| 34 | Area-Lighter (closed) 847 | 309 W | 12 | 54 | 643 | \$ 29.07 | \$ 1.55 | \$ 30.62 | \$ 365 | \$ 29.65 | \$ 1.55 | \$ 31.20 | \$ 372 | 1.8911% |
| 35 | Flood (closed) 851 | 238 W | - | 42 | 0 | \$ 22.43 | \$ 3.45 | \$ 25.88 | \$ - | \$ 22.88 | \$ 3.45 | \$ 26.33 | \$ - | 0.0000% |
| 36 | Flood (closed) 852 | 359 W | - | 63 | 0 | \$ 27.02 | \$ 4.10 | \$ 31.12 | \$ - | \$ 27.56 | \$ 4.10 | \$ 31.66 | \$ - | 0.0000% |
| 37 | Mongoose (closed) 853 | 245 W | - | 43 | 0 | \$ 20.75 | \$ 3.04 | \$ 23.79 | \$ - | \$ 21.16 | \$ 3.04 | \$ 24.20 | \$ - | 0.0000% |
| 38 | Mongoose (closed) 854 | 328 W | - | 57 | 0 | \$ 23.01 | \$ 3.60 | \$ 26.61 | \$ - | \$ 23.47 | \$ 3.60 | \$ 27.07 | \$ - | 0.0000% |
| 39 | | | | | | | | | \$ 7,121 | | | \$ 7,255 | 1.8834% | |
| 40 | | | | | | | | | | | | | | |

Continued on Page 4

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
PAGE 22 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculates revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue
Proposed Base Rates and Revenue

DOCKET No.

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates | | | | Proposed Rates | | | | Percent Increase | |
|----------|------------------------------------|----------------------|------------------|------------|-------------------------|----------------------------|-------------------------|------------------|-------------------------|----------------------------|-------------------------|------------------|------------------|---------|
| | | | | | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | \$ Total Revenue | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | \$ Total Revenue | | |
| 1 | Continued from Page 3 | | | | | | | | | | | | | |
| 2 | Open LED - Dusk-to-Dawn Service | | | | | | | | | | | | | |
| 3 | Roadway 912 | 27 W | 188,978 | 9 | 1,700,799 | \$ 7.57 | \$ 1.74 | \$ 9.31 | \$ 1,759,382 | \$ 7.72 | \$ 1.74 | \$ 9.46 | \$ 1,787,879 | 1.6197% |
| 4 | Roadway 914 | 47 W | 1,133,533 | 16 | 18,136,523 | \$ 7.49 | \$ 1.74 | \$ 9.23 | \$ 10,462,507 | \$ 7.64 | \$ 1.74 | \$ 9.38 | \$ 10,631,628 | 1.6165% |
| 5 | Roadway/Area 921 | 88 W | 28,218 | 31 | 874,758 | \$ 11.59 | \$ 1.74 | \$ 13.33 | \$ 376,146 | \$ 11.82 | \$ 1.74 | \$ 13.56 | \$ 382,661 | 1.7320% |
| 6 | Roadway 926 | 105 W | 190,612 | 37 | 7,052,659 | \$ 10.64 | \$ 1.19 | \$ 11.83 | \$ 2,254,945 | \$ 10.85 | \$ 1.19 | \$ 12.04 | \$ 2,295,344 | 1.7916% |
| 7 | Roadway/Area 932 | 133 W | 27,293 | 47 | 1,282,790 | \$ 20.01 | \$ 1.38 | \$ 21.39 | \$ 583,806 | \$ 20.41 | \$ 1.38 | \$ 21.79 | \$ 594,685 | 1.8635% |
| 8 | Area-Lighter 935 | 143 W | 1,342 | 50 | 67,110 | \$ 14.91 | \$ 1.41 | \$ 16.32 | \$ 21,905 | \$ 15.21 | \$ 1.41 | \$ 16.62 | \$ 22,303 | 1.8199% |
| 9 | Roadway 937 | 145 W | 218,306 | 51 | 11,133,626 | \$ 11.34 | \$ 2.26 | \$ 13.60 | \$ 2,968,967 | \$ 11.57 | \$ 2.26 | \$ 13.83 | \$ 3,018,280 | 1.6610% |
| 10 | Roadway 941 | 182 W | 180,307 | 64 | 11,539,648 | \$ 14.45 | \$ 2.51 | \$ 16.96 | \$ 3,058,007 | \$ 14.74 | \$ 2.51 | \$ 17.25 | \$ 3,109,906 | 1.6972% |
| 11 | Area-Lighter 945 | 247 W | 54,166 | 86 | 4,658,242 | \$ 20.79 | \$ 2.51 | \$ 23.30 | \$ 1,262,058 | \$ 21.20 | \$ 2.51 | \$ 23.71 | \$ 1,284,490 | 1.7774% |
| 12 | Area-Lighter 947 | 330 W | 30,463 | 116 | 3,533,731 | \$ 26.08 | \$ 1.55 | \$ 27.63 | \$ 841,698 | \$ 26.60 | \$ 1.55 | \$ 28.15 | \$ 857,524 | 1.8802% |
| 13 | Flood 951 | 199 W | 40,691 | 70 | 2,848,377 | \$ 16.19 | \$ 3.45 | \$ 19.64 | \$ 799,173 | \$ 16.51 | \$ 3.45 | \$ 19.96 | \$ 812,296 | 1.6421% |
| 14 | Flood 953 | 255 W | 15,719 | 89 | 1,399,027 | \$ 27.24 | \$ 4.10 | \$ 31.34 | \$ 492,646 | \$ 27.78 | \$ 4.10 | \$ 31.88 | \$ 501,176 | 1.7314% |
| 15 | Mongoose 956 | 225 W | 7,721 | 79 | 609,943 | \$ 17.42 | \$ 3.04 | \$ 20.46 | \$ 157,968 | \$ 17.77 | \$ 3.04 | \$ 20.81 | \$ 160,647 | 1.6960% |
| 16 | Mongoose 958 | 333 W | 639 | 117 | 74,763 | \$ 21.79 | \$ 3.60 | \$ 25.39 | \$ 16,224 | \$ 22.22 | \$ 3.60 | \$ 25.82 | \$ 16,502 | 1.7095% |
| 17 | Granville (PT) 965 | 26 W | 54,191 | 9 | 487,717 | \$ 8.30 | \$ 2.28 | \$ 10.58 | \$ 573,339 | \$ 8.47 | \$ 2.28 | \$ 10.75 | \$ 582,298 | 1.5627% |
| 18 | Granville (PT) 967 | 39 W | 84,764 | 14 | 1,186,690 | \$ 18.14 | \$ 2.28 | \$ 20.42 | \$ 1,730,873 | \$ 18.50 | \$ 2.28 | \$ 20.78 | \$ 1,761,502 | 1.7696% |
| 19 | Granville (PT) Enh 967 ENH aka 968 | 39 W | 21,920 | 14 | 306,874 | \$ 21.67 | \$ 2.28 | \$ 23.95 | \$ 524,974 | \$ 22.10 | \$ 2.28 | \$ 24.38 | \$ 534,436 | 1.8023% |
| 20 | Salem (PT) 971 | 55 W | 285,321 | 19 | 5,421,107 | \$ 14.78 | \$ 1.54 | \$ 16.32 | \$ 4,656,445 | \$ 15.07 | \$ 1.54 | \$ 16.61 | \$ 4,740,448 | 1.8040% |
| 21 | Granville (PT) 972 | 60 W | 3,974 | 21 | 83,462 | \$ 19.84 | \$ 2.28 | \$ 22.12 | \$ 87,914 | \$ 20.24 | \$ 2.28 | \$ 22.52 | \$ 89,484 | 1.7867% |
| 22 | Granville (PT) Enh 972 ENH aka 973 | 60 W | 735 | 21 | 15,435 | \$ 23.30 | \$ 2.28 | \$ 25.58 | \$ 18,801 | \$ 23.76 | \$ 2.28 | \$ 26.04 | \$ 19,142 | 1.8144% |
| 23 | Salem (PT) 975 | 76 W | 51,621 | 27 | 1,393,775 | \$ 19.19 | \$ 1.54 | \$ 20.73 | \$ 1,070,110 | \$ 19.57 | \$ 1.54 | \$ 21.11 | \$ 1,089,842 | 1.8440% |
| 24 | Subtotal this section | | | | | | | \$ | 33,717,887 | | | | \$ 34,292,474 | 1.7041% |
| 25 | | | | | | | | | | | | | | |
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Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 5

47

TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
PAGE 23 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculates revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue
Proposed Base Rates and Revenue

DOCKET No.

