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August 25, 2022

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230007-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket Florida Power & Light Company's ("FPL") Petition for Approval of Environmental Cost Recovery factors for the Period January 2024 through December 2024 and Modification of the Solar Site Avian Monitoring and Reporting Project. This filing includes the prepared testimony and exhibits of FPL witnesses Richard L. Hume and Katharine MacGregor.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

:21512922

Attachments
cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental Cost Recovery Clause	Docket No. 20230007-EI Filed: August 25, 2023

FLORIDA POWER & LIGHT COMPANY'S PETITION FOR APPROVAL OF ENVIRONMENTAL COST RECOVERY CLAUSE FACTORS FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024 AND MODIFICATION OF THE SOLAR SITE AVIAN MONITORING AND REPORTING PROJECT

Florida Power & Light Company ("FPL") pursuant to Order Nos. PSC-93-1580-FOF-EI and PSC-98-0691-FOF-PU, hereby petitions this Commission to approve the Environmental Cost Recovery Clause ("ECRC") Factors submitted as Attachment 1 to this Petition for the January 2024 through December 2024 billing period, effective starting with January 1, 2024 meter readings, and continuing until modified by subsequent order of this Commission. FPL also petitions for modification of the existing Solar Site Avian Monitoring and Reporting Project, such that prudently incurred costs may be recovered as environmental compliance costs through the ECRC. In support of this Petition, FPL incorporates the prepared written testimony and exhibits of FPL witnesses Richard L. Hume and Katharine MacGregor, and states as follows:

1. Section 336.8255 of the Florida Statutes authorizes the Commission to review and approve the recovery of prudently incurred environmental compliance costs.

2. FPL seeks Commission approval of the ECRC Factors for the period January 2024 through December 2024 as set forth in Exhibit RLH-3, included with the testimony of FPL witness Hume. For convenience, the Factors also are included in Attachment 1 to this Petition. FPL requests recovery of total projected jurisdictional environmental compliance costs in the amount of $378,102,918 representing (a) $379,441,334 of projected 2024 environmental project costs, (b) the 2023 actual/estimated true-up over-recovery amount of $2,189,109 for the period January

2023 through December 2023, filed on July 28, 2023, and (c) the 2022 final net true-up under-recovery amount of $850,694 for the period January 2022 through December 2022, filed on March 31, 2023. The calculations of environmental compliance costs for the period January 2024 through December 2024 are contained in Commission Forms 42-1P through 42-8P, which are attached as Exhibit RLH-3 to FPL witness Hume's prepared testimony.

3. FPL also requests a modification of the Solar Site Avian Monitoring and Reporting Project, an existing project approved for ECRC recovery, in order to include post-construction avian monitoring costs at an additional solar site. Originally approved by Order No. PSC-2018-0594-FOF-EI, this Project stemmed from county avian mortality monitoring and reporting requirement included in the permit for an FPL solar center constructed in Alachua County in 2018. The purpose of the monitoring program was to estimate the overall annual avian fatality rate and species composition associated with a universal solar site. .

4. On March 17, 2023, FPL received a permit from the Florida Department of Environmental Protection for construction of a new solar site in Martin County. The permit requires FPL to conduct a three-year post-construction survey of Florida's population of Northern crested caracara ("caracara"),[1] a bird species listed as threatened by the U.S. Fish and Wildlife Service ("USFWS"). The purpose of the post-construction monitoring is to evaluate whether solar arrays located within the primary management zone of a known caracara nest cause an observable change in site occupancy, number of broods, or fledgling rate when construction occurs outside of the breeding season months. Annual post-construction breeding success reports are required to be submitted to the USFWS. FPL must incur costs to meet this new requirement.

[1] Formerly known as Audubon's crested caracara.

5. The estimated 2024 O&M cost FPL for which FPL requests ECRC recovery for post-construction monitoring is $30,000. Annual costs of approximately $30,000 forecast for 2024 through 2026 consist primarily of costs for qualified biologists to conduct site surveys following the USFWS caracara monitoring protocol and to provide annual breeding success reports to the USFWS.

WHEREFORE, FPL respectfully requests the Commission (1) approve the ECRC Factors set forth in Attachment 1 to this Petition for the January 2024 through December 2024 billing period, effective starting with January 1, 2024 meter readings and continuing until modified by subsequent order of this Commission and (2) approve the modification of FPL's existing Solar Site Avian Monitoring and Reporting Project, such that prudently incurred costs may be recovered as environmental compliance costs through the ECRC.

Respectfully submitted,

By: *s/ Maria Jose Moncada*

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CERTIFICATE OF SERVICE
Docket No. 20230007-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 25th day of August 2023 to the following:

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By: *s/ Maria Jose Moncada*
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FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	kWh Sales at Generation (% of Total)	12 CP Demand at Generation (% of Total)	GNCP Demand at Generation (% of Total)	Energy Related Cost	12 CP Demand Related Cost	GNCP Demand Related Cost	Total Environmental Costs	Projected Sales at Meter (kWh)	ECRC Factor (cents/kWh)
RS1/RTR1	54.7043635%	60.4026320%	62.7203952%	$24,060,367	$196,800,172	$5,209,857	$226,070,396	68,088,767,878	0.332
GS1/GST1	6.7011750%	6.6986507%	6.7451662%	$2,947,347	$21,825,135	$560,286	$25,332,768	8,340,737,760	0.304
GSD1/GSDT1/HLFT1/GSD1-EV	22.8897075%	20.8912797%	19.4937314%	$10,067,474	$68,066,694	$1,619,243	$79,753,411	28,492,051,616	0.280
OS2	0.0083598%	0.0038168%	0.0406808%	$3,677	$12,436	$3,379	$19,492	10,610,432	0.184
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.2296446%	6.7971898%	6.5997438%	$3,619,606	$22,146,189	$548,206	$26,314,002	10,250,934,594	0.257
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.8944670%	2.2391030%	2.0602806%	$1,273,060	$7,295,309	$171,137	$8,739,506	3,630,868,671	0.241
GSLD3/GSLDT3/CS3/CST3	0.5622993%	0.4196742%	0%	$247,313	$1,367,357	$0	$1,614,671	721,350,060	0.224
SST1T	0.0531145%	0.0516273%	0%	$23,361	$168,209	$0	$191,570	68,138,398	0.281
SST1D1/SST1D2/SST1D3	0.0186520%	0.0124884%	0.0790816%	$8,204	$40,689	$6,569	$55,462	23,673,434	0.234
CILC D/CILC G	2.0701588%	1.5622805%	1.4492478%	$910,508	$5,090,127	$120,381	$6,121,017	2,597,451,263	0.236
CILC T	1.1900006%	0.8186242%	0%	$523,392	$2,667,192	$0	$3,190,584	1,526,601,709	0.209
MET	0.0604840%	0.0529119%	0.0522000%	$26,602	$172,394	$4,336	$203,333	76,767,398	0.265
OL1/SL1/SL1M/PL1/OSI/II	0.5500269%	0.0035416%	0.7134981%	$241,916	$11,539	$59,267	$312,721	684,600,805	0.046
SL2/SL2M/GSCU1	0.0675466%	0.0461797%	0.0459745%	$29,709	$150,460	$3,819	$183,988	84,073,068	0.219
Total	100.0000000%	100.0000000%	100.0000000%	$43,982,537	$325,813,901	$8,306,480	$378,102,918	124,596,627,089	0.303

(2) From Form 42-6P, Col 12
(3) From Form 42-6P, Col 13
(4) From Form 42-6P, Col 14
(5) Total Energy $ from Form 42-1P, Line 5
(6) Total CP Demand $ from Form 42-1P, Line 5
(7) Total GNCP Demand $ from Form 42-1P, Line 5
(8) Col 5 + Col 6 + Col 7
(9) Projected kWh sales for the period January 2024 through December 2024
(10) Col 8 / Col 9

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF RICHARD L. HUME

DOCKET NO. 20230007-EI

AUGUST 25, 2023

Q. Please state your name and address.

A. My name is Richard Hume. My business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company ("FPL" or "the Company") as the Regulatory Issues Manager in the FPL Finance Department.

Q. Have you previously filed testimony in this docket?

A. Yes.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present for Commission review and approval FPL's Environmental Cost Recovery Clause ("ECRC") projections and factors for the January 2024 through December 2024 period.

Q. Is this filing in compliance with Order No. PSC-93-1580-FOF-EI, issued in Docket No. 930661-EI?

A. Yes. The costs being submitted for the 2024 projected period are consistent with that order.

Q. Have you prepared or caused to be prepared under your direction, supervision or control any exhibits in this proceeding?

A. Yes. I am sponsoring Exhibits RLH-3 and RLH-4. Exhibit RLH-3 provides the calculation of proposed ECRC factors for the period January 2024 through December 2024 and includes PSC Forms 42-1P through 42-8P. Exhibit RLH-4 provides the calculation of the separation factors used in the calculation of the 2024 ECRC factors. FPL witness Katharine MacGregor is co-sponsoring Form 42-5P, which is included in Exhibit RLH-3.

Q. Have you provided a schedule showing the calculation of projected environmental costs being requested for recovery for the period January 2024 through December 2024?

A. Yes. Form 42-1P in Exhibit RLH-3 provides a summary of projected environmental costs being requested for recovery for the period January 2024 through December 2024. Total jurisdictional revenue requirements including true-up amounts, are $378,102,918 (page 1, line 5). This amount includes jurisdictional revenue requirements projected for the January 2024 through December 2024 period, which are $379,441,334 (page 1, line 1c), the actual/estimated true-up over-recovery of $2,189,109 for the January 2023 through December 2023 period, (page 1, line 2) and the final net true-up under-recovery of $850,694 for the January 2022 through December 2022 period (page 1, line 3). The detailed calculations supporting the 2022 net final true up under-recovery of $850,694 and the 2023 actual/estimated true up over-recovery of $2,189,109 were provided in

Exhibits RLH-1 and RLH-2 filed in this docket on March 31, 2023, and July 28, 2023, respectively.

Q. Please describe the schedules that are provided in Exhibit RLH-3.

A. Forms 42-1P through 42-8P provide the calculation of ECRC factors for the period January 2024 through December 2024 that FPL is requesting this Commission to approve.

Form 42-1P provides a summary of projected environmental costs being requested for recovery for the period January 2024 through December 2024.

Form 42-2P presents the O&M costs associated with each environmental project for the projected period, along with the calculation of the total jurisdictional amount of $33,765,286 for these projects.

Form 42-3P presents the recoverable amounts associated with capital costs for environmental projects for the projected period, along with the calculation of the total jurisdictional recoverable amount of $345,676,047.

Form 42-4P presents the detailed calculation of the capital recoverable amounts by project for the projected period. It provides the beginning of period and end of period depreciable base by production plant name, unit or plant account and applicable depreciation rate or amortization period for each capital project.

Form 42-5P provides the description and progress of approved environmental projects included in the projected period.

Form 42-6P calculates the allocation factors for demand and energy at generation. The average 12CP demand allocation factors are calculated by determining the percentage each rate class contributes to the average of the twelve-monthly system peaks. The GNCP demand allocation factors are calculated by determining the percentage each rate class contributes to the sum of the classes' group non-coincident peaks. The energy allocators are calculated by determining the percentage each rate class contributes to total kWh sales, as adjusted for losses.

Form 42-7P presents the calculation of the proposed 2024 ECRC factors by rate class.

Form 42-8P presents the capital structure, components and cost rates relied upon to calculate the rate of return applied to capital investments included for recovery through the ECRC for the period January 2024 through December 2024.

Q. Has FPL calculated the Weighted Average Cost of Capital ("WACC") in accordance with Commission Order No. PSC-2020-0165-PAA-EU?

A. Yes. The resulting after-tax WACC to be applied to the 2024 projected ECRC capital investments is 6.9%, which is based on FPL's 2024 currently approved midpoint ROE of 10.8%. The calculation of the WACC for 2024 is provided in Form 42-8P included in Exhibit RLH-3.

Q. Are all costs listed in Forms 42-1P through 42-8P included in Exhibit RLH-3, attributable to environmental compliance projects previously approved by the Commission or pending Commission approval?

A. Yes.

Q. Has FPL accounted for stratified wholesale power sales contracts in the jurisdictional separation of the environmental costs?

A. Yes. The separation factors used in the calculation are consistent with the FPL Ten Year Power Plant Site Plan 2023-2032 filed April 3, 2023. FPL has separated the production-related environmental costs based on stratified separation factors that better reflect the types of generation required to serve load under stratified wholesale power sales contracts. The use of stratified separation factors thus results in a more accurate separation of environmental costs between the retail and wholesale jurisdictions. The calculations of the stratified separation factors are provided in Exhibit RLH-4.

Q. Does this conclude your testimony?

A. Yes.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-1P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)
	Energy	12 CP Demand	GCP Demand	Total
1. Total Jurisdictional Revenue Requirements for the Projected Period				
a. Projected O&M Activities (a)	$14,909,783	$11,228,704	$7,626,799	$33,765,286
b. Projected Capital Projects (b)	$29,208,031	$315,755,657	$712,359	$345,676,047
c. Total Jurisdictional Revenue Requirements (Line 1a + Line 1b)	$44,117,814	$326,984,362	$8,339,158	$379,441,334
2. Estimated True-Up of Over/(Under) Recovery for the Current Period (c)	$261,719	$1,880,934	$46,456	$2,189,109
3. Final True-Up of Over/(Under) Recovery for the Prior Period (d)	($126,442)	($710,474)	($13,778)	($850,694)
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1c - Line 2 - Line 3)	$43,982,537	$325,813,901	$8,306,480	$378,102,918
5. Projected Jurisdictional Amount to be Recovered/(Refunded) Adjusted for Taxes	$43,982,537	$325,813,901	$8,306,480	$378,102,918

Notes:

(a) Form 42-2P-1 pg. 2, Columns 6 through 8

(b) Form 42-3P pg. 2, Columns 6 and 8

(c) Form 42-1E, Line 3

(d) Form 42-1A, Line 7

(e) True-Up costs are split proportionally to the split of actual demand-related and energy-related costs from respective True-Up periods.

(f) Totals may not add due to rounding.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-2P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
O&M Projects	Stratification	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1 - Air Operating Permit Fees	B: Base	$1,123	$1,123	$1,123	$1,123	$1,123	$1,123	$1,123	$1,123	$29,623	$31,123	$1,123	$1,123	$71,980
1 - Air Operating Permit Fees	I: Intermediate	$8,972	$8,972	$8,972	$8,972	$8,972	$8,972	$8,972	$8,972	$8,972	$8,972	$8,972	$8,972	$107,659
1 - Air Operating Permit Fees	P: Peaking	$130	$130	$1,156	$130	$130	$130	$130	$130	$130	$130	$130	$130	$2,586
3 - Continuous Emission Monitoring Systems	B: Base	$11,463	$11,356	$11,379	$11,403	$11,443	$11,351	$11,441	$11,406	$11,389	$11,437	$11,361	$11,414	$136,842
3 - Continuous Emission Monitoring Systems	I: Intermediate	$160,904	$29,730	$29,830	$36,177	$30,096	$29,709	$36,336	$29,942	$29,870	$36,323	$19,751	$21,173	$489,842
3 - Continuous Emission Monitoring Systems	P: Peaking	$24,140	$3,822	$27,837	$3,085	$3,574	$3,035	$3,121	$3,538	$3,072	$3,118	$3,494	$3,427	$85,263
5 - Maintenance of Stationary Above Ground Fuel Tanks	B: Base	$0	$0	$5,513	$0	$0	$5,756	$0	$0	$16,538	$0	$0	$22,050	$49,856
5 - Maintenance of Stationary Above Ground Fuel Tanks	D: Distribution	$5,000	$5,000	$10,000	$10,000	$10,000	$10,000	$10,000	$10,000	$10,000	$7,500	$7,500	$10,500	$105,500
5 - Maintenance of Stationary Above Ground Fuel Tanks	I: Intermediate	$75	$0	$14,725	$3,700	$1,000	$21,222	$0	$0	$19,025	$0	$0	$11,025	$70,772
5 - Maintenance of Stationary Above Ground Fuel Tanks	P: Peaking	$667	$667	$667	$667	$667	$901	$667	$667	$667	$667	$667	$667	$8,235
8 - Oil Spill Cleanup/Response Equipment	B: Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$10,000	$0	$0	$10,000
8 - Oil Spill Cleanup/Response Equipment	I: Intermediate	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$2,298	$27,581
8 - Oil Spill Cleanup/Response Equipment	P: Peaking	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$18,596	$223,157
11 - Air Quality Compliance	B: Base	$339,414	$333,335	$397,799	$410,261	$339,835	$408,157	$339,680	$335,484	$437,607	$412,476	$334,593	$452,167	$4,540,806
11 - Air Quality Compliance	I: Intermediate	$45,965	$59,052	$59,465	$59,465	$170,965	$45,965	$45,965	$45,965	$45,965	$45,965	$45,965	$45,965	$716,667
11 - Air Quality Compliance	P: Peaking	$11,000	$17,250	$11,000	$11,000	$11,000	$11,000	$11,000	$11,000	$11,000	$11,000	$17,250	$11,000	$144,500
14 - NPDES Permit Fees	B: Base	$11,700	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$23,000	$34,700
14 - NPDES Permit Fees	I: Intermediate	$23,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$11,500	$34,500
14 - NPDES Permit Fees	P: Peaking	$34,500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$34,500
19 - Oil-filled Equipment and Hazardous Substance Remediation	D: Distribution	$432,408	$532,408	$548,866	$533,313	$533,313	$533,313	$533,313	$548,866	$533,313	$547,856	$547,856	$533,316	$6,358,140
19 - Oil-filled Equipment and Hazardous Substance Remediation	TR: Transmission	$111,683	$156,518	$179,756	$176,851	$176,851	$123,929	$119,929	$126,872	$106,851	$176,851	$176,851	$156,845	$1,789,788
21 - St. Lucie Turtle Nets	B: Base	$18,300	$18,300	$18,300	$18,300	$18,300	$18,300	$18,300	$18,300	$18,300	$18,300	$18,300	$18,300	$219,600
23 - SPCC - Spill Prevention, Control & Countermeasures	B: Base	$0	$8,269	$0	$0	$8,269	$0	$0	$8,269	$0	$0	$8,269	$0	$33,075
23 - SPCC - Spill Prevention, Control & Countermeasures	D: Distribution	$58,758	$59,208	$62,808	$58,164	$56,993	$62,238	$57,443	$57,778	$62,398	$58,164	$59,613	$63,531	$717,100
23 - SPCC - Spill Prevention, Control & Countermeasures	I: Intermediate	$9,693	$4,268	$7,593	$4,105	$3,726	$7,443	$4,284	$4,532	$4,910	$4,695	$3,907	$7,774	$66,931
23 - SPCC - Spill Prevention, Control & Countermeasures	P: Peaking	$1,184	$711	$713	$200	$1,769	$694	$1,196	$1,700	$1,631	$1,758	$1,102	$1,676	$14,333
23 - SPCC - Spill Prevention, Control & Countermeasures	TR: Transmission	$14,234	$14,146	$14,150	$14,201	$14,249	$14,116	$14,246	$13,250	$14,161	$13,250	$14,152	$14,190	$168,344
24 - Manatee Reburn	P: Peaking	$0	$10,000	$0	$0	$0	$0	$0	$0	$0	$0	$10,000	$0	$20,000
27 - Lowest Quality Water Source	B: Base	$0	$0	$18,191	$0	$12,679	$5,513	$12,679	$0	$18,191	$15,986	$34,178	$5,513	$122,929
27 - Lowest Quality Water Source	I: Intermediate	$16,667	$16,667	$16,667	$16,667	$16,667	$16,667	$16,667	$16,667	$16,667	$16,667	$16,667	$16,667	$200,000
28 - CWA 316(b) Phase II Rule	B: Base	$15,360	$14,880	$14,902	$15,182	$15,442	$4,717	$5,426	$5,205	$4,964	$5,406	$4,912	$5,121	$111,517
28 - CWA 316(b) Phase II Rule	I: Intermediate	$83,593	$83,451	$126,457	$113,541	$113,618	$126,402	$110,613	$123,547	$110,476	$123,607	$110,460	$110,523	$1,336,289
28 - CWA 316(b) Phase II Rule	P: Peaking	$290	$264	$265	$280	$294	$255	$293	$281	$268	$292	$266	$277	$3,325
37 - DeSoto Next Generation Solar Energy Center	S: Solar	$50,601	$37,320	$59,495	$39,670	$39,999	$40,796	$45,180	$56,504	$40,305	$45,800	$39,227	$40,382	$535,279
38 - Space Coast Next Generation Solar Energy Center	S: Solar	$25,466	$22,768	$24,819	$24,675	$28,056	$23,495	$26,120	$25,112	$24,962	$26,072	$25,142	$21,422	$298,109
41 - Manatee Temporary Heating System	I: Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$30,000	$0	$44,371	$74,371
42 - Turkey Point Cooling Canal Monitoring Plan	B: Base	$524,856	$580,356	$1,047,856	$531,683	$624,826	$1,034,093	$681,699	$580,199	$929,675	$515,979	$602,447	$1,226,255	$8,879,927
47 - NPDES Permit Renewal Requirements	B: Base	$0	$0	$8,585	$0	$15,000	$0	$18,000	$0	$0	$20,585	$5,000	$41,000	$108,170
47 - NPDES Permit Renewal Requirements	I: Intermediate	$8,978	$7,442	$13,913	$0	$0	$6,500	$6,000	$0	$5,400	$7,442	$2,513	$0	$58,188
47 - NPDES Permit Renewal Requirements	P: Peaking	$0	$0	$6,000	$0	$0	$0	$6,000	$0	$6,000	$0	$6,000	$0	$24,000
48 - Industrial Boiler MACT	I: Intermediate	$0	$0	$0	$0	$0	$0	$0	$0	$0	$8,925	$0	$0	$8,925
50 - Steam Electric Effluent Guidelines Revised Rules	B: Base	$164,648	$164,648	$164,648	$164,648	$164,648	$164,648	$164,648	$164,648	$164,648	$164,648	$164,648	$164,648	$1,975,776
51 - Gopher Tortoise Relocations	I: Intermediate	$2,000	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,000
51 - Gopher Tortoise Relocations	P: Peaking	$0	$0	$0	$0	$0	$0	$0	$14,491	$14,491	$0	$0	$7,000	$35,982
54 - Coal Combustion Residuals	B: Base	$186,186	$185,977	$191,295	$179,100	$162,550	$173,192	$161,073	$161,034	$173,235	$179,139	$188,472	$213,263	$2,154,516
54 - Coal Combustion Residuals	I: Intermediate	$20,274	$26,013	$64,410	$57,056	$20,524	$24,327	$20,496	$31,597	$36,272	$48,709	$44,571	$25,055	$419,305
54 - Coal Combustion Residuals	P: Peaking	$1,339	$1,281	$2,459	$1,332	$1,376	$2,428	$1,374	$1,336	$2,470	$1,370	$1,287	$2,496	$20,550
55 - Solar Site Avian Monitoring and Reporting Project	S: Solar	$4,286	$4,286	$4,286	$4,286	$4,286	$4,286	$4,286	$0	$0	$0	$0	$0	$30,000
427 - General Water Quality	B: Base	$49,257	$54,506	$102,610	$63,781	$52,174	$158,126	$90,953	$42,195	$92,615	$53,247	$48,450	$125,608	$933,522
427 - General Water Quality	I: Intermediate	$28,495	$28,929	$52,574	$30,432	$27,847	$49,622	$28,326	$27,505	$49,555	$28,296	$41,948	$39,685	$433,214
427 - General Water Quality	P: Peaking	$4,557	$4,478	$5,814	$4,578	$4,664	$5,850	$4,659	$4,585	$5,835	$4,652	$4,623	$5,864	$60,158
427 - General Water Quality	TR: Transmission	$367	$111	$20,123	$20,272	$20,411	$4,024	$402	$284	$156	$20,391	$20,128	$239	$106,907
428 - Asbestos Fees	B: Base	$500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$500
428 - Asbestos Fees	I: Intermediate	$500	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$500
429 - Env Auditing/Assessment	B: Base	$0	$0	$2,706	$0	$0	$0	$0	$0	$0	$2,706	$0	$0	$5,412
430 - General Solid & Hazardous Waste	B: Base	$1,315	$1,172	$3,008	$5,605	$1,215	$16,319	$1,214	$1,197	$2,557	$6,028	$1,175	$8,081	$48,886
430 - General Solid & Hazardous Waste	D: Distribution	$39,978	$39,621	$29,638	$39,846	$40,040	$29,500	$40,029	$39,863	$29,684	$40,013	$39,645	$38,201	$446,059
430 - General Solid & Hazardous Waste	I: Intermediate	$4,977	$4,911	$6,829	$5,008	$5,091	$13,128	$5,086	$5,015	$4,938	$6,781	$4,922	$4,988	$71,674
430 - General Solid & Hazardous Waste	P: Peaking	$1,144	$1,129	$1,570	$1,151	$1,170	$1,117	$1,169	$1,153	$1,135	$1,559	$1,131	$1,147	$14,576
430 - General Solid & Hazardous Waste	TR: Transmission	$9,250	$8,945	$8,959	$9,137	$9,302	$8,841	$9,292	$9,151	$8,998	$9,279	$8,965	$20,886	$121,004
431 - Title V	B: Base	$1,469	$3,007	$2,157	$1,850	$1,943	$2,091	$2,953	$1,859	$2,179	$2,946	$1,754	$3,350	$27,559
431 - Title V	I: Intermediate	$1,644	$2,142	$901	$1,220	$1,123	$970	$73	$1,212	$878	$80	$1,320	$260	$11,824
431 - Title V	P: Peaking	$587	$1,051	$642	$630	$633	$639	$674	$630	$643	$674	$626	$90	$7,517
125 - CT NESHAP	I: Intermediate	$0	$0	$0	$0	$0	$0	$55,129	$0	$0	$0	$0	$0	$55,129
125 - CT NESHAP	P: Peaking	$0	$0	$0	$0	$0	$0	$0	$39,795	$0	$0	$0	$200	$39,995
	Total	$2,593,791	$2,590,511	$3,434,325	$2,713,641	$2,808,750	$3,255,793	$2,758,551	$2,613,754	$3,133,517	$2,807,761	$2,732,227	$3,623,231	$35,065,851

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-2P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
O&M Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
1 - Air Operating Permit Fees	Base	$71,980	95.834918%	$68,982	$68,982	$0	$0
1 - Air Operating Permit Fees	Intermediate	$107,659	94.475106%	$101,711	$101,711	$0	$0
1 - Air Operating Permit Fees	Peaking	$2,586	95.727165%	$2,476	$2,476	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$136,842	95.834918%	$131,142	$131,142	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$489,842	94.475106%	$462,779	$462,779	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$85,263	95.727165%	$81,620	$81,620	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$49,856	96.092263%	$47,908	$0	$47,908	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Distribution	$105,500	100.000000%	$105,500	$0	$0	$105,500
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$70,772	95.452789%	$67,554	$0	$67,554	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$8,235	94.266255%	$7,763	$0	$7,763	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$10,000	95.834918%	$9,583	$9,583	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$27,581	94.475106%	$26,057	$26,057	$0	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$223,157	95.727165%	$213,622	$213,622	$0	$0
11 - Air Quality Compliance	Base	$4,540,806	95.834918%	$4,351,677	$4,351,677	$0	$0
11 - Air Quality Compliance	Intermediate	$716,667	94.475106%	$677,072	$677,072	$0	$0
11 - Air Quality Compliance	Peaking	$144,500	95.727165%	$138,326	$138,326	$0	$0
14 - NPDES Permit Fees	Base	$34,700	96.092263%	$33,344	$0	$33,344	$0
14 - NPDES Permit Fees	Intermediate	$34,500	95.452789%	$32,931	$0	$32,931	$0
14 - NPDES Permit Fees	Peaking	$34,500	94.266255%	$32,522	$0	$32,522	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$6,358,140	100.000000%	$6,358,140	$0	$0	$6,358,140
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$1,789,788	89.414285%	$1,600,326	$0	$1,600,326	$0
21 - St. Lucie Turtle Nets	Base	$219,600	96.092263%	$211,019	$0	$211,019	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$33,075	96.092263%	$31,783	$0	$31,783	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$717,100	100.000000%	$717,100	$0	$0	$717,100
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$66,931	95.452789%	$63,887	$0	$63,887	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$14,333	94.266255%	$13,511	$0	$13,511	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$168,344	89.414285%	$150,524	$0	$150,524	$0
24 - Manatee Reburn	Peaking	$20,000	95.727165%	$19,145	$19,145	$0	$0
27 - Lowest Quality Water Source	Base	$122,929	96.092263%	$118,125	$0	$118,125	$0
27 - Lowest Quality Water Source	Intermediate	$200,000	95.452789%	$190,906	$0	$190,906	$0
28 - CWA 316(b) Phase II Rule	Base	$111,517	96.092263%	$107,160	$0	$107,160	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$1,336,289	95.452789%	$1,275,525	$0	$1,275,525	$0
28 - CWA 316(b) Phase II Rule	Peaking	$3,325	94.266255%	$3,135	$0	$3,135	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$535,279	96.092263%	$514,362	$0	$514,362	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$298,109	96.092263%	$286,459	$0	$286,459	$0
41 - Manatee Temporary Heating System	Intermediate	$74,371	94.475106%	$70,262	$70,262	$0	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$8,879,927	95.834918%	$8,510,071	$8,510,071	$0	$0
47 - NPDES Permit Renewal Requirements	Base	$108,170	96.092263%	$103,943	$0	$103,943	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$58,188	95.452789%	$55,542	$0	$55,542	$0
47 - NPDES Permit Renewal Requirements	Peaking	$24,000	94.266255%	$22,624	$0	$22,624	$0
48 - Industrial Boiler MACT	Intermediate	$8,925	95.452789%	$8,519	$0	$8,519	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$1,975,776	96.092263%	$1,898,567	$0	$1,898,567	$0
51 - Gopher Tortoise Relocations	Intermediate	$2,000	95.452789%	$1,909	$0	$1,909	$0
51 - Gopher Tortoise Relocations	Peaking	$35,982	94.266255%	$33,919	$0	$33,919	$0
54 - Coal Combustion Residuals	Base	$2,154,516	96.092263%	$2,070,323	$0	$2,070,323	$0
54 - Coal Combustion Residuals	Intermediate	$419,305	95.452789%	$400,239	$0	$400,239	$0
54 - Coal Combustion Residuals	Peaking	$20,550	94.266255%	$19,372	$0	$19,372	$0
55 - Solar Site Avian Monitoring and Reporting Project	Solar	$30,000	96.092263%	$28,828	$0	$28,828	$0
427 - General Water Quality	Base	$933,522	96.092263%	$897,042	$0	$897,042	$0
427 - General Water Quality	Intermediate	$433,214	95.452789%	$413,515	$0	$413,515	$0
427 - General Water Quality	Peaking	$60,158	94.266255%	$56,709	$0	$56,709	$0
427 - General Water Quality	Transmission	$106,907	89.414285%	$95,590	$0	$95,590	$0
428 - Asbestos Fees	Base	$500	95.834918%	$479	$479	$0	$0
428 - Asbestos Fees	Intermediate	$500	94.475106%	$472	$0	$472	$0
429 - Env Auditing/Assessment	Base	$5,412	96.092263%	$5,201	$0	$5,201	$0
430 - General Solid & Hazardous Waste	Base	$48,886	96.092263%	$46,975	$0	$46,975	$0
430 - General Solid & Hazardous Waste	Distribution	$446,059	100.000000%	$446,059	$0	$0	$446,059
430 - General Solid & Hazardous Waste	Intermediate	$71,674	95.452789%	$68,414	$0	$68,414	$0
430 - General Solid & Hazardous Waste	Peaking	$14,576	94.266255%	$13,740	$0	$13,740	$0
430 - General Solid & Hazardous Waste	Transmission	$121,004	89.414285%	$108,195	$0	$108,195	$0
431 - Title V	Base	$27,559	95.834918%	$26,411	$26,411	$0	$0
431 - Title V	Intermediate	$11,824	94.475106%	$11,170	$11,170	$0	$0
431 - Title V	Peaking	$7,517	95.727165%	$7,196	$7,196	$0	$0
125 - CT NESHAP	Intermediate	$55,129	95.452789%	$52,622	$0	$52,622	$0
125 - CT NESHAP	Peaking	$39,995	94.266255%	$37,702	$0	$37,702	$0
	Total	$35,065,851		$33,765,286	$14,909,783	$11,228,704	$7,626,799

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-2P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1. Total of O&M Activities	$2,593,791	$2,590,511	$3,434,325	$2,713,641	$2,808,750	$3,255,793	$2,758,551	$2,613,754	$3,133,517	$2,807,761	$2,732,227	$3,623,231	$35,065,851
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$878,825	$929,177	$1,460,315	$956,321	$979,171	$1,456,815	$1,036,896	$930,071	$1,410,474	$983,962	$951,278	$1,694,309	$13,667,613
Production - Intermediate	$220,283	$102,194	$101,466	$108,132	$213,455	$87,914	$93,644	$88,388	$87,984	$123,638	$78,307	$123,039	$1,428,444
Production - Peaking	$54,454	$50,849	$59,231	$33,441	$33,933	$33,400	$33,522	$33,894	$33,441	$33,518	$50,097	$33,244	$483,024
Production - Solar													
3. Recoverable Costs Jurisdictionalized on CP Demand													
Production - Base	$446,766	$447,751	$529,757	$446,615	$450,277	$546,571	$472,293	$400,847	$491,049	$466,046	$473,403	$626,584	$5,797,958
Production - Intermediate	$197,753	$171,680	$303,168	$230,509	$188,473	$265,311	$246,600	$208,863	$247,244	$245,122	$224,987	$227,216	$2,756,927
Production - Peaking	$43,680	$8,529	$17,488	$8,208	$9,940	$11,245	$15,358	$64,009	$32,497	$10,298	$15,075	$19,327	$255,654
Production - Solar	$80,352	$64,374	$88,600	$68,631	$72,341	$68,577	$75,585	$81,616	$65,267	$71,872	$64,370	$61,804	$863,388
Transmission	$135,533	$179,719	$222,987	$220,461	$220,813	$150,909	$143,869	$149,558	$130,167	$219,771	$220,096	$192,160	$2,186,043
Distribution	$536,145	$636,237	$651,312	$641,324	$640,347	$635,051	$640,785	$656,507	$635,396	$653,534	$654,615	$645,548	$7,626,799
4. Retail Energy Jurisdictional Factors													
Production - Base	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	
Production - Intermediate	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	94.475106%	
Production - Peaking	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	95.727165%	
Production - Solar	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	
Production - General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	
5. Retail Demand Jurisdictional Factors													
Production - Base	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
Production - Intermediate	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	
Production - Peaking	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	
Production - Solar	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
Transmission	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	
6. Jurisdictional Recoverable Costs													
Production - Base	$1,271,529	$1,320,730	$1,908,547	$1,345,652	$1,371,069	$1,921,349	$1,447,545	$1,276,516	$1,823,586	$1,390,813	$1,366,561	$2,225,838	$18,669,735
Production - Intermediate	$396,873	$260,422	$385,243	$322,185	$381,565	$336,304	$323,857	$282,871	$319,124	$350,783	$288,737	$333,125	$3,981,087
Production - Peaking	$93,303	$56,717	$73,186	$39,749	$41,854	$42,574	$46,567	$92,785	$62,645	$41,794	$62,166	$50,042	$703,381
Production - Solar	$77,212	$61,858	$85,138	$65,949	$69,514	$65,897	$72,631	$78,426	$62,717	$69,063	$61,854	$59,389	$829,649
Transmission	$121,186	$160,694	$199,383	$197,124	$197,439	$134,934	$128,640	$133,726	$116,388	$196,507	$196,797	$171,819	$1,954,635
Distribution	$536,145	$636,237	$651,312	$641,324	$640,347	$635,051	$640,785	$656,507	$635,396	$653,534	$654,615	$645,548	$7,626,799
7. Total Jurisdictional Recoverable Costs for O&M Activities	$2,496,248	$2,496,658	$3,302,808	$2,611,982	$2,701,786	$3,136,109	$2,660,024	$2,520,831	$3,019,855	$2,702,493	$2,630,730	$3,485,762	$33,765,286

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-3P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Capital Projects	Strata	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
2 - Low NOX Burner Technology	Base	$173,912	$173,420	$172,928	$172,436	$171,944	$171,452	$170,960	$170,467	$169,975	$169,483	$168,991	$168,499	$2,054,466
2 - Low NOX Burner Technology	Peaking	$3,941	$3,918	$3,895	$3,872	$3,850	$3,827	$3,804	$3,781	$3,758	$3,736	$3,713	$3,690	$45,784
3 - Continuous Emission Monitoring Systems	Base	$49,004	$48,748	$48,620	$48,492	$48,364	$48,236	$48,108	$47,980	$47,852	$47,724	$47,596	$47,468	$578,188
3 - Continuous Emission Monitoring Systems	Intermediate	$29,057	$29,141	$29,255	$29,350	$29,375	$29,384	$29,380	$29,363	$29,337	$29,301	$29,257	$29,207	$351,406
3 - Continuous Emission Monitoring Systems	Peaking	$12,595	$12,547	$12,498	$12,449	$12,401	$12,352	$12,304	$12,256	$12,208	$12,159	$12,111	$12,063	$147,944
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$318	$317	$315	$314	$313	$311	$310	$309	$307	$306	$305	$303	$3,728
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$63,497	$63,422	$63,348	$63,273	$63,198	$63,123	$63,048	$62,974	$62,899	$62,824	$62,749	$62,675	$757,031
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$30,952	$30,896	$30,839	$30,782	$30,725	$30,668	$30,612	$30,555	$30,498	$30,441	$30,385	$30,328	$367,680
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$52,567	$52,323	$52,078	$51,833	$51,589	$51,344	$51,100	$50,855	$50,610	$50,366	$50,121	$49,877	$614,663
8 - Oil Spill Cleanup/Response Equipment	Base	$33	$71	$108	$145	$182	$218	$255	$291	$326	$362	$397	$432	$2,819
8 - Oil Spill Cleanup/Response Equipment	Distribution	$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$21	$21	$260
8 - Oil Spill Cleanup/Response Equipment	General	$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	$27	$27	$332
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$6,911	$6,895	$7,569	$7,501	$7,418	$7,380	$7,327	$7,239	$6,261	$5,326	$5,316	$5,305	$80,447
8 - Oil Spill Cleanup/Response Equipment	Peaking	$340	$339	$339	$339	$338	$338	$338	$337	$337	$337	$336	$336	$4,054
10 - Relocate Storm Water Runoff	Base	$433	$432	$431	$430	$428	$427	$426	$425	$424	$422	$421	$420	$5,120
11 - Air Quality Compliance	Base	$14,042,623	$14,282,945	$14,244,509	$14,206,072	$14,166,804	$14,127,535	$14,088,945	$14,050,350	$14,011,750	$13,973,146	$13,934,539	$13,895,921	$169,025,140
11 - Air Quality Compliance	General	$11,161	$11,079	$10,998	$10,916	$10,835	$10,753	$10,672	$10,590	$10,509	$10,427	$10,346	$10,265	$128,552
11 - Air Quality Compliance	Intermediate	$8,808	$8,788	$8,768	$8,748	$8,728	$8,708	$8,688	$8,669	$8,649	$8,629	$8,609	$8,589	$104,382
11 - Air Quality Compliance	Peaking	$2,372,041	$2,366,321	$2,360,601	$2,354,880	$2,349,161	$2,343,441	$2,337,721	$2,332,002	$2,326,282	$2,320,563	$2,314,844	$2,309,125	$28,086,981
11 - Air Quality Compliance	Transmission	$39,529	$39,448	$39,367	$39,285	$39,204	$39,123	$39,042	$38,961	$38,880	$38,799	$38,718	$38,637	$468,993
12 - Scherer Discharge Pipeline	Base	$2,246	$2,240	$2,234	$2,227	$2,221	$2,215	$2,208	$2,202	$2,196	$2,189	$2,183	$2,177	$26,539
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$34,437	$34,494	$34,510	$34,483	$34,453	$34,419	$34,385	$34,349	$34,313	$34,276	$34,239	$34,202	$412,560
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$8,920	$9,158	$9,297	$9,339	$9,370	$9,396	$9,419	$9,439	$9,458	$9,476	$9,493	$9,510	$112,274
20 - Wastewater Discharge Elimination & Reuse	Peaking	$5,688	$5,672	$5,656	$5,640	$5,624	$5,608	$5,592	$5,576	$5,560	$5,543	$5,527	$5,511	$67,198
21 - St. Lucie Turtle Nets	Base	$59,180	$59,109	$59,037	$58,966	$58,895	$58,824	$58,753	$58,681	$58,610	$58,539	$58,468	$58,397	$705,459
22 - Pipeline Integrity Management	Intermediate	$18,485	$18,448	$18,411	$18,374	$18,337	$18,300	$18,263	$18,226	$18,189	$18,152	$18,115	$18,078	$219,376
22 - Pipeline Integrity Management	Peaking	$2,315	$2,311	$2,308	$2,304	$2,301	$2,297	$2,294	$2,290	$2,286	$2,283	$2,279	$2,276	$27,544
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$56,577	$60,325	$64,122	$67,963	$71,842	$75,752	$79,691	$83,654	$87,637	$91,636	$95,650	$99,676	$934,525
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$22,397	$22,563	$22,740	$22,898	$23,054	$23,222	$23,399	$23,565	$23,712	$23,878	$24,044	$24,191	$279,662
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$11,155	$11,269	$11,531	$12,142	$13,352	$14,984	$16,270	$16,835	$17,026	$17,183	$17,323	$17,452	$176,522
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$119,811	$130,515	$132,557	$134,487	$136,319	$138,068	$139,743	$143,540	$147,283	$148,792	$150,261	$151,694	$1,673,071
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$34,828	$34,661	$34,494	$34,327	$34,160	$33,994	$33,827	$33,661	$33,496	$33,330	$33,164	$32,999	$406,940
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$31,458	$31,407	$31,356	$31,305	$31,254	$31,203	$31,152	$31,100	$31,049	$30,998	$30,947	$30,896	$374,125
24 - Manatee Reburn	Peaking	$151,733	$151,404	$151,076	$150,748	$150,419	$150,091	$149,762	$149,434	$149,106	$148,777	$148,449	$148,121	$1,799,120
26 - UST Remove/Replacement	General	$548	$547	$546	$545	$544	$543	$542	$541	$540	$539	$538	$537	$6,511
27 - Lowest Quality Water Source	Base	$144,812	$144,597	$145,768	$146,931	$146,526	$146,116	$145,699	$145,278	$144,853	$144,424	$143,991	$143,556	$1,742,552
27 - Lowest Quality Water Source	Intermediate	$203,625	$205,311	$205,241	$205,115	$204,941	$204,725	$204,473	$204,190	$203,880	$203,546	$203,192	$202,821	$2,451,061
28 - CWA 316(b) Phase II Rule	Intermediate	$44,117	$44,020	$44,113	$44,405	$44,710	$45,027	$45,355	$45,692	$46,035	$46,386	$46,741	$47,101	$543,701
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$52,266	$52,266	$52,266	$52,266	$52,266	$52,266	$52,266	$52,266	$52,266	$55,903	$63,177	$73,709	$663,184
35 - Martin Plant Drinking Water System Compliance	Peaking	$1,894	$1,888	$1,883	$1,878	$1,872	$1,867	$1,861	$1,856	$1,851	$1,845	$1,840	$1,835	$22,369
36 - Low-Level Radioactive Waste Storage	Base	$126,515	$126,296	$126,077	$125,859	$125,640	$125,421	$125,202	$124,984	$124,765	$124,546	$124,328	$124,109	$1,503,742
37 - DeSoto Next Generation Solar Energy Center	Solar	$903,488	$900,657	$897,812	$897,858	$898,052	$895,441	$892,784	$890,104	$887,500	$884,883	$882,137	$879,377	$10,710,094
38 - Space Coast Next Generation Solar Energy Center	Solar	$408,372	$407,181	$406,005	$404,830	$403,654	$402,478	$401,303	$400,127	$398,952	$397,776	$396,601	$395,425	$4,822,704
39 - Martin Next Generation Solar Energy Center	Intermediate	$2,902,532	$2,897,537	$2,892,543	$2,887,549	$2,882,554	$2,877,560	$2,872,566	$2,867,572	$2,862,577	$2,857,583	$2,852,589	$2,846,635	$34,499,797
41 - Manatee Temporary Heating System	Distribution	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$19,877
41 - Manatee Temporary Heating System	Intermediate	$64,726	$71,274	$71,633	$71,921	$72,148	$72,325	$72,457	$72,552	$72,614	$72,647	$72,657	$72,645	$859,598
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$627,530	$626,645	$625,716	$624,746	$623,740	$622,702	$621,634	$620,541	$619,426	$618,289	$617,135	$627,959	$7,476,063
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$1,132	$1,130	$1,128	$1,126	$1,124	$1,122	$1,120	$1,118	$1,116	$1,114	$1,112	$1,110	$13,448
47 - NPDES Permit Renewal Requirements	Base	$153,513	$153,049	$152,586	$152,124	$151,662	$151,201	$150,740	$150,280	$149,821	$149,362	$148,903	$148,444	$1,811,684
47 - NPDES Permit Renewal Requirements	Intermediate	$32,845	$32,761	$32,678	$32,594	$32,511	$32,427	$32,344	$32,260	$32,176	$32,093	$32,009	$31,926	$388,624
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$65,165	$65,579	$65,988	$66,392	$66,792	$67,187	$67,579	$67,968	$68,354	$68,736	$69,116	$69,491	$808,348
54 - Coal Combustion Residuals	Base	$2,208,493	$2,159,135	$2,157,665	$2,158,381	$2,155,580	$2,151,653	$2,147,241	$2,138,454	$2,129,775	$2,121,095	$2,112,305	$2,103,513	$25,743,290
54 - Coal Combustion Residuals	Intermediate	$1,054,593	$1,061,163	$1,067,732	$1,074,302	$1,080,417	$1,086,150	$1,090,934	$1,094,696	$1,098,457	$1,217,103	$1,332,763	$1,330,556	$13,588,866
123 - The Protected Species Project	Intermediate	$13,235	$13,426	$18,029	$22,767	$23,179	$23,529	$23,825	$24,076	$24,286	$24,462	$24,608	$24,728	$260,150
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$1,425,940	$1,496,775	$1,549,397	$1,602,022	$1,654,655	$1,707,281	$1,759,907	$1,822,954	$1,900,532	$1,982,235	$2,063,937	$2,463,299	$21,428,936
401 - Air Quality Assurance Testing	Base	$1,228	$1,221	$1,214	$1,207	$1,199	$1,192	$1,185	$1,178	$1,170	$1,163	$1,156	$1,148	$14,262
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$368,290	$367,172	$366,054	$364,936	$363,818	$362,700	$361,581	$360,463	$359,345	$358,227	$357,109	$355,991	$4,345,686
403 - GCEC 7 Flue Gas Conditioning	Base	$16,040	$15,995	$15,949	$15,904	$15,858	$15,813	$15,768	$15,722	$15,677	$15,631	$15,586	$15,540	$189,484
408 - GCEC Cooling Tower Cell	Base	$5,691	$5,675	$5,658	$5,642	$5,626	$5,610	$5,594	$5,578	$5,562	$5,546	$5,530	$5,513	$67,225
410 - GCEC Diesel Fuel Oil Remediation	Base	$93	$93	$92	$91	$91	$90	$89	$89	$88	$88	$87	$86	$1,077
413 - Sodium Injection System	Base	$1,441	$1,437	$1,433	$1,429	$1,425	$1,421	$1,417	$1,413	$1,409	$1,405	$1,401	$1,397	$17,028
414 - Smith Stormwater Collection System	Intermediate	$7,191	$7,148	$7,105	$7,061	$7,018	$6,975	$6,932	$6,889	$6,845	$6,802	$6,759	$6,716	$83,442
415 - Smith Waste Water Treatment Facility	Intermediate	$6,531	$6,520	$6,510	$6,500	$6,490	$6,480	$6,470	$6,460	$6,450	$6,440	$6,430	$6,420	$77,704

