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August 31, 2023

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI
Notice of Corrected 2022 GPIF Reward Calculation

Dear Mr. Teitzman:

Florida Power & Light Company (“FPL”) has identified an error in connection with its Generation Performance Incentive Factor (“GPIF”) data for St. Lucie nuclear units 1 and 2, which impacts the 2022 GPIF reward calculation submitted with the prepared testimony of Charles R. Rote on March 16, 2023. The corrected calculation would increase FPL’s 2022 GPIF reward by \$67,104.

Accordingly, FPL submits for filing the attached errata sheets for the prepared direct testimony of witness Rote. As indicated in Mr. Rote’s testimony, FPL is updating its calculation to reflect the correct unit performance data, but it does not seek to increase the GPIF reward amount to be included in the 2024 Fuel Factor.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

:21522569

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 31st day of August 2023 to the following:

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By: s/ Maria Jose Moncada
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Florida Bar No. 0773301

ERRATA SHEET

**WITNESS: CHARLES R. ROTE
DIRECT TESTIMONY DATED MARCH 16, 2023**

Page	Line	Change
2	12	change "\$21,638,304" to "\$21,772,680"
	13	change "\$10,818,303" to "\$10,885,407"
	21	Change "+4.1755" to "+4.2014"
	22	change "\$21,638,304 in fuel savings which represents a reward of \$10,818,303"
		to "\$21,772,680 in fuel savings which represents a reward of \$10,885,40"
4	8	change "86.4%" to "91.4%"
	12	change "95.9%" to "96%"
	13	change "+7.67" to "+8.00"
	14	change "\$1,562,054" to "\$1,629,158"
5	2	change "\$7,728,396" to "\$7,795,500"
	5	change "10,420 Btu/kWh" to "10,424 Btu/kWh"
	9	change "10,335 Btu/kWh" to "10,339 Btu/kWh"
6	2	change "\$8,251,758" to "\$8,318,862"
7	4	change "\$21,638,304 of fuel savings and a GPIF reward of \$10,818,303"
		to "\$21,772,680 of fuel savings and a GPIF reward of \$10,885,407"
	After line 5	After line 5, insert the following:

Q. What is the total GPIF reward that FPL is seeking?

A. FPL requests that a \$10,818,303 GPIF reward be included in recovery in its 2024 Fuel Cost Recovery Factor. This is the amount FPL originally calculated in March of this year. FPL later discovered an error in some of the performance data for St. Lucie Units 1 and 2. However, FPL has elected to forgo the additional \$67,104 GPIF reward amount that represents the increase between the original March calculation and the corrected calculation of \$10,885,407.

ERRATA SHEET

**WITNESS: CHARLES R. ROTE
DIRECT TESTIMONY DATED MARCH 16, 2023**

Exhibit No.	Page	Change
Exhibit CRR-1	Page 2 of 23	replace with attached corrected page bearing the same header (Page 2 of 23)
	Page 4 of 23	replace with attached corrected page bearing the same header (Page 4 of 23)
	Page 5 of 23	replace with attached corrected page bearing the same header (Page 5 of 23)
	Page 6 of 23	replace with attached corrected page bearing the same header (Page 6 of 23)
	Page 7 of 23	replace with attached corrected page bearing the same header (Page 7 of 23)
	Page 15 of 23	replace with attached corrected page bearing the same header (Page 15 of 23)
	Page 16 of 23	replace with attached corrected page bearing the same header (Page 16 of 23)
	Page 23 of 23	replace with attached corrected page bearing the same header (Page 23 of 23)

Original Sheet No. 6.203.002

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2022

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
-----	-----	-----
+ 10	51,818	25,909
+ 9	46,636	23,318
+ 8	41,454	20,727
+ 7	36,273	18,136
+ 6	31,091	15,545
+ 5	25,909	12,955
+ 4 <----- 4.2014	20,727 <----- 21,772.680	10,364 <----- 10,885.407
+ 3	15,545	7,773
+ 2	10,364	5,182
+ 1	5,182	2,591
0	0	0
- 1	(5,182)	(2,591)
- 2	(10,364)	(5,182)
- 3	(15,545)	(7,773)
- 4	(20,727)	(10,364)
- 5	(25,909)	(12,955)
- 6	(31,091)	(15,545)
- 7	(36,273)	(18,136)
- 8	(41,454)	(20,727)
- 9	(46,636)	(23,318)
- 10	(51,818)	(25,909)

