



August 21, 2023

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of July 2023 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23									
		CURRENT MONTH: JULY 2023				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$165,386	\$133,758	(\$31,628)	(23.65)	\$856,959	\$757,456	(\$99,503)	(13.14)		
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$270,130	\$269,042	(\$1,088)	(0.40)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,780,798	\$1,938,301	(\$2,842,498)	(146.65)	\$38,951,972	\$42,483,433	\$3,531,461	8.31		
5	DEMAND	\$4,049,155	\$4,630,671	\$581,516	12.56	\$39,445,300	\$42,575,333	\$3,130,033	7.35		
6	OTHER	\$519,307	\$602,267	\$82,960	13.77	\$3,767,957	\$4,242,151	\$474,194	11.18		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$461,617	\$492,295	\$30,678	6.23	\$3,877,605	\$3,987,075	\$109,470	2.75		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$9,086,820	\$6,846,493	(\$2,240,327)	(32.72)	\$79,414,714	\$86,340,340	\$6,925,626	8.02		
12	NET UNBILLED (\$883)		\$0	\$883	0.00	(\$2,705,168)	\$0	\$2,705,168	0.00		
13	COMPANY USE	\$75,469	\$0	(\$75,469)	0.00	\$344,427	\$0	(\$344,427)	0.00		
14	TOTAL THERM SALES (11)	\$10,420,342	\$6,846,493	(\$3,573,849)	(52.20)	\$92,801,415	\$86,340,340	(\$6,461,075)	(7.48)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	16,262,072	10,079,838	(6,182,234)	(61.33)	90,633,470	102,999,507	12,366,037	12.01		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	53,280,000	53,065,000	(215,000)	(0.41)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	16,448,383	7,645,461	(8,802,922)	(115.14)	134,040,652	92,504,536	(41,536,116)	(44.90)		
19	DEMAND	98,704,490	197,850,370	99,145,880	50.11	899,002,700	1,504,398,900	605,396,200	40.24		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	16,448,383	7,645,461	(8,802,922)	(115.14)	134,040,652	92,504,536	(41,536,116)	(44.90)		
25	NET UNBILLED (989)		0	989	0.00	(2,359,034)	0	2,359,034	0.00		
26	COMPANY USE	83,854	0	(83,854)	0.00	372,472	0	(372,472)	0.00		
27	TOTAL THERM SALES (24)	16,446,245	7,645,461	(8,800,784)	(115.11)	130,978,972	92,504,536	(38,474,436)	(41.59)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.01017	0.01327	0.00310	23.36	0.00946	0.00735	(0.00210)	(28.57)		
29	NO NOTICE SERVICE (2/16)	83,854.40000	0.00507	(83,854.39493)	(1,653,910,813.83)	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.29065	0.25352	(0.03713)	(14.65)	0.29060	0.45926	0.16866	36.72		
32	DEMAND (5/19)	0.04102	0.02340	(0.01762)	(75.28)	0.04388	0.02830	(0.01558)	(55.04)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.55244	0.89550	0.34306	38.31	0.59247	0.93336	0.34090	36.52		
38	NET UNBILLED (12/25)	0.89282	0.00000	(0.89282)	0.00	1.14673	0.00000	(1.14673)	0.00		
39	COMPANY USE (13/26)	0.90000	0.00000	(0.90000)	0.00	0.92471	0.00000	(0.92471)	0.00		
40	TOTAL THERM SALES (11/27)	0.55252	0.89550	0.34298	38.30	0.60632	0.93336	0.32705	35.04		
41	TRUE-UP (E-4)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.55252	0.89550	0.34298	38.30	0.60632	0.93336	0.32705	35.04		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.55530	0.90000	0.34471	38.30	0.60937	0.93806	0.32869	35.04		
45	PGA FACTOR ROUNDED TO NEAREST .001	55.530	90.000	34.47000	38.30	60.937	93.806	32.86900	35.04		

