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www.stjoegas.com

August 21, 2023

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Purchased Gas Cost Recovery Monthly for July 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of July 2023.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

| | CURRENT MONTH: | | JULY | | PERIOD TO DATE | | | | | |
|--|----------------|------------------|------------|-----------|----------------|------------------|------------|-----------|-----|-----|
| | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | ACTUAL | REVISED ESTIMATE | DIFFERENCE | | | |
| | | | AMOUNT | % | | | AMOUNT | % | | |
| | | | -A- | -B- | -C- | -D- | -E- | -F- | -G- | -H- |
| COST OF GAS PURCHASED | | | | | | | | | | |
| 1 COMMODITY (Pipeline) | \$456.15 | \$107.24 | -349 | -325.35 | \$3,391.32 | \$1,088.25 | -2,303 | -211.63 | | |
| 2 NO NOTICE SERVICE | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | |
| 3 SWING SERVICE | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | |
| 4 COMMODITY (Other) | \$18,565.03 | \$16,825.36 | -1,740 | -10.34 | \$200,030.33 | \$176,177.17 | -23,853 | -13.54 | | |
| 5 DEMAND | \$3,193.00 | \$3,193.00 | 0 | 0.00 | \$35,741.00 | \$35,638.00 | -103 | -0.29 | | |
| 6 OTHER | \$8,538.52 | -\$5,989.50 | -14,528 | 242.56 | \$59,958.73 | \$49,361.00 | -10,598 | -21.47 | | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 7 COMMODITY (Pipeline) | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | |
| 8 DEMAND | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | |
| 9 FGT REFUND | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | |
| 10 Second Prior Month Purchase Adj. (OPTIONAL) | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | |
| 11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9) | \$30,752.70 | \$14,136.10 | -16,617 | -117.55 | \$299,121.38 | \$262,264.42 | -36,857 | -14.05 | | |
| 12 NET UNBILLED | \$0.00 | \$0.00 | 0 | 0.00 | \$0.00 | \$0.00 | 0 | 0.00 | | |
| 13 COMPANY USE | \$5.69 | \$0.00 | -6 | 0.00 | \$137.51 | \$0.00 | -138 | 0.00 | | |
| 14 TOTAL THERM SALES | \$27,306.38 | \$14,136.10 | -13,170 | -93.17 | \$476,522.65 | \$262,264.42 | -214,258 | -81.70 | | |
| THERMS PURCHASED | | | | | | | | | | |
| 15 COMMODITY (Pipeline) | 51,310 | 51,310 | 0 | 0.00 | 459,100 | 520,690 | 61,590 | 11.83 | | |
| 16 NO NOTICE SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 17 SWING SERVICE | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 18 COMMODITY (Other) | 56,770 | 52,530 | -4,240 | -8.07 | 579,630 | 532,980 | -46,650 | -8.75 | | |
| 19 DEMAND | 62,000 | 62,000 | 0 | 0.00 | 694,000 | 692,000 | -2,000 | -0.29 | | |
| 20 OTHER | 0 | -1,827 | -1,827 | 0.00 | 0 | 33,765 | 33,765 | 0.00 | | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 21 COMMODITY (Pipeline) | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 22 DEMAND | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 23 | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 24 TOTAL PURCHASES (15-21+23) | 51,310 | 51,310 | 0 | 0.00 | 459,100 | 520,690 | 61,590 | 11.83 | | |
| 25 NET UNBILLED | 0 | 0 | 0 | 0.00 | 0 | 0 | 0 | 0.00 | | |
| 26 COMPANY USE | 11 | 0 | -11 | 0.00 | 173 | 0 | -173 | 0.00 | | |
| 27 TOTAL THERM SALES | 52,234 | 51,310 | -924 | -1.80 | 608,473 | 520,690 | -87,783 | -16.86 | | |
| CENTS PER THERM | | | | | | | | | | |
| 28 COMMODITY (Pipeline) (1/15) | \$0.00889 | \$0.00209 | -\$0.00680 | -325.35 | \$0.00739 | \$0.00209 | 0 | -253.44 | | |
| 29 NO NOTICE SERVICE (2/16) | \$0.00000 | \$0.00000 | \$0.00000 | 0.00 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | |
| 30 SWING SERVICE (3/17) | \$0.00000 | \$0.00000 | \$0.00000 | 0.00 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | |
| 31 COMMODITY (Other) (4/18) | \$0.32702 | \$0.32030 | -\$0.00672 | -2.10 | \$0.34510 | \$0.33055 | -0.01455 | -4.40 | | |
| 32 DEMAND (5/19) | \$0.05150 | \$0.05150 | \$0.00000 | 0.00 | \$0.05150 | \$0.05150 | 0.00000 | 0.00 | | |
| 33 OTHER (6/20) | #DIV/0! | \$3.27833 | #DIV/0! | #DIV/0! | #DIV/0! | \$1.46190 | #DIV/0! | #DIV/0! | | |
| LESS END-USE CONTRACT | | | | | | | | | | |
| 34 COMMODITY Pipeline (7/21) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | |
| 35 DEMAND (8/22) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | |
| 36 (9/23) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | |
| 37 TOTAL COST (11/24) | \$0.59935 | \$0.27550 | -\$0.32385 | -117.55 | \$0.49159 | \$0.50369 | 0.01209 | 2.40 | | |
| 38 NET UNBILLED (12/25) | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | |
| 39 COMPANY USE (13/26) | \$0.49750 | #DIV/0! | #DIV/0! | #DIV/0! | \$0.79355 | #DIV/0! | #DIV/0! | #DIV/0! | | |
| 40 TOTAL THERM SALES (11/27) | 0.58875 | 0.27550 | -\$0.31325 | -113.70 | 0.49159 | 0.50369 | 0.01209 | 2.40 | | |
| 41 TRUE-UP (E-2) | \$0.22199 | \$0.22199 | \$0.00000 | \$0.00000 | \$0.22199 | \$0.22199 | 0.00000 | \$0.00000 | | |
| 42 TOTAL COST OF GAS (40+41) | \$0.81074 | \$0.49749 | -\$0.31325 | -62.97 | \$0.71358 | \$0.72568 | 0.01209 | 1.67 | | |
| 43 REVENUE TAX FACTOR | \$1.00503 | \$1.00503 | \$0.00000 | 0 | \$1.00503 | \$1.00503 | \$0.00000 | 0 | | |
| 44 PGA FACTOR ADJUSTED FOR TAXES (42x43) | \$0.81482 | \$0.50000 | -\$0.31483 | -62.97 | \$0.71717 | \$0.72933 | 0.01215 | 1.67 | | |
| 45 PGA FACTOR ROUNDED TO NEAREST .001 | 0.815 | \$0.500 | -\$0.315 | -63.00 | \$0.717 | \$0.729 | \$0.012 | 1.65 | | |

