



Maria Jose Moncada
Managing Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408
(561) 304-5795
(561) 691-7135 (facsimile)
maria.moncada@fpl.com

August 21, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of July 2023.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

:21487679

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 21st day of August 2023 to the following:

Suzanne Brownless
Ryan Sandy
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

J. Jeffrey Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
123 S. Calhoun Street
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Tampa Electric Company
P.O. Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Mike Cassel
Vice President, Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Avenue
Yulee, Florida 32097
mcassel@fpuc.com

Michelle D. Napier
Director, Regulatory Affairs
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, Florida 33411
mnapier@fpuc.com

Walt Trierweiler
Charles J. Rehwinkel
Mary A. Wessling
Patricia A. Christensen
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
Dianne.triplett@duke-energy.com

Matthew R. Bernier
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
Attorneys for Duke Energy Florida

Robert L. Pickels
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster Law Firm
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
**Attorneys for Florida Public Utilities
Company**

Robert Scheffel Wright
John Thomas LaVia, III
Gardner, Bist, Bowden, Dee, LaVia,
Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for Florida Retail Federation

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

William C. Garner, Esq.
Law Office of William C. Garner, PLLC
3425 Bannerman Road
Unit 105, No. 414
Tallahassee, Florida 32312
bgarner@wcglawoffice.com
**Attorney for Southern Alliance for Clean
Energy**

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007
jbrew@smxblaw.com
lwb@smxblaw.com
**Attorneys for White Springs
Agricultural Chemicals, Inc. d/b/a PCS
Phosphate – White Springs**

By: s/ Maria Jose Moncada
Maria Jose Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE PERIOD OF: July 2023

Line No.	(1)	(2)	(3)				(4)				(5)				(6)			
			Dollars				MWh				Cents/kWh							
			Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff				
1	Total Cost of Generated Power																	
2	Net Cost of System Net Generation (Sch. 3)	332,277,048	297,711,512	34,565,536	11.6%	14,790,586	13,699,991	1,090,595	8.0%	2.2465	2.1573	0.0893	4.1%					
3	Fuel Cost of Stratified Sales (Sch. 2)	(6,879,981)	(5,437,367)	(1,442,613)	26.5%	(236,281)	(161,919)	(74,363)	45.9%	1.9849	3.3581	(1.3732)	(40.9%)					
4	Lease Costs (Sch. 2)	88,053	129,001	(40,948)	(31.7%)	0	0	0	N/A	N/A	N/A	N/A	N/A					
5	Adjustments to Fuel Costs (Sch. 2)	(189,307)	46,722	(236,029)	(505.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A					
6		325,295,813	292,449,868	32,845,945	11.2%	14,554,304	13,538,072	1,016,232	7.5%	2.2501	2.1442	0.1059	4.9%					
7	Total Cost of Purchased Power																	
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,684,257	6,936,931	(252,674)	(3.6%)	198,559	204,859	(6,299)	(3.1%)	3.3664	3.3862	(0.0198)	(0.6%)					
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,787,596	2,659,938	(872,342)	(32.8%)	41,243	64,828	(23,584)	(36.4%)	4.3343	4.1031	0.2312	5.6%					
10	Energy Cost of Economy Purchases (Sch. 9)	5,113,123	1,994,850	3,118,273	156.3%	94,569	44,330	50,239	113.3%	5.4068	4.5000	0.9068	20.2%					
11		13,584,977	11,591,719	1,993,258	17.2%	334,371	314,016	20,355	6.5%	4.0628	3.6914	0.3714	10.1%					
12	TOTAL AVAILABLE	338,880,789	304,041,586	34,839,203	11.5%	14,888,676	13,852,088	1,036,588	7.5%	2.2908	2.1793	0.1115	5.1%					
13																		
14	Total Fuel Cost and Gains of Power Sales																	
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(3,892,394)	(6,726,219)	2,833,825	(42.1%)	(175,701)	(183,210)	7,509	(4.1%)	2.2154	3.6713	(1.4560)	(39.7%)					
16	Gains from Off-System Sales (Sch. 6)	(2,585,293)	(2,309,644)	(275,649)	11.9%	0	0	0	N/A	N/A	N/A	N/A	N/A					
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(697,803)	(271,497)	(426,306)	157.0%	(53,933)	(52,997)	(936)	1.8%	1.2938	0.5123	0.7815	152.6%					
18		(7,175,491)	(9,307,360)	2,131,869	(22.9%)	(229,634)	(236,207)	6,573	(2.8%)	3.1248	3.9403	(0.8156)	(20.7%)					
19	Total Incremental Optimization Costs⁽¹⁾																	
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	49,473	40,891	8,583	21.0%	0	0	0	N/A	N/A	N/A	N/A	N/A					
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	84,336	87,941	(3,604)	(4.1%)	0	0	0	N/A	N/A	N/A	N/A	N/A					
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(45,393)	(21,278)	(24,115)	113.3%	0	0	0	N/A	N/A	N/A	N/A	N/A					
23	Optimization Credits (Sch. 2)	(4,274,729)	(1,458,333)	(2,816,395)	193.1%	0	0	0	N/A	N/A	N/A	N/A	N/A					
24		(4,186,312)	(1,350,780)	(2,835,532)	209.9%	0	0	0	N/A	N/A	N/A	N/A	N/A					
25	Total Fuel Costs & Net Power Transactions	327,518,987	293,383,446	34,135,541	11.6%	14,659,042	13,615,881	1,043,160	7.7%	2.2493	2.1388	0.1105	5.2%					
26																		
27	Average Factor Calculation																	
28	Net Unbilled Sales ⁽²⁾	9,611,722	5,433,952	4,177,770	76.9%	427,318	246,814	180,503	73.1%	0.0716	0.0426	0.0290	68.1%					
29	T & D Losses ⁽²⁾	15,065,873	13,495,639	1,570,235	11.6%	784,310	585,483	198,827	34.0%	0.1313	0.1009	0.0304	30.1%					
30	Company Use ⁽²⁾	312,168	299,772	12,395	4.1%	13,878	13,616	262	1.9%	0.0023	0.0023	(0.0000)	(1.0%)					
31	System Sales	327,518,987	291,218,376	36,300,611	12.5%	13,433,536	12,769,969	663,568	5.2%	2.4545	2.2805	0.1740	7.6%					
32	Wholesale Sales (excluding Stratified Sales)	14,270,887	13,250,727	1,020,160	7.7%	585,335	560,259	25,076	4.5%	2.4545	2.3651	0.0894	3.8%					
33	Jurisdictional Sales	313,248,100	274,816,114	38,431,986	14.0%	12,848,201	12,209,710	638,491	5.2%	2.4545	2.2766	0.1779	7.8%					
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169							
35	Jurisdictional Sales Adjusted for Line Losses	313,777,489	275,280,553	38,496,936	14.0%	12,848,201	12,209,710	638,491	5.2%	2.4587	2.2805	0.1782	7.8%					
36	True-Up	(854,699)	(854,699)	0	(0.0%)	12,848,201	12,209,710	638,491	5.2%	(0.0067)	(0.0070)	0.0003	(5.0%)					
37	TOTAL JURISDICTIONAL FUEL COST	312,922,791	277,582,715	35,340,075	12.7%	12,848,201	12,209,710	638,491	5.2%	2.4520	2.2735	0.1786	7.9%					
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	12,848,201	12,209,710	638,491	5.2%	0.0045	0.0048	(0.0002)	(5.0%)					
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	0.0%	12,848,201	12,209,710	638,491	5.2%	0.0085	0.0090	(0.0004)	(5.0%)					
40	SolarTogether (ST) Credit	12,620,290	14,451,627	(1,831,337)	(12.7%)	12,848,201	12,209,710	638,491	5.2%	0.0982	0.1184	(0.0201)	(17.0%)					
41	Fuel Factor after adjustments									2.5633	2.4056	0.1577	6.6%					
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.5630	2.4060	0.1570	6.5%					

