Maria Jose Moncada
Assistant General Counsel
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

September 5, 2023

-VIA ELECTRONIC FILING -

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20220001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket (i) Florida Power & Light Company's Petition for Approval of its Generating Performance Incentive Factor Targets for January 2024 through December 2024 and (ii) the prepared testimony and exhibit of FPL witness Charles R. Rote.

Please feel free to reach me at (561) 304-5795 with any questions regarding this transmittal.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

:21527170

Attachments

cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No: 20230001-EI Filed: September 5, 2023

FLORIDA POWER & LIGHT COMPANY'S PETITION FOR APPROVAL OF ITS GENERATING PERFORMANCE INCENTIVE FACTOR TARGETS FOR JANUARY 2024 THROUGH DECEMBER 2024

Florida Power & Light Company ("FPL"), pursuant to Order No. 9273 in Docket No. 74680-CI, Order No. 10093 in Docket No. 810001-EU, and Florida Public Service Commission ("Commission") Directives of April 24 and April 30, 1980, hereby petitions the Commission to approve the proposed Generation Performance Incentive Factor ("GPIF") targets for the period January 2024 through December 2024 of 84.0% for the weighted system average equivalent availability factor and 7,084 Btu/kWh for the average net operating heat rate. In support, FPL states:

1. FPL's GPIF targets for the period January 2024 through December 2024 are calculated in accordance with the methodology contained in the Generating Performance Incentive Factor Implementation Manual adopted by Order No. 10168 in Docket No. 810001-EU, as revised by Order No. 10912 in Docket No. 820001-EU. These GPIF targets are presented in FPL witness Charles Rote's Exhibit CRR-2.

2. Details regarding calculation of the GPIF targets are reflected in the prepared written testimony and exhibit of FPL witness Rote, which are incorporated herein by reference.

WHEREFORE, FPL respectfully requests that this Commission approve the proposed GPIF targets for the period January 2024 through December 2024 of 84.0% for the weighted

system average equivalent availability factor and 7,084 Btu/kWh for the average net operating heat rate.

Respectfully submitted,

By: *s/ Maria Jose Moncada*

Maria Jose Moncada
Fla. Bar No. 0773301
David M. Lee
Fla. Bar No. 103152
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Telephone: (561) 304-5795
Facsimile: (561) 691-7135
maria.moncada@fpl.com
david.lee@fpl.com

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 5th day of September 2023 to the following:

Suzanne Brownless
Ryan Sandy
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
rsandy@psc.state.fl.us

J. Jeffry Wahlen
Malcolm N. Means
Virginia Ponder
Ausley McMullen
123 S. Calhoun Street
Post Office Box 391
Tallahassee, Florida 32302
jwahlen@ausley.com
mmeans@ausley.com
vponder@ausley.com
Attorneys for Tampa Electric Company

Paula K. Brown
Tampa Electric Company
P.O. Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Mike Cassel
Vice President, Regulatory Affairs
Florida Public Utilities Company
208 Wildlight Avenue
Yulee, Florida 32097
mcassel@fpuc.com

Michelle D. Napier
Director, Regulatory Affairs
Florida Public Utilities Company
1635 Meathe Drive
West Palm Beach, Florida 33411
mnapier@fpuc.com

Walt Trierweiler
Charles J. Rehwinkel
Mary A. Wessling
Patricia A. Christensen
Office of Public Counsel
The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, Florida 32399
trierweiler.walt@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
christensen.patty@leg.state.fl.us
wessling.mary@leg.state.fl.us

Dianne M. Triplett
299 First Avenue North
St. Petersburg, Florida 33701
Dianne.triplett@duke-energy.com

Matthew R. Bernier
Stephanie A. Cuello
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com
stephanie.cuello@duke-energy.com
Attorneys for Duke Energy Florida

Robert L. Pickels
Duke Energy Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
robert.pickels@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Beth Keating
Gunster Law Firm
215 South Monroe Street, Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida Public Utilities Company

Robert Scheffel Wright
John Thomas LaVia, III
Gardner, Bist, Bowden, Dee, LaVia,
Wright, Perry & Harper, P.A.
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for Florida Retail Federation

Jon C. Moyle, Jr.
Moyle Law Firm, P.A.
118 North Gadsden Street
Tallahassee, Florida 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com
Attorneys for Florida Industrial Power Users Group

William C. Garner, Esq.
Law Office of William C. Garner, PLLC
3425 Bannerman Road
Unit 105, No. 414
Tallahassee, Florida 32312
bgarner@wcglawoffice.com
Attorney for Southern Alliance for Clean Energy

Peter J. Mattheis
Michael K. Lavanga
Joseph R. Briscar
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007
pjm@smxblaw.com
mkl@smxblaw.com
jrb@smxblaw.com
Attorneys for Nucor Steel Florida, Inc.

James W. Brew
Laura Wynn Baker
Stone Mattheis Xenopoulos & Brew, P.C.
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, D.C. 20007
jbrew@smxblaw.com
lwb@smxblaw.com
Attorneys for White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate – White Springs

By: *s/ Maria Jose Moncada*
Maria Jose Moncada
Florida Bar No. 0773301

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF CHARLES R. ROTE

DOCKET NO. 20230001-EI

SEPTEMBER 5, 2023

Q. Please state your name and business address.

A. My name is Charles R. Rote, and my business address is 4300 Kyoto Gardens Drive, Palm Beach Gardens, Florida 33410.

Q. By whom are you currently employed and in what capacity?

A. I am employed by Florida Power & Light Company (FPL) as the Business Services Director in the Power Generation Division, where I am responsible for budgeting, forecasting, regulatory reporting and financial internal controls for FPL's fossil and solar generating assets.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to present FPL's generating unit equivalent availability factor (EAF) targets and average net operating heat rate (ANOHR) targets used in determining the Generating Performance Incentive Factor (GPIF) for the period January through December 2024.

Q. Have you prepared, or caused to have prepared under your direction, supervision or control, any exhibits in this proceeding?

A. Yes, I am sponsoring Exhibit CRR-2. This Exhibit supports the development of the 2024 GPIF EAF and ANOHR targets. The first page of this exhibit is an

index to its contents. All other pages are numbered according to the GPIF Manual approved by the Commission.

Q. Please summarize the 2024 system targets for EAF and ANOHR for the units to be considered in establishing the GPIF for FPL.

A. For the period of January through December 2024, FPL projects a weighted system equivalent planned outage factor (EPOF) of 9.3% and a weighted system equivalent unplanned outage factor (EUOF) of 6.7% which yield a weighted system EAF target of 84.0%. The targets for this period reflect planned refuelings for St. Lucie Unit 1, St. Lucie Unit 2, and Turkey Point Unit 3. FPL also projects a weighted system ANOHR target of 7,084 Btu/kWh for the period January through December 2024. These targets represent fair and reasonable values. Therefore, FPL requests that the targets for these performance indicators be approved by the Commission.

Q. Have you established individual target levels of performance for the units to be considered in establishing the GPIF for FPL?

A. Yes, I have. Exhibit CRR-2, pages 7 and 8, contains the information summarizing the individual targets and ranges for EAF and ANOHR for each of the sixteen generating units that FPL proposes to be considered as GPIF units for the period January through December 2024. All of these targets have been derived utilizing the accepted methodologies adopted in the GPIF Manual.

Q. Please summarize FPL's methodology for determining EAF targets.

A. The GPIF Manual requires that the EAF target for each unit be determined as the difference between 100% and the sum of the EPOF and EUOF. The EPOF for

each unit is determined by the duration and magnitude of the planned outage, if any, scheduled for the projected period. The EUOF is determined by the sum of the historical average equivalent forced outage factor and the historical equivalent maintenance outage factor. The EUOF is then adjusted to reflect recent or projected unit overhauls following the projection period.

Q. Please summarize FPL's methodology for determining ANOHR targets.

A. To develop the ANOHR targets, a set of curves that reflect historical ANOHR and unit net output factors are developed for each GPIF unit. The historical data is analyzed for any unusual operating conditions and changes in equipment that affect the predicted heat rate. A regression equation is calculated and a statistical analysis of the historical ANOHR variance with respect to the best fit curve is also performed to identify unusual observations. The resulting equation is used to project ANOHR for the unit using the net output factor from the production costing simulation program, GenTrader. This projected ANOHR value is then used in the GPIF tables and in the calculations to determine the possible fuel savings or losses due to improvements or degradations in heat rate performance. This process is consistent with the GPIF Manual.

Q. How did you select the units to be considered when establishing the GPIF for FPL?

A. In accordance with the GPIF Manual, the GPIF units selected are responsible for no less than 80% of the estimated system net generation. The estimated net generation for each unit is taken from the GenTrader model, which forms the basis for the projected levelized fuel cost recovery factor for the period. In this

case, the sixteen units which FPL proposes to use for the period January through December 2024 represent the top 80.6% of the total forecasted system net generation for this period excluding the Dania Beach Energy Center (DBEC). DBEC was declared to be in commercial operation status on May 31, 2022. Consequently, it was excluded from the GPIF calculation because there is insufficient historical data to include it. Consistent with the GPIF Manual, this unit will be considered in the GPIF calculations once FPL has enough operating history to use in projecting future performance.

Q. Do FPL's 2024 EAF and ANOHR performance targets as shown on Exhibit CRR-2 represent reasonable levels of generation availability and efficiency?

A. Yes.

Q. Does this conclude your testimony?

A. Yes.

WITNESS: CHARLES R. ROTE

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2024

SEPTEMBER 5, 2023

CRR-2
DOCKET NO. 20230001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 43

EXHIBIT INDEX

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2024

EXHIBIT	PAGE NUMBER	TITLE
CRR-2	7.201.001	Exhibit Index
	7.201.002	Projected System Generation - Part 1 of 2
	7.201.003	Projected System Generation - Part 2 of 2
	7.201.004	Units Used to Determine GPIF
	7.201.005	GPIF Reward/Penalty Table (Estimated)
	7.201.006	GPIF Calculation of Maximum Allowed Incentive Dollars (Estimated)
	7.201.007	GPIF EAF Targets and Ranges Summary
	7.201.008	GPIF ANOHR Targets and Ranges Summary
	7.201.009	GPIF Projected Unit Heat Rate Equations
	7.201.010	Derivation of Weighting Factors
	7.201.011 - 7.201.026	Estimated Unit Performance Data
	7.201.027 - 7.201.042	Unit FOF and MOF vs Time Graphs
	7.201.043	Planned Outages Schedule (Estimated)

Consolidated Florida Power & Light Projected System Generation
January Through December, 2024 - Part 1 of 2

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost ($000)
Okeechobee 1	1,633	7,680	10,415,513	83.0	7.5	7.5	249,272
Port Everglades 5	1,287	8,784	7,744,038	68.5	5.6	13.1	170,255
Manatee 3	1,240	8,666	7,794,341	72.5	5.6	18.7	184,220
St. Lucie 1	981	7,824	7,549,689	98.4	5.4	24.1	38,163
Fort Myers 2	1,725	7,440	7,578,208	59.0	5.5	29.6	207,914
Turkey Point 4	844	8,784	7,306,604	98.6	5.3	34.9	42,391
Martin 8	1,250	7,523	7,650,896	81.4	5.5	40.4	183,076
Dania Beach 7	1,209	8,784	6,752,571	63.6	4.9	45.2	149,730
St. Lucie 2	840	7,728	6,400,457	98.6	4.6	49.9	30,669
West County 2	1,240	8,568	6,678,677	62.9	4.8	54.7	157,244
Riviera 5	1,336	8,616	6,129,875	53.3	4.4	59.1	153,262
West County 3	1,245	8,784	6,333,567	57.9	4.6	63.6	149,235
Turkey Point 3	837	7,080	5,833,410	98.4	4.2	67.8	33,564
West County 1	1,240	8,027	5,997,302	60.3	4.3	72.2	140,538
Turkey Point 5	1,297	7,380	4,927,048	51.5	3.5	75.7	118,973
Sanford 5	1,173	8,040	4,321,395	45.8	3.1	78.8	113,851
Cape Canaveral 3	1,321	7,296	3,793,736	39.4	2.7	81.6	95,186
Smith 3	646	8,266	3,542,441	66.3	2.6	84.1	96,727
Sanford 4	1,173	5,390	3,090,732	48.9	2.2	86.3	81,751
Martin 3	474	7,656	2,201,764	60.7	1.6	87.9	57,628
Martin 4	474	6,074	1,769,439	61.5	1.3	89.2	45,338
GCEC 8A	235	1,512	247,931	69.8	0.2	89.4	10,969
GCEC 8B	235	1,623	258,662	67.8	0.2	89.6	11,669
Scherer 3	215	3,432	236,498	32.1	0.2	89.7	11,823
Prairie Creek PV Solar	74.5	4,155	181,036	58.5	0.1	89.9	0
Beautyberry PV Solar	74.5	4,186	180,914	58.0	0.1	90.0	0
Southfork PV Solar	74.5	4,454	179,591	54.1	0.1	90.1	0
Echo River PV Solar	74.5	4,484	165,523	49.5	0.1	90.2	0
Saw Palmetto PV Solar	74.5	4,575	177,204	52.0	0.1	90.4	0
Wild Azalea PV Solar	74.5	4,515	177,128	52.7	0.1	90.5	0
Shirer Branch PV Solar	74.5	4,544	176,838	52.2	0.1	90.6	0
Chautauqua PV Solar	74.5	4,544	176,389	52.1	0.1	90.8	0
Cypress Pond PV Solar	74.5	4,544	174,370	51.5	0.1	90.9	0
Blue Indigo PV Solar	74.5	4,422	172,888	52.5	0.1	91.0	0
Terrill Creek PV Solar	74.5	4,185	171,340	55.0	0.1	91.1	0
Etonia Creek PV Solar	74.5	4,515	171,055	50.9	0.1	91.3	0
Canoe PV Solar	74.5	4,213	169,028	53.9	0.1	91.4	0
Elder Branch PV Solar	74.5	4,485	168,133	50.3	0.1	91.5	0
Babcock Preserve PV Solar	74.5	4,454	165,575	49.9	0.1	91.6	0
Barefoot Bay PV Solar	74.5	4,455	164,131	49.5	0.1	91.7	0
Manatee PV Solar	74.5	4,423	163,074	49.5	0.1	91.9	0
Apalachee PV Solar	74.5	4,575	162,885	47.8	0.1	92.0	0
Blue Heron PV Solar	74.5	4,424	162,398	49.3	0.1	92.1	0
Cavendish PV Solar	74.5	4,516	162,414	48.3	0.1	92.2	0
Twin Lakes PV Solar	74.5	4,362	161,046	49.6	0.1	92.3	0
Rodeo PV Solar	74.5	4,424	160,240	48.6	0.1	92.4	0
Horizon PV Solar	74.5	4,454	160,790	48.5	0.1	92.5	0
Chipola River PV Solar	74.5	4,575	160,550	47.1	0.1	92.7	0
Hibiscus PV Solar	74.5	4,454	158,228	47.7	0.1	92.8	0
Coral Farms PV Solar	74.5	4,423	149,009	45.2	0.1	92.9	0
Babcock Ranch PV Solar	74.5	4,454	159,954	48.2	0.1	93.0	0
Citrus PV Solar	74.5	4,483	159,779	47.8	0.1	93.1	0
Hammock PV Solar	74.5	4,455	161,286	48.6	0.1	93.2	0
Wildflower PV Solar	74.5	4,454	159,207	48.0	0.1	93.3	0
Willow PV Solar	74.5	4,454	158,408	47.7	0.1	93.5	0
Miami-Dade PV Solar	74.5	4,424	150,431	45.6	0.1	93.6	0
Indian River PV Solar	74.5	4,455	158,416	47.7	0.1	93.7	0
Okeechobee PV Solar	74.5	4,455	169,759	51.1	0.1	93.8	0
Blue Cypress PV Solar	74.5	4,455	158,116	47.6	0.1	93.9	0
Loggerhead PV Solar	74.5	4,515	158,004	47.0	0.1	94.0	0
Caloosahatchee PV Solar	74.5	4,125	156,843	51.0	0.1	94.1	0
Cattle Ranch PV Solar	74.5	4,454	155,448	46.8	0.1	94.3	0
Trailside PV Solar	74.5	4,332	155,563	48.2	0.1	94.4	0
Pioneer Trail PV Solar	74.5	4,332	145,961	45.2	0.1	94.5	0
Blue Springs PV Solar	74.5	4,453	154,612	46.6	0.1	94.6	0