JANUARY THROUGH DECEMBER, 2022

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 3	EAF	0.12	6.40	.0077
Cape Canaveral 3	ANOHR	2.55	0.00	.0000
Ft. Myers 2	EAF	0.09	-0.40	-.0004
Ft. Myers 2	ANOHR	9.25	0.00	.0000
Manatee 3	EAF	0.29	-7.20	-.0209
Manatee 3	ANOHR	12.14	0.00	.0000
Martin 8	EAF	0.22	-1.20	-.0026
Martin 8	ANOHR	3.44	10.00	.3440
Port Everglades 5	EAF	0.79	10.00	.0790
Port Everglades 5	ANOHR	5.06	0.00	.0000
Riviera 5	EAF	0.22	10.00	.0220
Riviera 5	ANOHR	3.67	0.00	.0000
Sanford 5	EAF	0.06	6.80	.0041
Sanford 5	ANOHR	5.47	0.00	.0000
St. Lucie 1	EAF	9.60	10.00	.9600
St. Lucie 1	ANOHR	0.72	0.00	.0000
St. Lucie 2	EAF	7.86	8.00	.6288
St. Lucie 2	ANOHR	0.57	0.00	.0000
Turkey Point 3	EAF	7.48	10.00	.7480
Turkey Point 3	ANOHR	0.85	0.00	.0000
Turkey Point 4	EAF	6.72	10.00	.6720
Turkey Point 4	ANOHR	2.02	10.00	.2020
Turkey Point 5	EAF	0.17	10.00	.0170
Turkey Point 5	ANOHR	4.07	0.00	.0000
West County 1	EAF	0.25	-10.00	-.0250
West County 1	ANOHR	7.42	6.85	.5083
West County 2	EAF	0.28	8.00	.0224
West County 2	ANOHR	3.31	0.00	.0000
West County 3	EAF	0.35	10.00	.0350
West County 3	ANOHR	4.96	0.00	.0000

GPIF System Total:

 100.00

 4.2014

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2022

1	2	3	4	5	6	7	8	9			
UNIT	ACTUAL				PLANNED OUTAGE ADJ TO EAF ⁽¹⁾	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EAF							
Cape Canaveral 3	1.0	4.3	19.4	75.2	7.9	83.1	81.5	6.40	02/15/22 - 03/22/22; 03/17/22 - 03/27/22 03/23/22 - 04/24/22; 04/24/22 - 05/26/22	10/6-11/22/22 & 12/1/22 2/11-3/15/22; 3/18-4/15/22 10/6-11/21/22; 11/26-12/1/22 11/12-11/22/22; 11/22-12/1/22	39.0
Ft. Myers 2	0.8	6.0	1.3	91.8	-0.2	91.6	91.7	-0.40	11/17/22 - 11/24/22; 11/30/22 - 12/07/22 12/08/22 - 12/15/22	11/2-11/29/22; 11/30-12/2/22 4/27-5/2/22	-2.0
Manatee 3	0.4	8.5	4.4	86.6	-7.0	79.6	81.4	-7.20	04/07/22 - 05/05/22; 10/01/22 - 10/24/22 10/12/22 - 11/04/22; 04/01/22 - 04/24/22 04/24/22 - 05/17/22	4/3-4/21/22; 4/23-5/13/22 & 5/16-5/17/22 3/15-4/3/22; 4/5-4/25/22	-108.7
Martin 8	0.7	6.1	3.3	89.8	-2.6	87.2	87.5	-1.20	03/28/22 - 04/07/22; 06/01/22 - 06/24/22 11/15/22 - 12/12/22	2/25-3/14/22 & 3/19-3/21/22 6/2-7/3/22; 7/6-7/8/22	-13.6
Port Everglades 5	0.2	3.6	2.7	93.5	-6.6	86.9	82.1	10.00	10/10/22 - 11/14/22	2/28-3/10/22	409.0
Riviera 5	0.5	3.4	5.8	90.3	2.9	93.2	89.8	10.00	03/01/22 - 03/11/22	9/6-10/6/22; 11/7-12/9/22	116.0
Sanford 5	0.2	3.1	4.8	91.8	2.1	93.9	92.2	6.80	02/16/22 - 02/26/22	12/2-12/19/22 & 12/22 12/2-12/21/22 & 12/22 12/2-12/19/22	22.4
St. Lucie 1	0.4	0.0	9.4	90.2	1.2	91.4	81.4	10.00	09/03/22 - 10/03/22	1/9-3/31/22; 2/1-3/31/22, 4/1-5/1/22 & 5/1-6/1/22 6/1-7/1/22; 7/1-9/1/22 9/2-10/6/22	4,975.0
St. Lucie 2	4.0	0.0	0.0	96.0	0.0	96.0	93.6	8.00	NONE	NONE	3,257.6
Turkey Point 3	0.0	0.0	0.0	100.0	0.0	100.0	92.9	10.00	NONE	NONE	3,875.0
Turkey Point 4	0.0	0.0	9.7	90.3	1.8	92.1	85.7	10.00	03/12/22 - 04/10/22	3/10-4/14/22 12/6-12/9/22	3,482.0
Turkey Point 5	0.2	5.1	3.3	91.4	1.4	92.8	89.1	10.00	12/08/22 - 12/15/22	10/28-11/10/22	87.0
West County 1	0.4	9.9	8.8	81.0	-0.3	80.7	83.5	-10.00	09/15/22 - 11/04/22; 11/04/22 - 12/24/22	10/25-12/16/22 & 12/17-12/18/22 9/15-11/6/22	-128.0
West County 2	0.1	3.7	21.6	74.6	-4.2	70.4	68.4	8.00	02/15/22 - 04/26/22; 04/01/22 - 05/21/22 05/21/22 - 07/10/22	2/14-5/2/22; 2/13-5/8/22 2/14-5/3/22	116.0
West County 3	0.6	3.8	0.0	95.6	-2.6	93.0	90.1	10.00	11/27/22 - 12/07/22	NONE	183.0
											16,309.800