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	1,863,116,374	1,828,550,839	34,565,536	1.9%	81,873,456	80,801,457	1,071,999	1.3%	2.2756	2.0391	0.2365	11.6%
3	Fuel Cost of Stratified Sales (Sch. 2)	(31,919,118)	(35,272,918)	3,353,800	(9.5%)	(1,410,617)	(1,028,497)	(382,120)	37.2%	2.1075	1.0766	1.0309	95.8%
4	Lease Costs (Sch. 2)	789,427	830,375	(40,948)	(4.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(270,686)	(34,657)	(236,029)	681.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		1,831,715,997	1,794,073,639	37,642,358	2.1%	80,462,839	79,772,960	689,879	0.9%	2.2792	2.0731	0.2061	9.9%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	85,599,717	85,442,992	156,725	0.2%	2,796,868	876,156	1,920,712	219.2%	3.0606	3.0620	(0.0014)	(0.0%)
9	Energy Payments to Qualifying Facilities (Sch. 8)	11,396,541	11,548,477	(151,936)	(1.3%)	296,377	200,039	96,338	48.2%	3.8453	3.8837	(0.0385)	(1.0%)
10	Energy Cost of Economy Purchases (Sch. 9)	6,681,262	3,252,679	3,428,583	105.4%	122,691	163,120	(40,429)	(24.8%)	5.4456	3.9754	1.4702	37.0%
11		103,677,519	100,244,148	3,433,371	3.4%	3,215,936	1,239,315	1,976,620	159.5%	3.2239	3.3148	(0.0910)	(2.7%)
12	TOTAL AVAILABLE	1,935,393,516	1,894,317,786	41,075,730	2.2%	83,678,774	81,012,275	2,666,499	3.3%	2.3155	2.1133	0.2022	9.6%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(47,389,964)	(49,288,799)	1,898,835	(3.9%)	(1,909,154)	(528,010)	(1,381,144)	261.6%	2.4822	3.1272	(0.6450)	(20.6%)
16	Gains from Off-System Sales (Sch. 6)	(45,228,146)	(45,024,583)	(203,563)	0.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,321,099)	(805,733)	(1,515,365)	188.1%	(375,301)	(157,281)	(218,020)	138.6%	0.6185	0.5123	0.1062	20.7%
18		(94,939,209)	(95,119,116)	179,907	(0.2%)	(2,284,455)	(685,291)	(1,599,164)	233.4%	4.1559	3.4252	0.7307	21.3%
19	Total Incremental Optimization Costs												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	305,964	297,382	8,583	2.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	916,394	919,998	(3,604)	(0.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(58,892)	(34,777)	(24,115)	69.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(27,766,034)	(26,621,947)	(1,144,087)	4.3%								
24		(26,602,567)	(25,439,344)	(1,163,223)	4.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	1,813,851,740	1,773,759,326	40,092,414	2.3%	81,394,320	37,570,606	43,823,714	116.6%	2.2312	2.0785	0.1527	7.3%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	27,244,543	39,013,638	(11,769,095)	(30.2%)	1,585,490	1,552,459	33,031	2.1%	0.0362	0.1118	(0.0756)	(67.6%)
29	T & D Losses	100,813,637	36,321,771	64,491,867	177.6%	4,418,516	1,025,801	3,392,714	330.7%	0.1339	0.1041	0.0298	28.7%
30	Company Use	1,968,444	1,917,747	50,697	2.6%	87,830	85,952	1,878	2.2%	0.0026	0.0024	0.0002	8.0%
31	System Sales	1,813,867,445	1,773,775,031	40,092,414	2.3%	75,302,484	74,638,916	663,568	0.9%	2.4117	2.2372	0.1745	7.8%
32	Wholesale Sales (excluding Stratified Sales)	81,782,701	80,122,273	1,660,428	2.1%	3,394,821	3,369,745	25,076	0.7%	2.4119	2.2729	0.1390	6.1%
33	Jurisdictional Sales	1,732,084,744	1,693,652,758	38,431,986	2.3%	71,907,663	71,269,172	638,491	0.9%	2.4117	2.2355	0.1762	7.9%
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	1,735,011,967	1,696,515,031	38,496,936	2.3%	71,907,663	71,269,172	638,491	0.9%	2.4158	2.2393	0.1765	7.9%
36	True-Up	(5,982,891)	(5,982,891)	0		71,907,663	71,269,172	638,491	0.9%	(0.0083)	(0.0077)	(0.0006)	8.2%
37	TOTAL JURISDICTIONAL FUEL COST	1,729,029,076	1,690,532,140	38,496,936	2.3%	71,907,663	71,269,172	638,491	0.9%	2.4075	2.2316	0.1759	7.9%
38	GPIF	4,080,194	4,080,194	0	N/A	71,907,663	71,269,172	638,491	0.9%	0.0057	0.0052	0.0004	8.2%
39	Asset Optimization - Company Portion	7,687,699	7,687,699	0		71,907,663	71,269,172	638,491	0.9%	0.0107	0.0099	0.0008	8.2%
40	SolarTogether (ST) Credit	71,441,960	71,441,960	0	N/A	71,907,663	71,269,172	638,491	0.9%	0.0994	0.1330	(0.0336)	(25.3%)
41	Fuel Factor after adjustments									2.5232	2.3797	0.1435	6.0%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.5230	2.3800	0.1430	6.0%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	332,277,048	297,711,512	34,565,536	11.6%	1,863,132,079	1,828,566,543	34,565,536	1.9%
3	Lease Costs	88,053	129,001	(40,948)	(31.7%)	789,427	830,375	(40,948)	(4.9%)
4	Fuel Cost of Stratified Sales	(6,879,981)	(10,233,781)	3,353,800	(32.8%)	(31,919,118)	(35,272,918)	3,353,800	(9.5%)
5	Fuel Cost of Power Sold (Sch. 6)	(4,590,197)	(4,973,667)	383,470	(7.7%)	(49,711,062)	(50,094,532)	383,470	(0.8%)
6	Gains from Off-System Sales (Sch. 6)	(2,585,293)	(2,381,730)	(203,563)	8.5%	(45,228,146)	(45,024,583)	(203,563)	0.5%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,684,257	6,527,532	156,725	2.4%	85,599,717	85,442,992	156,725	0.2%
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,787,596	1,939,532	(151,936)	(7.8%)	11,396,541	11,548,477	(151,936)	(1.3%)
9	Energy Cost to Economy Purchases (Sch. 9) ⁽⁴⁾	5,113,123	1,684,540	3,428,583	203.5%	6,681,262	3,252,679	3,428,583	105.4%
10		331,894,606	290,402,940	41,491,666	14.3%	1,840,740,698	1,799,249,033	41,491,666	2.3%
11	Optimization Activities⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	49,473	40,891	8,583	21.0%	305,964	297,382	8,583	2.9%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	84,336	87,941	(3,604)	(4.1%)	916,394	919,998	(3,604)	(0.4%)
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(45,393)	(21,278)	(24,115)	113.3%	(58,892)	(34,777)	(24,115)	69.3%
15	Optimization Credits	(4,274,729)	(3,130,642)	(1,144,087)	36.5%	(27,766,034)	(26,621,947)	(1,144,087)	4.3%
16		(4,186,312)	(3,023,089)	(1,163,223)	38.5%	(26,602,567)	(25,439,344)	(1,163,223)	4.6%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(163,495)	0	(163,495)	0%	(981,335)	(817,840)	(163,495)	20.0%
19	Inventory Adjustments	(54,707)	0	(54,707)	0%	376,519	431,226	(54,707)	(12.7%)
20	Other O&M Expense	28,895	46,722	(17,827)	(38.2%)	334,130	351,957	(17,827)	(5.1%)
21		(189,307)	46,722	(236,029)	(505.2%)	(270,686)	(34,657)	(236,029)	681.0%
22	Adjusted Total Fuel Costs & Net Power Transactions	327,518,987	287,426,573	40,092,414	13.9%	1,813,867,445	1,773,775,031	40,092,414	2.3%
23									
24	kWh Sales								
25	Retail kWh Sales	12,848,200,882	12,209,709,592	638,491,290	5.2%	71,907,663,142	71,269,171,852	638,491,290	0.9%
26	Sale for Resale	585,335,399	560,258,966	25,076,433	4.5%	3,394,821,008	3,369,744,575	25,076,433	0.7%
27		13,433,536,281	12,769,968,558	663,567,723	5.2%	75,302,484,150	74,638,916,427	663,567,723	0.9%
28	Retail % of Total kWh Sales	95.64273%	95.61268%	0.03005%	0.0%	95.49175%	95.48527%	0.00648%	0.0%
29									
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	412,128,829	383,629,075	28,499,753	7.4%	2,666,300,430	2,637,800,676	28,499,753	1.1%
32	Prior Period True-Up (Collected)/Refunded This Period	854,699	854,699	(0)	(0.0%)	5,982,891	5,982,891	(0)	(0.0%)
33	Midcourse Correction (Collected)/Refunded	(104,114,485)	(104,114,485)	0	0%	(416,457,939)	(416,457,939)	0	0%
34	GPIF ⁽²⁾	(582,885)	(582,885)	0	0%	(4,080,194)	(4,080,194)	0	0%
35	Asset Optimization ⁽²⁾	(1,098,243)	(1,098,243)	(0)	0.0%	(7,687,699)	(7,687,699)	(0)	0.0%
36	SolarTogether (ST) Credit	(12,620,290)	(14,451,627)	1,831,337	(12.7%)	(71,441,960)	(73,273,297)	1,831,337	(2.5%)
37		294,567,626	264,236,535	30,331,091	11.5%	2,172,615,529	2,142,284,438	30,331,091	1.4%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
38	True-Up Calculation								
39	Adjusted Total Fuel Costs & Net Power Transactions	329,728,168	287,426,573	42,301,595	14.7%	1,813,867,445	1,816,076,626	(2,209,182)	(0.1%)
40	Jurisdictional Sales % of Total kWh Sales	95.642730%	95.612680%	0.0300500%	0.0%	95.652633%	95.652817%	(0.0001846%)	(0.0%)
41	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	313,777,489	275,280,553	38,496,936	14.0%	1,735,011,967	1,737,128,459	(2,116,492)	(0.1%)
42	True-Up Provision for the Month-Over/(Under) Recovery	(19,209,864)	(11,044,019)	(8,165,845)	73.9%	(19,209,864)	(11,044,019)	(8,165,845)	73.9%
43	Interest Provision for the Month	(5,971,929)	(5,817,973)	(153,956)	2.6%	(5,971,929)	(5,817,973)	(153,956)	2.6%
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	418,990,269	418,990,269	0	0.0%	418,990,269	418,990,269	0	0%
45	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(624,686,908)	(624,686,908)	0	(0.0%)	(624,686,908)	(624,686,908)	0	0%
46	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	(0)	0.0%	(1,201,340,636)	(1,201,340,636)	0	0%
47	Midcourse Correction (Collected)/Refunded This Period	104,114,485	104,114,485	0	0%	104,114,485	104,114,485	0	0%
48	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	(0.0%)	(854,699)	(854,699)	0	0%
49	End of Period Net True-Up Amount Over/(Under) Recovery	(1,328,959,282)	(1,320,639,481)	(8,319,801)	0.6%	(1,328,959,282)	(1,320,639,481)	(8,319,801)	0.6%
50									
51	Interest Provision								
52	Beginning True-Up Amount	(1,407,037,275)							
53	Ending True-Up Amount Before Interest	(1,328,959,282)							
54	Total of Beginning & Ending True-Up Amount	(2,735,996,557)							
55	Average True-Up Amount	(1,367,998,279)							
56	Interest Rate - First Day Reporting Business Month	5.13000%							
57	Interest Rate - First Day Subsequence Month	5.37000%							
58	Total Interest Rate - First Day Current and Subsequent Month	10.50000%							
59	Average Interest Rate	5.25000%							
60	Monthly Average Interest Rate	0.43750%							
61	Interest Provision	(5,971,929)							