(continue on next page)

Consolidated Florida Power & Light Projected System Generation
January Through December, 2024 - Part 2 of 2

Name	Capacity (MW)	Service Hours	Net Output MWH	NOF %	% of Total Output	Cumulative % of Total Output	Production Cost ($000)
Ibis PV Solar	74.5	4,094	154,965	50.8	0.1	94.7	0
Monarch PV Solar	74.5	4,094	154,670	50.7	0.1	94.8	0
Palm Bay PV Solar	74.5	4,332	154,135	47.8	0.1	94.9	0
Sabal Palm PV Solar	74.5	4,301	153,625	47.9	0.1	95.0	0
Magnolia Springs PV Solar	74.5	4,485	153,703	46.0	0.1	95.1	0
Union Springs PV Solar	74.5	4,423	153,306	46.5	0.1	95.3	0
Silver Palm PV Solar	74.5	4,094	153,874	50.4	0.1	95.4	0
Pineapple PV Solar	74.5	4,094	153,794	50.4	0.1	95.5	0
Pelican PV Solar	74.5	4,332	152,873	47.4	0.1	95.6	0
Immokalee PV Solar	74.5	4,424	153,942	46.7	0.1	95.7	0
White Tail PV Solar	74.5	4,094	153,638	50.4	0.1	95.8	0
Lakeside PV Solar	74.5	4,332	153,411	47.5	0.1	95.9	0
Orange Blossom PV Solar	74.5	4,332	152,844	47.4	0.1	96.0	0
Turnpike PV Solar	74.5	4,094	153,248	50.2	0.1	96.1	0
Egret PV Solar	74.5	4,454	152,330	45.9	0.1	96.2	0
Orchard PV Solar	74.5	4,094	153,426	50.3	0.1	96.4	0
Interstate PV Solar	74.5	4,424	151,420	45.9	0.1	96.5	0
Everglades PV Solar	74.5	4,424	151,158	45.9	0.1	96.6	0
Hawthorne Creek PV Solar	74.5	3,461	149,970	58.2	0.1	96.7	0
Cotton Creek PV Solar	74.5	4,392	148,938	45.5	0.1	96.8	0
Three Creeks PV Solar	74.5	3,461	149,479	58.0	0.1	96.9	0
Sunshine Gateway PV Solar	74.5	4,423	148,829	45.2	0.1	97.0	0
Ghost Orchid PV Solar	74.5	4,424	148,732	45.1	0.1	97.1	0
Sambucus PV Solar	74.5	3,461	148,374	57.5	0.1	97.2	0
Sundew PV Solar	74.5	4,424	148,221	45.0	0.1	97.3	0
Pink Trail PV Solar	74.5	4,424	147,861	44.9	0.1	97.4	0
Grove PV Solar	74.5	4,424	147,408	44.7	0.1	97.5	0
Nassau PV Solar	74.5	4,423	146,656	44.5	0.1	97.6	0
Sawgrass PV Solar	74.5	4,424	147,295	44.7	0.1	97.8	0
Bluefield Preserve PV Solar	74.5	4,424	146,780	44.5	0.1	97.9	0
Pecan Tree PV Solar	74.5	3,522	146,129	55.7	0.1	98.0	0
Fort Drum PV Solar	74.5	4,332	145,339	45.0	0.1	98.1	0
Flowers Creek PV Solar	74.5	4,544	145,796	43.1	0.1	98.2	0
Blackwater River PV Solar	74.5	4,423	144,483	43.8	0.1	98.3	0
Fourmile Creek PV Solar	74.5	3,522	144,557	55.1	0.1	98.4	0
Nature Trail PV Solar	74.5	3,491	144,093	55.4	0.1	98.5	0
Wild Quail PV Solar	74.5	3,491	143,943	55.3	0.1	98.6	0
Big Juniper Creek PV Solar	74.5	3,491	143,028	55.0	0.1	98.7	0
First City PV Solar	74.5	4,362	142,166	43.7	0.1	98.8	0
Sweetbay PV Solar	74.5	4,394	140,906	43.0	0.1	98.9	0
Discovery PV Solar	74.5	4,301	139,867	43.7	0.1	99.0	0
Anhinga PV Solar	74.5	4,485	137,562	41.2	0.1	99.1	0
Northern Preserve PV Solar	74.5	4,392	133,115	40.7	0.1	99.2	0
Woodyard PV Solar	74.5	3,431	128,222	50.2	0.1	99.3	0
Sparkleberry PV Solar	74.5	3,461	125,703	48.8	0.1	99.4	0
GCEC 8C	233	770	120,697	67.3	0.1	99.5	5,436
GCEC 8D	233	814	122,718	64.7	0.1	99.5	5,577
GCEC 7	496	312	82,715	53.5	0.1	99.6	3,667
Fort Myers 3C	219	413	77,561	85.8	0.1	99.7	3,200
Fort Myers 3D	219	374	70,876	86.5	0.1	99.7	2,903
DeSoto PV Solar	25.0	4,393	46,431	42.3	0.0	99.7	0
Fort Myers 3B	188	304	50,548	88.4	0.0	99.8	2,069
Fort Myers 3A	188	274	46,540	90.3	0.0	99.8	1,916
Lauderdale 6B	217	205	36,091	81.1	0.0	99.8	1,811
Lauderdale 6A	217	170	30,029	81.4	0.0	99.9	1,391
GCEC 6	315	144	25,541	56.3	0.0	99.9	1,205
Lauderdale 6E	217	118	19,997	78.1	0.0	99.9	860
Perdido	3	8,784	22,398	85.0	0.0	99.9	854
Lauderdale 6C	217	154	26,896	80.5	0.0	99.9	1,405
Space Coast PV Solar	10.0	3,904	17,143	43.9	0.0	99.9	0
Lauderdale 6D	217	137	24,596	82.7	0.0	100.0	1,106
GCEC 5	75	782	40,189	68.5	0.0	100.0	1,622
GCEC 4	75	96	4,572	63.5	0.0	100.0	206
Smith A	34	103	3,309	94.5	0.0	100.0	900
Total	**33,955**		**138,801,020**		**100**		**2,569,574**

UNITS TO BE USED TO DETERMINE THE GENERATING PERFORMANCE INCENTIVE FACTOR

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY JANUARY THROUGH DECEMBER, 2024

Cape Canaveral 3

Fort Myers 2

Manatee 3

Martin 8

Okeechobee 1

Port Everglades 5

Riviera 5

Sanford 5

St. Lucie 1

St. Lucie 2

Turkey Point 3

Turkey Point 4

Turkey Point 5

West County 1

West County 2

West County 3

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ESTIMATED)

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2024

Generating Performance Incentive Points (GPIF)	Fuel Savings/(Loss) ($000)	Generating Performance Incentive Factor ($000)
+ 10	61,569	30,785
+ 9	55,412	27,706
+ 8	49,255	24,628
+ 7	43,098	21,549
+ 6	36,941	18,471
+ 5	30,785	15,392
+ 4	24,628	12,314
+ 3	18,471	9,235
+ 2	12,314	6,157
+ 1	6,157	3,078
0	0	0
- 1	(6,157)	(3,078)
- 2	(12,314)	(6,157)
- 3	(18,471)	(9,235)
- 4	(24,628)	(12,314)
- 5	(30,785)	(15,392)
- 6	(36,941)	(18,471)
- 7	(43,098)	(21,549)
- 8	(49,255)	(24,628)
- 9	(55,412)	(27,706)
- 10	(61,569)	(30,785)

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS (ESTIMATED)

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY		$	37,216,260,761	
LINE 2	MONTH OF JANUARY	2024	$	37,913,013,450	
LINE 3	MONTH OF FEBRUARY	2024	$	38,275,370,169	
LINE 4	MONTH OF MARCH	2024	$	38,634,508,364	
LINE 5	MONTH OF APRIL	2024	$	38,983,246,957	
LINE 6	MONTH OF MAY	2024	$	39,392,361,120	
LINE 7	MONTH OF JUNE	2024	$	38,878,828,377	
LINE 8	MONTH OF JULY	2024	$	39,313,800,814	
LINE 9	MONTH OF AUGUST	2024	$	39,784,835,172	
LINE 10	MONTH OF SEPTEMBER	2024	$	40,146,002,430	
LINE 11	MONTH OF OCTOBER	2024	$	40,490,284,663	
LINE 12	MONTH OF NOVEMBER	2024	$	40,832,694,237	
LINE 13	MONTH OF DECEMBER	2024	$	41,117,377,207	
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 13 DIVIDED BY 13)		$	39,306,044,902	
LINE 15	25 BASIS POINTS			0.0025	
LINE 16	REVENUE EXPANSION FACTOR			74.6550%	
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		$	131,625,628	
LINE 18	JURISDICTIONAL SALES			124,596,627,089	KWH
LINE 19	TOTAL SALES			132,249,443,948	KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)			94.21%	
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		$	124,004,504	
LINE 22	INCENTIVE CAP (50 PECENT OF PROJECTED FUEL SAVINGS AT 10 GPIF·POINT LEVEL FROM SHEET NO. 3.515)		$	30,784,500	
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		$	30,784,500	

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

GPIF EAF TARGETS AND RANGES SUMMARY

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Plant / Unit	Weighting Factor (%)	EAF Target (%)	EAF Range Max. (%)	EAF Range Min. (%)	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Cape Canaveral 3	0.18	75.6	78.1	73.1	112	-112
Fort Myers 2	0.08	77.5	80.0	75.0	51	-51
Manatee 3	0.73	90.9	93.4	88.4	449	-449
Martin 8	0.67	86.3	88.8	83.8	409	-409
Okeechobee 1	0.89	82.1	84.6	79.6	545	-545
Port Everglades 5	1.12	93.7	96.2	91.2	691	-691
Riviera 5	0.32	88.3	90.8	85.8	199	-199
Sanford 5	0.05	84.7	86.7	82.7	32	-32
St. Lucie 1	7.36	82.7	85.7	79.7	4,530	-4,530
St. Lucie 2	6.21	81.6	84.6	78.6	3,822	-3,822
Turkey Point 3	5.59	73.3	76.3	70.3	3,444	-3,444
Turkey Point 4	6.75	93.6	96.6	90.6	4,157	-4,157
Turkey Point 5	0.27	87.4	89.9	84.9	168	-168
West County 1	0.69	87.4	90.4	84.4	425	-425
West County 2	0.62	90.8	93.3	88.3	384	-384
West County 3	0.74	83.4	86.4	80.4	452	-452
	32.27				19,870	-19,870

GPIF ANOHR TARGETS AND RANGES SUMMARY

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

Plant / Unit	Weighting Factor (%)	ANOHR TARGET BTU/KWH	NOF	ANOHR RANGE BTU/KWH	BTU/KWH	Max. Fuel Savings ($000's)	Max. Fuel Loss ($000's)
Cape Canaveral 3	2.15	6,758	39.4	6,664	6,852	1,324	-1,324
Fort Myers 2	9.71	7,339	59.0	7,128	7,550	5,978	-5,978
Manatee 3	12.88	6,898	72.5	6,601	7,195	7,932	-7,932
Martin 8	7.19	6,952	81.4	6,784	7,120	4,424	-4,424
Okeechobee 1	5.35	6,353	83.0	6,269	6,437	3,296	-3,296
Port Everglades 5	6.03	6,745	68.5	6,598	6,892	3,711	-3,711
Riviera 5	3.21	6,668	53.3	6,582	6,754	1,977	-1,977
Sanford 5	2.71	7,380	45.8	7,272	7,488	1,666	-1,666
St. Lucie 1	0.53	10,419	98.4	10,330	10,508	324	-324
St. Lucie 2	0.42	10,304	98.6	10,216	10,392	260	-260
Turkey Point 3	0.71	10,548	98.4	10,408	10,688	439	-439
Turkey Point 4	0.82	10,394	98.6	10,267	10,521	507	-507
Turkey Point 5	2.95	7,205	51.5	7,095	7,315	1,816	-1,816
West County 1	4.77	7,040	60.3	6,893	7,187	2,935	-2,935
West County 2	4.09	6,990	62.9	6,878	7,102	2,520	-2,520
West County 3	4.21	7,086	57.9	6,963	7,209	2,590	-2,590
	67.73					41,699	-41,699

Original Sheet No. 7.201.009

GENERATING PERFORMANCE INCENTIVE FACTOR
PROJECTED UNIT HEAT RATE EQUATIONS
CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