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2023 THROUGH: DECEMBER 2023
 CURRENT MONTH: JULY

| | -A- | -B- | -C- |
|---|----------|----------------|----------------|
| COMMODITY (Pipeline) | THERMS | INVOICE AMOUNT | COST PER THERM |
| 1 Commodity Pipeline - Scheduled FTS-1 | 51,310 | \$456.15 | 0.00889 |
| 2 Commodity Pipeline - Scheduled FTS-2 | | | |
| 3 Commodity Adjustments | | | |
| 4 Commodity Adjustments | | | |
| 5 Commodity Adjustments | | | |
| 6 Commodity Adjustments | | | |
| 7 | | | |
| 8 TOTAL COMMODITY (Pipeline) | 51,310 | \$456.15 | 0.00889 |
| SWING SERVICE | | | |
| 9 Swing Service - Scheduled | | | |
| 10 Alert Day Volumes - FGT | | | |
| 11 Operational Flow Order Volumes - FGT | | | |
| 12 Less Alert Day Volumes Direct Billed to Others | | | |
| 13 Other | | | |
| 14 Other | | | |
| 15 | | | |
| 16 TOTAL SWING SERVICE | 0 | \$0.00 | 0.00000 |
| COMMODITY OTHER | | | |
| 17 Commodity Other - Scheduled FTS | 52,530 | \$16,825.36 | 0.32030 |
| 18 Imbalance Bookout - Other Shippers | | | |
| 19 Imbalance Cashout - FGT | 4,240 | \$1,729.36 | 0.40787 |
| 20 Imbalance Bookout - Other Shippers | | | |
| 21 Imbalance Cashout - Transporting Customers | | | |
| 22 Imbalance Cashout - FGT 6/23 ADJ | | \$10.31 | |
| 23 Imbalance Cashout | | | |
| 24 TOTAL COMMODITY OTHER | 56,770 | \$18,565.03 | 0.32702 |
| DEMAND | | | |
| 25 Demand (Pipeline) Entitlement - FTS-1 | 492,900 | \$25,384.35 | 0.05150 |
| 26 Less Relinquished - FTS-1 | -430,900 | -\$22,191.35 | 0.05150 |
| 27 Demand (Pipeline) Entitlement - FTS-2 | | | |
| 28 Less Relinquished - FTS-2 | | | |
| 29 Less Demand Billed to Others | | | |
| 30 Less Relinquished Off System - FTS-2 | | | |
| 31 Other | | | |
| 32 TOTAL DEMAND | 62,000 | \$3,193.00 | 0.05150 |
| OTHER | | | |
| 33 Refund by shipper - FGT | | | |
| 34 FGT Overage Alert Day Charge | | | |
| 35 FGT Overage Alert Day Charge | | | |
| 36 OFO Charge | | | |
| 37 Alert Day Charge | | | |
| 38 Payroll allocation | | \$8,538.52 | |
| 39 Other | | | |
| 40 TOTAL OTHER | 0 | \$8,538.52 | 0.00000 |

