



1635 Meathe Drive
West Palm Beach, FL 33411

August 21, 2023

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20230003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **July 2023** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski
Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	CURRENT MONTH: JULY				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 14,469	\$ 11,310	\$ (3,159)	-27.93	\$ 106,532	\$ 116,712	\$ 10,180	8.72
2	NO NOTICE SERVICE	\$ -	\$ 1,879	\$ 1,879	100.00	\$ -	\$ 34,186	\$ 34,186	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 844,713	\$ 1,393,735	\$ 549,022	39.39	\$ 7,527,863	\$ 19,867,998	\$ 12,340,135	62.11
5	DEMAND	\$ 3,057,260	\$ 2,771,437	\$ (285,823)	-10.31	\$ 23,134,581	\$ 21,361,682	\$ (1,772,899)	-8.30
6	OTHER	\$ 30,136	\$ 42,415	\$ 12,279	28.95	\$ (91,983)	\$ 296,905	\$ 388,888	130.98
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 1,710,690	\$ 1,710,690	100.00	\$ -	\$ 11,974,830	\$ 11,974,830	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,946,578	\$ 2,510,086	\$ (1,436,492)	-57.23	\$ 30,676,993	\$ 29,702,653	\$ (974,339)	-3.28
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 694	\$ 889	\$ 195	21.97	\$ 3,514	\$ 5,104	\$ 1,589	31.14
14	TOTAL THERM SALES	\$ 4,104,863	\$ 2,509,197	\$ (1,595,666)	-63.59	\$ 37,940,659	\$ 29,697,550	\$ (8,243,109)	-27.76
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,699,370	1,960,850	261,480	13.34	16,766,460	20,402,530	3,636,070	17.82
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	1,905,417	1,960,850	55,433	2.83	17,820,437	20,402,530	2,582,093	12.66
19	DEMAND	5,931,870	5,195,910	(735,960)	-14.16	57,517,580	67,718,870	10,201,290	15.06
20	OTHER	0	0	0	-	0	0	0	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,905,417	1,960,850	55,433	2.83	17,820,437	20,402,530	2,582,093	12.66
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	712	889	178	19.98	3,317	5,104	1,787	35.01
27	TOTAL THERM SALES (For Estimated, 24 - 26)	2,069,142	1,959,961	(109,181)	-5.57	92,168,184	20,397,426	2,580,306	12.65
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.851	0.577	(0.274)	-47.49	0.635	0.572	(0.063)	-11.01
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 44.332	71.078	26.746	37.63	42.243	97.380	55.137	56.62
32	DEMAND	(5/19) 51.540	53.339	1.799	3.37	40.222	31.545	(8.677)	-27.51
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 207.124	128.010	(79.114)	-61.80	172.145	145.583	(26.562)	-18.25
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 97.511	100.000	2.489	2.49	105.960	100.000	(5.960)	-5.96
40	TOTAL COST OF THERM SOLD	(11/27) 190.735	128.068	(62.667)	-48.93	33.284	145.620	112.336	77.14
41	TRUE-UP	(E-2) 1.132	1.132	0.000	0.00	1.132	1.132	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 191.867	129.200	(62.667)	-48.50	34.416	146.752	112.336	76.55
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 192.83209	129.84988	(62.982)	-48.50	34.58911	147.49016	112.901	76.55
45	PGA FACTOR ROUNDED TO NEAREST .001	192.832	129.850	(62.982)	-48.50	34.589	147.490	112.901	76.55

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023
CURRENT MONTH: July 2023