				ANOHR Equation					
Plant/Unit	ANOHR	NOF	MW	a coef.	b coef.	Bounds	First	Last	Exclusions
Cape Canaveral 3	6,758	39.4	1321	6852	-2.38	94	07-20	06-23	11/22
Fort Myers 2	7,339	59.0	1725	8566	-20.80	211	07-20	06-23	12/20, 1/21, 11/22
Manatee 3	6,898	72.5	1240	7297	-5.51	297	07-20	06-23	11/20, 4/22
Martin 8	6,952	81.4	1250	7137	-2.27	168	07-20	06-23	7/22, 2/23, 6/23
Okeechobee 1	6,353	83.0	1633	6699	-4.17	84	07-20	06-23	1/21
Port Everglades 5	6,745	68.5	1287	7339	-8.67	147	07-20	06-23	4/21, 1/22
Riviera 5	6,668	53.3	1336	6852	-3.46	86	07-20	06-23	4/21
Sanford 5	7,380	45.8	1173	8190	-17.68	108	07-20	06-23	11/20, 5/23
St. Lucie 1	10,419	98.4	981	13563	-31.95	89	07-20	06-23	9/22
St. Lucie 2	10,304	98.6	840	12928	-26.61	88	07-20	06-23	9/21, 1/22
Turkey Point 3	10,548	98.4	837	12966	-24.57	140	07-20	06-23	12/20, 11/21
Turkey Point 4	10,394	98.6	844	11845	-14.72	127	07-20	06-23	7/20, 8/20, 9/20, 10/20, 11/20
Turkey Point 5	7,205	51.5	1297	7820	-11.95	110	07-20	06-23	1/21, 5/21
West County 1	7,040	60.3	1240	7385	-5.72	147	07-20	06-23	11/20, 12/20
West County 2	6,990	62.9	1240	7555	-8.99	112	07-20	06-23	3/22, 4/22
West County 3	7,086	57.9	1245	7507	-7.27	123	07-20	06-23	12/21, 3/23, 4/23

DERIVATION OF WEIGHTING FACTORS

CONSOLIDATED FLORIDA POWER & LIGHT COMPANY
PERIOD OF: JANUARY THROUGH DECEMBER, 2024

PRODUCTION COSTING SIMULATION
FUEL COST ($000)

Unit	Performance Indicator	At Target (1)	At Maximum Improvement (2)	Savings (3)	Factor (% Of Savings)
Cape Canaveral 3	EAF	2,569,574	2,569,462	112	0.18
Cape Canaveral 3	ANOHR	2,569,574	2,568,250	1,324	2.15
Fort Myers 2	EAF	2,569,574	2,569,523	51	0.08
Fort Myers 2	ANOHR	2,569,574	2,563,596	5,978	9.71
Manatee 3	EAF	2,569,574	2,569,125	449	0.73
Manatee 3	ANOHR	2,569,574	2,561,642	7,932	12.88
Martin 8	EAF	2,569,574	2,569,165	409	0.67
Martin 8	ANOHR	2,569,574	2,565,150	4,424	7.19
Okeechobee 1	EAF	2,569,574	2,569,029	545	0.89
Okeechobee 1	ANOHR	2,569,574	2,566,278	3,296	5.35
Port Everglades 5	EAF	2,569,574	2,568,883	691	1.12
Port Everglades 5	ANOHR	2,569,574	2,565,863	3,711	6.03
Riviera 5	EAF	2,569,574	2,569,375	199	0.32
Riviera 5	ANOHR	2,569,574	2,567,597	1,977	3.21
Sanford 5	EAF	2,569,574	2,569,542	32	0.05
Sanford 5	ANOHR	2,569,574	2,567,908	1,666	2.71
St. Lucie 1	EAF	2,569,574	2,565,044	4,530	7.36
St. Lucie 1	ANOHR	2,569,574	2,569,250	324	0.53
St. Lucie 2	EAF	2,569,574	2,565,752	3,822	6.21
St. Lucie 2	ANOHR	2,569,574	2,569,314	260	0.42
Turkey Point 3	EAF	2,569,574	2,566,130	3,444	5.59
Turkey Point 3	ANOHR	2,569,574	2,569,135	439	0.71
Turkey Point 4	EAF	2,569,574	2,565,417	4,157	6.75
Turkey Point 4	ANOHR	2,569,574	2,569,067	507	0.82
Turkey Point 5	EAF	2,569,574	2,569,406	168	0.27
Turkey Point 5	ANOHR	2,569,574	2,567,758	1,816	2.95
West County 1	EAF	2,569,574	2,569,149	425	0.69
West County 1	ANOHR	2,569,574	2,566,639	2,935	4.77
West County 2	EAF	2,569,574	2,569,190	384	0.62
West County 2	ANOHR	2,569,574	2,567,054	2,520	4.09
West County 3	EAF	2,569,574	2,569,122	452	0.74
West County 3	ANOHR	2,569,574	2,566,984	2,590	4.21
	TOTAL			61,569	100.00

(1) FUEL ADJUSTMENT - ALL UNITS PERFORMANCE AT TARGET
(2) ALL OTHER UNITS PERFORMANCE AT TARGET
(3) EXPRESSED IN REPLACEMENT ENERGY COSTS.

Original Sheet No. 7.201.011

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Cape Canaveral 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	91.4	91.4	67.8	0.0	16.7	91.4
2	EPOF (%)	0.0	0.0	25.8	100.0	81.7	0.0
3	EUOF (%)	8.6	8.6	6.4	0.0	1.6	8.6
4	EUOR (%)	7.9	7.9	7.6	0.0	7.5	7.9
5	PH	744	696	744	720	744	720
6	SH	744	696	576	0	144	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	168	720	600	0
9	POH	0	0	168	720	600	0
10	FOH & EFOH	18	17	13	0	3	17
11	MOH & EMOH	46	43	34	0	8	44
12	Oper Mbtu	2,216,539	2,184,392	1,997,735	0	485,424	2,776,316
13	Net Gen (MWH)	327,261	322,753	295,523	0	71,787	411,367
14	ANOHR (Btu/KWH)	6,773	6,768	6,760	0	6,762	6,749
15	NOF (%)	33.3	35.1	38.8	0.0	37.7	43.3
16	NSC (MW)	1,321	1,321	1,321	1,321	1,321	1,321
17	ANOHR Equation	-2.38 x NOF + 6852					

	Cape Canaveral 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	91.4	91.4	91.4	91.4	91.4	91.4	75.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	17.3
3	EUOF (%)	8.6	8.6	8.6	8.6	8.6	8.6	7.1
4	EUOR (%)	7.9	7.9	7.9	7.9	7.9	7.9	7.9
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,296
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	1,488
9	POH	0	0	0	0	0	0	1,488
10	FOH & EFOH	18	18	17	18	17	18	176
11	MOH & EMOH	46	46	44	46	44	46	448
12	Oper Mbtu	2,896,808	2,983,711	2,783,159	2,603,013	2,351,108	2,357,721	25,638,068
13	Net Gen (MWH)	429,284	442,359	412,381	385,118	347,540	348,363	3,793,736
14	ANOHR (Btu/KWH)	6,748	6,745	6,749	6,759	6,765	6,768	6,758
15	NOF (%)	43.7	45.0	43.4	39.2	36.5	35.4	39.4
16	NSC (MW)	1,321	1,321	1,321	1,321	1,321	1,321	1,321
17	ANOHR Equation	-2.38 x NOF + 6852						

Original Sheet No. 7.201.012

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Fort Myers 2	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	91.7	91.7	7.4	54.0	44.4	91.7
2	EPOF (%)	0.0	0.0	91.9	41.1	51.6	0.0
3	EUOF (%)	8.3	8.3	0.7	4.9	4.0	8.3
4	EUOR (%)	7.7	7.7	6.5	7.5	7.7	7.7
5	PH	744	696	744	720	744	720
6	SH	744	696	72	432	360	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	672	288	384	0
9	POH	0	0	672	288	384	0
10	FOH & EFOH	18	16	1	10	9	17
11	MOH & EMOH	44	41	4	25	21	43
12	Oper Mbtu	5,093,982	5,056,948	566,157	3,061,100	2,468,573	5,460,187
13	Net Gen (MWH)	682,931	685,409	77,983	412,881	331,041	746,335
14	ANOHR (Btu/KWH)	7,459	7,378	7,260	7,414	7,457	7,316
15	NOF (%)	53.2	57.1	62.8	55.4	53.3	60.1
16	NSC (MW)	1,725	1,725	1,725	1,725	1,725	1,725
17	ANOHR Equation	-20.8 x NOF + 8566					

	Fort Myers 2	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	91.7	91.7	91.7	91.7	91.7	91.7	77.5
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	15.5
3	EUOF (%)	8.3	8.3	8.3	8.3	8.3	8.3	7.0
4	EUOR (%)	7.7	7.7	7.7	7.7	7.7	7.7	7.6
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,440
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	1,344
9	POH	0	0	0	0	0	0	1,344
10	FOH & EFOH	18	18	17	18	17	18	176
11	MOH & EMOH	44	44	43	44	43	44	439
12	Oper Mbtu	5,582,378	6,154,758	5,789,003	5,762,165	5,097,973	5,470,290	55,616,469
13	Net Gen (MWH)	761,268	857,567	801,357	790,963	687,429	743,044	7,578,208
14	ANOHR (Btu/KWH)	7,333	7,177	7,224	7,285	7,416	7,362	7,339
15	NOF (%)	59.3	66.8	64.5	61.6	55.3	57.9	59.0
16	NSC (MW)	1,725	1,725	1,725	1,725	1,725	1,725	1,725
17	ANOHR Equation	-20.8 x NOF + 8566						

Original Sheet No. 7.201.013

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Manatee 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	84.1	83.5	92.3	92.3	92.3	92.3
2	EPOF (%)	8.9	9.5	0.0	0.0	0.0	0.0
3	EUOF (%)	7.0	7.0	7.7	7.7	7.7	7.7
4	EUOR (%)	6.6	6.7	7.2	7.2	7.2	7.2
5	PH	744	696	744	720	744	720
6	SH	744	677	744	720	744	720
7	RSH	0	19	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	14	13	15	15	15	15
11	MOH & EMOH	39	36	42	41	42	41
12	Oper Mbtu	4,083,505	3,853,936	4,795,851	4,909,969	4,963,333	4,542,205
13	Net Gen (MWH)	587,893	555,963	696,970	716,261	722,991	659,246
14	ANOHR (Btu/KWH)	6,946	6,932	6,881	6,855	6,865	6,890
15	NOF (%)	63.7	66.2	75.5	80.2	78.4	73.8
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-5.51 x NOF + 7297					

	Manatee 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	92.3	92.3	92.3	92.3	92.3	92.3	90.9
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	1.5
3	EUOF (%)	7.7	7.7	7.7	7.7	7.7	7.7	7.6
4	EUOR (%)	7.2	7.2	7.2	7.2	7.2	8.2	7.2
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	645	8,666
7	RSH	0	0	0	0	0	99	118
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	15	15	15	15	176
11	MOH & EMOH	42	42	41	42	41	42	492
12	Oper Mbtu	4,600,991	4,804,620	4,852,669	4,807,685	3,967,281	3,557,154	53,765,364
13	Net Gen (MWH)	666,907	698,346	707,283	698,893	571,325	512,263	7,794,341
14	ANOHR (Btu/KWH)	6,899	6,880	6,861	6,879	6,944	6,944	6,898
15	NOF (%)	72.3	75.7	79.2	75.8	64.0	64.0	72.5
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-5.51 x NOF + 7297						

Original Sheet No. 7.201.014

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Martin 8	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.7	45.3	51.3	93.7	93.7	93.7
2	EPOF (%)	0.0	51.7	45.2	0.0	0.0	0.0
3	EUOF (%)	6.3	3.0	3.5	6.3	6.3	6.3
4	EUOR (%)	7.0	15.2	6.2	5.9	5.9	5.9
5	PH	744	696	744	720	744	720
6	SH	618	118	391	720	744	720
7	RSH	126	218	17	0	0	0
8	UH	0	360	336	0	0	0
9	POH	0	360	336	0	0	0
10	FOH & EFOH	16	7	9	16	16	16
11	MOH & EMOH	31	14	17	30	31	30
12	Oper Mbtu	3,709,850	705,524	2,528,806	5,434,200	5,495,058	5,489,539
13	Net Gen (MWH)	531,421	101,049	362,917	783,026	791,339	791,342
14	ANOHR (Btu/KWH)	6,981	6,982	6,968	6,940	6,944	6,937
15	NOF (%)	68.8	68.5	74.3	87.0	85.1	87.9
16	NSC (MW)	1,250	1,250	1,250	1,250	1,250	1,250
17	ANOHR Equation	-2.27 x NOF + 7137					

	Martin 8	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.7	93.7	93.7	93.7	93.7	93.7	86.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	7.9
3	EUOF (%)	6.3	6.3	6.3	6.3	6.3	6.3	5.8
4	EUOR (%)	5.9	5.9	5.9	5.9	6.1	7.8	6.3
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	703	557	7,523
7	RSH	0	0	0	0	17	187	565
8	UH	0	0	0	0	0	0	696
9	POH	0	0	0	0	0	0	696
10	FOH & EFOH	16	16	16	16	16	16	176
11	MOH & EMOH	31	31	30	31	30	31	334
12	Oper Mbtu	5,318,307	5,536,231	5,771,085	5,654,623	4,206,786	3,325,694	53,189,029
13	Net Gen (MWH)	765,224	797,498	833,129	815,022	602,605	476,324	7,650,896
14	ANOHR (Btu/KWH)	6,950	6,942	6,927	6,938	6,981	6,982	6,952
15	NOF (%)	82.3	85.8	92.6	87.6	68.6	68.4	81.4
16	NSC (MW)	1,250	1,250	1,250	1,250	1,250	1,250	1,250
17	ANOHR Equation	-2.27 x NOF + 7137						

Original Sheet No. 7.201.015

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Okeechobee 1	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	94.2	94.2	51.6	56.5	31.4	94.2
2	EPOF (%)	0.0	0.0	45.2	40.0	66.7	0.0
3	EUOF (%)	5.8	5.8	3.2	3.5	1.9	5.8
4	EUOR (%)	5.5	5.5	5.5	5.5	5.2	5.5
5	PH	744	696	744	720	744	720
6	SH	744	696	408	432	264	720
7	RSH	0	0	0	288	480	0
8	UH	0	0	336	0	0	0
9	POH	0	0	336	0	0	0
10	FOH & EFOH	17	16	9	10	6	17
11	MOH & EMOH	26	25	14	15	9	26
12	Oper Mbtu	6,364,965	4,591,686	3,641,671	3,060,736	2,149,594	6,597,008
13	Net Gen (MWH)	1,001,568	713,327	574,396	476,973	337,297	1,042,346
14	ANOHR (Btu/KWH)	6,355	6,437	6,340	6,417	6,373	6,329
15	NOF (%)	82.4	62.8	86.2	67.6	78.2	88.7
16	NSC (MW)	1,633	1,633	1,633	1,633	1,633	1,633
17	ANOHR Equation	-4.17 x NOF + 6699					