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-3P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Capital Projects	Strata	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
416 - Daniel Ash Management Project	Base	$64,525	$73,205	$73,005	$72,805	$72,604	$72,404	$72,204	$72,004	$71,804	$71,604	$71,404	$71,204	$858,771
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$851,092	$848,470	$845,848	$843,226	$840,604	$837,982	$835,334	$832,687	$830,065	$827,443	$824,821	$822,200	$10,039,770
422 - Precipitator Upgrades for CAM Compliance	Base	$81,658	$81,426	$81,195	$80,964	$80,732	$80,501	$80,270	$80,038	$79,807	$79,576	$79,344	$79,113	$964,624
427 - General Water Quality	Base	$197,109	$196,684	$196,258	$195,832	$195,406	$194,980	$194,554	$194,128	$193,702	$193,276	$192,850	$192,424	$2,337,201
Emissions Allowances	Base	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($12)
Smith Units 1 & 2 Reg Asset	Intermediate	$211,306	$210,443	$209,581	$208,718	$207,856	$206,993	$206,131	$205,268	$204,405	$203,543	$202,680	$201,818	$2,478,742
	Total	$29,706,192	$29,983,055	$29,992,205	$30,005,949	$30,009,456	$30,008,861	$30,006,865	$30,011,087	$30,028,593	$30,166,420	$30,305,437	$30,658,367	$360,882,486

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Capital Projects	Strata	Monthly Data	Jurisdictionalization		Method of Classification		
		Twelve Month Total	Jurisdictional Factor	Juris Twelve Month Amount	Energy	CP Demand	GCP Demand
2 - Low NOX Burner Technology	Base	$2,054,466	96.092263%	$1,974,183	$1,974,183	$0	$0
2 - Low NOX Burner Technology	Peaking	$45,784	94.266255%	$43,159	$43,159	$0	$0
3 - Continuous Emission Monitoring Systems	Base	$578,188	96.092263%	$555,594	$555,594	$0	$0
3 - Continuous Emission Monitoring Systems	Intermediate	$351,406	95.452789%	$335,427	$335,427	$0	$0
3 - Continuous Emission Monitoring Systems	Peaking	$147,944	94.266255%	$139,461	$139,461	$0	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Base	$3,728	96.092263%	$3,582	$276	$3,307	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	General	$757,031	97.044914%	$734,660	$56,512	$678,147	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Intermediate	$367,680	95.452789%	$350,961	$26,997	$323,964	$0
5 - Maintenance of Stationary Above Ground Fuel Tanks	Peaking	$614,663	94.266255%	$579,420	$44,571	$534,849	$0
8 - Oil Spill Cleanup/Response Equipment	Base	$2,819	96.092263%	$2,709	$208	$2,500	$0
8 - Oil Spill Cleanup/Response Equipment	Distribution	$260	100.000000%	$260	$0	$0	$260
8 - Oil Spill Cleanup/Response Equipment	General	$332	97.044914%	$322	$25	$297	$0
8 - Oil Spill Cleanup/Response Equipment	Intermediate	$80,447	95.452789%	$76,789	$5,907	$70,882	$0
8 - Oil Spill Cleanup/Response Equipment	Peaking	$4,054	94.266255%	$3,822	$294	$3,528	$0
10 - Relocate Storm Water Runoff	Base	$5,120	96.092263%	$4,919	$378	$4,541	$0
11 - Air Quality Compliance	Base	$169,025,140	96.092263%	$162,420,082	$12,493,852	$149,926,230	$0
11 - Air Quality Compliance	General	$128,552	97.044914%	$124,753	$124,753	$0	$0
11 - Air Quality Compliance	Intermediate	$104,382	95.452789%	$99,635	$7,664	$91,971	$0
11 - Air Quality Compliance	Peaking	$28,086,981	94.266255%	$26,476,545	$2,036,657	$24,439,888	$0
11 - Air Quality Compliance	Transmission	$468,993	89.414285%	$419,346	$0	$419,346	$0
12 - Scherer Discharge Pipeline	Base	$26,539	96.092263%	$25,502	$1,962	$23,540	$0
19 - Oil-filled Equipment and Hazardous Substance Remediation	Distribution	$412,560	100.000000%	$412,560	$0	$0	$412,560
19 - Oil-filled Equipment and Hazardous Substance Remediation	Transmission	$112,274	89.414285%	$100,389	$0	$100,389	$0
20 - Wastewater Discharge Elimination & Reuse	Peaking	$67,198	94.266255%	$63,345	$4,873	$58,472	$0
21 - St. Lucie Turtle Nets	Base	$705,459	96.092263%	$677,891	$52,145	$625,746	$0
22 - Pipeline Integrity Management	Intermediate	$219,376	95.452789%	$209,401	$16,108	$193,293	$0
22 - Pipeline Integrity Management	Peaking	$27,544	94.266255%	$25,965	$1,997	$23,967	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Base	$934,525	96.092263%	$898,006	$69,077	$828,929	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Distribution	$279,662	100.000000%	$279,662	$0	$0	$279,662
23 - SPCC - Spill Prevention, Control & Countermeasures	General	$176,522	97.044914%	$171,305	$13,177	$158,128	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Intermediate	$1,673,071	95.452789%	$1,596,993	$122,846	$1,474,147	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Peaking	$406,940	94.266255%	$383,607	$29,508	$354,099	$0
23 - SPCC - Spill Prevention, Control & Countermeasures	Transmission	$374,125	89.414285%	$334,521	$0	$334,521	$0
24 - Manatee Reburn	Peaking	$1,799,120	94.266255%	$1,695,963	$1,695,963	$0	$0
26 - UST Remove/Replacement	General	$6,511	97.044914%	$6,319	$486	$5,833	$0
27 - Lowest Quality Water Source	Base	$1,742,552	96.092263%	$1,674,457	$128,804	$1,545,653	$0
27 - Lowest Quality Water Source	Intermediate	$2,451,061	95.452789%	$2,339,606	$179,970	$2,159,636	$0
28 - CWA 316(b) Phase II Rule	Intermediate	$543,701	95.452789%	$518,978	$39,921	$479,056	$0
34 - St Lucie Cooling Water System Inspection & Maintenance	Base	$663,184	96.092263%	$637,269	$49,021	$588,248	$0
35 - Martin Plant Drinking Water System Compliance	Peaking	$22,369	94.266255%	$21,087	$1,622	$19,465	$0
36 - Low-Level Radioactive Waste Storage	Base	$1,503,742	96.092263%	$1,444,980	$111,152	$1,333,828	$0
37 - DeSoto Next Generation Solar Energy Center	Solar	$10,710,094	96.092263%	$10,291,571	$791,659	$9,499,912	$0
38 - Space Coast Next Generation Solar Energy Center	Solar	$4,822,704	96.092263%	$4,634,246	$356,480	$4,277,765	$0
39 - Martin Next Generation Solar Energy Center	Intermediate	$34,499,797	95.452789%	$32,931,019	$2,533,155	$30,397,864	$0
41 - Manatee Temporary Heating System	Distribution	$19,877	100.000000%	$19,877	$0	$0	$19,877
41 - Manatee Temporary Heating System	Intermediate	$859,598	95.452789%	$820,510	$63,116	$757,394	$0
42 - Turkey Point Cooling Canal Monitoring Plan	Base	$7,476,063	96.092263%	$7,183,918	$552,609	$6,631,309	$0
44 - Martin Plant Barley Barber Swamp Iron Mitigation	Intermediate	$13,448	95.452789%	$12,836	$0	$12,836	$0
47 - NPDES Permit Renewal Requirements	Base	$1,811,684	96.092263%	$1,740,888	$0	$1,740,888	$0
47 - NPDES Permit Renewal Requirements	Intermediate	$388,624	95.452789%	$370,952	$0	$370,952	$0
50 - Steam Electric Effluent Guidelines Revised Rules	Base	$808,348	96.092263%	$776,760	$59,751	$717,009	$0
54 - Coal Combustion Residuals	Base	$25,743,290	96.092263%	$24,737,310	$1,902,870	$22,834,440	$0
54 - Coal Combustion Residuals	Intermediate	$13,588,866	95.452789%	$12,970,952	$997,766	$11,973,186	$0
123 - The Protected Species Project	Intermediate	$260,150	95.452789%	$248,321	$0	$248,321	$0
124 - FPL Miami-Dade Clean Water Recovery Center	Intermediate	$21,428,936	95.452789%	$20,454,517	$0	$20,454,517	$0
401 - Air Quality Assurance Testing	Base	$14,262	96.092263%	$13,704	$1,054	$12,650	$0
402 - GCEC 5, 6 & 7 Precipitator Projects	Base	$4,345,686	96.092263%	$4,175,868	$321,221	$3,854,647	$0
403 - GCEC 7 Flue Gas Conditioning	Base	$189,484	96.092263%	$182,079	$14,006	$168,073	$0
408 - GCEC Cooling Tower Cell	Base	$67,225	96.092263%	$64,598	$4,969	$59,629	$0
410 - GCEC Diesel Fuel Oil Remediation	Base	$1,077	96.092263%	$1,035	$80	$956	$0
413 - Sodium Injection System	Base	$17,028	96.092263%	$16,363	$1,259	$15,104	$0
414 - Smith Stormwater Collection System	Intermediate	$83,442	95.452789%	$79,647	$6,127	$73,521	$0
415 - Smith Waste Water Treatment Facility	Intermediate	$77,704	95.452789%	$74,171	$5,705	$68,465	$0
416 - Daniel Ash Management Project	Base	$858,771	96.092263%	$825,213	$63,478	$761,735	$0
419 - GCEC FDEP Agreement for Ozone Attainment	Base	$10,039,770	96.092263%	$9,647,443	$742,111	$8,905,332	$0
422 - Precipitator Upgrades for CAM Compliance	Base	$964,624	96.092263%	$926,929	$71,302	$855,627	$0
427 - General Water Quality	Base	$2,337,201	96.092263%	$2,245,869	$172,759	$2,073,110	$0
Emissions Allowances	Base	($12)	96.092263%	($11)	$0	($11)	$0
Smith Units 1 & 2 Reg Asset	Intermediate	$2,478,742	95.452789%	$2,366,028	$182,002	$2,184,026	$0
	Total	$360,882,486		$345,676,047	$29,208,031	$315,755,657	$712,359

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-3P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1. Total of Capital Projects	$29,706,192	$29,983,055	$29,992,205	$30,005,949	$30,009,456	$30,008,861	$30,006,865	$30,011,087	$30,028,593	$30,166,420	$30,305,437	$30,658,367	$360,882,486
2. Recoverable Costs Jurisdictionalized on Energy													
Production - Base	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
3. Recoverable Costs Jurisdictionalized on Demand													
Production - Base	$19,349,787	$19,546,549	$19,505,075	$19,465,777	$19,420,561	$19,374,208	$19,328,014	$19,277,429	$19,226,964	$19,180,120	$19,136,790	$19,108,689	$231,919,963
Production - Intermediate	$6,181,796	$6,272,191	$6,333,088	$6,393,322	$6,448,505	$6,503,103	$6,556,527	$6,621,318	$6,699,592	$6,894,595	$7,087,420	$7,478,974	$79,470,431
Production - Peaking	$2,637,941	$2,631,384	$2,624,827	$2,618,270	$2,611,714	$2,605,158	$2,598,603	$2,592,048	$2,585,493	$2,578,939	$2,572,386	$2,565,832	$31,222,597
Production - Solar	$1,311,860	$1,307,837	$1,303,817	$1,302,688	$1,301,706	$1,297,919	$1,294,087	$1,290,231	$1,286,452	$1,282,659	$1,278,738	$1,274,802	$15,532,798
General	$86,389	$86,346	$86,450	$86,904	$87,957	$89,431	$90,561	$90,968	$91,002	$91,001	$90,984	$90,955	$1,068,947
Transmission	$79,907	$80,012	$80,020	$79,929	$79,829	$79,722	$79,613	$79,500	$79,387	$79,273	$79,158	$79,042	$955,392
Distribution	$58,511	$58,735	$58,928	$59,059	$59,185	$59,319	$59,462	$59,592	$59,702	$59,832	$59,962	$60,071	$712,359
4. Retail Energy Jurisdictional Factors													
Production - Base	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	95.834918%	
5. Retail Demand Jurisdictional Factors													
Production - Base	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
Production - Intermediate	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	95.452789%	
Production - Peaking	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	94.266255%	
Production - Solar	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	96.092263%	
General	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	97.044914%	
Transmission	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	89.414285%	
Distribution	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	100.000000%	
6. Jurisdictional Recoverable Costs													
Production - Base	$18,593,648	$18,782,721	$18,742,868	$18,705,106	$18,661,657	$18,617,114	$18,572,726	$18,524,118	$18,475,625	$18,430,612	$18,388,975	$18,361,972	$222,857,141
Production - Intermediate	$5,900,696	$5,986,981	$6,045,109	$6,102,604	$6,155,278	$6,207,393	$6,258,388	$6,320,232	$6,394,947	$6,581,083	$6,765,140	$7,138,890	$75,856,742
Production - Peaking	$2,486,688	$2,480,507	$2,474,326	$2,468,145	$2,461,965	$2,455,785	$2,449,606	$2,443,427	$2,437,248	$2,431,070	$2,424,892	$2,418,714	$29,432,373
Production - Solar	$1,260,596	$1,256,730	$1,252,868	$1,251,782	$1,250,839	$1,247,200	$1,243,517	$1,239,813	$1,236,181	$1,232,536	$1,228,768	$1,224,987	$14,925,817
General	$83,836	$83,795	$83,895	$84,336	$85,358	$86,789	$87,884	$88,279	$88,312	$88,312	$88,295	$88,267	$1,037,359
Transmission	$71,448	$71,543	$71,549	$71,468	$71,378	$71,283	$71,185	$71,085	$70,983	$70,881	$70,778	$70,675	$854,257
Distribution	$58,511	$58,735	$58,928	$59,059	$59,185	$59,319	$59,462	$59,592	$59,702	$59,832	$59,962	$60,071	$712,359
7. Total Jurisdictional Recoverable Costs for Capital Projects	$28,455,425	$28,721,012	$28,729,543	$28,742,500	$28,745,659	$28,744,883	$28,742,768	$28,746,546	$28,762,999	$28,894,326	$29,026,810	$29,363,575	$345,676,047

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
2 - Low NOX Burner Technology														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	$8,606,159	
3. Less: Accumulated Depreciation	$1,529,710	$1,562,316	$1,594,923	$1,627,529	$1,660,135	$1,692,741	$1,725,347	$1,757,954	$1,790,560	$1,823,166	$1,855,772	$1,888,378	$1,920,985	
a. Less: Capital Recovery Unamortized Balance	($7,566,910)	($7,531,878)	($7,496,846)	($7,461,814)	($7,426,782)	($7,391,750)	($7,356,718)	($7,321,686)	($7,286,654)	($7,251,622)	($7,216,590)	($7,181,558)	($7,146,526)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$14,643,358	$14,575,720	$14,508,082	$14,440,444	$14,372,806	$14,305,167	$14,237,529	$14,169,891	$14,102,253	$14,034,615	$13,966,976	$13,899,338	$13,831,700	
6. Average Net Investment		$14,609,539	$14,541,901	$14,474,263	$14,406,625	$14,338,986	$14,271,348	$14,203,710	$14,136,072	$14,068,434	$14,000,796	$13,933,157	$13,865,519	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$88,023	$87,616	$87,208	$86,801	$86,393	$85,986	$85,578	$85,171	$84,763	$84,355	$83,948	$83,540	$1,029,382
b. Debt Component (Line 6 x debt rate) (c) (d)		$18,250	$18,166	$18,081	$17,997	$17,912	$17,828	$17,743	$17,659	$17,574	$17,490	$17,405	$17,321	$213,426
8. Investment Expenses														
a. Depreciation (a)		$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$32,606	$391,274
b. Amortization (e)		$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$35,032	$420,384
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$173,912	$173,420	$172,928	$172,436	$171,944	$171,452	$170,960	$170,467	$169,975	$169,483	$168,991	$168,499	$2,054,466

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
2 - Low NOX Burner Technology														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	($112,748)	($109,616)	($106,484)	($103,352)	($100,220)	($97,088)	($93,957)	($90,825)	($87,693)	($84,561)	($81,429)	($78,297)	($75,165)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$112,748	$109,616	$106,484	$103,353	$100,221	$97,089	$93,957	$90,825	$87,693	$84,561	$81,429	$78,297	$75,165	
6. Average Net Investment		$111,182	$108,050	$104,919	$101,787	$98,655	$95,523	$92,391	$89,259	$86,127	$82,995	$79,863	$76,731	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$670	$651	$632	$613	$594	$576	$557	$538	$519	$500	$481	$462	$6,793
b. Debt Component (Line 6 x debt rate) (c) (d)		$139	$135	$131	$127	$123	$119	$115	$112	$108	$104	$100	$96	$1,408
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$3,132	$37,583
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$3,941	$3,918	$3,895	$3,872	$3,850	$3,827	$3,804	$3,781	$3,758	$3,736	$3,713	$3,690	$45,784

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
3 - Continuous Emission Monitoring Systems														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,603,797	$4,603,797	$4,603,797	$4,603,797	$4,603,797	$4,603,797	$4,603,797	$4,603,797	$4,603,797	$4,603,797	$4,603,797	$4,603,797	$4,603,797	
3. Less: Accumulated Depreciation	$419,373	$436,232	$452,963	$469,694	$486,425	$503,156	$519,887	$536,618	$553,348	$570,079	$586,810	$603,541	$620,272	
a. Less: Capital Recovery Unamortized Balance	($124,567)	($123,702)	($122,837)	($121,972)	($121,107)	($120,242)	($119,377)	($118,513)	($117,648)	($116,783)	($115,918)	($115,053)	($114,188)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,308,991	$4,291,267	$4,273,671	$4,256,075	$4,238,479	$4,220,883	$4,203,288	$4,185,692	$4,168,096	$4,150,500	$4,132,904	$4,115,308	$4,097,712	
6. Average Net Investment		$4,300,129	$4,282,469	$4,264,873	$4,247,277	$4,229,681	$4,212,085	$4,194,490	$4,176,894	$4,159,298	$4,141,702	$4,124,106	$4,106,510	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$25,908	$25,802	$25,696	$25,590	$25,484	$25,378	$25,272	$25,166	$25,060	$24,954	$24,848	$24,742	$303,901
b. Debt Component (Line 6 x debt rate) (c) (d)		$5,372	$5,350	$5,328	$5,306	$5,284	$5,262	$5,240	$5,218	$5,196	$5,174	$5,152	$5,130	$63,009
8. Investment Expenses														
a. Depreciation (a)		$16,859	$16,731	$16,731	$16,731	$16,731	$16,731	$16,731	$16,731	$16,731	$16,731	$16,731	$16,731	$200,899
b. Amortization (e)		$865	$865	$865	$865	$865	$865	$865	$865	$865	$865	$865	$865	$10,379
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$49,004	$48,748	$48,620	$48,492	$48,364	$48,236	$48,108	$47,980	$47,852	$47,724	$47,596	$47,468	$578,188

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
3 - Continuous Emission Monitoring Systems														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$12,827	$0	$0	$0	$0	$0	$0	$0	$0	$0	$12,827
b. Additions to Plant		$69,564	$60,259	$53,915	$46,703	$40,456	$35,045	$30,357	$26,297	$22,779	$19,732	$17,093	$14,807	$437,007
c. Retirements		($632,248)	($6,101)	($6,101)	($6,101)	($6,101)	($6,101)	($6,101)	($6,101)	($6,101)	($6,101)	($6,101)	($6,101)	($699,360)
d. Cost of Removal		$0	$0	($1,269)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1,269)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,761,106	$2,198,423	$2,252,581	$2,300,395	$2,340,997	$2,375,352	$2,404,295	$2,428,551	$2,448,747	$2,465,425	$2,479,056	$2,490,048	$2,498,753	
3. Less: Accumulated Depreciation	$983,888	$359,024	$360,468	$360,784	$362,492	$364,306	$366,210	$368,191	$370,238	$372,340	$374,490	$376,679	$378,902	
a. Less: Capital Recovery Unamortized Balance	($250,864)	($247,688)	($244,512)	($241,336)	($238,160)	($234,984)	($231,808)	($228,632)	($225,457)	($222,281)	($219,105)	($215,929)	($212,753)	
4. CWIP	$520,069	$450,505	$390,245	$349,157	$302,454	$261,998	$226,953	$196,596	$170,299	$147,520	$127,788	$110,695	$95,888	
5. Net Investment (Lines 2 - 3 + 4)	$2,548,151	$2,537,591	$2,526,871	$2,530,104	$2,519,119	$2,508,028	$2,496,847	$2,485,589	$2,474,265	$2,462,885	$2,451,459	$2,439,992	$2,428,493	
6. Average Net Investment		$2,542,871	$2,532,231	$2,528,487	$2,524,612	$2,513,574	$2,502,438	$2,491,218	$2,479,927	$2,468,575	$2,457,172	$2,445,726	$2,434,243	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$15,321	$15,257	$15,234	$15,211	$15,144	$15,077	$15,010	$14,942	$14,873	$14,805	$14,736	$14,666	$180,276
b. Debt Component (Line 6 x debt rate) (c) (d)		$3,177	$3,163	$3,159	$3,154	$3,140	$3,126	$3,112	$3,098	$3,084	$3,069	$3,055	$3,041	$37,377
8. Investment Expenses														
a. Depreciation (a)		$7,383	$7,545	$7,686	$7,809	$7,915	$8,005	$8,082	$8,148	$8,204	$8,251	$8,290	$8,324	$95,642
b. Amortization (e)		$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$3,176	$38,111
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$29,057	$29,141	$29,255	$29,350	$29,375	$29,384	$29,380	$29,363	$29,337	$29,301	$29,257	$29,207	$351,406

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
3 - Continuous Emission Monitoring Systems														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($6,041)	($72,492)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,158,462	$1,152,421	$1,146,381	$1,140,340	$1,134,299	$1,128,258	$1,122,217	$1,116,176	$1,110,135	$1,104,094	$1,098,053	$1,092,012	$1,085,971	
3. Less: Accumulated Depreciation	$652,169	$648,013	$643,848	$639,674	$635,492	$631,301	$627,101	$622,893	$618,677	$614,452	$610,218	$605,976	$601,725	
a. Less: Capital Recovery Unamortized Balance	($469,133)	($465,497)	($461,862)	($458,226)	($454,591)	($450,955)	($447,320)	($443,685)	($440,049)	($436,414)	($432,778)	($429,143)	($425,507)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$975,426	$969,906	$964,395	$958,892	$953,398	$947,912	$942,435	$936,967	$931,507	$926,056	$920,613	$915,178	$909,753	
6. Average Net Investment		$972,666	$967,150	$961,643	$956,145	$950,655	$945,174	$939,701	$934,237	$928,781	$923,334	$917,896	$912,466	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$5,860	$5,827	$5,794	$5,761	$5,728	$5,695	$5,662	$5,629	$5,596	$5,563	$5,530	$5,498	$68,142
b. Debt Component (Line 6 x debt rate) (c) (d)		$1,215	$1,208	$1,201	$1,194	$1,188	$1,181	$1,174	$1,167	$1,160	$1,153	$1,147	$1,140	$14,128
8. Investment Expenses														
a. Depreciation (a)		$1,884	$1,876	$1,867	$1,859	$1,850	$1,842	$1,833	$1,824	$1,816	$1,807	$1,799	$1,790	$22,048
b. Amortization (e)		$3,635	$3,635	$3,635	$3,635	$3,635	$3,635	$3,635	$3,635	$3,635	$3,635	$3,635	$3,635	$43,626
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$12,595	$12,547	$12,498	$12,449	$12,401	$12,352	$12,304	$12,256	$12,208	$12,159	$12,111	$12,063	$147,944

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($18,024)	($17,836)	($17,648)	($17,460)	($17,273)	($17,085)	($16,897)	($16,709)	($16,522)	($16,334)	($16,146)	($15,958)	($15,771)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$18,024	$17,836	$17,648	$17,460	$17,273	$17,085	$16,897	$16,709	$16,522	$16,334	$16,146	$15,958	$15,771	
6. Average Net Investment		$17,930	$17,742	$17,554	$17,367	$17,179	$16,991	$16,803	$16,616	$16,428	$16,240	$16,052	$15,865	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$108	$107	$106	$105	$104	$102	$101	$100	$99	$98	$97	$96	$1,222
b. Debt Component (Line 6 x debt rate) (c) (d)		$22	$22	$22	$22	$21	$21	$21	$21	$21	$20	$20	$20	$253
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$188	$2,253
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$318	$317	$315	$314	$313	$311	$310	$309	$307	$306	$305	$303	$3,728

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	$8,225,223	
3. Less: Accumulated Depreciation	$904,452	$914,734	$925,015	$935,297	$945,578	$955,860	$966,142	$976,423	$986,705	$996,986	$1,007,268	$1,017,549	$1,027,831	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$7,320,770	$7,310,489	$7,300,207	$7,289,926	$7,279,644	$7,269,363	$7,259,081	$7,248,799	$7,238,518	$7,228,236	$7,217,955	$7,207,673	$7,197,392	
6. Average Net Investment		$7,315,629	$7,305,348	$7,295,066	$7,284,785	$7,274,503	$7,264,222	$7,253,940	$7,243,659	$7,233,377	$7,223,096	$7,212,814	$7,202,533	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$44,077	$44,015	$43,953	$43,891	$43,829	$43,767	$43,705	$43,643	$43,581	$43,520	$43,458	$43,396	$524,836
b. Debt Component (Line 6 x debt rate) (c) (d)		$9,139	$9,126	$9,113	$9,100	$9,087	$9,074	$9,062	$9,049	$9,036	$9,023	$9,010	$8,997	$108,817
8. Investment Expenses														
a. Depreciation (a)		$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$10,282	$123,378
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$63,497	$63,422	$63,348	$63,273	$63,198	$63,123	$63,048	$62,974	$62,899	$62,824	$62,749	$62,675	$757,031

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,766,242	$2,766,242	$2,766,242	$2,766,242	$2,766,242	$2,766,242	$2,766,242	$2,766,242	$2,766,242	$2,766,242	$2,766,242	$2,766,242	$2,766,242	
3. Less: Accumulated Depreciation	$1,856,295	$1,860,999	$1,865,702	$1,870,406	$1,875,109	$1,879,813	$1,884,517	$1,889,220	$1,893,924	$1,898,627	$1,903,331	$1,908,035	$1,912,738	
a. Less: Capital Recovery Unamortized Balance	($111,636)	($108,535)	($105,434)	($102,333)	($99,232)	($96,131)	($93,030)	($89,929)	($86,828)	($83,727)	($80,626)	($77,525)	($74,424)	
4. CWIP	$2,164,463	$2,164,463	$2,164,463	$2,164,463	$2,164,463	$2,164,463	$2,164,463	$2,164,463	$2,164,463	$2,164,463	$2,164,463	$2,164,463	$2,164,463	
5. Net Investment (Lines 2 - 3 + 4)	$3,186,045	$3,178,241	$3,170,436	$3,162,631	$3,154,827	$3,147,022	$3,139,218	$3,131,413	$3,123,608	$3,115,804	$3,107,999	$3,100,195	$3,092,390	
6. Average Net Investment		$3,182,143	$3,174,338	$3,166,534	$3,158,729	$3,150,925	$3,143,120	$3,135,315	$3,127,511	$3,119,706	$3,111,902	$3,104,097	$3,096,292	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$19,173	$19,126	$19,079	$19,031	$18,984	$18,937	$18,890	$18,843	$18,796	$18,749	$18,702	$18,655	$226,967
b. Debt Component (Line 6 x debt rate) (c) (d)		$3,975	$3,965	$3,956	$3,946	$3,936	$3,926	$3,917	$3,907	$3,897	$3,887	$3,878	$3,868	$47,058
8. Investment Expenses														
a. Depreciation (a)		$4,704	$4,704	$4,704	$4,704	$4,704	$4,704	$4,704	$4,704	$4,704	$4,704	$4,704	$4,704	$56,443
b. Amortization (e)		$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$3,101	$37,212
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$30,952	$30,896	$30,839	$30,782	$30,725	$30,668	$30,612	$30,555	$30,498	$30,441	$30,385	$30,328	$367,680

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
5 - Maintenance of Stationary Above Ground Fuel Tanks														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	$2,842,276	
3. Less: Accumulated Depreciation	$2,195,764	$2,200,915	$2,206,066	$2,211,217	$2,216,367	$2,221,518	$2,226,669	$2,231,820	$2,236,970	$2,242,121	$2,247,272	$2,252,423	$2,257,574	
a. Less: Capital Recovery Unamortized Balance	($1,974,163)	($1,945,688)	($1,917,212)	($1,888,737)	($1,860,262)	($1,831,786)	($1,803,311)	($1,774,836)	($1,746,360)	($1,717,885)	($1,689,410)	($1,660,934)	($1,632,459)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,620,675	$2,587,049	$2,553,422	$2,519,796	$2,486,170	$2,452,544	$2,418,918	$2,385,292	$2,351,666	$2,318,040	$2,284,414	$2,250,788	$2,217,161	
6. Average Net Investment		$2,603,862	$2,570,235	$2,536,609	$2,502,983	$2,469,357	$2,435,731	$2,402,105	$2,368,479	$2,334,853	$2,301,227	$2,267,601	$2,233,975	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$15,688	$15,486	$15,283	$15,081	$14,878	$14,675	$14,473	$14,270	$14,068	$13,865	$13,662	$13,460	$174,889
b. Debt Component (Line 6 x debt rate) (c) (d)		$3,253	$3,211	$3,169	$3,127	$3,085	$3,043	$3,001	$2,959	$2,917	$2,875	$2,833	$2,791	$36,261
8. Investment Expenses														
a. Depreciation (a)		$5,151	$5,151	$5,151	$5,151	$5,151	$5,151	$5,151	$5,151	$5,151	$5,151	$5,151	$5,151	$61,809
b. Amortization (e)		$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$28,475	$341,704
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$52,567	$52,323	$52,078	$51,833	$51,589	$51,344	$51,100	$50,855	$50,610	$50,366	$50,121	$49,877	$614,663

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
7 - Relocate Turbine Lube Oil Underground Piping to Above Ground Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
3. Less: Accumulated Depreciation	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	$31,030	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
Base														
1. Investments														
a. Expenditures		$3,428	$3,428	$3,428	$3,428	$3,428	$3,428	$3,428	$3,428	$3,428	$3,428	$3,428	$3,428	$41,138
b. Additions to Plant		$3,429	$3,428	$3,428	$3,428	$3,428	$3,428	$3,428	$3,428	$3,429	$3,428	$3,428	$3,428	$41,137
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	($0)	$3,429	$6,857	$10,284	$13,712	$17,140	$20,568	$23,996	$27,424	$30,852	$34,281	$37,709	$41,137	
3. Less: Accumulated Depreciation	($0)	$20	$54	$100	$159	$230	$313	$408	$515	$633	$763	$905	$1,057	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	($0)	($0)	$0	$1	$1	$1	$1	$1	$1	$1	$1	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$3,408	$6,803	$10,184	$13,554	$16,911	$20,256	$23,589	$26,910	$30,220	$33,518	$36,805	$40,080	
6. Average Net Investment		$1,704	$5,105	$8,494	$11,869	$15,232	$18,583	$21,922	$25,249	$28,565	$31,869	$35,161	$38,443	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$10	$31	$51	$72	$92	$112	$132	$152	$172	$192	$212	$232	$1,459
b. Debt Component (Line 6 x debt rate) (c) (d)		$2	$6	$11	$15	$19	$23	$27	$32	$36	$40	$44	$48	$303
8. Investment Expenses														
a. Depreciation (a)		$20	$33	$46	$59	$71	$83	$95	$107	$118	$130	$141	$153	$1,057
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$33	$71	$108	$145	$182	$218	$255	$291	$326	$362	$397	$432	$2,819

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	$2,995	
3. Less: Accumulated Depreciation	$617	$622	$626	$631	$636	$640	$645	$649	$654	$658	$663	$667	$672	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,378	$2,373	$2,369	$2,364	$2,360	$2,355	$2,351	$2,346	$2,342	$2,337	$2,332	$2,328	$2,323	
6. Average Net Investment		$2,376	$2,371	$2,367	$2,362	$2,357	$2,353	$2,348	$2,344	$2,339	$2,335	$2,330	$2,326	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$14	$170
b. Debt Component (Line 6 x debt rate) (c) (d)		$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$3	$35
8. Investment Expenses														
a. Depreciation (a)		$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$5	$55
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22	$22	$22	$22	$22	$22	$22	$22	$22	$22	$21	$21	$260

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	$4,413	
3. Less: Accumulated Depreciation	$1,334	$1,340	$1,345	$1,351	$1,356	$1,362	$1,367	$1,373	$1,378	$1,384	$1,389	$1,395	$1,400	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,078	$3,073	$3,067	$3,062	$3,056	$3,051	$3,045	$3,040	$3,034	$3,029	$3,023	$3,018	$3,012	
6. Average Net Investment		$3,076	$3,070	$3,065	$3,059	$3,054	$3,048	$3,043	$3,037	$3,032	$3,026	$3,021	$3,015	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$19	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$18	$220
b. Debt Component (Line 6 x debt rate) (c) (d)		$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$4	$46
8. Investment Expenses														
a. Depreciation (a)		$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$6	$66
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$28	$28	$28	$28	$28	$28	$28	$28	$28	$28	$27	$27	$332

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$3,461	$3,022	$2,639	$2,304	$2,012	$1,758	$1,535	$1,342	$1,172	$1,025	$896	$783	$21,948
c. Retirements		$0	$0	$0	($7,645)	($2,518)	$0	($4,900)	($5,984)	($110,702)	$0	$0	$0	($131,749)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$677,170	$680,630	$683,652	$686,291	$680,950	$680,444	$682,202	$678,837	$674,195	$564,665	$565,690	$566,586	$567,369	
3. Less: Accumulated Depreciation	$252,496	$255,433	$258,375	$262,015	$257,969	$258,992	$262,522	$261,126	$258,582	$150,364	$151,928	$153,492	$155,059	
a. Less: Capital Recovery Unamortized Balance	($4,751)	($4,730)	($4,710)	($4,689)	($4,669)	($4,648)	($4,628)	($4,607)	($4,587)	($4,566)	($4,546)	($4,525)	($4,505)	
4. CWIP	$115,561	$112,101	$109,079	$106,440	$104,136	$102,124	$100,366	$98,831	$97,489	$96,317	$95,292	$94,396	$93,613	
5. Net Investment (Lines 2 - 3 + 4)	$544,986	$542,028	$539,066	$535,405	$531,786	$528,224	$524,674	$521,150	$517,689	$515,184	$513,601	$512,015	$510,429	
6. Average Net Investment		$543,507	$540,547	$537,235	$533,595	$530,005	$526,449	$522,912	$519,420	$516,437	$514,392	$512,808	$511,222	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$3,275	$3,257	$3,237	$3,215	$3,193	$3,172	$3,151	$3,130	$3,112	$3,099	$3,090	$3,080	$38,009
b. Debt Component (Line 6 x debt rate) (c) (d)		$679	$675	$671	$667	$662	$658	$653	$649	$645	$643	$641	$639	$7,881
8. Investment Expenses														
a. Depreciation (a)		$2,937	$2,942	$3,640	$3,599	$3,542	$3,530	$3,503	$3,440	$2,484	$1,563	$1,565	$1,566	$34,311
b. Amortization (e)		$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$20	$246
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,911	$6,895	$7,569	$7,501	$7,418	$7,380	$7,327	$7,239	$6,261	$5,326	$5,316	$5,305	$80,447

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
8 - Oil Spill Cleanup/Response Equipment														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	$6,693	
3. Less: Accumulated Depreciation	$1,546	$1,561	$1,576	$1,590	$1,605	$1,619	$1,634	$1,649	$1,663	$1,678	$1,692	$1,707	$1,722	
a. Less: Capital Recovery Unamortized Balance	($6,343)	($6,314)	($6,285)	($6,255)	($6,226)	($6,197)	($6,167)	($6,138)	($6,108)	($6,079)	($6,050)	($6,020)	($5,991)	
4. CWIP	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	$29,175	
5. Net Investment (Lines 2 - 3 + 4)	$40,666	$40,622	$40,578	$40,534	$40,490	$40,446	$40,402	$40,358	$40,314	$40,270	$40,226	$40,182	$40,138	
6. Average Net Investment		$40,644	$40,600	$40,556	$40,512	$40,468	$40,424	$40,380	$40,336	$40,292	$40,248	$40,204	$40,160	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$245	$245	$244	$244	$244	$244	$243	$243	$243	$242	$242	$242	$2,921
b. Debt Component (Line 6 x debt rate) (c) (d)		$51	$51	$51	$51	$51	$50	$50	$50	$50	$50	$50	$50	$606
8. Investment Expenses														
a. Depreciation (a)		$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$15	$175
b. Amortization (e)		$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$29	$352
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$340	$339	$339	$339	$338	$338	$338	$337	$337	$337	$336	$336	$4,054

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
10 - Relocate Storm Water Runoff														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	$117,794	
3. Less: Accumulated Depreciation	$81,084	$81,251	$81,418	$81,584	$81,751	$81,918	$82,085	$82,252	$82,419	$82,586	$82,753	$82,919	$83,086	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$36,710	$36,543	$36,376	$36,209	$36,043	$35,876	$35,709	$35,542	$35,375	$35,208	$35,041	$34,874	$34,708	
6. Average Net Investment		$36,627	$36,460	$36,293	$36,126	$35,959	$35,792	$35,625	$35,458	$35,292	$35,125	$34,958	$34,791	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$221	$220	$219	$218	$217	$216	$215	$214	$213	$212	$211	$210	$2,582
b. Debt Component (Line 6 x debt rate) (c) (d)		$46	$46	$45	$45	$45	$45	$45	$44	$44	$44	$44	$43	$535
8. Investment Expenses														
a. Depreciation (a)		$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$167	$2,002
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$433	$432	$431	$430	$428	$427	$426	$425	$424	$422	$421	$420	$5,120

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance														
Base														
1. Investments														
a. Expenditures		$57,753	$57,753	$97,263	$57,753	$57,753	$57,753	$57,753	$57,753	$57,753	$57,753	$57,753	$56,179	$730,975
b. Additions to Plant		$950,091	$73,478	$76,081	$74,075	$72,289	$70,698	$69,282	$68,020	$66,896	$65,896	$65,005	$64,039	$1,715,851
c. Retirements		$376,948,981	($42,646)	($42,646)	($42,646)	($157,210)	($42,646)	($42,646)	($42,646)	($42,646)	($42,646)	($42,646)	($42,647)	$376,365,311
d. Cost of Removal		($9,402)	($9,402)	($9,402)	($9,402)	($9,402)	($9,402)	($9,402)	($9,402)	($9,402)	($9,402)	($9,402)	($9,145)	($112,564)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$856,317,385	$1,234,216,457	$1,234,247,290	$1,234,280,725	$1,234,312,155	$1,234,227,234	$1,234,255,286	$1,234,281,922	$1,234,307,296	$1,234,331,546	$1,234,354,796	$1,234,377,155	$1,234,398,548	
3. Less: Accumulated Depreciation	$260,347,580	$639,263,248	$641,465,270	$643,667,381	$645,869,581	$647,956,618	$650,157,614	$652,358,682	$654,559,817	$656,761,015	$658,962,273	$661,163,586	$663,365,209	
a. Less: Capital Recovery Unamortized Balance	($633,808,147)	($630,679,170)	($627,550,194)	($624,421,218)	($621,292,242)	($618,163,265)	($615,034,289)	($611,905,313)	($608,776,336)	($605,647,360)	($602,518,384)	($599,389,408)	($596,260,431)	
4. CWIP	$1,398,189	$505,850	$490,126	$511,308	$494,985	$480,450	$467,505	$455,976	$445,710	$436,567	$428,424	$421,173	$413,313	
5. Net Investment (Lines 2 - 3 + 4)	$1,231,176,140	$1,226,138,230	$1,220,822,340	$1,215,545,870	$1,210,229,801	$1,204,914,331	$1,199,599,466	$1,194,284,529	$1,188,969,525	$1,183,654,458	$1,178,339,332	$1,173,024,149	$1,167,707,083	
6. Average Net Investment		$1,228,657,185	$1,223,480,285	$1,218,184,105	$1,212,887,835	$1,207,572,066	$1,202,256,898	$1,196,941,997	$1,191,627,027	$1,186,311,992	$1,180,996,895	$1,175,681,740	$1,170,365,616	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$7,402,719	$7,371,528	$7,339,618	$7,307,708	$7,275,680	$7,243,656	$7,211,634	$7,179,611	$7,147,587	$7,115,564	$7,083,540	$7,051,510	$86,730,355
b. Debt Component (Line 6 x debt rate) (c) (d)		$1,534,839	$1,528,372	$1,521,756	$1,515,139	$1,508,499	$1,501,859	$1,495,220	$1,488,580	$1,481,941	$1,475,301	$1,468,662	$1,462,021	$17,982,189
8. Investment Expenses														
a. Depreciation (a)		$1,976,089	$2,254,069	$2,254,158	$2,254,248	$2,253,649	$2,253,044	$2,253,115	$2,253,183	$2,253,246	$2,253,305	$2,253,361	$2,253,414	$26,764,881
b. Amortization (e)		$3,128,976	$3,128,976	$3,128,976	$3,128,976	$3,128,976	$3,128,976	$3,128,976	$3,128,976	$3,128,976	$3,128,976	$3,128,976	$3,128,976	$37,547,715
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$14,042,623	$14,282,945	$14,244,509	$14,206,072	$14,166,804	$14,127,535	$14,088,945	$14,050,350	$14,011,750	$13,973,146	$13,934,539	$13,895,921	$169,025,140