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS
 JANUARY THROUGH DECEMBER, 2022

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	EPOH	
Cape Canaveral 3	8760	91.5	374.5	1702.3	11.0	960.0	83.1
Ft. Myers 2	8760	72.8	526.7	114.9	1.6	139.9	91.6
Manatee 3	8760	38.0	747.7	386.5	12.1	1056.0	79.6
Martin 8	8760	62.0	537.7	291.8	6.2	540.0	87.2
Port Everglades 5	8760	20.7	312.4	240.7	9.6	840.0	86.9
Riviera 5	8760	47.2	297.8	504.4	2.7	240.0	93.2
Sanford 5	8760	17.0	274.1	424.8	2.7	240.0	93.9
St. Lucie 1	8760	37.4	0.0	824.1	8.2	720.0	91.4
St. Lucie 2	8760	350.6	0.0	0.0	0.0	0.0	96.0
Turkey Point 3	8760	0.0	0.0	0.0	0.0	0.0	100.0
Turkey Point 4	8760	3.3	0.0	845.6	7.9	696.0	92.1
Turkey Point 5	8760	14.1	446.3	289.2	1.9	168.0	92.8
West County 1	8760	30.7	863.9	768.4	9.1	800.0	80.7
West County 2	8760	12.8	320.3	1893.8	26.0	2280.0	70.4
West County 3	8760	52.6	331.1	0.0	2.7	240.0	93.0

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T - \frac{(\text{EFOH}_A + \text{EMOH}_A) \times \frac{\text{PH} - \text{EPOH}_T}{\text{PH} - \text{EPOH}_A}}{\text{PH}} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2022