	Okeechobee 1	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	94.2	94.2	94.2	94.2	94.2	94.2	82.1
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	12.8
3	EUOF (%)	5.8	5.8	5.8	5.8	5.8	5.8	5.1
4	EUOR (%)	5.5	5.5	5.5	5.5	5.5	5.5	5.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,680
7	RSH	0	0	0	0	0	0	768
8	UH	0	0	0	0	0	0	336
9	POH	0	0	0	0	0	0	336
10	FOH & EFOH	17	17	17	17	17	17	176
11	MOH & EMOH	26	26	26	26	26	26	272
12	Oper Mbtu	6,946,209	6,870,871	6,826,756	6,359,557	6,404,391	6,314,492	66,169,754
13	Net Gen (MWH)	1,098,736	1,086,132	1,080,867	1,000,717	1,009,997	993,157	10,415,513
14	ANOHR (Btu/KWH)	6,322	6,326	6,316	6,355	6,341	6,358	6,353
15	NOF (%)	90.4	89.4	91.9	82.4	85.9	81.7	83.0
16	NSC (MW)	1,633	1,633	1,633	1,633	1,633	1,633	1,633
17	ANOHR Equation	-4.17 x NOF + 6699						

Original Sheet No. 7.201.016

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Port Everglades 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.7	93.7	93.7	93.7	93.7	93.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.3	6.3	6.3	6.3	6.3	6.3
4	EUOR (%)	5.9	5.9	5.9	5.9	5.9	5.9
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	14	15	14
11	MOH & EMOH	32	30	32	31	32	31
12	Oper Mbtu	2,538,627	2,494,893	4,377,842	5,070,529	5,264,216	4,347,307
13	Net Gen (MWH)	362,092	356,719	648,377	765,594	795,319	645,384
14	ANOHR (Btu/KWH)	7,011	6,994	6,752	6,623	6,619	6,736
15	NOF (%)	37.8	39.8	67.7	82.6	83.1	69.6
16	NSC (MW)	1,287	1,287	1,287	1,287	1,287	1,287
17	ANOHR Equation	-8.67 x NOF + 7339					

	Port Everglades 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.7	93.7	93.7	93.7	93.7	93.7	93.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.3	6.3	6.3	6.3	6.3	6.3	6.3
4	EUOR (%)	5.9	5.9	5.9	5.9	5.9	5.9	5.9
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,784
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	15	15	14	15	14	15	176
11	MOH & EMOH	32	32	31	32	31	32	378
12	Oper Mbtu	5,031,974	5,357,804	4,438,185	5,379,907	4,598,294	3,061,251	52,233,536
13	Net Gen (MWH)	756,233	811,174	660,346	815,014	686,620	441,166	7,744,038
14	ANOHR (Btu/KWH)	6,654	6,605	6,721	6,601	6,697	6,939	6,745
15	NOF (%)	79.0	84.7	71.3	85.1	74.1	46.1	68.5
16	NSC (MW)	1,287	1,287	1,287	1,287	1,287	1,287	1,287
17	ANOHR Equation	-8.67 x NOF + 7339						

Original Sheet No. 7.201.017

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Riviera 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.9	77.8	49.5	93.9	86.9	93.9
2	EPOF (%)	0.0	17.2	47.3	0.0	7.5	0.0
3	EUOF (%)	6.1	5.0	3.2	6.1	5.6	6.1
4	EUOR (%)	5.7	4.8	4.0	5.7	5.3	5.7
5	PH	744	696	744	720	744	720
6	SH	744	696	576	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	168	0	0	0
9	POH	0	0	168	0	0	0
10	FOH & EFOH	16	12	8	15	15	15
11	MOH & EMOH	29	23	15	28	27	28
12	Oper Mbtu	2,960,643	2,208,322	2,042,696	3,434,025	3,741,687	3,971,760
13	Net Gen (MWH)	442,019	328,131	304,199	515,078	562,068	598,427
14	ANOHR (Btu/KWH)	6,698	6,730	6,715	6,667	6,657	6,637
15	NOF (%)	44.5	35.3	39.5	53.5	56.5	62.2
16	NSC (MW)	1,336	1,336	1,336	1,336	1,336	1,336
17	ANOHR Equation	-3.46 x NOF + 6852					

	Riviera 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.9	93.9	93.9	93.9	93.9	93.9	88.3
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	6.0
3	EUOF (%)	6.1	6.1	6.1	6.1	6.1	6.1	5.7
4	EUOR (%)	5.7	5.7	5.7	5.7	5.7	5.7	5.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,616
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	168
9	POH	0	0	0	0	0	0	168
10	FOH & EFOH	16	16	15	16	15	16	176
11	MOH & EMOH	29	29	28	29	28	29	325
12	Oper Mbtu	4,147,789	4,130,075	4,353,788	3,735,675	3,134,621	2,972,631	40,874,007
13	Net Gen (MWH)	625,232	622,468	658,169	561,165	469,044	443,875	6,129,875
14	ANOHR (Btu/KWH)	6,634	6,635	6,615	6,657	6,683	6,697	6,668
15	NOF (%)	62.9	62.6	68.4	56.5	48.8	44.7	53.3
16	NSC (MW)	1,336	1,336	1,336	1,336	1,336	1,336	1,336
17	ANOHR Equation	-3.46 x NOF + 6852						

Original Sheet No. 7.201.018

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Sanford 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	94.5	94.5	83.8	83.5	94.5	94.5
2	EPOF (%)	0.0	0.0	11.3	11.7	0.0	0.0
3	EUOF (%)	5.5	5.5	4.9	4.8	5.5	5.5
4	EUOR (%)	5.2	5.2	4.6	4.6	5.2	5.2
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	17	16	15	14	17	16
11	MOH & EMOH	24	23	21	21	24	23
12	Oper Mbtu	2,610,706	2,537,702	2,865,131	2,835,086	3,026,022	2,970,552
13	Net Gen (MWH)	348,885	340,494	386,814	383,794	411,312	404,542
14	ANOHR (Btu/KWH)	7,483	7,453	7,407	7,387	7,357	7,343
15	NOF (%)	40.0	41.7	44.3	45.4	47.1	47.9
16	NSC (MW)	1,173	1,173	1,173	1,173	1,173	1,173
17	ANOHR Equation	-17.68 x NOF + 8190					

	Sanford 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	94.5	94.5	94.5	94.5	44.1	48.8	84.7
2	EPOF (%)	0.0	0.0	0.0	0.0	53.3	48.4	10.4
3	EUOF (%)	5.5	5.5	5.5	5.5	2.6	2.8	4.9
4	EUOR (%)	5.2	5.2	5.2	5.2	5.2	5.2	5.1
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	336	384	8,040
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	384	360	744
9	POH	0	0	0	0	384	360	744
10	FOH & EFOH	17	17	16	17	7	9	176
11	MOH & EMOH	24	24	23	24	11	12	255
12	Oper Mbtu	3,083,527	3,277,524	3,063,167	2,927,475	1,293,714	1,382,849	31,891,895
13	Net Gen (MWH)	420,099	450,333	418,866	396,301	174,661	185,294	4,321,395
14	ANOHR (Btu/KWH)	7,340	7,278	7,313	7,387	7,407	7,463	7,380
15	NOF (%)	48.1	51.6	49.6	45.4	44.3	41.1	45.8
16	NSC (MW)	1,173	1,173	1,173	1,173	1,173	1,173	1,173
17	ANOHR Equation	-17.68 x NOF + 8190						

Original Sheet No. 7.201.019

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	St. Lucie 1	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	92.8	92.8	23.9	40.2	92.8	92.8
2	EPOF (%)	0.0	0.0	74.2	56.7	0.0	0.0
3	EUOF (%)	7.2	7.2	1.9	3.1	7.2	7.2
4	EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7
5	PH	744	696	744	720	744	720
6	SH	744	696	192	312	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	552	408	0	0
9	POH	0	0	552	408	0	0
10	FOH & EFOH	27	25	7	11	27	26
11	MOH & EMOH	27	25	7	11	27	26
12	Oper Mbtu	7,550,796	7,063,653	1,948,595	3,117,763	7,434,675	7,194,845
13	Net Gen (MWH)	727,577	680,637	187,762	298,408	711,588	688,634
14	ANOHR (Btu/KWH)	10,378	10,378	10,378	10,448	10,448	10,448
15	NOF (%)	99.7	99.7	99.7	97.5	97.5	97.5
16	NSC (MW)	981	981	981	981	981	981
17	ANOHR Equation	-31.95 x NOF + 13563					

	St. Lucie 1	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	92.8	92.8	92.8	92.8	92.8	92.8	82.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	10.9
3	EUOF (%)	7.2	7.2	7.2	7.2	7.2	7.2	6.4
4	EUOR (%)	6.7	6.7	6.7	6.7	6.7	6.7	6.7
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	7,824
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	960
9	POH	0	0	0	0	0	0	960
10	FOH & EFOH	27	27	26	27	26	27	281
11	MOH & EMOH	27	27	26	27	26	27	281
12	Oper Mbtu	7,434,675	7,434,675	7,194,845	7,434,675	7,307,224	7,550,796	78,660,214
13	Net Gen (MWH)	711,588	711,588	688,634	711,588	704,107	727,577	7,549,689
14	ANOHR (Btu/KWH)	10,448	10,448	10,448	10,448	10,378	10,378	10,419
15	NOF (%)	97.5	97.5	97.5	97.5	99.7	99.7	98.4
16	NSC (MW)	981	981	981	981	981	981	981
17	ANOHR Equation	-31.95 x NOF + 13563						

Original Sheet No. 7.201.020

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	St. Lucie 2	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	92.7	92.7	92.7	92.7	92.7	92.7
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	7.3	7.3	7.3	7.3	7.3	7.3
4	EUOR (%)	6.8	6.8	6.8	6.8	6.8	6.8
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	27	25	27	26	27	26
11	MOH & EMOH	27	25	27	26	27	26
12	Oper Mbtu	6,408,395	5,994,951	6,408,395	6,093,680	6,296,804	6,093,680
13	Net Gen (MWH)	623,870	583,621	623,870	589,673	609,329	589,673
14	ANOHR (Btu/KWH)	10,272	10,272	10,272	10,334	10,334	10,334
15	NOF (%)	99.8	99.8	99.8	97.5	97.5	97.5
16	NSC (MW)	840	840	840	840	840	840
17	ANOHR Equation	-26.61 x NOF + 12928					

	St. Lucie 2	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	92.7	68.8	0.0	74.7	92.7	92.7	81.6
2	EPOF (%)	0.0	25.8	100.0	19.4	0.0	0.0	12.0
3	EUOF (%)	7.3	5.4	0.0	5.9	7.3	7.3	6.4
4	EUOR (%)	6.8	6.8	0.0	6.8	6.8	6.8	6.8
5	PH	744	744	720	744	720	744	8,784
6	SH	744	552	0	600	720	744	7,728
7	RSH	0	0	0	0	0	0	0
8	UH	0	192	720	144	0	0	1,056
9	POH	0	192	720	144	0	0	1,056
10	FOH & EFOH	27	20	0	22	26	27	281
11	MOH & EMOH	27	20	0	22	26	27	281
12	Oper Mbtu	6,296,804	4,671,824	0	5,078,071	6,201,673	6,408,395	65,950,312
13	Net Gen (MWH)	609,329	452,083	0	491,395	603,745	623,870	6,400,457
14	ANOHR (Btu/KWH)	10,334	10,334	0	10,334	10,272	10,272	10,304
15	NOF (%)	97.5	97.5	0.0	97.5	99.8	99.8	98.6
16	NSC (MW)	840	840	840	840	840	840	840
17	ANOHR Equation	-26.61 x NOF + 12928						

Original Sheet No. 7.201.021

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Turkey Point 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	90.9	90.9	90.9	90.9	90.9	90.9
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	9.1	9.1	9.1	9.1	9.1	9.1
4	EUOR (%)	8.3	8.3	8.3	8.3	8.3	8.3
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	38	35	38	37	38	37
11	MOH & EMOH	30	28	30	29	30	29
12	Oper Mbtu	6,547,111	6,124,709	6,547,111	6,210,657	6,417,681	6,210,657
13	Net Gen (MWH)	623,119	582,917	623,119	587,574	607,160	587,574
14	ANOHR (Btu/KWH)	10,507	10,507	10,507	10,570	10,570	10,570
15	NOF (%)	100.1	100.1	100.1	97.5	97.5	97.5
16	NSC (MW)	837	837	837	837	837	837
17	ANOHR Equation	-24.57 x NOF + 12966					

	Turkey Point 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	90.9	90.9	90.9	11.7	0.0	49.8	73.3
2	EPOF (%)	0.0	0.0	0.0	87.1	100.0	45.2	19.4
3	EUOF (%)	9.1	9.1	9.1	1.2	0.0	5.0	7.3
4	EUOR (%)	8.3	8.3	8.3	8.3	0.0	8.3	8.3
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	96	0	408	7,080
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	648	720	336	1,704
9	POH	0	0	0	648	720	336	1,704
10	FOH & EFOH	38	38	37	5	0	21	360
11	MOH & EMOH	30	30	29	4	0	16	281
12	Oper Mbtu	6,417,681	6,417,681	6,210,657	828,086	0	3,590,347	61,530,809
13	Net Gen (MWH)	607,160	607,160	587,574	78,343	0	341,710	5,833,410
14	ANOHR (Btu/KWH)	10,570	10,570	10,570	10,570	0	10,507	10,548
15	NOF (%)	97.5	97.5	97.5	97.5	0.0	100.1	98.4
16	NSC (MW)	837	837	837	837	837	837	837
17	ANOHR Equation	-24.57 x NOF + 12966						

