

P.O. Box 3395
West Palm Beach, Florida 33402-3395

August 21, 2023

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20230001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the July 2023 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated due to fuel revenues being higher than projected coupled with fuel costs being lower than projected.

If you have any questions, please contact me at pnguyen@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Phuong Nguyen

Phuong Nguyen
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,971,979	2,625,092	(653,113)	-24.9%	58,111	52,130	5,981	11.5%	3.39347	5.03569	(1.64222)	-32.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,529,234	1,600,653	(71,419)	-4.5%	58,111	52,130	5,981	11.5%	2.63157	3.07052	(0.43895)	-14.3%
11 Energy Payments to Qualifying Facilities (A8a)	1,511,185	1,797,808	(286,623)	-15.9%	14,286	14,593	(306)	-2.1%	10.57777	12.31991	(1.74214)	-14.1%
12 TOTAL COST OF PURCHASED POWER	5,012,399	6,023,553	(1,011,155)	-16.8%	72,397	66,722	5,675	8.5%	6.92345	9.02777	(2.10432)	-23.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					72,397	66,722	5,675	8.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	119,460	140,578	(21,118)	-62.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,892,939	5,882,975	(990,037)	-16.8%	72,397	66,722	5,675	8.5%	6.75844	8.81708	(2.05864)	-23.4%
21 Net Unbilled Sales (A4)	121,503 *	178,752 *	(57,249)	-32.0%	1,798	2,027	(230)	-11.3%	0.18349	0.29473	(0.11124)	-37.7%
22 Company Use (A4)	2,543 *	3,804 *	(1,261)	-33.2%	38	43	(6)	-12.8%	0.00384	0.00627	(0.00243)	-38.8%
23 T & D Losses (A4)	293,587 *	352,948 *	(59,361)	-16.8%	4,344	4,003	341	8.5%	0.44336	0.58195	(0.13859)	-23.8%
24 SYSTEM KWH SALES	4,892,939	5,882,975	(990,037)	-16.8%	66,218	60,649	5,569	9.2%	7.38913	9.70003	(2.31090)	-23.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,892,939	5,882,975	(990,037)	-16.8%	66,218	60,649	5,569	9.2%	7.38913	9.70003	(2.31090)	-23.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,892,939	5,882,975	(990,036)	-16.8%	66,218	60,649	5,569	9.2%	7.38913	9.70003	(2.31090)	-23.8%
28 GPIF**												
29 TRUE-UP**	588,645	588,645	0	0.0%	66,218	60,649	5,569	9.2%	0.88895	0.97058	(0.08163)	-8.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,481,584	6,471,620	(990,036)	-15.3%	66,218	60,649	5,569	9.2%	8.27809	10.67061	(2.39252)	-22.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.41128	10.84230	(2.43102)	-22.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.411	10.842	(2.431)	-22.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	7,561,658	15,513,312	(7,951,654)	-51.3%	261,381	275,539	(14,158)	-5.1%	2.89296	5.63017	(2.73721)	-48.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	9,703,706	9,932,362	(228,656)	-2.3%	261,381	275,539	(14,158)	-5.1%	3.71248	3.60471	0.10777	3.0%
11 Energy Payments to Qualifying Facilities (A8a)	10,856,368	13,976,527	(3,120,159)	-22.3%	103,892	106,009	(2,118)	-2.0%	10.44969	13.18425	(2.73456)	-20.7%
12 TOTAL COST OF PURCHASED POWER	28,121,732	39,422,201	(11,300,469)	-28.7%	365,273	381,548	(16,275)	-4.3%	7.69883	10.33217	(2.63334)	-25.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					365,273	381,548	(16,275)	-4.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	655,318	1,379,786	(724,468)	-52.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	27,466,414	38,042,415	(10,576,001)	-27.8%	365,273	381,548	(16,275)	-4.3%	7.51943	9.97054	(2.45111)	-24.6%
21 Net Unbilled Sales (A4)	(87,852) *	(109,860) *	22,008	-20.0%	(1,168)	(1,102)	(66)	6.0%	(0.02552)	(0.03056)	0.00504	-16.5%
22 Company Use (A4)	20,684 *	30,302 *	(9,618)	-31.7%	275	304	(29)	-9.5%	0.00601	0.00843	(0.00242)	-28.7%
23 T & D Losses (A4)	1,647,958 *	2,282,556 *	(634,598)	-27.8%	21,916	22,893	(977)	-4.3%	0.47871	0.63501	(0.15630)	-24.6%
24 SYSTEM KWH SALES	27,466,414	38,042,415	(10,576,001)	-27.8%	344,250	359,453	(15,203)	-4.2%	7.97863	10.58342	(2.60479)	-24.6%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	27,466,414	38,042,415	(10,576,001)	-27.8%	344,250	359,453	(15,203)	-4.2%	7.97863	10.58342	(2.60479)	-24.6%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	27,466,414	38,042,415	(10,576,001)	-27.8%	344,250	359,453	(15,203)	-4.2%	7.97863	10.58342	(2.60479)	-24.6%
28 GPIF**												
29 TRUE-UP**	4,120,515	4,120,515	0	0.0%	344,250	359,453	(15,203)	-4.2%	1.19695	1.14633	0.05062	4.4%
30 TOTAL JURISDICTIONAL FUEL COST	31,586,929	42,162,930	(10,576,001)	-25.1%	344,250	359,453	(15,203)	-4.2%	9.17558	11.72975	(2.55417)	-21.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.32322	11.91848	(2.59526)	-21.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.323	11.918	(2.595)	-21.8%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,971,979	2,625,092	(653,113)	-24.9%	7,561,658	15,513,312	(7,951,654)	-51.3%
3a. Demand & Non Fuel Cost of Purchased Power	1,529,234	1,600,653	(71,419)	-4.5%	9,703,706	9,932,362	(228,656)	-2.3%
3b. Energy Payments to Qualifying Facilities	1,511,185	1,797,808	(286,623)	-15.9%	10,856,368	13,976,527	(3,120,159)	-22.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,012,399	6,023,553	(1,011,155)	-16.8%	28,121,732	39,422,201	(11,300,469)	-28.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	6,929	74,272	(67,343)	-90.7%	201,904	522,804	(320,900)	-61.4%
7. Adjusted Total Fuel & Net Power Transactions	5,019,328	6,097,825	(1,078,498)	-17.7%	28,323,636	39,945,005	(11,621,369)	-29.1%
8. Less Apportionment To GSLD Customers	119,460	140,578	(21,118)	-15.0%	655,318	1,379,786	(724,468)	-52.5%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,899,868	\$ 5,957,247	\$ (1,057,380)	-17.8%	\$ 27,668,318	\$ 38,565,219	\$ (10,896,901)	-28.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	8,332,922	6,949,318	1,383,604	19.9%	40,136,120	41,231,590	(1,095,470)	-2.7%
c. Jurisdictional Fuel Revenue	8,332,922	6,949,318	1,383,604	19.9%	40,136,120	41,231,590	(1,095,470)	-2.7%
d. Non Fuel Revenue	4,223,424	2,251,147	1,972,277	87.6%	23,215,822	8,417,091	14,798,731	175.8%
e. Total Jurisdictional Sales Revenue	12,556,346	9,200,465	3,355,881	36.5%	63,351,942	49,648,682	13,703,261	27.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 12,556,346	\$ 9,200,465	\$ 3,355,881	36.5%	\$ 63,351,942	\$ 49,648,682	\$ 13,703,261	27.6%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	65,884,003	58,983,574	6,900,429	11.7%	342,603,360	347,885,808	(5,282,448)	-1.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	65,884,003	58,983,574	6,900,429	11.7%	342,603,360	347,885,808	(5,282,448)	-1.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