1	2	3	4	5	6	7	8	9		
UNIT	HEAT RATE ⁽¹⁾ FORMULA	ACTUAL		TARGET ⁽²⁾	ADJUST. ⁽³⁾	TARGET ⁽⁴⁾	ADJUST. ⁽⁵⁾	GPIF ⁽⁶⁾	ACTUAL	
		NOF %	ANOHR BTU/KWH	ANOHR AT BTU/KWH	TO BTU/KWH	ANOHR BTU/KWH	ANOHR BTU/KWH	POINTS FROM TABLE	FUEL SAV./((LOSS) \$000	
Cape Canaveral 3	ANOHR= -3.82 x NOF +	6,889	53.9	6,750	6,683	67	6,726	6,793	0.00	0.0
Ft. Myers 2	ANOHR= -4.07 x NOF +	7,370	67.1	7,148	7,097	51	7,121	7,172	0.00	0.0
Manatee 3	ANOHR= -2.74 x NOF +	7,093	63.3	6,859	6,920	-61	6,901	6,840	0.00	0.0
Martin 8	ANOHR= -4.81 x NOF +	7,305	60.6	6,919	7,014	-95	6,967	6,872	10.00	1782.0
Port Everglades 5	ANOHR= -5.48 x NOF +	7,074	68.3	6,765	6,700	65	6,597	6,662	0.00	0.0
Riviera 5	ANOHR= -6.32 x NOF +	6,984	59.4	6,661	6,609	52	6,633	6,685	0.00	0.0
Sanford 5	ANOHR= -6.53 x NOF +	7,616	54.3	7,193	7,261	-68	7,275	7,207	0.00	0.0
St. Lucie 1	ANOHR= -39.24 x NOF +	14,302	99.9	10,369	10,382	-13	10,437	10,424	0.00	0.0
St. Lucie 2	ANOHR= -31.33 x NOF +	13,380	101.9	10,229	10,187	42	10,297	10,339	0.00	0.0
Turkey Point 3	ANOHR= -24.96 x NOF +	12,973	103.3	10,429	10,395	34	10,512	10,546	0.00	0.0
Turkey Point 4	ANOHR= -60.54 x NOF +	16,863	102.4	10,332	10,664	-332	10,900	10,568	10.00	1045.0
Turkey Point 5	ANOHR= -11.41 x NOF +	7,834	60.4	7,095	7,145	-50	7,160	7,110	0.00	0.0
West County 1	ANOHR= -9.60 x NOF +	7,784	60.0	6,998	7,208	-210	7,220	7,010	6.85	2635.9
West County 2	ANOHR= -10.11 x NOF +	7,617	65.8	6,979	6,952	27	7,004	7,031	0.00	0.0
West County 3	ANOHR= -8.35 x NOF +	7,523	66.7	7,001	6,966	35	6,997	7,032	0.00	0.0

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA

2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3

3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).

4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.

5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).

6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

5,462.880

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2022

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,975.0 <small><- Fuel Sav/(Loss) 4,975.0</small>	84.9 <small><- Adj. Act. EAF= 91.4</small>	+10	372.0	10,336
+9	4,477.5	84.6	+9	334.8	10,339
+8	3,980.0	84.2	+8	297.6	10,341
+7	3,482.5	83.9	+7	260.4	10,344
+6	2,985.0	83.5	+6	223.2	10,346
+5	2,487.5	83.2	+5	186.0	10,349
+4	1,990.0	82.8	+4	148.8	10,352
+3	1,492.5	82.5	+3	111.6	10,354
+2	995.0	82.1	+2	74.4	10,357
+1	497.5	81.8	+1	37.2	10,359
				0 <small><- Fuel Sav/(Loss)</small>	10,362 <small><- Adj. Act. HR=10,424</small>
0	0	81.4	0	0	10,437
				0	10,512
-1	(497.5)	81.1	-1	(37.2)	10,515
-2	(995.0)	80.7	-2	(74.4)	10,517
-3	(1,492.5)	80.4	-3	(111.6)	10,520
-4	(1,990.0)	80.0	-4	(148.8)	10,522
-5	(2,487.5)	79.7	-5	(186.0)	10,525
-6	(2,985.0)	79.3	-6	(223.2)	10,528
-7	(3,482.5)	79.0	-7	(260.4)	10,530
-8	(3,980.0)	78.6	-8	(297.6)	10,533
-9	(4,477.5)	78.3	-9	(334.8)	10,535
-10	(4,975.0)	77.9	-10	(372.0)	10,538
	WEIGHTING FACTOR =	9.60		WEIGHTING FACTOR =	0.72

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
 FLORIDA POWER & LIGHT COMPANY
 PERIOD OF JANUARY THROUGH DECEMBER, 2022