Original Sheet No. 7.201.022

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Turkey Point 4	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	24	22	24	23	24	23
11	MOH & EMOH	24	22	24	23	24	23
12	Oper Mbtu	6,516,277	6,095,880	6,516,277	6,167,800	6,373,398	6,167,800
13	Net Gen (MWH)	628,196	587,668	628,196	592,488	612,238	592,488
14	ANOHR (Btu/KWH)	10,373	10,373	10,373	10,410	10,410	10,410
15	NOF (%)	100.0	100.0	100.0	97.5	97.5	97.5
16	NSC (MW)	844	844	844	844	844	844
17	ANOHR Equation	-14.72 x NOF + 11845					

	Turkey Point 4	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.6	93.6	93.6	93.6	93.6	93.6	93.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
4	EUOR (%)	6.0	6.0	6.0	6.0	6.0	6.0	6.0
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,784
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	24	24	23	24	23	24	281
11	MOH & EMOH	24	24	23	24	23	24	281
12	Oper Mbtu	6,373,398	6,373,398	6,167,800	6,373,398	6,306,079	6,516,277	75,944,842
13	Net Gen (MWH)	612,238	612,238	592,488	612,238	607,932	628,196	7,306,604
14	ANOHR (Btu/KWH)	10,410	10,410	10,410	10,410	10,373	10,373	10,394
15	NOF (%)	97.5	97.5	97.5	97.5	100.0	100.0	98.6
16	NSC (MW)	844	844	844	844	844	844	844
17	ANOHR Equation	-14.72 x NOF + 11845						

Original Sheet No. 7.201.023

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	Turkey Point 5	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	92.0	92.0	49.7	79.8	92.0	92.0
2	EPOF (%)	0.0	0.0	46.0	13.3	0.0	0.0
3	EUOF (%)	8.0	8.0	4.3	6.9	8.0	8.0
4	EUOR (%)	7.4	7.4	6.9	11.3	7.4	7.4
5	PH	744	696	744	720	744	720
6	SH	744	696	432	390	744	720
7	RSH	0	0	0	282	0	0
8	UH	0	0	312	48	0	0
9	POH	0	0	312	48	0	0
10	FOH & EFOH	16	15	8	13	16	15
11	MOH & EMOH	44	41	24	37	44	42
12	Oper Mbtu	2,960,858	2,936,936	1,804,916	2,056,456	3,882,736	3,627,217
13	Net Gen (MWH)	404,544	403,093	247,520	288,019	543,268	505,606
14	ANOHR (Btu/KWH)	7,319	7,286	7,292	7,140	7,147	7,174
15	NOF (%)	41.9	44.7	44.2	56.9	56.3	54.1
16	NSC (MW)	1,297	1,297	1,297	1,297	1,297	1,297
17	ANOHR Equation	-11.95 x NOF + 7820					

	Turkey Point 5	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	92.0	92.0	92.0	92.0	92.0	92.0	87.4
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	5.0
3	EUOF (%)	8.0	8.0	8.0	8.0	8.0	8.0	7.6
4	EUOR (%)	7.4	7.4	7.4	10.2	24.4	7.4	8.3
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	524	178	744	7,380
7	RSH	0	0	0	220	542	0	1044
8	UH	0	0	0	0	0	0	360
9	POH	0	0	0	0	0	0	360
10	FOH & EFOH	16	16	15	16	15	16	176
11	MOH & EMOH	44	44	42	44	42	44	492
12	Oper Mbtu	3,784,909	3,830,770	3,672,911	2,955,131	868,213	3,074,171	35,499,381
13	Net Gen (MWH)	528,176	535,248	512,690	417,038	120,669	421,177	4,927,048
14	ANOHR (Btu/KWH)	7,166	7,157	7,164	7,086	7,195	7,299	7,205
15	NOF (%)	54.7	55.5	54.9	61.4	52.3	43.6	51.5
16	NSC (MW)	1,297	1,297	1,297	1,297	1,297	1,297	1,297
17	ANOHR Equation	-11.95 x NOF + 7820						

Original Sheet No. 7.201.024

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	West County 1	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	89.6	89.6	89.6	89.6	89.6	89.6
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0
3	EUOF (%)	10.4	10.4	10.4	10.4	10.4	10.4
4	EUOR (%)	13.4	11.2	9.5	9.4	9.5	10.9
5	PH	744	696	744	720	744	720
6	SH	499	572	733	720	736	612
7	RSH	245	124	11	0	8	108
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	15	14	15	15	15	15
11	MOH & EMOH	62	58	62	60	62	60
12	Oper Mbtu	2,652,041	2,849,790	4,306,905	3,659,971	4,008,174	3,286,422
13	Net Gen (MWH)	376,871	403,653	615,448	518,924	570,315	467,286
14	ANOHR (Btu/KWH)	7,037	7,060	6,998	7,053	7,028	7,033
15	NOF (%)	60.9	56.9	67.7	58.1	62.5	61.6
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-5.72 x NOF + 7385					

	West County 1	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	89.6	89.6	89.6	89.6	89.6	63.7	87.4
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	29.0	2.5
3	EUOF (%)	10.4	10.4	10.4	10.4	10.4	7.3	10.1
4	EUOR (%)	9.4	9.4	9.4	9.4	9.4	10.2	10.0
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	483	8,027
7	RSH	0	0	0	0	0	45	541
8	UH	0	0	0	0	0	216	216
9	POH	0	0	0	0	0	216	216
10	FOH & EFOH	15	15	15	15	15	11	176
11	MOH & EMOH	62	62	60	62	60	44	712
12	Oper Mbtu	3,895,832	4,029,786	3,932,305	3,756,195	3,690,196	2,148,832	42,221,006
13	Net Gen (MWH)	553,228	573,227	559,679	532,416	523,432	302,823	5,997,302
14	ANOHR (Btu/KWH)	7,042	7,030	7,026	7,055	7,050	7,096	7,040
15	NOF (%)	60.0	62.1	62.7	57.7	58.6	50.6	60.3
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-5.72 x NOF + 7385						

Original Sheet No. 7.201.025

ESTIMATED UNIT PERFORMANCE DATA

CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

	West County 2	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	93.1	67.4	90.2	93.1	93.1	93.1
2	EPOF (%)	0.0	27.6	3.2	0.0	0.0	0.0
3	EUOF (%)	6.9	5.0	6.6	6.9	6.9	6.9
4	EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4
5	PH	744	696	744	720	744	720
6	SH	744	504	720	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	192	24	0	0	0
9	POH	0	192	24	0	0	0
10	FOH & EFOH	15	10	15	15	15	15
11	MOH & EMOH	36	24	35	35	36	35
12	Oper Mbtu	4,238,695	2,534,312	4,276,607	3,669,883	3,930,241	3,866,822
13	Net Gen (MWH)	608,833	360,141	616,759	522,106	560,822	552,482
14	ANOHR (Btu/KWH)	6,962	7,037	6,934	7,029	7,008	6,999
15	NOF (%)	66.0	57.6	69.1	58.5	60.8	61.9
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-8.99 x NOF + 7555					

	West County 2	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	93.1	93.1	93.1	93.1	93.1	93.1	90.8
2	EPOF (%)	0.0	0.0	0.0	0.0	0.0	0.0	2.5
3	EUOF (%)	6.9	6.9	6.9	6.9	6.9	6.9	6.7
4	EUOR (%)	6.4	6.4	6.4	6.4	6.4	6.4	6.4
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,568
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	216
9	POH	0	0	0	0	0	0	216
10	FOH & EFOH	15	15	15	15	15	15	176
11	MOH & EMOH	36	36	35	36	35	36	413
12	Oper Mbtu	4,086,819	4,128,330	4,520,017	3,826,939	3,637,197	3,947,986	46,683,952
13	Net Gen (MWH)	585,085	591,536	655,550	544,760	517,088	563,515	6,678,677
14	ANOHR (Btu/KWH)	6,985	6,979	6,895	7,025	7,034	7,006	6,990
15	NOF (%)	63.4	64.1	73.4	59.0	57.9	61.1	62.9
16	NSC (MW)	1,240	1,240	1,240	1,240	1,240	1,240	1,240
17	ANOHR Equation	-8.99 x NOF + 7555						

Original Sheet No. 7.201.026

ESTIMATED UNIT PERFORMANCE DATA

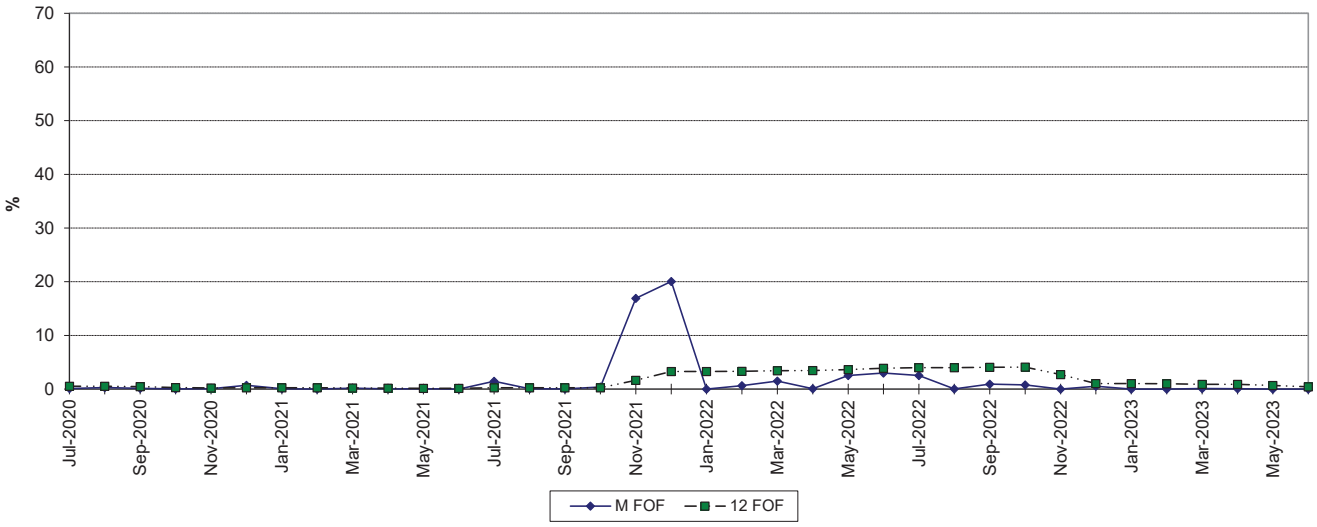
CONSOLIDATED FLORIDA POWER & LIGHT

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

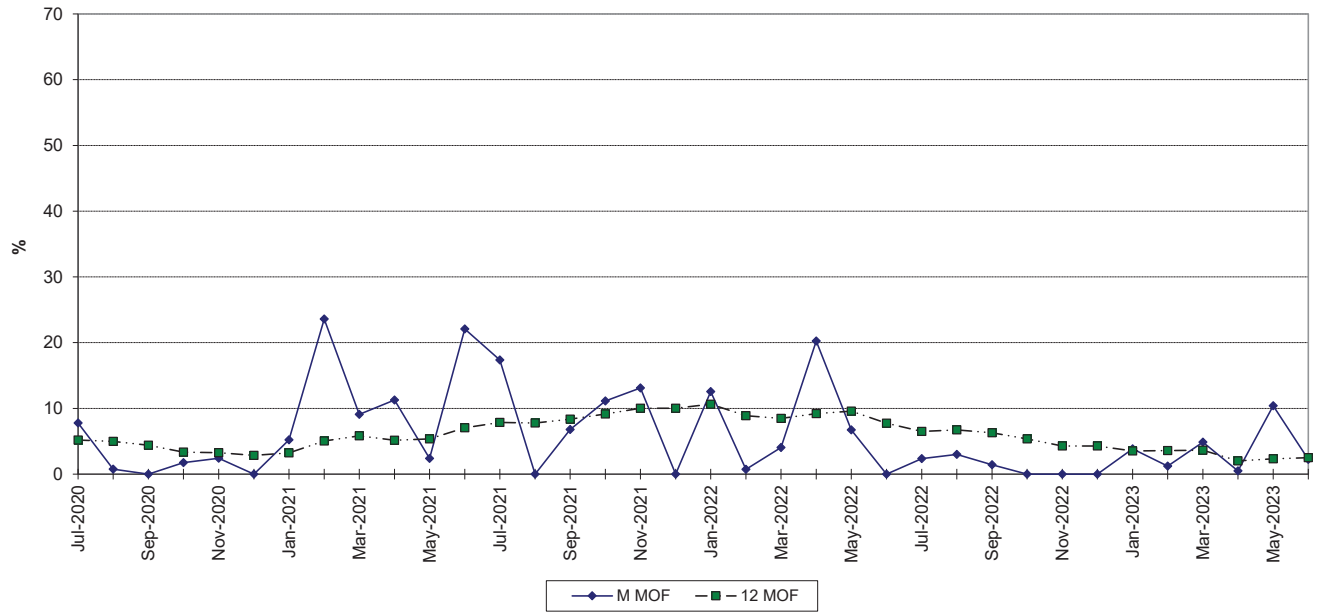
	West County 3	Jan '24	Feb '24	Mar '24	Apr '24	May '24	Jun '24
1	EAF (%)	91.2	91.2	91.2	64.8	74.5	91.2
2	EPOF (%)	0.0	0.0	0.0	28.9	18.3	0.0
3	EUOF (%)	8.8	8.8	8.8	6.3	7.2	8.8
4	EUOR (%)	8.1	8.1	8.1	5.9	6.7	8.1
5	PH	744	696	744	720	744	720
6	SH	744	696	744	720	744	720
7	RSH	0	0	0	0	0	0
8	UH	0	0	0	0	0	0
9	POH	0	0	0	0	0	0
10	FOH & EFOH	16	15	16	11	13	16
11	MOH & EMOH	50	46	50	34	41	48
12	Oper Mbtu	3,652,514	3,311,974	4,073,749	3,130,295	3,555,805	3,932,612
13	Net Gen (MWH)	514,149	465,361	577,591	437,681	499,832	557,422
14	ANOHR (Btu/KWH)	7,104	7,117	7,053	7,152	7,114	7,055
15	NOF (%)	55.5	53.7	62.4	48.8	54.0	62.2
16	NSC (MW)	1,245	1,245	1,245	1,245	1,245	1,245
17	ANOHR Equation	-7.27 x NOF + 7507					