Notes:
(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.
(d) The Debt Component for the period is based on the information reflected in Form 8P.
(e) Applicable depreciation rate or rates.
(f) Applicable amortization period(s).
(g) For solar projects the return-on-investment calculation is comprised of two parts:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,102	$6,102	$6,102	$6,102	$6,102	$6,101	$6,101	$6,101	$6,101	$6,101	$6,101	$6,101	$6,101	
3. Less: Accumulated Depreciation	$1,497	$12,665	$23,832	$35,000	$46,167	$57,334	$68,500	$79,667	$90,833	$101,999	$113,164	$124,330	$135,495	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$4,605	($6,563)	($17,731)	($28,898)	($40,065)	($51,232)	($62,399)	($73,565)	($84,731)	($95,897)	($107,063)	($118,228)	($129,394)	
6. Average Net Investment		($979)	($12,147)	($23,314)	($34,482)	($45,649)	($56,816)	($67,982)	($79,148)	($90,314)	($101,480)	($112,646)	($123,811)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		($6)	($73)	($140)	($208)	($275)	($342)	($410)	($477)	($544)	($611)	($679)	($746)	($4,511)
b. Debt Component (Line 6 x debt rate) (c) (d)		($1)	($15)	($29)	($43)	($57)	($71)	($85)	($99)	($113)	($127)	($141)	($155)	($935)
8. Investment Expenses														
a. Depreciation (a)		$11,168	$11,168	$11,167	$11,167	$11,167	$11,167	$11,166	$11,166	$11,166	$11,166	$11,165	$11,165	$133,998
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$11,161	$11,079	$10,998	$10,916	$10,835	$10,753	$10,672	$10,590	$10,509	$10,427	$10,346	$10,265	$128,552

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1
c. Retirements		($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($1,070)	($12,841)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,338,396	$1,337,326	$1,336,256	$1,335,186	$1,334,116	$1,333,046	$1,331,976	$1,330,906	$1,329,835	$1,328,765	$1,327,695	$1,326,625	$1,325,555	
3. Less: Accumulated Depreciation	$470,501	$471,935	$473,367	$474,797	$476,226	$477,652	$479,077	$480,501	$481,922	$483,342	$484,760	$486,176	$487,590	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1	$1	$1	$1	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$867,896	$865,392	$862,890	$860,389	$857,891	$855,394	$852,899	$850,405	$847,914	$845,424	$842,936	$840,450	$837,965	
6. Average Net Investment		$866,644	$864,141	$861,639	$859,140	$856,642	$854,146	$851,652	$849,160	$846,669	$844,180	$841,693	$839,208	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$5,222	$5,206	$5,191	$5,176	$5,161	$5,146	$5,131	$5,116	$5,101	$5,086	$5,071	$5,056	$61,666
b. Debt Component (Line 6 x debt rate) (c) (d)		$1,083	$1,079	$1,076	$1,073	$1,070	$1,067	$1,064	$1,061	$1,058	$1,055	$1,051	$1,048	$12,785
8. Investment Expenses														
a. Depreciation (a)		$2,504	$2,502	$2,500	$2,499	$2,497	$2,495	$2,493	$2,492	$2,490	$2,488	$2,486	$2,484	$29,930
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$8,808	$8,788	$8,768	$8,748	$8,728	$8,708	$8,688	$8,669	$8,649	$8,629	$8,609	$8,589	$104,382

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($14,859)	($178,309)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$164,362,536	$164,347,677	$164,332,818	$164,317,959	$164,303,100	$164,288,241	$164,273,382	$164,258,523	$164,243,663	$164,228,804	$164,213,945	$164,199,086	$164,184,227	
3. Less: Accumulated Depreciation	$64,145,130	$64,364,398	$64,583,645	$64,802,870	$65,022,075	$65,241,259	$65,460,421	$65,679,563	$65,898,683	$66,117,782	$66,336,861	$66,555,918	$66,774,954	
a. Less: Capital Recovery Unamortized Balance	($118,551,489)	($118,002,104)	($117,452,719)	($116,903,334)	($116,353,949)	($115,804,565)	($115,255,180)	($114,705,795)	($114,156,410)	($113,607,025)	($113,057,640)	($112,508,255)	($111,958,870)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$218,768,895	$217,985,383	$217,201,892	$216,418,423	$215,634,974	$214,851,547	$214,068,140	$213,284,755	$212,501,390	$211,718,047	$210,934,725	$210,151,424	$209,368,143	
6. Average Net Investment		$218,377,139	$217,593,638	$216,810,158	$216,026,699	$215,243,260	$214,459,843	$213,676,448	$212,893,073	$212,109,719	$211,326,386	$210,543,074	$209,759,784	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$1,315,733	$1,311,012	$1,306,292	$1,301,571	$1,296,851	$1,292,131	$1,287,411	$1,282,691	$1,277,971	$1,273,252	$1,268,532	$1,263,813	$15,477,261
b. Debt Component (Line 6 x debt rate) (c) (d)		$272,797	$271,818	$270,839	$269,861	$268,882	$267,903	$266,925	$265,946	$264,967	$263,989	$263,010	$262,032	$3,208,969
8. Investment Expenses														
a. Depreciation (a)		$234,127	$234,106	$234,085	$234,064	$234,043	$234,022	$234,001	$233,979	$233,958	$233,937	$233,916	$233,895	$2,808,133
b. Amortization (e)		$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$549,385	$6,592,619
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,372,041	$2,366,321	$2,360,601	$2,354,880	$2,349,161	$2,343,441	$2,337,721	$2,332,002	$2,326,282	$2,320,563	$2,314,844	$2,309,125	$28,086,981

Notes:
(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.
(d) The Debt Component for the period is based on the information reflected in Form 8P.
(e) Applicable depreciation rate or rates.
(f) Applicable amortization period(s).
(g) For solar projects the return-on-investment calculation is comprised of two parts:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
11 - Air Quality Compliance														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,060,261	$6,060,261	$6,060,261	$6,060,261	$6,060,261	$6,060,261	$6,060,261	$6,060,261	$6,060,261	$6,060,261	$6,060,261	$6,060,261	$6,060,261	
3. Less: Accumulated Depreciation	$2,152,947	$2,164,094	$2,175,240	$2,186,387	$2,197,533	$2,208,680	$2,219,826	$2,230,972	$2,242,119	$2,253,265	$2,264,412	$2,275,558	$2,286,705	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$3,907,313	$3,896,167	$3,885,021	$3,873,874	$3,862,728	$3,851,581	$3,840,435	$3,829,288	$3,818,142	$3,806,995	$3,795,849	$3,784,703	$3,773,556	
6. Average Net Investment		$3,901,740	$3,890,594	$3,879,447	$3,868,301	$3,857,154	$3,846,008	$3,834,862	$3,823,715	$3,812,569	$3,801,422	$3,790,276	$3,779,129	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$23,508	$23,441	$23,374	$23,307	$23,240	$23,172	$23,105	$23,038	$22,971	$22,904	$22,837	$22,769	$277,666
b. Debt Component (Line 6 x debt rate) (c) (d)		$4,874	$4,860	$4,846	$4,832	$4,818	$4,804	$4,791	$4,777	$4,763	$4,749	$4,735	$4,721	$57,570
8. Investment Expenses														
a. Depreciation (a)		$11,146	$11,146	$11,146	$11,146	$11,146	$11,146	$11,146	$11,146	$11,146	$11,146	$11,146	$11,146	$133,757
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$39,529	$39,448	$39,367	$39,285	$39,204	$39,123	$39,042	$38,961	$38,880	$38,799	$38,718	$38,637	$468,993

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
12 - Scherer Discharge Pipeline														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($189,322)	($188,450)	($187,577)	($186,705)	($185,832)	($184,960)	($184,087)	($183,215)	($182,342)	($181,470)	($180,598)	($179,725)	($178,853)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$189,322	$188,450	$187,577	$186,705	$185,832	$184,960	$184,087	$183,215	$182,342	$181,470	$180,598	$179,725	$178,853	
6. Average Net Investment		$188,886	$188,013	$187,141	$186,268	$185,396	$184,524	$183,651	$182,779	$181,906	$181,034	$180,161	$179,289	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$1,138	$1,133	$1,128	$1,122	$1,117	$1,112	$1,107	$1,101	$1,096	$1,091	$1,085	$1,080	$13,310
b. Debt Component (Line 6 x debt rate) (c) (d)		$236	$235	$234	$233	$232	$231	$229	$228	$227	$226	$225	$224	$2,760
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$872	$10,469
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,246	$2,240	$2,234	$2,227	$2,221	$2,215	$2,208	$2,202	$2,196	$2,189	$2,183	$2,177	$26,539

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation Distribution														
1. Investments														
a. Expenditures		$11,112	$11,112	$1,264	$1,264	$1,264	$1,264	$1,264	$1,264	$1,264	$1,264	$1,264	$1,264	$34,864
b. Additions to Plant		$18,035	$15,400	$10,019	$6,687	$4,623	$3,344	$2,552	$2,062	$1,758	$1,570	$1,453	$1,381	$68,884
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,666,253	$3,684,288	$3,699,688	$3,709,707	$3,716,394	$3,721,017	$3,724,361	$3,726,913	$3,728,975	$3,730,733	$3,732,303	$3,733,756	$3,735,137	
3. Less: Accumulated Depreciation	($130,165)	($123,613)	($117,037)	($110,443)	($103,836)	($97,221)	($90,600)	($83,975)	($77,346)	($70,715)	($64,081)	($57,446)	($50,808)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$34,691	$27,768	$23,480	$14,725	$9,302	$5,943	$3,863	$2,575	$1,777	$1,283	$977	$788	$671	
5. Net Investment (Lines 2 - 3 + 4)	$3,831,109	$3,835,669	$3,840,205	$3,834,875	$3,829,532	$3,824,181	$3,818,824	$3,813,463	$3,808,098	$3,802,731	$3,797,361	$3,791,989	$3,786,615	
6. Average Net Investment		$3,833,389	$3,837,937	$3,837,540	$3,832,203	$3,826,856	$3,821,502	$3,816,143	$3,810,781	$3,805,415	$3,800,046	$3,794,675	$3,789,302	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$23,096	$23,124	$23,121	$23,089	$23,057	$23,025	$22,992	$22,960	$22,928	$22,895	$22,863	$22,831	$275,982
b. Debt Component (Line 6 x debt rate) (c) (d)		$4,789	$4,794	$4,794	$4,787	$4,781	$4,774	$4,767	$4,760	$4,754	$4,747	$4,740	$4,734	$57,221
8. Investment Expenses														
a. Depreciation (a)		$6,552	$6,576	$6,595	$6,607	$6,615	$6,621	$6,625	$6,629	$6,631	$6,634	$6,636	$6,638	$79,358
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$34,437	$34,494	$34,510	$34,483	$34,453	$34,419	$34,385	$34,349	$34,313	$34,276	$34,239	$34,202	$412,560

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
19 - Oil-filled Equipment and Hazardous Substance Remediation														
Transmission														
1. Investments														
a. Expenditures		$25,928	$25,928	$2,948	$2,948	$2,948	$2,948	$2,948	$2,948	$2,948	$2,948	$2,948	$2,948	$81,336
b. Additions to Plant		$42,081	$35,933	$23,378	$15,602	$10,786	$7,803	$5,955	$4,811	$4,102	$3,663	$3,391	$3,223	$160,728
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,050,665	$1,092,746	$1,128,679	$1,152,057	$1,167,659	$1,178,445	$1,186,248	$1,192,203	$1,197,014	$1,201,116	$1,204,779	$1,208,170	$1,211,393	
3. Less: Accumulated Depreciation	$71,751	$72,833	$73,971	$75,153	$76,364	$77,593	$78,836	$80,090	$81,351	$82,618	$83,891	$85,170	$86,453	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$86,211	$70,058	$60,053	$39,623	$26,969	$19,131	$14,276	$11,269	$9,406	$8,252	$7,537	$7,094	$6,819	
5. Net Investment (Lines 2 - 3 + 4)	$1,065,126	$1,089,972	$1,114,761	$1,116,527	$1,118,265	$1,119,983	$1,121,688	$1,123,383	$1,125,070	$1,126,750	$1,128,425	$1,130,095	$1,131,759	
6. Average Net Investment		$1,077,549	$1,102,366	$1,115,644	$1,117,396	$1,119,124	$1,120,836	$1,122,535	$1,124,226	$1,125,910	$1,127,588	$1,129,260	$1,130,927	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$6,492	$6,642	$6,722	$6,732	$6,743	$6,753	$6,763	$6,774	$6,784	$6,794	$6,804	$6,814	$80,816
b. Debt Component (Line 6 x debt rate) (c) (d)		$1,346	$1,377	$1,394	$1,396	$1,398	$1,400	$1,402	$1,404	$1,406	$1,409	$1,411	$1,413	$16,756
8. Investment Expenses														
a. Depreciation (a)		$1,082	$1,139	$1,182	$1,210	$1,230	$1,243	$1,253	$1,261	$1,268	$1,273	$1,278	$1,283	$14,702
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$8,920	$9,158	$9,297	$9,339	$9,370	$9,396	$9,419	$9,439	$9,458	$9,476	$9,493	$9,510	$112,274

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
20 - Wastewater Discharge Elimination & Reuse														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($478,541)	($476,326)	($474,111)	($471,895)	($469,680)	($467,464)	($465,249)	($463,033)	($460,818)	($458,602)	($456,387)	($454,171)	($451,956)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$478,541	$476,326	$474,111	$471,895	$469,680	$467,464	$465,249	$463,033	$460,818	$458,602	$456,387	$454,171	$451,956	
6. Average Net Investment		$477,434	$475,218	$473,003	$470,787	$468,572	$466,356	$464,141	$461,925	$459,710	$457,495	$455,279	$453,064	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$2,877	$2,863	$2,850	$2,837	$2,823	$2,810	$2,796	$2,783	$2,770	$2,756	$2,743	$2,730	$33,638
b. Debt Component (Line 6 x debt rate) (c) (d)		$596	$594	$591	$588	$585	$583	$580	$577	$574	$572	$569	$566	$6,974
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$2,215	$26,586
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,688	$5,672	$5,656	$5,640	$5,624	$5,608	$5,592	$5,576	$5,560	$5,543	$5,527	$5,511	$67,198

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
21 - St. Lucie Turtle Nets														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	$6,909,559	
3. Less: Accumulated Depreciation	$114,779	$124,568	$134,356	$144,145	$153,933	$163,722	$173,510	$183,299	$193,087	$202,876	$212,664	$222,453	$232,241	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,794,780	$6,784,991	$6,775,202	$6,765,414	$6,755,625	$6,745,837	$6,736,048	$6,726,260	$6,716,471	$6,706,683	$6,696,894	$6,687,106	$6,677,317	
6. Average Net Investment		$6,789,885	$6,780,097	$6,770,308	$6,760,520	$6,750,731	$6,740,943	$6,731,154	$6,721,366	$6,711,577	$6,701,788	$6,692,000	$6,682,211	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$40,909	$40,850	$40,791	$40,732	$40,673	$40,615	$40,556	$40,497	$40,438	$40,379	$40,320	$40,261	$487,020
b. Debt Component (Line 6 x debt rate) (c) (d)		$8,482	$8,470	$8,457	$8,445	$8,433	$8,421	$8,409	$8,396	$8,384	$8,372	$8,360	$8,347	$100,976
8. Investment Expenses														
a. Depreciation (a)		$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$9,789	$117,462
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$59,180	$59,109	$59,037	$58,966	$58,895	$58,824	$58,753	$58,681	$58,610	$58,539	$58,468	$58,397	$705,459

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
22 - Pipeline Integrity Management														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	$2,529,968	
3. Less: Accumulated Depreciation	$684,628	$689,708	$694,787	$699,867	$704,947	$710,026	$715,106	$720,185	$725,265	$730,345	$735,424	$740,504	$745,583	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,845,340	$1,840,260	$1,835,181	$1,830,101	$1,825,022	$1,819,942	$1,814,862	$1,809,783	$1,804,703	$1,799,624	$1,794,544	$1,789,465	$1,784,385	
6. Average Net Investment		$1,842,800	$1,837,721	$1,832,641	$1,827,561	$1,822,482	$1,817,402	$1,812,323	$1,807,243	$1,802,164	$1,797,084	$1,792,004	$1,786,925	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$11,103	$11,072	$11,042	$11,011	$10,981	$10,950	$10,919	$10,889	$10,858	$10,828	$10,797	$10,766	$131,216
b. Debt Component (Line 6 x debt rate) (c) (d)		$2,302	$2,296	$2,289	$2,283	$2,277	$2,270	$2,264	$2,258	$2,251	$2,245	$2,239	$2,232	$27,206
8. Investment Expenses														
a. Depreciation (a)		$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$5,080	$60,955
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$18,485	$18,448	$18,411	$18,374	$18,337	$18,300	$18,263	$18,226	$18,189	$18,152	$18,115	$18,078	$219,376

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
22 - Pipeline Integrity Management														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	$342,823	
3. Less: Accumulated Depreciation	$91,133	$91,619	$92,104	$92,590	$93,076	$93,561	$94,047	$94,533	$95,018	$95,504	$95,990	$96,475	$96,961	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$251,690	$251,204	$250,719	$250,233	$249,747	$249,262	$248,776	$248,290	$247,805	$247,319	$246,833	$246,348	$245,862	
6. Average Net Investment		$251,447	$250,961	$250,476	$249,990	$249,504	$249,019	$248,533	$248,047	$247,562	$247,076	$246,590	$246,105	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$1,515	$1,512	$1,509	$1,506	$1,503	$1,500	$1,497	$1,494	$1,492	$1,489	$1,486	$1,483	$17,987
b. Debt Component (Line 6 x debt rate) (c) (d)		$314	$314	$313	$312	$312	$311	$310	$310	$309	$309	$308	$307	$3,729
8. Investment Expenses														
a. Depreciation (a)		$486	$486	$486	$486	$486	$486	$486	$486	$486	$486	$486	$486	$5,828
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,315	$2,311	$2,308	$2,304	$2,301	$2,297	$2,294	$2,290	$2,286	$2,283	$2,279	$2,276	$27,544

Notes:
(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.
(d) The Debt Component for the period is based on the information reflected in Form 8P.
(e) Applicable depreciation rate or rates.
(f) Applicable amortization period(s).
(g) For solar projects the return-on-investment calculation is comprised of two parts:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Base														
1. Investments														
a. Expenditures		$424,382	$424,382	$424,382	$424,382	$424,382	$424,382	$424,382	$424,382	$424,382	$424,382	$424,382	$424,382	$5,092,587
b. Additions to Plant		$271,571	$291,031	$308,361	$323,794	$337,539	$349,779	$360,680	$370,388	$379,033	$386,732	$393,589	$399,695	$4,172,190
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,533,960	$6,805,531	$7,096,562	$7,404,923	$7,728,717	$8,066,256	$8,416,035	$8,776,715	$9,147,103	$9,526,136	$9,912,868	$10,306,456	$10,706,151	
3. Less: Accumulated Depreciation	$1,894,324	$1,909,845	$1,926,141	$1,943,269	$1,961,279	$1,980,215	$2,000,115	$2,021,016	$2,042,948	$2,065,940	$2,090,015	$2,115,196	$2,141,503	
a. Less: Capital Recovery Unamortized Balance	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	($5,073)	
4. CWIP	$795,034	$947,845	$1,081,197	$1,197,218	$1,297,806	$1,384,650	$1,459,253	$1,522,955	$1,576,950	$1,622,299	$1,659,949	$1,690,743	$1,715,431	
5. Net Investment (Lines 2 - 3 + 4)	$5,439,743	$5,848,605	$6,256,691	$6,663,945	$7,070,317	$7,475,764	$7,880,246	$8,283,727	$8,686,177	$9,087,568	$9,487,875	$9,887,076	$10,285,152	
6. Average Net Investment		$5,644,174	$6,052,648	$6,460,318	$6,867,131	$7,273,041	$7,678,005	$8,081,986	$8,484,952	$8,886,873	$9,287,722	$9,687,476	$10,086,114	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$34,006	$36,467	$38,924	$41,375	$43,820	$46,260	$48,694	$51,122	$53,544	$55,959	$58,368	$60,769	$569,309
b. Debt Component (Line 6 x debt rate) (c) (d)		$7,051	$7,561	$8,070	$8,578	$9,085	$9,591	$10,096	$10,599	$11,101	$11,602	$12,102	$12,600	$118,037
8. Investment Expenses														
a. Depreciation (a)		$15,520	$16,296	$17,128	$18,010	$18,936	$19,901	$20,901	$21,932	$22,991	$24,075	$25,181	$26,307	$247,178
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$56,577	$60,325	$64,122	$67,963	$71,842	$75,752	$79,691	$83,654	$87,637	$91,636	$95,650	$99,676	$934,525

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Distribution														
1. Investments														
a. Expenditures		$0	$5,479	$3,050	$0	$2,739	$3,050	$5,479	$0	$0	$5,479	$0	$0	$25,275
b. Additions to Plant		($5,265)	($3,048)	($1,416)	($1,270)	($293)	$447	$1,556	$1,096	$747	$1,915	$1,319	$1,328	($2,885)
c. Retirements		($135)	($135)	($135)	($135)	($135)	($135)	($135)	($135)	($135)	($135)	($135)	($135)	($1,625)
d. Cost of Removal		($25,000)	($25,000)	($25,000)	($25,000)	($25,000)	($25,000)	($25,000)	($25,000)	($25,000)	($25,000)	($25,000)	($25,000)	($300,000)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,574,828	$3,569,427	$3,566,244	$3,564,692	$3,563,287	$3,562,858	$3,563,170	$3,564,591	$3,565,551	$3,566,163	$3,567,942	$3,569,125	$3,570,318	
3. Less: Accumulated Depreciation	$1,216,349	$1,196,065	$1,175,780	$1,155,495	$1,135,210	$1,114,925	$1,094,639	$1,074,354	$1,054,068	$1,033,782	$1,013,495	$993,209	$972,922	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$43,475	$48,740	$57,267	$61,733	$63,003	$66,035	$68,638	$72,561	$71,465	$70,718	$74,282	$72,963	$71,635	
5. Net Investment (Lines 2 - 3 + 4)	$2,401,954	$2,422,103	$2,447,731	$2,470,930	$2,491,080	$2,513,969	$2,537,169	$2,562,798	$2,582,948	$2,603,099	$2,628,728	$2,648,879	$2,669,030	
6. Average Net Investment		$2,412,028	$2,434,917	$2,459,330	$2,481,005	$2,502,524	$2,525,569	$2,549,983	$2,572,873	$2,593,023	$2,615,913	$2,638,804	$2,658,955	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$14,533	$14,670	$14,818	$14,948	$15,078	$15,217	$15,364	$15,502	$15,623	$15,761	$15,899	$16,020	$183,432
b. Debt Component (Line 6 x debt rate) (c) (d)		$3,013	$3,042	$3,072	$3,099	$3,126	$3,155	$3,185	$3,214	$3,239	$3,268	$3,296	$3,322	$38,032
8. Investment Expenses														
a. Depreciation (a)		$4,851	$4,851	$4,851	$4,850	$4,850	$4,850	$4,850	$4,850	$4,849	$4,849	$4,849	$4,849	$58,198
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$22,397	$22,563	$22,740	$22,898	$23,054	$23,222	$23,399	$23,565	$23,712	$23,878	$24,044	$24,191	$279,662

Notes:
(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.
(d) The Debt Component for the period is based on the information reflected in Form 8P.
(e) Applicable depreciation rate or rates.
(f) Applicable amortization period(s).
(g) For solar projects the return-on-investment calculation is comprised of two parts:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
General														
1. Investments														
a. Expenditures		$18,458	$19,528	$56,540	$107,634	$205,151	$206,173	$107,099	$20,063	$19,041	$19,528	$20,063	$19,676	$818,952
b. Additions to Plant		$23,502	$21,989	$35,140	$62,732	$116,940	$150,903	$134,231	$90,776	$63,472	$46,746	$36,590	$30,152	$813,174
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$464,311	$487,813	$509,802	$544,942	$607,674	$724,614	$875,517	$1,009,748	$1,100,524	$1,163,997	$1,210,743	$1,247,333	$1,277,485	
3. Less: Accumulated Depreciation	$48,632	$56,427	$64,255	$72,126	$80,067	$88,140	$96,408	$104,884	$113,524	$122,277	$131,110	$140,004	$148,946	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$40,816	$35,771	$33,310	$54,710	$99,611	$187,823	$243,093	$215,961	$145,247	$100,815	$73,597	$57,069	$46,593	
5. Net Investment (Lines 2 - 3 + 4)	$456,495	$467,157	$478,856	$527,526	$627,218	$824,297	$1,022,202	$1,120,825	$1,132,248	$1,142,536	$1,153,230	$1,164,399	$1,175,132	
6. Average Net Investment		$461,826	$473,006	$503,191	$577,372	$725,758	$923,250	$1,071,514	$1,126,536	$1,137,392	$1,147,883	$1,158,814	$1,169,765	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$2,783	$2,850	$3,032	$3,479	$4,373	$5,563	$6,456	$6,787	$6,853	$6,916	$6,982	$7,048	$63,120
b. Debt Component (Line 6 x debt rate) (c) (d)		$577	$591	$629	$721	$907	$1,153	$1,339	$1,407	$1,421	$1,434	$1,448	$1,461	$13,087
8. Investment Expenses														
a. Depreciation (a)		$7,795	$7,829	$7,870	$7,942	$8,073	$8,268	$8,476	$8,640	$8,753	$8,833	$8,894	$8,943	$100,314
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$11,155	$11,269	$11,531	$12,142	$13,352	$14,984	$16,270	$16,835	$17,026	$17,183	$17,323	$17,452	$176,522

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Intermediate														
1. Investments														
a. Expenditures		$2,777,775	$0	$0	$0	$0	$0	$0	$600,837	$0	$0	$0	$0	$3,378,612
b. Additions to Plant		$458,016	$393,408	$337,442	$288,962	$246,966	$210,588	$179,076	$752,616	$128,133	$107,650	$89,907	$74,537	$3,267,301
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$203,239	($228,514)	($228,514)	($228,514)	($228,514)	($228,514)	($228,514)	($228,514)	($228,514)	($228,514)	($228,514)	($228,514)	($2,310,410)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$9,360,842	$9,818,859	$10,212,267	$10,549,708	$10,838,670	$11,085,637	$11,296,225	$11,475,301	$12,227,917	$12,356,050	$12,463,700	$12,553,606	$12,628,143	
3. Less: Accumulated Depreciation	$2,343,904	$2,592,684	$2,410,633	$2,229,380	$2,048,818	$1,868,855	$1,689,410	$1,510,413	$1,331,806	$1,153,535	$975,555	$797,828	$620,319	
a. Less: Capital Recovery Unamortized Balance	($385,914)	($375,282)	($364,651)	($354,019)	($343,387)	($332,755)	($322,123)	($311,491)	($300,859)	($290,227)	($279,595)	($268,963)	($258,331)	
4. CWIP	$86,315	$2,406,074	$2,012,666	$1,675,224	$1,386,262	$1,139,295	$928,707	$749,631	$597,852	$469,719	$362,069	$272,163	$197,626	
5. Net Investment (Lines 2 - 3 + 4)	$7,489,168	$10,007,531	$10,178,950	$10,349,571	$10,519,501	$10,688,832	$10,857,645	$11,026,009	$11,794,822	$11,962,461	$12,129,809	$12,296,904	$12,463,781	
6. Average Net Investment		$8,748,349	$10,093,240	$10,264,260	$10,434,536	$10,604,166	$10,773,239	$10,941,827	$11,410,416	$11,878,642	$12,046,135	$12,213,357	$12,380,343	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$52,709	$60,812	$61,843	$62,869	$63,891	$64,909	$65,925	$68,748	$71,569	$72,579	$73,586	$74,592	$794,032
b. Debt Component (Line 6 x debt rate) (c) (d)		$10,928	$12,608	$12,822	$13,035	$13,247	$13,458	$13,669	$14,254	$14,839	$15,048	$15,257	$15,466	$164,630
8. Investment Expenses														
a. Depreciation (a)		$45,541	$46,463	$47,261	$47,952	$48,550	$49,068	$49,517	$49,906	$50,242	$50,534	$50,786	$51,005	$586,825
b. Amortization (e)		$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$10,632	$127,583
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$119,811	$130,515	$132,557	$134,487	$136,319	$138,068	$139,743	$143,540	$147,283	$148,792	$150,261	$151,694	$1,673,071

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($8,854)	($106,254)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,887,002	$1,878,148	$1,869,294	$1,860,439	$1,851,585	$1,842,730	$1,833,876	$1,825,021	$1,816,167	$1,807,312	$1,798,458	$1,789,603	$1,780,749	
3. Less: Accumulated Depreciation	$662,717	$657,978	$653,213	$648,420	$643,600	$638,752	$633,878	$628,976	$624,047	$619,091	$614,107	$609,097	$604,059	
a. Less: Capital Recovery Unamortized Balance	($925,451)	($910,307)	($895,163)	($880,019)	($864,875)	($849,731)	($834,586)	($819,442)	($804,298)	($789,154)	($774,010)	($758,866)	($743,722)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,149,737	$2,130,477	$2,111,244	$2,092,038	$2,072,859	$2,053,708	$2,034,584	$2,015,487	$1,996,418	$1,977,376	$1,958,360	$1,939,373	$1,920,412	
6. Average Net Investment		$2,140,107	$2,120,860	$2,101,641	$2,082,449	$2,063,284	$2,044,146	$2,025,036	$2,005,953	$1,986,897	$1,967,868	$1,948,866	$1,929,892	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$12,894	$12,778	$12,662	$12,547	$12,431	$12,316	$12,201	$12,086	$11,971	$11,857	$11,742	$11,628	$147,114
b. Debt Component (Line 6 x debt rate) (c) (d)		$2,673	$2,649	$2,625	$2,601	$2,577	$2,554	$2,530	$2,506	$2,482	$2,458	$2,435	$2,411	$30,502
8. Investment Expenses														
a. Depreciation (a)		$4,116	$4,089	$4,062	$4,034	$4,007	$3,980	$3,953	$3,925	$3,898	$3,871	$3,844	$3,817	$47,596
b. Amortization (e)		$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$15,144	$181,729
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$34,828	$34,661	$34,494	$34,327	$34,160	$33,994	$33,827	$33,661	$33,496	$33,330	$33,164	$32,999	$406,940

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
23 - SPCC - Spill Prevention, Control & Countermeasures														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	$4,118,278	
3. Less: Accumulated Depreciation	$777,376	$784,540	$791,705	$798,871	$806,038	$813,206	$820,375	$827,544	$834,715	$841,887	$849,060	$856,234	$863,409	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	$2,474	
5. Net Investment (Lines 2 - 3 + 4)	$3,343,376	$3,336,212	$3,329,047	$3,321,881	$3,314,714	$3,307,546	$3,300,377	$3,293,207	$3,286,037	$3,278,865	$3,271,692	$3,264,518	$3,257,343	
6. Average Net Investment		$3,339,794	$3,332,629	$3,325,464	$3,318,298	$3,311,130	$3,303,962	$3,296,792	$3,289,622	$3,282,451	$3,275,278	$3,268,105	$3,260,930	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$20,122	$20,079	$20,036	$19,993	$19,950	$19,907	$19,863	$19,820	$19,777	$19,734	$19,690	$19,647	$238,619
b. Debt Component (Line 6 x debt rate) (c) (d)		$4,172	$4,163	$4,154	$4,145	$4,136	$4,127	$4,118	$4,109	$4,100	$4,091	$4,083	$4,074	$49,474
8. Investment Expenses														
a. Depreciation (a)		$7,164	$7,165	$7,166	$7,167	$7,168	$7,169	$7,170	$7,171	$7,172	$7,173	$7,174	$7,175	$86,033
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$31,458	$31,407	$31,356	$31,305	$31,254	$31,203	$31,152	$31,100	$31,049	$30,998	$30,947	$30,896	$374,125

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
24 - Manatee Reburn														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	$31,863,719	
3. Less: Accumulated Depreciation	$17,187,766	$17,232,906	$17,278,047	$17,323,187	$17,368,327	$17,413,467	$17,458,608	$17,503,748	$17,548,888	$17,594,029	$17,639,169	$17,684,309	$17,729,449	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$14,675,952	$14,630,812	$14,585,672	$14,540,532	$14,495,391	$14,450,251	$14,405,111	$14,359,971	$14,314,830	$14,269,690	$14,224,550	$14,179,410	$14,134,269	
6. Average Net Investment		$14,653,382	$14,608,242	$14,563,102	$14,517,962	$14,472,821	$14,427,681	$14,382,541	$14,337,400	$14,292,260	$14,247,120	$14,201,980	$14,156,839	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$88,287	$88,015	$87,743	$87,471	$87,199	$86,927	$86,656	$86,384	$86,112	$85,840	$85,568	$85,296	$1,041,498
b. Debt Component (Line 6 x debt rate) (c) (d)		$18,305	$18,249	$18,192	$18,136	$18,079	$18,023	$17,967	$17,910	$17,854	$17,798	$17,741	$17,685	$215,938
8. Investment Expenses														
a. Depreciation (a)		$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$45,140	$541,683
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$151,733	$151,404	$151,076	$150,748	$150,419	$150,091	$149,762	$149,434	$149,106	$148,777	$148,449	$148,121	$1,799,120

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
26 - UST Remove/Replacement														
General														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	$115,447	
3. Less: Accumulated Depreciation	$59,830	$59,974	$60,118	$60,263	$60,407	$60,551	$60,696	$60,840	$60,984	$61,129	$61,273	$61,417	$61,562	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$55,617	$55,473	$55,328	$55,184	$55,040	$54,895	$54,751	$54,607	$54,462	$54,318	$54,174	$54,029	$53,885	
6. Average Net Investment		$55,545	$55,400	$55,256	$55,112	$54,967	$54,823	$54,679	$54,535	$54,390	$54,246	$54,102	$53,957	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$335	$334	$333	$332	$331	$330	$329	$329	$328	$327	$326	$325	$3,959
b. Debt Component (Line 6 x debt rate) (c) (d)		$69	$69	$69	$69	$69	$68	$68	$68	$68	$68	$68	$67	$821
8. Investment Expenses														
a. Depreciation (a)		$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$144	$1,732
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$548	$547	$546	$545	$544	$543	$542	$541	$540	$539	$538	$537	$6,511

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
27 - Lowest Quality Water Source														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$25,824	$22,998	$20,481	$18,240	$16,244	$14,466	$12,883	$11,473	$10,217	$9,099	$8,103	$7,216	$177,245
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($46,018)	$0	($429,147)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($475,166)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$15,335,476	$15,361,301	$15,384,299	$15,404,780	$15,423,020	$15,439,263	$15,453,729	$15,466,612	$15,478,085	$15,488,302	$15,497,401	$15,505,504	$15,512,721	
3. Less: Accumulated Depreciation	$7,270,153	$7,272,788	$7,321,515	$6,941,160	$6,990,012	$7,038,916	$7,087,866	$7,136,857	$7,185,886	$7,234,947	$7,284,038	$7,333,154	$7,382,294	
a. Less: Capital Recovery Unamortized Balance	($3,010,215)	($2,996,279)	($2,982,342)	($2,968,406)	($2,954,470)	($2,940,534)	($2,926,598)	($2,912,661)	($2,898,725)	($2,884,789)	($2,870,853)	($2,856,917)	($2,842,981)	
4. CWIP	$235,967	$210,142	$187,144	$166,663	$148,423	$132,179	$117,713	$104,831	$93,358	$83,141	$74,042	$65,938	$58,722	
5. Net Investment (Lines 2 - 3 + 4)	$11,311,504	$11,294,933	$11,232,270	$11,598,688	$11,535,901	$11,473,061	$11,410,175	$11,347,247	$11,284,282	$11,221,285	$11,158,258	$11,095,205	$11,032,129	
6. Average Net Investment		$11,303,219	$11,263,602	$11,415,479	$11,567,295	$11,504,481	$11,441,618	$11,378,711	$11,315,765	$11,252,783	$11,189,771	$11,126,732	$11,063,667	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$68,102	$67,864	$68,779	$69,694	$69,315	$68,936	$68,557	$68,178	$67,799	$67,419	$67,039	$66,659	$818,341
b. Debt Component (Line 6 x debt rate) (c) (d)		$14,120	$14,070	$14,260	$14,450	$14,371	$14,293	$14,214	$14,136	$14,057	$13,978	$13,900	$13,821	$169,670
8. Investment Expenses														
a. Depreciation (a)		$48,653	$48,727	$48,793	$48,851	$48,904	$48,950	$48,992	$49,028	$49,061	$49,091	$49,117	$49,140	$587,306
b. Amortization (e)		$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$13,936	$167,234
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$144,812	$144,597	$145,768	$146,931	$146,526	$146,116	$145,699	$145,278	$144,853	$144,424	$143,991	$143,556	$1,742,552

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
27 - Lowest Quality Water Source														
Intermediate														
1. Investments														
a. Expenditures		$465,298	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$465,298
b. Additions to Plant		$235,394	$203,907	$176,633	$153,006	$132,540	$114,812	$99,455	$86,152	$74,628	$64,646	$55,999	$48,508	$1,445,680
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$23,655,757	$23,891,151	$24,095,058	$24,271,691	$24,424,697	$24,557,238	$24,672,050	$24,771,504	$24,857,656	$24,932,284	$24,996,929	$25,052,928	$25,101,437	
3. Less: Accumulated Depreciation	$5,866,466	$5,929,809	$5,993,608	$6,057,802	$6,122,338	$6,187,171	$6,252,261	$6,317,573	$6,383,077	$6,448,749	$6,514,565	$6,580,507	$6,646,557	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1,294,526	$1,524,431	$1,320,523	$1,143,890	$990,884	$858,344	$743,532	$644,077	$557,926	$483,298	$418,652	$362,653	$314,145	
5. Net Investment (Lines 2 - 3 + 4)	$19,083,817	$19,485,772	$19,421,973	$19,357,779	$19,293,243	$19,228,410	$19,163,321	$19,098,009	$19,032,504	$18,966,832	$18,901,016	$18,835,075	$18,769,025	
6. Average Net Investment		$19,284,795	$19,453,873	$19,389,876	$19,325,511	$19,260,827	$19,195,865	$19,130,665	$19,065,256	$18,999,668	$18,933,924	$18,868,045	$18,802,050	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$116,192	$117,211	$116,825	$116,437	$116,047	$115,656	$115,263	$114,869	$114,474	$114,078	$113,681	$113,283	$1,384,016
b. Debt Component (Line 6 x debt rate) (c) (d)		$24,091	$24,302	$24,222	$24,141	$24,061	$23,979	$23,898	$23,816	$23,734	$23,652	$23,570	$23,488	$286,954
8. Investment Expenses														
a. Depreciation (a)		$63,343	$63,799	$64,194	$64,536	$64,833	$65,090	$65,312	$65,505	$65,672	$65,816	$65,941	$66,050	$780,091
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$203,625	$205,311	$205,241	$205,115	$204,941	$204,725	$204,473	$204,190	$203,880	$203,546	$203,192	$202,821	$2,451,061

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
28 - CWA 316(b) Phase II Rule														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$50,000	$50,000	$50,000	$50,000	$50,000	$50,000	$50,000	$50,000	$50,000	$50,000	$500,000
b. Additions to Plant		$0	$0	$6,688	$12,481	$17,500	$21,847	$25,613	$28,875	$31,701	$34,148	$36,269	$38,105	$253,227
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$4,684,866	$4,684,866	$4,684,866	$4,691,554	$4,704,036	$4,721,536	$4,743,383	$4,768,996	$4,797,870	$4,829,571	$4,863,719	$4,899,988	$4,938,093	
3. Less: Accumulated Depreciation	$450,265	$463,627	$476,989	$490,360	$503,755	$517,190	$530,677	$544,226	$557,847	$571,547	$585,333	$599,212	$613,189	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$43,312	$80,831	$113,331	$141,484	$165,871	$186,996	$205,296	$221,147	$234,879	$246,773	
5. Net Investment (Lines 2 - 3 + 4)	$4,234,601	$4,221,239	$4,207,878	$4,244,507	$4,281,111	$4,317,676	$4,354,189	$4,390,640	$4,427,020	$4,463,319	$4,499,533	$4,535,654	$4,571,677	
6. Average Net Investment		$4,227,920	$4,214,558	$4,226,192	$4,262,809	$4,299,394	$4,335,933	$4,372,415	$4,408,830	$4,445,169	$4,481,426	$4,517,593	$4,553,666	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$25,473	$25,393	$25,463	$25,684	$25,904	$26,124	$26,344	$26,563	$26,782	$27,001	$27,219	$27,436	$315,387
b. Debt Component (Line 6 x debt rate) (c) (d)		$5,282	$5,265	$5,279	$5,325	$5,371	$5,416	$5,462	$5,508	$5,553	$5,598	$5,643	$5,688	$65,391
8. Investment Expenses														
a. Depreciation (a)		$13,362	$13,362	$13,371	$13,396	$13,435	$13,487	$13,549	$13,621	$13,700	$13,787	$13,879	$13,977	$162,924
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$44,117	$44,020	$44,113	$44,405	$44,710	$45,027	$45,355	$45,692	$46,035	$46,386	$46,741	$47,101	$543,701

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
34 - St Lucie Cooling Water System Inspection & Maintenance														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,000,000	$1,000,000	$1,895,629	$3,895,629
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$8,185,079	$9,185,079	$11,080,708	
5. Net Investment (Lines 2 - 3 + 4)	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$8,185,079	$9,185,079	$11,080,708	
6. Average Net Investment		$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,185,079	$7,685,079	$8,685,079	$10,132,894	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$43,290	$43,290	$43,290	$43,290	$43,290	$43,290	$43,290	$43,290	$43,290	$46,303	$52,328	$61,051	$549,296
b. Debt Component (Line 6 x debt rate) (c) (d)		$8,976	$8,976	$8,976	$8,976	$8,976	$8,976	$8,976	$8,976	$8,976	$9,600	$10,849	$12,658	$113,888
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$52,266	$52,266	$52,266	$52,266	$52,266	$52,266	$52,266	$52,266	$52,266	$55,903	$63,177	$73,709	$663,184

Notes:
(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.
(d) The Debt Component for the period is based on the information reflected in Form 8P.
(e) Applicable depreciation rate or rates.
(f) Applicable amortization period(s).
(g) For solar projects the return-on-investment calculation is comprised of two parts:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
35 - Martin Plant Drinking Water System Compliance														
Peaking														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	($159,301)	($158,564)	($157,826)	($157,089)	($156,351)	($155,614)	($154,876)	($154,139)	($153,401)	($152,664)	($151,926)	($151,189)	($150,451)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$159,301	$158,564	$157,826	$157,089	$156,351	$155,614	$154,876	$154,139	$153,401	$152,664	$151,926	$151,189	$150,451	
6. Average Net Investment		$158,933	$158,195	$157,458	$156,720	$155,983	$155,245	$154,508	$153,770	$153,033	$152,295	$151,558	$150,820	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$958	$953	$949	$944	$940	$935	$931	$926	$922	$918	$913	$909	$11,198
b. Debt Component (Line 6 x debt rate) (c) (d)		$199	$198	$197	$196	$195	$194	$193	$192	$191	$190	$189	$188	$2,322
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$738	$8,850
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,894	$1,888	$1,883	$1,878	$1,872	$1,867	$1,861	$1,856	$1,851	$1,845	$1,840	$1,835	$22,369

Notes:
(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.
(d) The Debt Component for the period is based on the information reflected in Form 8P.
(e) Applicable depreciation rate or rates.
(f) Applicable amortization period(s).
(g) For solar projects the return-on-investment calculation is comprised of two parts:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
36 - Low-Level Radioactive Waste Storage														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	$17,456,804	
3. Less: Accumulated Depreciation	$4,183,210	$4,213,279	$4,243,348	$4,273,417	$4,303,486	$4,333,555	$4,363,623	$4,393,692	$4,423,761	$4,453,830	$4,483,899	$4,513,967	$4,544,036	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$13,273,593	$13,243,524	$13,213,456	$13,183,387	$13,153,318	$13,123,249	$13,093,180	$13,063,111	$13,033,043	$13,002,974	$12,972,905	$12,942,836	$12,912,767	
6. Average Net Investment		$13,258,559	$13,228,490	$13,198,421	$13,168,352	$13,138,284	$13,108,215	$13,078,146	$13,048,077	$13,018,008	$12,987,939	$12,957,871	$12,927,802	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$79,883	$79,702	$79,521	$79,340	$79,159	$78,978	$78,796	$78,615	$78,434	$78,253	$78,072	$77,891	$946,645
b. Debt Component (Line 6 x debt rate) (c) (d)		$16,563	$16,525	$16,487	$16,450	$16,412	$16,375	$16,337	$16,300	$16,262	$16,225	$16,187	$16,149	$196,272
8. Investment Expenses														
a. Depreciation (a)		$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$30,069	$360,826
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$126,515	$126,296	$126,077	$125,859	$125,640	$125,421	$125,202	$124,984	$124,765	$124,546	$124,328	$124,109	$1,503,742