Page 3 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 8,332,922	\$ 6,949,318	\$ 1,383,604	19.9%	\$ 40,136,120	\$ 41,231,590	\$ (1,095,470)	-2.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	588,645	588,645	0	0.0%	4,120,515	4,120,515	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	7,744,277	6,360,673	1,383,604	21.8%	36,015,605	37,111,075	(1,095,470)	-3.0%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,899,868	5,957,247	(1,057,380)	-17.8%	27,668,318	38,565,219	(10,896,901)	-28.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,899,868	5,957,247	(1,057,379)	-17.8%	27,668,318	38,565,219	(10,896,901)	-28.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	2,844,409	403,426	2,440,984	605.1%	8,347,287	(1,454,144)	9,801,431	-674.0%
8. Interest Provision for the Month	(89,320)	26,357	(115,677)	-438.9%	(709,900)	77,746	(787,646)	-1013.1%
9. True-up & Inst. Provision Beg. of Month	(22,426,009)	22,916,920	(45,342,930)	-197.9%	(30,840,177)	21,191,231	(52,031,408)	-245.5%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	588,645	588,645	0	0.0%	4,120,515	4,120,515	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (19,082,275)	\$ 23,935,348	\$ (43,017,623)	-179.7%	\$ (19,082,275)	\$ 23,935,348	\$ (43,017,623)	-179.7%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JULY 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (22,426,009)	\$ 22,916,920	\$ (45,342,930)	-197.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(18,992,955)	23,908,991	(42,901,946)	-179.4%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(41,418,964)	46,825,912	(88,244,875)	-188.5%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (20,709,482)	\$ 23,412,956	\$ (44,122,438)	-188.5%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.1200%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2300%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.3500%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.1750%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4313%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(89,320)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: JULY 2023 0