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates | | | | Proposed Rates | | | | Percent Increase | |
|----------|------------------------------------|----------------------|------------------|------------|-------------------------|----------------------------|-------------------------|------------------|-------------------------|----------------------------|-------------------------|------------------|------------------|---------|
| | | | | | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | \$ Total Revenue | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | \$ Total Revenue | | |
| 1 | Continued from Page 4 | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | |
| 3 | Open LED - Timed Service | | | | | | | | | | | | | |
| 4 | Roadway 901 | 47 W | - | 8 | 0 | \$ 7.49 | \$ 1.74 | \$ 9.23 | \$ - | \$ 7.64 | \$ 1.74 | \$ 9.38 | \$ - | 0.0000% |
| 5 | Roadway/Area 902 | 88 W | - | 15 | 0 | \$ 11.59 | \$ 1.74 | \$ 13.33 | \$ - | \$ 11.82 | \$ 1.74 | \$ 13.56 | \$ - | 0.0000% |
| 6 | Roadway/Area 903 | 133 W | 12 | 23 | 276 | \$ 20.01 | \$ 1.38 | \$ 21.39 | \$ 257 | \$ 20.41 | \$ 1.38 | \$ 21.79 | \$ 261 | 1.8635% |
| 7 | Area-Lighter 904 | 143 W | - | 25 | 0 | \$ 14.91 | \$ 1.41 | \$ 16.32 | \$ - | \$ 15.21 | \$ 1.41 | \$ 16.62 | \$ - | 0.0000% |
| 8 | Roadway 905 | 145 W | - | 26 | 0 | \$ 11.34 | \$ 2.26 | \$ 13.60 | \$ - | \$ 11.57 | \$ 2.26 | \$ 13.83 | \$ - | 0.0000% |
| 9 | Area-Lighter 906 | 247 W | - | 43 | 0 | \$ 20.79 | \$ 2.51 | \$ 23.30 | \$ - | \$ 21.20 | \$ 2.51 | \$ 23.71 | \$ - | 0.0000% |
| 10 | Mongoose 907 | 333 W | - | 58 | 0 | \$ 21.79 | \$ 3.60 | \$ 25.39 | \$ - | \$ 22.22 | \$ 3.60 | \$ 25.82 | \$ - | 0.0000% |
| 11 | Roadway 981 | 27 W | 156 | 5 | 780 | \$ 7.57 | \$ 1.74 | \$ 9.31 | \$ 1,452 | \$ 7.72 | \$ 1.74 | \$ 9.46 | \$ 1,476 | 1.6197% |
| 12 | Roadway 982 | 105 W | 310 | 18 | 5,573 | \$ 10.64 | \$ 1.19 | \$ 11.83 | \$ 3,663 | \$ 10.85 | \$ 1.19 | \$ 12.04 | \$ 3,728 | 1.7916% |
| 13 | Roadway 983 | 182 W | 442 | 32 | 14,131 | \$ 14.45 | \$ 2.51 | \$ 16.96 | \$ 7,490 | \$ 14.74 | \$ 2.51 | \$ 17.25 | \$ 7,617 | 1.6972% |
| 14 | Area-Lighter 984 | 330 W | 579 | 58 | 33,582 | \$ 26.08 | \$ 1.55 | \$ 27.63 | \$ 15,998 | \$ 26.60 | \$ 1.55 | \$ 28.15 | \$ 16,299 | 1.8802% |
| 15 | Flood 985 | 199 W | 96 | 35 | 3,360 | \$ 16.19 | \$ 3.45 | \$ 19.64 | \$ 1,885 | \$ 16.51 | \$ 3.45 | \$ 19.96 | \$ 1,916 | 1.6421% |
| 16 | Flood 986 | 255 W | 60 | 45 | 2,700 | \$ 27.24 | \$ 4.10 | \$ 31.34 | \$ 1,880 | \$ 27.78 | \$ 4.10 | \$ 31.88 | \$ 1,913 | 1.7314% |
| 17 | Mongoose 987 | 225 W | 12 | 39 | 468 | \$ 17.42 | \$ 3.04 | \$ 20.46 | \$ 246 | \$ 17.77 | \$ 3.04 | \$ 20.81 | \$ 250 | 1.6960% |
| 18 | Granville (PT) 988 | 39 W | - | 7 | - | \$ 18.14 | \$ 2.28 | \$ 20.42 | \$ - | \$ 18.50 | \$ 2.28 | \$ 20.78 | \$ - | 0.0000% |
| 19 | Granville (PT) Enh 988 ENH aka 989 | 39 W | - | 7 | - | \$ 21.67 | \$ 2.28 | \$ 23.95 | \$ - | \$ 22.10 | \$ 2.28 | \$ 24.38 | \$ - | 0.0000% |
| 20 | Salem (PT) 990 | 76 W | 466 | 13 | 6,053 | \$ 19.19 | \$ 1.54 | \$ 20.73 | \$ 9,652 | \$ 19.57 | \$ 1.54 | \$ 21.11 | \$ 9,830 | 1.8440% |
| 21 | Granville Post Top PT 991 | 26 W | - | 4 | 0 | \$ 8.30 | \$ 2.28 | \$ 10.58 | \$ 0 | \$ 8.47 | \$ 2.28 | \$ 10.75 | \$ 0 | 0.0000% |
| 22 | Salem PT 992 | 55 W | 12 | 9 | 108 | \$ 14.78 | \$ 1.54 | \$ 16.32 | \$ 196 | \$ 15.07 | \$ 1.54 | \$ 16.61 | \$ 199 | 1.8040% |
| 23 | Granville PT 993 | 60 W | - | 10 | 0 | \$ 19.84 | \$ 2.28 | \$ 22.12 | \$ 0 | \$ 20.24 | \$ 2.28 | \$ 22.52 | \$ 0 | 0.0000% |
| 24 | Granville PT Enh 994 | 60 W | - | 10 | 0 | \$ 23.30 | \$ 2.28 | \$ 25.58 | \$ 0 | \$ 23.76 | \$ 2.28 | \$ 26.04 | \$ 0 | 0.0000% |
| 25 | Subtotal this section | | | | | | | | | | | | | |
| 26 | | | | | | | | | | | | | | |
| 27 | Total Fixtures and kWh | | 2,858,769 | 89,234,717 | | \$ | | \$ | 39,920,470 | | | \$ | 40,610,332 | 1.7281% |
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Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 6

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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
PAGE 24 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculates revenues under present and proposed rates

Type of data shown:

COMPANY: TAMPA ELECTRIC COMPANY

Current Base Rates and Revenue
Proposed Base Rates and Revenue

DOCKET No.

Witness: J. M. Williams

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates | | | | Proposed Rates | | | | Percent Increase | |
|----------|--|----------------------|------------------|------------|-------------------------|----------------------------|-------------------------|------------------|-------------------------|----------------------------|-------------------------|------------------|------------------|--|
| | | | | | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | \$ Total Revenue | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | \$ Total Revenue | | |
| 1 | Continued from Page 5 | | | | | | | | | | | | | |
| 2 | <u>Pole/Wire</u> | | | | | | | | | | | | | |
| 3 | Wood - 30 ft. (Inaccessible) (closed) 425 | OH wire | 299 | | \$ 7.68 | \$ 0.17 | \$ 7.85 | \$ 2,347 | \$ 7.83 | \$ 0.17 | \$ 8.00 | \$ 2,393 | 1.9488% | |
| 4 | Wood - 30 ft. 626 | OH wire | 196,000 | | \$ 3.79 | \$ 0.17 | \$ 3.96 | \$ 776,160 | \$ 3.87 | \$ 0.17 | \$ 4.04 | \$ 790,957 | 1.9065% | |
| 5 | Wood - 35 ft. 627 | OH wire | 229,881 | | \$ 4.49 | \$ 0.17 | \$ 4.66 | \$ 1,071,247 | \$ 4.58 | \$ 0.17 | \$ 4.75 | \$ 1,091,807 | 1.9193% | |
| 6 | Wood - up to 45 ft. 597 | OH wire | 20,489 | | \$ 9.59 | \$ 0.31 | \$ 9.90 | \$ 202,839 | \$ 9.78 | \$ 0.31 | \$ 10.09 | \$ 206,753 | 1.9296% | |
| 7 | Std. Concrete - 35 ft. 637 | OH wire | 55,006 | | \$ 8.03 | \$ 0.17 | \$ 8.20 | \$ 451,051 | \$ 8.19 | \$ 0.17 | \$ 8.36 | \$ 459,849 | 1.9507% | |
| 8 | Std. Concrete - up to 45 ft. 594 | OH wire | 13,280 | | \$ 15.37 | \$ 0.31 | \$ 15.68 | \$ 208,227 | \$ 15.68 | \$ 0.31 | \$ 15.99 | \$ 212,293 | 1.9526% | |
| 9 | Std. Concrete - 16ft. 599 | UG wire | 586 | | \$ 22.16 | \$ 0.14 | \$ 22.30 | \$ 13,059 | \$ 22.60 | \$ 0.14 | \$ 22.74 | \$ 13,317 | 1.9795% | |
| 10 | Std. Concrete - 25 or 30 ft. 595 | UG wire | 4,792 | | \$ 30.42 | \$ 0.14 | \$ 30.56 | \$ 146,450 | \$ 31.03 | \$ 0.14 | \$ 31.17 | \$ 149,354 | 1.9828% | |
| 11 | Std. Concrete - 35 ft. 588 | UG wire | 175,411 | | \$ 31.89 | \$ 0.34 | \$ 32.23 | \$ 5,653,500 | \$ 32.53 | \$ 0.34 | \$ 32.87 | \$ 5,764,928 | 1.9710% | |
| 12 | Std. Concrete - 35 ft. (70-100 W or up to 100 ft span) (closed) 607 | UG wire | 363,145 | | \$ 16.31 | \$ 0.34 | \$ 16.65 | \$ 6,046,370 | \$ 16.63 | \$ 0.34 | \$ 16.97 | \$ 6,164,352 | 1.9513% | |
| 13 | Std. Concrete - 35 ft. (150 W or 100-150 ft span) (closed) 612 | UG wire | 49,142 | | \$ 21.85 | \$ 0.34 | \$ 22.19 | \$ 1,090,468 | \$ 22.29 | \$ 0.34 | \$ 22.63 | \$ 1,111,857 | 1.9615% | |
| 14 | Std. Concrete - 35 ft. (250 W - 400 W or above 150 ft span) (closed) 614 | UG wire | 44,156 | | \$ 32.98 | \$ 0.34 | \$ 33.32 | \$ 1,471,287 | \$ 33.64 | \$ 0.34 | \$ 33.98 | \$ 1,500,296 | 1.9716% | |
| 15 | Std. Concrete - up to 45 ft. 596 | UG wire | 19,222 | | \$ 37.16 | \$ 0.14 | \$ 37.30 | \$ 716,988 | \$ 37.90 | \$ 0.14 | \$ 38.04 | \$ 731,217 | 1.9845% | |
| 16 | Round Concrete - 23 ft. 523 | UG wire | 1,397 | | \$ 29.86 | \$ 0.14 | \$ 30.00 | \$ 41,895 | \$ 30.45 | \$ 0.14 | \$ 30.59 | \$ 42,726 | 1.9827% | |
| 17 | Tall Waterford - 35 ft. (Concrete) 591 | UG wire | 17,650 | | \$ 41.12 | \$ 0.14 | \$ 41.26 | \$ 728,222 | \$ 41.94 | \$ 0.14 | \$ 42.08 | \$ 742,679 | 1.9852% | |
| 18 | Victorian (PT) (Concrete) 592 | UG wire | 11,242 | | \$ 35.31 | \$ 0.14 | \$ 35.45 | \$ 398,515 | \$ 36.01 | \$ 0.14 | \$ 36.15 | \$ 406,422 | 1.9841% | |
| 19 | Winston (PT) (Concrete) 593 | UG wire | 83,282 | | \$ 19.86 | \$ 1.10 | \$ 20.96 | \$ 1,745,583 | \$ 20.26 | \$ 1.10 | \$ 21.36 | \$ 1,778,530 | 1.8874% | |
| 20 | Waterford (PT) (Concrete) 583 | UG wire | 6,420 | | \$ 29.85 | \$ 0.14 | \$ 29.99 | \$ 192,536 | \$ 30.44 | \$ 0.14 | \$ 30.58 | \$ 196,353 | 1.9827% | |
| 21 | Aluminum - 10 ft. (closed) 422 | UG wire | 917 | | \$ 12.22 | \$ 1.30 | \$ 13.52 | \$ 12,391 | \$ 12.46 | \$ 1.30 | \$ 13.76 | \$ 12,614 | 1.8004% | |
| 22 | Aluminum - 27 ft. 616 | UG wire | 8,466 | | \$ 40.58 | \$ 0.34 | \$ 40.92 | \$ 346,429 | \$ 41.39 | \$ 0.34 | \$ 41.73 | \$ 353,272 | 1.9754% | |
| 23 | Aluminum - 28 ft. 615 | UG wire | 29,881 | | \$ 17.43 | \$ 0.34 | \$ 17.77 | \$ 530,989 | \$ 17.78 | \$ 0.34 | \$ 18.12 | \$ 541,364 | 1.9539% | |
| 24 | Aluminum - 37 ft. 622 | UG wire | 4,156 | | \$ 55.56 | \$ 0.34 | \$ 55.90 | \$ 232,332 | \$ 56.67 | \$ 0.34 | \$ 57.01 | \$ 236,931 | 1.9799% | |
| 25 | Waterside (Aluminum) 623 | UG wire | 2,380 | | \$ 47.83 | \$ 3.85 | \$ 51.68 | \$ 122,978 | \$ 48.78 | \$ 3.85 | \$ 52.63 | \$ 125,245 | 1.8436% | |
| 26 | Aluminum - (PT) (closed) 584 | UG wire | 1,737 | | \$ 22.92 | \$ 1.10 | \$ 24.02 | \$ 41,723 | \$ 23.38 | \$ 1.10 | \$ 24.48 | \$ 42,516 | 1.9007% | |
| 27 | Capitol (PT) (Aluminum) (closed) 581 | UG wire | 551 | | \$ 34.99 | \$ 1.10 | \$ 36.09 | \$ 19,886 | \$ 35.69 | \$ 1.10 | \$ 36.79 | \$ 20,270 | 1.9313% | |
| 28 | Charleston (PT) (Aluminum) 586 | UG wire | 231,542 | | \$ 26.69 | \$ 1.10 | \$ 27.79 | \$ 6,434,555 | \$ 27.22 | \$ 1.10 | \$ 28.32 | \$ 6,557,656 | 1.9131% | |
| 29 | Charleston Banner (PT) (Aluminum) 585 | UG wire | 1,441 | | \$ 34.93 | \$ 1.10 | \$ 36.03 | \$ 51,905 | \$ 35.63 | \$ 1.10 | \$ 36.73 | \$ 52,907 | 1.9312% | |
| 30 | Charleston HD (PT) (Aluminum) 590 | UG wire | 274 | | \$ 30.20 | \$ 1.10 | \$ 31.30 | \$ 8,564 | \$ 30.80 | \$ 1.10 | \$ 31.90 | \$ 8,728 | 1.9220% | |
| 31 | Heritage (PT)(Aluminum) (closed) 580 | UG wire | 1,497 | | \$ 25.29 | \$ 1.10 | \$ 26.39 | \$ 39,506 | \$ 25.79 | \$ 1.10 | \$ 26.89 | \$ 40,260 | 1.9089% | |
| 32 | Riviera (PT) (Aluminum) (closed) | UG wire | - | | \$ 26.70 | \$ 1.10 | \$ 27.80 | \$ - | \$ 27.23 | \$ 1.10 | \$ 28.33 | \$ - | 0.0000% | |
| 33 | Steel - 30 ft. (closed) 589 | UG wire | 1,512 | | \$ 50.02 | \$ 1.68 | \$ 51.70 | \$ 78,170 | \$ 51.02 | \$ 1.68 | \$ 52.70 | \$ 79,677 | 1.9272% | |
| 34 | Fiberglass (PT) - 16 ft. (closed) 624 | UG wire | 47,415 | | \$ 10.63 | \$ 1.30 | \$ 11.93 | \$ 565,661 | \$ 10.84 | \$ 1.30 | \$ 12.14 | \$ 575,701 | 1.7749% | |
| 35 | Winston (closed) | UG wire | 196,886 | | \$ 19.33 | \$ 1.10 | \$ 20.43 | \$ 4,022,374 | \$ 19.72 | \$ 1.10 | \$ 20.82 | \$ 4,098,185 | 1.8847% | |
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Continued on Page 7