	West County 3	Jul '24	Aug '24	Sep '24	Oct '24	Nov '24	Dec '24	Total
1	EAF (%)	91.2	91.2	91.2	60.8	71.9	91.2	83.4
2	EPOF (%)	0.0	0.0	0.0	33.3	21.1	0.0	8.5
3	EUOF (%)	8.8	8.8	8.8	5.9	7.0	8.8	8.1
4	EUOR (%)	8.1	8.1	8.1	5.6	6.5	8.1	7.5
5	PH	744	744	720	744	720	744	8,784
6	SH	744	744	720	744	720	744	8,784
7	RSH	0	0	0	0	0	0	0
8	UH	0	0	0	0	0	0	0
9	POH	0	0	0	0	0	0	0
10	FOH & EFOH	16	16	16	11	12	16	176
11	MOH & EMOH	50	50	48	33	38	50	536
12	Oper Mbtu	4,217,485	4,291,908	4,510,365	3,140,496	3,176,547	3,843,184	44,879,656
13	Net Gen (MWH)	599,330	610,687	645,814	438,433	444,521	542,746	6,333,567
14	ANOHR (Btu/KWH)	7,037	7,028	6,984	7,163	7,146	7,081	7,086
15	NOF (%)	64.7	65.9	72.0	47.3	49.6	58.6	57.9
16	NSC (MW)	1,245	1,245	1,245	1,245	1,245	1,245	1,245
17	ANOHR Equation	-7.27 x NOF + 7507						

CAPE CANAVERAL 3
FORCED OUTAGE FACTOR

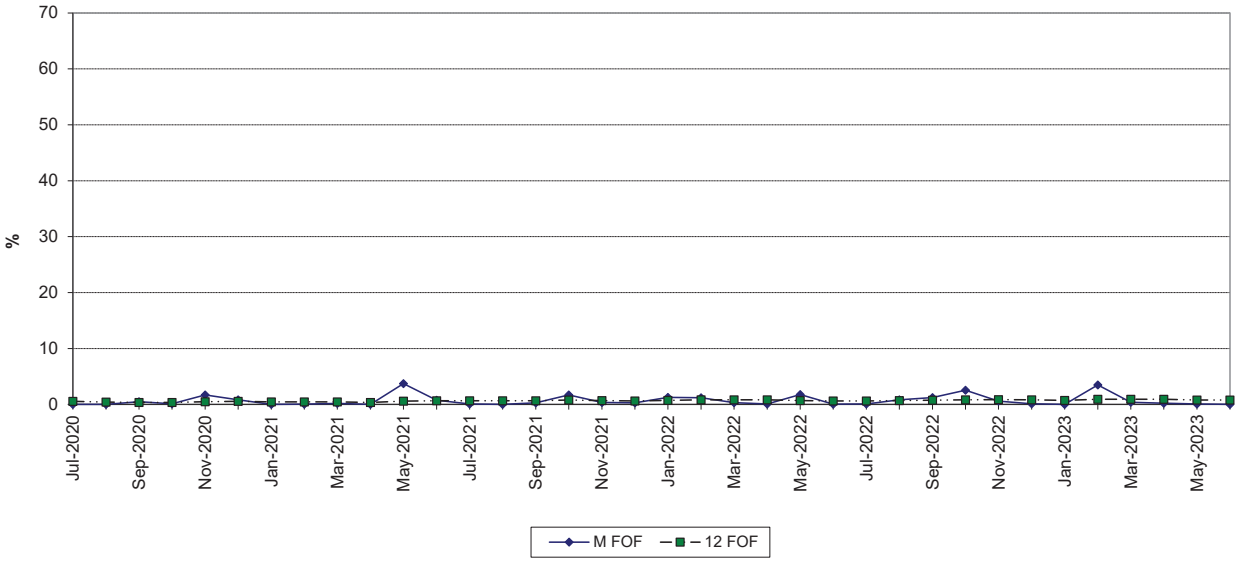


MAINTENANCE OUTAGE FACTOR



Original Sheet No. 7.201.028

FT. MYERS 2
FORCED OUTAGE FACTOR



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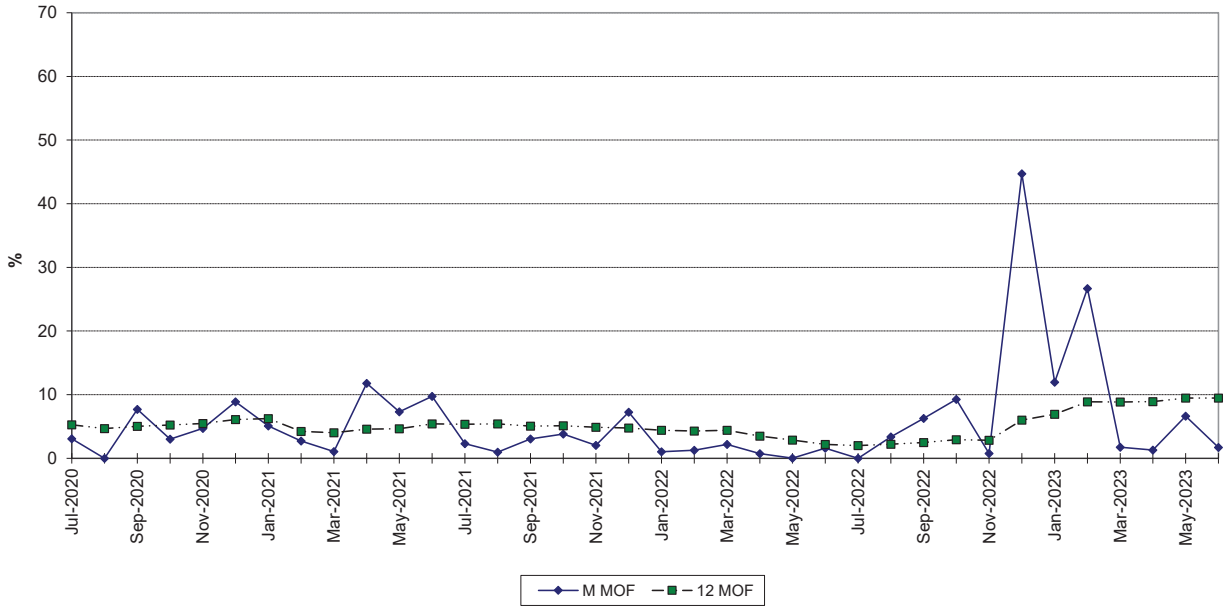

Original Sheet No. 7.201.029

MANATEE 3
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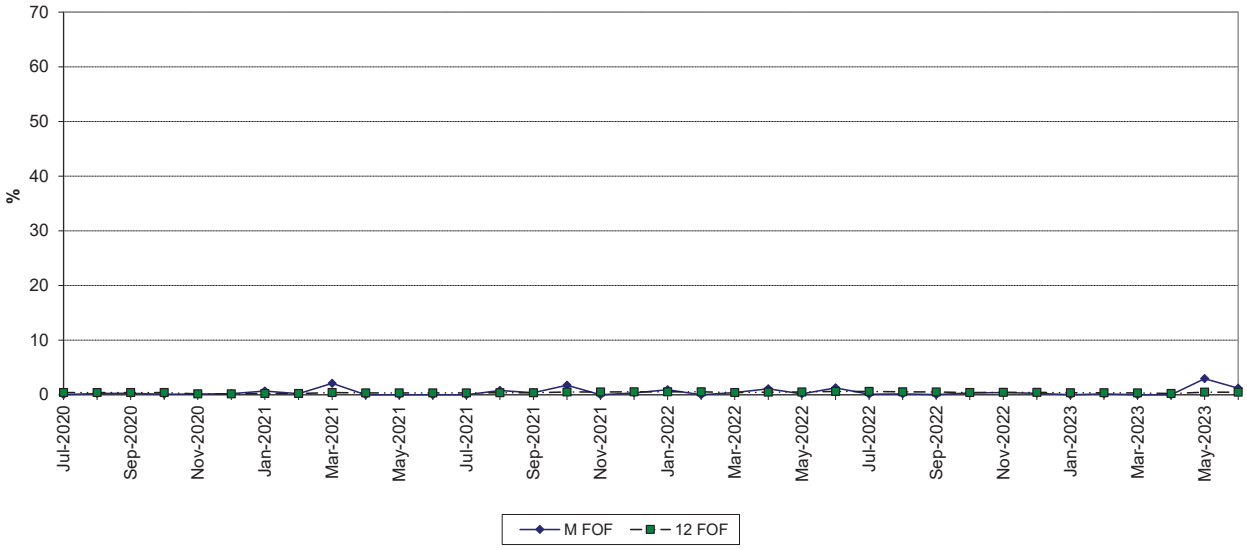

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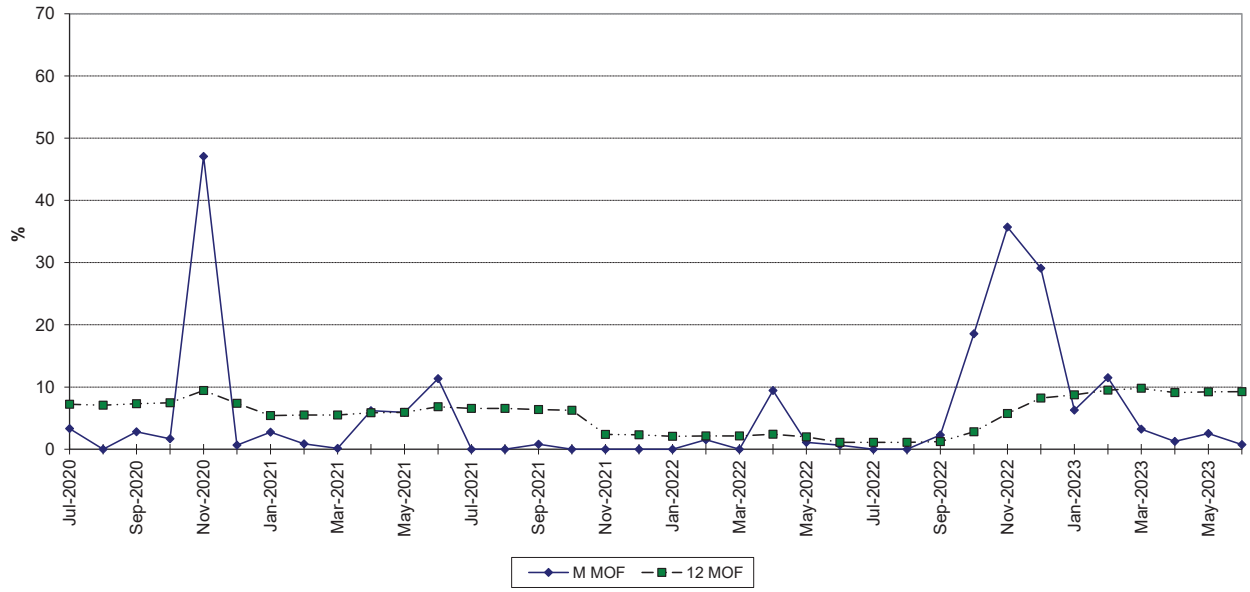
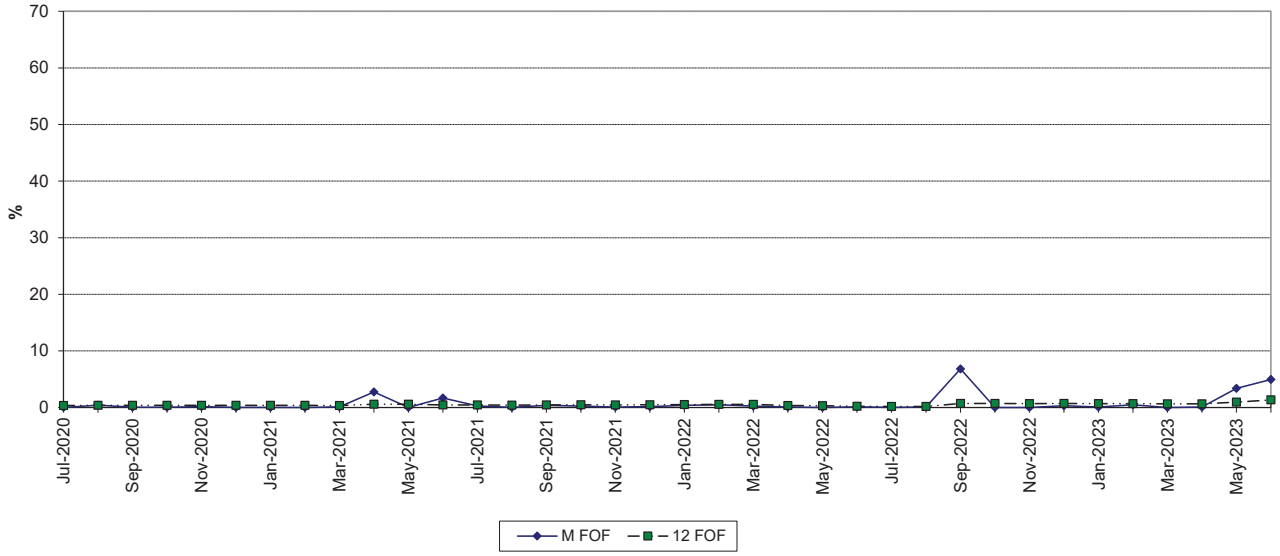
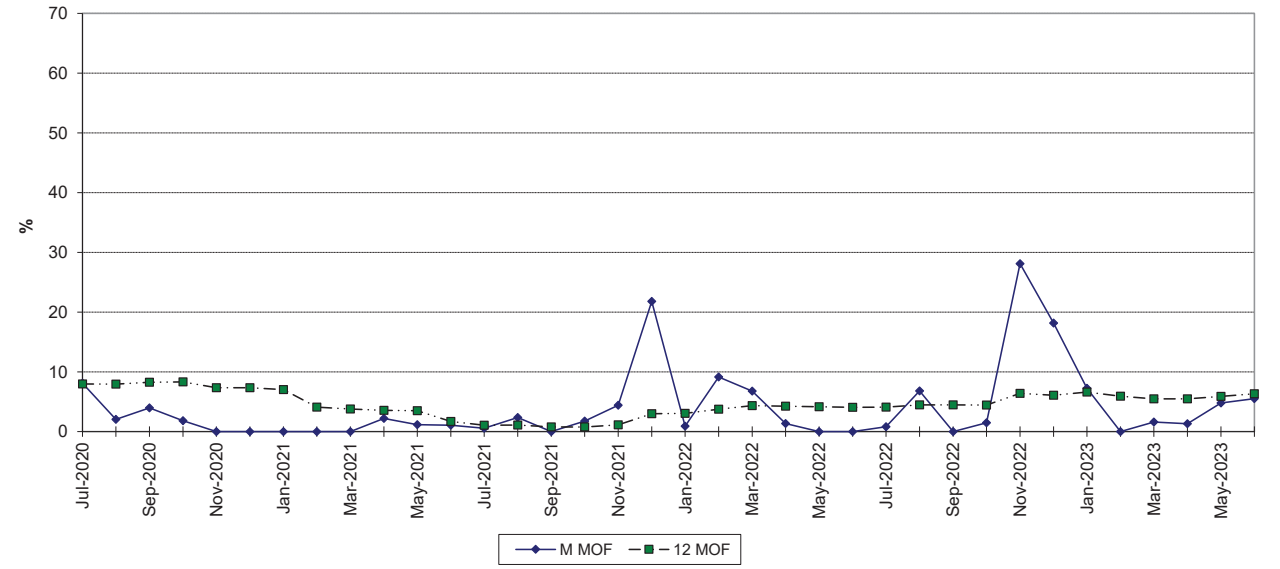