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	58,111	52,130	5,981	11.47%	261,381	275,539	(14,158)	-5.14%
4a	Energy Purchased For Qualifying Facilities	14,286	14,593	(306)	-2.10%	103,892	106,009	(2,118)	-2.00%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	72,397	66,722	5,675	8.51%	365,273	381,548	(16,275)	-4.27%
8	Sales (Billed)	66,218	60,649	5,569	9.18%	344,250	359,453	(15,203)	-4.23%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	38	43	(6)	-12.78%	275	304	(29)	-9.49%
10	T&D Losses Estimated @ 0.06	4,344	4,003	341	8.52%	21,916	22,893	(977)	-4.27%
11	Unaccounted for Energy (estimated)	1,798	2,027	(230)	-11.32%	(1,168)	(1,102)	(66)	6.03%
12									
13	% Company Use to NEL	0.05%	0.06%	-0.01%	-16.67%	0.08%	0.08%	0.00%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	2.48%	3.04%	-0.56%	-18.42%	-0.32%	-0.29%	-0.03%	10.34%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,971,979	2,625,092	(653,113)	-24.88%	7,561,658	15,513,312	(7,951,654)	-51.26%
18a	Demand & Non Fuel Cost of Pur Power	1,529,234	1,600,653	(71,419)	-4.46%	9,703,706	9,932,362	(228,656)	-2.30%
18b	Energy Payments To Qualifying Facilities	1,511,185	1,797,808	(286,623)	-15.94%	10,856,368	13,976,527	(3,120,159)	-22.32%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	5,012,399	6,023,553	(1,011,155)	-16.79%	28,121,732	39,422,201	(11,300,469)	-28.67%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.393	5.036	(1.643)	-32.63%	2.893	5.630	(2.737)	-48.61%
23a	Demand & Non Fuel Cost of Pur Power	2.632	3.071	(0.439)	-14.30%	3.712	3.605	0.107	2.97%
23b	Energy Payments To Qualifying Facilities	10.578	12.320	(1.742)	-14.14%	10.450	13.184	(2.734)	-20.74%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.923	9.028	(2.105)	-23.32%	7.699	10.332	(2.633)	-25.48%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of:

JULY 2023 0

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(a)	(b)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	52,130			52,130	5.035686	8.106202	2,625,092
TOTAL		52,130	0	0	52,130	5.035686	8.106202	2,625,092

ACTUAL:

FPL	MS	26,171			26,171	3.705449	6.156524	969,753
GULF/SOUTHERN		31,940			31,940	3.137841	5.917312	1,002,226
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		58,111	0	0	58,111	6.843290	6.156524	1,971,979

CURRENT MONTH:								
DIFFERENCE		5,981	0	0	5,981	1.807604	(1.94968)	(653,113)
DIFFERENCE (%)		11.5%	0.0%	0.0%	11.5%	35.9%	-24.1%	-24.9%
PERIOD TO DATE:								
ACTUAL	MS	261,381			261,381	2.892964	2.992964	7,561,658
ESTIMATED	MS	275,539			275,539	5.630174	5.730174	15,513,312
DIFFERENCE		(14,158)	0	0	(14,158)	(2.737210)	-2.73721	(7,951,654)
DIFFERENCE (%)		-5.1%	0.0%	0.0%	-5.1%	-48.6%	-47.8%	-51.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JULY 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,593			14,593	12.319913	12.319913	1,797,808
TOTAL		14,593	0	0	14,593	12.319913	12.319913	1,797,808

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,286			14,286	10.577770	10.577770	1,511,185
TOTAL		14,286	0	0	14,286	10.577770	10.577770	1,511,185

CURRENT MONTH: DIFFERENCE		(306)	0	0	(306)	-1.742143	-1.742143	(286,623)
DIFFERENCE (%)		-2.1%	0.0%	0.0%	-2.1%	-14.1%	-14.1%	-15.9%
PERIOD TO DATE: ACTUAL	MS	103,892			103,892	10.449693	10.449693	10,856,368
ESTIMATED	MS	106,009			106,009	13.184246	13.184246	13,976,527
DIFFERENCE		(2,118)	0	0	(2,118)	-2.734553	-2.734553	(3,120,159)
DIFFERENCE (%)		-2.0%	0.0%	0.0%	-2.0%	-20.7%	-20.7%	-22.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

JULY 2023

0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE							
DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL							
ESTIMATED							
DIFFERENCE							
DIFFERENCE (%)							