1

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: AUGUST 21, 2023

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23				
CURRENT MONTH: JULY 2023				
COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	10,978,560	88,318.30		\$0.00804
2 Commodity Pipeline (SNG)	82,800	3,456.91		\$0.04175
3 Commodity Pipeline (Gulfstream)	3,779,460	8,125.84		\$0.00215
4 Commodity Pipeline (FGT) -Jun'23 Accrual Adj.	27,020	(3,791.15)		(\$0.14031)
5	21,795	10,213.18		\$0.46860
6 Commodity Pipeline (Gulfstream) -Jun'23 Accrual Adj	0	2.99		\$0.00000
7 Commodity Pipeline (SNG) - Jun'23 Accrual Adj	(8,110)	(301.04)		\$0.03712
8 Commodity Pipeline	1,339,100	1,339.10		\$0.00100
9 Commodity Pipeline - Jun'23 Accrual Adj	10,447	17,864.28		\$1.70999
10 Commodity Pipeline	31,000	45,647.60		\$1.47250
11 Penalties	0	(5,489.79)		\$0.00000
12 TOTAL COMMODITY (Pipeline)	16,262,072	165,386.22		\$0.01017
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
13 Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
14 TOTAL SWING SERVICE	0	0.00		\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
15 Purchases from 3rd Party Suppliers	15,250,560	4,797,836.03		\$0.31460
16 Purchases from 3rd Party Suppliers -Jun'23 Accrual A	(400)	14,616.00		(\$36.54000)
17 Imbalance Cashout (FGT)	(1,102,400)	(73,749.66)		\$0.06690
18 Imbalance Cashout (FGT)-Jun'23 Accrual Adj.	3,079,180	702,976.79		\$0.22830
19 Imbalance Cashout (SNG)	86,650	23,915.40		\$0.27600
20 Imbalance Cashout (SNG)-Jun'23 Accrual Adj.	(7,210)	10,146.61		(\$1.40730)
21 Imbalance Cashout (Gulfstream)	(685,690)	(256,127.16)		\$0.37353
22 Imbalance Cashout (Gulfstream)-Jun'23 Accrual Adj.	290	2,528.73		\$8.71976
23	16,510	6,167.02		\$0.37353
24	(137,910)	(51,513.80)		\$0.37353
25	0	27.34		\$0.00000
26 Jun'23 Accrual Adj.	(183,912)	(26,715.11)		\$0.14526
27 Jun'23 Accrual Adj.	71,540	15,094.94		\$0.21100
28 SEACOAST Cashout	(150,107)	(294,209.72)		\$1.96000
29 SEACOAST Cashout -Jun'23 Accrual Adj.	8,759	28,411.88		\$3.24374
30 Sellback	(1,538,000)	(427,383.00)		\$0.27788
31 Cashouts-Peoples' Transportation Customers	877,616	109,528.27		\$0.12480
32 Cashouts-NCTS Program	370,168	80,451.88		\$0.21734
33 Withdrawal	492,740	118,795.93		\$0.24109
34 TOTAL COMMODITY (Other)	16,448,383	4,780,798.37		\$0.29065
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
35 Demand (SNG)	28,873,090	1,319,391.73		\$0.04570
36 Demand (SNG) - Capacity Release	(21,817,180)	(979,887.37)		\$0.04491
37 Demand (SNG) -Jun'23 Accrual Adj.	0	(8.60)		\$0.00000
38 Demand (SNG) Capacity Release -Jun'23 Adj	0	(9.38)		\$0.00000
39 Demand Seacoast	25,489,440	612,192.84		\$0.02402
40 Demand (Gulfstream)	10,850,000	604,562.00		\$0.05572
41 Demand (Gulfstream) - Release	310,000	17,670.00		\$0.05700
42 Gulfstream - Volume Not Recalled	(4,030,000)	(61,779.90)		\$0.01533
43 Demand (Gulfstream) - Release	(1,580,000)	(88,037.60)		\$0.05572
44 Demand (FGT)	116,535,510	5,521,653.91		\$0.04738
45 Temporary Relinquishment Credit - (FGT)	(78,248,700)	(3,583,900.06)		\$0.04580
46 Temporary Acquisition (FGT)	7,750,000	386,250.00		\$0.04984
47 Demand	8,042,330	176,127.03		\$0.02190
48	0	650.00		\$0.00000
49 Capacity Sales Reclass FGT	4,030,000	61,779.90		\$0.01533
50 Demand	2,500,000	62,500.00		\$0.02500
51 TOTAL DEMAND	98,704,490	4,049,154.50		\$0.04102
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
52 Administrative Costs	0	214,702.83		\$0.00000
53 Legal	0	110,016.51		\$0.00000
54 LNG/CNG	0	194,587.30		\$0.00000
55 Odorant	0	0.00		\$0.00000
56 TOTAL OTHER	0	519,306.64		\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION						SCHEDULE A-2	
FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23				Page 1 of 1			
1408991		CURRENT MONTH: JULY 2023				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,705,330	\$1,938,301	(\$2,767,029)	(\$1.42755)	\$38,607,545	\$42,483,433	\$3,875,888	0.09123
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$4,306,022	\$4,908,192	\$602,171	\$0.12269	\$40,462,741	\$43,856,907	\$3,394,165	0.07739
3	TOTAL	\$9,011,351	\$6,846,493	(\$2,164,859)	(\$0.31620)	\$79,070,287	\$86,340,340	\$7,270,053	0.08420
4	FUEL REVENUES (NET OF REVENUE TAX)	\$10,420,342	\$6,846,493	(\$3,573,849)	(\$0.52200)	\$92,801,415	\$86,340,340	(\$6,461,075)	(0.07483)
5	TRUE-UP REFUND/(COLLECTION)	\$24	\$24	\$0	\$0.00000	\$168	\$168	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$10,420,366	\$6,846,517	(\$3,573,849)	(\$0.52200)	\$92,801,583	\$86,340,508	(\$6,461,075)	(0.07483)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,409,015	\$24	(\$1,408,991)	(\$58,707.95833)	\$13,731,296	\$168	(\$13,731,128)	(81,732.90477)
8	INTEREST PROVISION-THIS PERIOD (21)	\$48,972	\$45,280	(\$3,692)	(\$0.08153)	\$212,707	\$203,298	(\$9,409)	(0.04628)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$10,489,082	\$10,349,819	(\$139,263)	(\$0.01346)	\$44,200,412	\$48,962,031	\$4,761,619	0.09725
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$24	-\$24	\$0	\$0.00000	(\$168)	(\$168)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$11,947,045	\$10,395,100	(\$1,551,945)	(\$0.14930)	\$58,144,247	\$49,165,329	(\$8,978,918)	(0.18263)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$85,102	\$0	(\$85,102)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$11,947,045	\$10,395,100	(\$1,551,945)	(0.14930)	\$58,229,349	\$49,165,329	(\$9,064,021)	(0.18436)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,489,082	10,349,819	(139,263)	(0.01346)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	11,898,073	10,349,819	(1,548,254)	(0.14959)				
15	TOTAL (13+14)	22,387,155	20,699,639	(1,687,516)	(0.08152)				
16	AVERAGE (50% OF 15)	11,193,577	10,349,819	(843,758)	(0.08152)				
17	INTEREST RATE - FIRST DAY OF MONTH	5.13	5.13	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.37	5.37	0	0.00000				
19	TOTAL (17+18)	10.500	10.500	0	0.00000				
20	AVERAGE (50% OF 19)	5.250	5.250	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.43750	0.43750	0	0.00000				
22	INTEREST PROVISION (16x21)	\$48,972	\$45,280	(\$3,692)	(0.08153)				