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

| | CURRENT MONTH: | | | | PERIOD TO DATE | | | | |
|---|----------------|------------|------------|----------|--|------------|------------|----------|--|
| | ACTUAL | ESTIMATE | DIFFERENCE | | ACTUAL | ESTIMATE | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| TRUE-UP CALCULATION | | | | | | | | | |
| 1 PURCHASED GAS COST LINE 4, A/1 | \$18,565 | \$16,825 | -1,740 | -0.1034 | \$200,030 | \$176,177 | -23,853 | -0.13539 | |
| 2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9)) | \$12,188 | -\$2,689 | -14,877 | 5.531979 | \$99,091 | \$86,087 | -13,004 | -0.15105 | |
| 3 TOTAL | \$30,753 | \$14,136 | -16,617 | -1.17547 | \$299,121 | \$262,264 | -36,857 | -0.14053 | |
| 4 FUEL REVENUES (NET OF REVENUE TAX) | \$27,306 | \$14,136 | -13,170 | -0.93168 | \$476,523 | \$262,264 | -214,258 | -0.81695 | |
| 5 TRUE-UP(COLLECTED) OR REFUNDED | -\$14,697 | -\$14,697 | 0 | 0 | -\$102,876 | -\$102,876 | 0 | 0 | |
| 6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5) | \$12,610 | -\$560 | -13,170 | 23.49808 | \$373,647 | \$159,388 | -214,258 | -1.34425 | |
| 7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3) | -\$18,143 | -\$14,697 | 3,446 | -0.2345 | \$74,525 | -\$102,876 | -177,401 | 1.724417 | |
| 8 INTEREST PROVISION-THIS PERIOD (21) | \$297 | -\$285 | -582 | 2.042419 | \$179 | -\$1,818 | -1,997 | 1.098608 | |
| 9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11) | \$70,552 | (\$66,028) | -136,580 | 2.068516 | -\$110,178 | -\$64,495 | 45,683 | -0.70832 | |
| 10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5) | 14,697 | 14,697 | 0 | 0 | 102,876 | 102,876 | 0 | 0 | |
| 10a FLEX RATE REFUND (if applicable) | \$0 | \$0 | 0 | 0 | \$0 | \$0 | 0 | 0 | |
| 11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a) | \$67,403 | -\$66,313 | -133,715 | 2.016434 | \$67,403 | -\$66,313 | -133,715 | 2.016434 | |
| INTEREST PROVISION | | | | | | | | | |
| 12 BEGINNING TRUE-UP AND INTEREST PROVISION (9) | 70,552 | (66,028) | (136,580) | 2.068516 | If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4 | | | | |
| 13 ENDING TRUE-UP BEFORE INTEREST (12+7-5) | 67,106 | (66,028) | (133,134) | 2.016322 | | | | | |
| 14 TOTAL (12+13) | 137,658 | (132,056) | (269,714) | 2.042419 | | | | | |
| 15 AVERAGE (50% OF 14) | 68,829 | (66,028) | (134,857) | 2.042419 | | | | | |
| 16 INTEREST RATE - FIRST DAY OF MONTH | 5.12 | 5.12 | 0 | 0 | | | | | |
| 17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH | 5.23 | 5.23 | 0 | 0 | | | | | |
| 18 TOTAL (16+17) | 10.35 | 10.35 | 0 | 0 | | | | | |
| 19 AVERAGE (50% OF 18) | 5.18 | 5.18 | 0 | 0 | | | | | |
| 20 MONTHLY AVERAGE (19/12 Months) | 0.43125 | 0.43125 | 0 | 0 | | | | | |
| 21 INTEREST PROVISION (15x20) | 297 | -285 | -582 | 2.042419 | | | | | |