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
37 - DeSoto Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		$0	$0	$0	$694,444	$9,259	$0	$4,630	$0	$27,778	$0	$0	$0	$736,110
b. Additions to Plant		$4,034	$3,494	$3,027	$95,511	$83,974	$72,741	$63,631	$55,120	$51,462	$44,579	$38,616	$33,451	$549,639
c. Retirements		($788)	($788)	($2,674)	($788)	($788)	($788)	($788)	($788)	($788)	($788)	($788)	($788)	($11,344)
d. Cost of Removal		$0	$0	$0	($68,681)	($916)	$0	($458)	$0	($2,747)	$0	$0	$0	($72,802)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$153,489,084	$153,492,330	$153,495,036	$153,495,389	$153,590,111	$153,673,297	$153,745,250	$153,808,093	$153,862,424	$153,913,098	$153,956,889	$153,994,717	$154,027,379	
3. Less: Accumulated Depreciation	$70,710,180	$71,099,729	$71,489,286	$71,876,953	$72,197,934	$72,586,903	$72,976,981	$73,366,771	$73,757,165	$74,144,943	$74,535,587	$74,926,333	$75,317,167	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$30,158	$26,124	$22,630	$19,603	$618,536	$543,821	$471,080	$412,079	$356,959	$333,275	$288,696	$250,080	$216,629	
5. Net Investment (Lines 2 - 3 + 4)	$82,809,062	$82,418,724	$82,028,379	$81,638,039	$82,010,714	$81,630,216	$81,239,349	$80,853,401	$80,462,218	$80,101,430	$79,709,998	$79,318,464	$78,926,842	
6. Average Net Investment		$82,613,893	$82,223,552	$81,833,209	$81,824,376	$81,820,465	$81,434,782	$81,046,375	$80,657,810	$80,281,824	$79,905,714	$79,514,231	$79,122,653	
a. Average ITC Balance		$24,549,174	$24,549,174	$24,549,174	$24,549,174	$24,549,174	$24,549,174	$24,549,174	$24,549,174	$24,549,174	$24,549,174	$24,549,174	$24,549,174	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$531,623	$529,271	$526,919	$526,866	$526,842	$524,519	$522,178	$519,837	$517,572	$515,306	$512,947	$510,588	$6,264,467
b. Debt Component (Line 6 x debt rate) (c) (d)		$106,800	$106,313	$105,825	$105,814	$105,809	$105,327	$104,842	$104,357	$103,887	$103,417	$102,928	$102,439	$1,257,758
8. Investment Expenses														
a. Depreciation (a)		$381,254	$381,261	$381,256	$381,367	$381,589	$381,783	$381,952	$382,098	$382,230	$382,348	$382,450	$382,538	$4,582,127
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$9,084	$109,005
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($125,272)	($1,503,264)
9. Total System Recoverable Expenses (Lines 7 + 8)		$903,488	$900,657	$897,812	$897,858	$898,052	$895,441	$892,784	$890,104	$887,500	$884,883	$882,137	$879,377	$10,710,094

Notes:
(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.
(d) The Debt Component for the period is based on the information reflected in Form 8P.
(e) Applicable depreciation rate or rates.
(f) Applicable amortization period(s).
(g) For solar projects the return-on-investment calculation is comprised of two parts:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
38 - Space Coast Next Generation Solar Energy Center														
Solar														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($1,703)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($597)	($8,272)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$70,517,303	$70,515,601	$70,515,003	$70,514,406	$70,513,809	$70,513,212	$70,512,615	$70,512,017	$70,511,420	$70,510,823	$70,510,226	$70,509,629	$70,509,032	
3. Less: Accumulated Depreciation	$31,464,223	$31,623,987	$31,784,840	$31,945,691	$32,106,542	$32,267,392	$32,428,240	$32,589,087	$32,749,933	$32,910,778	$33,071,622	$33,232,465	$33,393,306	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$39,053,080	$38,891,614	$38,730,164	$38,568,715	$38,407,267	$38,245,820	$38,084,375	$37,922,930	$37,761,487	$37,600,045	$37,438,604	$37,277,164	$37,115,725	
6. Average Net Investment		$38,972,347	$38,810,889	$38,649,439	$38,487,991	$38,326,544	$38,165,097	$38,003,652	$37,842,209	$37,680,766	$37,519,324	$37,357,884	$37,196,444	
a. Average ITC Balance		$10,573,741	$10,573,741	$10,573,741	$10,573,741	$10,573,741	$10,573,741	$10,573,741	$10,573,741	$10,573,741	$10,573,741	$10,573,741	$10,573,741	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$249,399	$248,426	$247,453	$246,480	$245,508	$244,535	$243,562	$242,590	$241,617	$240,644	$239,671	$238,699	$2,928,584
b. Debt Component (Line 6 x debt rate) (c) (d)		$50,234	$50,033	$49,831	$49,629	$49,428	$49,226	$49,024	$48,823	$48,621	$48,419	$48,218	$48,016	$589,501
8. Investment Expenses														
a. Depreciation (a)		$159,373	$159,356	$159,355	$159,354	$159,353	$159,352	$159,351	$159,350	$159,348	$159,347	$159,346	$159,345	$1,912,230
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$2,094	$25,125
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($52,728)	($632,736)
9. Total System Recoverable Expenses (Lines 7 + 8)		$408,372	$407,181	$406,005	$404,830	$403,654	$402,478	$401,303	$400,127	$398,952	$397,776	$396,601	$395,425	$4,822,704

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
39 - Martin Next Generation Solar Energy Center														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($544,658)	($544,658)	($544,658)	($544,658)	($544,658)	($544,658)	($544,658)	($544,658)	($544,658)	($544,658)	($544,658)	($280,830)	($6,272,063)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$11,855	$11,855	$11,855	$11,855	$11,855	$11,855	$11,855	$11,855	$11,855	$11,855	$11,855	$11,855	$11,855	
3. Less: Accumulated Depreciation	$550,679	$51,609	($447,462)	($946,533)	($1,445,603)	($1,944,674)	($2,443,744)	($2,942,815)	($3,441,885)	($3,940,956)	($4,440,026)	($4,939,097)	($5,174,340)	
a. Less: Capital Recovery Unamortized Balance	($271,512,195)	($270,326,555)	($269,140,915)	($267,955,275)	($266,769,635)	($265,583,996)	($264,398,356)	($263,212,716)	($262,027,076)	($260,841,436)	($259,655,796)	($258,470,156)	($257,284,516)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$270,973,371	$270,286,801	$269,600,232	$268,913,662	$268,227,093	$267,540,524	$266,853,954	$266,167,385	$265,480,816	$264,794,246	$264,107,677	$263,421,108	$262,470,711	
6. Average Net Investment		$270,630,086	$269,943,517	$269,256,947	$268,570,378	$267,883,808	$267,197,239	$266,510,670	$265,824,100	$265,137,531	$264,450,962	$263,764,392	$262,945,909	
a. Average ITC Balance		$73,782,761	$73,782,761	$73,782,761	$73,782,761	$73,782,761	$73,782,761	$73,782,761	$73,782,761	$73,782,761	$73,782,761	$73,782,761	$73,782,761	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$1,732,356	$1,728,219	$1,724,083	$1,719,946	$1,715,810	$1,711,673	$1,707,536	$1,703,400	$1,699,263	$1,695,126	$1,690,990	$1,686,058	$20,514,461
b. Debt Component (Line 6 x debt rate) (c) (d)		$348,888	$348,030	$347,172	$346,315	$345,457	$344,599	$343,742	$342,884	$342,026	$341,169	$340,311	$339,289	$4,129,881
8. Investment Expenses														
a. Depreciation (a)		$30	$30	$30	$30	$30	$30	$30	$30	$30	$30	$30	$30	$357
b. Amortization (e)		$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$1,185,640	$14,227,679
c. Dismantlement		$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$45,557	$546,687
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. ITC Solar		($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($409,939)	($4,919,268)
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,902,532	$2,897,537	$2,892,543	$2,887,549	$2,882,554	$2,877,560	$2,872,566	$2,867,572	$2,862,577	$2,857,583	$2,852,589	$2,846,635	$34,499,797

Notes:
(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.
(d) The Debt Component for the period is based on the information reflected in Form 8P.
(e) Applicable depreciation rate or rates.
(f) Applicable amortization period(s).
(g) For solar projects the return-on-investment calculation is comprised of two parts:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
41 - Manatee Temporary Heating System														
Distribution														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($21)	($21)	($21)	($21)	($21)	($21)	($21)	($21)	($21)	($21)	($21)	($21)	($255)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$1,396,177	$1,396,155	$1,396,134	$1,396,113	$1,396,092	$1,396,070	$1,396,049	$1,396,028	$1,396,007	$1,395,985	$1,395,964	$1,395,943	$1,395,922	
3. Less: Accumulated Depreciation	$1,168,472	$1,168,451	$1,168,429	$1,168,408	$1,168,387	$1,168,366	$1,168,344	$1,168,323	$1,168,302	$1,168,281	$1,168,259	$1,168,238	$1,168,217	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
6. Average Net Investment		$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	$227,705	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$1,372	$1,372	$1,372	$1,372	$1,372	$1,372	$1,372	$1,372	$1,372	$1,372	$1,372	$1,372	$16,463
b. Debt Component (Line 6 x debt rate) (c) (d)		$284	$284	$284	$284	$284	$284	$284	$284	$284	$284	$284	$284	$3,413
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$1,656	$19,877

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
41 - Manatee Temporary Heating System														
Intermediate														
1. Investments														
a. Expenditures		$1,678,875	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,678,875
b. Additions to Plant		$271,484	$231,289	$197,948	$169,982	$146,323	$126,179	$108,948	$94,156	$81,426	$70,450	$60,975	$52,787	$1,611,948
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$18,444,074	$18,715,558	$18,946,848	$19,144,796	$19,314,778	$19,461,101	$19,587,280	$19,696,228	$19,790,384	$19,871,810	$19,942,260	$20,003,235	$20,056,022	
3. Less: Accumulated Depreciation	$12,880,523	$12,896,727	$12,913,493	$12,930,742	$12,948,405	$12,966,425	$12,984,755	$13,003,351	$13,022,178	$13,041,204	$13,060,403	$13,079,752	$13,099,229	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$275,460	$1,682,851	$1,451,561	$1,253,613	$1,083,631	$937,308	$811,129	$702,181	$608,025	$526,599	$456,149	$395,174	$342,387	
5. Net Investment (Lines 2 - 3 + 4)	$5,839,011	$7,501,682	$7,484,916	$7,467,667	$7,450,004	$7,431,984	$7,413,654	$7,395,058	$7,376,231	$7,357,205	$7,338,006	$7,318,657	$7,299,180	
6. Average Net Investment		$6,670,346	$7,493,299	$7,476,292	$7,458,836	$7,440,994	$7,422,819	$7,404,356	$7,385,645	$7,366,718	$7,347,605	$7,328,332	$7,308,919	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$40,189	$45,147	$45,045	$44,940	$44,832	$44,723	$44,612	$44,499	$44,385	$44,270	$44,154	$44,037	$530,832
b. Debt Component (Line 6 x debt rate) (c) (d)		$8,333	$9,361	$9,339	$9,318	$9,295	$9,273	$9,250	$9,226	$9,203	$9,179	$9,155	$9,130	$110,060
8. Investment Expenses														
a. Depreciation (a)		$16,204	$16,766	$17,248	$17,663	$18,021	$18,329	$18,596	$18,827	$19,026	$19,199	$19,349	$19,478	$218,706
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$64,726	$71,274	$71,633	$71,921	$72,148	$72,325	$72,457	$72,552	$72,614	$72,647	$72,657	$72,645	$859,598

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
41 - Manatee Temporary Heating System														
Transmission														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
3. Less: Accumulated Depreciation	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	$276,404	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
6. Average Net Investment		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Debt Component (Line 6 x debt rate) (c) (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

Notes:
(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.
(d) The Debt Component for the period is based on the information reflected in Form 8P.
(e) Applicable depreciation rate or rates.
(f) Applicable amortization period(s).
(g) For solar projects the return-on-investment calculation is comprised of two parts:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
42 - Turkey Point Cooling Canal Monitoring Plan														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$2,527,242	$2,527,242
b. Additions to Plant		$188,539	$168,317	$150,264	$134,146	$119,758	$106,913	$95,446	$85,208	$76,069	$67,910	$60,626	$2,581,365	$3,834,562
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$71,117,965	$71,306,504	$71,474,821	$71,625,085	$71,759,231	$71,878,990	$71,985,903	$72,081,348	$72,166,557	$72,242,626	$72,310,536	$72,371,162	$74,952,527	
3. Less: Accumulated Depreciation	$10,710,858	$10,886,824	$11,063,188	$11,239,907	$11,416,942	$11,594,260	$11,771,831	$11,949,627	$12,127,624	$12,305,800	$12,484,137	$12,662,617	$12,844,039	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$1,757,803	$1,569,264	$1,400,947	$1,250,683	$1,116,537	$996,779	$889,866	$794,420	$709,211	$633,142	$565,233	$504,606	$450,483	
5. Net Investment (Lines 2 - 3 + 4)	$62,164,910	$61,988,944	$61,812,580	$61,635,861	$61,458,826	$61,281,508	$61,103,937	$60,926,141	$60,748,144	$60,569,968	$60,391,631	$60,213,151	$62,558,971	
6. Average Net Investment		$62,076,927	$61,900,762	$61,724,220	$61,547,343	$61,370,167	$61,192,722	$61,015,039	$60,837,143	$60,659,056	$60,480,799	$60,302,391	$61,386,061	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$374,016	$372,955	$371,891	$370,826	$369,758	$368,689	$367,619	$366,547	$365,474	$364,400	$363,325	$369,854	$4,425,354
b. Debt Component (Line 6 x debt rate) (c) (d)		$77,546	$77,326	$77,106	$76,885	$76,664	$76,442	$76,220	$75,998	$75,775	$75,553	$75,330	$76,683	$917,528
8. Investment Expenses														
a. Depreciation (a)		$175,967	$176,364	$176,719	$177,035	$177,318	$177,570	$177,796	$177,997	$178,177	$178,337	$178,480	$181,422	$2,133,181
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$627,530	$626,645	$625,716	$624,746	$623,740	$622,702	$621,634	$620,541	$619,426	$618,289	$617,135	$627,959	$7,476,063

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
44 - Martin Plant Barley Barber Swamp Iron Mitigation														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	$164,719	
3. Less: Accumulated Depreciation	$46,392	$46,664	$46,935	$47,207	$47,479	$47,751	$48,022	$48,294	$48,566	$48,838	$49,110	$49,381	$49,653	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$118,327	$118,055	$117,783	$117,511	$117,240	$116,968	$116,696	$116,424	$116,152	$115,881	$115,609	$115,337	$115,065	
6. Average Net Investment		$118,191	$117,919	$117,647	$117,376	$117,104	$116,832	$116,560	$116,288	$116,017	$115,745	$115,473	$115,201	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$712	$710	$709	$707	$706	$704	$702	$701	$699	$697	$696	$694	$8,437
b. Debt Component (Line 6 x debt rate) (c) (d)		$148	$147	$147	$147	$146	$146	$146	$145	$145	$145	$144	$144	$1,749
8. Investment Expenses														
a. Depreciation (a)		$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$272	$3,261
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,132	$1,130	$1,128	$1,126	$1,124	$1,122	$1,120	$1,118	$1,116	$1,114	$1,112	$1,110	$13,448

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
47 - NPDES Permit Renewal Requirements														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		($3,756)	($3,353)	($2,994)	($2,673)	($2,386)	($2,130)	($1,902)	($1,698)	($1,516)	($1,353)	($1,208)	($1,078)	($26,046)
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$17,662,960	$17,659,204	$17,655,851	$17,652,857	$17,650,184	$17,647,799	$17,645,668	$17,643,767	$17,642,069	$17,640,554	$17,639,201	$17,637,993	$17,636,915	
3. Less: Accumulated Depreciation	$5,194,111	$5,256,872	$5,319,625	$5,382,372	$5,445,113	$5,507,848	$5,570,579	$5,633,305	$5,696,028	$5,758,748	$5,821,464	$5,884,178	$5,946,889	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$38,354	$42,110	$45,464	$48,457	$51,130	$53,516	$55,646	$57,548	$59,245	$60,761	$62,114	$63,322	$64,400	
5. Net Investment (Lines 2 - 3 + 4)	$12,507,203	$12,444,443	$12,381,689	$12,318,943	$12,256,202	$12,193,466	$12,130,736	$12,068,009	$12,005,286	$11,942,567	$11,879,851	$11,817,137	$11,754,426	
6. Average Net Investment		$12,475,823	$12,413,066	$12,350,316	$12,287,572	$12,224,834	$12,162,101	$12,099,372	$12,036,648	$11,973,927	$11,911,209	$11,848,494	$11,785,781	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$75,167	$74,789	$74,411	$74,033	$73,655	$73,277	$72,899	$72,521	$72,143	$71,766	$71,388	$71,010	$877,061
b. Debt Component (Line 6 x debt rate) (c) (d)		$15,585	$15,506	$15,428	$15,350	$15,271	$15,193	$15,115	$15,036	$14,958	$14,879	$14,801	$14,723	$181,845
8. Investment Expenses														
a. Depreciation (a)		$62,761	$62,753	$62,747	$62,741	$62,735	$62,731	$62,727	$62,723	$62,719	$62,716	$62,714	$62,711	$752,778
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$153,513	$153,049	$152,586	$152,124	$151,662	$151,201	$150,740	$150,280	$149,821	$149,362	$148,903	$148,444	$1,811,684

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
47 - NPDES Permit Renewal Requirements														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	$3,798,266	
3. Less: Accumulated Depreciation	$856,788	$868,278	$879,768	$891,258	$902,747	$914,237	$925,727	$937,217	$948,706	$960,196	$971,686	$983,176	$994,665	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$2,941,478	$2,929,988	$2,918,498	$2,907,009	$2,895,519	$2,884,029	$2,872,539	$2,861,050	$2,849,560	$2,838,070	$2,826,580	$2,815,091	$2,803,601	
6. Average Net Investment		$2,935,733	$2,924,243	$2,912,754	$2,901,264	$2,889,774	$2,878,284	$2,866,795	$2,855,305	$2,843,815	$2,832,325	$2,820,836	$2,809,346	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$17,688	$17,619	$17,549	$17,480	$17,411	$17,342	$17,273	$17,203	$17,134	$17,065	$16,996	$16,926	$207,686
b. Debt Component (Line 6 x debt rate) (c) (d)		$3,667	$3,653	$3,639	$3,624	$3,610	$3,596	$3,581	$3,567	$3,552	$3,538	$3,524	$3,509	$43,061
8. Investment Expenses														
a. Depreciation (a)		$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$11,490	$137,877
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$32,845	$32,761	$32,678	$32,594	$32,511	$32,427	$32,344	$32,260	$32,176	$32,093	$32,009	$31,926	$388,624

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
50 - Steam Electric Effluent Guidelines Revised Rules														
Base														
1. Investments														
a. Expenditures		$46,412	$46,412	$46,412	$46,412	$46,412	$46,412	$46,412	$46,412	$46,412	$46,412	$46,412	$45,773	$556,303
b. Additions to Plant		$61,014	$59,416	$57,993	$56,725	$55,597	$54,591	$53,696	$52,899	$52,189	$51,557	$50,994	$50,422	$657,093
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		($7,555)	($7,555)	($7,555)	($7,555)	($7,555)	($7,555)	($7,555)	($7,555)	($7,555)	($7,555)	($7,555)	($7,451)	($90,561)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$6,975,111	$7,036,125	$7,095,541	$7,153,534	$7,210,259	$7,265,856	$7,320,447	$7,374,143	$7,427,042	$7,479,231	$7,530,788	$7,581,782	$7,632,204	
3. Less: Accumulated Depreciation	$1,333,227	$1,345,169	$1,357,275	$1,369,540	$1,381,962	$1,394,537	$1,407,262	$1,420,135	$1,433,153	$1,446,313	$1,459,616	$1,473,057	$1,486,741	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$618,883	$604,280	$591,276	$579,695	$569,382	$560,197	$552,017	$544,733	$538,246	$532,468	$527,323	$522,741	$518,092	
5. Net Investment (Lines 2 - 3 + 4)	$6,260,766	$6,295,236	$6,329,543	$6,363,689	$6,397,678	$6,431,515	$6,465,202	$6,498,741	$6,532,135	$6,565,386	$6,598,496	$6,631,466	$6,663,555	
6. Average Net Investment		$6,278,001	$6,312,389	$6,346,616	$6,380,684	$6,414,597	$6,448,359	$6,481,972	$6,515,438	$6,548,761	$6,581,941	$6,614,981	$6,647,510	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$37,825	$38,032	$38,239	$38,444	$38,648	$38,852	$39,054	$39,256	$39,457	$39,657	$39,856	$40,052	$467,371
b. Debt Component (Line 6 x debt rate) (c) (d)		$7,842	$7,885	$7,928	$7,971	$8,013	$8,055	$8,097	$8,139	$8,181	$8,222	$8,263	$8,304	$96,902
8. Investment Expenses														
a. Depreciation (a)		$19,497	$19,661	$19,821	$19,977	$20,130	$20,280	$20,428	$20,573	$20,716	$20,858	$20,997	$21,135	$244,075
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$65,165	$65,579	$65,988	$66,392	$66,792	$67,187	$67,579	$67,968	$68,354	$68,736	$69,116	$69,491	$808,348

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
54 - Coal Combustion Residuals														
Base														
1. Investments														
a. Expenditures		$4,725	$21,098	$21,098	$21,098	$21,098	$21,098	$21,098	$21,098	$21,098	$21,098	$21,098	$21,100	$236,809
b. Additions to Plant		$9,122,151	$201,282	$203,972	$206,368	$208,501	$210,401	$212,093	$213,599	$214,941	$216,136	$217,200	$218,149	$11,444,794
c. Retirements		($38,477,865)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($1)	($38,477,866)
d. Cost of Removal		($238,864)	($238,864)	($238,864)	($238,864)	($238,864)	($238,864)	($238,864)	($238,864)	($238,864)	($238,864)	($238,864)	($238,864)	($2,866,371)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$1,220,603	$910,286	$1,099,383	$1,512,044	$132,638	$1,202,772	$0	$0	$30,000	$0	$0	$0	$6,107,726
2. Plant-In-Service/Depreciation Base (a)	$66,348,626	$36,992,912	$37,194,194	$37,398,167	$37,604,534	$37,813,035	$38,023,436	$38,235,529	$38,449,128	$38,664,069	$38,880,205	$39,097,406	$39,315,554	
3. Less: Accumulated Depreciation	$128,306,518	$90,588,680	$91,300,639	$92,012,628	$92,724,643	$93,436,684	$94,148,748	$94,860,836	$95,572,945	$96,285,075	$96,997,225	$97,709,394	$98,421,580	
a. Less: Capital Recovery Unamortized Balance	($146,396,601)	($147,097,231)	($147,487,543)	($148,066,952)	($149,059,022)	($148,671,686)	($149,354,484)	($148,834,511)	($148,314,537)	($147,824,563)	($147,304,589)	($146,784,615)	($146,264,641)	
4. CWIP	$10,392,752	$1,275,326	$1,095,142	$912,268	$726,999	$539,596	$350,294	$159,299	($33,202)	($227,044)	($422,082)	($618,184)	($815,233)	
5. Net Investment (Lines 2 - 3 + 4)	$94,831,461	$94,776,789	$94,476,240	$94,364,759	$94,665,912	$93,587,634	$93,579,466	$92,368,503	$91,157,518	$89,976,512	$88,765,487	$87,554,443	$86,343,382	
6. Average Net Investment		$94,804,125	$94,626,514	$94,420,499	$94,515,335	$94,126,773	$93,583,550	$92,973,984	$91,763,010	$90,567,015	$89,371,000	$88,159,965	$86,948,912	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b		$571,199	$570,129	$568,888	$569,459	$567,118	$563,845	$560,173	$552,877	$545,671	$538,465	$531,168	$523,871	$6,662,864
b. Debt Component (Line 6 x debt rate) (c) (d)		$118,429	$118,207	$117,950	$118,069	$117,583	$116,905	$116,143	$114,630	$113,136	$111,642	$110,129	$108,617	$1,381,441
8. Investment Expenses														
a. Depreciation (a)		$136,000	$87,933	$87,962	$87,989	$88,014	$88,038	$88,061	$88,083	$88,103	$88,123	$88,142	$88,161	$1,104,609
b. Amortization (e)		$519,974	$519,974	$519,974	$519,974	$519,974	$519,974	$519,974	$519,974	$519,974	$519,974	$519,974	$519,974	$6,239,686
c. Dismantlement		$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$862,891	$10,354,690
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$2,208,493	$2,159,135	$2,157,665	$2,158,381	$2,155,580	$2,151,653	$2,147,241	$2,138,454	$2,129,775	$2,121,095	$2,112,305	$2,103,513	$25,743,290

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
54 - Coal Combustion Residuals														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$85,674,223	$0	$0	$85,674,223
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$976,000	$976,000	$976,000	$976,000	$851,000	$871,000	$590,000	$590,000	$590,000	$590,000	$0	$0	$7,986,000
2. Plant-In-Service/Depreciation Base (a)	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$2,407,229	$88,081,452	$88,081,452	$88,081,452	
3. Less: Accumulated Depreciation	$404,940	$410,264	$415,589	$420,913	$426,238	$431,563	$436,887	$442,212	$447,536	$452,861	$573,488	$809,419	$1,045,349	
a. Less: Capital Recovery Unamortized Balance	($46,830,943)	($47,739,400)	($48,647,857)	($49,556,314)	($50,464,770)	($51,248,227)	($52,051,684)	($52,574,141)	($53,096,598)	($53,619,054)	($54,141,511)	($54,073,968)	($54,006,425)	
4. CWIP	$85,674,222	$85,674,222	$85,674,222	$85,674,222	$85,674,222	$85,674,222	$85,674,222	$85,674,222	$85,674,222	$85,674,222	($2)	($2)	($2)	
5. Net Investment (Lines 2 - 3 + 4)	$134,507,454	$135,410,586	$136,313,718	$137,216,850	$138,119,983	$138,898,115	$139,696,247	$140,213,379	$140,730,512	$141,247,644	$141,649,473	$141,346,000	$141,042,526	
6. Average Net Investment		$134,959,020	$135,862,152	$136,765,284	$137,668,417	$138,509,049	$139,297,181	$139,954,813	$140,471,945	$140,989,078	$141,448,558	$141,497,736	$141,194,263	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$813,135	$818,576	$824,017	$829,459	$834,524	$839,272	$843,235	$846,350	$849,466	$852,234	$852,531	$850,702	$10,053,501
b. Debt Component (Line 6 x debt rate) (c) (d)		$168,591	$169,719	$170,847	$171,975	$173,026	$174,010	$174,832	$175,478	$176,124	$176,698	$176,759	$176,380	$2,084,437
8. Investment Expenses														
a. Depreciation (a)		$5,325	$5,325	$5,325	$5,325	$5,325	$5,325	$5,325	$5,325	$5,325	$120,627	$235,930	$235,930	$640,409
b. Amortization (e)		$67,543	$67,543	$67,543	$67,543	$67,543	$67,543	$67,543	$67,543	$67,543	$67,543	$67,543	$67,543	$810,518
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,054,593	$1,061,163	$1,067,732	$1,074,302	$1,080,417	$1,086,150	$1,090,934	$1,094,696	$1,098,457	$1,217,103	$1,332,763	$1,330,556	$13,588,866

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
123 - The Protected Species Project														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$1,064,814	$0	$0	$0	$0	$0	$0	$0	$0	$0	$1,064,814
b. Additions to Plant		$84,883	$73,529	$206,123	$178,552	$154,669	$133,981	$116,059	$100,535	$87,088	$75,439	$65,348	$56,607	$1,332,815
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	($105,311)	$0	$0	$0	$0	$0	$0	$0	$0	$0	($105,311)
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$895,702	$980,585	$1,054,115	$1,260,238	$1,438,790	$1,593,460	$1,727,440	$1,843,500	$1,944,035	$2,031,123	$2,106,562	$2,171,910	$2,228,517	
3. Less: Accumulated Depreciation	$23,386	$25,668	$28,158	($74,296)	($70,935)	($67,136)	($62,958)	($58,452)	($53,661)	($48,624)	($43,374)	($37,940)	($32,345)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$634,596	$549,712	$476,183	$1,334,873	$1,156,321	$1,001,652	$867,671	$751,612	$651,076	$563,989	$488,550	$423,201	$366,594	
5. Net Investment (Lines 2 - 3 + 4)	$1,506,912	$1,504,630	$1,502,140	$2,669,408	$2,666,046	$2,662,247	$2,658,069	$2,653,563	$2,648,773	$2,643,736	$2,638,486	$2,633,051	$2,627,457	
6. Average Net Investment		$1,505,771	$1,503,385	$2,085,774	$2,667,727	$2,664,147	$2,660,158	$2,655,816	$2,651,168	$2,646,254	$2,641,111	$2,635,769	$2,630,254	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$9,072	$9,058	$12,567	$16,073	$16,052	$16,028	$16,001	$15,973	$15,944	$15,913	$15,881	$15,847	$174,409
b. Debt Component (Line 6 x debt rate) (c) (d)		$1,881	$1,878	$2,606	$3,333	$3,328	$3,323	$3,318	$3,312	$3,306	$3,299	$3,293	$3,286	$36,161
8. Investment Expenses														
a. Depreciation (a)		$2,282	$2,490	$2,857	$3,362	$3,799	$4,178	$4,506	$4,790	$5,037	$5,250	$5,435	$5,595	$49,580
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$13,235	$13,426	$18,029	$22,767	$23,179	$23,529	$23,825	$24,076	$24,286	$24,462	$24,608	$24,728	$260,150

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
124 - FPL Miami-Dade Clean Water Recovery Center														
Intermediate														
1. Investments														
a. Expenditures		$12,241,595	$7,233,929	$7,234,006	$7,234,978	$7,235,882	$7,233,363	$7,235,827	$10,098,489	$11,231,013	$11,232,545	$11,230,831	$12,232,762	$111,675,219
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$301,580,209	$301,580,209
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$301,580,209	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$315,168	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$189,904,990	$202,146,585	$209,380,514	$216,614,520	$223,849,498	$231,085,380	$238,318,743	$245,554,569	$255,653,058	$266,884,071	$278,116,616	$289,347,447	($0)	
5. Net Investment (Lines 2 - 3 + 4)	$189,904,990	$202,146,585	$209,380,514	$216,614,520	$223,849,498	$231,085,380	$238,318,743	$245,554,569	$255,653,058	$266,884,071	$278,116,616	$289,347,447	$301,265,041	
6. Average Net Investment		$196,025,787	$205,763,549	$212,997,517	$220,232,009	$227,467,439	$234,702,061	$241,936,656	$250,603,814	$261,268,565	$272,500,344	$283,732,032	$295,306,244	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$1,181,065	$1,239,735	$1,283,320	$1,326,909	$1,370,502	$1,414,091	$1,457,680	$1,509,900	$1,574,156	$1,641,828	$1,709,499	$1,779,234	$17,487,920
b. Debt Component (Line 6 x debt rate) (c) (d)		$244,875	$257,040	$266,076	$275,114	$284,152	$293,190	$302,227	$313,054	$326,377	$340,407	$354,438	$368,897	$3,625,848
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$315,168	$315,168
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,425,940	$1,496,775	$1,549,397	$1,602,022	$1,654,655	$1,707,281	$1,759,907	$1,822,954	$1,900,532	$1,982,235	$2,063,937	$2,463,299	$21,428,936

Notes:
(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.
(d) The Debt Component for the period is based on the information reflected in Form 8P.
(e) Applicable depreciation rate or rates.
(f) Applicable amortization period(s).
(g) For solar projects the return-on-investment calculation is comprised of two parts:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
401 - Air Quality Assurance Testing														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	$83,954	
3. Less: Accumulated Depreciation	$51,971	$52,971	$53,970	$54,970	$55,969	$56,969	$57,968	$58,968	$59,967	$60,966	$61,966	$62,965	$63,965	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$31,982	$30,983	$29,984	$28,984	$27,985	$26,985	$25,986	$24,986	$23,987	$22,987	$21,988	$20,989	$19,989	
6. Average Net Investment		$31,483	$30,483	$29,484	$28,484	$27,485	$26,486	$25,486	$24,487	$23,487	$22,488	$21,488	$20,489	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$190	$184	$178	$172	$166	$160	$154	$148	$142	$135	$129	$123	$1,879
b. Debt Component (Line 6 x debt rate) (c) (d)		$39	$38	$37	$36	$34	$33	$32	$31	$29	$28	$27	$26	$390
8. Investment Expenses														
a. Depreciation (a)		$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$999	$11,993
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,228	$1,221	$1,214	$1,207	$1,199	$1,192	$1,185	$1,178	$1,170	$1,163	$1,156	$1,148	$14,262

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
402 - GCEC 5, 6 & 7 Precipitator Projects														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	$8,538,323	
3. Less: Accumulated Depreciation	$4,434,867	$4,470,646	$4,506,425	$4,542,205	$4,577,984	$4,613,763	$4,649,542	$4,685,322	$4,721,101	$4,756,880	$4,792,659	$4,828,439	$4,864,218	
a. Less: Capital Recovery Unamortized Balance	($25,472,393)	($25,354,466)	($25,236,538)	($25,118,610)	($25,000,682)	($24,882,755)	($24,764,827)	($24,646,899)	($24,528,971)	($24,411,044)	($24,293,116)	($24,175,188)	($24,057,260)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$29,575,850	$29,422,143	$29,268,436	$29,114,729	$28,961,022	$28,807,315	$28,653,608	$28,499,901	$28,346,194	$28,192,487	$28,038,780	$27,885,073	$27,731,366	
6. Average Net Investment		$29,498,996	$29,345,289	$29,191,582	$29,037,875	$28,884,168	$28,730,461	$28,576,754	$28,423,047	$28,269,340	$28,115,633	$27,961,926	$27,808,219	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$177,733	$176,807	$175,881	$174,955	$174,029	$173,102	$172,176	$171,250	$170,324	$169,398	$168,472	$167,546	$2,071,673
b. Debt Component (Line 6 x debt rate) (c) (d)		$36,850	$36,658	$36,466	$36,274	$36,082	$35,890	$35,698	$35,506	$35,314	$35,122	$34,930	$34,738	$429,529
8. Investment Expenses														
a. Depreciation (a)		$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$35,779	$429,351
b. Amortization (e)		$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$117,928	$1,415,133
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$368,290	$367,172	$366,054	$364,936	$363,818	$362,700	$361,581	$360,463	$359,345	$358,227	$357,109	$355,991	$4,345,686

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
403 - GCEC 7 Flue Gas Conditioning														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($1,349,390)	($1,343,143)	($1,336,896)	($1,330,648)	($1,324,401)	($1,318,154)	($1,311,907)	($1,305,660)	($1,299,412)	($1,293,165)	($1,286,918)	($1,280,671)	($1,274,424)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$1,349,390	$1,343,143	$1,336,896	$1,330,648	$1,324,401	$1,318,154	$1,311,907	$1,305,660	$1,299,412	$1,293,165	$1,286,918	$1,280,671	$1,274,424	
6. Average Net Investment		$1,346,266	$1,340,019	$1,333,772	$1,327,525	$1,321,278	$1,315,030	$1,308,783	$1,302,536	$1,296,289	$1,290,042	$1,283,795	$1,277,547	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$8,111	$8,074	$8,036	$7,998	$7,961	$7,923	$7,885	$7,848	$7,810	$7,773	$7,735	$7,697	$94,852
b. Debt Component (Line 6 x debt rate) (c) (d)		$1,682	$1,674	$1,666	$1,658	$1,651	$1,643	$1,635	$1,627	$1,619	$1,612	$1,604	$1,596	$19,666
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$6,247	$74,966
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$16,040	$15,995	$15,949	$15,904	$15,858	$15,813	$15,768	$15,722	$15,677	$15,631	$15,586	$15,540	$189,484

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
408 - GCEC Cooling Tower Cell														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($478,733)	($476,517)	($474,301)	($472,084)	($469,868)	($467,652)	($465,435)	($463,219)	($461,003)	($458,786)	($456,570)	($454,353)	($452,137)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$478,733	$476,517	$474,301	$472,084	$469,868	$467,652	$465,435	$463,219	$461,003	$458,786	$456,570	$454,353	$452,137	
6. Average Net Investment		$477,625	$475,409	$473,192	$470,976	$468,760	$466,543	$464,327	$462,111	$459,894	$457,678	$455,462	$453,245	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$2,878	$2,864	$2,851	$2,838	$2,824	$2,811	$2,798	$2,784	$2,771	$2,758	$2,744	$2,731	$33,651
b. Debt Component (Line 6 x debt rate) (c) (d)		$597	$594	$591	$588	$586	$583	$580	$577	$574	$572	$569	$566	$6,977
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$2,216	$26,596
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$5,691	$5,675	$5,658	$5,642	$5,626	$5,610	$5,594	$5,578	$5,562	$5,546	$5,530	$5,513	$67,225

Notes:
(a) Applicable to reserve salvage and removal cost
(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).
(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.
(d) The Debt Component for the period is based on the information reflected in Form 8P.
(e) Applicable depreciation rate or rates.
(f) Applicable amortization period(s).
(g) For solar projects the return-on-investment calculation is comprised of two parts:
(1) Return on the Average Net Investment (See footnotes (b) and (c));
(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
410 - GCEC Diesel Fuel Oil Remediation														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	$20,968	
3. Less: Accumulated Depreciation	$20,042	$20,129	$20,215	$20,302	$20,389	$20,476	$20,563	$20,650	$20,736	$20,823	$20,910	$20,997	$21,084	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$926	$839	$752	$665	$579	$492	$405	$318	$231	$144	$57	($29)	($116)	
6. Average Net Investment		$882	$796	$709	$622	$535	$448	$361	$275	$188	$101	$14	($73)	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$5	$5	$4	$4	$3	$3	$2	$2	$1	$1	$0	($0)	$29
b. Debt Component (Line 6 x debt rate) (c) (d)		$1	$1	$1	$1	$1	$1	$0	$0	$0	$0	$0	($0)	$6
8. Investment Expenses														
a. Depreciation (a)		$87	$87	$87	$87	$87	$87	$87	$87	$87	$87	$87	$87	$1,042
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$93	$93	$92	$91	$91	$90	$89	$89	$88	$88	$87	$86	$1,077

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
413 - Sodium Injection System														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
a. Less: Capital Recovery Unamortized Balance	($121,264)	($120,703)	($120,142)	($119,580)	($119,019)	($118,457)	($117,896)	($117,334)	($116,773)	($116,212)	($115,650)	($115,089)	($114,527)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$121,264	$120,703	$120,142	$119,580	$119,019	$118,457	$117,896	$117,334	$116,773	$116,212	$115,650	$115,089	$114,527	
6. Average Net Investment		$120,984	$120,422	$119,861	$119,299	$118,738	$118,177	$117,615	$117,054	$116,492	$115,931	$115,370	$114,808	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$729	$726	$722	$719	$715	$712	$709	$705	$702	$698	$695	$692	$8,524
b. Debt Component (Line 6 x debt rate) (c) (d)		$151	$150	$150	$149	$148	$148	$147	$146	$146	$145	$144	$143	$1,767
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$561	$561	$561	$561	$561	$561	$561	$561	$561	$561	$561	$561	$6,737
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$1,441	$1,437	$1,433	$1,429	$1,425	$1,421	$1,417	$1,413	$1,409	$1,405	$1,401	$1,397	$17,028

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
414 - Smith Stormwater Collection System														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	$2,764,379	
3. Less: Accumulated Depreciation	$2,589,160	$2,595,099	$2,601,037	$2,606,975	$2,612,913	$2,618,851	$2,624,789	$2,630,727	$2,636,665	$2,642,603	$2,648,541	$2,654,479	$2,660,417	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$175,218	$169,280	$163,342	$157,404	$151,466	$145,528	$139,590	$133,652	$127,714	$121,776	$115,838	$109,899	$103,961	
6. Average Net Investment		$172,249	$166,311	$160,373	$154,435	$148,497	$142,559	$136,621	$130,683	$124,745	$118,807	$112,868	$106,930	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$1,038	$1,002	$966	$930	$895	$859	$823	$787	$752	$716	$680	$644	$10,092
b. Debt Component (Line 6 x debt rate) (c) (d)		$215	$208	$200	$193	$186	$178	$171	$163	$156	$148	$141	$134	$2,093
8. Investment Expenses														
a. Depreciation (a)		$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$5,938	$71,257
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$7,191	$7,148	$7,105	$7,061	$7,018	$6,975	$6,932	$6,889	$6,845	$6,802	$6,759	$6,716	$83,442

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
415 - Smith Waste Water Treatment Facility														
Intermediate														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	$643,620	
3. Less: Accumulated Depreciation	($65,333)	($63,954)	($62,576)	($61,198)	($59,819)	($58,441)	($57,062)	($55,684)	($54,306)	($52,927)	($51,549)	($50,170)	($48,792)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$708,952	$707,574	$706,196	$704,817	$703,439	$702,060	$700,682	$699,304	$697,925	$696,547	$695,168	$693,790	$692,411	
6. Average Net Investment		$708,263	$706,885	$705,506	$704,128	$702,750	$701,371	$699,993	$698,614	$697,236	$695,857	$694,479	$693,101	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$4,267	$4,259	$4,251	$4,242	$4,234	$4,226	$4,217	$4,209	$4,201	$4,193	$4,184	$4,176	$50,660
b. Debt Component (Line 6 x debt rate) (c) (d)		$885	$883	$881	$880	$878	$876	$874	$873	$871	$869	$868	$866	$10,504
8. Investment Expenses														
a. Depreciation (a)		$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$1,378	$16,541
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$6,531	$6,520	$6,510	$6,500	$6,490	$6,480	$6,470	$6,460	$6,450	$6,440	$6,430	$6,420	$77,704

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
416 - Daniel Ash Management Project														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		($14,925,691)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	($14,925,691)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$14,925,691	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$8,611,286	($6,295,745)	($6,268,238)	($6,240,730)	($6,213,222)	($6,185,714)	($6,158,206)	($6,130,698)	($6,103,190)	($6,075,682)	($6,048,174)	($6,020,666)	($5,993,158)	
a. Less: Capital Recovery Unamortized Balance	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,314,406	$6,295,745	$6,268,238	$6,240,730	$6,213,222	$6,185,714	$6,158,206	$6,130,698	$6,103,190	$6,075,682	$6,048,174	$6,020,666	$5,993,158	
6. Average Net Investment		$6,305,076	$6,281,992	$6,254,484	$6,226,976	$6,199,468	$6,171,960	$6,144,452	$6,116,944	$6,089,436	$6,061,928	$6,034,420	$6,006,912	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$37,988	$37,849	$37,684	$37,518	$37,352	$37,186	$37,021	$36,855	$36,689	$36,523	$36,358	$36,192	$445,215
b. Debt Component (Line 6 x debt rate) (c) (d)		$7,876	$7,847	$7,813	$7,779	$7,744	$7,710	$7,676	$7,641	$7,607	$7,573	$7,538	$7,504	$92,308
8. Investment Expenses														
a. Depreciation (a)		$18,660	$27,508	$27,508	$27,508	$27,508	$27,508	$27,508	$27,508	$27,508	$27,508	$27,508	$27,508	$321,248
b. Amortization (e)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$64,525	$73,205	$73,005	$72,805	$72,604	$72,404	$72,204	$72,004	$71,804	$71,604	$71,404	$71,204	$858,771

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
419 - GCEC FDEP Agreement for Ozone Attainment														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	($4,298)	$0	$0	$0	$0	$0	($4,298)
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$38,644,507	$38,644,507	$38,644,507	$38,644,507	$38,644,507	$38,644,507	$38,644,507	$38,640,209	$38,640,209	$38,640,209	$38,640,209	$38,640,209	$38,640,209	
3. Less: Accumulated Depreciation	$16,989,601	$17,137,226	$17,284,850	$17,432,474	$17,580,098	$17,727,723	$17,875,347	$18,018,648	$18,166,221	$18,313,794	$18,461,367	$18,608,941	$18,756,514	
a. Less: Capital Recovery Unamortized Balance	($45,972,883)	($45,760,046)	($45,547,208)	($45,334,371)	($45,121,533)	($44,908,696)	($44,695,858)	($44,483,021)	($44,270,184)	($44,057,346)	($43,844,509)	($43,631,671)	($43,418,834)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$67,627,789	$67,267,327	$66,906,865	$66,546,404	$66,185,942	$65,825,480	$65,465,018	$65,104,582	$64,744,172	$64,383,761	$64,023,351	$63,662,940	$63,302,530	
6. Average Net Investment		$67,447,558	$67,087,096	$66,726,634	$66,366,173	$66,005,711	$65,645,249	$65,284,800	$64,924,377	$64,563,967	$64,203,556	$63,843,146	$63,482,735	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$406,375	$404,203	$402,031	$399,859	$397,688	$395,516	$393,344	$391,173	$389,001	$386,830	$384,658	$382,487	$4,733,164
b. Debt Component (Line 6 x debt rate) (c) (d)		$84,255	$83,805	$83,355	$82,905	$82,454	$82,004	$81,554	$81,104	$80,653	$80,203	$79,753	$79,303	$981,348
8. Investment Expenses														
a. Depreciation (a)		$147,624	$147,624	$147,624	$147,624	$147,624	$147,624	$147,599	$147,573	$147,573	$147,573	$147,573	$147,573	$1,771,210
b. Amortization (e)		$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$212,837	$2,554,049
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$851,092	$848,470	$845,848	$843,226	$840,604	$837,982	$835,334	$832,687	$830,065	$827,443	$824,821	$822,200	$10,039,770

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
422 - Precipitator Upgrades for CAM Compliance														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
3. Less: Accumulated Depreciation	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
a. Less: Capital Recovery Unamortized Balance	($6,869,478)	($6,837,675)	($6,805,872)	($6,774,069)	($6,742,265)	($6,710,462)	($6,678,659)	($6,646,856)	($6,615,053)	($6,583,250)	($6,551,447)	($6,519,644)	($6,487,840)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$6,869,478	$6,837,675	$6,805,872	$6,774,069	$6,742,265	$6,710,462	$6,678,659	$6,646,856	$6,615,053	$6,583,250	$6,551,447	$6,519,644	$6,487,840	
6. Average Net Investment		$6,853,576	$6,821,773	$6,789,970	$6,758,167	$6,726,364	$6,694,561	$6,662,758	$6,630,955	$6,599,151	$6,567,348	$6,535,545	$6,503,742	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$41,293	$41,102	$40,910	$40,718	$40,527	$40,335	$40,143	$39,952	$39,760	$39,569	$39,377	$39,185	$482,871
b. Debt Component (Line 6 x debt rate) (c) (d)		$8,561	$8,522	$8,482	$8,442	$8,403	$8,363	$8,323	$8,283	$8,244	$8,204	$8,164	$8,124	$100,116
8. Investment Expenses														
a. Depreciation (a)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Amortization (e)		$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$31,803	$381,638
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$81,658	$81,426	$81,195	$80,964	$80,732	$80,501	$80,270	$80,038	$79,807	$79,576	$79,344	$79,113	$964,624

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
427 - General Water Quality														
Base														
1. Investments														
a. Expenditures		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Additions to Plant		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Retirements		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Cost of Removal		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
e. Salvage		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
f. Transfer Adjustments		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
g. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
h. Regulatory Assets		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Plant-In-Service/Depreciation Base (a)	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	$996,766	
3. Less: Accumulated Depreciation	$197,315	$200,139	$202,963	$205,787	$208,611	$211,436	$214,260	$217,084	$219,908	$222,732	$225,556	$228,381	$231,205	
a. Less: Capital Recovery Unamortized Balance	($18,276,856)	($18,221,123)	($18,165,391)	($18,109,658)	($18,053,926)	($17,998,193)	($17,942,461)	($17,886,728)	($17,830,996)	($17,775,263)	($17,719,531)	($17,663,798)	($17,608,066)	
4. CWIP	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
5. Net Investment (Lines 2 - 3 + 4)	$19,076,307	$19,017,750	$18,959,193	$18,900,637	$18,842,080	$18,783,524	$18,724,967	$18,666,410	$18,607,854	$18,549,297	$18,490,740	$18,432,184	$18,373,627	
6. Average Net Investment		$19,047,028	$18,988,472	$18,929,915	$18,871,358	$18,812,802	$18,754,245	$18,695,689	$18,637,132	$18,578,575	$18,520,019	$18,461,462	$18,402,905	
7. Return on Average Net Investment														
a. Equity Component (Line 6 x equity rate grossed up for taxes) (b) (		$114,759	$114,406	$114,054	$113,701	$113,348	$112,995	$112,642	$112,290	$111,937	$111,584	$111,231	$110,878	$1,353,826
b. Debt Component (Line 6 x debt rate) (c) (d)		$23,794	$23,720	$23,647	$23,574	$23,501	$23,428	$23,355	$23,282	$23,208	$23,135	$23,062	$22,989	$280,695
8. Investment Expenses														
a. Depreciation (a)		$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$2,824	$33,890
b. Amortization (e)		$55,732	$55,732	$55,732	$55,732	$55,732	$55,732	$55,732	$55,732	$55,732	$55,732	$55,732	$55,732	$668,790
c. Dismantlement		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
d. Other		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total System Recoverable Expenses (Lines 7 + 8)		$197,109	$196,684	$196,258	$195,832	$195,406	$194,980	$194,554	$194,128	$193,702	$193,276	$192,850	$192,424	$2,337,201

Notes:

(a) Applicable to reserve salvage and removal cost

(b) Applicable beginning of period and end of period depreciable base by production plant name(s), unit(s), or plant account(s).