64 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI
 65 ⁽²⁾ Per Order No. PSC-2023-0026-FOF-EI
 66 ⁽³⁾ Line 22 x Line 28 x 1.00169
 67 ⁽⁴⁾ Correction of non-fuel charge booked in January

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil	0	0	0	N/A	90	90	0	N/A
3	Light Oil	1,421,770	711,467	710,303	99.8%	8,933,703	8,223,401	710,303	8.6%
4	Coal	558,552	2,672,426	(2,113,874)	(79.1%)	3,340,464	5,454,338	(2,113,874)	(38.8%)
5	Gas	314,984,086	281,488,117	33,495,969	11.9%	1,764,246,900	1,730,750,932	33,495,969	1.9%
6	Nuclear	15,312,640	12,839,502	2,473,138	19.3%	86,595,216	84,122,078	2,473,138	2.9%
7		332,277,048	297,711,512	34,565,536	11.6%	1,863,116,374	1,828,550,839	34,565,536	1.9%
8	System Net Generation (MWh)								
9	Heavy Oil	(2,062)	0	(2,062)	N/A	(11,928)	(9,866)	(2,062)	20.9%
10	Light Oil	9,164	3,326	5,839	175.6%	62,784	56,946	5,839	10.3%
11	Coal	66,080	51,583	14,497	28.1%	148,192	133,695	14,497	10.8%
12	Gas	11,246,189	10,178,018	1,068,171	10.5%	59,093,248	58,025,077	1,068,171	1.8%
13	Nuclear	2,607,767	2,540,315	67,452	2.7%	16,903,885	16,836,434	67,452	0.4%
14	Solar	863,447	945,345	(81,898)	(8.7%)	5,677,274	5,759,172	(81,898)	(1.4%)
15		14,790,586	13,718,587	1,071,999	7.8%	81,873,456	80,801,457	1,071,999	1.3%
16	Units of Fuel Burned (Unit)								
17	Heavy Oil	0	0	0	N/A	1	1	0	N/A
18	Light Oil	14,119	7,141	6,978	97.7%	85,590	78,612	6,978	8.9%
19	Coal	85,103	35,128	49,975	142.3%	155,346	105,371	49,975	47.4%
20	Gas	77,322,323	68,153,321	9,169,002	13.5%	405,246,498	396,077,496	9,169,002	2.3%
21	Nuclear	28,415,353	27,046,650	1,368,703	5.1%	209,427,446	180,309,744	29,117,702	16.1%
22									
23	BTU Burned (MMBTU)								
24	Heavy Oil	0	0	0	N/A	6	6	0	N/A
25	Light Oil	81,502	41,630	39,872	95.8%	493,982	454,109	39,872	8.8%
26	Coal	1,424,080	597,184	826,896	138.5%	2,853,199	2,026,303	826,896	40.8%
27	Gas	79,232,684	69,836,708	9,395,976	13.5%	414,859,246	405,463,270	9,395,976	2.3%
28	Nuclear	28,415,353	27,046,650	1,368,703	5.1%	209,427,446	180,309,744	29,117,702	16.1%
29		109,153,619	97,522,172	11,631,448	11.9%	627,633,879	588,253,432	39,380,446	6.7%
30	Generation Mix %								
31	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.01%)	(0.01%)	(0.00%)	19.3%
32	Light Oil	0.06%	0.02%	0.04%	155.6%	0.08%	0.07%	0.01%	8.8%
33	Coal	0.45%	0.38%	0.07%	18.8%	0.18%	0.17%	0.02%	9.4%
34	Gas	76.04%	74.19%	1.84%	2.5%	72.18%	71.81%	0.36%	0.5%
35	Nuclear	17.63%	18.52%	(0.89%)	(4.8%)	20.65%	20.84%	(0.19%)	(0.9%)
36	Solar	5.84%	6.89%	(1.05%)	(15.3%)	6.93%	7.13%	(0.19%)	(2.7%)
37		100.00%	100.00%		N/A	100.00%	100.00%		N/A
38	Fuel Cost per Unit (\$/Unit)								
39	Heavy Oil	0	0	0	0	90.200	90.200	0	N/A
40	Light Oil	100.699	99.636	1.063	1.1%	104.378	104.608	(0.230)	(0.2%)
41	Coal	6.563	76.076	(69.513)	(91.4%)	21.503	51.763	(30.260)	(58.5%)
42	Gas	4.074	4.130	(0.057)	(1.4%)	4.354	4.370	(0.016)	(0.4%)
43	Nuclear	0.539	0.475	0.064	13.5%	0.413	0.467	(0.053)	(11.4%)
44	Fuel Cost per MMBTU (\$/MMBTU)								
45	Heavy Oil	0	0	0	N/A	14.252	14.252	0	N/A
46	Light Oil	17.445	17.090	0.354	2.1%	18.085	18.109	(0.024)	(0.1%)
47	Coal	0.392	4.475	(4.083)	(91.2%)	1.171	2.692	(1.521)	(56.5%)
48	Gas	3.975	4.031	(0.055)	(1.4%)	4.253	4.269	(0.016)	(0.4%)
49	Nuclear	0.539	0.475	0.064	13.5%	0.413	0.467	(0.053)	(11.4%)
50		3.044	3.053	(0.009)	(0.3%)	2.968	3.108	(0.140)	(4.5%)
51	BTU Burned per KWH (BTU/KWH)								
52	Heavy Oil	0	0	0	N/A	(1)	(1)	0	(17.3%)
53	Light Oil	8,893	12,518	(3,625)	(29.0%)	7,868	7,974	(107)	(1.3%)
54	Coal	21,551	11,577	9,974	86.1%	19,253	15,156	4,097	27.0%
55	Gas	7,045	6,862	184	2.7%	7,020	6,988	33	0.5%
56	Nuclear	10,896	10,647	249	2.3%	12,389	10,709	1,680	15.7%
57		7,380	7,109	271	3.8%	7,666	7,280	386	5.3%
58	Generated Fuel Cost per KWH								
59	Heavy Oil	0	0	0	N/A	(0.001)	(0.001)	0.000	(17.3%)
60	Light Oil	15.514	21.394	(5.880)	(27.5%)	14.229	14.441	(0.212)	(1.5%)
61	Coal	0.845	5.181	(4.336)	(83.7%)	2.254	4.080	(1.826)	(44.7%)
62	Gas	2.801	2.766	0.035	1.3%	2.986	2.983	0.003	0.1%
63	Nuclear	0.587	0.505	0.082	16.2%	0.512	0.500	0.013	2.5%
64		2.247	2.170	0.076	3.5%	2.276	2.263	0.013	0.6%
65									

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		13,253					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		16,127					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		13,791					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		12,222					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		12,951					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.4	N/A	23.4	N/A						
16	<u>Blackwater River PV Solar</u>												
17	Solar		12,762					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
19	<u>Blue Cypress PV Solar</u>												
20	Solar		12,732					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
22	<u>Blue Heron PV Solar</u>												
23	Solar		13,136					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
25	<u>Blue Indigo PV Solar</u>												
26	Solar		14,001					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
28	<u>Blue Springs PV Solar</u>												