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,937,550	16,586.60	0.856
2 No Notice Commodity Adjustment - System Supply	(238,180)	(2,117.42)	0.889
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,699,370	14,469.18	0.851
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,945,440	790,291.07	40.623
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	35,240	14,846.39	42.129
20 Imbalance Cashout - FGT	(75,263)	46,163.82	(61.337)
21 Imbalance Cashout - Other Shippers	0	(6,588.37)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,905,417	844,712.91	44.332
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	5,580,210	470,665.79	8.435
26 Demand (Pipeline) No Notice - System Supply	344,100	1,744.59	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,176,713.72	0.000
30 Other - Marlin	0	405,080.30	0.000
31 Other - Teco	7,560	3,056.00	40.423
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	5,931,870	3,057,260.40	51.540
OTHER			
34 Company Use of Natural Gas	0	174.31	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	12,500.00	0.000
38 Other	0	4,264.99	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	0.00	0.000
45 Other	0	1,500.00	0.000
46 Other	0	0.00	0.000
47 Other	0	11,696.47	0.000
48 Other	0	0.00	0.000
49 Other	0	0.00	0.000
50 TOTAL OTHER	0	30,135.77	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
July GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	July ACCRUAL		INVOICE #
		\$	THERMS	
COMMODITY (PIPELINE)	FGT	\$10,811.84	1,216,180	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$3,720.47	418,500	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$2,071.63	302,870	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	(\$2,028.52)	(228,180)	ACCRUAL
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT	\$0.00	0	
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	399347
COMMODITY (PIPELINE) TOTAL		\$14,575.42	1,709,370	
ALERT DAY	FGT	\$0.00	0	Alert Day Calculation
ALERT DAY	INDIANTOWN	\$0.00	0	Alert Day Calculation
ALERT DAY	TECO	\$0.00	0	Alert Day Calculation
ALERT DAY TOTAL		\$0.00	0	
COMMODITY (OTHER)	FGT	\$46,348.98	(75,263)	FGT CICO Report
COMMODITY (OTHER)	FCG	(\$842.04)	0	ACCRUAL
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	549397-0223
COMMODITY (OTHER)	Gulfstream	(\$6,588.91)	0	Gulfstream CICO
COMMODITY (OTHER)	FGT Interest	\$0.00	0	
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$11,628.66	35,230	ACCRUAL
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	28670
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	MARLIN	\$0.00	0	
COMMODITY (OTHER)	TECO	\$4,605.83	4,170	211012145184-0723
COMMODITY (OTHER)	TECO	\$4,693.29	4,250	ACCRUAL
COMMODITY (OTHER)	TECO	\$40.80	0	211012145697-0723
COMMODITY (OTHER)	TECO	\$86,842.11	0	221008502041-0723
COMMODITY (OTHER)	TECO	\$0.00	0	
COMMODITY (OTHER)	FCG	\$0.00	0	
COMMODITY (OTHER)	CONOCO	\$604,324.98	1,937,880	ACCRUAL
COMMODITY (OTHER)	EMERA	\$95,540.39	0	ACCRUAL
COMMODITY (OTHER)	RADIATE	\$0.00	0	202361083
COMMODITY (OTHER)	New River	\$0.00	0	ACCRUAL
COMMODITY (OTHER) TOTAL		\$846,594.09	1,906,267	
DEMAND - NO NOTICE	FGT	\$1,744.59	344,100	400038
DEMAND	FGT	\$117,991.76	2,542,620	400038
DEMAND	FGT	\$5,727.41	522,350	400432
DEMAND	FSIC	\$28,955.29	1,550,000	ACCRUAL
DEMAND	FPL	\$4,000.00	0	ACCRUAL
DEMAND	FGT	\$0.00	0	VARIOUS
DEMAND	FGT	(\$6,487.43)	0	400474
DEMAND	FGT	\$297,104.00	310,000	400497
DEMAND	Gulfstream	\$20,673.12	620,000	ACCRUAL
DEMAND	FCG	\$2,242.24	35,230	ACCRUAL
DEMAND	FCG	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$0.00	0	
DEMAND	MARLIN	\$413,833.97	0	VARIOUS
DEMAND	MARLIN	\$0.00	0	
DEMAND	CFG	\$0.00	0	ACCRUAL
DEMAND	PPC	\$1,422,520.50	0	375223-0723
DEMAND	FPUC	\$90,946.97	0	VARIOUS
DEMAND	PPC	\$663,246.25	0	428663-0723
DEMAND	TECO	\$420.00	4,170	211012145184-0723
DEMAND	TECO	\$420.00	4,250	ACCRUAL
DEMAND	TECO	\$636.00	0	211012145697-0723
DEMAND	TECO	\$0.00	0	
DEMAND	OSS	\$0.00	0	ACCRUAL
DEMAND	TECO	\$1,580.00	0	221008502041-0723
DEMAND TOTAL		\$3,065,554.67	5,932,720	
OTHER	VERVANTIS	\$87.13	0	03817905-0623
OTHER	VERVANTIS	\$6.37	0	04003844-0623
OTHER	VERVANTIS	\$76.95	0	04886578-0623
OTHER	VERVANTIS	\$1.72	0	03506987-0523
OTHER	VERVANTIS	\$2.14	0	05085097-0523
OTHER	CONVERGENCE	\$12,500.00	0	1000439
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	PIERPONT & MCLELLAND	\$3,217.51	0	ACCRUAL
OTHER	PIERPONT & MCLELLAND	\$0.00	0	
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	OBA RECLASS
OTHER	OBA RECLASS	\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	GUNSTER YOAKLEY & STEWART	\$0.00	0	
OTHER	VERVANTIS	\$0.00	0	
OTHER	CAVANAUGH	\$0.00	0	
OTHER	Snell & Wilmer	\$0.00	0	2784495
OTHER	Snell & Wilmer	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	
OTHER TOTAL		\$15,891.82	0	
LESS END-USE CONTRACT				
COMMODITY (OTHER)		\$0.00	0	
COMMODITY (OTHER) TOTAL		\$0.00	0	