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
PAGE 25 OF 26

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculates revenues under present and proposed rates

Type of data shown:

Current Base Rates and Revenue

Proposed Base Rates and Revenue

COMPANY: TAMPA ELECTRIC COMPANY

Witness: J. M. Williams

DOCKET No.

LIGHTING SCHEDULE LS-1

| Line No. | Type of Facility | Annual Billing Items | Est. Monthly kWh | Annual kWh | Present Rates | | | | Proposed Rates | | | | Percent Increase | |
|----------|---|----------------------|------------------|------------|-------------------------|----------------------------|-------------------------|------------------|-------------------------|----------------------------|-------------------------|------------------|------------------|---------|
| | | | | | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | \$ Total Revenue | Monthly Facility Charge | Monthly Maintenance Charge | Combined Monthly Charge | \$ Total Revenue | | |
| 1 | Continued from Page 6 | | | | | | | | | | | | | |
| 2 | | | | | | | | | | | | | | |
| 3 | Franklin Composite 525 | UG wire | 42,857 | | | \$ 31.86 | \$ 1.10 | \$ 32.96 | \$ 1,412,580 | \$ 32.49 | \$ 1.10 | \$ 33.59 | \$ 1,439,779 | 1.9255% |
| 4 | Existing Pole 641 | UG wire | 406 | | | \$ 6.80 | \$ 0.34 | \$ 7.14 | 2,896 | \$ 6.94 | \$ 0.34 | \$ 7.28 | 2,951 | 1.8971% |
| 5 | Total Pole/Wire | | 1,863,316 | | | | | | 34,879,680 | | | | 35,554,138 | 1.9337% |
| 6 | | | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | | | |
| 8 | Miscellaneous Lighting Facilities | | | | | | | | | | | | | |
| 9 | Timer | | 120 | | | \$ 8.23 | \$ 1.43 | \$ 9.66 | 1,159 | \$ 8.39 | \$ 1.43 | \$ 9.82 | 1,179 | 1.697% |
| 10 | Post Top Bracket (for additional post top fixtures) | | 3,360 | | | \$ 4.66 | \$ 0.06 | \$ 4.72 | 15,859 | \$ 4.75 | \$ 0.06 | \$ 4.81 | 16,171 | 1.967% |
| 11 | | | | | | | | | | | | | | |
| 12 | Total Miscellaneous Lighting Facilities | | 3,480 | | | | | | 17,018 | | | | 17,350 | 1.948% |
| 13 | | | | | | | | | | | | | | |
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| 17 | | | | | | | | | | | | | | |
| 18 | Total Base Revenue | | | | | | | | 74,817,169 | | | | 76,181,820 | 1.824% |
| 19 | | | | | | | | | | | | | | |
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Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY
DOCKET NO. _____
EXHIBIT FOUR
PAGE 26 OF 26

EXHIBIT FIVE
PROPOSED TARIFFS - CLEAN VERSION



THIRTY-SECOND REVISED SHEET NO. 6.030
CANCELS THIRTY-FIRST REVISED SHEET NO. 6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:

\$ 0.71 per day.

Energy and Demand Charge:

| | |
|--------------------|-----------------|
| First 1,000 kWh | 6.650 ¢ per kWh |
| All additional kWh | 7.802 ¢ per kWh |

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031



THIRTY-THIRD REVISED SHEET NO. 6.050
CANCELS THIRTY-SECOND REVISED SHEET NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

| | |
|---------------------|----------------|
| Metered accounts | \$0.75 per day |
| Un-metered accounts | \$0.63 per day |

Energy and Demand Charge:

7.862 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-SECOND REVISED SHEET NO. 6.080
CANCELS THIRTY-FIRST REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

OPTIONAL

Basic Service Charge:

Basic Service Charge:

Secondary Metering Voltage \$ 1.08 per day
Primary Metering Voltage \$ 5.98 per day
Subtrans. Metering Voltage \$17.48 per day

Secondary Metering Voltage \$ 1.08 per day
Primary Metering Voltage \$ 5.98 per day
Subtrans. Metering Voltage \$17.48 per day

Demand Charge:

Demand Charge:

\$14.20 per kW of billing demand

\$0.00 per kW of billing demand

Energy Charge:

Energy Charge:

0.736 ¢ per kWh

7.115 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



THIRTEENTH REVISED SHEET NO. 6.140
CANCELS TWELFTH REVISED SHEET NO. 6.140

GENERAL SERVICE - LARGE DEMAND
PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 19.52 per day

Demand Charge: \$ 11.88 per kW of billing demand

Energy Charge: 1.042¢ per kWh

Continued to Sheet No. 6.145

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRD REVISED SHEET NO. 6.160
CANCELS SECOND REVISED SHEET NO. 6.160

**GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 83.90 a day

Demand Charge: \$ 9.29 per kW of billing demand

Energy Charge: 1.151¢ per kWh

Continued to Sheet No. 6.165



THIRTY-NINTH REVISED SHEET NO. 6.290
CANCELS THIRTY-EIGHTH REVISED SHEET NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.75 per day

Energy and Demand Charge: 7.862¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



THIRTY-SECOND REVISED SHEET NO. 6.320
CANCELS THIRTY-FIRST REVISED SHEET NO. 6.320

**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:
\$0.75 per day

Energy and Demand Charge:
12.317¢ per kWh during peak hours
6.331¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



THIRTY-THIRD REVISED SHEET NO. 6.330
CANCELS THIRTY-SECOND REVISED SHEET NO. 6.330

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

| | |
|----------------------------------|-----------------|
| Secondary Metering Voltage | \$ 1.08 per day |
| Primary Metering Voltage | \$ 5.98 per day |
| Subtransmission Metering Voltage | \$17.48 per day |

Demand Charge:

\$4.55 per kW of billing demand, plus
\$9.28 per kW of peak billing demand

Energy Charge:

1.193¢ per kWh during peak hours
0.571¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



THIRTEENTH REVISED SHEET NO. 6.370
 CANCELS TWELFTH REVISED SHEET NO. 6.370

**TIME-OF-DAY
 GENERAL SERVICE LARGE - DEMAND
 PRIMARY
 (OPTIONAL)**

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$19.52 a day

Demand Charge:

\$3.77 per kW of billing demand, plus
 \$8.08 per kW of peak billing demand

Energy Charge:

1.584¢ per kWh during peak hours
 0.847¢ per kWh during off-peak hours

Continued to Sheet No. 6.375



NINTH REVISED SHEET NO. 6.400
CANCELS EIGHTH REVISED SHEET NO. 6.400

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.90 a day

Demand Charge:

\$2.95 per kW of billing demand, plus
\$6.31 per kW of peak billing demand

Energy Charge:

1.386¢ per kWh during peak hours
1.078¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



NINETEENTH REVISED SHEET NO. 6.565
CANCELS EIGHTEENTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.71 per day

Energy and Demand Charges: 7.012¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570



TWENTY REVISED SHEET NO. 6.600
CANCELS NINETEENTH REVISED SHEET NO. 6.600

**STANDBY AND SUPPLEMENTAL SERVICE
DEMAND**

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

| | |
|----------------------------------|---------|
| Secondary Metering Voltage | \$ 1.91 |
| Primary Metering Voltage | \$ 6.80 |
| Subtransmission Metering Voltage | \$18.31 |

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.75 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.70 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.68 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857 ¢ per Standby kWh