29	Solar		16,107					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		29.1	N/A	29.1	N/A						
31	<u>Bluefield Preserve PV Solar</u>												
32	Solar		13,943					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
34	<u>Cape Canaveral 3</u>												
35	Light Oil		650					736	4,355	5.917	69,603	10,7043	94.57
36	Gas		730,838					4,752,212	4,894,778	1.030	19,447,471	2.6610	4.09
37	Plant Unit Info	1,326.0		76.8	97.5	76.8	6,697						
38	<u>Cattle Ranch PV Solar</u>												
39	Solar		13,468					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
41	<u>Cavendish PV Solar</u>												
42	Solar		7,957					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	74.5		14.4	N/A	14.4	N/A						
44	<u>Chautauqua PV Solar</u>												
45	Solar		16,740					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5		30.2	N/A	30.2	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
47	<u>Chipola River PV Solar</u>												
48	Solar		13,357					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		24.1	N/A	24.1	N/A						
50	<u>Citrus PV Solar</u>												
51	Solar		12,802					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
53	<u>Coral Farms PV Solar</u>												
54	Solar		11,899					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
56	<u>Cotton Creek PV Solar</u>												
57	Solar		12,212					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
59	<u>Cypress Pond PV Solar</u>												
60	Solar		13,927					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
62	<u>Dania Beach 7</u>												
63	Light Oil		0							5.537			
64	Gas		704,827					4,365,654	4,474,100	1.025	17,776,073	2.5220	4.07
65	Plant Unit Info	1,136.0		80.0	99.8	80.0	6,348						
66	<u>Daniel 1 & 2</u>												
67	Light Oil		581					640	3,689	5.763	86,079	14.8120	134.50
68	Coal		5,807					6,395	164,160	12.835	414,989	7.1465	64.89
69	Plant Unit Info	251.0		0.8	71.5	31.0	26,276						
70	<u>Desoto PV Solar</u>												
71	Solar		3,145					N/A	N/A	N/A	N/A	N/A	N/A
72	Plant Unit Info	25.0		16.9	N/A	16.9	N/A						
73	<u>Discovery PV Solar</u>												
74	Solar		12,608					N/A	N/A	N/A	N/A	N/A	N/A
75	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
76	<u>Echo River PV Solar</u>												
77	Solar		17,188					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	74.5		31.0	N/A	31.0	N/A						
79	<u>Egret PV Solar</u>												
80	Solar		14,071					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
82	<u>Elder Branch PV Solar</u>												
83	Solar		17,457					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5		31.5	N/A	31.5	N/A						
85	<u>Etonia Creek PV Solar</u>												
86	Solar		16,176					N/A	N/A	N/A	N/A	N/A	N/A
87	Plant Unit Info			29.2	N/A	29.2	N/A						
88	<u>Everglades PV Solar</u>												
89	Solar		12,113					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
91	<u>First City PV Solar</u>												
92	Solar		10,109					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		18.2	N/A	18.2	N/A						
94	<u>Flowers Creek PV Solar</u>												
95	Solar		13,206					N/A	N/A	N/A	N/A	N/A	N/A
96	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
97	<u>Fort Drum PV Solar</u>												
98	Solar		12,714					N/A	N/A	N/A	N/A	N/A	N/A
99	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
100	<u>Fort Myers 2</u>												
101	Gas		953,992					6,685,156	6,847,241	1.024	27,204,813	2.8517	4.07
102	Plant Unit Info	1,740.0		76.2	94.0	76.2	7,177						
103	<u>Fort Myers 3A</u>												
104	Light Oil		0							5.757			
105	Gas		12,973					144,174	147,670	1.024	586,709	4.5225	4.07
106	Plant Unit Info	193.0		10.7	100.0	80.7	11,383						
107	<u>Fort Myers 3B</u>												
108	Light Oil		50					98	564	5.757	11,557	23.2397	117.93
109	Gas		12,295					136,179	139,481	1.024	554,173	4.5072	4.07
110	Plant Unit Info	193.0		10.2	92.0	79.8	11,344						
111	<u>Fort Myers 3C</u>												
112	Light Oil		0							5.757			
113	Gas		18,191					193,808	198,507	1.024	788,689	4.3356	4.07
114	Plant Unit Info	221.0		11.5	98.2	78.2	10,912						
115	<u>Fort Myers 3D</u>												
116	Light Oil		0							5.757			
117	Gas		21,211					229,819	235,391	1.024	935,233	4.4092	4.07
118	Plant Unit Info	221.0		13.4	98.6	74.5	11,098						
119	<u>Fort Myers GT</u>												
120	Light Oil		43					147	853	5.804	17,336	40.3154	117.93
121	Plant Unit Info	99.0		0.1	100.0	25.0	19,842						
122	<u>GCEC 4</u>												
123	Light Oil		32					34	1	0.042	4,891	15.1388	146.01
124	Gas		16,529					206,367	211,249	1.024	839,315	5.0779	4.07
125	Plant Unit Info	75.0		29.7	100.0	46.7	12,756						
126	<u>GCEC 5</u>												
127	Light Oil		6					13	1	0.042	1,825	33.0639	146.01
128	Gas		16,517					209,270	213,455	1.020	848,079	5.1347	4.05
129	Plant Unit Info	75.0		29.6	100.0	47.1	12,919						
130	<u>GCEC 6</u>												
131	Light Oil		0							1.000			
132	Gas		103,237					1,214,976	1,243,719	1.024	4,941,427	4.7865	4.07
133	Plant Unit Info	315.0		44.1	100.0	47.7	12,047						
134	<u>GCEC 7</u>												
135	Light Oil		0							1.000			
136	Gas		151,433					1,777,649	1,819,704	1.024	7,229,876	4.7743	4.07