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

			CURRENT MONTH: JULY				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	844,713	\$ 1,393,735	\$ 549,022	39.4	7,527,863	\$ 19,867,998	\$ 12,340,135	62.1
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,101,865	\$ 1,116,351	\$ (1,985,514)	(177.9)	23,149,129	\$ 9,834,655	\$ (13,314,474)	(135.4)
3	TOTAL COST		3,946,578	\$ 2,510,086	\$ (1,436,492)	(57.2)	30,676,992	\$ 29,702,653	\$ (974,339)	(3.3)
4	FUEL REVENUES (NET OF REVENUE TAX)		4,104,863	\$ 2,509,197	\$ (1,595,666)	(63.6)	37,940,659	\$ 29,697,550	\$ (8,243,109)	(27.8)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(30,434)	\$ (30,434)	\$ -	0.0	(213,035)	\$ (213,035)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	4,074,429	\$ 2,478,763	\$ (1,595,666)	(64.4)	37,727,624	\$ 29,484,515	\$ (8,243,109)	(28.0)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	127,851	\$ (31,323)	\$ (159,174)	508.2	7,050,632	\$ (218,139)	\$ (7,268,771)	3332.2
8	INTEREST PROVISION -THIS PERIOD	Line 21	14,820	\$ (11,851)	\$ (26,671)	225.1	10,395	\$ (75,964)	\$ (86,359)	113.7
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		3,359,305	\$ (2,749,209)	\$ (6,108,514)	222.2	\$ (3,741,652)	\$ (2,680,882)	\$ 1,060,770	(39.6)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	30,434	\$ 30,434	\$ -	0.0	213,035	\$ 213,035	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	3,532,410	\$ (2,761,950)	\$ (6,294,359)	227.9	3,532,410	\$ (2,761,950)	\$ (6,294,359)	227.9
MEMO: Unbilled Over-recovery			<u>691,865</u>							
Over/(under)-recovery Book Balance			<u>4,224,275</u>							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 3,359,305	\$ (2,749,209)	\$ (6,108,514)	222.2				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 3,517,590	\$ (2,750,099)	\$ (6,267,688)	227.9				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 6,876,894	\$ (5,499,308)	\$ (12,376,202)	225.1				
15	AVERAGE	50% of Line 14	\$ 3,438,447	\$ (2,749,654)	\$ (6,188,101)	225.1				
16	INTEREST RATE - FIRST DAY OF MONTH		0.05120	0.05120	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.05230	0.05230	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.10350	0.10350	-	0.0				
19	AVERAGE	50% of Line 18	0.05175	0.05175	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00431	0.00431	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 14,820	\$ (11,851)	\$ (26,671)	225.1				