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	4,072.0	96.6	+10	294.0	10,202
+9	3,664.8	96.3	+9	264.6	10,204
+8	3,257.6 <- Fuel Sav/(Loss) 3,257.6	96.0 <- Adj. Act. EAF= 96.0	+8	235.2	10,206
+7	2,850.4	95.7	+7	205.8	10,208
+6	2,443.2	95.4	+6	176.4	10,210
+5	2,036.0	95.1	+5	147.0	10,212
+4	1,628.8	94.8	+4	117.6	10,214
+3	1,221.6	94.5	+3	88.2	10,216
+2	814.4	94.2	+2	58.8	10,218
+1	407.2	93.9	+1	29.4	10,220
				0	10,222
0	0	93.6	0	0 <- Fuel Sav/(Loss)	10,297 <- Adj. Act. HR=10,339
				0	10,372
-1	(407.2)	93.3	-1	(29.4)	10,374
-2	(814.4)	93.0	-2	(58.8)	10,376
-3	(1,221.6)	92.7	-3	(88.2)	10,378
-4	(1,628.8)	92.4	-4	(117.6)	10,380
-5	(2,036.0)	92.1	-5	(147.0)	10,382
-6	(2,443.2)	91.8	-6	(176.4)	10,384
-7	(2,850.4)	91.5	-7	(205.8)	10,386
-8	(3,257.6)	91.2	-8	(235.2)	10,388
-9	(3,664.8)	90.9	-9	(264.6)	10,390
-10	(4,072.0)	90.6	-10	(294.0)	10,392
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WEIGHTING FACTOR =		7.86	WEIGHTING FACTOR =		0.57

ACTUAL PLANNED OUTAGES
 FLORIDA POWER & LIGHT COMPANY
 JANUARY THROUGH DECEMBER, 2022

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Cape Canaveral 3	10/6-11/22/22 & 12/1/22 2/11-3/15/22; 3/18-4/15/22 10/6-11/21/22; 11/26-12/1/22 11/12-11/22/22; 11/22-12/1/22	Steam turbine (ST) planned outage & outage extension CT-31 Hot Gas Path (HGP); CT-33 HGP CT-32 planned outage and extension; CT-31 and CT-32 tuning CT-33 planned outage extension; CT-33 tuning
Ft. Myers 2	11/2-11/29/22; 11/30-12/2/22 4/27-5/2/22	CT-2D HGP and Tech 2.0 upgrade; Tuning after Tech 2.0 upgrade CT-2F planned outage
Manatee 3	4/3-4/21/22; 4/23-5/13/22 & 5/16-5/17/22 3/15-4/3/22; 4/5-4/25/22	CT-3A planned outage; CT-3B planned outage CT-3C HGP and outage extension; CT-3D HGP and outage extension
Martin 8	2/25-3/14/22 & 3/19-3/21/22 6/2-7/3/22; 7/6-7/8/22	CT-8A HGP & outage extension CT-8B HGP and Tech 2.0 upgrade; outage extension
Port Everglades 5	2/28-3/10/22	Steam turbine, CT-51, CT-52, and CT-53 planned outage
Riviera 5	9/6-10/6/22; 11/7-12/9/22	CT-52 HGP; CT-53 HGP
Sanford 5	12/2-12/19/22 & 12/22 12/2-12/21/22 & 12/22 12/2-12/19/22	CT-5A planned outage for Distributed Control System (DCS) upgrade CT-5B planned outage for DCS upgrade ST, CT-5C and CT-5D planned outages for DCS upgrades
St. Lucie 1	1/9-3/31/22; 2/1-3/31/22, 4/1-5/1/22 & 5/1-6/1/22 6/1-7/1/22; 7/1-9/1/22 9/2-10/6/22	Partial Planned Energy Loss (PEL) for condensate pump degradation; Partial PEL for secondary efficiency loss Partial Planned outage for condensate pump degradation. Partial PEL for secondary efficiency loss Main Steam Safety Valve (MSSV) test, down power, refueling and power ascension after refueling
St. Lucie 2	NONE	N/A
Turkey Point 3	NONE	N/A
Turkey Point 4	3/10-4/14/22 12/6-12/9/22	Down power, refueling and power ascension after refueling Planned outage to repair reactor cooling pump (RCP) oil leak
Turkey Point 5	10/28-11/10/22	Planned Florida Gas Transportation (FGT) block outage
West County 1	10/25-12/16/22 & 12/17-12/18/22 9/15-11/6/22	CT-1A planned outage CT-1C planned outage
West County 2	2/14-5/2/22; 2/13-5/8/22 2/14-5/3/22	CT-2A planned outage; CT-2B planned outage CT-2C planned outage and ST major outage
West County 3	NONE	N/A

Issued by: Florida Power & Light Company