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
137	Plant Unit Info	496.0		41.0	80.1	49.4	12,017						
138	<u>GCEC 8A</u>												
139	Light Oil		0							5.817			
140	Gas		11,160					121,276	124,145	1.024	493,241	4.4197	4.07
141	Plant Unit Info	224.0		6.5	100.0	66.3	11,124						
142	<u>GCEC 8B</u>												
143	Light Oil		0							5.817			
144	Gas		13,138					140,165	143,481	1.024	570,065	4.3391	4.07
145	Plant Unit Info	224.0		7.6	100.0	66.7	10,921						
146	<u>GCEC 8C</u>												
147	Light Oil		0							5.817			
148	Gas		20,263					222,491	227,755	1.024	904,895	4.4657	4.07
149	Plant Unit Info	220.0		12.0	100.0	63.2	11,240						
150	<u>GCEC 8D</u>												
151	Light Oil		0							5.817			
152	Gas		15,291					163,291	167,154	1.024	664,121	4.3432	4.07
153	Plant Unit Info	220.0		9.1	100.0	64.9	10,932						
154	<u>Ghost Orchid PV Solar</u>												
155	Solar		12,914					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
157	<u>Grove PV Solar</u>												
158	Solar		13,694					N/A	N/A	N/A	N/A	N/A	N/A
159	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
160	<u>Hammock PV Solar</u>												
161	Solar		12,776					N/A	N/A	N/A	N/A	N/A	N/A
162	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
163	<u>Hibiscus PV Solar</u>												
164	Solar		13,430					N/A	N/A	N/A	N/A	N/A	N/A
165	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
166	<u>Horizon PV Solar</u>												
167	Solar		12,478					N/A	N/A	N/A	N/A	N/A	N/A
168	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
169	<u>Immokalee PV Solar</u>												
170	Solar		13,571					N/A	N/A	N/A	N/A	N/A	N/A
171	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
172	<u>Indian River PV Solar</u>												
173	Solar		13,033					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
175	<u>Interstate PV Solar</u>												
176	Solar		12,185					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
178	<u>Lakeside PV Solar</u>												
179	Solar		12,789					N/A	N/A	N/A	N/A	N/A	N/A
180	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
181	<u>Lauderdale 1-12</u>												
182	Light Oil		0							5.537			
183	Gas		17					226	232	1.025	922	5.5595	4.07
184	Plant Unit Info	58.6		0.0	100.0	60.0	13,993						
185	<u>Lauderdale 6A</u>												
186	Light Oil		168					214	1,233	5.764	19,961	11.9002	93.28
187	Gas		5,516					39,580	40,563	1.025	161,161	2.9216	4.07
188	Plant Unit Info	218.0		3.6	97.2	68.1	7,353						
189	<u>Lauderdale 6B</u>												
190	Light Oil		1,140					2,123	12,237	5.764	198,028	17.3698	93.28
191	Gas		4,620					48,386	49,588	1.025	197,018	4.2645	4.07
192	Plant Unit Info	218.0		3.6	96.7	77.2	10,734						
193	<u>Lauderdale 6C</u>												
194	Light Oil		144					195	1,124	5.764	18,189	12.6427	93.28
195	Gas		5,427					41,369	42,397	1.025	168,448	3.1038	4.07
196	Plant Unit Info	218.0		3.5	97.5	70.3	7,812						
197	<u>Lauderdale 6D</u>												
198	Light Oil		2,213					4,301	24,791	5.764	401,187	18.1265	93.28
199	Gas		11,681					127,666	130,837	1.025	519,829	4.4503	4.07
200	Plant Unit Info	218.0		8.7	98.0	67.3	11,201						
201	<u>Lauderdale 6E</u>												
202	Light Oil		1,328					1,819	10,485	5.764	169,672	12.7784	93.28
203	Gas		10,100					77,821	79,754	1.025	316,871	3.1373	4.07
204	Plant Unit Info	218.0		7.1	95.1	71.3	7,896						
205	<u>Loggerhead PV Solar</u>												
206	Solar		12,432					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
208	<u>Magnolia Springs PV Solar</u>												
209	Solar		13,968					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
211	<u>Manatee 1</u>												
212	Heavy Oil		(1,316)							6.329			
213	Plant Unit Info			N/A	100.0	N/A	N/A						
214	<u>Manatee 2</u>												
215	Heavy Oil		(746)							6.329			
216	Plant Unit Info			N/A	100.0	N/A	N/A						
217	<u>Manatee 3</u>												
218	Gas		706,090					4,734,591	4,842,742	1.023	19,240,726	2.7250	4.06
219	Plant Unit Info	1,254.0		77.7	97.2	78.2	6,859						
220	<u>Manatee PV Solar</u>												
221	Solar		9,347					N/A	N/A	N/A	N/A	N/A	N/A
222	Plant Unit Info	74.5		16.9	N/A	16.9	N/A						
223	<u>Martin 3</u>												
224	Light Oil		0							6.331			
225	Gas		163,086					1,199,100	1,230,092	1.026	4,887,286	2.9968	4.08
226	Plant Unit Info	487.0		48.2	76.0	51.9	7,543						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
227	<u>Martin 4</u>												
228	Light Oil		0							6.331			
229	Gas		224,714					1,622,677	1,664,616	1.026	6,613,695	2.9432	4.08
230	Plant Unit Info	487.0		66.4	100.0	68.2	7,408						
231	<u>Martin 8</u>												
232	Light Oil		52					63	370	5.874	7,548	14.4661	119.82
233	Gas		558,997					3,864,428	3,964,307	1.026	15,750,611	2.8177	4.08
234	Plant Unit Info	1,258.0		61.8	93.2	61.8	7,092						
235	<u>Miami-Dade PV Solar</u>												
236	Solar		10,847					N/A	N/A	N/A	N/A	N/A	N/A
237	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
238	<u>N/A</u>												
239	Coal		13,982					N/A	N/A	N/A	N/A	N/A	N/A
240	<u>Nassau PV Solar</u>												
241	Solar	74.5		25.2	N/A	25.2	N/A						
242	Plant Unit Info		11,243					N/A	N/A	N/A	N/A	N/A	N/A
243	<u>Northern Preserve PV Solar</u>												
244	Solar	74.5		20.3	N/A	20.3	N/A						
245	Plant Unit Info		0							5.773			
246	<u>Okeechobee 1</u>		1,020,500					6,264,433	6,447,086	1.029	25,614,955	2.5100	4.09
247	Light Oil	1,607.0		89.1	92.8	89.1	6,318						
248	Gas												
249	Plant Unit Info		14,336					N/A	N/A	N/A	N/A	N/A	N/A
250	<u>Okeechobee PV Solar</u>												