Continued to Sheet No. 6.601



TWENTY-THIRD REVISED SHEET NO. 6.601
 CANCELS TWENTY-SECOND REVISED SHEET NO.
 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 14.20

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

0.736¢

per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|--------------------|-----------------------------|------------------------------|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM |
| (Monday-Friday) | | and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



SEVENTEENTH REVISED SHEET NO. 6.605
CANCELS SIXTEENTH REVISED SHEET NO. 6.605

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL DEMAND SERVICE
(OPTIONAL)**

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

| | |
|----------------------------------|----------|
| Secondary Metering Voltage | \$ 1.91 |
| Primary Metering Voltage | \$ 6.80 |
| Subtransmission Metering Voltage | \$ 18.31 |

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.75 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$1.70 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$0.68 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**TWENTIETH REVISED SHEET NO. 6.606
CANCELS NINETEENTH REVISED SHEET NO. 6.606**

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$4.55 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$9.28 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.193¢ per Supplemental kWh during peak hours
0.571¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|--------------------|-----------------------------|------------------------------|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM |
| (Monday-Friday) | | and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



ELEVENTH REVISED SHEET NO. 6.610
CANCELS TENTH REVISED SHEET NO. 6.610

**STANDBY- LARGE - DEMAND
PRIMARY**

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$20.35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.33 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.43 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.56 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.615



THIRD REVISED SHEET NO. 6.615
CANCELS SECOND REVISED SHEET NO. 6.615

Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 11.88 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.042¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|---------------------------------------|-----------------------------|---|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> (Monday-Friday) | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620



THIRD REVISED SHEET NO. 6.630
CANCELS SECOND REVISED SHEET NO. 6.630

**STANDBY-LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.73 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$0.86 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.12 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.44 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.635



THIRD REVISED SHEET NO. 6.635
CANCELS SECOND REVISED SHEET NO. 6.635

Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 9.29 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.151¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|--------------------|-----------------------------|------------------------------|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM |
| (Monday-Friday) | | and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



THIRD REVISED SHEET NO. 6.650
CANCELS SECOND REVISED SHEET NO. 6.650

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$20.35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

- \$1.33 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
- plus the greater of:
 - \$1.43 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
 - \$0.56 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.655



THIRD REVISED SHEET NO. 6.655
CANCELS SECOND REVISED SHEET NO. 6.655

Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ 3.77 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ 8.08 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.584¢ per Supplemental kWh during peak hours
0.847¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|---------------------------------------|-----------------------------|---|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> (Monday-Friday) | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660



THIRD REVISED SHEET NO. 6.670
 CANCELS SECOND REVISED SHEET NO. 6.670

**TIME-OF-DAY
 STANDBY AND SUPPLEMENTAL SERVICE
 LARGE-DEMAND
 SUBTRANSMISSION
 (OPTIONAL)**

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ 84.73 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 0.86 per kW/Month of Standby Demand
 (Local Facilities Reservation Charge)
 plus the greater of:
 \$ 1.12 per kW/Month of Standby Demand
 (Power Supply Reservation Charge) or
 \$ 0.44 per kW/Day of Actual Standby Billing Demand
 (Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.675



THIRD REVISED SHEET NO. 6.675
CANCELS SECOND REVISED SHEET NO. 6.675

Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$2.95 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$6.31 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.386¢ per Supplemental kWh during peak hours
1.078¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|---------------------------|-----------------------------|------------------------------|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM |
| (Monday-Friday) | | and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



**FIFTEENTH REVISED SHEET NO. 6.805
CANCELS FOURTEENTH REVISED SHEET NO. 6.805**

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

| Rate Code | | Description | Lamp Size | | | | Charges per Unit (\$) | | | |
|--------------|------------|------------------------------|-------------------------------|-----------------------------|--------------|------------|-----------------------|--------|----------------------------|------------|
| | | | Initial Lumens ⁽²⁾ | Lamp Wattage ⁽³⁾ | kWh | | Fixture | Maint. | Base Energy ⁽⁴⁾ | |
| Dusk to Dawn | Timed Svc. | | | | Dusk to Dawn | Timed Svc. | | | Dusk to Dawn | Timed Svc. |
| 800 | 860 | Cobra ⁽¹⁾ | 4,000 | 50 | 20 | 10 | 4.54 | 2.48 | 0.65 | 0.33 |
| 802 | 862 | Cobra/Nema ⁽¹⁾ | 6,300 | 70 | 29 | 14 | 4.61 | 2.11 | 0.95 | 0.46 |
| 803 | 863 | Cobra/Nema ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 5.22 | 2.33 | 1.43 | 0.72 |
| 804 | 864 | Cobra ⁽¹⁾ | 16,000 | 150 | 66 | 33 | 6.01 | 2.02 | 2.15 | 1.08 |
| 805 | 865 | Cobra ⁽¹⁾ | 28,500 | 250 | 105 | 52 | 7.01 | 2.60 | 3.42 | 1.70 |
| 806 | 866 | Cobra ⁽¹⁾ | 50,000 | 400 | 163 | 81 | 7.32 | 2.99 | 5.31 | 2.64 |
| 468 | 454 | Flood ⁽¹⁾ | 28,500 | 250 | 105 | 52 | 7.72 | 2.60 | 3.42 | 1.70 |
| 478 | 484 | Flood ⁽¹⁾ | 50,000 | 400 | 163 | 81 | 8.22 | 3.00 | 5.31 | 2.64 |
| 809 | 869 | Mongoose ⁽¹⁾ | 50,000 | 400 | 163 | 81 | 9.35 | 3.02 | 5.31 | 2.64 |
| 509 | 508 | Post Top (PT) ⁽¹⁾ | 4,000 | 50 | 20 | 10 | 4.43 | 2.48 | 0.65 | 0.33 |
| 570 | 530 | Classic PT ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 17.05 | 1.89 | 1.43 | 0.72 |
| 810 | 870 | Coach PT ⁽¹⁾ | 6,300 | 70 | 29 | 14 | 6.78 | 2.11 | 0.95 | 0.46 |
| 572 | 532 | Colonial PT ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 13.08 | 1.89 | 1.43 | 0.72 |
| 573 | 533 | Salem PT ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 12.99 | 1.89 | 1.43 | 0.72 |
| 550 | 534 | Shoebox ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 11.53 | 1.89 | 1.43 | 0.72 |
| 566 | 536 | Shoebox ⁽¹⁾ | 28,500 | 250 | 105 | 52 | 12.50 | 3.18 | 3.42 | 1.70 |
| 552 | 538 | Shoebox ⁽¹⁾ | 50,000 | 400 | 163 | 81 | 10.60 | 2.44 | 5.31 | 2.64 |

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.

Continued to Sheet No. 6.806



**FOURTEENTH REVISED SHEET NO. 6.806
CANCELS THIRTEENTH REVISED SHEET NO. 6.806**

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

| Rate Code | | Description | Lamp Size | | | | Charges per Unit (\$) | | | |
|--------------|------------|---------------------------|-------------------------------|-----------------------------|--------------|------------|-----------------------|--------|----------------------------|------------|
| | | | Initial Lumens ⁽²⁾ | Lamp Wattage ⁽³⁾ | kWh | | Fixture | Maint. | Base Energy ⁽⁴⁾ | |
| Dusk to Dawn | Timed Svc. | | | | Dusk to Dawn | Timed Svc. | | | Dusk to Dawn | Timed Svc. |
| 704 | 724 | Cobra ⁽¹⁾ | 29,700 | 350 | 138 | 69 | 10.83 | 4.99 | 4.50 | 2.25 |
| 520 | 522 | Cobra ⁽¹⁾ | 32,000 | 400 | 159 | 79 | 8.67 | 4.01 | 5.18 | 2.58 |
| 705 | 725 | Flood ⁽¹⁾ | 29,700 | 350 | 138 | 69 | 12.30 | 5.04 | 4.50 | 2.25 |
| 556 | 541 | Flood ⁽¹⁾ | 32,000 | 400 | 159 | 79 | 12.04 | 4.02 | 5.18 | 2.58 |
| 558 | 578 | Flood ⁽¹⁾ | 107,800 | 1,000 | 383 | 191 | 15.11 | 8.17 | 12.49 | 6.23 |
| 701 | 721 | General PT ⁽¹⁾ | 12,000 | 150 | 67 | 34 | 15.25 | 3.92 | 2.18 | 1.11 |
| 574 | 548 | General PT ⁽¹⁾ | 14,400 | 175 | 74 | 37 | 15.68 | 3.73 | 2.41 | 1.21 |
| 700 | 720 | Salem PT ⁽¹⁾ | 12,000 | 150 | 67 | 34 | 13.42 | 3.92 | 2.18 | 1.11 |
| 575 | 568 | Salem PT ⁽¹⁾ | 14,400 | 175 | 74 | 37 | 13.49 | 3.74 | 2.41 | 1.21 |
| 702 | 722 | Shoebox ⁽¹⁾ | 12,000 | 150 | 67 | 34 | 10.38 | 3.92 | 2.18 | 1.11 |
| 564 | 549 | Shoebox ⁽¹⁾ | 12,800 | 175 | 74 | 37 | 11.44 | 3.70 | 2.41 | 1.21 |
| 703 | 723 | Shoebox ⁽¹⁾ | 29,700 | 350 | 138 | 69 | 13.74 | 4.93 | 4.50 | 2.25 |
| 554 | 540 | Shoebox ⁽¹⁾ | 32,000 | 400 | 159 | 79 | 14.41 | 3.97 | 5.18 | 2.58 |
| 576 | 577 | Shoebox ⁽¹⁾ | 107,800 | 1,000 | 383 | 191 | 23.74 | 8.17 | 12.49 | 6.23 |