3

COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3**			
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			JULY 23							Page 1 of 1			
JANUARY 23 through DECEMBER 23													
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)		
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM		
1	July'23	FGT	PGS	FTS-1 COMM. PIPELINE		8,981,850		79,848.14			\$0.89		
2	July'23	FGT	PGS	FTS-2 COMM. PIPELINE		1,120,070		2,509.00			\$0.22		
3	July'23	FGT	PGS	FTS-3 COMM. PIPELINE		876,640		5,961.16			\$0.68		
4	July'23	FGT	PGS	FTS-1 DEMAND		25,801,740			840,265.21		\$3.26		
5	July'23	FGT	PGS	FTS-2 DEMAND		7,905,190			256,138.30		\$3.24		
6	July'23	FGT	PGS	FTS-3 DEMAND		12,329,880			1,227,600.34		\$9.96		
7	July'23	FGT	PGS	NO NOTICE		6,665,000			33,791.55		\$0.51		
8	July'23		PGS	DEMAND		8,042,330			176,127		\$2.19		
9	July'23	FGT - Capacity Sales Reclass	PGS	DEMAND		4,030,000			61,779.90		\$1.53		
10	July'23	SONAT	PGS	COMM. PIPELINE		82,800		3,456.91			\$4.18		
11	July'23	SONAT	PGS	DEMAND		28,873,090			1,319,391.73		\$4.57		
12	July'23	SONAT - CAPACITY RELEASE	PGS	DEMAND		(21,817,180)			(979,887.37)		\$4.49		
13	July'23	SONAT	PGS	COMM. OTHER		86,650	23,915.40				\$27.60		
14	July'23	Pipeline Penalty	PGS	COMM. PPLN-OTHER		0							
15	July'23	SEACOAST	PGS	DEMAND		25,489,440		(5,489.79)			\$2.40		
16	July'23	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		3,779,460		8,125.84	612,192.84		\$0.22		
17	July'23	GULFSTREAM PIPELINE	PGS	DEMAND		10,850,000			604,562.00		\$5.57		
18	July'23	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND		(5,300,000)			(132,147.50)		\$2.49		
19	July'23	GULFSTREAM PIPELINE	PGS	COMM. OTHER		(685,690)	(256,127.16)				\$37.35		
20	July'23		PGS	DEMAND		2,500,000			62,500.00		\$2.50		
21	July'23		PGS	COMM. PIPELINE		31,000		45,647.60			\$147.25		
22	July'23		PGS	DEMAND		0			650.00				
23	July'23		PGS	COMM. PIPELINE		21,795		10,213.18			\$46.86		
24	July'23	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		877,616	109,528.27				\$12.48		
25	July'23	NCTS PROGRAM C/O	PGS	COMM. OTHER		370,168	80,451.88				\$21.73		
26	July'23	Withdrawal	PGS	COMM. OTHER		492,740	118,795.93				\$24.11		
27	July'23	Usage	PGS	COMM. PIPELINE		1,339,100		1,339.10			\$0.10		
28	July'23		PGS	COMM. OTHER		70,180	20,846.70				\$29.70		
29	July'23		PGS	COMM. OTHER		3,777,590	1,224,610.00				\$32.42		
30	July'23		PGS	COMM. OTHER		772,910	237,008.34				\$30.66		
31	July'23		PGS	COMM. OTHER		1,487,820	455,055.16				\$30.59		
32	July'23		PGS	COMM. OTHER		1,740,000	538,805.00				\$30.97		
33	July'23		PGS	COMM. OTHER		750,200	220,583.33				\$29.40		
34	July'23		PGS	COMM. OTHER		1,331,740	429,262.03				\$32.23		
35	July'23		PGS	COMM. OTHER		99,980	35,692.86				\$35.70		
36	July'23		PGS	COMM. OTHER		39,220	11,491.46				\$29.30		
37	July'23		PGS	COMM. OTHER		702,650	176,521.54				\$25.12		
38	July'23		PGS	COMM. OTHER		394,010	126,083.20				\$32.00		
39	July'23		PGS	COMM. OTHER		247,220	73,687.30				\$29.81		
40	July'23		PGS	COMM. OTHER		3,837,040	1,248,189.11				\$32.53		
41	Total	**This report excludes prior month/period adjustments.				137,994,248	0	137,994,248	4,874,400.35	151,611.14	4,082,964.03	-	\$6.60