251	Solar	74.5		25.9	N/A	25.9	N/A						
252	Plant Unit Info		13,770					N/A	N/A	N/A	N/A	N/A	N/A
253	<u>Orange Blossom PV Solar</u>												
254	Solar	74.5		24.8	N/A	24.8	N/A						
255	Plant Unit Info		14,080					N/A	N/A	N/A	N/A	N/A	N/A
256	<u>Palm Bay PV Solar</u>												
257	Solar	74.5		25.4	N/A	25.4	N/A						
258	Plant Unit Info		11,160								191,599	1.7168	
259	<u>Pea Ridge</u>												
260	Gas		12,907					N/A	N/A	N/A	N/A	N/A	N/A
261	<u>Pelican PV Solar</u>												
262	Solar	74.5		23.3	N/A	23.3	N/A						
263	Plant Unit Info		1,993						16,214		57,073	2.8637	
264	<u>Perdido⁽⁶⁾</u>												
265	Gas			N/A	N/A	N/A	8,135						
266	Plant Unit Info		14,170					N/A	N/A	N/A	N/A	N/A	N/A
267	<u>Pink Trail PV Solar</u>												
268	Solar	74.5		25.6	N/A	25.6	N/A						
269	Plant Unit Info		10,290					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
270	<u>Pioneer Trail PV Solar</u>	74.5		18.6	N/A	18.6	N/A						
271	Solar												
272	Plant Unit Info		0							5.764			
273	<u>Port Everglades 5</u>		665,373					4,426,020	4,513,310	1.020	17,931,858	2.6950	4.05
274	Light Oil	1,283.0		75.9	99.5	75.9	6,783						
275	Gas												
276	Plant Unit Info		1,631					1,807	10,692	5.917	205,340	12.5894	113.64
277	<u>Riviera 5</u>		791,567					5,056,497	5,188,936	1.026	20,616,192	2.6045	4.08
278	Light Oil	1,326.0		83.6	99.9	83.6	6,555						
279	Gas												
280	Plant Unit Info		15,577					N/A	N/A	N/A	N/A	N/A	N/A
281	<u>Rodeo PV Solar</u>	74.5		28.1	N/A	28.1	N/A						
282	Solar												
283	Plant Unit Info		13,948					N/A	N/A	N/A	N/A	N/A	N/A
284	<u>Sabal Palm PV Solar</u>	74.5		25.2	N/A	25.2	N/A						
285	Solar												
286	Plant Unit Info		586,515					4,118,339	4,220,642	1.025	16,769,057	2.8591	4.07
287	<u>Sanford 4</u>	1,180.0		70.0	98.6	70.0	7,196						
288	Gas												
289	Plant Unit Info		479,724					3,386,812	3,470,943	1.025	13,790,424	2.8747	4.07
290	<u>Sanford 5</u>	1,180.0		57.3	98.2	59.2	7,235						
291	Gas												
292	Plant Unit Info		14,213					N/A	N/A	N/A	N/A	N/A	N/A
293	<u>Saw Palmetto PV Solar</u>	74.5		25.6	N/A	25.6	N/A						
294	Solar												
295	Plant Unit Info		12,858					N/A	N/A	N/A	N/A	N/A	N/A
296	<u>Sawgrass PV Solar</u>	74.5		23.2	N/A	23.2	N/A						
297	Solar												
298	Plant Unit Info		3					4	23	5.817	544	17.9032	136.07
299	<u>Scherer 3⁽¹⁾</u>		59,819					78,708	1,259,920	8.712	143,563	0.2400	1.82
300	Light Oil	215.0		37.4	100.0	37.4	21,061						
301	Coal												
302	Plant Unit Info		13,908					N/A	N/A	N/A	N/A	N/A	N/A
303	<u>Shirer Branch PV Solar</u>	74.5		25.1	N/A	25.1	N/A						
304	Solar												
305	Plant Unit Info		435,597					2,969,424	3,043,187	1.025	12,090,904	2.7757	4.07
306	<u>Smith 3</u>	634.0		95.7	100.0	95.7	6,986						
307	Gas												
308	Plant Unit Info		(12)							5.722			
309	<u>Smith A</u>	36.0		N/A	100.0	N/A	N/A						
310	Light Oil												
311	Plant Unit Info		17,289					N/A	N/A	N/A	N/A	N/A	N/A
312	<u>Southfork PV Solar</u>	74.5		31.2	N/A	31.2	N/A						
313	Solar												
314	Plant Unit Info		1,054					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
315	<u>Space Coast PV Solar</u>	10.0		14.2	N/A	14.2	N/A						
316	Solar												
317	Plant Unit Info		702,195					7,396,539	7,396,539		4,094,896	0.5832	0.55
318	<u>St. Lucie 1</u>	1,003.0		96.2	96.8	96.2	10,533						
319	Nuclear												
320	Plant Unit Info		636,587					7,660,166	7,660,166		3,354,715	0.5270	0.44
321	<u>St. Lucie 2</u>	860.0		101.3	100.0	101.3	12,033						
322	Nuclear												
323	Plant Unit Info		13,336					N/A	N/A	N/A	N/A	N/A	N/A
324	<u>Sundew PV Solar</u>	74.5		24.1	N/A	24.1	N/A						
325	Solar												
326	Plant Unit Info		13,310					N/A	N/A	N/A	N/A	N/A	N/A
327	<u>Sunshine Gateway PV Solar</u>	74.5		24.0	N/A	24.0	N/A						
328	Solar												
329	Plant Unit Info		10,921					N/A	N/A	N/A	N/A	N/A	N/A
330	<u>Sweetbay PV Solar</u>	74.5		19.7	N/A	19.7	N/A						
331	Solar												
332	Plant Unit Info		13,785					N/A	N/A	N/A	N/A	N/A	N/A
333	<u>Trailside PV Solar</u>	74.5		24.9	N/A	24.9	N/A						
334	Solar												
335	Plant Unit Info		637,870					6,706,493	6,706,493		3,892,058	0.6102	0.58
336	<u>Turkey Point 3</u>	859.0		102.4	100.0	102.4	10,514						
337	Nuclear												
338	Plant Unit Info		631,115					6,652,155	6,652,155		3,970,971	0.6292	0.60
339	<u>Turkey Point 4</u>	866.0		100.5	98.9	100.5	10,540						
340	Nuclear												
341	Plant Unit Info		0							5.774			
342	<u>Turkey Point 5</u>		638,530					4,380,014	4,481,540	1.023	17,805,632	2.7885	4.07
343	Light Oil	1,294.0		67.8	97.0	67.8	7,019						
344	Gas												
345	Plant Unit Info		12,495					N/A	N/A	N/A	N/A	N/A	N/A
346	<u>Twin Lakes PV Solar</u>	74.5		22.5	N/A	22.5	N/A						
347	Solar												
348	Plant Unit Info		14,995					N/A	N/A	N/A	N/A	N/A	N/A
349	<u>Union Springs PV Solar</u>	74.5		27.1	N/A	27.1	N/A						
350	Solar												
351	Plant Unit Info		245					307	1,767	5.755	33,475	13.6433	109.04
352	<u>West County 1</u>		711,566					4,821,103	4,926,685	1.022	19,574,241	2.7509	4.06
353	Light Oil	1,248.0		79.7	95.8	79.7	6,924						
354	Gas												
355	Plant Unit Info		721					865	4,978	5.755	94,319	13.0783	109.04
356	<u>West County 2</u>		684,375					4,622,717	4,723,954	1.022	18,768,769	2.7425	4.06
357	Light Oil	1,248.0		76.7	92.4	77.7	6,903						
358	Gas												
359	Plant Unit Info		623					754	4,339	5.755	82,216	13.2035	109.04
360	<u>West County 3</u>		727,146					4,958,635	5,067,229	1.022	20,132,637	2.7687	4.06