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



FIFTEENTH REVISED SHEET NO. 6.808
 CANCELS FOURTEENTH REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

(1) Closed to new business

| Rate Code | | Description | Size | | | | Charges per Unit (\$) | | | |
|--------------|------------|-----------------------------|-------------------------------|-----------------------------|--------------------|------------|-----------------------|-------------|----------------------------|------------|
| Dusk to Dawn | Timed Svc. | | Initial Lumens ⁽²⁾ | Lamp Wattage ⁽³⁾ | kWh ⁽¹⁾ | | Fixture | Maintenance | Base Energy ⁽⁴⁾ | |
| | | | | | Dusk to Dawn | Timed Svc. | | | Dusk to Dawn | Timed Svc. |
| 828 | 848 | Roadway ⁽¹⁾ | 5,155 | 56 | 20 | 10 | 11.03 | 1.74 | 0.65 | 0.33 |
| 820 | 840 | Roadway ⁽¹⁾ | 7,577 | 103 | 36 | 18 | 16.59 | 1.19 | 1.17 | 0.59 |
| 821 | 841 | Roadway ⁽¹⁾ | 8,300 | 106 | 37 | 19 | 16.59 | 1.20 | 1.21 | 0.62 |
| 829 | 849 | Roadway ⁽¹⁾ | 15,285 | 157 | 55 | 27 | 16.53 | 2.26 | 1.79 | 0.88 |
| 822 | 842 | Roadway ⁽¹⁾ | 15,300 | 196 | 69 | 34 | 20.97 | 1.26 | 2.25 | 1.11 |
| 823 | 843 | Roadway ⁽¹⁾ | 14,831 | 206 | 72 | 36 | 24.17 | 1.38 | 2.35 | 1.17 |
| 835 | 855 | Post Top ⁽¹⁾ | 5,176 | 60 | 21 | 11 | 23.77 | 2.28 | 0.68 | 0.36 |
| 824 | 844 | Post Top ⁽¹⁾ | 3,974 | 67 | 24 | 12 | 28.02 | 1.54 | 0.78 | 0.39 |
| 825 | 845 | Post Top ⁽¹⁾ | 6,030 | 99 | 35 | 17 | 29.51 | 1.56 | 1.14 | 0.55 |
| 836 | 856 | Post Top ⁽¹⁾ | 7,360 | 100 | 35 | 18 | 24.02 | 2.28 | 1.14 | 0.59 |
| 830 | 850 | Area-Lighter ⁽¹⁾ | 14,100 | 152 | 53 | 27 | 21.37 | 2.51 | 1.73 | 0.88 |
| 826 | 846 | Area-Lighter ⁽¹⁾ | 13,620 | 202 | 71 | 35 | 27.49 | 1.41 | 2.31 | 1.14 |
| 827 | 847 | Area-Lighter ⁽¹⁾ | 21,197 | 309 | 108 | 54 | 29.65 | 1.55 | 3.52 | 1.76 |
| 831 | 851 | Flood ⁽¹⁾ | 22,122 | 238 | 83 | 42 | 22.88 | 3.45 | 2.71 | 1.37 |
| 832 | 852 | Flood ⁽¹⁾ | 32,087 | 359 | 126 | 63 | 27.56 | 4.10 | 4.11 | 2.05 |
| 833 | 853 | Mongoose ⁽¹⁾ | 24,140 | 245 | 86 | 43 | 21.16 | 3.04 | 2.80 | 1.40 |
| 834 | 854 | Mongoose ⁽¹⁾ | 32,093 | 328 | 115 | 57 | 23.47 | 3.60 | 3.75 | 1.86 |

(2) Average

(3) Average wattage. Actual wattage may vary by up to +/- 5 watts.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.

Continued to Sheet No. 6.809

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



TENTH REVISED SHEET NO. 6.809
CANCELS NINTH REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

| Rate Code | | Description | Size | | | | Charges per Unit (\$) | | | |
|--------------|------------|---------------------------------|-------------------------------|-----------------------------|--------------------|------------|-----------------------|--------|----------------------------|------------|
| Dusk to Dawn | Timed Svc. | | Initial Lumens ⁽¹⁾ | Lamp Wattage ⁽²⁾ | kWh ⁽¹⁾ | | Fixture | Maint. | Base Energy ⁽³⁾ | |
| | | | | | Dusk to Dawn | Timed Svc. | | | Dusk to Dawn | Timed Svc. |
| 912 | 981 | Roadway | 2,600 | 27 | 9 | 5 | 7.72 | 1.74 | 0.29 | 0.16 |
| 914 | 901 | Roadway | 5,392 | 47 | 16 | 8 | 7.64 | 1.74 | 0.52 | 0.26 |
| 921 | 902 | Roadway/Area | 8,500 | 88 | 31 | 15 | 11.82 | 1.74 | 1.01 | 0.49 |
| 926 | 982 | Roadway | 12,414 | 105 | 37 | 18 | 10.85 | 1.19 | 1.21 | 0.59 |
| 932 | 903 | Roadway/Area | 15,742 | 133 | 47 | 23 | 20.41 | 1.38 | 1.53 | 0.75 |
| 935 | 904 | Area-Lighter | 16,113 | 143 | 50 | 25 | 15.21 | 1.41 | 1.63 | 0.82 |
| 937 | 905 | Roadway | 16,251 | 145 | 51 | 26 | 11.57 | 2.26 | 1.66 | 0.85 |
| 941 | 983 | Roadway | 22,233 | 182 | 64 | 32 | 14.74 | 2.51 | 2.09 | 1.04 |
| 945 | 906 | Area-Lighter | 29,533 | 247 | 86 | 43 | 21.20 | 2.51 | 2.80 | 1.40 |
| 947 | 984 | Area-Lighter | 33,600 | 330 | 116 | 58 | 26.60 | 1.55 | 3.78 | 1.89 |
| 951 | 985 | Flood | 23,067 | 199 | 70 | 35 | 16.51 | 3.45 | 2.28 | 1.14 |
| 953 | 986 | Flood | 33,113 | 255 | 89 | 45 | 27.78 | 4.10 | 2.90 | 1.47 |
| 956 | 987 | Mongoose | 23,563 | 225 | 79 | 39 | 17.77 | 3.04 | 2.58 | 1.27 |
| 958 | 907 | Mongoose | 34,937 | 333 | 117 | 58 | 22.22 | 3.60 | 3.81 | 1.89 |
| 965 | 991 | Granville Post Top (PT) | 3,024 | 26 | 9 | 4 | 8.47 | 2.28 | 0.29 | 0.13 |
| 967 | 988 | Granville PT | 4,990 | 39 | 14 | 7 | 18.50 | 2.28 | 0.46 | 0.23 |
| 968 | 989 | Granville PT Enh ⁽⁴⁾ | 4,476 | 39 | 14 | 7 | 22.10 | 2.28 | 0.46 | 0.23 |
| 971 | 992 | Salem PT | 5,240 | 55 | 19 | 9 | 15.07 | 1.54 | 0.62 | 0.29 |
| 972 | 993 | Granville PT | 7,076 | 60 | 21 | 10 | 20.24 | 2.28 | 0.68 | 0.33 |
| 973 | 994 | Granville PT Enh ⁽⁴⁾ | 6,347 | 60 | 21 | 10 | 23.76 | 2.28 | 0.68 | 0.33 |
| 975 | 990 | Salem PT | 7,188 | 76 | 27 | 13 | 19.57 | 1.54 | 0.88 | 0.42 |

⁽¹⁾ Average⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 10 %.⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.260¢ per kWh for each fixture.⁽⁴⁾ Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE:



**EIGHTH REVISED SHEET NO. 6.810
CANCELS SEVENTH REVISED SHEET NO. 6.810**

Continued from Sheet No. 6.809

Pole/Wire and Pole/Wire Maintenance Charges:

| Rate Code | Style | Description | Wire Feed | Charge Per Unit (\$) | |
|-----------|---|-----------------------|-----------|----------------------|-------------|
| | | | | Pole/Wire | Maintenance |
| 425 | Wood (Inaccessible) ⁽¹⁾ | 30 ft | OH | 7.83 | 0.17 |
| 626 | Wood | 30 ft | OH | 3.87 | 0.17 |
| 627 | Wood | 35 ft | OH | 4.58 | 0.17 |
| 597 | Wood | 40/45 ft | OH | 9.78 | 0.31 |
| 637 | Standard | 35 ft, Concrete | OH | 8.19 | 0.17 |
| 594 | Standard | 40/45 ft, Concrete | OH | 15.68 | 0.31 |
| 599 | Standard | 16 ft, DB Concrete | UG | 22.60 | 0.14 |
| 595 | Standard | 25/30 ft, DB Concrete | UG | 31.03 | 0.14 |
| 588 | Standard | 35 ft, DB Concrete | UG | 32.53 | 0.34 |
| 607 | Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾ | 35 ft, DB Concrete | UG | 16.63 | 0.34 |
| 612 | Standard (150 W or 100 -150 ft span) ⁽¹⁾ | 35 ft, DB Concrete | UG | 22.29 | 0.34 |
| 614 | Standard (250 -400W or above 150 ft span) ⁽¹⁾ | 35 ft, DB Concrete | UG | 33.64 | 0.34 |
| 596 | Standard | 40/45 ft, DB Concrete | UG | 37.90 | 0.14 |
| 523 | Round | 23 ft, DB Concrete | UG | 30.45 | 0.14 |
| 591 | Tall Waterford | 35 ft, DB Concrete | UG | 41.94 | 0.14 |
| 592 | Victorian | PT, DB Concrete | UG | 36.01 | 0.14 |
| 593 | Winston | PT, DB Aluminum | UG | 20.26 | 1.10 |
| 583 | Waterford | PT, DB Concrete | UG | 30.44 | 0.14 |
| 422 | Aluminum ⁽¹⁾ | 10 ft, DB Aluminum | UG | 12.46 | 1.30 |
| 616 | Aluminum | 27 ft, DB Aluminum | UG | 41.39 | 0.34 |
| 615 | Aluminum | 28 ft, DB Aluminum | UG | 17.78 | 0.34 |
| 622 | Aluminum | 37 ft, DB Aluminum | UG | 56.67 | 0.34 |
| 623 | Waterside | 38 ft, DB Aluminum | UG | 48.78 | 3.85 |
| 584 | Aluminum ⁽¹⁾ | PT, DB Aluminum | UG | 23.38 | 1.10 |
| 581 | Capitol ⁽¹⁾ | PT, DB Aluminum | UG | 35.69 | 1.10 |
| 586 | Charleston | PT, DB Aluminum | UG | 27.22 | 1.10 |
| 585 | Charleston Banner | PT, DB Aluminum | UG | 35.63 | 1.10 |
| 590 | Charleston HD | PT, DB Aluminum | UG | 30.80 | 1.10 |
| 580 | Heritage ⁽¹⁾ | PT, DB Aluminum | UG | 25.79 | 1.10 |
| 587 | Riviera ⁽¹⁾ | PT, DB Aluminum | UG | 27.23 | 1.10 |
| 589 | Steel ⁽¹⁾ | 30 ft, AB Steel | UG | 51.02 | 1.68 |
| 624 | Fiber ⁽¹⁾ | PT, DB Fiber | UG | 10.84 | 1.30 |
| 582 | Winston ⁽¹⁾ | PT, DB Fiber | UG | 19.72 | 1.10 |
| 525 | Franklin Composite | PT, DB Composite | UG | 32.49 | 1.10 |
| 641 | Existing Pole | | UG | 6.94 | 0.34 |

⁽¹⁾ Closed to new business

Continued from Sheet No. 6.815



**SIXTEENTH REVISED SHEET NO. 6.815
CANCELS FIFTEENTH REVISED SHEET NO. 6.815**

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

| Rate Code | Description | Monthly Facility Charge | Monthly Maintenance Charge |
|-----------|---|-------------------------|----------------------------|
| 563 | Timer | \$8.39 | \$1.43 |
| 569 | PT Bracket (accommodates two post top fixtures) | \$4.75 | \$0.06 |

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820



EIGHTH REVISED SHEET NO. 6.830
CANCELS SEVENTH REVISED SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.260¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835



**NINTH REVISED SHEET NO. 6.835
CANCELS EIGHTH REVISED SHEET NO. 6.835**

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 3.260¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.840

EXHIBIT SIX
PROPOSED TARIFFS - REDLINE VERSION



THIRTY-~~FIRST~~-SECOND REVISED SHEET NO. 6.030
 CANCELS ~~THIRTIETH~~-THIRTY-FIRST REVISED SHEET NO.
 6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:

\$ 0.71 per day.