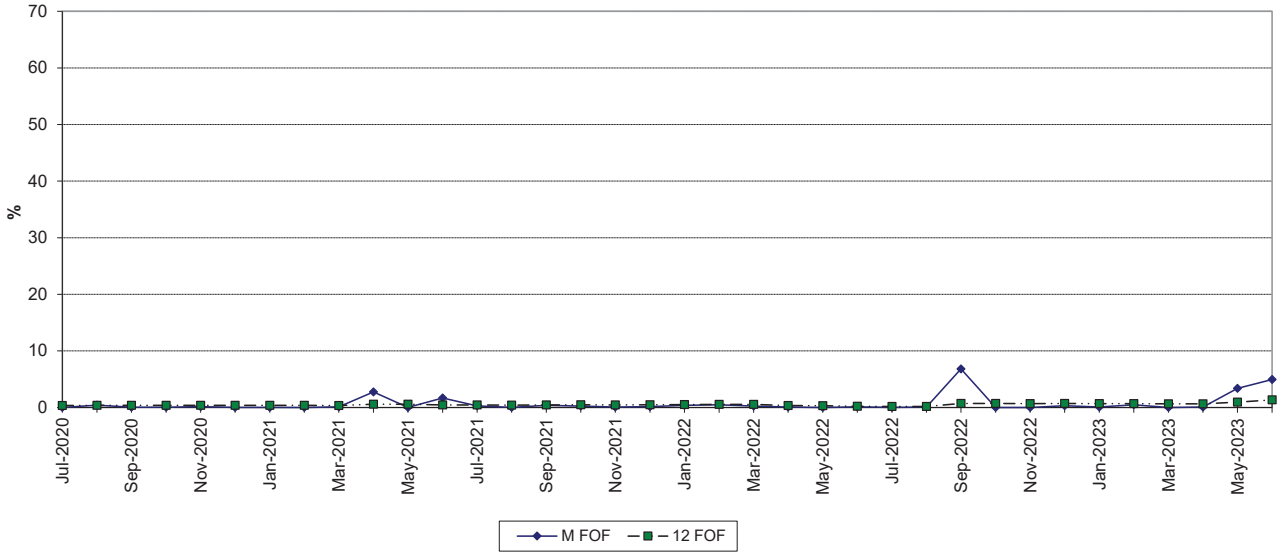
MARTIN 8
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



OKEECHOBEE 1
FORCED OUTAGE FACTOR



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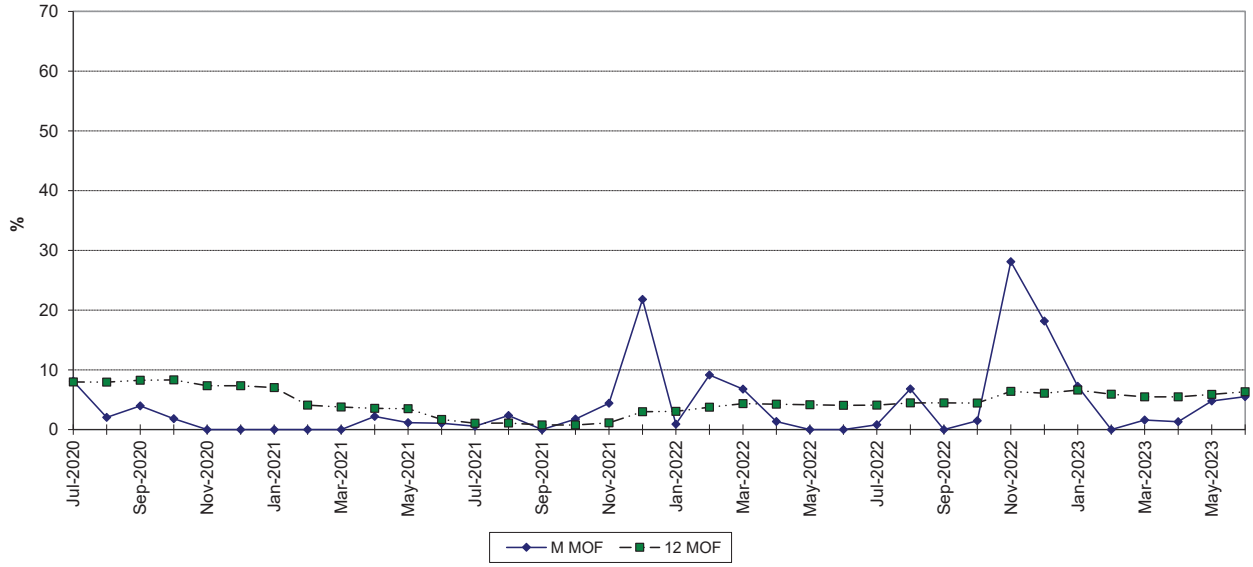
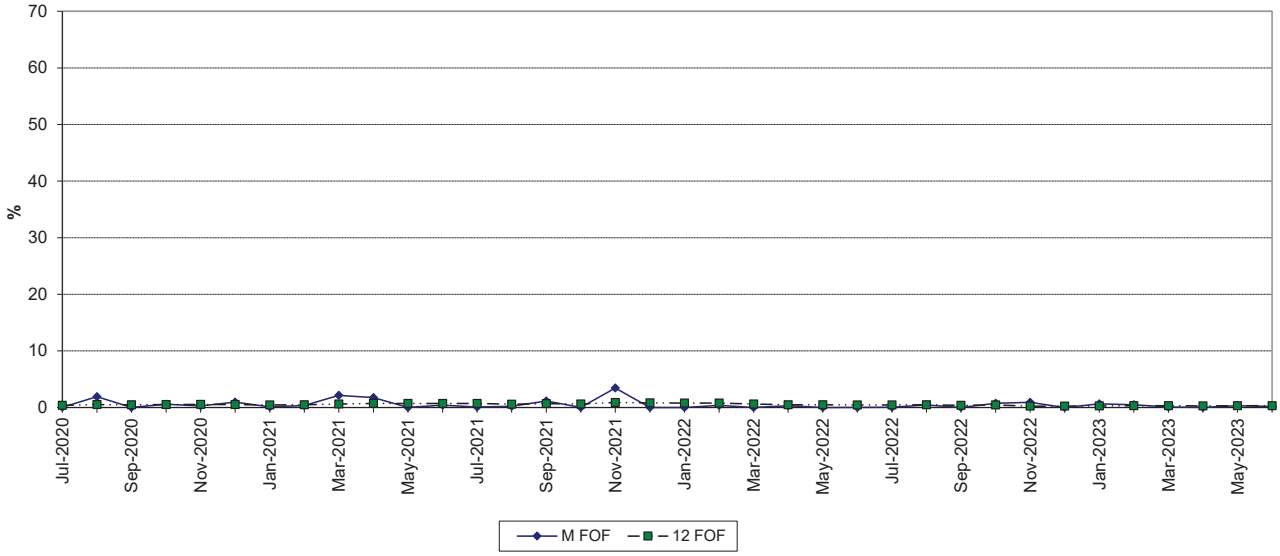
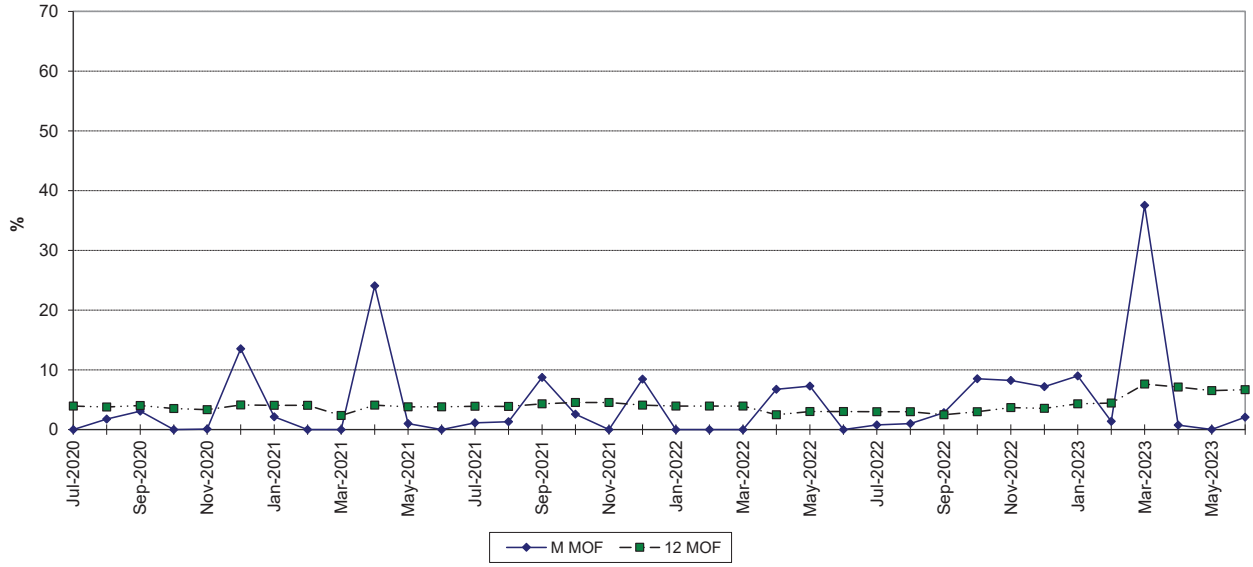