(c) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(d) The Debt Component for the period is based on the information reflected in Form 8P.

(e) Applicable depreciation rate or rates.

(f) Applicable amortization period(s).

(g) For solar projects the return-on-investment calculation is comprised of two parts:

(1) Return on the Average Net Investment (See footnotes (b) and (c));

(2) Return on the Average Unamortized ITC Balance reflected in Form 8P.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1. Investments														
a. Purchases/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. Sales/Transfers	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. Auction Proceeds/Others	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
2. Working Capital - Dr (Cr)														
a. 158.100 Allowance Inventory	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
b. 158.200 Allowances Withheld	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
c. 182.300 Other Regulatory Assets - Losses	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	
d. 254.900 Other Regulatory Liabilities - Gains	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	
3. Total Working Capital	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	
4. Average Total Working Capital Balance		($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	($133)	
5. Return on Average Total Working Capital Balance														
a. Equity Component (Line 4 x equity rate grossed up for ta		($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	
b. Debt Component (Line 4 x debt rate) (b)		($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	($0)	
6. Total Return Component (c)		($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	
7. O&M Expenses														
a. 411.800 Gains from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
b. 411.900 Losses from Dispositions of Allowances		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
c. 509.000 Allowance Expense		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
8. Net O&M Expenses (Lines 7a + 7b + 7c) (d)		$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
9. Total Capital System Recoverable Expenses (Line 6)		($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	($1)	

(Notes:

(a) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

(b) The Debt Component for the period is based on the information reflected in Form 8P.

(c) Line 5 is reported on Capital Form 3P-1.

(d) Line 8 is reported on O&M Form 2P-1.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-4P

For the Period of: January 2024 Through December 2024

	Beginning of Period	Jan - 2024	Feb - 2024	Mar - 2024	Apr - 2024	May - 2024	Jun - 2024	Jul - 2024	Aug - 2024	Sep - 2024	Oct - 2024	Nov - 2024	Dec - 2024	Total
1. Regulatory Asset Balance (b)	$12,925,133	$12,806,554	$12,687,974	$12,569,395	$12,450,816	$12,332,237	$12,213,658	$12,095,078	$11,976,499	$11,857,920	$11,739,341	$11,620,762	$11,502,182	
2. Less: Amortization (c)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	($118,579)	
3. Net Regulatory Asset Balance (Lines 1+2) (a)	$12,806,554	$12,687,974	$12,569,395	$12,450,816	$12,332,237	$12,213,658	$12,095,078	$11,976,499	$11,857,920	$11,739,341	$11,620,762	$11,502,182	$11,383,603	
4. Average Net Regulatory Asset Balance	$0	$12,747,264	$12,628,685	$12,510,106	$12,391,526	$12,272,947	$12,154,368	$12,035,789	$11,917,210	$11,798,630	$11,680,051	$11,561,472	$11,442,893	
5. Return on Average Net Regulatory Asset Balance														
a. Equity Component (Line 4 x equity rate grossed up for ta	$0	$76,803	$76,088	$75,374	$74,660	$73,945	$73,231	$72,516	$71,802	$71,087	$70,373	$69,658	$68,944	$874,481
b. Debt Component (Line 4 x debt rate)	$0	$15,924	$15,776	$15,628	$15,479	$15,331	$15,183	$15,035	$14,887	$14,739	$14,591	$14,443	$14,294	$181,310
6. Amortization Expense														
a. Recoverable Costs	$0	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$118,579	$1,422,950
b. Other	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
7. Total System Recoverable Expenses (Lines 5 + 6)	$0	$211,306	$210,443	$209,581	$208,718	$207,856	$206,993	$206,131	$205,268	$204,405	$203,543	$202,680	$201,818	$2,478,742

Notes:

(a) End of period Regulatory Asset Balance.

(b) Beginning of period Regulatory Asset Balance.

(c) Regulatory Asset has a 15 year amortization period.

(d) The Equity Component is based on the approved ROE reflected in Form 8P and grossed up for taxes.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
2024 Annual Capital Depreciation Schedule

FORM 42-4P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)
Project	Function	Unit	Utility Acc	DEPR RATE
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31400	4.55%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%
002-LOW NOX BURNER TECHNOLOGY	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31500	3.54%
002-LOW NOX BURNER TECHNOLOGY Total				
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31200	7.69%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31670	14.29%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31100	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U1	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31100	1.70%
003-CONTINUOUS EMISSION MONITORING	02 - Steam Generation Plant	Manatee U2	31200	1.70%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtLauderdale GTs	34300	6.56%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U2	34300	3.15%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34100	3.53%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	FtMyers U3 SC Peaker	34300	3.59%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Manatee U3	34300	2.90%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U3	34300	3.18%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U4	34300	3.25%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Martin U8	34300	2.93%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U4	34300	3.14%
003-CONTINUOUS EMISSION MONITORING	05 - Other Generation Plant	Sanford U5	34300	3.13%
003-CONTINUOUS EMISSION MONITORING Total				
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U1	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	02 - Steam Generation Plant	Manatee U2	31200	1.70%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Dania Beach EC U7	34200	2.49%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtLauderdale GTs	34200	3.51%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers GTs	34200	3.69%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	FtMyers U3 SC Peaker	34200	3.09%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	05 - Other Generation Plant	Martin Comm	34200	2.49%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS	08 - General Plant	General Plant	39000	1.50%
005-MAINTENANCE OF ABOVE GROUND FUEL TANKS Total				
007-RELOCATE TURBINE LUBE OIL PIPING	03 - Nuclear Generation Plant	StLucie U1	32300	2.77%
007-RELOCATE TURBINE LUBE OIL PIPING Total				
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	CapeCanaveral U1CC	34100	2.37%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Dania Beach EC U7	34100	2.35%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	FtMyers Comm	34100	2.57%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	34100	2.31%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Manatee U3	34300	2.90%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31500	3.76%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
2024 Annual Capital Depreciation Schedule

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008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34650	20.00%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Martin Comm	34670	14.29%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	PtEverglades U5	34100	2.34%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	05 - Other Generation Plant	Sanford Comm	34100	2.49%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	1.82%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT	08 - General Plant	General Plant	39000	1.50%
008-OIL SPILL CLEANUP/RESPONSE EQUIPMENT Total				
010-REROUTE STORMWATER RUNOFF	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
010-REROUTE STORMWATER RUNOFF Total				
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC Plant	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31500	3.76%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31600	4.12%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31200	7.69%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31500	5.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31500	5.51%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31500	4.59%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31400	3.86%
011-Air Quality Compliance	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31500	3.54%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31650	20.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31100	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31500	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31600	3.00%
011-Air Quality Compliance	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31500	3.14%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31600	2.43%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31500	2.49%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31600	2.43%
011-Air Quality Compliance	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31670	14.29%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31400	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31500	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U1	31600	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31200	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31400	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31500	1.70%
011-Air Quality Compliance	02 - Steam Generation Plant	Manatee U2	31600	1.70%
011-Air Quality Compliance	05 - Other Generation Plant	FtLauderdale GTs	34300	6.56%
011-Air Quality Compliance	05 - Other Generation Plant	FtMyers GTs	34300	6.22%
011-Air Quality Compliance	05 - Other Generation Plant	G:Smith Plant CT	34200	4.97%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	34100	1.98%
011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	34300	2.92%

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
2024 Annual Capital Depreciation Schedule

FORM 42-4P

011-Air Quality Compliance	05 - Other Generation Plant	Martin Comm	34500	2.54%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35400	1.64%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35500	2.34%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission 115-500KV Lines	35600	2.42%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%
011-Air Quality Compliance	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.27%
011-Air Quality Compliance	08 - General Plant	G:General Plant	39780	4.00%
011-Air Quality Compliance Total				
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35200	1.64%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35400	1.64%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35300	2.63%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35500	2.34%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35600	2.42%
019 - Oil-filled Equipment	06 - Transmission Plant - Electric	G:Transmission Substations	35800	1.85%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36100	1.64%
019 - Oil-filled Equipment	07 - Distribution Plant - Electric	G:Distribution	36200	2.06%
019 - Oil-filled Equipment Total				
021-ST.LUCIE TURTLE NETS	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
021-ST.LUCIE TURTLE NETS Total				
022-PIPELINE INTEGRITY MANAGEMENT	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
022-PIPELINE INTEGRITY MANAGEMENT	05 - Other Generation Plant	Martin Comm	34200	2.49%
022-PIPELINE INTEGRITY MANAGEMENT Total				
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31500	3.76%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31100	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee Comm	31500	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U1	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	Manatee U2	31200	1.70%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32300	2.77%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U1	32400	2.06%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	StLucie U2	32300	2.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	03 - Nuclear Generation Plant	Turkey Pt Comm	32570	14.29%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Dania Beach EC U7	34100	2.35%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Dania Beach EC U7	34200	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale Comm	34300	2.67%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtLauderdale GTs	34200	3.51%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers Comm	34100	2.57%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34100	4.79%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34200	3.69%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers GTs	34500	6.38%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U2	34300	3.15%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	FtMyers U3 SC Peaker	34500	3.24%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Manatee U3	34100	2.31%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	34100	1.98%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin Comm	34200	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Martin U8	34200	2.55%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades Comm	34200	2.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	PtEverglades U5	34200	2.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	05 - Other Generation Plant	Sanford Comm	34100	2.49%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35400	2.63%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	06 - Transmission Plant - Electric	Transmission Plant - Electric	35800	1.85%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	2.91%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	07 - Distribution Plant - Electric	Mass Distribution Plant	36670	1.82%

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023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	G:General Plant	39420	14.29%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	08 - General Plant	General Plant	39000	1.50%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES	02 - Steam Generation Plant	GCEC PLANT - Common A	31100	4.00%
023-SPILL PREVENTION CLEAN-UP & COUNTERMEASURES Total				
024-GAS REBURN	02 - Steam Generation Plant	Manatee U1	31200	1.70%
024-GAS REBURN	02 - Steam Generation Plant	Manatee U2	31200	1.70%
024-GAS REBURN Total				
026-UST REPLACEMENT/REMOVAL	08 - General Plant	General Plant	39000	1.50%
026-UST REPLACEMENT/REMOVAL				
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31500	3.76%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31600	4.12%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31200	7.69%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31400	4.55%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31500	4.59%
027 - Lowest Quality Water Source	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Common - CT and CC	34600	3.10%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34100	3.32%
027 - Lowest Quality Water Source	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34500	2.75%
027 - Lowest Quality Water Source	05 - Other Generation Plant	Sanford Comm	34100	2.49%
027 - Lowest Quality Water Source Total				
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	CapeCanaveral Comm	34100	2.37%
028-CWA 316B PHASE II RULE	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
028-CWA 316B PHASE II RULE Total				
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
036-LOW LEV RADI WSTE-LLW	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
036-LOW LEV RADI WSTE-LLW Total				
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34000	0.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34100	2.99%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34300	3.03%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34500	2.87%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34650	20.00%
037-DE SOTO SOLAR PROJECT	05 - Other Generation Plant	Desoto Solar	34670	14.29%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35200	1.64%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.63%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
037-DE SOTO SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
037-DE SOTO SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	2.06%
037-DE SOTO SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
037-DE SOTO SOLAR PROJECT Total				
038-SPACE COAST SOLAR PROJECT	01 - Intangible Plant	Intangible Plant	30300	various
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34100	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34300	3.03%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34500	2.86%
038-SPACE COAST SOLAR PROJECT	05 - Other Generation Plant	Space Coast Solar	34630	33.33%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	TransGeneratorLead	35300	2.27%
038-SPACE COAST SOLAR PROJECT	06 - Transmission Plant - Electric	Transmission Plant - Electric	35310	2.63%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	1.64%
038-SPACE COAST SOLAR PROJECT	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	2.06%
038-SPACE COAST SOLAR PROJECT	08 - General Plant	General Plant	39220	8.88%
038-SPACE COAST SOLAR PROJECT Total				
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34000	0.00%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34100	2.52%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34300	2.75%
039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34500	2.51%

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039-MARTIN SOLAR PROJECT	05 - Other Generation Plant	Martin Solar	34600	3.11%
039-MARTIN SOLAR PROJECT Total				
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	34300	0.00%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	CapeCanaveral Comm	34100	2.37%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Dania Beach U7 (Lauderdale Comm U4&5)	34100	2.18%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Dania Beach U7 (Lauderdale Comm U4&5)	34200	2.60%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Dania Beach U7 (Lauderdale Comm U4&5)	34300	0.00%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	FtMyers U2	34300	3.15%
041-PRV MANATEE HEATING SYSTEM	05 - Other Generation Plant	Transmission Plant - Electric	35200	1.64%
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35300	2.27%
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35400	2.63%
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35500	2.34%
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35600	2.42%
041-PRV MANATEE HEATING SYSTEM	06 - Transmission Plant - Electric	Transmission Plant - Electric	35800	1.85%
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36100	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36200	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36410	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36420	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36500	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36660	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36760	various
041-PRV MANATEE HEATING SYSTEM	07 - Distribution Plant - Electric	Mass Distribution Plant	36910	various
041-PRV MANATEE HEATING SYSTEM Total				
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32100	2.35%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32500	2.98%
042-PTN COOLING CANAL MONITORING SYS	03 - Nuclear Generation Plant	Turkey Pt Comm	32550	20.00%
042-PTN COOLING CANAL MONITORING SYS Total				
044-Barley Barber Swamp Iron Mitiga	02 - Steam Generation Plant	Martin Comm	31100	0.00%
044-Barley Barber Swamp Iron Mitiga	05 - Other Generation Plant	Martin Comm	34100	1.98%
044-Barley Barber Swamp Iron Mitiga Total				
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31400	7.54%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31400	7.64%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
047-NPDES Permit Renewal Requiremnt	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31400	4.55%
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	32300	2.52%
047-NPDES Permit Renewal Requiremnt	03 - Nuclear Generation Plant	StLucie Comm	32100	1.70%
047-NPDES Permit Renewal Requiremnt	05 - Other Generation Plant	G:Smith Common - CT and CC	34300	3.63%
047-NPDES Permit Renewal Requiremnt Total				
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31500	3.14%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31600	2.43%
050-STEAM ELEC EFFLUENT GUIDELI REV	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
050-STEAM ELEC EFFLUENT GUIDELI REV Total				
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31600	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31000	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31500	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 2	31200	3.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31000	0.00%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31100	3.09%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31200	3.32%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31500	3.14%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-Common B	31600	2.43%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31100	2.15%
054-Coal Combustion Residuals	02 - Steam Generation Plant	G:SCHERER PLANT-UNIT #3	31200	2.96%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Common - CT and CC	34600	3.10%
054-Coal Combustion Residuals	05 - Other Generation Plant	G:Smith Unit 3 - Combined Cycle	34100	3.32%
054-Coal Combustion Residuals Total				
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	CapeCanaveral U1CC	34300	2.69%
123-THE PROTECTED SPECIES PROJECT	05 - Other Generation Plant	FtMyers U2	34300	3.15%
123-THE PROTECTED SPECIES PROJECT Total				
401-Air Quality Assurance Testing	02 - Steam Generation Plant	G:GCEC Plant	31670	14.29%
401-Air Quality Assurance Testing Total				
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31400	3.37%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%
402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%

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402-GCEC 5, 6 & 7 Precipitator Projects	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%
402-GCEC 5, 6 & 7 Precipitator Projects Total				
410-GCEC Diesel Fuel Oil Remediation	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
410-GCEC Diesel Fuel Oil Remediation Total				
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
414-Smith Stormwater Collection System	05 - Other Generation Plant	G:Smith Common - CT and CC	34500	2.70%
414-Smith Stormwater Collection System Total				
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	4.70%
415-Smith Waste Water Treatment Facility	05 - Other Generation Plant	G:Smith Common - CT and CC	34100	2.57%
415-Smith Waste Water Treatment Facility Total				
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31100	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-2	31200	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-4	31200	3.00%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL P-Com 1-4	31670	14.29%
416-Daniel Ash Management Project	02 - Steam Generation Plant	G:DANIEL PLANT - Unit 1	31500	3.00%
416-Daniel Ash Management Project Total				
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC Plant	31670	14.29%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31200	4.97%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31600	4.12%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 4	31200	7.69%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 5	31200	6.31%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31100	3.40%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31200	5.03%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 6	31500	4.59%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31200	4.29%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31500	3.54%
419-GCEC FDEP Agreement for Ozone Attainment	02 - Steam Generation Plant	G:GCEC PLANT - Unit 7	31600	4.12%
419-GCEC FDEP Agreement for Ozone Attainment Total				
427-General Water Quality	02 - Steam Generation Plant	GCEC PLANT - Common A	31100	4.00%
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	34100	2.57%
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	34300	3.63%
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	34500	2.70%
427-General Water Quality	02 - Steam Generation Plant	G:Smith Common - CT and CC	34600	3.10%
427-General Water Quality	02 - Steam Generation Plant	G:GCEC PLANT - Common A	31100	3.40%
427-General Water Quality Total				
Grand Total				

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Operating Permit Fees

Project No. 1

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, and Section 403.0872, Florida Statutes, require each major source of air pollution to pay an annual license fee. The amount of the fee is based on each source's previous year's emissions. The air operating permit fees project covers units in Florida, as well as the Company's ownership share of Plant Scherer Unit 3 located in Juliette, Georgia and Daniel Unit 1 and Unit 2 in Moss Point, Mississippi. The fees for units in Florida are paid to the Florida Department of Environmental Protection ("FDEP") in the first quarter of each year. The Company pays its share of the fees for Scherer Unit 3 to Georgia Power Company ("Georgia Power"), the operating agent, on a monthly basis for submittal to the Georgia Environmental Protection Division ("EPD"). Fees for Daniel Unit 1 and Unit 2 are paid on an annual basis to Mississippi Power Company for submittal to Mississippi Department of Environmental Quality ("MDEQ").

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

O&M - Previous year's air operating permit fees for Florida facilities are calculated based on year-end generating unit emissions and FDEP fees for each ton of regulated pollutant emitted. FPL submitted to the FDEP payment for the 2022 emissions following the first quarter of 2023. Permit fees for FPL's ownership share of Scherer Unit 3 were paid monthly to Georgia Power for submittal to the Georgia EPD based on preliminary monthly emission data and trued-up when emission data was finalized. Title V operating permit fees for FPL's ownership share of Daniel Units 1 and 2 were paid to Mississippi Power for submittal to the MDEQ based on finalized emission data.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project expenses are estimated to be $257,981 which is $56,127 or 27.8% higher than previously projected. The variance is primarily due to 2022 actual generation being greater than projected for the Gulf Clean Energy Center ("GCEC"), Plant Ft. Myers, and Plant Smith. Permit fees are based on the prior year's emissions and the cost per ton emitted established by the FDEP. Emissions from electric generating units are the driver of the calculations of the fee and associated payments.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project expenses for the projection period are $182,225.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Low NOx Burner Technology

Project No. 2

Project Description:

Under Title I of the Clean Air Act Amendments ("CAAA") of 1990, Public Law 101-349, utilities with units located in areas designated as "non-attainment" for ozone are required to reduce Nitrogen Oxide ("NOx") emissions by implementing Reasonably Available Control Technology. To comply with the state's plan to bring the Dade, Broward, and Palm Beach County areas into compliance with the ozone air quality standard, FPL implemented NOx burner technology on its oil- and gas-fired steam generating units in those counties to reduce emissions of the pollutants that contributed to the ozone non-attainment. All affected units in Dade, Broward, and Palm Beach County have now been retired.

The GCEC Low NOx burners and associated equipment were installed to meet the requirements of the 1990 CAAA for coal-fired power plants. The GCEC Low NO_x burner systems have proven effective in reducing NO_x emissions.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $2,156,887, which is $7,037 or 0.3% lower than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $2,100,251.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Continuous Emission Monitoring Systems ("CEMS")

Project No. 3

Project Description:

The Clean Air Act Amendments of 1990, Public Law 101-549, established requirements for the monitoring, record keeping, and reporting of sulfur dioxide ("SO_2"), NOx, and carbon dioxide ("CO_2") emissions from affected air pollution sources. FPL's fossil-fired generating units are affected by these regulations and CEMS have been installed to comply with these requirements. Operation and maintenance of CEMS in accordance with the provisions of 40 CFR Part 75 is an ongoing activity performed according to the requirements of the FPL CEMS Quality Assurance ("QA") Program Manual approved by the U.S. Environmental Protection Agency ("EPA").

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

Operation, maintenance, and certification of the CEMS continues to be performed according to the requirements of the CEMS QA Program Manual, all applicable federal and state regulations, as well as local requirements. CEMS replacement parts are purchased as needed for repairs and/or preventative maintenance. CEMS analyzer calibration gases that ensure the accuracy of the measurements are required to be used daily and are purchased as needed. FPL maintains its CEMS 24/7 Software Support contract with its CEMS vendor to ensure proper functionality as well as the integrity of the CEMS data. Training on the operation and maintenance of the system, as well as regulation changes, continue as needed.

The Ft. Myers Energy Center and Sanford CEMS analyzer replacement projects are scheduled to be placed in-service during the second half of 2023.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project expenses are estimated to be $784,436, which is $7,810 or 1.0% lower than previously projected.

Capital - Project revenue requirements are estimated to be $1,054,778 which is $210,993 or 16.7% lower than previously projected. The variance is primarily due to rescheduling the Ft. Myers Energy Center analyzers replacement project, which shifted capital expenditures and the in-service date from 2022 to the second half of 2023. Additional time was required to complete the competitive bid process and to procure necessary equipment. In addition, the emission monitoring equipment had to be installed during a generating unit outage with very limited outage opportunities available.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project expenses for the projection period are $711,948.

Capital - Estimated project revenue requirements for the projection period are $1,077,538.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Maintenance of Stationary Above Ground Fuel Storage Tanks

Project No. 5

Project Description:

Florida Administrative Code ("F.A.C.") Chapter 62-762, provides standards for the maintenance of stationary above ground fuel storage tank systems and associated piping. These standards impose various implementation schedules for internal and external inspections, coating, repairs, and upgrades to FPL's fuel storage tanks including secondary containment, spill containment, release detection, overfill protection (e.g., high level alarms, level gauges, etc.) and cathodic protection. Inspections and work performed on the fuel storage tanks and piping must follow certain standards such as the American Petroleum Institute ("API") standards. The project also requires equipment testing and includes registration fees that must be paid to the FDEP for tanks that are in operation.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

Work continued on miscellaneous maintenance of above ground fuel storage tanks and piping systems during 2023. External inspections were completed for tanks at GCEC, Manatee, and Plant Smith during the first half of the year. The Martin tank containment liner and GCEC acid tank replacement projects are ongoing. During the second half of 2023, Port Everglades has four tank painting projects scheduled and Plant Smith plans to apply new coating to the diesel and used oil tank concrete secondary containment areas. Storage tank registration fees have been paid to the FDEP and updated tank placards have been received for 2023-2024.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project expenses are estimated to be $473,502, which is $9,128 or 2.0% higher than previously projected.

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Capital - Project revenue requirements are estimated to be $1,765,799 which is $209,291 or 13.4% higher than previously projected. The variance is primarily due to costs for the Martin tank containment liner replacement having been incorrectly forecast under Project 23. The costs incurred and the estimated costs for the balance of 2023 have now been correctly associated with Project 5.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project expenses for the projection period are $234,364.

Capital - Estimated project revenue requirements for the projection period are $1,743,102.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Relocate Turbine Lube Oil Underground Piping to Above Ground

Project No. 7

Project Description:

In accordance with criteria contained in Chapter 62-762, F.A.C. for storage of pollutants, FPL replaced the underground turbine lube oil piping with aboveground installations at the St. Lucie Nuclear Power Plant.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Project costs are estimated to be $0

Project Projections:

(January 1, 2024 to December 31, 2024)

Project costs are estimated to be $0

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Oil Spill Clean-up/Response Equipment

Project No. 8

Project Description:

The Oil Pollution Act of 1990 ("OPA 90") mandated that all regulated facilities that store or transfer oil over certain quantities and which reasonably could be expected to discharge oil into navigable waters prepare Facility Response Plans ("FRP") to address a worst-case discharge of oil. The FRPs were required to be submitted to the appropriate agency (i.e., Coast Guard, EPA, and Department of Transportation (DOT) Pipeline & Hazardous Materials Administration) by August 18, 1993, or prior to going into operation. In these plans, a facility owner or operator must identify (among other items) its spill management team organization, response equipment and training, equipment inspection and exercise program. FPL developed plans for ten power plants, two fuel oil terminals, three pipelines, and also developed one corporate plan. Additionally, FPL purchased the mandated response resources and provided for mobilization to a worst-case discharge at each site.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

FRP updates continue to be performed for all sites as required. Routine maintenance and select replacement of remaining oil spill equipment has continued throughout the year. Training, as well as third quarter and fourth quarter oil spill drills, are planned.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project expenses are estimated to be $250,738 which is $10,000 or 3.8% lower than previously projected.

Capital - Project revenue requirements are estimated to be $91,558 which is $26,372 or 22.4% lower than previously projected.

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Project Projections:

(January 1, 2024, to December 31, 2024)

O&M - Estimated expenses costs for the projection period are $260,738.

Capital - Estimated project revenue requirements for the projection period are $87,912.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Relocate Storm Water Runoff

Project No. 10

Project Description:

The National Pollutant Discharge Elimination System ("NPDES") permit, Permit No. FL0002206, for the St. Lucie plant contains effluent discharge limitations for industrial-related storm water from the plant and land utilization building areas. The requirements became effective on January 1, 1994. As a result of these requirements, affected areas were surveyed, graded, excavated, and paved as necessary to clean and redirect the storm water runoff. The storm water runoff is collected and discharged to existing water catch basins on site.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $5,251, which is $91 or 1.8% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $5,120.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Quality Compliance Program

Project No. 11

Project Description:

As required by the Clean Air Act (CAA), the EPA and individual states have promulgated rules to ensure that the ambient air to which the public is exposed meets and maintains National Ambient Air Quality Standards ("NAAQS") that are protective of human health and the environment with an adequate margin of safety. EPA also establishes pollutant performance standards for new emission units to prevent significant deterioration of the NAAQS. New emission units must demonstrate that the design incorporates Best Available Control Technology ("BACT") to ensure the implementation of cost-effective emission controls. EPA and the state environmental agencies, including the FDEP make the determination whether the proposed controls represent BACT.

During FPL's engineering and construction of the combined cycle units of Martin Unit 8 and Manatee Unit 3, the FDEP revised its BACT standards for NOx emission from combined cycle units requiring implementation of Selective Catalytic Reduction ("SCR") controls for the units. Costs associated with construction and operation of the additional SCR controls for Martin Unit 8 and Manatee Unit 3 are included in the ECRC.

EPA promulgated the Clean Air Interstate Rule ("CAIR") in 2005 to address non-attainment areas within states and the transport of pollutants from upwind fossil generating units to downwind non-attainment areas. CAIR, and subsequently the Cross-State Air Pollution Rule ("CSAPR") that replaced CAIR, established emission budgets for affected generating units under a cap-and-trade emission allowance program. FPL's CAIR project, and Gulf's Air Quality Compliance Program, implemented strategies to comply with annual and ozone season NOx and SO_2 emissions requirements for its affected fossil generating units as the most cost-effective compliance plan. The CAIR project included engineering studies for minimizing compliance costs, modification of FPL's 800 MW units (Martin Plant Units 1 and 2, Manatee Plant Units 1 and 2) to reliably cycle units, the construction and operation of SCRs

on St. Johns River Power Park ("SJRPP") Units 1 and 2, the construction and operation of the scrubber and SCR for Scherer Unit 4, and the installation of CEMS for the peaking gas turbine units. Similarly, to comply with CAIR emission budgets, Gulf installed the GCEC scrubber, SCRs, and Selective Non-Catalytic Reduction (SNCR) controls, and the Daniel scrubber and injection systems. The costs associated with the Company's ownership share of the Scherer 3 SCR, scrubber project, and associated equipment are also included in Project 11. CAIR project O&M expenses primarily include the cost of anhydrous ammonia, hydrated lime, limestone, and general expenses.

To address emissions of Hazardous Air Pollutants ("HAPs") from coal and oil-fired electric generating units, EPA promulgated the Clean Air Mercury Rule ("CAMR") in 2005 which was subsequently replaced by the Mercury and Air Toxics Standard ("MATS") in 2013. Following the promulgation of the CAMR program, the Georgia Environmental Protection Division ("EPD") issued its rules for control of coal-fired power plant emissions through its Multi-Pollutant Rule which required the installation of controls and imposed additional monitoring requirements. To comply with the EPA and Georgia EPD rules, the owners of Plant Scherer installed baghouses and activated carbon injection systems on all 4 coal-fired units with Gulf and FPL responsible for their ownership share of Scherer Units 3 and 4. The Daniel Unit 1 and Unit 2 scrubbers were constructed with bromine and activated carbon injection systems for MATS compliance. The GCEC scrubber and SCRs installed for SO_2 and NOx controls provided an additional co-benefit of reducing mercury emissions for MATS. FPL and JEA also installed Mercury CEMS on SJRPP Units 1 and 2 to comply with the monitoring requirements of MATS. To retain oil combustion capability in compliance with the MATS emission standards for its oil-fired 800 MW fossil steam generating units, FPL installed Electrostatic Precipitators ("ESP") on Martin Units 1 and 2 and Manatee Units 1 and 2.

FPL retired Martin Units 1 and 2 in 2018 and SJRPP Units 1 and 2 in 2018. The GCEC ceased coal operation in 2020 and now operates Units 4-7 on natural gas. Additionally, FPL terminated its ownership interest in Scherer Unit 4 in 2021.

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Project Accomplishments:

(January 1, 2023 to December 31, 2023)

During 2023, the Air Quality Compliance program includes costs associated with the following: Daniel Scrubber, SCR, and sorbent injection systems; former GCEC Scrubber and SCR systems; Scherer Scrubber, SCR, and baghouse; Martin Unit 8 SCR; Manatee Unit 3 SCR, Manatee Unit 1 and Unit 2 800 MW cycling projects and ESP operation.

Project O&M costs for the SCR systems include the cost for routine maintenance of equipment as well as instrumentation and controls. Additionally, anhydrous ammonia is purchased as needed throughout the year to comply with permit emission limits. Annual training and equipment inspections and calibrations are completed as required. The Manatee Plant ESP systems will continue to operate until the units are retired, with associated costs for payroll, materials, and contractors.

Project O&M costs at Scherer and Daniel include routine maintenance of the SCR, scrubber, and associated sorbent costs for removal of SO_2 and ammonia costs for control of NOx. Operation of the Scherer Unit 3 baghouse and sorbent injection system continues per the requirements of the State of Georgia Multi Pollutant Rule and MATS. GCEC costs are associated with the Scrubber and SCR equipment retirement, including the gypsum storage area, wastewater treatment, and associated environmental compliance activities.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $6,509,144 which is $49,992 or 0.8% lower than previously projected.

Capital - Project revenue requirements are estimated to be $205,110,154 which is $21,454,453, or 11.7%, higher than previously projected. After the submittal of the 2023 Projection filing, FPL discovered that it understated the amortization amounts for the

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regulatory asset associated with the retired coal generation assets at GCEC Units 4-7. The 2023 Estimated/Actual schedules were corrected to reflect the total regulatory asset amortization in accordance with Order No. PSC-2021-0115-PAA-EI, which was issued in Docket No. 20210007-EI on March 22, 2021.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $5,401,973.

Capital - Estimated revenue requirements for the projection period are $197,814,047.

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Project Title: Scherer Discharge Pipeline

Project No. 12

Project Description:

On March 16, 1992, pursuant to the amended provisions of the Georgia Water Control Act, the Federal Clean Water Act, and the rules and regulations promulgated thereunder, the Georgia Department of Natural Resources ("the Department") issued the NPDES permit for Plant Scherer to Georgia Power. In addition to the permit, the Department issued Administrative Order EPD-WQ-1855, which provided a schedule for compliance by April 1, 1994, with facility discharge limitations to Berry Creek. As a result of these limitations, and pursuant to the order, Georgia Power was required to construct an alternate outfall to redirect certain wastewater discharges to the Ocmulgee River. Pursuant to the ownership agreement with Georgia Power for Scherer Unit 4, FPL was required to pay for its share of the construction of the discharge pipeline, which constitutes the alternate outfall.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $27,228, which is $432 or 1.6% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $26,539.

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PROJECT DESCRIPTION AND PROGRESS

Project Title: NPDES Permit Fees

Project No. 14

Project Description:

In compliance with Rule 62-4.052, F.A.C., FPL is required to pay annual regulatory program and surveillance fees for any NPDES permits that are required to allow the discharge of wastewater to surface waters. These fees implement the Florida Legislature's intent that the FDEP's costs for administering the NPDES program be borne by the regulated parties, as applicable. Five-year permit renewal fees required for the NPDES industrial wastewater permits at the GCEC, Smith and Scholz are also included.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

The NPDES permit fees were paid to the FDEP for applicable power generation plants.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $112,728, which is $1,528 or 1.4% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $103,700.

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Project Title: Oil-Filled Equipment and Hazardous Substance Remediation

Project 19

Project Description:

Florida Statutes Chapter 376 – Pollutant Discharge Prevention and Removal requires that any person discharging a pollutant immediately undertake to contain, remove, and abate the discharge to the satisfaction of the FDEP. This project includes the prevention and removal of pollutant discharges at FPL substations including mineral oil and historical arsenic impacts.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

Leak repair and regasketing work continues as needed on affected equipment identified during inspections. Year to date, mobile transformers have not been utilized to alleviate energy load problems in critical substations in order to repair and regasket leaking transformers. It is anticipated that the use of one or more mobile transformers may be required in the remainder of 2023. Arsenic remediation work continues to be addressed at substations where historical impacts have been identified.

The 2023 substation remediation activities include operation of existing remediation systems, studies to recommend remedial action plans for impacted sites, as well as site assessment and monitoring as required by the FDEP. Excavation of impacted soil from the Marianna substation was completed in January 2023. Source removal reports for the Marianna and Jay Road Substation soil excavation projects have been submitted to FDEP and the Company requested a release from further remedial actions or, a No Further Action ("NFA") with Conditions, from FDEP for those sites during the first half of 2023. Requests for NFA with Conditions are in process for eight substation sites.

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Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $8,155,493, which is $11,845, or 0.1% higher than previously projected.

Capital - Project expenditures are estimated to be $485,163, which is $6,563 or 1.4% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $8,147,929.

Capital - Estimated project revenue requirements for the projection period are $524,834.

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Project Title: Wastewater Discharge Elimination & Reuse

Project No. 20

Project Description:

Pursuant to 33 U.S.C. Section 1342 and 40 CFR Part 122, FPL is required to obtain NPDES permits for each power plant facility that discharges to surface waters. The most recent permits issued contain requirements to develop and implement a Best Management Practice Pollution Prevention Plan (BMP3 Plan) to minimize or eliminate, whenever feasible, the discharge of regulated pollutants to surface waters. In addition, the FDEP Industrial Wastewater Permits issued under Chapter 62-620, F.A.C., regulate any wastewater discharges to groundwater, and the Miami-Dade County Department of Environmental Resource Management requires the Turkey Point plant's wastewater discharges into canals to meet county water quality standards found in Section 24-42, Code of Miami-Dade County. In order to address these requirements, FPL has undertaken a multifaceted project, which includes activities such as ash basin lining, installation of retention tanks, tank coating, sump construction, installation of pumps, motor, and piping, boiler blowdown recovery, site preparation, separation of stormwater and ash contact water systems, separation of potable and service water systems, and the associated engineering and design work to implement these projects.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $68,952, which is $1,187 or 1.8% higher than previously projected.

FORM: 42-5P

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Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $67,198.

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Project Title: St. Lucie Turtle Nets

Project No. 21

Project Description:

The St. Lucie Turtle Nets Project includes a barrier net that is installed across the intake canal at the St. Lucie Nuclear Plant ("PSL") to prevent several species of sea turtles and other listed species from being drawn into the cooling-water inlets of the generation units. In accordance with Section 7(a)(2) of the Endangered Species Act ("ESA"), the National Marine Fisheries Services ("NMFS") issued a Biological Opinion ("BO") to PSL on May 4, 2001, that includes specific terms and conditions related to the protection of ESA-listed species and designated critical habitat. The barrier net is required to fulfill FPL's obligation under the ESA to limit lethal takes of sea turtles, consistent with the 2001 BO and subsequent amendments.

On August 8, 2022, NMFS issued a new BO to PSL that includes requirements related to monitoring the barrier net system for possible giant manta ray entanglement. Prior to implementation of the August 2022 BO, PSL was required under normal circumstances to have a trained marine biologist available during daylight hours on weekdays to monitor the barrier net for and rescue sea turtles and smalltooth sawfish. The new BO expands those requirements. PSL is now required to have at least one biologist trained by NMFS in the safe handling and release of giant manta rays available to monitor the barrier net 365 days per year between the hours of 6 a.m. and 10 p.m. The BO also establishes new recovery protocols for the giant manta ray, requiring that any giant manta rays entangled in the net be recovered, tagged, and released in accordance with the specific procedures.

Because the added requirements under the BO extend the amount of time PSL is required to have a biologist available to monitor the barrier net, FPL's necessary monitoring costs will increase. FPL filed a petition on July 28, 2023, requesting to modify the St. Lucie Turtle Nets Project to include those additional costs associated with the giant manta ray monitoring and recovery activities required under the August 2022 BO.

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Project Accomplishments:

(January 1, 2023 to December 31, 2023)

Algae removal has been conducted as required to maintain the barrier net. FPL is requesting ECRC recovery of $62,500 for giant manta ray monitoring as noted in the project description.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be a credit of $363,682, which is $732,082 or 198.7% lower than previously projected. The variance is primarily due to estimated adjustments in 2023 to reverse costs that were incorrectly booked to ECRC during the 2022 and 2023 timeframe.

Capital - Project revenue requirements are estimated to be $707,875, which is $16,605 or 2.4% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $219,600.

Capital - Estimated project revenue requirements for the projection period are $705,459

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PROJECT DESCRIPTION AND PROGRESS

Project Title: Pipeline Integrity Management Program

Project No. 22

Project Description:

FPL is required to develop and implement a written pipeline integrity management program for its hazardous liquid/gas pipelines. This program must include the following elements: (1) a process for identifying which pipeline segments could affect a high consequence area; (2) a baseline assessment plan; (3) an information analysis that integrates all available information about the integrity of the entire pipeline and the consequences of a failure; (4) the criteria for determining remedial actions to address integrity issues raised by the assessments and information analysis; (5) a continual process of assessment and evaluation of pipeline integrity; (6) the identification of preventive and mitigative measures to protect the high consequence area; (7) the methods to measure the program's effectiveness; (8) a process for review of assessment results and information analysis by a person qualified to evaluate the results and information; and (9) record keeping.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $250,306, which is $5,155 or 2.1% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $246,920.

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Project Title: Spill Prevention, Control, and Countermeasures ("SPCC") Program
Project No. 23

Project Description:

The EPA issued the Oil Pollution Prevention Regulation (i.e., SPCC rule) to address the oil spill prevention provisions contained in the Federal Water Pollution Control Act of 1972 (later amended as the Clean Water Act) to prevent discharges of oil from reaching the navigable waters of the United States. The SPCC rule requires certain facilities to prepare and implement SPCC Plans to address oil spill prevention requirements including the establishment of procedures, methods, equipment, and other requirements to prevent discharges of oil as described above. As revised, the SPCC rule requires that each regulated facility prepare and implement an SPCC Plan; install secondary containment and/or diversionary structures for bulk oil storage containers, certain oil-filled equipment, piping, and tank truck unloading racks/areas; provide overfill protection (e.g., tank level alarms, etc.); and conduct training, inspections, testing, security measures and facility drainage systems.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

FPL routinely reviews and updates the SPCC Plans for its power plants, fuel terminal facilities, service centers, and substations. These updates incorporate modifications to tanks, piping, equipment, transformers, containment features and drainage systems as well as enhancements to facility inspection programs. A new oil SPCC plan was developed for the GCEC in June of 2021 in accordance with 40 CFR Part 112. The plan requires the installation of permanent oil containment boom to capture potential oil spills and prevent oil from reaching surface waters. Engineering and design of the boom was completed in 2022 and construction was initiated during the first half of 2023. The design of the Ft. Lauderdale permanent oil boom was recently completed, and construction of the project is being bid out in order to initiate construction during the fall of 2023. Damaged oil diversionary structures at substation sites were repaired during the first half of 2023.

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Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $1,071,895, which is $51,547 or 5.1% higher than previously projected.

Capital - Project revenue requirements are estimated to be $2,451,348, which is $159,652 or 6.1% lower than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $999,782.

Capital - Estimated project revenue requirements for the projection period are $3,844,845.