Energy and Demand Charge:

First 1,000 kWh ~~6.492~~-650 ¢ per kWh

All additional kWh ~~7.617~~-802 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031



THIRTY-~~SECOND~~-THIRD REVISED SHEET NO. 6.050
CANCELS THIRTY-~~FIRST~~-SECOND REVISED SHEET NO.
6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

| | |
|---------------------|----------------|
| Metered accounts | \$0.75 per day |
| Un-metered accounts | \$0.63 per day |

Energy and Demand Charge:

7.~~642~~-863862 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



THIRTY-~~FIRST~~ SECOND REVISED SHEET NO. 6.080
CANCELS ~~THIRTIETH-THIRTY-FIRST~~ REVISED SHEET NO.
6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

OPTIONAL

Basic Service Charge:

Basic Service Charge:

Secondary Metering Voltage \$ 1.08 per day
Primary Metering Voltage \$ 5.98 per day
Subtrans. Metering Voltage \$17.48 per day

Secondary Metering Voltage \$ 1.08 per day
Primary Metering Voltage \$ 5.98 per day
Subtrans. Metering Voltage \$17.48 per day

Demand Charge:

Demand Charge:

\$14.~~13~~20 per kW of billing demand

\$0.00 per kW of billing demand

Energy Charge:

Energy Charge:

0.736 ¢ per kWh

7.115 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



~~TWELFTH~~~~THIRTEENTH~~ REVISED SHEET NO. 6.140
 CANCELS ~~ELEVENTH~~~~TWELFTH~~ REVISED SHEET NO.
 6.140

GENERAL SERVICE - LARGE DEMAND
PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 19.52 per day

Demand Charge: \$ 11.~~83~~~~88~~ per kW of billing demand

Energy Charge: 1.042¢ per kWh

Continued to Sheet No. 6.145



~~SECOND-THIRD~~ REVISED SHEET NO. 6.160
CANCELS ~~FIRST~~~~SECOND~~ REVISED SHEET NO. 6.160

GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 83.90 a day

Demand Charge: \$ 9.~~24~~29 per kW of billing demand

Energy Charge: 1.151¢ per kWh

Continued to Sheet No. 6.165



THIRTY-~~EIGHTH~~-NINTH REVISED SHEET NO. 6.290
CANCELS THIRTY-~~SEVENTH~~-EIGHTH REVISED SHEET
NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.75 per day

Energy and Demand Charge: 7.~~642~~-~~863~~-~~862~~¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.



THIRTY-~~FIRST~~-SECOND REVISED SHEET NO. 6.320
CANCELS ~~THIRTIETH-THIRTY-FIRST~~ REVISED SHEET NO.
6.320

**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:
\$0.75 per day

Energy and Demand Charge:
~~11.97212.318~~12.317¢ per kWh during peak hours
~~6.454332331~~¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



THIRTY-~~SECOND~~-~~THIRD~~ REVISED SHEET NO. 6.330
CANCELS THIRTY-~~FIRST~~-~~SECOND~~ REVISED SHEET
NO.6.330

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

| | |
|----------------------------------|-----------------|
| Secondary Metering Voltage | \$ 1.08 per day |
| Primary Metering Voltage | \$ 5.98 per day |
| Subtransmission Metering Voltage | \$17.48 per day |

Demand Charge:

~~\$4.534.55~~ per kW of billing demand, plus
~~\$9.24-28~~ per kW of peak billing demand

Energy Charge:

1.193¢ per kWh during peak hours
0.571¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



~~TWELFTH~~~~THIRTEENTH~~ REVISED SHEET NO. 6.370
 CANCELS ~~ELEVENTH~~~~TWELFTH~~ REVISED SHEET NO.
 6.370

**TIME-OF-DAY
 GENERAL SERVICE LARGE - DEMAND
 PRIMARY
 (OPTIONAL)**

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$19.52 a day

Demand Charge:

~~\$3.76-77~~ per kW of billing demand, plus
~~\$8.04-08~~ per kW of peak billing demand

Energy Charge:

1.584¢ per kWh during peak hours
 0.847¢ per kWh during off-peak hours

Continued to Sheet No. 6.375



~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.400
CANCELS ~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.400

**TIME-OF-DAY
 GENERAL SERVICE LARGE - DEMAND
 SUBTRANSMISSION
 (OPTIONAL)**

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.90 a day

Demand Charge:

\$~~2.94~~⁹⁵ per kW of billing demand, plus
 \$~~6.28~~³¹ per kW of peak billing demand

Energy Charge:

1.386¢ per kWh during peak hours
 1.078¢ per kWh during off-peak hours

Continued to Sheet No. 6.405



~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET NO. 6.565
CANCELS ~~SEVENTEENTH-EIGHTEENTH~~ REVISED
SHEET NO. 6.565

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.71 per day

Energy and Demand Charges: ~~6.8467.012~~¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570



~~NINETEENTH TWENTY~~ REVISED SHEET NO. 6.600
CANCELS ~~EIGHTEENTH NINETEENTH~~ REVISED SHEET
NO. 6.600

**STANDBY AND SUPPLEMENTAL SERVICE
DEMAND**

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

| | |
|----------------------------------|---------|
| Secondary Metering Voltage | \$ 1.91 |
| Primary Metering Voltage | \$ 6.80 |
| Subtransmission Metering Voltage | \$18.31 |

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.7475 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.6970 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$ 0.6768 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857 ¢ per Standby kWh

Continued to Sheet No. 6.601



TWENTY-~~SECOND~~-~~THIRD~~ REVISED SHEET NO. 6.601
 CANCELS TWENTY-~~FIRST~~-~~SECOND~~ REVISED SHEET
 NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 14.~~13~~²⁰

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

0.736¢

per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|--------------------|-----------------------------|------------------------------|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM |
| (Monday-Friday) | | and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



SIXTEENTH-SEVENTEENTH REVISED SHEET NO. 6.605
CANCELS FIFTEENTH-SIXTEENTH REVISED SHEET NO.
 6.605

**TIME-OF-DAY
 STANDBY AND SUPPLEMENTAL DEMAND SERVICE
 (OPTIONAL)**

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

| | |
|----------------------------------|----------|
| Secondary Metering Voltage | \$ 1.91 |
| Primary Metering Voltage | \$ 6.80 |
| Subtransmission Metering Voltage | \$ 18.31 |

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$~~1.7475~~ per kW/Month of Standby Demand
 (Local Facilities Reservation Charge)
 plus the greater of:
 \$~~1.6970~~ per kW/Month of Standby Demand
 (Power Supply Reservation Charge) or
 \$~~0.6768~~ per kW/Day of Actual Standby Billing Demand
 (Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~NINETEENTH TWENTIETH~~ REVISED SHEET NO. 6.606
CANCELS ~~EIGHTEENTH NINETEENTH~~ REVISED SHEET
NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$4.53-55~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
~~\$9.2428~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.193¢ per Supplemental kWh during peak hours
0.571¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|--------------------|-----------------------------|------------------------------|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM |
| (Monday-Friday) | | and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.610
 CANCELS ~~NINTH-TENTH~~ REVISED SHEET NO. 6.610

**STANDBY- LARGE - DEMAND
 PRIMARY**

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$20.35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.33 per kW/Month of Standby Demand
 (Local Facilities Reservation Charge)

plus the greater of:

~~\$1.42~~ ~~43~~ per kW/Month of Standby Demand
 (Power Supply Reservation Charge) or

\$0.56 per kW/Day of Actual Standby Billing Demand
 (Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.615



SECOND-THIRD REVISED SHEET NO. 6.615
CANCELS FIRST-SECOND REVISED SHEET NO. 6.615

Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 11.~~8388~~ per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.042¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|---------------------------------------|-----------------------------|---|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> (Monday-Friday) | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620



SECOND-THIRD REVISED SHEET NO. 6.630
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.630

**STANDBY-LARGE DEMAND
 SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.73 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$0.86 per kW/Month of Standby Demand
 (Local Facilities Reservation Charge)

plus the greater of:

~~\$1.44~~¹² per kW/Month of Standby Demand
 (Power Supply Reservation Charge) or

\$0.44 per kW/Day of Actual Standby Billing Demand
 (Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.635



SECOND-THIRD REVISED SHEET NO. 6.635
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.635

Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ ~~9.24~~²⁹ per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.151¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|--------------------|-----------------------------|------------------------------|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM |
| (Monday-Friday) | | and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640



SECOND-THIRD REVISED SHEET NO. 6.650
CANCELS FIRST-SECOND REVISED SHEET NO. 6.650

**TIME-OF-DAY
 STANDBY AND SUPPLEMENTAL SERVICE
 LARGE-DEMAND
 PRIMARY
 (OPTIONAL)**

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$20.35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.33 per kW/Month of Standby Demand
 (Local Facilities Reservation Charge)

plus the greater of:

\$1.4243 per kW/Month of Standby Demand
 (Power Supply Reservation Charge) or

\$0.56 per kW/Day of Actual Standby Billing Demand
 (Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.655



SECOND-THIRD REVISED SHEET NO. 6.655
CANCELS FIRST-SECOND REVISED SHEET NO. 6.655

Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ ~~3.7677~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

\$ ~~8.0408~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.584¢ per Supplemental kWh during peak hours

0.847¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
|---------------------------------------|-----------------------------|---|
| <u>Peak Hours:</u> (Monday-Friday) | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660



SECOND-THIRD REVISED SHEET NO. 6.670
CANCELS FIRST-SECOND REVISED SHEET NO. 6.670

**TIME-OF-DAY
 STANDBY AND SUPPLEMENTAL SERVICE
 LARGE-DEMAND
 SUBTRANSMISSION
 (OPTIONAL)**

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ 84.73 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 0.86 per kW/Month of Standby Demand
 (Local Facilities Reservation Charge)

plus the greater of:

\$ ~~1.44~~1.2 per kW/Month of Standby Demand
 (Power Supply Reservation Charge) or

\$ 0.44 per kW/Day of Actual Standby Billing Demand
 (Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.675



SECOND-THIRD REVISED SHEET NO. 6.675
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.675

Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$2.~~94~~95 per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
 \$6.~~28~~31 per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.386¢ per Supplemental kWh during peak hours
 1.078¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

| | | |
|--------------------|-----------------------------|------------------------------|
| | <u>April 1 - October 31</u> | <u>November 1 - March 31</u> |
| <u>Peak Hours:</u> | 12:00 Noon - 9:00 PM | 6:00 AM - 10:00 AM |
| (Monday-Friday) | | and 6:00 PM - 10:00 PM |