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23		Page 1 of 5			
		PRESENT MONTH:		JUL'23					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS AMOUNT MMBtu	MONTHLY NET AMOUNT MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	62410-Columbia Gulf-Lafayette FGT	193.5484	189.1742	6,000.0000	5,864	2.9400	3.00798	
2	FGT	62410-Columbia Gulf-Lafayette FGT	32.8387	32.0966	1,018.0000	995	3.1500	3.22284	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.0250	3.02500	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.0250	3.09495	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.0450	3.04500	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.0450	3.11541	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.0500	3.05000	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.0500	3.05000	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.0500	3.05000	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.0500	3.12052	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.0500	3.12052	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.0500	3.12052	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.1300	3.13000	
14	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.1300	3.20237	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.1450	3.14500	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.1450	3.14500	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.1450	3.14500	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.1450	3.14500	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.1450	3.21772	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.1450	3.21772	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.1450	3.21772	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.1450	3.21772	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.1500	3.15000	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.1500	3.22284	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.1650	3.16500	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.1650	3.23818	
27	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.1800	3.25353	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.2050	3.20500	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.2050	3.20500	
30	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.2050	3.27911	
31	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.2050	3.27911	
32	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.2650	3.26500	
33	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.2650	3.26500	
34	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.2650	3.26500	
35	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.2650	3.26500	
36	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.2650	3.26500	
37	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.2650	3.26500	
38	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.2650	3.34050	
39	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.2650	3.34050	
40		SUBTOTAL	5,807.0323	5,704.9547	180,018.0000	176,854	2.0084	2.04436	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 114,501 dth's nominated under FGT FTS-2 and 92,846 dth's nominated under FGT FTS-3.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 2 of 5				
		PRESENT MONTH:				JANUARY 23 through DECEMBER 23				
		JUL '23								
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)			
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
41	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.2650	3.34050		
42	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.2650	3.34050		
43	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.2650	3.34050		
44	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.2650	3.34050		
45	FGT	25309-Cs #11 Mt Vernon Zone 3	478.4194	467.6071	14,831.0000	14,496	3.2750	3.35073		
46	FGT	71298-Destin P/L/FGT	806.4516	788.2258	25,000.0000	24,435	3.2750	3.35073		
47	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.2900	3.29000		
48	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.2900	3.36607		
49	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.3050	3.30500		
50	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.3050	3.30500		
51	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.3050	3.30500		
52	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.3050	3.30500		
53	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.3050	3.38142		
54	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.3050	3.38142		
55	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.3050	3.38142		
56	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.3050	3.38142		
57	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.3100	3.31000		
58	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.3100	3.38654		
59	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.3175	3.39421		
60	FGT	25309-Cs #11 Mt Vernon Zone 3	158.9677	155.3751	4,928.0000	4,817	3.3200	3.39677		
61	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.3200	3.39677		
62	FGT	78460-Southern Pines Citronelle (Rec)	193.5484	189.1742	6,000.0000	5,864	3.3500	3.42746		
63	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.4100	3.41000		
64	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.4100	3.41000		
65	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.4100	3.41000		
66	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.4100	3.48885		
67	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.4100	3.48885		
68	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.4100	3.48885		
69	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.4250	3.42500		
70	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.4250	3.50419		
71	FGT	71298-Destin P/L/FGT	64.5161	63.0581	2,000.0000	1,955	3.4325	3.51187		
72	FGT	25309-Cs #11 Mt Vernon Zone 3	64.5161	64.5161	2,000.0000	2,000	3.4550	3.45500		
73	FGT	25309-Cs #11 Mt Vernon Zone 3	258.0645	252.2323	8,000.0000	7,819	3.4550	3.53489		
74	FGT	62410-Columbia Gulf-Lafayette FGT	80.4516	78.6334	2,494.0000	2,438	2.8600	2.92613		
75	FGT	62410-Columbia Gulf-Lafayette FGT	80.4516	78.6334	2,494.0000	2,438	2.8800	2.94659		
76	FGT	62410-Columbia Gulf-Lafayette FGT	241.3548	235.9002	7,482.0000	7,313	2.8850	2.95171		
77	FGT	62410-Columbia Gulf-Lafayette FGT	80.4516	78.6334	2,494.0000	2,438	2.9650	3.03356		
78	FGT	62410-Columbia Gulf-Lafayette FGT	321.8065	314.5336	9,976.0000	9,751	2.9800	3.04891		
79	FGT	62410-Columbia Gulf-Lafayette FGT	80.4516	78.6334	2,494.0000	2,438	2.9850	3.05402		
80		SUBTOTAL	7,490.0968	7,336.8593	232,193.0000	227,443	2.0084	2.05037		