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Project Title: Manatee Plant Reburn

Project No. 24

Project Description:

This project involves the installation of reburn technology on Manatee Units 1 and 2 to provide significant reductions in NOx emissions from Manatee Units 1 and 2 to reduce impacts to local ozone air quality impacts that the FDEP had required FPL to achieve. FPL determined that reburn technology was the most cost-effective method to achieve significant reductions in NOx emissions. Reburn is an advanced NOx control technology that has been developed for and applied successfully in, utility and large industrial boilers to reduce emissions that do not require the use of reagents, catalysts, and pollution reduction or removal equipment.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

Maintenance and repairs have been completed as required, including replacement of a damper controller component.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $34,562, which is $14,562 or 72.8% higher than previously projected.

Capital - Project revenue requirements are estimated to be $1,829,245, which is $36,148 or 2.0% higher than previously projected.

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Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $20,000.

Capital - Estimated project revenue requirements for the projection period are $1,799,120.

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Project Title: Underground Storage Tank ("UST") Replacement/Removal

Project No. 26

Project Description:

Chapter 62-761.500 of the F.A.C., dated July 13, 1998, requires the removal or replacement of existing Category-A and Category-B storage tank systems with systems meeting the standards for Category-C storage tank systems by December 31, 2009. UST Category-A tanks are single-walled tanks or underground single-walled piping with no secondary containment that were installed before June 30, 1992.

UST Category-B tanks are tanks containing pollutants after June 30, 1992, or a hazardous substance after January 1, 1994, that must have secondary containment. Small diameter piping that comes in contact with the soil that is connected to a UST shall have secondary containment if installed after December 10, 1990.

UST and AST Category-C tanks under F.A.C. 62-761.500 are tanks that must have some or all of the following: a double wall, be made of fiberglass, exterior coatings that protect the tank from external corrosion, secondary containment (e.g., concrete walls and floor) for the tank and the piping, and overfill protection.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)
There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)
Capital - Project revenue requirements are estimated to be $6,597, which is $137 or 2.1% higher than previously projected.

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Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $6,511.

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Project Title: Lowest Quality Water Source ("LQWS")

Project No. 27

Project Description:

The LQWS Project is required in order to comply with permit conditions in the Consumptive Use Permits ("CUP") issued by the St. Johns River Water Management District ("SJRWMD" or "the District") for the Sanford Plant and the Northwest Florida Management District ("NWFWMD") for Plant Smith and GCEC. Those permit conditions are intended to preserve Florida's groundwater, which is an important environmental resource.

The SJRWMD adopted a policy in 2000 that, upon permit renewal, a user of the District's water is required to use the lowest quality of water that is technically, environmentally, and economically feasible for its needs. In 2000, the SJRWMD issued a CUP that required the use of water from the Sanford Cooling Pond as the LQWS. In 2021, the SJRWMD issued a renewed CUP, which now requires all groundwater use at the Sanford Plant to be replaced with surface water. The permit requires the elimination of groundwater use, except as a back-up supply, by August 1, 2023.

Specific Condition 11 of Plant Smith's CUP requires the implementation of measures to increase the facility's water conservation and efficiency. Phase I of the Smith Water Conservation project consisted of adding pumps, piping, and controls to reclaim water from the ash pond for reuse. During Phase II of the project, a closed loop cooling for the laboratory sampling system was installed to further reduce groundwater usage. Phase III of the project included investigating and installing an underground injection control (UIC) well system to allow Plant Smith to utilize reclaimed water in lieu of existing saltwater cooling water withdrawn from North Bay. After significant review, FPL determined that the reclaimed water project would not be a beneficial opportunity for Plant Smith. Among other reasons, FPL determined that (i) the existing non-potable saltwater supply for the Plant is the lowest quality of water available as compared to the blend of potable water and reclaimed water

available from Bay County and (ii) additional O&M cost would be required to utilize reclaimed water as compared to the continued use of the saltwater cooling water supply.

Specific Condition 19 of GCEC's CUP requires the plant to implement measures to increase water conservation and efficiency at the facility. The goal of the GCEC water conservation and consumptive use efficiency project is to reduce the demand for groundwater and surface water withdrawals. The first GCEC water conservation project included installing automatic level controls on the fire water tanks in order to reduce groundwater usage. The second phase of the project involved utilizing reclaimed water to reduce the demand for groundwater and surface water withdrawals at the facility. The GCEC began receiving reclaimed water in November 2010. The GCEC also installed defoaming and acid injection systems for the Unit 6 and 7 cooling towers in order to treat scaling and foam associated with reclaimed water usage.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

The Sanford Plant recently completed the construction of new surface water connections required for the site to eliminate groundwater use by the end of 2023. The groundwater supply wells will be properly abandoned by August 1, 2024, in accordance with the facility's CUP. During 2023, the GCEC completed the installation of chemical tanks needed to treat reclaimed water utilized in the cooling tower. Required maintenance and compliance monitoring for the GCEC reclaimed water system and Sanford LQWS projects are ongoing.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project expenses are estimated to be $288,374, which is $59,400 or 17.1% lower than previously projected. The variance is due to lower costs incurred at the GCEC and Sanford Plant. In 2021, the SJRWMD issued a CUP renewal to Sanford, which requires all groundwater use at the Sanford Plant be replaced with a lower quality surface water source. The site is projected to eliminate groundwater use by the end of 2023 and has estimated

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

lower O&M costs for 2023. The GCEC costs are lower due to decreased reclaimed water treatment system run time and associated chemical costs during the first half of 2023.

Capital - Project revenue requirements are estimated to be $4,030,363, which is $266,646 or 6.2% lower than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $322,929.

Capital - Estimated project revenue requirements for the projection period are $4,193,612.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: CWA 316(b) Phase II Rule

Project No: 28

Project Description:

The final rule entitled, "National Pollutant Discharge Elimination System - Final Regulations to Establish Requirements for Cooling Water Intake Structures at Existing Facilities and Amend Requirements at Phase I Facilities" (the 316(b) Rule and formerly the CWA 316(b) Phase II Rule) became effective October 14, 2014 and is found in 40 CFR Parts 122 and 125, which implements section 316(b) of the Clean Water Act ("CWA") for existing power plants. The 316(b) Rule is applicable to all power plants and other manufacturing facilities that employ a cooling water intake structure and that withdraw two million gallons per day or more of water from rivers, streams, lakes, reservoirs, estuaries, oceans, or other Waters of the United States for cooling purposes. The 316(b) Rule established national requirements that reflect the best technology available ("BTA") for the location, design, construction, and capacity of existing cooling water intake structures to minimize adverse environmental impacts. The FDEP adopted the 316(b) Rule on June 24, 2015 which is applicable to the following FPL facilities: Cape Canaveral Energy Center ("CCEC"), Ft. Myers Plant ("PFM"), Dania Beach Energy Center ("DBEC," former Lauderdale Plant), Port Everglades Energy Center ("PEEC"), Riviera Beach Energy Center ("RBEC"), Sanford Plant ("PSN"), Martin Plant ("PMR"), Manatee Plant ("PMT"), St. Lucie Plant ("PSL"), Gulf Clean Energy Center ("GCEC"), and Plant Smith. Plant Scherer is also regulated by the 316(b) Rule through the Georgia Environmental Protection Division.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

In 2023, FPL and its consultants prepared reports required by the 316(b) Rule to determine the appropriate BTA for minimizing impingement mortality and entrainment at GCEC. Work on the Impingement Optimization Study Plan for RBEC, DBEC, and PEEC began in 2023 and will continue through the first quarter of 2024.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $308,273, which is $26,595 or 9.4% higher than previously projected.

Capital - Project revenue requirements are estimated to be $532,029, which is $397,633 or 42.8% lower than projected. The variance is primarily due to rescheduling completion of the Ft. Myers 316(b) compliance project from 2023 to 2027. The FDEP was originally expected to issue the renewed industrial wastewater permit for Ft. Myers in the late 2022 to early 2023 timeframe. FDEP has now reviewed the Ft. Myers 316(b) compliance plan and will incorporate requirements to install a fish return system and to upgrade the traveling screens into the facility's renewed industrial wastewater permit. FDEP plans to issue the renewed permit by the fourth quarter of 2023, which is later than originally expected.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $1,451,132.

Capital – Estimated project revenue requirements for the projection period are $543,701.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: St. Lucie Cooling Water System Inspection and Maintenance

Project No. 34

Project Description:

The purpose of the proposed St. Lucie Plant Cooling Water System Inspection and Maintenance Project is to inspect and, as necessary, maintain the cooling water system (the "Cooling System") at FPL's St. Lucie Nuclear Power Plant, such that it minimizes injuries and/or deaths of endangered species and thus helps FPL to remain in compliance with the Federal Endangered Species Act, 16 U.S.C. Section 1531, et seq. The specific "environmental law or regulation" requiring inspection and cleaning of the intake pipes are terms and conditions imposed pursuant to a Biological Opinion ("BO") that was issued by the National Marine Fisheries Service ("NMFS") pursuant to Section 7 of the Endangered Species Act. FPL received an updated BO from NMFS in August of 2022 that removed the requirement to install an excluder device. Instead, FPL must design, test, construct, and implement a deterrent at the three intake structures by January 1, 2028, that will result in at least a 40% reduction of protected species take in a 3-year reporting period. The deterrent is required to reduce impacts to sea turtles, smalltooth sawfish, and giant manta rays.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

FPL met with the NMFS and the Nuclear Regulatory Commission ("NRC") in January 2023 to discuss testing of the deterrent required by the 2022 BO. During the meeting, the team discussed changes needed for the existing test tank in order to complete the testing proposed for the deterrent design. FPL is currently working on engineering modifications to the existing test tank and developing a research plan to implement the deterrent testing. FPL met with NMFS and NRC in August 2023 to discuss the research plan.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $415,009, which is $224,409 or 35.1% lower than previously projected.

Project Projections:

(January 1, 2023 to December 31, 2023)

Capital - Estimated project revenue requirements for the projection period are $663,184.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Plant Water System Compliance

Project No. 35

Project Description:

The Martin Plant is required to comply with the requirements of the FDEP's rules for drinking water systems. The FDEP determined the system must be brought into compliance with revised drinking water rules for trihalomethanes and Haleo Acetic Acid. These include nano-filtration, air stripping, carbon, and multimedia filtration.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $22,953, which is $395 or 1.8% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $22,369.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Low Level Radioactive Waste Storage

Project No. 36

Project Description:

The Barnwell, South Carolina radioactive waste disposal facility was the only site of its kind available to FPL for disposal of Low Level Waste ("LLW") such as radioactive spent resins, filters, activated metals, and other highly contaminated materials from 1972 when FPL's nuclear reactors first became operational until 2008 when he Barnwell facility ceased accepting LLW from FPL. Accordingly, this project was designed to provide an on-site LLW storage facility at the St. Lucie and Turkey Point plants with sufficient capacity to store all LLW B and C class waste generated at each plant site over a 5-year period. This allowed continued uninterrupted operation of the St. Lucie and Turkey Point nuclear units until an alternate solution became available in Tennessee. The LLW on-site storage facilities at St. Lucie and Turkey Point continue to provide a "buffer" storage capacity for LLW for temporary storage and also can serve as a disposal facility should permanent storage availability be delayed or interrupted in the future.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $1,519,824, which is $32,566 or 2.2% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $1,503,742.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: DeSoto Next Generation Solar Energy Center

Project No. 37

Project Description:

The DeSoto Next Generation Solar Energy Center ("DeSoto Solar") project is a zero greenhouse gas emitting renewable generation project, which, on August 4, 2008, the Commission found in Order No. PSC-08-0491-PAA-EI to be eligible for recovery through the ECRC pursuant to House Bill 7135. The DeSoto Solar project is a 25 MW solar photovoltaic ("PV") generating facility, which converts sunlight directly into electric power utilizing tracking arrays that are designed to follow the sun as it traverses through the sky. In addition, the system includes electrical equipment necessary to convert the power from direct current to alternating current to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components and support equipment and facilities by FPL personnel and vegetation management of land adjacent to the panels.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

Support personnel continue to perform required maintenance activities including replacement of components as necessary for the DeSoto site.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $528,141, which is $45,384 or 9.4% higher than previously projected.

Capital - Project revenue requirements are estimated to be $10,952,815, which is $129, 892 or 1.2% higher than previously projected.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $535,279.

Capital - Estimated project revenue requirements for the projection period are $10,710,094.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Space Coast Next Generation Solar Energy Center

Project No. 38

Project Description:

The Space Coast Next Generation Solar Energy Center ("Space Coast Solar") project is a zero greenhouse gas emitting renewable generation project, which on August 4, 2008, the Commission found in Order No. PSC-08-0491-PAA-EI to be eligible for recovery through the ECRC pursuant to House Bill 7135. The Space Coast Solar project is a 10 MW PV generating facility that converts sunlight directly into electric power. The facility utilizes a fixed array and uses solar PV panels, support structures, and electrical equipment necessary to convert the power from direct current to alternating current and to connect the system to the FPL grid. Ongoing operation and maintenance expenses include repair and replacement of PV system components and support equipment and facilities by FPL personnel and vegetation management of land adjacent to the panels.

The Space Coast project also included building a 900 kW solar PV facility at the Kennedy Space Center ("KSC") industrial area. The KSC solar site was built and is operated and maintained by FPL as compensation for the lease of the land for the Space Coast Solar site which is located on the KSC property.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

Support personnel continue to perform required maintenance activities including replacement of components as necessary for the Space Coast site.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $230,134, which is $2,786 or 1.2% higher than previously projected.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Capital - Project revenue requirements are estimated to be $5,037,116, which is $157,212 or 3.2% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $298,109.

Capital - Estimated project revenue requirements for the projection period are $4,822,704.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Next Generation Solar Energy Center (Solar Thermal)

Project No. 39

Project Description:

On August 4, 2008, the Commission found, in Order No. PSC-08-0491-PAA-EI, that the Martin Next Generation Solar Energy Center ("Martin Solar Thermal") project was eligible for recovery through the ECRC pursuant to House Bill 7135. The Martin Thermal Solar project is a 75 MW solar thermal steam generating facility that is integrated into the existing steam cycle for the Martin Unit 8 natural gas-fired combined cycle power plant. The steam supplied by Martin Thermal Solar is used to supplement the steam currently generated by the heat recovery steam generators. The project involved the installation of parabolic trough solar collectors that concentrate solar radiation on heat collection elements and track the sun to maintain the optimum angle to collect solar radiation. These heat collection elements contain a heat transfer fluid ("HTF") that is heated by the concentrated solar radiation and is then circulated to heat exchangers that will produce steam, which is routed to the existing Martin Unit 8 heat recovery steam generators for use in generating a design rating of 75 MW of electricity from the Martin Unit 8 Steam Turbine Generator. After about 12 years of operation, FPL determined that the cost to maintain and operate thermal solar facilities outweigh the benefits, and that photovoltaic solar is the more cost-effective choice for customers. In 2022, the PSC approved FPL's petition to retire Martin Thermal Solar and to establish a regulatory asset for the unrecovered early retired investment to be recovered over 20 years through the ECRC. Order No. PSC-2022-0424-FOF-EI. Pursuant to the Order, FPL has established a regulatory asset for the unrecovered early retired investment associated with Martin Thermal Solar and in February 2023 began amortizing the regulatory assets on a straight-line basis.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

The Martin thermal solar site was retired in January 2023 and FPL began amortizing the unrecovered balance in February 2023.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $311,317, which is $23,202 or 6.9% lower than previously projected.

Capital - Project revenue requirements are estimated to be $34,855,144, which is $7,583,394 or 17.9% lower than previously projected. The variance is primarily related to the timing difference between the assumed dismantlement costs in FPL's 2023 Projection Filing and the lower actual dismantlement accrual required by FPL's 2021 base rate settlement agreement (Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI).

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $34,499,797.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Greenhouse Gas Reduction Program

Project No. 40

Project Description:

The purpose of FPL's Electric Utility Greenhouse Gas ("GHG") Reduction Program is to comply with the EPA's regulations that require reductions in emissions of GHGs from electric generating units and mandatory reporting of GHG emissions. The EPA's Mandatory GHG Reporting Rule requires electric utilities to record emissions of GHGs, primarily CO_2 from the combustion of fossil fuels, and report actual data in the subsequent year. FPL was required to begin reporting GHGs emitted from its fossil generating units annually starting in 2011 for calendar year 2010 and to report every year thereafter. The courts have vacated the performance standards under the Affordable Clean Energy rule and the Clean Power Plan rule for GHG emissions from existing units. On May 23, 2023, the EPA proposed new standards to regulate GHGs from new and existing fossil fuel electric generating units. The rules are currently proposed and within the comment period. Since the rules are still in the proposal phase, FPL cannot reliably estimate the expected costs of compliance.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Project costs are estimated to be $0.

Project Projections:

(January 1, 2024 to December 31, 2024)

Project costs are estimated to be $0.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Manatee Temporary Heating System ("MTHS")

Project No. 41

Project Description:

FPL is subject to specific and continuing legal requirements to provide warm water refuges for the threatened manatee at its Port Everglades, Ft. Myers, Lauderdale, Riviera, and Cape Canaveral plants.

FPL's installation of a MTHS at each site was implemented to provide warm water until each site completed the planned modernization of the existing power generation units and the warm water flow from the electric generating unit cooling water system returned. The Power Plant Siting Act Conditions of Certification ("COC") require additional environmental and biological monitoring associated with the operation of the heaters during and following plant shutdowns due to the plant modernizations. The modernization projects have been completed at Cape Canaveral ("CCEC"), Port Everglades ("PEEC"), Riviera ("RBEC"), and Dania Beach Clean Energy Center ("DBEC"). For CCEC, the heating system remained in place to serve as an emergency backup in the future in case the entire Unit 3 power block needs to shut down during future manatee seasons. Due to requirements of the U.S. Fish and Wildlife Service ("USFWS") to reduce the possibility of impinging dead or severely compromised manatees on the CCEC intake screens, CCEC relocated the permanent manatee heating area farther from the plant intakes.

Per the COCs for CCEC, RBEC, PEEC, and DBEC, once the USFWS and Florida Fish & Wildlife Conservation Commission ("FWC") completed their Warm Water Action Plan ("WWAP"), FPL was required to host a workshop for the development of a long-term manatee strategy. The WWAP was completed in 2020 and FPL hosted the workshop in the second quarter of 2023. FPL is required to submit a summary report within one year of the workshop of actionable items to be put in place to meet the goals of the WWAP and workshop.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

The MTHS at the DBEC and Fort Myers Plant are installed and will run as needed during manatee seasons. The WWAP workshop that was scheduled to take place in October 2022 was postponed due to Hurricane Ian. The workshop was held on April 26 and 27, 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $93,833, which is $1,454,267 or 93.9% lower than previously projected. After further review, it was determined that since the original heating system was recorded as a capital investment, the costs associated with the Cape Canaveral manatee heating system upgrade should also have been reflected as a capital investment instead of an O&M expense as reflected in the 2023 projection filing.

Capital - Project revenue requirements are estimated to be $641,709, which is $71,559 or 10.0% lower than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $74,371.

Capital - Estimated project revenue requirements for the projection period are $879,474.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Turkey Point Cooling Canal Monitoring Plan ("TPCCMP")

Project No. 42

Project Description:

Pursuant to Conditions IX and X of the FDEP's Final Order Approving Site Certification, FPL submitted a revised Cooling Canal Monitoring Plan ("Revised Plan") to the South Florida Water Management District ("SFWMD"). After receiving input from the SFWMD as well as the FDEP and Miami-Dade County Department of Environmental Resource Management ("MDC DERM"), the Revised Plan was finalized on October 14, 2009. The objective of FPL's TPCCMP Project is to implement the Conditions of Certification IX and X.

Based on the data FPL had collected pursuant to the Revised Plan, in October 2015, the MDC DERM entered into a Consent Agreement ("CA") with FPL. The CA was subsequently amended in 2016 and 2019 ("CAA"). On April 25, 2016, FDEP issued a Notice of Violation ("NOV") regarding the hypersaline groundwater to the west of the CCS and a Warning letter identifying issues related to water quality in a few deep artificial channels to the east and south of the CCS. The NOV directed FPL to enter into a Consent Order ("CO") to, at a minimum, remediate the CCS contribution to the hypersaline plume, reduce the size of the hypersaline plume, and prevent future harm to waters of the State. The CO was executed between FPL and the FDEP on June 20, 2016.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

FPL continues to move forward with compliance and implementation of actions required under the Conditions of Certification, CO, CA, and CAA. FPL continues to extensively monitor water quality in and around the CCS. FPL also continues to operate the recovery well system ("RWS") consisting of 10 extraction wells required by the CO and CA. The RWS, and two additional production wells that supplement the RWS, extract approximately 18 million gallons per day of hypersaline groundwater from the Biscayne aquifer and safely dispose of it in an underground injection control ("UIC") well. FPL continues to monitor the hypersaline

plume volume by way of a Continuous Surface Electromagnetic Mapping and groundwater analysis. The results indicate the RWS is functioning as designed. FPL also continued implementing strategies under the Nutrient Management Plan required by the CO to reduce nutrients in the CCS surface waters. FPL implements an extensive vegetation management plan to remove exotic vegetation from the canal berms, which is a source of nutrients in the CCS. These efforts assist in reducing nutrients in the system and mitigate the magnitude of algae blooms. During the reporting period, noticeable improvements in water quality have been observed within the CCS. Algae counts have significantly declined since late 2022 which has contributed to the lowest turbidity values observed since 2014. These values may fluctuate as the system continues adapting to lower salinities and nutrient concentrations; however, the long-term trends are positive. Pursuant to the Thermal Efficiency Plan, FPL also continues to remove sediment from the cooling canals to manage thermal efficiency. The average thermal efficiency is 88.4% for January 2023 through July 25, 2023, which is above the CO target of 70%.

FPL permitted and installed infrastructure to increase CCS freshening capacity to 30 million gallons per day ("MGD"), 34 MGD monthly maximum, pursuant to FPL's Supplemental Salinity Management Plan ("SSMP"), designed to achieve the CO salinity threshold of 34 practical salinity units ("PSU"). The annual average CCS salinity for June 2022 through May 2023 was 332.8 PSU, which is the lowest annual CCS salinity recorded since 1974. The SSMP will help FPL maintain the 34 PSU annual average CO target.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $8,100,039, which is $50,910 or 0.6% lower than previously projected.

Capital - Project revenue requirements are estimated to be $7,270,887, which is $61,033 or 0.8% higher than previously projected.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $8,879,927.

Capital - Estimated project revenue requirements for the projection period are $7,476,063. In the 2017 ECRC filing requesting approval to recover costs associated with the CO and CA, FPL estimated total project costs of $176,000,000, with $46,000,000 estimated for capital expenditures. Primarily as a result of moving some project costs from O&M to capital and implementing the CO-required SSMP, capital expenditures are estimated to be $48,800,000 through the end of 2024. Overall project costs are still estimated to be below the $176,000,000 total.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Martin Plant Barley Barber Swamp Iron Mitigation Project

Project No. 44

Project Description:

Martin Plant Barley Barber Swamp Iron Mitigation Project was installed in 2011. The project included the installation of complete siphon systems to mitigate iron discharges in the Barley Barber Swamp. The systems, that use cooling pond water (low iron) to hydrate the swamp, are required by permit.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $13,595, which is $290 or 2.2% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $13,448.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: NPDES Permit Renewal Requirements

Project No. 47

Project Description:

The Florida Department of Environmental Protection ("FDEP") issues NPDES permits pursuant to a delegation from the EPA. Affected facilities are required to apply for renewal of the 5-year-duration NPDES permits prior to their expiration. This line item includes costs associated with compliance with new and more stringent permit conditions.

FPL received Turkey Point's NPDES Industrial Wastewater ("IWW") renewal on May 10, 2022. This renewed IWW permit included new impoundment inspection requirements. Additionally, the IWW permit includes a new condition related to the development and implementation of a Best Management Practices (BMP) plan in order to comply with stormwater pollution prevention and industrial waste minimization requirements. In 2022, FPL received PSC approval to recover through the ECRC costs associated with the new permit requirements.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

FPL received permit renewals for both the Riviera Beach Energy Center and the Dania Beach Energy Center during the second half of 2022 and subsequently received the Plant Smith renewal in March of 2023. During the first half of 2023, Turkey Point completed its required five year below-waterline impoundment inspection and is in the process of developing the BMP plan as required by the 2022 IWW permit renewal. During 2023, FPL is conducting Whole Effluent Toxicity Testing at its Cape Canaveral, Ft. Myers, GCEC, Riviera, Scholz, Smith, Port Everglades, and St. Lucie plants.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $221,488, which is $12,661 or 5.4% lower than previously projected.

Capital - Project revenue requirements are estimated to be $2,255,943, which is $149,478 or 7.1% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $190,358.

Capital - Estimated project revenue requirements for the projection period are $2,200,308.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Industrial Boiler MACT Project

Project No. 48

Project Description:

40 CFR Part 63 Subpart JJJJJ Final Rule for National Emission Standards for Hazardous Air Pollutants for Area Sources: Industrial, Commercial, and Institutional Boilers was published on March 21, 2011. 40 CFR Part 63 Subpart DDDDD Final Rule for National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters was published on November 20, 2015. FPL must complete energy audits, inspections and boiler tune-ups as well as comply with recordkeeping requirements for boilers and heaters that are subject to these rules.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

FPL's Industrial Boiler MACT project includes required boiler tuning for the affected units and one-time performance of a site energy audit for each site. FPL has performed required boiler tunings for the auxiliary boilers at its Martin and West County power generation facilities. The auxiliary boilers at Fort Myers, Lauderdale and at FPL's Martin Fuel Oil Terminal have been retired.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $8,500, which is on target for 2023.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $8,925.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Steam Electric Effluent Limitation Guidelines Revised Rule

Project No. 50

Project Description:

In 2015, the EPA finalized revisions to the steam electric effluent limitations guidelines ("ELG") rule, which imposes stringent technology-based requirements for certain waste streams from steam electric generating units. The revised technology-based limits and compliance dates will require extensive modifications to existing ash and flue gas desulfurization ("FGD") scrubber wastewater management systems or the installation and operation of new wastewater management systems. Compliance dates in the 2015 rule ranged from November 1, 2018, to December 31, 2023.

On August 31, 2020, the EPA published its final ELG Reconsideration Rule. The rule revised requirements for two specific waste streams: FGD wastewater and bottom ash ("BA") transport water. The compliance date for the 2020 Rule was no later than December 31, 2025, or December 31, 2028, if the Voluntary Incentives Program is selected.

In August 2021, the EPA announced plans to initiate rulemaking to revise the ELG requirements for FGD scrubber wastewater and bottom ash transport water, noting the EPA's plans to propose a revised rule in the of fall 2022. On March 29, 2023, EPA published a proposed revision to the agency's 2020 ELG rule and is expected to issue a final rule during the first half of 2024. This most recent proposed revision to the ELG rule would establish more stringent wastewater discharge standards for coal-fired power plants, including new monitoring requirements for coal combustion residual leachate. The effects of the new rule are dependent on the revisions made through the rulemaking effort. The 2020 Rule remains in effect during the rulemaking process.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

In October 2021, Georgia Power Company filed its Notice of Planned Participation for the Voluntary Incentives Program selecting to extend the ELG compliance date for Plant Scherer to 2028. In early 2023, construction of a membrane treatment pilot project was initiated and is scheduled to last four to six months to optimize the design of the ELG wastewater treatment system. Equipment procurement for the final design is not expected to begin until the EPA issues final revisions to the 2020 ELG regulation.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M – Project revenue requirements are estimated to be $2,788,237, which is $4,235,654 or 60.3% lower than previously projected. The variance is primarily due to the timing of Plant Scherer's ELG compliance project common plant site costs for Scherer Unit 4 as discussed in the Project Accomplishments summary.

Capital – Project revenue requirements are estimated to be $727,875, which is $115,969 or 13.7% lower than previously projected. The variance is primarily due to the timing of Plant Scherer's compliance project for Effluent Limitation Guidelines as described above.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M – Estimated project costs for the projection period are $1,975,776.

Capital – Estimated project revenue requirements for the projection period are $808,348.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Gopher Tortoise Relocations

Project No. 51

Project Description:

The gopher tortoise (*Gopherus polyphemus*) is a state-designated threatened species, per Rule 68A-27.003(1)(d)3, F.A.C. Gopher tortoises have been creating burrows in the cooling pond embankments at FPL's Martin, Manatee, and Sanford plants over time, as well as in the oil tank farm embankments at Martin and Manatee plants. Gopher tortoise burrows must be inspected and then filled as necessary to ensure the integrity of the embankments. Filling burrows means that affected gopher tortoises must be relocated. In 2008, the FWC provided new gopher tortoise guidelines that have changed the permitting process for relocations. An authorized gopher tortoise agent is now required to conduct surveys and perform relocations, and all tortoises must now be sent to a recipient site.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

Gopher tortoise relocations are currently in progress at the Manatee Plant and Martin Plant. FPL will continue to monitor gopher tortoise activity throughout the year at Sanford, Martin, and Manatee plants' cooling ponds and the Manatee fuel oil storage terminal.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $37,138 which is on target for 2023.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projected period are $37,982.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Coal Combustion Residuals

Project No: 54

Project Description:

The final rule entitled, "Hazardous and Solid Waste Management System: Disposal of Coal Combustion Residuals ("CCR") From Electric Utilities," became effective October 19, 2015, and is found in 40 CFR Parts 257 and 261. It regulates the disposal of CCR, coal ash, and gypsum, in impoundments and landfills at electric utilities. The rule established numerous requirements for items such as location restrictions (unlined surface impoundments to be located at least 5 feet above the uppermost aquifer), design and operating criteria, and public availability of documents for CCR units. The rule also established standards for the units to be evaluated against and required CCR units that fail to meet certain criteria to cease receiving CCR and initiate closure of the disposal unit. Since its promulgation, the CCR rule has undergone numerous amendments and challenges from industry and environmental groups.

On May 18, 2023, EPA published a proposed rule revising the 2015 CCR rule that would potentially make previously exempt assets at both active and inactive facilities regulated under the federal CCR rule. The proposed revised rule requires legacy surface impoundments and Coal Combustion Residual Management Units (CCRMUs) to meet the existing and new requirements of the CCR rule under expedited timelines. The only exemption is for legacy surface impoundments that certify closure by removal prior to the initial effective date of the rule. Effects of the new rule are dependent on the revisions made through the rulemaking effort and may result in increased compliance costs for several FPL sites. Final revisions to the CCR rule are expected in 2024.

Both the Georgia Environmental Protection Division ("EPD") and the FDEP have adopted state CCR rules that established state permit programs and incorporated the Federal CCR criteria. The federal and/or state rules apply to CCR Units at the St. Johns River Power Park ("SJRPP"), GCEC, Scherer, Smith, and Daniel. In addition, a NPDES permit renewal for Plant

Scholz (FL0002283) was issued in 2015 which requires closure of the existing on-site ash pond. Costs required to complete the Scholz pond closure are included in this project.

The CCR rules set specific schedules for implementation of each of the performance requirements including, but not limited to, installation of a groundwater monitoring system, implementation of a
detection monitoring plan, routine inspections, demonstration of compliance with location restrictions, development of the CCR unit closure plan, and Professional Engineer inspections that are required for all CCR units. Unlined impoundments such as the Daniel, Scherer, and Smith ash ponds were required to cease receipt of CCR and non-CCR wastewater by April 11, 2021, and initiate closure within 30 days.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

SJRPP: SJRPP was retired on January 5, 2018, but CCR rule compliance requirements are still applicable. SJRPP submitted a notification of closure completion for the ash pond on February 8, 2022. The unit is now in the Post Closure Care (PCC) phase which will include maintenance of the final cover system and continued groundwater monitoring.

Plant Scherer: Georgia Power Company ("GPC"), as the Plant Scherer operating partner, has completed evaluation of the ash impoundment and determined that it is an unlined unit that does not meet the CCR rule location restriction requirements. GPC submitted its notification of intent to initiate closure of the ash pond in October of 2020 and plans to excavate ash from the northern area of the pond and consolidate it in the southern portion of the pond that will be closed in place. Early site work for the ash pond closure project continued in 2023, including clearing and grubbing, perimeter berm installation, and installation of well points and free water removal equipment. Routine CCR rule compliance requirements (e.g., maintenance, inspections, and groundwater monitoring) for all CCR units at the site continue.

Plant Daniel: All CCR material has been removed from the former ash pond and the former ash pond area is being repurposed into three lined settlement ponds for treatment of plant

process water. Routine CCR rule compliance requirements (e.g., maintenance, inspections, and groundwater monitoring) for all CCR units at the site continue.

Plant Smith: Pond closure activities (construction of a new industrial wastewater pond and associated infrastructure, CCR wastewater treatment, ash excavation and relocation, and liner installation) continue. Routine CCR rule compliance requirements (e.g., maintenance, inspections, and groundwater monitoring) at the site continue.

Plant Scholz: Pond closure activities (CCR wastewater treatment, ash excavation and relocation, and liner installation) continue.

GCEC: Operating permit applications for Landfill 1 (LF1), Landfill 2 (LF2) and a closure permit application for the Gypsum Storage Area (GSA) were submitted to the FDEP in April 2023. Design for closure by removal of the GSA was initiated in 2023 and is expected to be completed by the end of the year when closure activities are expected to begin. The existing groundwater extraction system at the Gypsum Storage Area will continue to operate as a temporary corrective measure until closure activities are initiated. Routine CCR rule compliance requirements (e.g., maintenance, inspections, and groundwater monitoring) for all CCR units at the GCEC site continue.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $1,661,892, which is $4,390,099 or 72.5% lower than previously projected. The variance is primarily due to rescheduling the construction of Cell 3 of the Scherer coal combustion residuals landfill to 2025. Construction was postponed to 2025 based on updated storage capacity need projections.

Capital - Project revenue requirements are estimated to be $38,297,050, which is $1,559,248 or 3.9% lower than previously projected.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $2,594,371.

Capital - Estimated project revenue requirements for the projection period are $39,332,156.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Solar Site Avian Monitoring and Reporting Project

Project No. 55

Project Description:

The Solar Site Avian Monitoring and Reporting Project historically included avian mortality monitoring and reporting at FPL's existing DeSoto solar photovoltaic ("PV") facility ("DeSoto"). The purpose of the 2018-2019 monitoring program was to estimate the overall annual avian fatality rate and species composition associated with a universal solar site.

On March 17, 2023, FPL received a General Permit from the Florida Department of Environmental Protection ("FDEP") for the construction of a new solar site in Martin County, the Monarch Solar Site. Pursuant to the permit, FPL is required to conduct a three-year post-construction survey and reporting for a federally threatened species of bird, Florida's population of the Northern crested caracara (formerly known as Audubon's crested caracara) ("caracara"). The purpose of the post-construction monitoring is to evaluate if solar arrays within the primary management zone of a known caracara nest cause an observable change in site occupancy, number of broods, and/or fledgling rate when constructed outside of the breeding season months. Annual post-construction breeding success reports are required to be submitted to the U.S. Fish and Wildlife Service ("USFWS"). FPL is requesting to modify the Solar Site Avian Monitoring and Reporting Project to include post-construction caracara monitoring cost for the Monarch solar site.

Project Accomplishments:

FPL is requesting ECRC recovery of post-construction caracara monitoring cost for the Monarch solar site. Annual costs of approximately $30,000 are forecast for 2024 through 2026.

Project Costs:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M – Estimated project costs are $30,000 for the projection period.

Project Title: Protected Species Project

Project No. 123

Project Description:

Under the United States Endangered Species Act ("ESA") (16 U.S.C. § 1531, et seq.), FPL is required to avoid the "take" of species listed as endangered or threatened. FPL is also required to avoid the "take" of a species listed as threatened under Chapter 68A-27, F.A.C. In the event FPL "takes" a species without authorization provided by the appropriate federal regulatory authority, it constitutes an unauthorized take. In the event of an unauthorized take, the appropriate federal and state wildlife agencies may require FPL to develop solutions that avoid interaction between listed species and intake structures or apply for an incidental take permit that would require FPL to minimize or mitigate interaction between listed species and intake structures. When solutions are developed, FPL is required to implement the solution(s) at the designated facilities.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

FPL is working with the NMFS to select the appropriate option for the installation of a sawfish barrier at the Ft. Myers Plant (PFM). FPL has hired an engineering firm to design the proposed barrier wall at PFM. Bathymetric surveys will need to be conducted prior to finalizing engineering plans. The Cape Canaveral Energy Center installed manatee grates on the eastern intake wells in 2022. Contractor demobilization costs and final project close out expenses were incurred in 2023.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital – Project revenue requirements are estimated to be $80,735, which is $3,329 or 4.3% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital – Project revenue requirements are projected to be $260,150.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: FPL Miami-Dade Clean Water Recovery Center ("CWRC") Project

Project No. 124

Project Description:

Pursuant to an agreement with Miami-Dade County ("MDC"), and to further compliance with environmental and reclaimed water reuse requirements, FPL plans to construct and operate a wastewater reuse system comprised of a waterline from MDC Water and Sewer Department's South District Wastewater Treatment Plant to the Turkey Point Clean Energy Center ("Turkey Point"), an advanced reclaimed water treatment facility, and an underground injection control ("UIC") system. The wastewater reuse system will transport and further treat reclaimed water for use at Turkey Point's natural gas plant, Unit 5.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

In 2023, FPL is performing engineering design, procurement, and construction. Additionally, FPL completed an easement acquisition for the CWRC project waterline. Construction of the CWRC, the UIC system, and the waterline is underway and is anticipated to be completed in 2024.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $12,675,563, which is $174,005 or 1.4% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital – Project revenue requirements are projected to be $21,428,936.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: CT NESHAP

Project No. 125

Project Description:

The EPA's final amendment to the National Emission Standard for Hazardous Air Pollutants ("NESHAP") requires that certain combustion turbines ("CT") must meet emission standards for formaldehyde emissions established under the rule. FPL must conduct initial, and subsequent annual stack testing of affected units. If any affected unit does not meet the emission standard for formaldehyde, FPL must install an oxidation catalyst to reduce those emissions to meet the standard.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

Initial compliance testing was completed as required by September 5, 2022, and confirmed that the affected units did not exceed the CT NESHAP standard. The 2023 annual testing has been completed and has confirmed that the affected units remain in compliance.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $122,686, which is $6,600 or 5.7% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M – Estimated project costs for the projection period are $95,124.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Air Quality Assurance Testing

Project No. 401

Project Description:

The Air Quality Assurance Testing project includes the audit test trailer and associated support equipment used to conduct Relative Accuracy Test Audits ("RATA") on the CEMS as required by the 1990 CAAA. The equipment provides the accuracy and reliability needed to measure SO_2, NOx, and CO_2 and to further maintain compliance with CAAA requirements.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $15,263, which is $89 or 0.6% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $14,262.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC 5, 6 & 7 Precipitator Projects

Project No. 402

Project Description:

The GCEC precipitator projects were necessary to improve particulate removal capabilities. The larger, more efficient precipitators with increased collection areas improved particulate collection efficiency and reduced particulate emissions. The upgraded Unit 7 precipitator was placed in service in 2004 as part of the FDEP NOx Reduction Agreement. The Unit 6 precipitator upgrade was placed in service in 2012.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

The GCEC precipitator projects were retired with the coal generation assets in October 2020. There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $4,471,514, which is $46,904 or 1.1% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $4,345,686.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Unit 7 Flue Gas Conditioning

Project No. 403

Project Description: This project included equipment required for the injection of sulfur trioxide into the flue gas to enhance particulate removal and improve the collection characteristics of fly ash.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

The retirement of the GCEC Unit 7 flue gas conditioning system was completed in 2005. There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $194,430, which is $2,928 or 1.5% lower than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $189,484.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Cooling Tower Cell

Project No. 408

Project Description: The GCEC cooling tower is a pollution control device that allows condenser cooling water to be cooled and continually reinjected into the condenser. The cooling tower reduces water discharge temperatures in order to meet the NPDES IWW permit requirements. The GCEC has maintained compliance with the temperature discharge limits as required by the facility's NPDES IWW permit.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

The original Unit 7 cooling tower cell was retired in 2007 when a new cooling tower was placed in-service as part of the GCEC scrubber project that is reflected in the Air Quality Compliance Program, Project 11. There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $68,979, which is $1,039 or 1.5% lower than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $67,225.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC Diesel Fuel Oil Remediation

Project No. 410

Project Description: The GCEC diesel fuel oil remediation project included the installation of monitoring wells in the vicinity of the GCEC diesel tank system. The project also included the installation of an impervious cap to reduce the migration of contaminants to groundwater as required by FDEP.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $1,167, which is $3 or 0.3% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $1,077.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Sodium Injection System

Project No. 413

Project Description: The sodium injection project included silo storage systems and associated components that injected sodium carbonate directly onto the coal feeder belt to enhance precipitator performance when burning low sulfur coal. Sodium injection was used at Plant Smith for Units 1 and 2 and was used at the GCEC for Units 4 and 5. The injection of sodium carbonate as an additive to low sulfur coal reduced opacity levels in order to maintain compliance with the Clean Air Act provisions. The Smith Sodium Injection system was retired in 2016 after the coal units ceased operations. The GCEC sodium injection system was retired when the plant ceased coal-fired operations.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

The sodium injection systems were retired when the GCEC and Plant Smith ceased coal fired operations. There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $17,473, which is $301 or 1.8% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $17,028.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Smith Stormwater Collection System

Project No. 414

Project Description: The NPDES stormwater program requires industrial facilities to install stormwater management systems in order to prevent the discharge of impacted stormwater to the surface waters of the United States. The Plant Smith stormwater sump system has been effective in managing onsite stormwater.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $89,405, which is $495 or 0.6% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $83,442.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Smith Wastewater Treatment Facility

Project No. 415

Project Description: In 2004 a new wastewater treatment facility was installed to replace the facility installed in the 1990s. The new treatment plant included aeration and chlorination of the wastewater prior to discharge in the Plant Smith ash pond. Following the retirement of the coal-fired units and associated staffing reductions, a new wastewater treatment facility with lower capacity was installed. Plant Smith has maintained compliance with the domestic wastewater treatment requirements in the NPDES IWW permit.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $78,327, which is $1,737 or 2.3% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $77,704.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Daniel Ash Management Project

Project No. 416

Project Description: The original Daniel ash management project included the installation of a dry fly ash transport system, lining for the bottom of the ash pond, closure and capping of the existing fly ash pond, as well as expansion of the landfill area. In 2006, Plant Daniel completed the construction of a new on-site ash storage facility in preparation for the completion and closure of the existing landfill area. Portions of the original Daniel ash storage facility were closed in place during 2010.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $1,011,039, which is $15,518 or 1.6% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $858,771.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: GCEC FDEP Agreement for Ozone Attainment (Capital)

FDEP NOx Reduction Agreement (O&M)

Project No. 419

Project Description: The FDEP and Gulf Power entered into an agreement on August 28, 2002, to support Escambia/Santa Rosa County area's effort to maintain compliance with the 8-hour ozone ambient air quality standards. This agreement included a requirement for the GCEC to install Selective Catalytic Reduction ("SCR") controls on Unit 7, relocate the Unit 7 precipitator, and install a NO_x reduction technology on Unit 6, and if necessary, Units 4 and 5. The O&M costs associated with this project included anhydrous ammonia, air monitoring, catalyst regeneration, and general operation and maintenance expenses.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

Capital – The GCEC SCRs, SNCRs, and Unit 7 precipitator were retired with the coal generation assets in October 2020.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project costs are estimated to be $10,337,232, which is $163,713 or 1.6% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $10,039,770.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Precipitator Upgrades for Compliance Assurance Monitoring

Project No. 422

Project Description: Compliance assurance monitoring ("CAM") precipitator upgrades were required to comply with new CAM regulations incorporated into Gulf's Title V permits in the 2005 time frame. CAM requirements are regulated under Title V of the 1990 CAAA, which requires a method of continuously monitoring particulate emissions. Opacity can be used as a surrogate parameter if the precipitator demonstrates a correlation between opacity and particulate matter. Gulf demonstrated this correlation by stack testing in 2003 and 2004, and the results were included as part of the CAM plans in Gulf's Title V air permits effective January 2005. Several precipitator upgrades were necessary to meet the more stringent surrogate opacity standards under CAM.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

The precipitator upgrade projects required for CAM compliance were retired with the associated coal-fired generating assets. There is no new activity scheduled in 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

Capital - Project revenue requirements are estimated to be $989,804, which is $17,046 or 1.8% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are $964,624.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: General Water Quality

Project No. 427

Project Description: The General Water Quality program includes activities undertaken pursuant to the GCEC, Smith, and Scholz NPDES IWW, consumptive use, stormwater, and environmental resource permits and associated permit renewals. More specifically, the O&M costs include dechlorination, stormwater maintenance, impoundment integrity, groundwater modeling, as well as surface and groundwater monitoring and associated studies. This line item also includes stormwater maintenance and monitoring requirements for substation and power delivery environmental resource permits for FPL's Northwest region. Capital costs include the GCEC closed ash landfill ("CAL") project. The GCEC IWW permit and FDEP Order 17-1224 require the plant to complete FDEP-approved rehabilitation actions for the CAL in 2023. The surface of the CAL will be regraded and then capped with a low permeability synthetic material to reduce water infiltration, to provide separation of ash and stormwater, and to provide stability improvements as recommended in the FDEP action plan that was approved on August 28, 2019.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

O&M - Activities are ongoing in compliance with applicable environmental laws, rules, and regulations.