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2023 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JULY

DECEMBER 2023

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

| DATE | PURCHASED FROM | PURCHASED FOR | SCH TYPE | SYSTEM SUPPLY | END USE | TOTAL PURCHASED | COMMODITY COST | | DEMAND COST | OTHER CHARGES ACA/GRI/FUEL | TOTAL CENTS PER THERM |
|------------|----------------|---------------|----------|---------------|---------|-----------------|----------------|----------|-------------|----------------------------|-----------------------|
| | | | | | | | THIRD PARTY | PIPELINE | | | |
| 1 JULY | FGT | SJNG | FT | 0 | | 0 | | \$107.24 | \$3,193.00 | \$348.91 | |
| 2 " | INTERCONN | SJNG | FT | 52,530 | | 52,530 | \$16,825.36 | | | | 32.03 |
| 3 " | FGT | SJNG | CO | 4,240 | | 4,240 | \$1,729.36 | | | | 40.79 |
| 4 JUNE ADJ | FGT | SJNG | CO | | | 0 | \$10.31 | | | | |
| 5 | | | | | | | | | | | |
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| 28 | | | | | | | | | | | |
| 29 | | | | | | | | | | | |
| 30 | | | | | | | | | | | |
| TOTAL | | | | 56,770 | 0 | 56,770 | \$18,565.03 | \$107.24 | \$3,193.00 | \$348.91 | 39.13 |

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

1.023777042

MONTH: JULY

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) |
|-------------------|---------------|-------------------------|-----------------------|------------------------|----------------------|----------------------------|---------------------------|
| PRODUCER/SUPPLIER | RECEIPT POINT | GROSS AMOUNT MMBtu/d | NET AMOUNT MMBtu/d | MONTHLY GROSS MMBtu | MONTHLY NET MMBtu | WELLHEAD PRICE \$/MMBtu | CITYGATE PRICE (GxE)/F |
| 1. INTERCONN | CS#11 | 5,253 | 5,131 | 5,253 | 5,131 | 3.20 | 3.28 |
| 2. | | | 0 | | 0 | | |
| 3. | | | 0 | | 0 | | |
| 4. | | | 0 | | 0 | | |
| 5. | | | 0 | | 0 | | |
| 6. | | | | | | | |
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| 17. | | | | | | | |
| 18. | | | | | | | |
| 19. | TOTAL | 5,253 | 5,131 | 5,253 | 5,131 | | |
| 20. | | | | WEIGHTED AVERAGE | | 3.20 | 3.28 |