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
361	Light Oil	1,254.0		81.0	100.0	81.0	6,969						
362	Gas												
363	Plant Unit Info		15,697					N/A	N/A	N/A	N/A	N/A	N/A
364	<u>Wild Azalea PV Solar</u>	74.5		28.3	N/A	28.3	N/A						
365	Solar												
366	Plant Unit Info		13,690					N/A	N/A	N/A	N/A	N/A	N/A
367	<u>Wildflower PV Solar</u>	74.5		24.7	N/A	24.7	N/A						
368	Solar												
369	Plant Unit Info		15,956					N/A	N/A	N/A	N/A	N/A	N/A
370	<u>Willow PV Solar</u>	74.5		28.8	N/A	28.8	N/A						
371	Solar												
372	Plant Unit Info		14,790,586	N/A	N/A	N/A	7,380		109,153,619		332,277,048	2	
373	<u>System Totals</u>												
374	Plant Unit Info		14,790,586	N/A	N/A	N/A	7,380		109,153,619		332,277,048	2	
375													
376													

377 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

378 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

379 ⁽³⁾ Net Capability (MW) is FPL's share

380 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

381 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

382 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

383 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE PERIOD OF: July 2023

(1) (2) (3)

Line No.		FPL
1	System Totals:	
2		
3	BBLs	14,119
4	MCF (total fuel burned for Gas)	77,322,323
5	TONS (Coal)	85,103
6	MMBTU (Nuclear)	28,415,353
7		
8	Average Net Heat Rate (BTU/KWH)	7,380
9	Fuel Cost per KWH (Cents/KWH)	2.247

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	501,883	500,253	1,630	0.30	501,883	500,253	1,630	0
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,645,618	\$37,523,354	\$122,264	0.30	37,645,618	37,523,354	122,264	0
13 OTHER USAGE (\$)	\$300		\$300	100	(900)	0	(900)	100
14 DAYS SUPPLY			0	100.00			0	100.00
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	13,248		13,248	100.00	218,126	0	218,126	100.00
17 UNIT COST (\$/BBL)	\$123.1671		\$123.1671	100.00	\$126.7842	\$0.0000	\$909.0469	100.00
18 AMOUNT (\$)	\$1,631,746		\$1,631,746	100.00	27,654,987	0	27,654,987	100.00
19 BURNED								
20 UNITS (BBL)	14,119	11,293	2,826	25.00	85,590	17,208	68,383	397.40
21 UNIT COST (\$/BBL)	\$100.7008	\$99.9711	\$0.7297	0.70	\$104.3773	\$101.7902	\$215.6978	211.90
22 AMOUNT (\$)	\$1,421,770	\$1,128,988	\$292,782	25.90	8,933,703	1,751,577	7,182,126	410.00
23 ENDING INVENTORY								
24 UNITS (BBL)	1,540,594	1,499,888	40,706	2.70	1,540,594	1,499,888	40,706	2.70
25 UNIT COST (\$/BBL)	\$107.3072	\$108.7343	(\$1.4271)	(1.30)	\$107.3072	\$108.7343	(\$1.4271)	(1.30)
26 AMOUNT (\$)	\$165,316,879	\$163,089,361	\$2,227,518	1.40	165,316,879	163,089,361	2,227,518	1.40
27 OTHER USAGE (\$)	\$35,852		\$35,852	100.00	175,248	0	175,248	100.00
28 DAYS SUPPLY			\$0	100.00			0	100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	(\$453,535)		(\$453,535)	100.00	1,708,915	0	1,708,915	100.00
33 BURNED								
34 UNITS (TON)	6,395		6,395	100.00	24,605	0	24,605	100.00
35 UNIT COST (\$/TON)	\$64.8893		\$64.8893	100.00	\$74.2027	\$0.0000	\$74.2027	100.00
36 AMOUNT (\$)	\$414,989		\$414,989	100.00	1,825,757	0	1,825,757	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	187,590		187,590	100.00	187,590	0	187,590	100
39 UNIT COST (\$/TON)	\$75.4560		\$75.4560	100.00	\$75.4560	\$0.0000	\$75.4560	100.00
40 AMOUNT (\$)	\$14,154,770		\$14,154,770	100.00	14,154,770	0	14,154,770	100
41 OTHER USAGE (\$)	(\$90,859)		(\$90,859)	100	(14,554)	0	(14,554)	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	943,783	161,808	781,975	483.30	2,872,188	1,132,656	1,739,532	153.60
45 UNIT COST (\$/MMBTU)	\$3.5290	\$3.4387	\$0.0903	2.60	\$3.7059	\$3.4288	\$0.2772	8.10
46 AMOUNT (\$)	\$3,330,633	\$556,411	\$2,774,222	498.60	10,644,177	3,883,612	6,760,565	174.10
47 BURNED								
48 UNITS (MMBTU)	1,259,920	540,949	718,971	132.90	2,221,613	897,558	1,324,055	147.50
49 UNIT COST (\$/MMBTU)	\$0.1139	\$3.9731	(\$3.8591)	(97.10)	\$0.6818	\$3.9818	(\$3.3000)	(82.90)
50 AMOUNT (\$)	\$143,563	\$2,149,224	(\$2,005,661)	(93.30)	1,514,707	3,573,907	(2,059,200)	(57.60)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,962,694	8,985,743	(5,023,049)	(55.90)	3,962,694	8,985,743	(5,023,049)	(56)
53 UNIT COST (\$/MMBTU)	\$5.7822	\$3.1610	\$2.6212	82.90	\$5.7822	\$3.1610	\$2.6212	82.90
54 AMOUNT (\$)	\$22,913,089	\$28,403,502	(\$5,490,414)	(19.30)	22,913,089	28,403,502	(5,490,414)	(19)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	78,813,235		78,813,235	100.00	414,746,517	0	414,746,517	100.00
59 UNIT COST (\$/MMBTU)	\$3.9753		\$3.9753	100.00	\$4.2203	\$0.0000	\$4.2203	100.00
60 AMOUNT (\$)	\$313,307,516		\$313,307,516	100.00	1,750,346,512	0	1,750,346,512	100.00
61 BURNED								
62 UNITS (MMBTU)	79,232,684	67,719,359	11,513,325	17.00	414,859,246	369,033,256	45,825,990	12.40
63 UNIT COST (\$/MMBTU)	\$3.9730	\$5.7527	(\$1.7797)	(30.90)	\$4.2492	\$5.8220	(\$1.5728)	(27.00)
64 AMOUNT (\$)	\$314,792,487	\$389,572,412	(\$74,779,925)	(19.20)	1,762,823,382	2,148,500,544	(385,677,163)	(18.00)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,784,477		3,784,477	100.00	3,784,477	0	3,784,477	100.00
67 UNIT COST (\$/MMBTU)	\$3.5945		\$3.5945	100.00	\$3.5945	\$0.0000	\$3.5945	100.00
68 AMOUNT (\$)	\$13,603,286		\$13,603,286	100.00	13,603,286	0	13,603,286	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	28,415,353	27,046,650	1,368,703	5.10	181,678,447	170,747,498	10,930,949	6.40
73 UNIT COST (\$/MMBTU)	\$0.5389	\$0	\$0.0608	12.70	\$0.4766	\$0.4743	\$0.0024	0.50
74 AMOUNT (\$)	\$15,312,640	\$12,931,964	\$2,380,676	18.40	86,595,216	80,978,579	5,616,637	6.90
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$2.2550	\$0.0000	\$2.2550	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	90	0	90	100.00