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 114,501 dth's nominated under FGT FTS-2 and 92,846 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23			Page 3 of 5		
		PRESENT MONTH:		JUL'23					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	62410-Columbia Gulf-Lafayette FGT	80.4516	78.6334	2,494.0000	2,438	3.0000	3.06937	
82	FGT	62410-Columbia Gulf-Lafayette FGT	160.9032	157.2668	4,988.0000	4,875	3.0400	3.11029	
83	FGT	62410-Columbia Gulf-Lafayette FGT	481.9677	471.0753	14,941.0000	14,603	3.1000	3.17168	
84	FGT	62410-Columbia Gulf-Lafayette FGT	80.4516	78.6334	2,494.0000	2,438	3.1250	3.19726	
85	FGT	62410-Columbia Gulf-Lafayette FGT	321.8065	314.5336	9,976.0000	9,751	3.1400	3.21260	
86	FGT	62410-Columbia Gulf-Lafayette FGT	80.4516	78.6334	2,494.0000	2,438	3.1450	3.21772	
87	FGT	62410-Columbia Gulf-Lafayette FGT	241.3548	235.9002	7,482.0000	7,313	3.2450	3.32003	
88	FGT	62410-Columbia Gulf-Lafayette FGT	80.4516	78.6334	2,494.0000	2,438	3.2600	3.33538	
89	FGT	62410-Columbia Gulf-Lafayette FGT	80.4516	78.6334	2,494.0000	2,438	3.2900	3.36607	
90	FGT	25309-Cs #11 Mt Vernon Zone 3	137.5807	134.4713	4,265.0000	4,169	3.0250	3.09495	
91	FGT	25309-Cs #11 Mt Vernon Zone 3	137.5807	134.4713	4,265.0000	4,169	3.0450	3.11541	
92	FGT	25309-Cs #11 Mt Vernon Zone 3	412.7419	403.4140	12,795.0000	12,506	3.0500	3.12052	
93	FGT	25309-Cs #11 Mt Vernon Zone 3	137.5807	134.4713	4,265.0000	4,169	3.1300	3.20237	
94	FGT	25309-Cs #11 Mt Vernon Zone 3	550.3226	537.8853	17,060.0000	16,674	3.1450	3.21772	
95	FGT	25309-Cs #11 Mt Vernon Zone 3	331.1290	323.6455	10,265.0000	10,033	3.1500	3.22284	
96	FGT	78303-Anrr/FGT St Landry Parish Exchng	119.3548	116.6574	3,700.0000	3,616	3.1500	3.22284	
97	FGT	25309-Cs #11 Mt Vernon Zone 3	137.5807	134.4713	4,265.0000	4,169	3.1650	3.23818	
98	FGT	25309-Cs #11 Mt Vernon Zone 3	275.1613	268.9426	8,530.0000	8,337	3.2050	3.27911	
99	FGT	25309-Cs #11 Mt Vernon Zone 3	543.5161	531.2327	16,849.0000	16,468	3.2650	3.34050	
100	FGT	25309-Cs #11 Mt Vernon Zone 3	137.5807	134.4713	4,265.0000	4,169	3.2900	3.36607	
101	FGT	25309-Cs #11 Mt Vernon Zone 3	550.3226	537.8853	17,060.0000	16,674	3.3050	3.38142	
102	FGT	25309-Cs #11 Mt Vernon Zone 3	137.5807	134.4713	4,265.0000	4,169	3.3100	3.38654	
103	FGT	25309-Cs #11 Mt Vernon Zone 3	412.7419	403.4140	12,795.0000	12,506	3.4100	3.48885	
104	FGT	25309-Cs #11 Mt Vernon Zone 3	137.5807	134.4713	4,265.0000	4,169	3.4250	3.50419	
105	FGT	25309-Cs #11 Mt Vernon Zone 3	137.5807	134.4713	4,265.0000	4,169	3.4550	3.53489	
106	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	2.8600	2.92613	
107	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	2.8800	2.94659	
108	FGT	78303-Anrr/FGT St Landry Parish Exchng	337.5484	329.9198	10,464.0000	10,228	2.8850	2.95171	
109	FGT	78303-Anrr/FGT St Landry Parish Exchng	115.1936	112.5902	3,571.0000	3,490	2.9250	2.99263	
110	FGT	78427-Markham Gulf Shore	797.5484	779.5238	24,724.0000	24,165	2.9400	3.00798	
111	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	2.9650	3.03356	
112	FGT	78303-Anrr/FGT St Landry Parish Exchng	450.0645	439.8931	13,952.0000	13,637	2.9800	3.04891	
113	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	2.9850	3.05402	
114	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	3.0000	3.06937	
115	FGT	78303-Anrr/FGT St Landry Parish Exchng	225.0323	219.9465	6,976.0000	6,818	3.0400	3.11029	
116	FGT	78303-Anrr/FGT St Landry Parish Exchng	0.7419	0.7419	23.0000	23	3.1000	3.10000	
117	FGT	78303-Anrr/FGT St Landry Parish Exchng	111.7742	109.2481	3,465.0000	3,387	3.1000	3.17168	
118	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	3.1000	3.17168	
119	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	3.1000	3.17168	
120		SUBTOTAL	8,729.7420	8,532.4665	270,622.0000	264,506	2.0084	2.05486	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 114,501 dth's nominated under FGT FTS-2 and 92,846 dth's nominated under FGT FTS-3.