Capital - GCEC CAL project construction activities are ongoing with closure turf installation being completed in phases, once final grading in each area is established. Ash is being stacked on the top of the project area in accordance with the FDEP approved closure plan. In April 2023 the project completion date was rescheduled to December 31, 2023.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $1,388,439, which is $16,219 or 1.2% higher than previously projected.

Capital - Project revenue requirements are estimated to be $2,041,126, which is $301,633 or 12.9% lower than previously projected. The variance is primarily due to rescheduling completion of the GCEC Closed Ash Landfill project from April 2023 to December 2023. Work on the northern portion of the project originally scheduled to begin in November 2022 was delayed to January 2023 due to a delay in an electric transmission line outage that needed to occur to move forward with work in the area.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $1,533,801.

Capital - Estimated project revenue requirements for the projection period are $2,337,201.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Emission Allowances

Project No. N/A

Project Description: FPL's fossil generating units are regulated under the EPA Acid Rain and CSAPR cap-and-trade emission allowance programs. Under the Acid Rain Program, FPL is allocated allowances annually and FPL must surrender allowances annually for the prior year's emission of SO_2.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

Allowances have been surrendered as required.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $1,544,712 higher than previously projected. The variance is due to the purchase of NOx allowances in February of 2023 to cover the 2022 ozone season obligation for FPL's ownership portion of Plant Daniel Units 1 and 2. The Plant Daniel ozone season NOx allowance cost was inadvertently omitted from the 2023 ECRC projection filing.

Capital - Project revenue requirements are estimated to be a credit of $11, which is $16 or 58.7% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

Capital - Estimated project revenue requirements for the projection period are a credit of $12

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Asbestos Fees

Project No. 428

Project Description: Asbestos notification fees include both annual and individual project fees due to the FDEP for asbestos abatement projects in FPL's Northwest region.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

Fees are paid as required by FDEP.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $2,000, which is $1,000 or 100% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $1,000.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Environmental Auditing/Assessment

Project No. 429

Project Description: The Environmental Auditing/Assessment program ensures continued compliance with environmental laws, rules, and regulations through auditing and/or assessment of company facilities and operations in FPL's Northwest region.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

The Plant Smith and Bayfront Office compliance assessments were completed during the first half of 2023. The Power Delivery assessment for the Panama City area will be conducted during fourth quarter 2023.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $5,306, which is on target for 2023.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $5,412.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: General Solid and Hazardous Waste

Project No. 430

Project Description: The General Solid and Hazardous Waste program involves the proper identification, handling, storage, transportation, and disposal of solid and hazardous wastes as required by federal and state regulations. The program includes expenses for electric generating and power delivery facilities in FPL's Northwest region.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

FPL has complied with all hazardous and solid waste regulations, as required.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $817,051, which is $52,199 or 6.8% higher than previously projected.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $702,198.

FLORIDA POWER & LIGHT COMPANY
PROJECT DESCRIPTION AND PROGRESS

Project Title: Title V

Project No. 431

Project Description: Title V expenses are associated with the preparation of the CAA Title V permit applications and the subsequent implementation of Title V permits. Renewal of the Title V permits is on a five-year cycle (i.e., 2019, 2024, etc.). Title V permits are periodically revised between renewals to incorporate major changes or modifications of a source. The program includes expenses for electric generating facilities in FPL's Northwest region.

Project Accomplishments:

(January 1, 2023 to December 31, 2023)

The Company has maintained compliance with its Title V permits and submitted permit renewals and modifications as required.

Project Costs:

(January 1, 2023 to December 31, 2023)

O&M - Project costs are estimated to be $165,922 which is on target for 2023.

Project Projections:

(January 1, 2024 to December 31, 2024)

O&M - Estimated project costs for the projection period are $46,900.

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-6P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
RATE CLASS	Avg 12 CP Demand Load Factor at Meter (%)	GNCP Demand Load Factor at Meter (%)	Projected Sales at Meter (kWh)	Projected Avg 12 CP Demand at Meter (kW)	Projected GNCP Demand at Meter (kW)	Demand Loss Expansion Factor	Energy Loss Expansion Factor	Projected Sales at Generation (kWh)	Projected Avg 12 CP Demand at Generation (kW)	Projected GNCP Demand at Generation (kW)	kWh Sales at Generation (%)	12 CP Demand at Generation (%)	GNCP Demand at Generation (%)
RS1/RTR1	59.4551520%	47.8366383%	68,088,767,878	13,073,199	16,248,404	1.0635737	1.0481905	71,369,999,987	13,904,311	17,281,376	54.7043635%	60.4026320%	62.7203952%
GS1/GST1	65.6730244%	54.4886154%	8,340,737,760	1,449,818	1,747,409	1.0635737	1.0481905	8,742,682,125	1,541,988	1,858,498	6.7011750%	6.6986507%	6.7451662%
GSD1/GSDT1/HLFT1/GSD1-EV	71.9276348%	64.4006022%	28,492,051,616	4,521,930	5,050,445	1.0634934	1.0481182	29,863,036,885	4,809,043	5,371,116	22.8897075%	20.8912797%	19.4937314%
OS2	142.8694918%	11.1987662%	10,610,432	848	10,816	1.0363351	1.0279148	10,906,620	879	11,209	0.0083598%	0.0038168%	0.0406808%
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	79.4582724%	68.3699912%	10,250,934,594	1,472,720	1,711,567	1.0624360	1.0473970	10,736,798,607	1,564,671	1,818,430	8.2296446%	6.7971898%	6.5997438%
GSLD2/GSLDT2/CS2/CST2/HLFT3	84.6578637%	76.8668496%	3,630,868,671	489,597	539,222	1.0527580	1.0400442	3,776,263,790	515,428	567,670	2.8944670%	2.2391030%	2.0602806%
GSLD3/GSLDT3/CS3/CST3	87.0915889%	0%	721,350,060	94,551	0	1.0217395	1.0169865	733,603,244	96,606	0	0.5622993%	0.4196742%	0%
SST1T	66.8735849%	0%	68,138,398	11,631	0	1.0217395	1.0169865	69,295,828	11,884	0	0.0531145%	0.0516273%	0%
SST1D1/SST1D2/SST1D3	97.4217660%	12.8532318%	23,673,434	2,774	21,025	1.0363351	1.0279148	24,334,272	2,875	21,789	0.0186520%	0.0124884%	0.0790816%
CILC D/CILC G	86.7526429%	78.1309574%	2,597,451,263	341,791	379,507	1.0521848	1.0398004	2,700,830,863	359,627	399,312	2.0701588%	1.5622805%	1.4492478%
CILC T	94.4895114%	0%	1,526,601,709	184,433	0	1.0217395	1.0169865	1,552,533,267	188,442	0	1.1900006%	0.8186242%	0%
MET	74.5633857%	63.1441244%	76,767,398	11,753	13,878	1.0363351	1.0279148	78,910,341	12,180	14,383	0.0604840%	0.0529119%	0.0522000%
OL1/SL1/SL1M/PL1/OSI/II	10,195.4416233%	42.2803502%	684,600,805	767	184,839	1.0635737	1.0481905	717,592,064	815	196,590	0.5500269%	0.0035416%	0.7134981%
SL2/SL2M/GSCU1	96.0229953%	80.5812951%	84,073,068	9,995	11,910	1.0635737	1.0481905	88,124,592	10,630	12,667	0.0675466%	0.0461797%	0.0459745%
Total			124,596,627,089	21,665,806	25,919,024			130,464,912,484	23,019,379	27,553,040	100.0000000%	100.0000000%	100.0000000%

Notes:

(2) Avg CP Demand load factor based on projected 2021 load research data and 2023 projections: Column 4/ 8760 / Column 5

(3) Avg GNCP Demand load factor based on projected 2021 load research data and 2023 projectons: Column 4/ 8760 / Column 6

(4) Projected kWh sales for 2024

(5) (6) Avg CP and GNCP kW based on projected 2021 load research data and 2024 projections

(7) Based on 2024 demand losses

(8) Based on 2024 energy losses

(9) Column 4 * Column 8

(10) Column 5 * Column 7

(11) Column 6 * Column 7

(12) Column 9 / Total for Column 9

(13) Column 10 / Total for Column 10

(14) Column 11 / Total for Column 11

FLORIDA POWER & LIGHT COMPANY
Environmental Cost Recovery Clause (ECRC)
Projection
Total Jurisdictional Amount to be Recovered

Form 42-7P

For the Period of: January 2024 Through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	kWh Sales at Generation (% of Total)	12 CP Demand at Generation (% of Total)	GNCP Demand at Generation (% of Total)	Energy Related Cost	12 CP Demand Related Cost	GNCP Demand Related Cost	Total Environmental Costs	Projected Sales at Meter (kWh)	ECRC Factor (cents/kWh)
RS1/RTR1	54.7043635%	60.4026320%	62.7203952%	$24,060,367	$196,800,172	$5,209,857	$226,070,396	68,088,767,878	0.332
GS1/GST1	6.7011750%	6.6986507%	6.7451662%	$2,947,347	$21,825,135	$560,286	$25,332,768	8,340,737,760	0.304
GSD1/GSDT1/HLFT1/GSD1-EV	22.8897075%	20.8912797%	19.4937314%	$10,067,474	$68,066,694	$1,619,243	$79,753,411	28,492,051,616	0.280
OS2	0.0083598%	0.0038168%	0.0406808%	$3,677	$12,436	$3,379	$19,492	10,610,432	0.184
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	8.2296446%	6.7971898%	6.5997438%	$3,619,606	$22,146,189	$548,206	$26,314,002	10,250,934,594	0.257
GSLD2/GSLDT2/CS2/CST2/HLFT3	2.8944670%	2.2391030%	2.0602806%	$1,273,060	$7,295,309	$171,137	$8,739,506	3,630,868,671	0.241
GSLD3/GSLDT3/CS3/CST3	0.5622993%	0.4196742%	0%	$247,313	$1,367,357	$0	$1,614,671	721,350,060	0.224
SST1T	0.0531145%	0.0516273%	0%	$23,361	$168,209	$0	$191,570	68,138,398	0.281
SST1D1/SST1D2/SST1D3	0.0186520%	0.0124884%	0.0790816%	$8,204	$40,689	$6,569	$55,462	23,673,434	0.234
CILC D/CILC G	2.0701588%	1.5622805%	1.4492478%	$910,508	$5,090,127	$120,381	$6,121,017	2,597,451,263	0.236
CILC T	1.1900006%	0.8186242%	0%	$523,392	$2,667,192	$0	$3,190,584	1,526,601,709	0.209
MET	0.0604840%	0.0529119%	0.0522000%	$26,602	$172,394	$4,336	$203,333	76,767,398	0.265
OL1/SL1/SL1M/PL1/OSI/II	0.5500269%	0.0035416%	0.7134981%	$241,916	$11,539	$59,267	$312,721	684,600,805	0.046
SL2/SL2M/GSCU1	0.0675466%	0.0461797%	0.0459745%	$29,709	$150,460	$3,819	$183,988	84,073,068	0.219
Total	100.0000000%	100.0000000%	100.0000000%	$43,982,537	$325,813,901	$8,306,480	$378,102,918	124,596,627,089	0.303

(2) From Form 42-6P, Col 12
(3) From Form 42-6P, Col 13
(4) From Form 42-6P, Col 14
(5) Total Energy $ from Form 42-1P, Line 5
(6) Total CP Demand $ from Form 42-1P, Line 5
(7) Total GNCP Demand $ from Form 42-1P, Line 5
(8) Col 5 + Col 6 + Col 7
(9) Projected kWh sales for the period January 2024 through December 2024
(10) Col 8 / Col 9

Form 42-8P

FLORIDA POWER & LIGHT COMPANY
COST RECOVERY CLAUSES
2024 PROJECTION FILING WACC @10.80%

CAPITAL STRUCTURE AND COST RATES (a)

	Adjusted Retail	Ratio	Midpoint Cost Rates	Weighted Cost	Pre-Tax Weighted Cost
Long term debt	$20,311,813,727	30.906%	4.34%	1.3419%	1.34%
Short term debt	$1,609,620,864	2.449%	4.81%	0.1178%	0.12%
Preferred stock	$0	0.000%	0.00%	0.0000%	0.00%
Customer Deposits	$560,183,224	0.852%	2.15%	0.0183%	0.02%
Common Equity [b]	$32,339,272,681	49.207%	10.80%	5.3144%	7.12%
Deferred Income Tax	$10,074,889,331	15.330%	0.00%	0.0000%	0.00%
Investment Tax Credits					
Zero cost	$0	0.000%	0.00%	0.0000%	0.00%
Weighted cost	$824,893,100	1.255%	8.31%	0.1043%	0.13%
TOTAL	$65,720,672,928	100.00%		6.90%	8.73%

CALCULATION OF THE WEIGHTED COST FOR CONVERTIBLE INVESTMENT TAX CREDITS (C-ITC) [c]

	Adjusted Retail	Ratio	Cost Rate	Weighted Cost	Pre-Tax Cost
Long term debt	$20,311,813,727	38.58%	4.342%	1.675%	1.675%
Preferred Stock	$0	0.00%	0.000%	0.000%	0.000%
Common Equity	$32,339,272,681	61.42%	10.800%	6.634%	8.886%
TOTAL	$52,651,086,408	100.00%		8.309%	10.561%

RATIO

DEBT COMPONENTS	
Long term debt	1.3419%
Short term debt	0.1178%
Customer Deposits	0.0183%
Tax credits weighted	0.0210%
TOTAL DEBT	**1.4990%**

EQUITY COMPONENTS:	
PREFERRED STOCK	0.0000%
COMMON EQUITY	5.3144%
TAX CREDITS -WEIGHTED	0.0833%
TOTAL EQUITY	**5.3976%**
TOTAL	6.8966%
PRE-TAX EQUITY	7.2301%
PRE-TAX TOTAL	8.7291%

Notes:

(a) Capital structure includes a deferred income tax proration adjustment consistent with FPSC Order No. PSC-2020-0165-PAA-EU, Docket No. 20200118-EU

(b) Pursuant to Order No. PSC-2022-0358-FOF-EI FPL was authorized to increase its ROE% to 10.8% beginning September 1, 2022

(c) This capital structure applies only to Convertible Investment Tax Credit (C-ITC)

2024 FORECAST - SEPARATION FACTORS

	SUMMARY
DEMAND	
E101 - Transmission	0.894143
E102 - Non-Stratified Production	0.960923
E103INT - Intermediate Strata Production	0.954528
E103PEAK - Peaking Strata Production	0.942663
E104 - Distribution	1.000000
ENERGY	
FPL201 - Total Sales	0.943704
FPL202 - Non-Stratified Sales	0.958349
FPL203INT - Intermediate Strata Sales	0.944751
FPL203PEAK - Peaking Strata Sales	0.957272
GENERAL PLANT	
I900 - LABOR	0.970449

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E101 - TRANSMISSION: 12CP Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW	VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	1.3360%	1.4942%
CILC-1G	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	0.0609%	0.0681%
CILC-1T	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	0.7320%	0.8186%
GS(T)-1	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	5.9896%	6.6987%
GSCU-1	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	0.0239%	0.0267%
GSD(T)-1	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	18.6798%	20.8913%
GSLD(T)-1	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	6.0777%	6.7972%
GSLD(T)-2	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	2.0021%	2.2391%
GSLD(T)-3	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	0.3752%	0.4197%
MET	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	0.0473%	0.0529%
OL-1	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%
OS-2	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	0.0034%	0.0038%
RS(T)-1	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	54.0086%	60.4026%
SL-1	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	0.0032%	0.0035%
SL-2	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	0.0156%	0.0175%
SL-2M	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	0.0018%	0.0020%
SST-DST	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	0.0112%	0.0125%
SST-TST	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	0.0462%	0.0516%
TOTAL RETAIL	21,665,806							296,933	443,063	22,279,383	23,019,379	89.4143%	
ALACHUA (INT)	2,307	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	2,357	0	0	2,357	0.0092%	
BLOUNTSTOWN	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	0.0046%	
FKEC	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	0.4962%	
FPUC (INT)	13,529	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,823	0	0	13,823	0.0537%	
FPUC (PEAK)	13,260	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,549	0	0	13,549	0.0526%	
G - FPU (INT)	30,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	31,000	0	0	31,000	0.1204%	
G - FPU (PEAK)	19,519	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	19,944	0	0	19,944	0.0775%	
HOMESTEAD	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	0.0162%	
HOMESTEAD (INT)	8,319	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	8,500	0	0	8,500	0.0330%	
JEA (INT)	32,624	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	33,333	0	0	33,333	0.1295%	
LCEC	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	3.0878%	
MOORE HAVEN	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	0.0023%	
NEW SMYRNA BCH	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	0.0291%	
NEW SMYRNA BCH (INT)	8,972	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	9,167	0	0	9,167	0.0356%	
NEW SMYRNA BCH (PEAK)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
QUINCY (INT)	3,099	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	3,167	0	0	3,167	0.0123%	
SEMINOLE (INT)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
WAUCHULA	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
TRANS-SERV	1,619,098	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,654,296	0	0	1,654,296	6.4258%	
TOTAL WHOLESALE	2,667,268							2,725,253	0	0	2,725,253	10.5857%	
TOTAL FPL	24,333,075							3,022,186	443,063	22,279,383	25,744,633	100.0000%	
JURIS SEPARATION FACTOR												0.894143	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E102 - NON-STRATIFIED PRODUCTION: 12CP Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	327,054	0	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	1.4358%	1.4942%
CILC-1G	14,737	0	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	0.0654%	0.0681%
CILC-1T	184,433	0	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	0.7866%	0.8186%
GS(T)-1	1,449,818	0	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	6.4369%	6.6987%
GSCU-1	5,781	0	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	0.0257%	0.0267%
GSD(T)-1	4,521,930	0	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	20.0749%	20.8913%
GSLD(T)-1	1,472,720	0	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	6.5316%	6.7972%
GSLD(T)-2	489,597	0	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	2.1516%	2.2391%
GSLD(T)-3	94,551	0	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	0.4033%	0.4197%
MET	11,753	0	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	0.0508%	0.0529%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%
OS-2	848	0	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	0.0037%	0.0038%
RS(T)-1	13,073,199	0	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	58.0423%	60.4026%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	0.0034%	0.0035%
SL-2	3,786	0	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	0.0168%	0.0175%
SL-2M	429	0	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	0.0019%	0.0020%
SST-DST	2,774	0	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	0.0120%	0.0125%
SST-TST	11,631	0	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	0.0496%	0.0516%
TOTAL RETAIL	21,665,806	0	21,665,806							296,933	443,063	22,279,383	23,019,379	96.0923%	100.0000%
ALACHUA (INT)	2,307	(2,307)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,154	0	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	0.0049%	
FKEC	125,036	0	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	0.5333%	
FPUC (INT)	13,529	(13,529)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
FPUC (PEAK)	13,260	(13,260)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
G - FPU (INT)	30,340	(30,340)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,519	(19,519)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	0.0174%	
HOMESTEAD (INT)	8,319	(8,319)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
JEA (INT)	32,624	(32,624)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
LCEC	778,021	0	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	3.3184%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	0.0024%	
NEW SMYRNA BCH	7,340	0	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	0.0313%	
NEW SMYRNA BCH (INT)	8,972	(8,972)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
QUINCY (INT)	3,099	(3,099)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,048,170	(131,970)	916,200							936,118	0	0	936,118	3.9077%	
TOTAL FPL	22,713,977	(131,970)	22,582,007							1,233,051	443,063	22,279,383	23,955,497	100.0000%	
JURIS SEPARATION FACTOR														**0.960923**	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103INT - INTERMEDIATE STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	327,054	0	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	343,961	1.4263%	1.4942%
CILC-1G	14,737	0	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	15,667	0.0650%	0.0681%
CILC-1T	184,433	0	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	188,442	0.7814%	0.8186%
GS(T)-1	1,449,818	0	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	1,541,988	6.3940%	6.6987%
GSCU-1	5,781	0	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	6,148	0.0255%	0.0267%
GSD(T)-1	4,521,930	0	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	4,809,043	19.9413%	20.8913%
GSLD(T)-1	1,472,720	0	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	1,564,671	6.4881%	6.7972%
GSLD(T)-2	489,597	0	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	515,428	2.1373%	2.2391%
GSLD(T)-3	94,551	0	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	96,606	0.4006%	0.4197%
MET	11,753	0	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	12,180	0.0505%	0.0529%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
OS-2	848	0	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	879	0.0036%	0.0038%
RS(T)-1	13,073,199	0	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	13,904,311	57.6560%	60.4026%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	815	0.0034%	0.0035%
SL-2	3,786	0	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	4,026	0.0167%	0.0175%
SL-2M	429	0	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	456	0.0019%	0.0020%
SST-DST	2,774	0	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	2,875	0.0119%	0.0125%
SST-TST	11,631	0	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	11,884	0.0493%	0.0516%
TOTAL RETAIL	21,665,806	0	21,665,806							296,933	443,063	22,279,383	23,019,379	23,019,379	95.4528%	100.0000%
ALACHUA (INT)	2,307	0	2,307	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	2,357	0	0	2,357	3,732	0.0155%	
BLOUNTSTOWN	1,154	0	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	1,179	0.0049%	
FKEC	125,036	0	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	127,755	0.5298%	
FPUC (INT)	13,529	0	13,529	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,823	0	0	13,823	21,890	0.0908%	
FPUC (PEAK)	13,260	(13,260)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
G - FPU (INT)	30,340	0	30,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	31,000	0	0	31,000	49,090	0.2036%	
G - FPU (PEAK)	19,519	(19,519)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	4,167	0.0173%	
HOMESTEAD (INT)	8,319	0	8,319	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	8,500	0	0	8,500	13,460	0.0558%	
JEA (INT)	32,624	0	32,624	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	33,333	0	0	33,333	52,785	0.2189%	
LCEC	778,021	0	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	794,935	3.2963%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	7,340	0	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	7,500	0.0311%	
NEW SMYRNA BCH (INT)	8,972	0	8,972	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	9,167	0	0	9,167	14,516	0.0602%	
QUINCY (INT)	3,099	0	3,099	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	3,167	0	0	3,167	5,015	0.0208%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,048,170	(32,780)	1,015,391							1,037,465	0	0	1,037,465	1,096,605	4.5472%	
TOTAL FPL	22,713,977	(32,780)	22,681,197							1,334,398	443,063	22,279,383	24,056,844	24,115,984	100.0000%	
JURIS SEPARATION FACTOR															0.954528	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E103PK - PEAKING STRATA PRODUCTION (CONTRACT ADJUSTED): 12CP Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	12 CP - KW			VOLTAGE LEVEL % - DEMAND			LOSS EXPANSION FACTORS			12 CP @ GENERATION - KW					% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	ADJUSTED	SYSTEM	RETAIL
CILC-1D	327,054	0	327,054	0.0000	0.4362	0.5638	1.0217	1.0363	1.0636	0	147,839	196,121	343,961	343,961	1.4085%	1.4942%
CILC-1G	14,737	0	14,737	0.0000	0.0171	0.9829	1.0217	1.0363	1.0636	0	261	15,405	15,667	15,667	0.0642%	0.0681%
CILC-1T	184,433	0	184,433	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	188,442	0	0	188,442	188,442	0.7717%	0.8186%
GS(T)-1	1,449,818	0	1,449,818	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	1,541,988	1,541,988	1,541,988	6.3146%	6.6987%
GSCU-1	5,781	0	5,781	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	6,148	6,148	6,148	0.0252%	0.0267%
GSD(T)-1	4,521,930	0	4,521,930	0.0000	0.0029	0.9971	1.0217	1.0363	1.0636	0	13,810	4,795,233	4,809,043	4,809,043	19.6934%	20.8913%
GSLD(T)-1	1,472,720	0	1,472,720	0.0000	0.0418	0.9582	1.0217	1.0363	1.0636	0	63,750	1,500,921	1,564,671	1,564,671	6.4075%	6.7972%
GSLD(T)-2	489,597	0	489,597	0.0000	0.3971	0.6029	1.0217	1.0363	1.0636	0	201,469	313,958	515,428	515,428	2.1107%	2.2391%
GSLD(T)-3	94,551	0	94,551	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	96,606	0	0	96,606	96,606	0.3956%	0.4197%
MET	11,753	0	11,753	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	12,180	0	12,180	12,180	0.0499%	0.0529%
OL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
OS-2	848	0	848	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	879	0	879	879	0.0036%	0.0038%
RS(T)-1	13,073,199	0	13,073,199	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	13,904,311	13,904,311	13,904,311	56.9393%	60.4026%
SL-1	0	0	0	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	0.0000%
SL-1M	767	0	767	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	815	815	815	0.0033%	0.0035%
SL-2	3,786	0	3,786	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	4,026	4,026	4,026	0.0165%	0.0175%
SL-2M	429	0	429	0.0000	0.0000	1.0000	1.0217	1.0363	1.0636	0	0	456	456	456	0.0019%	0.0020%
SST-DST	2,774	0	2,774	0.0000	1.0000	0.0000	1.0217	1.0363	1.0636	0	2,875	0	2,875	2,875	0.0118%	0.0125%
SST-TST	11,631	0	11,631	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	11,884	0	0	11,884	11,884	0.0487%	0.0516%
TOTAL RETAIL	21,665,806	0	21,665,806							296,933	443,063	22,279,383	23,019,379	23,019,379	94.2663%	100.0000%
ALACHUA (INT)	2,307	(2,307)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
BLOUNTSTOWN	1,154	0	1,154	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	1,179	0	0	1,179	1,179	0.0048%	
FKEC	125,036	0	125,036	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	127,755	0	0	127,755	127,755	0.5232%	
FPUC (INT)	13,529	(13,529)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
FPUC (PEAK)	13,260	0	13,260	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	13,549	0	0	13,549	187,716	0.7687%	
G - FPU (INT)	30,340	(30,340)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
G - FPU (PEAK)	19,519	0	19,519	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	19,944	0	0	19,944	276,319	1.1316%	
HOMESTEAD	4,078	0	4,078	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	4,167	0	0	4,167	4,167	0.0171%	
HOMESTEAD (INT)	8,319	(8,319)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
JEA (INT)	32,624	(32,624)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
LCEC	778,021	0	778,021	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	794,935	0	0	794,935	794,935	3.2553%	
MOORE HAVEN	571	0	571	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	583	0	0	583	583	0.0024%	
NEW SMYRNA BCH	7,340	0	7,340	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	7,500	0	0	7,500	7,500	0.0307%	
NEW SMYRNA BCH (INT)	8,972	(8,972)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
QUINCY (INT)	3,099	(3,099)	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
WAUCHULA	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0217	1.0363	1.0636	0	0	0	0	0	0.0000%	
TOTAL WHOLESALE	1,048,170	(99,191)	948,980							969,610	0	0	969,610	1,400,154	5.7337%	
TOTAL FPL	22,713,977	(99,191)	22,614,786							1,266,543	443,063	22,279,383	23,988,989	24,419,533	100.0000%	
JURIS SEPARATION FACTOR															0.942663	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E104 - DISTRIBUTION: Group Non-Coincident Peak (GNCP) Demand
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MAX GNCP	VOLTAGE LEVEL % - DEMAND		LOSS EXPANSION FACTORS		MAX GNCP @ GENERATION			% OF TOTAL	
	@ METER	PRIMARY	SECOND	PRIMARY	SECOND	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	362,944	0.4362	0.5638	1.0363	1.0636	164,062	217,643	381,705	1.3853%	1.3853%
CILC-1G	16,564	0.0171	0.9829	1.0363	1.0636	294	17,315	17,609	0.0639%	0.0639%
CILC-1T	211,509	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	0.0000%
GS(T)-1	1,747,409	0.0000	1.0000	1.0363	1.0636	0	1,858,498	1,858,498	6.7452%	6.7452%
GSCU-1	6,543	0.0000	1.0000	1.0363	1.0636	0	6,959	6,959	0.0253%	0.0253%
GSD(T)-1	5,050,445	0.0029	0.9971	1.0363	1.0636	15,424	5,355,691	5,371,116	19.4937%	19.4937%
GSLD(T)-1	1,711,567	0.0418	0.9582	1.0363	1.0636	74,088	1,744,342	1,818,430	6.5997%	6.5997%
GSLD(T)-2	539,222	0.3971	0.6029	1.0363	1.0636	221,890	345,780	567,670	2.0603%	2.0603%
GSLD(T)-3	110,932	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	0.0000%
MET	13,878	1.0000	0.0000	1.0363	1.0636	14,383	0	14,383	0.0522%	0.0522%
OL-1	22,893	0.0000	1.0000	1.0363	1.0636	0	24,348	24,348	0.0884%	0.0884%
OS-2	10,816	1.0000	0.0000	1.0363	1.0636	11,209	0	11,209	0.0407%	0.0407%
RS(T)-1	16,248,404	0.0000	1.0000	1.0363	1.0636	0	17,281,376	17,281,376	62.7204%	62.7204%
SL-1	153,255	0.0000	1.0000	1.0363	1.0636	0	162,998	162,998	0.5916%	0.5916%
SL-1M	8,691	0.0000	1.0000	1.0363	1.0636	0	9,244	9,244	0.0335%	0.0335%
SL-2	4,536	0.0000	1.0000	1.0363	1.0636	0	4,824	4,824	0.0175%	0.0175%
SL-2M	832	0.0000	1.0000	1.0363	1.0636	0	885	885	0.0032%	0.0032%
SST-DST	21,025	1.0000	0.0000	1.0363	1.0636	21,789	0	21,789	0.0791%	0.0791%
SST-TST	185,639	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	0.0000%
TOTAL RETAIL	26,427,103					523,140	27,029,903	27,553,043	100.0000%	100.0000%
ALACHUA (INT)	13,962	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
BLOUNTSTOWN	7,074	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
FKEC	144,775	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
FPUC (INT)	13,703	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
FPUC (PEAK)	32,238	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
G - FPU (INT)	30,341	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
G - FPU (PEAK)	29,877	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
HOMESTEAD	24,469	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
HOMESTEAD (INT)	49,916	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
JEA (INT)	195,746	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
LCEC	881,443	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
MOORE HAVEN	3,916	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
NEW SMYRNA BCH	44,044	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
NEW SMYRNA BCH (INT)	19,575	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
QUINCY (INT)	18,597	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
WAUCHULA	0	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
WINTER PARK	0	0.0000	0.0000	1.0363	1.0636	0	0	0	0.0000%	
TOTAL WHOLESALE	1,509,676					0	0	0	0.0000%	
TOTAL FPL	27,936,779					523,140	27,029,903	27,553,043	100.0000%	
JURIS SEPARATION FACTOR									1.000000	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E201 - TOTAL SALES: Total Annual Energy
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES	VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.8724%	1.9841%
CILC-1G	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0812%	0.0860%
CILC-1T	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1230%	1.1900%
GS(T)-1	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.3239%	6.7012%
GSCU-1	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0361%	0.0382%
GSD(T)-1	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.6011%	22.8897%
GSLD(T)-1	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.7663%	8.2296%
GSLD(T)-2	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7315%	2.8945%
GSLD(T)-3	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5306%	0.5623%
MET	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0571%	0.0605%
OL-1	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0649%	0.0688%
OS-2	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0079%	0.0084%
RS(T)-1	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	51.6247%	54.7044%
SL-1	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4270%	0.4524%
SL-1M	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0272%	0.0288%
SL-2	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0238%	0.0252%
SL-2M	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0039%	0.0042%
SST-DST	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0176%	0.0187%
SST-TST	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0501%	0.0531%
TOTAL RETAIL	124,596,627							2,355,432	3,235,345	124,874,135	130,464,912	94.3704%	100.0000%
ALACHUA (INT)	67,382	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	68,526	0	0	68,526	0.0496%	
BLOUNTSTOWN	34,579	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,166	0	0	35,166	0.0254%	
FKEC	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5818%	
FPUC (INT)	102,008	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	103,741	0	0	103,741	0.0750%	
FPUC (PEAK)	53,486	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	54,394	0	0	54,394	0.0393%	
G - FPU (INT)	181,536	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	184,620	0	0	184,620	0.1335%	
G - FPU (PEAK)	97,192	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	98,843	0	0	98,843	0.0715%	
HOMESTEAD	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0255%	
HOMESTEAD (INT)	250,707	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,965	0	0	254,965	0.1844%	
JEA (INT)	1,163,200	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,182,959	0	0	1,182,959	0.8557%	
LCEC	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.2695%	
MOORE HAVEN	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0116%	
NEW SMYRNA BCH	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1842%	
NEW SMYRNA BCH (INT)	60,768	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	61,800	0	0	61,800	0.0447%	
QUINCY (INT)	101,109	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	102,826	0	0	102,826	0.0744%	
WAUCHULA	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0034%	
WINTER PARK	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
TOTAL WHOLESALE	7,652,817							7,782,811	0	0	7,782,811	5.6296%	
TOTAL FPL	132,249,444							10,138,243	3,235,345	124,874,135	138,247,724	100.0000%	
JURIS SEPARATION FACTOR												0.943704	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E202 - NON-STRATIFIED SALES: Total Annual Energy
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.9015%	1.9841%
CILC-1G	107,105	0	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0824%	0.0860%
CILC-1T	1,526,602	0	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1404%	1.1900%
GS(T)-1	8,340,738	0	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.4221%	6.7012%
GSCU-1	47,548	0	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0366%	0.0382%
GSD(T)-1	28,492,052	0	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.9363%	22.8897%
GSLD(T)-1	10,250,935	0	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.8869%	8.2296%
GSLD(T)-2	3,630,869	0	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7739%	2.8945%
GSLD(T)-3	721,350	0	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5389%	0.5623%
MET	76,767	0	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0580%	0.0605%
OL-1	85,646	0	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0659%	0.0688%
OS-2	10,610	0	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0080%	0.0084%
RS(T)-1	68,088,768	0	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	52.4259%	54.7044%
SL-1	563,112	0	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4336%	0.4524%
SL-1M	35,843	0	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0276%	0.0288%
SL-2	31,345	0	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0241%	0.0252%
SL-2M	5,180	0	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0040%	0.0042%
SST-DST	23,673	0	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0179%	0.0187%
SST-TST	68,138	0	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0509%	0.0531%
TOTAL RETAIL	124,596,627	0	124,596,627							2,355,432	3,235,345	124,874,135	130,464,912	95.8349%	100.0000%
FKEC	790,851	0	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5908%	
FPUC (INT)	102,008	(102,008)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
FPUC (PEAK)	53,486	(53,486)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (INT)	181,536	(181,536)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (PEAK)	97,192	(97,192)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
HOMESTEAD	34,657	0	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0259%	
HOMESTEAD (INT)	250,707	(250,707)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
LCEC	4,444,474	0	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.3202%	
MOORE HAVEN	15,833	0	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0118%	
NEW SMYRNA BCH	250,414	0	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1871%	
NEW SMYRNA BCH (INT)	60,768	(60,768)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
QUINCY (INT)	101,109	(101,109)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
WAUCHULA	4,621	0	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0035%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
TOTAL WHOLESALE	6,387,657	(846,806)	5,540,851							5,634,970	0	0	5,634,970	4.1393%	
TOTAL FPL	130,984,284	(846,806)	130,137,478							7,990,402	3,235,345	124,874,135	136,099,883	99.9742%	
JURIS SEPARATION FACTOR														0.958349	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203INT - INTERMEDIATE STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.8745%	1.9841%
CILC-1G	107,105	0	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0813%	0.0860%
CILC-1T	1,526,602	0	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1243%	1.1900%
GS(T)-1	8,340,738	0	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.3309%	6.7012%
GSCU-1	47,548	0	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0361%	0.0382%
GSD(T)-1	28,492,052	0	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.6251%	22.8897%
GSLD(T)-1	10,250,935	0	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.7750%	8.2296%
GSLD(T)-2	3,630,869	0	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7346%	2.8945%
GSLD(T)-3	721,350	0	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5312%	0.5623%
MET	76,767	0	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0571%	0.0605%
OL-1	85,646	0	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0650%	0.0688%
OS-2	10,610	0	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0079%	0.0084%
RS(T)-1	68,088,768	0	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	51.6820%	54.7044%
SL-1	563,112	0	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4274%	0.4524%
SL-1M	35,843	0	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0272%	0.0288%
SL-2	31,345	0	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0238%	0.0252%
SL-2M	5,180	0	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0039%	0.0042%
SST-DST	23,673	0	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0176%	0.0187%
SST-TST	68,138	0	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0502%	0.0531%
TOTAL RETAIL	124,596,627	0	124,596,627							2,355,432	3,235,345	124,874,135	130,464,912	94.4751%	100.0000%
FKEC	790,851	0	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5824%	
FPUC (INT)	102,008	0	102,008	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	103,741	0	0	103,741	0.0751%	
FPUC (PEAK)	53,486	(53,486)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (INT)	181,536	0	181,536	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	184,620	0	0	184,620	0.1337%	
G - FPU (PEAK)	97,192	(97,192)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
HOMESTEAD	34,657	0	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0255%	
HOMESTEAD (INT)	250,707	0	250,707	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,965	0	0	254,965	0.1846%	
LCEC	4,444,474	0	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.2731%	
MOORE HAVEN	15,833	0	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0117%	
NEW SMYRNA BCH	250,414	0	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1844%	
NEW SMYRNA BCH (INT)	60,768	0	60,768	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	61,800	0	0	61,800	0.0448%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
QUINCY (INT)	101,109	0	101,109	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	102,826	0	0	102,826	0.0745%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
WAUCHULA	4,621	0	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0034%	
WINTER PARK	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
TOTAL WHOLESALE	6,387,657	(150,678)	6,236,979							6,342,923	0	0	6,342,923	4.5932%	
TOTAL FPL	130,984,284	(150,678)	130,833,606							8,698,355	3,235,345	124,874,135	136,807,835	99.0683%	
JURIS SEPARATION FACTOR														0.944751	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
E203PK - PEAKING STRATA SALES (CONTRACT ADJUSTED): Total Annual Energy
December 2024 - FORECAST (SEPT 2022 LF)

RATE CLASS	MWH SALES			VOLTAGE LEVEL %			LOSS EXPANSION FACTORS			MWH SALES @ GENERATION				% OF TOTAL	
	@ METER	ADJ	ADJUSTED	TRANS	PRIMARY	SECONDARY	TRANS	PRIMARY	SECOND	TRANS	PRIMARY	SECOND	TOTAL	SYSTEM	RETAIL
CILC-1D	2,490,347	0	2,490,347	0.0000	0.4308	0.5692	1.0170	1.0279	1.0482	0	1,102,904	1,485,699	2,588,603	1.8994%	1.9841%
CILC-1G	107,105	0	107,105	0.0000	0.0175	0.9825	1.0170	1.0279	1.0482	0	1,925	110,303	112,228	0.0823%	0.0860%
CILC-1T	1,526,602	0	1,526,602	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	1,552,533	0	0	1,552,533	1.1392%	1.1900%
GS(T)-1	8,340,738	0	8,340,738	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	8,742,682	8,742,682	6.4148%	6.7012%
GSCU-1	47,548	0	47,548	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	49,840	49,840	0.0366%	0.0382%
GSD(T)-1	28,492,052	0	28,492,052	0.0000	0.0036	0.9964	1.0170	1.0279	1.0482	0	104,490	29,758,546	29,863,037	21.9117%	22.8897%
GSLD(T)-1	10,250,935	0	10,250,935	0.0000	0.0391	0.9609	1.0170	1.0279	1.0482	0	412,352	10,324,446	10,736,799	7.8780%	8.2296%
GSLD(T)-2	3,630,869	0	3,630,869	0.0000	0.4018	0.5982	1.0170	1.0279	1.0482	0	1,499,523	2,276,741	3,776,264	2.7708%	2.8945%
GSLD(T)-3	721,350	0	721,350	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	733,603	0	0	733,603	0.5383%	0.5623%
MET	76,767	0	76,767	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	78,910	0	78,910	0.0579%	0.0605%
OL-1	85,646	0	85,646	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	89,773	89,773	0.0659%	0.0688%
OS-2	10,610	0	10,610	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	10,907	0	10,907	0.0080%	0.0084%
RS(T)-1	68,088,768	0	68,088,768	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	71,370,000	71,370,000	52.3669%	54.7044%
SL-1	563,112	0	563,112	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	590,249	590,249	0.4331%	0.4524%
SL-1M	35,843	0	35,843	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	37,570	37,570	0.0276%	0.0288%
SL-2	31,345	0	31,345	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	32,856	32,856	0.0241%	0.0252%
SL-2M	5,180	0	5,180	0.0000	0.0000	1.0000	1.0170	1.0279	1.0482	0	0	5,429	5,429	0.0040%	0.0042%
SST-DST	23,673	0	23,673	0.0000	1.0000	0.0000	1.0170	1.0279	1.0482	0	24,334	0	24,334	0.0179%	0.0187%
SST-TST	68,138	0	68,138	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	69,296	0	0	69,296	0.0508%	0.0531%
TOTAL RETAIL	124,596,627	0	124,596,627							2,355,432	3,235,345	124,874,135	130,464,912	95.7272%	100.0000%
FKEC	790,851	0	790,851	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	804,285	0	0	804,285	0.5901%	
FPUC (INT)	102,008	(102,008)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
FPUC (PEAK)	53,486	0	53,486	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	54,394	0	0	54,394	0.0399%	
G - FPU (INT)	181,536	(181,536)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
G - FPU (PEAK)	97,192	0	97,192	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	98,843	0	0	98,843	0.0725%	
HOMESTEAD	34,657	0	34,657	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	35,246	0	0	35,246	0.0259%	
HOMESTEAD (INT)	250,707	(250,707)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
LCEC	4,444,474	0	4,444,474	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,519,970	0	0	4,519,970	3.3165%	
MOORE HAVEN	15,833	0	15,833	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	16,102	0	0	16,102	0.0118%	
NEW SMYRNA BCH	250,414	0	250,414	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	254,668	0	0	254,668	0.1869%	
NEW SMYRNA BCH (INT)	60,768	(60,768)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
NEW SMYRNA BCH (PEAK)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
QUINCY (INT)	101,109	(101,109)	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
SEMINOLE (INT)	0	0	0	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	0	0	0	0	0.0000%	
WAUCHULA	4,621	0	4,621	1.0000	0.0000	0.0000	1.0170	1.0279	1.0482	4,700	0	0	4,700	0.0034%	
TOTAL WHOLESALE	6,387,657	(696,128)	5,691,529							5,788,208	0	0	5,788,208	4.2470%	
TOTAL FPL	130,984,284	(696,128)	130,288,156							8,143,640	3,235,345	124,874,135	136,253,120	99.9742%	
JURISDICTIONAL SEPARATION I														0.957272	

FLORIDA POWER & LIGHT COMPANY
JURISDICTIONAL SEPARATION STUDY AND RETAIL COST OF SERVICE STUDY
SEP - Internal Factors Based on External Factors
December 2024 - FORECAST (SEPT 2022 LF)