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680



**FIFTEENTH REVISED SHEET NO. 6.805
CANCELS FOURTEENTH REVISED SHEET NO. 6.805**

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

| Rate Code | | Description | Lamp Size | | | | Charges per Unit (\$) | | | |
|--------------|------------|------------------------------|-------------------------------|-----------------------------|--------------|------------|--------------------------|--------|----------------------------|-------------------------|
| Dusk to Dawn | Timed Svc. | | Initial Lumens ⁽²⁾ | Lamp Wattage ⁽³⁾ | kWh | | Fixture | Maint. | Base Energy ⁽⁴⁾ | |
| | | | | | Dusk to Dawn | Timed Svc. | | | Dusk to Dawn | Timed Svc. |
| 800 | 860 | Cobra ⁽¹⁾ | 4,000 | 50 | 20 | 10 | 4.544 .45 | 2.48 | 0.650 -64 | 0.330 -32 |
| 802 | 862 | Cobra/Nema ⁽¹⁾ | 6,300 | 70 | 29 | 14 | 4.614 .52 | 2.11 | 0.950 -93 | 0.460 -45 |
| 803 | 863 | Cobra/Nema ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 5.225 .42 | 2.33 | 1.434 -44 | 0.720 -70 |
| 804 | 864 | Cobra ⁽¹⁾ | 16,000 | 150 | 66 | 33 | 6.015 .89 | 2.02 | 2.152 -44 | 1.084 -05 |
| 805 | 865 | Cobra ⁽¹⁾ | 28,500 | 250 | 105 | 52 | 7.016 .87 | 2.60 | 3.423 -35 | 1.704 -66 |
| 806 | 866 | Cobra ⁽¹⁾ | 50,000 | 400 | 163 | 81 | 7.327 .48 | 2.99 | 5.315 -24 | 2.642 -59 |
| 468 | 454 | Flood ⁽¹⁾ | 28,500 | 250 | 105 | 52 | 7.727 .57 | 2.60 | 3.423 -35 | 1.704 -66 |
| 478 | 484 | Flood ⁽¹⁾ | 50,000 | 400 | 163 | 81 | 8.228 .06 | 3.00 | 5.315 -24 | 2.642 -59 |
| 809 | 869 | Mongoose ⁽¹⁾ | 50,000 | 400 | 163 | 81 | 9.359 .17 | 3.02 | 5.315 -24 | 2.642 -59 |
| 509 | 508 | Post Top (PT) ⁽¹⁾ | 4,000 | 50 | 20 | 10 | 4.434 .34 | 2.48 | 0.650 -64 | 0.330 -32 |
| 570 | 530 | Classic PT ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 17.054 -72 | 1.89 | 1.434 -44 | 0.720 -70 |
| 810 | 870 | Coach PT ⁽¹⁾ | 6,300 | 70 | 29 | 14 | 6.786 .65 | 2.11 | 0.950 -93 | 0.460 -45 |
| 572 | 532 | Colonial PT ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 13.081 -82 | 1.89 | 1.434 -44 | 0.720 -70 |
| 573 | 533 | Salem PT ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 12.994 -74 | 1.89 | 1.434 -44 | 0.720 -70 |
| 550 | 534 | Shoebox ⁽¹⁾ | 9,500 | 100 | 44 | 22 | 11.531 -30 | 1.89 | 1.434 -44 | 0.720 -70 |
| 566 | 536 | Shoebox ⁽¹⁾ | 28,500 | 250 | 105 | 52 | 12.504 -26 | 3.18 | 3.423 -35 | 1.704 -66 |
| 552 | 538 | Shoebox ⁽¹⁾ | 50,000 | 400 | 163 | 81 | 10.604 -39 | 2.44 | 5.315 -24 | 2.642 -59 |

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~3.495~~260¢ per kWh for each fixture.

Continued to Sheet No. 6.806



~~THIRTEENTH-FOURTEENTH~~ REVISED SHEET NO. 6.806
 CANCELS ~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

| Rate Code | | Description | Lamp Size | | | | Charges per Unit (\$) | | | |
|--------------|------------|---------------------------|-------------------------------|-----------------------------|--------------|------------|--|--------|----------------------------|-------------------------|
| Dusk to Dawn | Timed Svc. | | Initial Lumens ⁽²⁾ | Lamp Wattage ⁽³⁾ | kWh | | Fixture | Maint. | Base Energy ⁽⁴⁾ | |
| | | | | | Dusk to Dawn | Timed Svc. | | | Dusk to Dawn | Timed Svc. |
| 704 | 724 | Cobra ⁽¹⁾ | 29,700 | 350 | 138 | 69 | 10.8310- 62 | 4.99 | 4.504- 44 | 2.25 2.20 |
| 520 | 522 | Cobra ⁽¹⁾ | 32,000 | 400 | 159 | 79 | 8.678-50 12.3042- 06 | 4.01 | 5.185- 08 | 2.582- 52 |
| 705 | 725 | Flood ⁽¹⁾ | 29,700 | 350 | 138 | 69 | 12.0411- 80 | 5.04 | 5.185- 08 | 2.582- 52 |
| 556 | 541 | Flood ⁽¹⁾ | 32,000 | 400 | 159 | 79 | 15.1144- 84 | 4.02 | 12.49 42-24 | 6.236- 40 |
| 558 | 578 | Flood ⁽¹⁾ | 107,800 | 1,000 | 383 | 191 | 15.2544- 95 | 8.17 | 2.182- 44 | 1.114- 00 |
| 701 | 721 | General PT ⁽¹⁾ | 12,000 | 150 | 67 | 34 | 15.6845- 37 | 3.92 | 2.412- 36 | 1.214- 48 |
| 574 | 548 | General PT ⁽¹⁾ | 14,400 | 175 | 74 | 37 | 13.4243- 46 | 3.73 | 2.182- 44 | 1.114- 00 |
| 700 | 720 | Salem PT ⁽¹⁾ | 12,000 | 150 | 67 | 34 | 13.4943- 23 | 3.92 | 2.412- 36 | 1.214- 48 |
| 575 | 568 | Salem PT ⁽¹⁾ | 14,400 | 175 | 74 | 37 | 10.3840- 48 | 3.74 | 2.182- 44 | 1.114- 00 |
| 702 | 722 | Shoebox ⁽¹⁾ | 12,000 | 150 | 67 | 34 | 11.4411- 22 | 3.92 | 2.412- 36 | 1.214- 48 |
| 564 | 549 | Shoebox ⁽¹⁾ | 12,800 | 175 | 74 | 37 | 13.7443- 47 | 3.70 | 4.504- 44 | 2.252- 20 |
| 703 | 723 | Shoebox ⁽¹⁾ | 29,700 | 350 | 138 | 69 | 14.4144- 43 | 4.93 | 5.185- 08 | 2.582- 52 |
| 554 | 540 | Shoebox ⁽¹⁾ | 32,000 | 400 | 159 | 79 | 23.7423- 28 | 3.97 | 12.49 42-24 | 6.236- 40 |
| 576 | 577 | Shoebox ⁽¹⁾ | 107,800 | 1,000 | 383 | 191 | | 8.17 | | |

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.495260¢ per kWh for each fixture.

Continued to Sheet No. 6.808



FOURTEENTH-FIFTEENTH REVISED SHEET NO. 6.808
CANCELS THIRTEENTH-FOURTEENTH REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

(1) Closed to new business

| Rate Code | | Description | Size | | | | Charges per Unit (\$) | | | |
|--------------|------------|-----------------------------|-------------------------------|-----------------------------|--------------------|------------|---------------------------|-------------|----------------------------|------------------------|
| Dusk to Dawn | Timed Svc. | | Initial Lumens ⁽²⁾ | Lamp Wattage ⁽³⁾ | kWh ⁽¹⁾ | | Fixture | Maintenance | Base Energy ⁽⁴⁾ | |
| | | | | | Dusk to Dawn | Timed Svc. | | | Dusk to Dawn | Timed Svc. |
| 828 | 848 | Roadway ⁽¹⁾ | 5,155 | 56 | 20 | 10 | 11.034 0.84 | 1.74 | 0.650 64 | 0.330 32 |
| 820 | 840 | Roadway ⁽¹⁾ | 7,577 | 103 | 36 | 18 | 16.594 6.27 | 1.19 | 1.174 45 | 0.590 58 |
| 821 | 841 | Roadway ⁽¹⁾ | 8,300 | 106 | 37 | 19 | 16.594 6.27 | 1.20 | 1.214 48 | 0.620 64 |
| 829 | 849 | Roadway ⁽¹⁾ | 15,285 | 157 | 55 | 27 | 16.534 6.24 | 2.26 | 1.794 76 | 0.880 86 |
| 822 | 842 | Roadway ⁽¹⁾ | 15,300 | 196 | 69 | 34 | 20.972 9.56 | 1.26 | 2.252 20 | 1.114 09 |
| 823 | 843 | Roadway ⁽¹⁾ | 14,831 | 206 | 72 | 36 | 24.172 3.70 | 1.38 | 2.352 30 | 1.174 45 |
| 835 | 855 | Post Top ⁽¹⁾ | 5,176 | 60 | 21 | 11 | 23.772 3.34 | 2.28 | 0.680 67 | 0.360 35 |
| 824 | 844 | Post Top ⁽¹⁾ | 3,974 | 67 | 24 | 12 | 28.022 7.47 | 1.54 | 0.780 77 | 0.390 38 |
| 825 | 845 | Post Top ⁽¹⁾ | 6,030 | 99 | 35 | 17 | 29.512 8.93 | 1.56 | 1.144 42 | 0.550 54 |
| 836 | 856 | Post Top ⁽¹⁾ | 7,360 | 100 | 35 | 18 | 24.022 3.55 | 2.28 | 1.144 42 | 0.590 58 |
| 830 | 850 | Area-Lighter ⁽¹⁾ | 14,100 | 152 | 53 | 27 | 21.372 0.95 | 2.51 | 1.734 69 | 0.880 86 |
| 826 | 846 | Area-Lighter ⁽¹⁾ | 13,620 | 202 | 71 | 35 | 27.492 6.95 | 1.41 | 2.312 27 | 1.144 42 |
| 827 | 847 | Area-Lighter ⁽¹⁾ | 21,197 | 309 | 108 | 54 | 29.652 9.07 | 1.55 | 3.523 45 | 1.764 73 |
| 831 | 851 | Flood ⁽¹⁾ | 22,122 | 238 | 83 | 42 | 22.882 2.43 | 3.45 | 2.712 65 | 1.374 34 |
| 832 | 852 | Flood ⁽¹⁾ | 32,087 | 359 | 126 | 63 | 27.562 7.02 | 4.10 | 4.114 93 | 2.052 94 |
| 833 | 853 | Mongoose ⁽¹⁾ | 24,140 | 245 | 86 | 43 | 21.162 0.75 | 3.04 | 2.802 75 | 1.404 37 |
| 834 | 854 | Mongoose ⁽¹⁾ | 32,093 | 328 | 115 | 57 | 23.472 3.04 | 3.60 | 3.753 67 | 1.864 82 |

(2) Average

(3) Average wattage. Actual wattage may vary by up to +/- 5 watts.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~3.495260~~¢ per kWh for each fixture.