7

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 23 through DE			Through		
		PRESENT MONTH:		JUL'23			-		
(A)		(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE	
121	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	3.1000	3.17168	
122	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	3.1000	3.17168	
123	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	3.1000	3.17168	
124	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	3.1250	3.19726	
125	FGT	78303-Anrr/FGT St Landry Parish Exchng	450.0645	439.8931	13,952.0000	13,637	3.1400	3.21260	
126	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	3.1450	3.21772	
127	FGT	78303-Anrr/FGT St Landry Parish Exchng	337.5484	329.9198	10,464.0000	10,228	3.2450	3.32003	
128	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	3.2600	3.33538	
129	FGT	25309-Cs #11 Mt Vernon Zone 3	398.6774	389.6673	12,359.0000	12,080	3.2650	3.34050	
130	FGT	78303-Anrr/FGT St Landry Parish Exchng	112.5161	109.9733	3,488.0000	3,409	3.2900	3.36607	
131	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.8750	2.94148	
132	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.8950	2.96194	
133	FGT	57391-Ngpl Vermilion	483.8710	472.9355	15,000.0000	14,661	2.9000	2.96706	
134	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.9800	3.04891	
135	FGT	57391-Ngpl Vermilion	645.1613	630.5806	20,000.0000	19,548	2.9950	3.06425	
136	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.0000	3.06937	
137	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.0150	3.08471	
138	FGT	57391-Ngpl Vermilion	322.5806	315.2903	10,000.0000	9,774	3.0550	3.12564	
139	FGT	57391-Ngpl Vermilion	967.7419	945.8710	30,000.0000	29,322	3.1150	3.18703	
140	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.1400	3.21260	
141	FGT	57391-Ngpl Vermilion	645.1613	630.5806	20,000.0000	19,548	3.1550	3.22795	
142	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.1600	3.23307	
143	FGT	25309-Cs #11 Mt Vernon Zone 3	612.9032	599.0516	19,000.0000	18,571	3.2200	3.29445	
144	FGT	57391-Ngpl Vermilion	483.8710	472.9355	15,000.0000	14,661	3.2600	3.33538	
145	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.2750	3.35073	
146	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.3050	3.38142	
147	FGT	16169-PGS-Orlando	322.5161	322.5161	9,998.0000	9,998	3.5700	3.57000	
148	FGT	78499-Enbridge-Orange Co	80.6452	78.8226	2,500.0000	2,444	2.3600	2.41457	
149	FGT	78499-Enbridge-Orange Co	80.6452	78.8226	2,500.0000	2,444	2.3900	2.44526	
150	FGT	78499-Enbridge-Orange Co	193.4839	189.1111	5,998.0000	5,862	2.4050	2.46061	
151	FGT	78499-Enbridge-Orange Co	80.6452	78.8226	2,500.0000	2,444	2.4250	2.48107	
152	FGT	78499-Enbridge-Orange Co	62.0323	60.6303	1,923.0000	1,880	2.4300	2.48619	
153	FGT	78499-Enbridge-Orange Co	80.6452	78.8226	2,500.0000	2,444	2.4500	2.50665	
154	FGT	78499-Enbridge-Orange Co	80.6452	78.8226	2,500.0000	2,444	2.4600	2.51688	
155	FGT	78499-Enbridge-Orange Co	64.5161	63.0581	2,000.0000	1,955	2.4900	2.54758	
156	FGT	78499-Enbridge-Orange Co	80.6452	78.8226	2,500.0000	2,444	2.5000	2.55781	
157	FGT	78499-Enbridge-Orange Co	192.0968	187.7554	5,955.0000	5,820	2.5050	2.56292	
158	FGT	78499-Enbridge-Orange Co	483.8710	472.9355	15,000.0000	14,661	2.5100	2.56804	
159	FGT	78499-Enbridge-Orange Co	80.6452	78.8226	2,500.0000	2,444	2.5650	2.62431	