SEP - INTERNAL FACTORS BASED ON EXTERNAL FACTORS	ALLOCATOR	COMPANY PER BOOKS	SEPARATION FACTOR	JURISDICTONAL	INTERNAL SEPARATION FACTOR
I900-LABOR-EXC-A&G					
L_INC100000 - STEAM O&M PAY - OPERAT SUPERV & ENG	BLENDED	(366,444)	0.943611	(345,781)	
L_INC101210 - STEAM O&M PAY - FUEL - NON RECOVERABLE OIL	BLENDED	78,423	0.950096	74,510	
L_INC102000 - STEAM O&M PAY - STEAM EXPENSES	BLENDED	697,878	0.959172	669,385	
L_INC105000 - STEAM O&M PAY - ELECTRIC EXPENSES	BLENDED	1,285,534	0.958805	1,232,576	
L_INC106000 - STEAM O&M PAY - MISC STEAM POWER EXPENSES	BLENDED	7,496,809	0.956982	7,174,312	
L_INC110000 - STEAM O&M PAY - MAINT SUPERV & ENG	BLENDED	(85,889)	0.895669	(76,928)	
L_INC111000 - STEAM O&M PAY - MAINT OF STRUCTURES	BLENDED	1,190,261	0.956581	1,138,581	
L_INC112000 - STEAM O&M PAY - MAINT OF BOILER PLANT	BLENDED	2,418,833	0.957031	2,314,898	
L_INC113000 - STEAM O&M PAY - MAINT OF ELECTRIC PLANT	BLENDED	1,647,485	0.953648	1,571,121	
L_INC114000 - STEAM O&M PAY - MAINT OF MISC STEAM PLT	BLENDED	738,787	0.963472	711,801	
L_INC117000 - NUCLEAR O&M PAY - OPER SUPERV & ENG	E102NS	43,761,538	0.960923	42,051,452	
L_INC119000 - NUCLEAR O&M PAY - COOLANTS AND WATER	E102NS	3,978,475	0.960923	3,823,006	
L_INC120000 - NUCLEAR O&M PAY - STEAM EXPENSES	E102NS	33,901,967	0.960923	32,577,167	
L_INC124000 - NUCLEAR O&M PAY - MISC NUCLEAR POWER EXP	E102NS	9,082,389	0.960923	8,727,473	
L_INC128000 - NUCLEAR O&M PAY - MAINT SUPERVISION & ENGINEERING	E202NS	136,327,630	0.958349	130,649,472	
L_INC129000 - NUCLEAR O&M PAY - MAINT OF STRUCTURES	E102NS	5,675	0.960923	5,453	
L_INC130000 - NUCLEAR O&M PAY - MAINT OF REACTOR PLANT	E202NS	1,397	0.958349	1,339	
L_INC131000 - NUCLEAR O&M PAY - MAINT OF ELECTRIC PLANT	E202NS	39,828	0.958349	38,169	
L_INC132000 - NUCLEAR O&M PAY - MAINT OF MISC NUCLEAR PLANT	E202NS	19,998	0.958349	19,165	
L_INC146000 - OTH PWR O&M PAY - OPERAT SUPERV & ENG	BLENDED	10,428,726	0.954300	9,952,129	
L_INC147200 - OTH PWR O&M PAY - FUEL N- RECOV EMISSIONS FEE	BLENDED	4,491,913	0.943720	4,239,111	
L_INC148000 - OTH PWR O&M PAY- GENERATION EXPENSES	BLENDED	7,838,143	0.954587	7,482,189	
L_INC149000 - OTH PWR O&M PAY - MISC OTHER POWER GENERATION EXPENSES	BLENDED	15,474,786	0.955286	14,782,852	
L_INC151000 - OTH PWR O&M PAY - MAINT SUPERV & ENG	BLENDED	7,488,168	0.950800	7,119,751	
L_INC152000 - OTH PWR O&M PAY - MAINT OF STRUCTURES	BLENDED	11,912,877	0.953926	11,364,003	
L_INC153000 - OTH PWR O&M PAY - MAINT GENERATING & ELECTRIC PLANT	BLENDED	21,586,666	0.947218	20,447,276	
L_INC154000 - OTH PWR O&M PAY - MAINT MISC OTHER PWR GENERAT	BLENDED	5,716,293	0.949761	5,429,112	
L_INC156000 - OTH PWR O&M PAY - SYSTEM CONTROL & LOAD DISPATCH	I340	596,928	0.956202	570,784	
L_INC157000 - OTH PWR O&M PAY - OTHER EXPENSES LOC 955	I340	2,787,452	0.956202	2,665,367	
L_INC260010 - TRANS O&M PAY - OPERATION SUPERV & ENGINEERING	E101	(6,443,443)	0.894143	(5,761,358)	
L_INC261000 - TRANS O&M PAY - LOAD DISPATCHING	E101	1,298,203	0.894143	1,160,779	
L_INC262000 - TRANS O&M PAY - STATION EXPENSES	E101	299,940	0.894143	268,189	
L_INC263000 - TRANS O&M PAY - OVERHEAD LINE EXPENSES	E101	67,335	0.894143	60,207	
L_INC266000 - TRANS O&M PAY - MISC TRANSMISSION EXPENSES	E101	11,379,367	0.894143	10,174,780	
L_INC268010 - TRANS O&M PAY - MAINT SUPERV & ENG	E101	1,248,296	0.894143	1,116,155	
L_INC269000 - TRANS O&M PAY - MAINT OF STRUCTURES	E101	2,872,346	0.894143	2,568,288	
L_INC270000 - TRANS O&M PAY - MAINT OF STATION EQ	E101	344,872	0.894143	308,365	
L_INC271000 - TRANS O&M PAY - MAINT OF OVERHEAD LINES	E101	60,570	0.894143	54,158	
L_INC272000 - TRANS O&M PAY - MAINT UNDERGROUND LINES	E101	19,339	0.894143	17,291	
L_INC273000 - TRANS O&M PAY - MAINT OF MISC TRANS PLANT	E101	142	0.894143	127	
L_INC380000 - DIST O&M PAY - OPERATION SUPERVISION AND ENGINEERING	E104	19,616,376	1.000000	19,616,376	
L_INC382000 - DIST O&M PAY - SUBSTATION EXPENSES	E104	813,059	1.000000	813,059	
L_INC383000 - DIST O&M PAY - OVERHEAD LINE EXPENSES	I365T	2,450,181	1.000000	2,450,181	
L_INC384000 - DIST O&M PAY - UNDERGROUND LINE EXP	I367T	464,619	1.000000	464,619	
L_INC385000 - DIST O&M PAY - STREET LIGHTING AND SIGNAL SYSTEM EXPENSES	E508	332,554	1.000000	332,554	
L_INC386000 - DIST O&M PAY - METER EXPENSES	E325	12,481,604	0.996009	12,431,796	
L_INC387000 - DIST O&M PAY - CUSTOMER INSTALLATIONS EXP	E309	1,217,876	1.000000	1,217,876	
L_INC388000 - DIST O&M PAY - MISC DISTRIBUTION EXPENSES	E104	30,771,586	1.000000	30,771,586	
L_INC390000 - DIST O&M PAY - MAINT SUPERV & ENG	E104	15,442,487	1.000000	15,442,487	
L_INC392000 - DIST O&M PAY - MAINT OF STATION EQ	E104	991,042	1.000000	991,042	
L_INC393000 - DIST O&M PAY - MAINT OF OVERHEAD LINES	I365T	9,586,857	1.000000	9,586,857	
L_INC394000 - DIST O&M PAY - MAINT UNDERGROUND LINES	I367T	11,654,575	1.000000	11,654,575	
L_INC395000 - DIST O&M PAY - MAINT OF LINE TRANSFORMERS	E104	269	1.000000	269	
L_INC396000 - DIST O&M PAY - MAINT OF STREET LIGHTING & SIGNAL SYSTEMS	E508	4,359,733	1.000000	4,359,733	
L_INC397000 - DIST O&M PAY - MAINT OF METERS	E325	2,946,805	0.996009	2,935,045	
L_INC398000 - DIST O&M PAY - MAINT OF MISC DISTRI PLT	E104	64,362	1.000000	64,362	
L_INC401000 - CUST ACCT O&M PAY - SUPERVISION	I540	5,813,304	1.000000	5,813,301	
L_INC402000 - CUST ACCT O&M PAY - METER READING EXP	E330	3,786,350	0.999994	3,786,326	
L_INC403000 - CUST ACCT O&M PAY - CUST REC & COLLECT	E356	46,795,806	1.000000	46,795,806	
L_INC407000 - CUST SERV & INFO PAY - SUPERVISION	E356	89,612	1.000000	89,612	
L_INC408000 - CUST SERV & INFO PAY - CUST ASSIST EXP	E356	2,071,595	1.000000	2,071,595	
L_INC410000 - CUST SERV & INFO PAY - MISC CUST SERV & INF	E356	5,917,624	1.000000	5,917,624	
L_INC516000 - MISC AND SELLING EXPENSES	E356	910,039	1.000000	910,039	
Total I900-LABOR-EXC-A&G		520,267,806		504,893,446	**0.970449**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF KATHARINE MACGREGOR

DOCKET NO. 20230007- EI

AUGUST 25, 2023

Q. Please state your name and address.

A. My name is Katharine MacGregor and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and in what capacity?

A. I am employed by NextEra Energy, Inc. as Vice President of Environmental Services.

Q. Have you previously testified in this proceeding?

A. Yes.

Q. What is the purpose of your testimony in this proceeding?

A. The purpose of my testimony is to present for Florida Public Service Commission ("Commission") review and approval FPL's request for modification of a project previously approved for Environmental Cost Recovery Clause ("ECRC") recovery, the Solar Site Avian Monitoring and Reporting Project. I am also supporting FPL's Project Progress Report, which provides information regarding the various environmental compliance projects that have been approved, or are pending approval, for cost recovery through the ECRC.

Q. Are you sponsoring any exhibits?

A. Yes. I am sponsoring Exhibit KM-2 – FPL Monarch Solar Site FDEP General Permit.

Q. Are you also co-sponsoring an exhibit that describes the progress of FPL's Commission-approved ECRC Projects?

A. Yes. Form 42-5P, which I co-sponsor, provides a brief and accurate description of each of FPL's ECRC projects and provides an update on the 2023 activity associated with each project.

Solar Site Avian Monitoring and Reporting Project Modification

Q. Please describe FPL's approved Solar Site Avian Monitoring and Reporting Project.

A. The Solar Site Avian Monitoring and Reporting Project originated from a county avian mortality monitoring and reporting requirement included in the permit for an FPL solar center. The purpose of the monitoring program was to estimate the overall annual avian fatality rate and species composition associated with a universal solar site. The Solar Site Avian Monitoring and Reporting Project was originally requested for recovery through the ECRC in Docket No. 20180007-EI, on June 13, 2018, and subsequently approved through Order No. PSC-2018-0594-FOF-EI, issued on December 20, 2018.

Q. Please describe the law or regulation requiring the Solar Site Avian Monitoring and Reporting Project.

A. FPL was required to obtain a siting permit from the Alachua County Department of Growth Management ("Alachua DGM") for its solar center located in the County. Pursuant to the Development Review Committee Order DR-17-04 issued by the Alachua DGM on February 16, 2017, FPL was required to conduct four seasons of avian mortality monitoring and reporting as a permit condition. Monitoring was conducted over the 2018 through 2019 timeframe and the final report was submitted to Alachua County and the Florida Fish and Wildlife Conservation Commission in 2020.

Q. Please briefly describe FPL's proposed modification of the Solar Site Avian Monitoring and Reporting Project.

A. On March 17, 2023, FPL received a General Permit from the Florida Department of Environmental Protection ("FDEP"), attached as Exhibit KM-2, for construction of a new solar site in Martin County, the Monarch Solar Site ("Monarch"). The permit requires FPL to conduct a three-year, post-construction survey of Northern crested caracara ("caracara"), formerly known as Audubon crested caracara, a federally threatened bird species. The purpose of the post-construction monitoring is to evaluate if solar arrays located within the primary management zone of a known caracara nest cause an observable change in site occupancy, number of broods, or fledgling rate, when construction occurs outside of the breeding season months. Annual post-construction breeding success reports are required to be

submitted to the U.S. Fish and Wildlife Service ("USFWS"). FPL expects to commence post-construction monitoring in January 2024.

Q. What is the estimated O&M expense associated with the proposed modification to the approved Solar Site Avian Monitoring and Reporting Project that FPL is requesting to recover through the ECRC?

A. The estimated 2024 O&M cost FPL is requesting to recover through the ECRC for post-construction monitoring is $30,000. Annual costs of approximately $30,000 forecast for 2024 through 2026 consist primarily of costs for qualified biologists to conduct site surveys following the USFWS caracara monitoring protocol and to provide annual breeding success reports to the USFWS.

Q. Has FPL included capital costs associated with the proposed modification to the Solar Site Avian Monitoring and Reporting Project?

A. No, FPL has not included any projected capital costs for the proposed modification at this time.

Q. Could additional activities be required under the Solar Site Avian Monitoring and Reporting Project?

A. Yes, additional requirements and/or sites could be added in the future as more solar sites are developed in Florida, in order to better understand the potential interaction with and impacts of the construction and operation of solar infrastructure on wildlife.

Q. Is FPL currently required to conduct similar post-construction monitoring and reporting programs at any other solar sites?

A. No. Monarch is currently the only FPL solar site required to conduct post-construction caracara monitoring. However, it is possible that future solar sites will have similar monitoring and reporting requirements included in their permit conditions for caracara or other listed species.

Q. Please describe the measures FPL is taking to ensure that costs of the Solar Site Avian Monitoring and Reporting Project are reasonable and prudently incurred.

A. In general, FPL competitively bids the procurement of materials and services. FPL benefits from strong market presence allowing it to leverage corporate-wide procurement activities to the specific benefit of individual procurement activities. However, consistent with applicable policies and procedures, single or sole source procurement also may be used. Here, FPL's estimate for the costs associated with this requested modification are based on pricing from an existing contract for services, including avian studies and monitoring, which FPL evaluated through competitive evaluation.

Q. Did FPL anticipate that it would need to perform these activities at the time that it prepared the Minimum Filing Requirements for its 2021 rate case?

A. No.

Q. Is FPL recovering through any other mechanism the costs for the Solar Site Avian Monitoring and Reporting Project for which it is petitioning for ECRC recovery?

A. No.

Q. Has FPL already incurred costs to comply with the post-construction monitoring requirements included in the FDEP permit issued in March 2023?

A. No. Construction of the Monarch solar site is ongoing and scheduled to be completed in January 2024. Therefore, no post-construction survey activities have commenced.

Q. Does this conclude your testimony?

A. Yes.

FLORIDA DEPARTMENT OF Environmental Protection

Southeast District Office
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Ron DeSantis
Governor

Jeanette Nuñez
Lt. Governor

Shawn Hamilton
Secretary

March 17, 2023

Florida Power & Light Company
c/o Michael Sole, Vice President
700 Universal Boulevard
Juno Beach, FL 33408
Sent via Hard Copy

File No. 43-0362233-003-SFG, Martin County

Dear Michael Sole:

On September 14, 2022, we received your notice of intent to use a General Permit (GP), pursuant to Rule 62-331.245, Florida Administrative Code (F.A.C.), to perform construction of an approximately 74.5-megawatt (MW) solar photovoltaic (PV) energy facility. The 507-acre site will consist of photovoltaic panels and associated facilities such as inverters, transformers, a collector yard, and at-grade internal pathways. Approximately 19,166 square feet (1,420 cubic yards) of surface waters will be filled for access paths across existing ditches. The project as proposed is not anticipated to result in adverse impacts to wetland and other surface water functions; therefore, mitigation is not required. The project is located at Parcel ID: 03-40-38-000-000-00020-6 (Section 3, Township 40 South, Range 38 East), in Martin County, Latitude N 27°1'9.95", Longitude W -80°31'28.18".

Your intent to use a general permit has been reviewed by Department staff for State 404 Program authorization. **Your project qualifies for authorization**. However, this letter does not relieve you from the responsibility of obtaining other federal, state, or local authorizations that may be required for the activity.

State 404 Program Review – Approved

Based on the forms, drawings, and documents submitted with your notice, it appears that the project meets the requirements for the General Permit under Rule 62-331.245, F.A.C. Any activities performed under a general permit are subject to general conditions required in Rule 62-331.201, F.A.C., the conditions of Rule 62-331.245, F.A.C. (attached), and any specific conditions, below. Any deviations from these conditions may subject the permittee to enforcement action and possible penalties. Please read each section carefully.

Please be advised that the construction phase of the GP must be completed by December 22, 2025. State 404 Program permits cannot be extended or renewed.

Specific Conditions
SPECIFIC CONDITIONS - PRIOR TO CONSTRUCTION

(1) Prior to initiation of any work authorized by this permit, all wetlands, surface waters, and storm drains, outside the specific limits of construction authorized by this permit shall be protected from erosion, siltation, sedimentation, and/or scouring, including the placement of staked erosion control devices around the project area and staging area(s) that are located outside of any authorized impact areas.

SPECIFIC CONDITIONS – CONSTRUCTION ACTIVITIES

(2) The permittee shall be responsible for ensuring erosion control devices/procedures are inspected and maintained daily during all phases of construction authorized by this permit until areas disturbed during construction are sufficiently stabilized to prevent erosion, siltation, and turbid discharges.

(3) This permit authorizes permanent impacts to the surface water fill area shown in the attached permit drawings. No other wetland or surface water areas are authorized to be impacted, which includes but is not limited to clearing with the use of heavy equipment, filling, or excavation.

SPECIFIC CONDITIONS – LISTED SPECIES

(4) This permit does not authorize the permittee to cause any adverse impact to or "take" of state listed species and other regulated species of fish and wildlife. Compliance with state laws regulating the take of fish and wildlife is the responsibility of the owner or applicant associated with this project. Please refer to Chapter 68A-27 of the Florida Administrative Code for definitions of "take" and a list of fish and wildlife species. If listed species are observed onsite, FWC staff are available to provide decision support information or assist in obtaining the appropriate FWC permits. Most marine endangered and threatened species are statutorily protected and a "take" permit cannot be issued. Requests for further information or review can be sent to FWCConservationPlanningServices@MyFWC.com.

(5) The Permittee shall report any injured, sick, or dead federally or state listed animal(s) discovered onsite to the Florida Fish and Wildlife Conservation Commission Wildlife Alert number at 888-404-FWCC (3922).

(6) If new information (e.g. listing of new species, new critical habitat, etc.) shows that the magnitude of impacts to federally listed species has the potential for adverse effects, the U.S. Fish and Wildlife Service (USFWS) will notify the Department. The Department will initiate coordination with the permittee and with the USFWS to determine what adverse impacts are likely and if additional minimization measures, reporting, or monitoring are required in order to be consistent with the Endangered Species Act, as deemed necessary by USFWS.

Audubon's crested caracara

(7) All construction personnel will be trained to identify caracara and understand their protected status.

(8) Construction activities are not authorized within the primary protection zone (985 ft) during the nesting season (November – April).

(9) A three-year post-construction survey for caracara, following the USFWS protocol, will be conducted with annual breeding success reports to the Service.

Primary Nest Zone [300 m (985 ft) outward from the nest tree] during non-nesting season (May to October):

(10) Maintain nest tree and other trees including snags used for perching and roosting. The nest and the nest tree are protected year-round and removal or other means of physical damage is prohibited.

(11) Land management practices such as mowing are allowed.

(12) Avoid use of chemicals toxic to wildlife, including pesticides, fertilizers, or herbicides.

Primary Nest Zone during nesting season (November to April):
(13) Human activities should be limited. Once the nestlings leave the nest, normal activities can resume.

Secondary Nest Zone [1,500 m (4,920 ft) outward from the nest tree]:
(14) Land management practices such as mowing can be done throughout the year.

(15) Limit use of chemicals toxic to wildlife, including pesticides, fertilizers, or herbicides, as they may impact the caracara food supply.

Authority for review – Part IV of Chapter 373, Florida Statutes (F.S.), and Title 62, F.A.C.

Additional Information

Please retain this general permit. The activities may be inspected by authorized state personnel in the future to ensure compliance with appropriate statutes and administrative codes. If the activities are not in compliance, you may be subject to penalties under Chapter 373, F.S., and Chapter 18-14, F.A.C.

NOTICE OF RIGHTS

This action is final and effective on the date filed with the Clerk of the Department unless a petition for an administrative hearing is timely filed under Sections 120.569 and 120.57, F.S., before the deadline for filing a petition. On the filing of a timely and sufficient petition, this action will not be final and effective until further order of the Department. Because the administrative hearing process is designed to formulate final agency action, the subsequent order may modify or take a different position than this action.

Petition for Administrative Hearing
A person whose substantial interests are affected by the Department's action may petition for an administrative proceeding (hearing) under Sections 120.569 and 120.57, F.S. Pursuant to Rules 28-106.201 and 28-106.301, F.A.C., a petition for an administrative hearing must contain the following information:

(a) The name and address of each agency affected and each agency's file or identification number, if known;

(b) The name, address, any e-mail address, any facsimile number, and telephone number of the petitioner, if the petitioner is not represented by an attorney or a qualified representative; the name, address, and telephone number of the petitioner's representative, if any, which shall be the address for service purposes during the course of the proceeding; and an explanation of how the petitioner's substantial interests will be affected by the agency determination;

(c) A statement of when and how the petitioner received notice of the agency decision;

(d) A statement of all disputed issues of material fact. If there are none, the petition must so indicate;

(e) A concise statement of the ultimate facts alleged, including the specific facts that the petitioner contends warrant reversal or modification of the agency's proposed action;

(f) A statement of the specific rules or statutes that the petitioner contends require reversal or modification of the agency's proposed action, including an explanation of how the alleged facts relate to the specific rules or statutes; and

(g) A statement of the relief sought by the petitioner, stating precisely the action that the petitioner wishes the agency to take with respect to the agency's proposed action.

The petition must be filed (received by the Clerk) in the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399- 3000, or via electronic correspondence at Agency_Clerk@dep.state.fl.us. Also, a copy of the petition shall be mailed to the applicant at the address indicated above at the time of filing.

Time Period for Filing a Petition

In accordance with Rule 62-110.106(3), F.A.C., petitions for an administrative hearing by the applicant and persons entitled to written notice under Section 120.60(3), F.S., must be filed within 21 days of receipt of this written notice. Petitions filed by any persons other than the applicant, and other than those entitled to written notice under Section 120.60(3), F.S., must be filed within 21 days of publication of the notice or within 21 days of receipt of the written notice, whichever occurs first. You cannot justifiably rely on the finality of this decision unless notice of this decision and the right of substantially affected persons to challenge this decision has been duly published or otherwise provided to all persons substantially affected by the decision. While you are not required to publish notice of this action, you may elect to do so pursuant Rule 62- 110.106(10)(a).

The failure to file a petition within the appropriate time period shall constitute a waiver of that person's right to request an administrative determination (hearing) under Sections 120.569 and 120.57, F.S., or to intervene in this proceeding and participate as a party to it. Any subsequent intervention (in a proceeding initiated by another party) will be only at the discretion of the presiding officer upon the filing of a motion in compliance with Rule 28-106.205, F.A.C. If you do not publish notice of this action, this waiver will not apply to persons who have not received written notice of this action.

Extension of Time

Under Rule 62-110.106(4), F.A.C., a person whose substantial interests are affected by the Department's action may also request an extension of time to file a petition for an administrative hearing. The Department may, for good cause shown, grant the request for an extension of time. Requests for extension of time must be filed with the Office of General Counsel of the Department at 3900 Commonwealth Boulevard, Mail Station 35, Tallahassee, Florida 32399- 3000, or via electronic correspondence at Agency_Clerk@dep.state.fl.us, before the deadline for filing a petition for an administrative hearing. A timely request for extension of time shall toll the running of the time period for filing a petition until the request is acted upon.

Mediation

Mediation is not available in this proceeding.

FLAWAC Review
The applicant, or any party within the meaning of Section 373.114(1)(a) or 373.4275, F.S., may also seek appellate review of this order before the Land and Water Adjudicatory Commission under Section 373.114(1) or 373.4275, F.S. Requests for review before the Land and Water Adjudicatory Commission must be filed with the Secretary of the Commission and served on the Department within 20 days from the date when this order is filed with the Clerk of the Department.

Judicial Review
Once this decision becomes final, any party to this action has the right to seek judicial review pursuant to Section 120.68, F.S., by filing a Notice of Appeal pursuant to Florida Rules of Appellate Procedure 9.110 and 9.190 with the Clerk of the Department in the Office of General Counsel (Station #35, 3900 Commonwealth Boulevard, Tallahassee, Florida 32399-3000) and by filing a copy of the Notice of Appeal accompanied by the applicable filing fees with the appropriate district court of appeal. The notice must be filed within 30 days from the date this action is filed with the Clerk of the Department.

EXECUTION AND CLERKING

Executed in West Palm Beach, Florida.

STATE OF FLORIDA DEPARTMENT OF ENVIRONMENTAL PROTECTION

Jeffrey L. Meyer
Environmental Administrator
Southeast District

Enclosures:

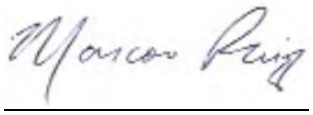
Rule 62-331.245, F.A.C.
General Conditions for All General Permits, Ch. 62-331.201, F.A.C.
Project drawings, 28 pages
Certification of Compliance with State 404 Program General Permit, form 62-331.200(1)

CERTIFICATE OF SERVICE
The undersigned duly designated deputy clerk hereby certifies that this document and all attachments were sent on the filing date below to the following listed persons:

FDEP – Norva Blandin, Jeff Meyer, Lucy Brandenburg
Natalie Vitola, Florida Power and Light Company, Natalie.Vitola@fpl.com
Beth Flah, Florida Power and Light Company, Beth.Flah@fpl.com
Butch Terpening, Culpepper and Terpening, Inc., bterpening@ct-eng.com
U.S. Environmental Protection Agency, State404FinalPermits-Florida@epa.gov

FILING AND ACKNOWLEDGMENT

FILED, on this date, pursuant to Section 120.52, F. S., with the designated Department Clerk, receipt of which is hereby acknowledged.



Clerk

March 17, 2023
Date

62-331.245 General Permit for Land-Based Renewable Energy Generation Facilities.

(1) This general permit authorizes dredging or filling in state-assumed waters for the construction, expansion, or modification of land-based renewable energy production facilities, including attendant features.

(a) Such facilities include infrastructure to collect solar (concentrating solar power and photovoltaic), wind, biomass, or geothermal energy.

(b) Attendant features may include, but are not limited to roads, parking lots, and stormwater management facilities within the land-based renewable energy generation facility.

(2) This general permit does not authorize:

(a) Dredging or filling in non-tidal wetlands adjacent to tidal retained waters.

(b) Activities within Golden Gate Estates, south of Alligator Alley in Collier County.

(c) Activities within the Belle Meade South bounded by I-75 to the north, CR 951 to the west, Miller Canal to the east, and U.S. 41 to the south in Collier County.

(3) The activities are subject to the following conditions:

(a) The activity must not cause the loss of greater than 1/2-acre of state-assumed waters.

(b) The activity must not cause the loss of more than 300 linear feet of stream bed, unless for intermittent and ephemeral stream beds the Agency waives the 300 linear foot limit by making a written determination concluding that the activity will result in no more than minimal adverse environmental effects.

(c) The loss of stream bed plus any other losses of state-assumed waters caused by the activity cannot exceed 1/2-acre.

(d) Projects must comply with the USFWS Land-Based Wind Energy Guidelines, incorporated by reference herein (https://flrules.org/Gateway/reference.asp?No=Ref-12049), and also available at (https://www.fws.gov/ecological-services/es-library/pdfs/WEG_final.pdf).

(4) The permittee must submit a notice of intent to use this general permit to the Agency prior to commencing the activity if the activity results in the loss of greater than 1/10- acre of state-assumed waters.

(5) Utility lines constructed to transfer the energy from the land-based renewable energy generation facility to a distribution system, regional grid, or other facility are generally considered to be linear projects and each separate and distant crossing of a waterbody is eligible for treatment as a separate single and complete linear project. Those utility lines may be authorized by the general permit in Rule 62-331.215, F.A.C.

(6) For any activity that involves the construction of a wind energy generating structure, solar tower, or overhead transmission line, a copy of the notice and general permit verification will be provided to the Department of Defense Siting Clearinghouse, which will evaluate potential effects on military activities.

Editor notes: The effective date of the rule will be the effective date of assumption, which is the date identified by EPA as published in the Federal Register §373.4146, F.S.

Rulemaking Authority 373.026(7), 373.043, 373.118(1), 373.4131, 373.414(9), 373.4145, 373.4146(2), 403.805(1) FS. Law Implemented 373.118, 373.129, 373.136, 373.413, 373.4131, 373.414, 373.4145, 373.4146, 373.416, 373.422, 373.423, 373.429 FS. History–New 12-22-20.

Conditions for General Permits – Rule 62-331.201, F.A.C.

(1) General permits shall be subject to the conditions in subsections (2) and (3), below, and the general conditions for all general permits in Rule 62-330.405, F.A.C., except subsections 62-330.405(7) and (10), F.A.C. The Agency may revise the general conditions in Rule 62-330.405, F.A.C. to include references to applicable rules under this Chapter, as necessary.

(2) When a project requires submittal of a notice of intent to use a general permit, the Agency shall impose specific conditions as necessary to assure that the activities will be conducted in compliance with this Chapter, and in a manner which minimizes adverse impacts upon the physical, chemical, and biological integrity of wetlands or other surface waters, such as mitigation, monitoring, reporting, or recordkeeping requirements and protection measures for listed species or historical resources.

(3) In addition, general permits under this Chapter are subject to the following conditions:

(a) Aquatic Life Movements. No activity may substantially disrupt the necessary life cycle movements of those species of aquatic life indigenous to the waterbody, including those species that normally migrate through the area, unless the activity's primary purpose is to impound water. All permanent and temporary crossings of waterbodies shall be suitably culverted, bridged, or otherwise designed and constructed to maintain low flows to sustain the movement of those aquatic species. If a bottomless culvert cannot be used, then the crossing shall be designed and constructed to minimize adverse effects to aquatic life movements.

(b) Spawning Areas. Activities in spawning areas during spawning seasons must be avoided to the maximum extent practicable. Activities that result in the physical destruction (e.g., through excavation, fill, or downstream smothering by substantial turbidity) of an important spawning area are not authorized.

(c) Migratory Bird Breeding Areas. Activities in state-assumed waters that serve as breeding areas for migratory birds must be avoided to the maximum extent practicable.

(d) Shellfish Beds. No activity may occur in areas of concentrated shellfish populations, unless the activity is directly related to a shellfish harvesting activity authorized by general permits in Rule 62-331.211 or 62-331.244, F.A.C., or is a shellfish seeding or habitat restoration activity authorized by the general permit in Rule 62-331.225, F.A.C.

(e) Suitable Material. No activity may use unsuitable material (e.g., trash, debris, car bodies, asphalt, etc.). Material used for construction or fill must be free from toxic pollutants in toxic amounts as listed in section 307 of the CWA, which is incorporated by reference in subparagraph 62-331.053(3)(a)3., F.A.C., or state law.

(f) Water Supply Intakes. No activity may occur within 1000 feet of a public water supply intake, except where the activity is for the repair or improvement of public water supply intake structures or adjacent bank stabilization.

(g) Fills Within 100-year Floodplains. The activity shall comply with applicable FEMA-approved state or local floodplain management requirements.

(h) Single and Complete Project. The activity must be a single and complete project. The same general permit cannot be used more than once for the same single and complete project unless otherwise stated within the general permit. (See 404 Handbook, section 3.2.1).

(i) Wild and Scenic Rivers. No general permit activity may occur in a component of the National Wild and Scenic Rivers System, or in a river officially designated by Congress as a study river for possible inclusion in the System while the river is in an official study status, unless the appropriate federal agency with direct management responsibility for such river has determined in writing that the proposed activity will not adversely affect the Wild and Scenic River designation or study status.

(j) Tribal Rights. No general permit activity may cause more than minimal adverse effects on tribal rights (including treaty rights, settlement rights, or rights reserved under state or federal law), protected tribal resources (including cultural or burial resources off reservation), tribal waters, or to tribal lands.

(k) Listed species. No activity is authorized under any general permit which is likely to directly or indirectly jeopardize the continued existence of an endangered or threatened species or a species proposed for such designation, or which will directly or indirectly destroy or adversely modify the critical habitat of such species. No activity is authorized under any general permit which may affect a listed species or critical habitat, unless the Agency has consulted with, or been provided technical assistance by the Florida Fish & Wildlife Conservation Commission, the U.S. Fish & Wildlife Service, and the National Marine Fisheries Service under their respective authorities and appropriate measures to address the effects of the proposed activity have been implemented or are required as a specific condition to the general permit.

(l) Migratory Birds and Bald and Golden Eagles. The permittee is responsible for ensuring their action complies with the Migratory Bird Treaty Act, 16 U.S.C. §§ 703 – 712 (2018), incorporated by reference herein (https://www.flrules.org/Gateway/reference.asp?No=Ref-12068), and the Bald and Golden Eagle Protection Act, 16 U.S.C. §§ 668 – 668(d) (2018), incorporated by reference herein (https://www.flrules.org/Gateway/reference.asp?No=Ref-12069). The permittee is responsible for contacting the appropriate local office of the U.S. Fish and Wildlife Service to determine applicable measures to reduce impacts to migratory birds or eagles, including whether incidental take permits are necessary and available under the Migratory Bird Treaty Act or Bald and Golden Eagle Protection Act for a particular activity.

(m) Historic Properties. In cases where the Agency determines, based on information from SHPO, that the activity may have the potential to cause effects to properties listed, or eligible for listing, in the National Register of Historic Places, the activity is not authorized until a determination of “no effect” or “no adverse effect” is provided by SHPO.

(n) Manatees. In waters that are accessible to manatees, the permittee shall follow the "Standard Manatee Conditions for In-Water Work (2011)", incorporated by reference herein (https://www.flrules.org/Gateway/reference.asp?No=Ref-12070).

(o) Sea turtles, smalltooth sawfish, Gulf sturgeon, or shortnose sturgeon. In waters that are accessible to these species, the permittee shall follow the "Sea Turtle and Smalltooth Sawfish Construction Conditions" (March 23, 2006), incorporated by reference herein (https://www.flrules.org/Gateway/reference.asp?No=Ref-12071).

(p) Use of Multiple General Permits. The use of more than one general permit under this Chapter for a single and complete project is prohibited, except when specified within a specific general permit, or when the acreage loss of state-assumed waters authorized by the general permits does not exceed the acreage limit of the general permit with the highest specified acreage limit.

(q) Transfer of General Permit Verifications. If the permittee sells the property associated with the general permit verification, the permittee shall transfer the general permit verification to the new owner by submitting a completed Form 62-331.100(1) – "Transfer of State 404 Program General Permit Verification" (effective date), incorporated by reference in subsection 62-331.100(2), F.A.C., within 30 days of the sale, to the Agency that processed the original notice.

(r) Compliance Certification. Each permittee who receives a general permit verification letter under this Chapter must submit a completed Form 62-331.200(1) – "Certification of Compliance with a State 404 Program General Permit" (effective date), incorporated by reference in subsection 62-331.200(4), F.A.C., within 30 days of completion of the authorized activity, or the implementation of any required compensatory mitigation, whichever is later.

(s) Activities Affecting Structures or Work Built by the United States. If an activity also requires permission from the Corps pursuant to 33 U.S.C. § 408 because it will alter or temporarily or permanently occupy or use a Corps federally authorized Civil Works project, the prospective permittee is responsible for obtaining such permission separately from the Corps prior to commencing activities authorized by the general permit.

(t) If during the ground disturbing activities and construction work within the permit area, there are archaeological or cultural materials encountered which were not the subject of a previous cultural resources assessment survey or to which such impacts were not anticipated, including but not limited to pottery, modified shell, flora, fauna, human remains, ceramics, stone tools or metal implements, dugout canoes, evidence of structures or any other physical remains that could be associated with Native American cultures or early colonial or American settlement; the Permittee shall immediately stop all work and ground-disturbing activities within a 100-meter diameter of the discovery and notify the Agency within the same business day. The Agency shall then notify the State Historic Preservation Officer (SHPO) and the appropriate Tribal Historic Preservation Officer(s) (THPO(s)) or tribe when the interested tribe does not have a THPO, to assess the significance of the discovery and devise appropriate actions.

(u) Additional cultural resources assessments may be required of the permit area in the case of unanticipated discoveries or effects to historic properties as referenced in accordance with condition (t), above, and if deemed necessary by the SHPO, or THPO(s), Tribes, or Agency. Based on the circumstances of the discovery, equity to all parties, and considerations of the public interest, the Agency may modify, suspend, or revoke the permit in accordance with Rule 62-331.080, F.A.C. Such activity shall not resume without written authorization from the SHPO and THPO(s), or tribe when the interested tribe does not have a THPO, concerning potential effects to cultural resources or historic properties for finds under their jurisdiction, and from the Agency.

(v) In the event that unmarked human remains are identified, they shall be treated in accordance with Section 872.05, F.S. All work and ground-disturbing activities within a 100-meter diameter of the unmarked human remains shall immediately cease and the Permittee shall immediately notify the medical examiner, Agency, and State Archaeologist within the same business day. The Agency shall then notify the appropriate SHPO and THPO(s) and appropriate tribes and other appropriate consulting parties. Based on the circumstances of the discovery, equity to all parties, and considerations of the public interest, the Agency may modify, suspend, or revoke the permit in accordance with Rule 62-331.080, F.A.C. Such activity shall not resume without written authorization from the medical examiner, State Archaeologist, and from the Agency. Additionally, if the unmarked remains were identified on federal lands, or lands where the Archaeological Resources Protection Act, 16 U.S.C. §§ 470aa – 470mm (2018), incorporated by reference herein (https://www.flrules.org/Gateway/reference.asp?No=Ref-12072), or the Native American Graves Protection Repatriation 25 U.S.C. §§ 3001-3013 (2018), incorporated by reference herein (https://www.flrules.org/Gateway/reference.asp?No=Ref-12073), applies, such activity shall not resume without written authorization from the SHPO, the appropriate THPO(s), and the federal land manager.

(w) Noncompliance. The permittee shall timely notify the Agency of any expected or known actual noncompliance.

(x) Inspection and entry. The permittee shall allow the Agency, upon presentation of proper identification, at reasonable times to:
1. Enter upon the permittee's premises where a regulated activity is located or where records must be kept under the conditions of the permit,
2. Have access to and copy any records that must be kept under the conditions of the permit,
3. Inspect operations regulated or required under the permit, and
4. Sample or monitor, for the purposes of assuring permit compliance or as otherwise authorized by the Act, any substances or parameters at any location.

(y) The permittee shall comply with all conditions of the permit, even if that requires halting or reducing the permitted activity to maintain compliance. Any permit violation constitutes a violation of Part IV of Chapter 373, F.S., and this Chapter, as well as a violation of the CWA.

(z) The permittee shall take all reasonable steps to prevent any unauthorized dredging or filling in violation of this permit.

(aa) Upon Agency request, the permittee shall provide information necessary to determine compliance status, or whether cause exists for permit modification, revocation, or termination.

Rulemaking Authority 373.026(7), 373.043, 373.118(1), 373.4131, 373.414(9), 373.4145, 373.4146(2), 403.805(1) FS. Law Implemented 373.118, 373.129, 373.136, 373.413, 373.4131, 373.414, 373.4145, 373.4146, 373.416, 373.422, 373.423, 373.429 FS. History – New 12.22.2020.

62-330.405 General Conditions for All General Permits.
The following general permit conditions are binding upon the permittee and are enforceable under chapter 373, F.S. These conditions do not apply to the general permit for stormwater management systems under section 403.814(12), F.S

(1) The general permit is valid only for the specific activity indicated. Any deviation from the specified activity and the conditions for undertaking that activity shall constitute a violation of the permit and may subject the permittee to enforcement action and revocation of the permit under chapter 373, F.S

(2) The general permit does not eliminate the necessity to obtain any required federal, state, local and special district authorizations prior to the start of any construction, alteration, operation, maintenance, removal or abandonment authorized by this permit; and it does not authorize any violation of any other applicable federal, state, local, or special district laws (including, but not limited to, those governing the "take" of listed species).

(3) The general permit does not convey to the permittee or create in the permittee any property right, or any interest in real property, nor does it authorize any entrance upon or activities on property which is not owned or controlled by the permittee, or convey any rights or privileges other than those specified in the general permit.

(4) The general permit does not relieve the permittee from liability and penalties when the permitted activity causes harm or injury to: human health or welfare; animal, plant or aquatic life; or property. It does not allow the permittee to cause pollution that violates state water quality standards.

(5) Section 253.77, F.S., provides that a person may not commence any excavation, construction, or other activity involving the use of state-owned or other lands of the state, the title to which is vested in the Board of Trustees of the Internal Improvement Trust Fund without obtaining the required consent, lease, easement, or other form of authorization authorizing the proposed use. Therefore, the permittee is responsible for obtaining any necessary authorizations from the Board of Trustees prior to commencing activity on state-owned lands.

(6) The authorization to conduct activities under a general permit may be modified, suspended or revoked in accordance with chapter 120, F.S., and section 373.429, F.S.

(7) Not applicable.

(8) Upon reasonable notice to the permittee, Agency staff with proper identification shall have permission to enter, inspect, sample and test the permitted system to ensure conformity with the

plans and specifications approved by the general permit.

(9) The permittee shall maintain any permitted project or activity in accordance with the plans submitted to the Agency and authorized in the general permit.

(10) Not applicable.

(11) Activities shall be conducted in a manner that does not cause or contribute to violations of state water quality standards. Performance-based erosion and sediment control best management practices shall be implemented and maintained immediately prior to, during, and after construction as needed to stabilize all disturbed areas, including other measures specified in the permit to prevent adverse impacts to the water resources and adjacent lands. Erosion and sediment control measures shall be installed and maintained in accordance with the *State of Florida Erosion and Sediment Control Designer and Reviewer Manual (Florida Department of Environmental Protection and Florida Department of Transportation, June 2007)*, available at https://www.flrules.org/Gateway/reference.asp?No=Ref-04227, and the *Florida Stormwater Erosion and Sedimentation Control Inspector's Manual (Florida Department of Environmental Protection, Nonpoint Source Management Section, Tallahassee, Florida, July 2008)*, available at http://publicfiles.dep.state.fl.us/DEAR/Stormwater_Training_Docs/erosion-inspectors-manual.pdf.

(12) Unless otherwise specified in the general permit, temporary vehicular access within wetlands during construction shall be performed using vehicles generating minimum ground pressure to minimize rutting and other environmental impacts. Within forested wetlands, the permittee shall choose alignments that minimize the destruction of mature wetland trees to the greatest extent practicable. When needed to prevent rutting or soil compaction, access vehicles shall be operated on wooden, composite, metal, or other non-earthen construction mats. In all cases, access in wetlands shall comply with the following:

(a) Access within forested wetlands shall not include the cutting or clearing of any native wetland tree having a diameter four inches or greater at breast height;

(b) The maximum width of the construction access area shall be limited to 15 feet;

(c) All mats shall be removed as soon as practicable after equipment has completed passage through, or work has been completed, at any location along the alignment of the project, but in no case longer than seven days after equipment has completed work or passage through that location; and

(d) Areas disturbed for access shall be restored to natural grades immediately after the maintenance or repair is completed.

(13) Barges or other work vessels used to conduct in-water activities shall be operated in a manner that prevents unauthorized dredging, water quality violations, and damage to submerged aquatic communities.

(14) The construction, alteration, or use of the authorized project shall not adversely impede navigation or create a navigational hazard in the water body.

(15) Except where specifically authorized in the general permit, activities must not:

(a) Impound or obstruct existing water flow, cause adverse impacts to existing surface water storage and conveyance capabilities, or otherwise cause adverse water quantity or flooding impacts to receiving water and adjacent lands; or

(b) Cause an adverse impact to the maintenance of surface or ground water levels or surface water flows established pursuant to section 373.042, F.S., or a Works of the District established pursuant to section 373.086, F.S.

(16) If prehistoric or historic artifacts, such as pottery or ceramics, projectile points, stone tools, dugout canoes, metal implements, historic building materials, or any other physical remains that could be associated with Native American, early European, or American settlement are encountered at any time within the project site area, the permitted project shall cease all activities involving subsurface disturbance in the vicinity of the discovery. The permittee or other designee shall contact the Florida Department of State, Division of Historical Resources, Compliance Review Section (DHR), at (850)245-6333, as well as the appropriate permitting agency office. Project activities shall not resume without verbal or written authorization from the Division of Historical Resources. If unmarked human remains are encountered, all work shall stop immediately and the proper authorities notified in accordance with section 872.05, F.S.

(17) The activity must be capable, based on generally accepted engineering and scientific principles, of being performed and of functioning as proposed, and must comply with any applicable District special basin and geographic area criteria.

(18) The permittee shall comply with the following when performing work within waters accessible to federally- or state-listed aquatic species, such as manatees, marine turtles, smalltooth sawfish, and Gulf sturgeon:

(a) All vessels associated with the project shall operate at “Idle Speed/No Wake” at all times while in the work area and where the draft of the vessels provides less than a four-foot clearance from the bottom. All vessels will follow routes of deep water whenever possible.

(b) All deployed siltation or turbidity barriers shall be properly secured, monitored, and maintained to prevent entanglement or entrapment of listed species.

(c) All in-water activities, including vessel operation, must be shut down if a listed species comes within 50 feet of the work area. Activities shall not resume until the animal(s) has moved beyond a 50-foot radius of the in-water work, or until 30 minutes elapses since the last sighting within 50 feet. Animals must not be herded away or harassed into leaving. All onsite project personnel are responsible for observing water-related activities for the presence of listed species.

(d) Any listed species that is killed or injured by work associated with activities performed shall

be reported immediately to the Florida Fish and Wildlife Conservation Commission (FWC) Hotline at 1(888)404-3922 and ImperiledSpecies@myFWC.com.

(e) Whenever there is a spill or frac-out of drilling fluid into waters accessible to the above species during a directional drilling operation, the FWC shall be notified at ImperiledSpecies@myfwc.com with details of the event within 24 hours following detection of the spill or frac-out.

(19) The permittee shall hold and save the Agency harmless from any and all damages, claims, or liabilities which may arise by reason of the construction, alteration, operation, maintenance, removal, abandonment or use of any activity authorized by the general permit.

(20) The permittee shall immediately notify the Agency in writing of any submitted information that is discovered to be inaccurate.

Rulemaking Authority 373.026(7), 373.043, 373.118(1), 373.406(5), 373.4131, 373.414(9), 373.4145, 373.418, 403.805(1) FS. Law Implemented 373.044, 373.118(1), 373.129, 373.136, 373.406(5), 373.413, 373.4131, 373.414(9), 373.4145, 373.416, 373.422, 373.423, 373.429, 403.814(1) FS. History–New 10-3-95, Amended 10-1-07, Formerly 62-341.215, Amended 10-1-13, 6-1-18.