Continued to Sheet No. 6.809



~~NINTH-TENTH~~ REVISED SHEET NO. 6.809
 CANCELS ~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

| Rate Code | | Description | Size | | | | Charges per Unit (\$) | | | |
|--------------|------------|---------------------------------|-------------------------------|-----------------------------|--------------------|------------|---------------------------|--------|----------------------------|-------------------------|
| Dusk to Dawn | Timed Svc. | | Initial Lumens ⁽¹⁾ | Lamp Wattage ⁽²⁾ | kWh ⁽¹⁾ | | Fixture | Maint. | Base Energy ⁽³⁾ | |
| | | | | | Dusk to Dawn | Timed Svc. | | | Dusk to Dawn | Timed Svc. |
| 912 | 981 | Roadway | 2,600 | 27 | 9 | 5 | 7.727-5 7 | 1.74 | 0.290 29 | 0.160- 46 |
| 914 | 901 | Roadway | 5,392 | 47 | 16 | 8 | 7.647-4 9 | 1.74 | 0.520 54 | 0.260- 26 |
| 921 | 902 | Roadway/Area | 8,500 | 88 | 31 | 15 | 11.824 4.59 | 1.74 | 1.010 99 | 0.490- 48 |
| 926 | 982 | Roadway | 12,414 | 105 | 37 | 18 | 10.854 0.64 | 1.19 | 1.214 48 | 0.590- 58 |
| 932 | 903 | Roadway/Area | 15,742 | 133 | 47 | 23 | 20.412 0.04 | 1.38 | 1.534 50 | 0.750- 73 |
| 935 | 904 | Area-Lighter | 16,113 | 143 | 50 | 25 | 15.214 4.94 | 1.41 | 1.634 60 | 0.820- 80 |
| 937 | 905 | Roadway | 16,251 | 145 | 51 | 26 | 11.574 4.34 | 2.26 | 1.664 63 | 0.850- 83 |
| 941 | 983 | Roadway | 22,233 | 182 | 64 | 32 | 14.744 4.45 | 2.51 | 2.092 04 | 1.044- 02 |
| 945 | 906 | Area-Lighter | 29,533 | 247 | 86 | 43 | 21.202 0.79 | 2.51 | 2.802 75 | 1.404- 37 |
| 947 | 984 | Area-Lighter | 33,600 | 330 | 116 | 58 | 26.602 6.08 | 1.55 | 3.783 74 | 1.894- 85 |
| 951 | 985 | Flood | 23,067 | 199 | 70 | 35 | 16.514 6.49 | 3.45 | 2.282 24 | 1.144- 42 |
| 953 | 986 | Flood | 33,113 | 255 | 89 | 45 | 27.782 7.24 | 4.10 | 2.902 84 | 1.474- 44 |
| 956 | 987 | Mongoose | 23,563 | 225 | 79 | 39 | 17.774 7.42 | 3.04 | 2.582 52 | 1.274- 25 |
| 958 | 907 | Mongoose | 34,937 | 333 | 117 | 58 | 22.222 4.79 | 3.60 | 3.813 74 | 1.894- 85 |
| 965 | 991 | Granville Post Top (PT) | 3,024 | 26 | 9 | 4 | 8.478-3 0 | 2.28 | 0.290 29 | 0.130- 43 |
| 967 | 988 | Granville PT | 4,990 | 39 | 14 | 7 | 18.504 8.44 | 2.28 | 0.460 45 | 0.230- 22 |
| 968 | 989 | Granville PT Enh ⁽⁴⁾ | 4,476 | 39 | 14 | 7 | 22.102 4.67 | 2.28 | 0.460 45 | 0.230- 22 |
| 971 | 992 | Salem PT | 5,240 | 55 | 19 | 9 | 15.074 4.78 | 1.54 | 0.620 64 | 0.290- 29 |

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2023



~~NINTH-TENTH~~ REVISED SHEET NO. 6.809
 CANCELS ~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.809

| | | | | | | | | | | |
|-----|-----|---------------------------------|-------|----|----|----|---------------------------|------|-------------------------|------------------------|
| 972 | 993 | Granville PT | 7,076 | 60 | 21 | 10 | 20.244 9.84 | 2.28 | 0.680 -67 | 0.330 32 |
| 973 | 994 | Granville PT Enh ⁽⁴⁾ | 6,347 | 60 | 21 | 10 | 23.762 3.30 | 2.28 | 0.680 -67 | 0.320 33 |
| 975 | 990 | Salem PT | 7,188 | 76 | 27 | 13 | 19.574 9.49 | 1.54 | 0.880 -86 | 0.4242 |

(1) Average

(2) Average wattage. Actual wattage may vary by up to +/- 10 %.

(3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 3.~~195260~~¢ per kWh for each fixture.

(4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810



SEVENTH EIGHTH REVISED SHEET NO. 6.810
CANCELS SIXTH SEVENTH REVISED SHEET NO. 6.810

Continued from Sheet No. 6.809

Pole/Wire and Pole/Wire Maintenance Charges:

| Rate Code | Style | Description | Wire Feed | Charge Per Unit (\$) | |
|-----------|---|-----------------------|-----------|-----------------------|-------------|
| | | | | Pole/Wire | Maintenance |
| 425 | Wood (Inaccessible) ⁽¹⁾ | 30 ft | OH | 7.837.68 | 0.17 |
| 626 | Wood | 30 ft | OH | 3.873.79 | 0.17 |
| 627 | Wood | 35 ft | OH | 4.584.49 | 0.17 |
| 597 | Wood | 40/45 ft | OH | 9.789.59 | 0.31 |
| 637 | Standard | 35 ft, Concrete | OH | 8.198.03 | 0.17 |
| 594 | Standard | 40/45 ft, Concrete | OH | 15.6845.37 | 0.31 |
| 599 | Standard | 16 ft, DB Concrete | UG | 22.6022.16 | 0.14 |
| 595 | Standard | 25/30 ft, DB Concrete | UG | 31.0330.42 | 0.14 |
| 588 | Standard | 35 ft, DB Concrete | UG | 32.5331.89 | 0.34 |
| 607 | Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾ | 35 ft, DB Concrete | UG | 16.6346.34 | 0.34 |
| 612 | Standard (150 W or 100 -150 ft span) ⁽¹⁾ | 35 ft, DB Concrete | UG | 22.2921.85 | 0.34 |
| 614 | Standard (250 -400W or above 150 ft span) ⁽¹⁾ | 35 ft, DB Concrete | UG | 33.6432.98 | 0.34 |
| 596 | Standard | 40/45 ft, DB Concrete | UG | 37.9037.16 | 0.14 |
| 523 | Round | 23 ft, DB Concrete | UG | 30.4529.86 | 0.14 |
| 591 | Tall Waterford | 35 ft, DB Concrete | UG | 41.9441.12 | 0.14 |
| 592 | Victorian | PT, DB Concrete | UG | 36.0135.34 | 0.14 |
| 593 | Winston | PT, DB Aluminum | UG | 20.2649.86 | 1.10 |
| 583 | Waterford | PT, DB Concrete | UG | 30.4429.85 | 0.14 |
| 422 | Aluminum ⁽¹⁾ | 10 ft, DB Aluminum | UG | 12.4642.22 | 1.30 |
| 616 | Aluminum | 27 ft, DB Aluminum | UG | 41.3940.58 | 0.34 |
| 615 | Aluminum | 28 ft, DB Aluminum | UG | 17.7847.43 | 0.34 |
| 622 | Aluminum | 37 ft, DB Aluminum | UG | 56.6755.56 | 0.34 |
| 623 | Waterside | 38 ft, DB Aluminum | UG | 48.7847.83 | 3.85 |
| 584 | Aluminum ⁽¹⁾ | PT, DB Aluminum | UG | 23.3822.92 | 1.10 |
| 581 | Capitol ⁽¹⁾ | PT, DB Aluminum | UG | 35.6934.99 | 1.10 |
| 586 | Charleston | PT, DB Aluminum | UG | 27.2226.69 | 1.10 |
| 585 | Charleston Banner | PT, DB Aluminum | UG | 35.6334.93 | 1.10 |
| 590 | Charleston HD | PT, DB Aluminum | UG | 30.8030.20 | 1.10 |
| 580 | Heritage ⁽¹⁾ | PT, DB Aluminum | UG | 25.7925.29 | 1.10 |
| 587 | Riviera ⁽¹⁾ | PT, DB Aluminum | UG | 27.2326.70 | 1.10 |
| 589 | Steel ⁽¹⁾ | 30 ft, AB Steel | UG | 51.0250.02 | 1.68 |
| 624 | Fiber ⁽¹⁾ | PT, DB Fiber | UG | 10.8440.63 | 1.30 |
| 582 | Winston ⁽¹⁾ | PT, DB Fiber | UG | 19.7249.33 | 1.10 |
| 525 | Franklin Composite | PT, DB Composite | UG | 32.4931.86 | 1.10 |
| 641 | Existing Pole | | UG | 6.946.80 | 0.34 |

⁽¹⁾ Closed to new business

Continued from Sheet No. 6.815



FIFTEENTH SIXTEENTH REVISED SHEET NO. 6.815
CANCELS FOURTEENTH FIFTEENTH REVISED SHEET
 NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

| Rate Code | Description | Monthly Facility Charge | Monthly Maintenance Charge |
|-----------|---|-------------------------|----------------------------|
| 563 | Timer | \$8. 2339 | \$1.43 |
| 569 | PT Bracket (accommodates two post top fixtures) | \$4. 6675 | \$0.06 |

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1.relays;
- 2.distribution transformers installed solely for lighting service;
- 3.protective shields, bird deterrent devices, light trespass shields;
- 4.light rotations;
- 5.light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7.removal and replacement of pavement required to install underground lighting equipment;
- 8.directional boring;
- 9.ground penetrating radar (GPR);
- 10.specialized permitting that is incremental to a standard construction permit;
- 11.specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12.custom maintenance of traffic permits;
- 13.removal of non-standard pole bases; and
- 14.blocked parking spaces resulting from construction or removal.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.~~495260~~¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

Continued to Sheet No. 6.820



SEVENTH-EIGHTH REVISED SHEET NO. 6.830
CANCELS SIXTH-SEVENTH REVISED SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~3.495260¢~~ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835



EIGHTH-NINTH REVISED SHEET NO. 6.835
CANCELS SEVENTH-EIGHTH REVISED SHEET NO.
6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 3.~~495~~260¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.840