160		SUBTOTAL	9,469.8387	9,263.1091	293,565.0000	287,156	2.0084	2.05325	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 114,501 dth's nominated under FGT FTS-2 and 92,846 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												Page 1 of 1		
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD		
PGA COST																
1	Commodity Costs	\$ 10,966,885.19	\$ 5,553,464.88	\$ 6,233,247.99	\$ 3,046,543.91	\$ 4,390,291.65	\$ 3,980,740.29	\$ 4,780,798.37							\$ 38,951,972	
2	Transportation Costs	\$ 5,878,972.05	\$ 5,667,517.65	\$ 6,869,547.84	\$ 5,529,930.42	\$ 4,804,984.16	\$ 4,157,117.24	\$ 3,786,714.91							\$ 36,694,784	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -	
4	Company Use	\$ (124,974.71)	\$ 32,957.06	\$ (64,956.82)	\$ (5,837.34)	\$ (65,492.22)	\$ (40,654.56)	\$ (75,468.57)							\$ (344,427)	
5	Administrative Costs	\$ 627,761.17	\$ 204,467.35	\$ 698,553.53	\$ 200,853.00	\$ 746,109.00	\$ 464,903.06	\$ 409,290.13							\$ 3,351,937	
6	Odorant Charges	\$ 59,949.31	\$ -	\$ 29,165.88	\$ 67,608.73	\$ 10,216.53	\$ 70,450.88	\$ -							\$ 237,391	
7	Legal	\$ (15,190.00)	\$ 220.50	\$ 26,148.95	\$ 7,172.98	\$ 1,260.00	\$ 48,999.68	\$ 110,016.51							\$ 178,629	
8	Total	\$ 17,393,403	\$ 11,488,627	\$ 13,791,707	\$ 8,846,272	\$ 9,887,369	\$ 8,681,557	\$ 9,011,351							\$ 79,070,287	
PGA THERM SALES																
9	Residential	12,763,930	9,688,524	8,121,498	7,841,341	6,263,390	5,270,131	4,342,065							54,290,879	
10	Commercial	6,026,388	5,172,204	5,220,781	3,962,359	3,825,617	3,407,964	3,361,290							30,976,603	
11	Off System Sales	5,580,000	5,102,000	5,850,000	5,647,870	6,507,140	8,281,590	8,742,890							45,711,490	
12	Total	24,370,318	19,962,728	19,192,279	17,451,570	16,596,147	16,959,685	16,446,245							130,978,972	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)																
13	Residential	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.90000							\$0.92858	
14	Commercial	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.90000							\$0.92857	
PGA REVENUES																
15	Residential	\$ 12,700,110	\$ 9,640,082	\$ 7,272,801	\$ 7,021,921	\$ 5,608,865	\$ 4,719,402	\$ 3,888,319							\$ 50,851,501	
16	Commercial	\$ 5,673,627	\$ 4,980,037	\$ 3,991,384	\$ 4,053,673	\$ 3,381,198	\$ 3,061,433	\$ 3,010,035							\$ 28,151,387	
17	Off System Sales	\$ 2,410,293	\$ 1,697,137	\$ 1,942,023	\$ 1,860,149	\$ 2,108,944	\$ 2,738,196	\$ 3,566,572							\$ 16,323,314	
18	Cash Outs-Transportation Customers	\$ 333,274	\$ 264,200	\$ 382,493	\$ (258,809)	\$ 128,595	\$ (5,669)	\$ 59,632							\$ 903,715	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)							\$ (723,333)	
20	Unbilled Revenues-Residential	\$ 1,350,036	\$ (387,003)	\$ (1,183,641)	\$ (125,441)	\$ (706,527)	\$ (775,089)	\$ (85,184)							\$ (1,912,849)	
21	Unbilled Revenues-Commercial	\$ 10,742	\$ 194,632	\$ (467,443)	\$ 35,358	\$ (346,024)	\$ (303,885)	\$ 84,301							\$ (792,319)	
22	Total	\$ 22,374,748	\$ 16,285,750	\$ 11,834,284	\$ 12,483,518	\$ 10,071,718	\$ 9,331,054	\$ 10,420,342							\$ 92,801,415	
NUMBER OF PGA CUSTOMERS (Average for YTD)																
23	Residential	427,434	429,433	431,404	432,679	434,664	436,554	437,894							432,866	
24	Commercial	15,816	15,882	15,864	15,883	15,941	15,920	15,659							15,852	
25	Off System Sales	1	2	3	2	3	2	4							2	
26	Total	443,251	445,317	447,271	448,564	450,608	452,476	453,557							448,721	