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

5

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3

PRESENT MONTH: JULY

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(483,310)		(483,310)	\$ 86,177	N/A	N/A	INCL IN COST	-17.830570
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,111	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	53,370		53,370	\$ 46,400	N/A	N/A	INCL IN COST	86.940378
4	Jan	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
5	Jan	TECO	SYS SUPPLY	N/A	65,810		65,810	\$ 293,442	N/A	N/A	INCL IN COST	445.893360
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	3,937,660		3,937,660	\$ 2,110,129	N/A	N/A	INCL IN COST	53.588410
8	Jan	EMERA	SYS SUPPLY	N/A	0		0	\$ 58,515	N/A	N/A	INCL IN COST	N/A
9	Jan	RADIATE	SYS SUPPLY	N/A	0		0	\$ (83,712)	N/A	N/A	INCL IN COST	N/A
10	Jan	NEW RIVER	SYS SUPPLY	N/A	390,110		390,110	\$ 209,825	N/A	N/A	INCL IN COST	53.786122
11	Feb	FGT	SYS SUPPLY	N/A	(805,994)		(805,994)	\$ (75,358)	N/A	N/A	INCL IN COST	9.349726
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ (758)	N/A	N/A	INCL IN COST	N/A
13	Feb	FCG	SYS SUPPLY	N/A	44,440		44,440	\$ 10,620	N/A	N/A	INCL IN COST	23.897637
14	Feb	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
15	Feb	TECO	SYS SUPPLY	N/A	35,510		35,510	\$ 246,733	N/A	N/A	INCL IN COST	694.825880
16	Feb	CALLAHAN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
17	Feb	CONOCO	SYS SUPPLY	N/A	3,654,990		3,654,990	\$ 1,234,768	N/A	N/A	INCL IN COST	33.783077
18	Feb	FGU	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
19	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
20	Feb	EMERA	SYS SUPPLY	N/A			0	\$ 84,118	N/A	N/A	INCL IN COST	N/A
21	Feb	NEW RIVER	SYS SUPPLY	N/A	29,970		29,970	\$ 7,955	N/A	N/A	INCL IN COST	26.544344
22	Mar	FGT	SYS SUPPLY	N/A	(108,590)		(108,590)	\$ (184,157)	N/A	N/A	INCL IN COST	169.589069
21	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 121	N/A	N/A	INCL IN COST	N/A
22	Mar	FCG	SYS SUPPLY	N/A	45,600		45,600	\$ 10,377	N/A	N/A	INCL IN COST	22.757544
23	Mar	Gulfstream	SYS SUPPLY	N/A			0	\$ (16,542)	N/A	N/A	INCL IN COST	N/A
24	Mar	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
25	Mar	TECO	SYS SUPPLY	N/A	24,190		24,190	\$ 224,250	N/A	N/A	INCL IN COST	927.034436
26	Mar	CONOCO	SYS SUPPLY	N/A	3,030,250		3,030,250	\$ 781,549	N/A	N/A	INCL IN COST	25.791555
27	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 81,919	N/A	N/A	INCL IN COST	N/A
28	Mar	NEW RIVER	SYS SUPPLY	N/A	3,790		3,790	\$ 1,270	N/A	N/A	INCL IN COST	33.500000
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ (121)	N/A	N/A	INCL IN COST	N/A
30	Apr	FCG	SYS SUPPLY	N/A	40,850		40,850	\$ 9,470	N/A	N/A	INCL IN COST	23.183354
31	Apr	FGT	SYS SUPPLY	N/A	(825,943)		(825,943)	\$ (343,553)	N/A	N/A	INCL IN COST	41.595278
32	Apr	GULFSTREAM	SYS SUPPLY	N/A			0	\$ (5,106)	N/A	N/A	INCL IN COST	N/A