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2023 THRU DECEMBER 2023

| | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
|--------------------------------------|------------------------|----------------|---------------|---------------|----------------|---------------|---------------|---------------|----------|----------|----------|----------|
| PGA COST | | | | | | | | | | | | |
| 1 | Commodity costs | 70,687 | 32,262 | 26,305 | 19,218 | 16,722 | 16,271 | 18,565 | 0 | 0 | 0 | 0 |
| 2 | Transportation costs | 16,971 | 16,741 | 16,778 | 11,631 | 12,752 | 12,029 | 12,188 | 0 | 0 | 0 | 0 |
| 3 | Hedging costs | | | | | | | | | | | |
| 4 | (financial settlement) | | | | | | | | | | | |
| 5 | Adjustments* | | | | | | | | | | | |
| 6 | | | | | | | | | | | | |
| 7 | | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | | | | | | | | | | | | |
| 10 | | | | | | | | | | | | |
| 11 | | | | | | | | | | | | |
| 12 | TOTAL COST: | 87,658 | 49,003 | 43,084 | 30,849 | 29,475 | 28,300 | 30,753 | 0 | 0 | 0 | 0 |
| PGA THERM SALES | | | | | | | | | | | | |
| 13 | Residential | 74,221 | 44,101 | 37,894 | 46,691 | 30,860 | 32,780 | 22,694 | 0 | 0 | 0 | 0 |
| 14 | Commercial | 53,498 | 35,471 | 37,954 | 47,077 | 30,930 | 36,754 | 28,231 | 0 | 0 | 0 | 0 |
| 15 | Interruptible | 13,689 | 11,417 | 10,493 | 6,451 | 3,584 | 2,547 | 1,329 | 0 | 0 | 0 | 0 |
| 18 | Total: | 141,408 | 90,989 | 86,341 | 100,219 | 65,374 | 72,081 | 52,254 | 0 | 0 | 0 | 0 |
| PGA RATES (FLEX-DOWN FACTORS) | | | | | | | | | | | | |
| 19 | Residential | 0.80 | 0.80 | 0.80 | 0.80 | 0.70 | 0.50 | 0.50 | | | | |
| 20 | Commercial | 0.80 | 0.80 | 0.80 | 0.80 | 0.70 | 0.50 | 0.50 | | | | |
| 21 | Interruptible | 1.49 | 1.49 | 1.49 | 1.49 | 1.49 | 1.49 | 1.49 | | | | |
| 22 | | | | | | | | | | | | |
| 23 | | | | | | | | | | | | |
| PGA REVENUES | | | | | | | | | | | | |
| 24 | Residential | 59,080 | 35,281 | 30,315 | 37,166 | 21,494 | 16,308 | 11,347 | 0 | 0 | 0 | 0 |
| 25 | Commercial | 42,584 | 28,377 | 30,363 | 37,473 | 21,542 | 18,285 | 14,116 | 0 | 0 | 0 | 0 |
| 26 | Interruptible | 20,362 | 16,983 | 15,608 | 9,596 | 5,331 | 3,789 | 1,977 | 0 | 0 | 0 | 0 |
| 27 | Adjustments* | | | | | | | | | | | |
| 28 | | | | | | | | | | | | |
| 29 | | | | | | | | | | | | |
| 45 | Total: | 122,027 | 80,640 | 76,287 | 84,235 | 48,367 | 38,382 | 27,439 | 0 | 0 | 0 | 0 |
| NUMBER OF PGA CUSTOMERS | | | | | | | | | | | | |
| 46 | Residential | 2,922 | 2,924 | 2,942 | 2,959 | 2,973 | 2,994 | 2,994 | | | | |
| 47 | Commercial | 197 | 197 | 199 | 199 | 197 | 198 | 199 | | | | |
| 48 | Interruptible * | 1 | 1 | 1 | 1 | 1 | 1 | 1 | | | | |

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

| COMPANY: ST JOE NATURAL GAS CO. | | CONVERSION FACTOR CALCULATION | | | | | | | | | | | SCHEDULE A-6 |
|--|-----------------------|-------------------------------|----------|----------|----------|----------|----------|---------------|----------|----------|----------|----------|--------------|
| ACTUAL FOR THE PERIOD OF: | | JANUARY 2023 | | | through | | | DECEMBER 2023 | | | | | |
| | | JAN | FEB | MAR | APR | MAY | JUN | JUL | AUG | SEP | OCT | NOV | DEC |
| 1 AVERAGE BTU CONTENT OF GAS PURCHASED | | | | | | | | | | | | | |
| THERMS PURCHASED | = AVERAGE BTU CONTENT | 1.024752 | 1.028092 | 1.021249 | 1.018413 | 1.021968 | 1.02317 | 1.023411 | | | | | |
| CCF PURCHASED | | | | | | | | | | | | | |
| 2 PRESSURE CORRECTION FACTOR | | | | | | | | | | | | | |
| a. DELIVERY PRESSURE OF GAS SOLD | psia | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 | 14.98 |
| b. DELIVERY PRESSURE OF GAS PURCHASED | psia | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 | 14.73 |
| PRESSURE CORRECTION FACTOR (a/b) | psia | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 | 1.016972 |
| 3 BILLING FACTOR | | | | | | | | | | | | | |
| BTU CONTENT x PRESSURE CORRECTION FACTOR | | 1.042145 | 1.045541 | 1.038582 | 1.035698 | 1.039313 | 1.040536 | 1.04078 | 0 | 0 | 0 | 0 | 0 |