10

PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: AUGUST 21, 2023

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0276	1.0236	1.0226	1.0207	1.0217							
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.045	1.041	1.040	1.038	1.039							
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0276	1.0276	1.0217	1.0207	1.0197	1.0217							
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.045	1.045	1.039	1.038	1.037	1.039							
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236	1.0217	1.0207	1.0207							
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.038	1.038							

11

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 2 of 5	
ORLANDO DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0295	1.0295	1.0246	1.0236	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.047	1.047	1.042	1.041	1.039	1.040						
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217	1.0226						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039	1.040						
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0295	1.0285	1.0256	1.0236	1.0246	1.0276						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.047	1.046	1.043	1.041	1.042	1.045						

12

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION										SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23										Page 3 of 5	
LAKELAND		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0246	1.0207	1.0197	1.0207					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.042	1.038	1.037	1.038					
DAYTONA:													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217	1.0226					
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039	1.040					

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 4 of 5	
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197	1.0207						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037	1.038						
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0226	1.0217	1.0197	1.0207						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.040	1.039	1.037	1.038						
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0285	1.0236	1.0226	1.0207	1.0217						
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.046	1.041	1.040	1.038	1.039						

14

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
PANAMA CITY:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0282	1.0282	1.0233	1.0213	1.0204	1.0213							
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444							
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.053	1.053	1.048	1.046	1.045	1.046							
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0285	1.0276	1.0246	1.0217	1.0207	1.0217							
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.046	1.045	1.042	1.039	1.038	1.039							
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197	1.0207							
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98							
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73							
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697							
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037	1.038							

15