33	Apr	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
34	Apr	TECO	SYS SUPPLY	N/A	17,380		17,380	\$ 106,078	N/A	N/A	INCL IN COST	610.344879
35	Apr	CONOCO	SYS SUPPLY	N/A	2,887,630		2,887,630	\$ 584,575	N/A	N/A	INCL IN COST	20.244107
35	Apr	EMERA	SYS SUPPLY	N/A			0	\$ 116,450	N/A	N/A	INCL IN COST	N/A
34	May	FGT	SYS SUPPLY	N/A	(58,659)		(58,659)	\$ 7,936	N/A	N/A	INCL IN COST	-13.529706
35	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
36	May	FCG	SYS SUPPLY	N/A	35,810		35,810	\$ 8,570	N/A	N/A	INCL IN COST	0.000000
37	May	Gulfstream	SYS SUPPLY	N/A			0	\$ (30,255)	N/A	N/A	INCL IN COST	N/A
38	May	IND OBA-PGA	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
39	May	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
40	May	TECO	SYS SUPPLY	N/A	13,480		13,480	\$ 101,790	N/A	N/A	INCL IN COST	100.000000
41	May	CONOCO	SYS SUPPLY	N/A	2,257,280		2,257,280	\$ 542,061	N/A	N/A	INCL IN COST	24.013897
42	May	EMERA	SYS SUPPLY	N/A			0	\$ 93,523	N/A	N/A	INCL IN COST	N/A
43	May	NEW RIVER	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
44	Jun	FGT	SYS SUPPLY	N/A	(299,364)		(299,364)	\$ (266,856)	N/A	N/A	INCL IN COST	89.140885
45	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
46	Jun	FCG	SYS SUPPLY	N/A	35,910		35,910	\$ 11,189	N/A	N/A	INCL IN COST	31.157728
47	Jun	CONOCO	SYS SUPPLY	N/A	1,888,120		1,888,120	\$ 481,758	N/A	N/A	INCL IN COST	25.515199
48	Jun	Gulfstream	SYS SUPPLY	N/A			0	\$ 551	N/A	N/A	INCL IN COST	N/A
49	Jun	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
50	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
51	Jun	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
52	Jun	TECO	SYS SUPPLY	N/A	4,730		4,730	\$ 92,109	N/A	N/A	INCL IN COST	1947.333192
53	Jun	RADIATE	SYS SUPPLY	N/A			0	\$ (53,433)	N/A	N/A	INCL IN COST	N/A
54	Jun	EMERA	SYS SUPPLY	N/A			0	\$ 97,662	N/A	N/A	INCL IN COST	N/A
55	Jun	NEW RIVER	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
56	Jul	FGT	SYS SUPPLY	N/A	(75,263)		(75,263)	\$ 46,306	N/A	N/A	INCL IN COST	-61.525132
57	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
58	Jul	FCG	SYS SUPPLY	N/A	35,240		35,240	\$ 14,705	N/A	N/A	INCL IN COST	41.726873
59	Jul	CONOCO	SYS SUPPLY	N/A	1,937,880		1,937,880	\$ 604,325	N/A	N/A	INCL IN COST	31.184854
60	Jul	Gulfstream	SYS SUPPLY	N/A			0	\$ (6,588)	N/A	N/A	INCL IN COST	N/A
61	Jul	BP	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
62	Jul	RADIATE	SYS SUPPLY	N/A			0	\$ 2,218	N/A	N/A	INCL IN COST	N/A
63	Jul	MARLIN	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
64	Jul	GAS SOUTH	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
65	Jul	EMERA	SYS SUPPLY	N/A			0	\$ 88,516	N/A	N/A	INCL IN COST	N/A
66	Jul	TECO	SYS SUPPLY	N/A	7,560		7,560	\$ 95,231	N/A	N/A	INCL IN COST	1259.675529
67	Jul	NEW RIVER	SYS SUPPLY	N/A			0		N/A	N/A	INCL IN COST	N/A
116		TOTAL			17,820,437		17,820,437.00	7,527,863				42.243