SCHEDULE A - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68,556	\$ 276,612.48
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	-	\$ -
Jul-23	23,789	\$ 98,699.54
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23	-	\$ -
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	209	\$ 14,553.61
Jul-23		
Aug-23		
Sep-23		
Oct-23		
Nov-23		
Dec-23		

**SCHEDULE A - NOTES
JULY 2023**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(4)	(\$300.04)	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
(4)	(\$300.04)	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
POWER SOLD

SCHEDULE: A6

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							2,585,293
3	Third-Party Transmission Costs							(28,356)
4	Variable Power Plant O&M Costs Attributable to Sales							(84,336)
5	Net Gain from off System (\$)							2,472,601
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							2,309,644
8	Variable Power Plant O&M Costs Attributable to Sales							(87,941)
9	Net Gain from off System (\$)							2,221,703
10	<u>Current Month</u>							
11	Actual	229,634	229,634	1.999	3.437	4,590,197	7,892,019	2,472,601
12	Estimated	236,207	236,207	2.963	4.300	6,997,716	10,156,280	2,221,703
13	Difference	(6,573)	(6,573)	(0.964)	(0.863)	(2,407,519)	(2,264,261)	250,897
14	Difference %	(2.8%)	(2.8%)	(32.5%)	(20.1%)	(34.4%)	(22.3%)	11.3%
15	<u>Year to Date</u>							
16	Actual	2,284,455	2,284,455	2.176	4.552	49,711,062	103,990,548	43,749,899
17	Estimated	2,186,760	2,186,760	2.473	4.821	54,079,280	105,424,574	42,953,722
18	Difference	97,695	97,695	(0.297)	(0.269)	(4,368,217)	(1,434,026)	796,177
19	Difference %	(2.8%)	(2.8%)	(32.5%)	(20.1%)	(34.4%)	(22.3%)	11.3%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	84	0	84	84	0	84	11	9,110	0	9,110
3	King Fisher	PPA	75,206	0	75,206	75,206	0	75,206	5	3,622,762	0	3,622,762
4	Solid Waste Authority 40MW	PPA	30,549	0	30,549	30,549	0	30,549	3	891,046	0	891,046
5	Solid Waste Authority 70MW	PPA	45,696	0	45,696	45,696	0	45,696	5	2,158,540	0	2,158,540
6	St Lucie Reliability Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0	255,473	0	255,473
7	Subtotal Estimated		204,859	0	204,859	204,859		204,859	3.386	6,936,931	0	6,936,931
8	<u>Actual</u>											
9	Chelco	PPA	120	0	120	120	0	120	21.444	25,797	0	25,797
10	FMPA (SL 2)	SL 2	32,577	62	32,639	32,577	62	32,639	1.324	432,524	(522)	432,002
11	King Fisher	PPA	75,206	0	75,206	75,206	0	75,206	4.788	3,600,624	0	3,600,624
12	Mississippi Power Company	PPA	0	0	0	0	0	0		7,344	0	7,344
13	OUC (SL 2)	SL 2	22,527	43	22,570	22,527	43	22,570	1.298	397,717	(104,760)	292,957
14	Solid Waste Authority 40MW	PPA	28,697	0	28,697	28,697	0	28,697	2.389	685,668	0	685,668
15	Solid Waste Authority 70MW	PPA	39,327	0	39,327	39,327	0	39,327	4.170	1,639,866	0	1,639,866
16	Subtotal Actual		198,454	105	198,559	198,454	105	198,559	3.366	6,789,539	(105,282)	6,684,257

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	198,559	198,559	3.366	6,684,257
3	Estimated	204,859	204,859	3.386	6,936,931
4	Difference	(6,299)	(6,299)	(0.020)	(252,674)
5	Difference %	(3.1%)	(3.1%)	(0.6%)	(3.6%)
6	<u>Year to Date</u>				
7	Actual	2,796,868	2,796,868	3.061	85,599,559
8	Estimated	2,849,693	2,849,693	3.011	85,811,549
9	Difference	(52,825)	(52,825)	0.049	(211,991)
10	Difference %	(1.9%)	(1.9%)	1.6%	(0.2%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	64,828	64,828	4.103	2,659,938
3	Subtotal Estimated	64,828	64,828	4.103	2,659,938
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	10,208	10,208	2.091	213,469
7	BREVARD ENERGY, LLC	2,436	2,436	2.516	61,306
8	Broward County Resource Recovery - South AA QF	388	388	2.098	8,133
9	Broward County Resource Recovery - South QF	2,604	2,604	2.322	60,453
10	Georgia Pacific Corporation QF	281	281	2.720	7,641
11	GES-PORT CHARLOTTE, L.L.C.	10	10	2.511	264
12	Gulf Coast Solar Centers (I,II and III)	20,390	20,390	6.528	1,331,058
13	International Paper	575	575		N/A
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	208	208	2.371	4,921
15	Lee County Solid Waste	384	384	2.437	9,361
16	Okeelanta Power Limited Partnership QF	1,410	1,410	2.438	34,387
17	SEMINOLE ENERGY, LLC	1,601	1,601	2.326	37,235
18	Tropicana Products QF	409	409	2.633	10,776
19	WM-Renewable LLC QF	338	338	2.539	8,590
20	WM-Renewables LLC - Naples QF	0	0	1.879	3
21	Subtotal Actual	41,243	41,243	4.334	1,787,596
22					

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE: A8

FOR THE PERIOD OF: July 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	41,243	41,243	4.334	1,787,596
3	Estimated	64,828	64,828	4.103	2,659,938
4	Difference	(23,584)	(23,584)	0.231	(872,342)
5	Difference %	(36.4%)	(36.4%)	5.6%	(32.8%)
6	<u>Year to Date</u>				
7	Actual	296,377	296,377	3.845	11,396,541
8	Estimated	372,944	372,944	3.741	13,950,227
9	Difference	(76,567)	(76,567)	0.105	(2,553,686)
10	Difference %	(20.5%)	(20.5%)	2.8%	(18.3%)

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE: A9

FOR THE PERIOD OF: July 2023

A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
Current Month				
Actual	8,276,387	5,113,123	94,569	45,393
Estimated	3,259,055	1,994,850	44,330	
Year to Date				
Actual	11,295,456	6,681,262	122,691	58,891
Estimated	11,519,736	7,609,874	182,629	9,367

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of Jul-23

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement QF = Qualifying Facility	3.5	1/1/1993	12/31/2026	QF

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115	129,115	129,115	129,115	129,115	129,115	129,115						903,805
Total	129,115	129,115	129,115	129,115	129,115	129,115	129,115	0	0	0	0	0	903,805

Notes:

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of July 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 24, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	-	-	-	-	-
2	70	70	70	70	70	70	70	-	-	-	-	-
3	885	885	885	885	885	-	-					
4	-	-	-	-			-					
5		-										
Total	995	995	995	995	995	110	110	-	-	-	-	-

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,676,600	7,676,600	7,676,600	7,676,600	6,261,742	1,460,400	1,460,400	0	0	0	0	0

Year-to-date Short Term Capacity Payments	39,888,942
---	------------

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.