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

FOR THE PERIOD: JAN 2023 THROUGH DEC 2023

MONTH: July 2023

PRODUCER/ SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
CONOCO	78475	2,232	2,181	69,185	67,610	2.5500	\$2.6094
CONOCO	62410	0	0			0.0000	
CONOCO	57391	0	0			0.0000	
CONOCO	78349	0	0			0.0000	
CONOCO	10102	0	0			0.0000	
CONOCO	8205175	0	0			0.0000	
CONOCO	25309	4,164	4,069	129,084	126,145	3.2825	\$3.3590
CONOCO	25309	0	0			0.0000	
CONOCO		0	0				
CONOCO		0	0				
CONOCO		0	0				
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CONOCO		0	0				
CONOCO	78475	0	0	0	0	0.0000	
		6,396	6,250	198,269	193,755		
<u>WEIGHTED AVERAGE</u>						\$3.0269	

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT
THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY
THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES
ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary SCHEDULE A-5
 FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	2,721,887	1,508,078	898,787	467,793	723,625	362,979	844,713	0	0	0	0
2	Transportation costs	3,559,835	3,336,994	3,019,035	3,931,826	2,838,678	3,360,897	3,101,865	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	6,281,722	4,845,073	3,917,822	4,399,619	3,562,303	3,723,876	3,946,578	0	0	0	0
PGA THERM SALES												
13	Residential	2,462,622	1,873,801	1,607,356	1,525,004	1,149,174	1,080,587	903,833	0	0	0	0
14	Commercial	895,825	772,116	1,409,620	1,455,569	1,201,600	1,211,735	1,108,071	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 1.15000	\$ 1.12000	\$ 1.09000	\$ 1.06000	\$ 1.03001	\$ 1.00001	\$ 0.98001	\$ -	\$ -	\$ -	\$ -
20	Commercial	\$ 1.15000	\$ 1.12000	\$ 1.09000	\$ 1.06000	\$ 1.03001	\$ 1.00001	\$ 0.98001	\$ -	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	2,829,841	2,093,009	1,741,116	1,608,842	1,172,861	1,076,317	865,552	0	0	0	0
25	Commercial	1,028,274	862,885	1,602,042	1,640,890	1,165,732	1,253,030	1,137,152	0	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	67,013	67,247	67,700	68,053	68,172	68,769	68,580	0	0	0	0
47	Commercial	3,401	3,413	4,055	4,071	4,070	4,068	4,071	0	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0246	1.0287	1.0283	1.0243	1.0227	1.0211	1.0222	1.0250	1.0252			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.03	1.04	1.04	1.04			
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0250	1.0305	1.0297	1.0254	1.0240	1.0220	1.0228	1.0261	1.0260			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04			
NORTHEAST FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0234	1.0223	1.0229	1.0241	1.0241	1.0245	1.0253	1.0265	1.0261			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	0.00	1.04	1.04	1.04			
OKEECHOBEE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0238	1.0272	1.0271	1.0203	1.0217	1.0199	1.0203	1.0248	1.0242			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
BREWSTER												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0236	1.0274	1.0278	1.0236	1.0216	1.0197	1.0198	1.0230	1.0225			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04			
FORT MEADE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0238	1.0275	1.0274	1.0233	1.0213	1.0204	1.0212	1.0240	1.0239			
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04			