Original Sheet No. 7.201.032

PORT EVERGLADES 5
FORCED OUTAGE FACTOR

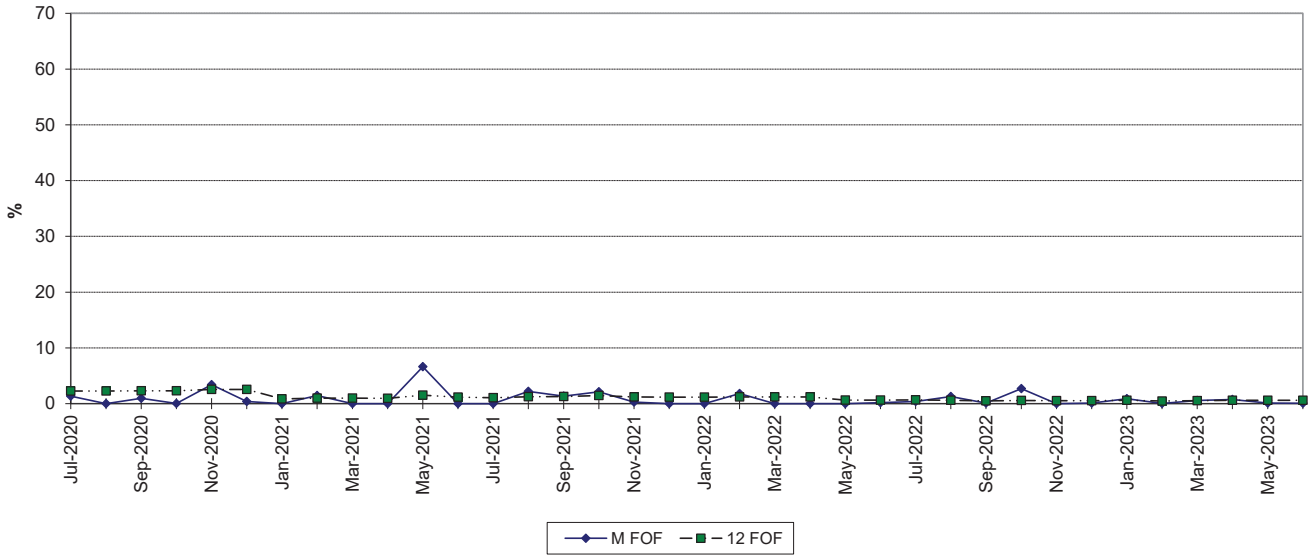


MAINTENANCE OUTAGE FACTOR

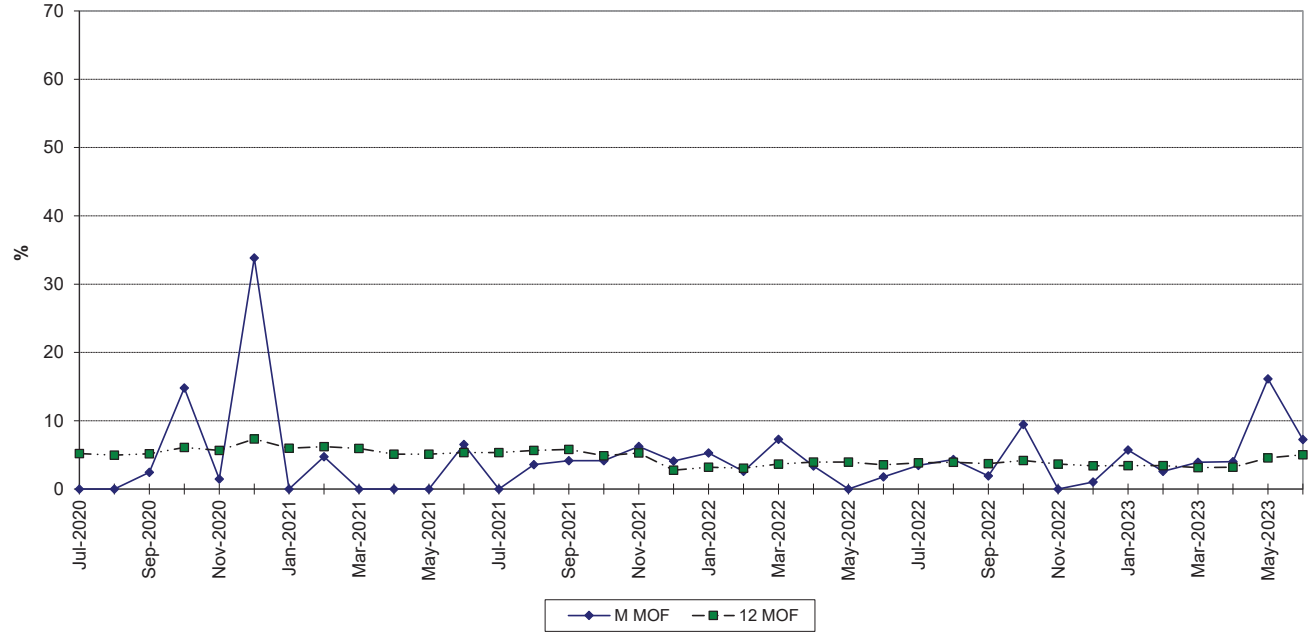


Original Sheet No. 7.201.033

RIVIERA 5
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



Original Sheet No. 7.201.034

SANFORD 5
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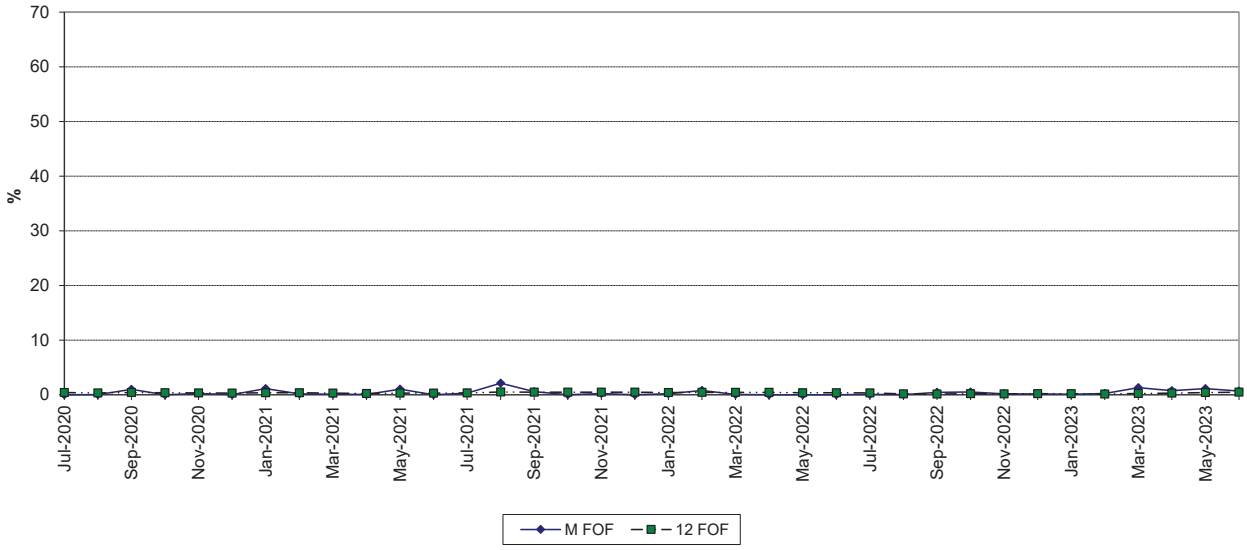
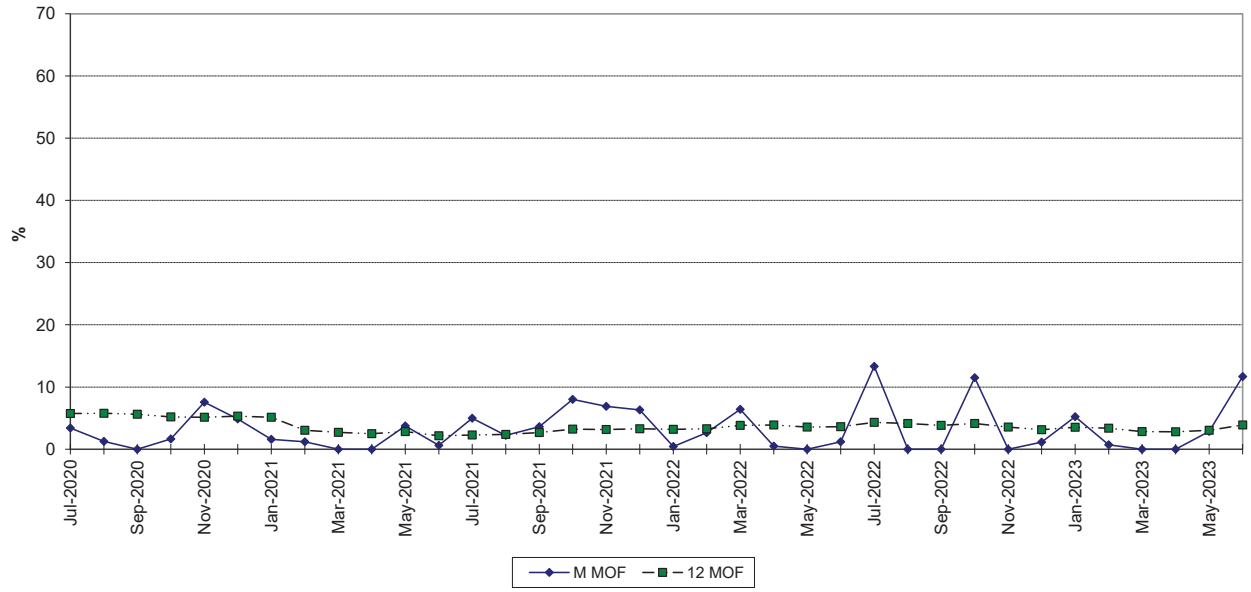
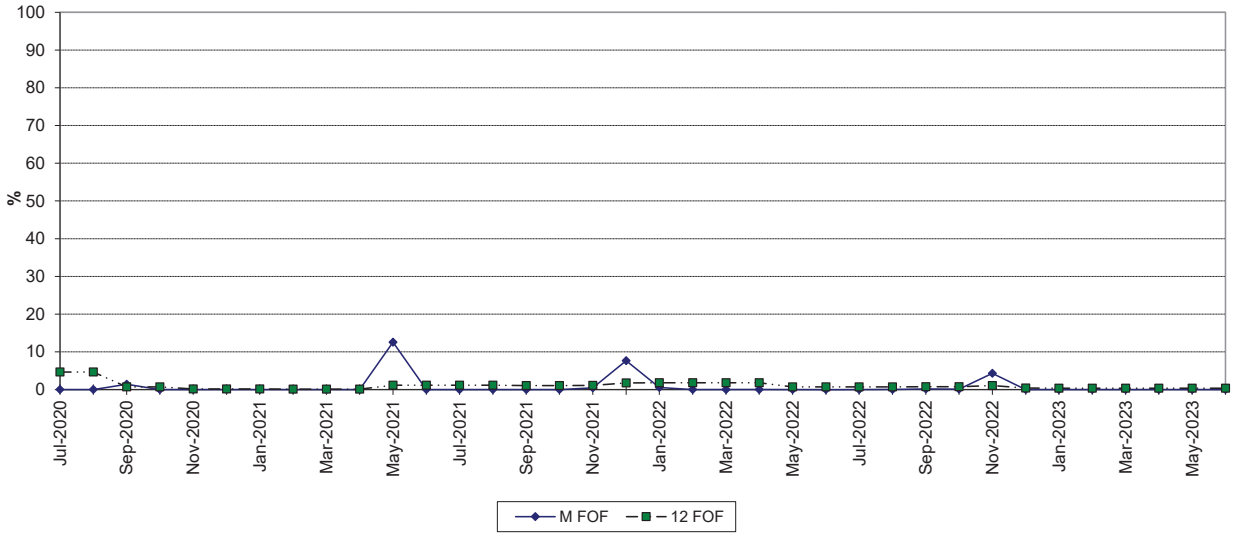


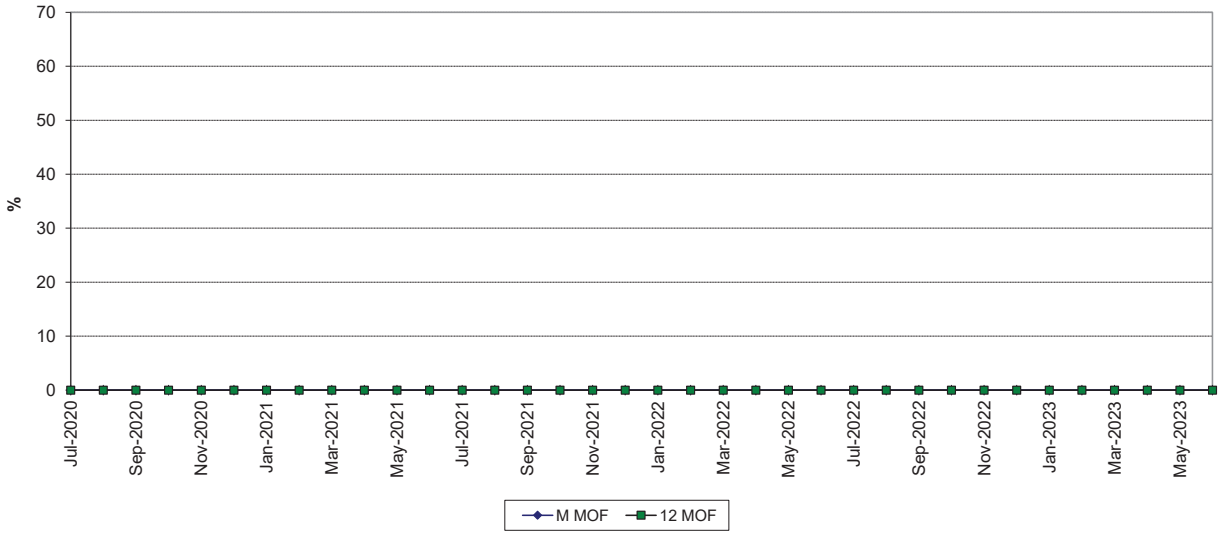
MAINTENANCE OUTAGE FACTOR



ST. LUCIE 1
FORCED OUTAGE FACTOR

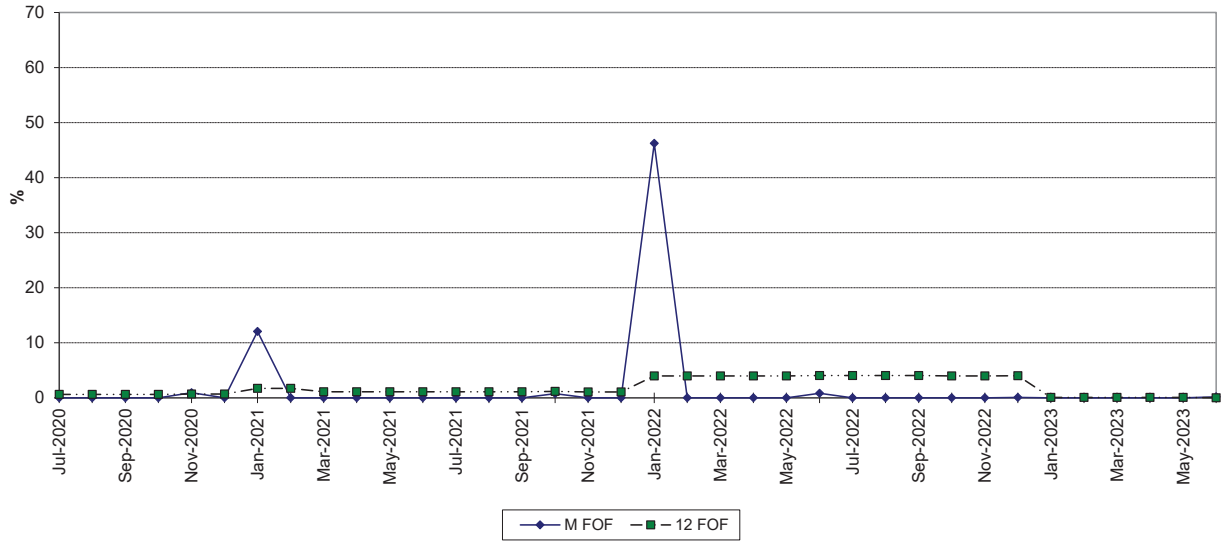


MAINTENANCE OUTAGE FACTOR

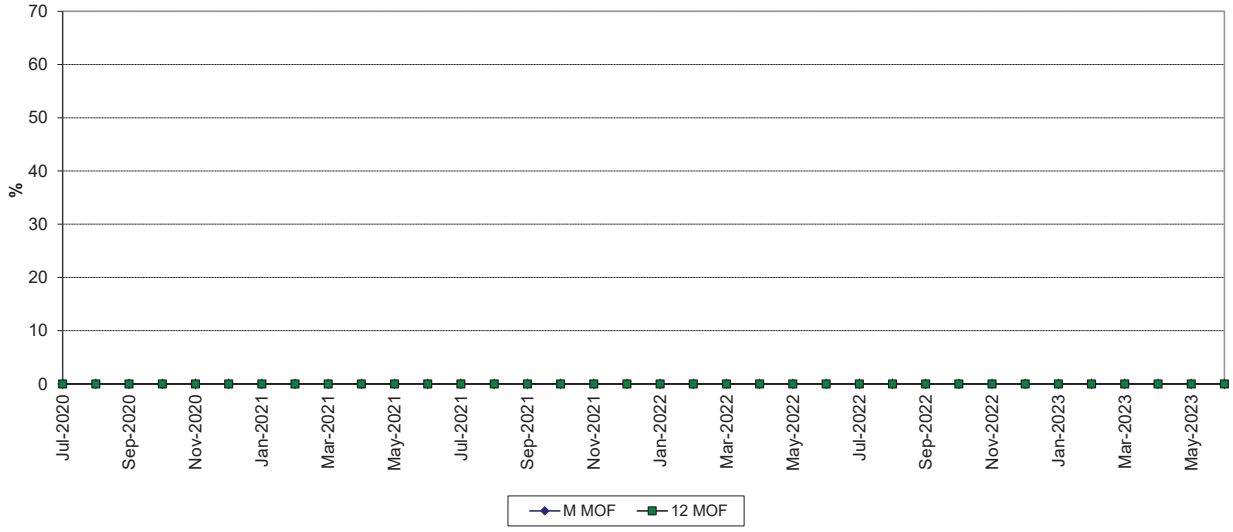


Original Sheet No. 7.201.036

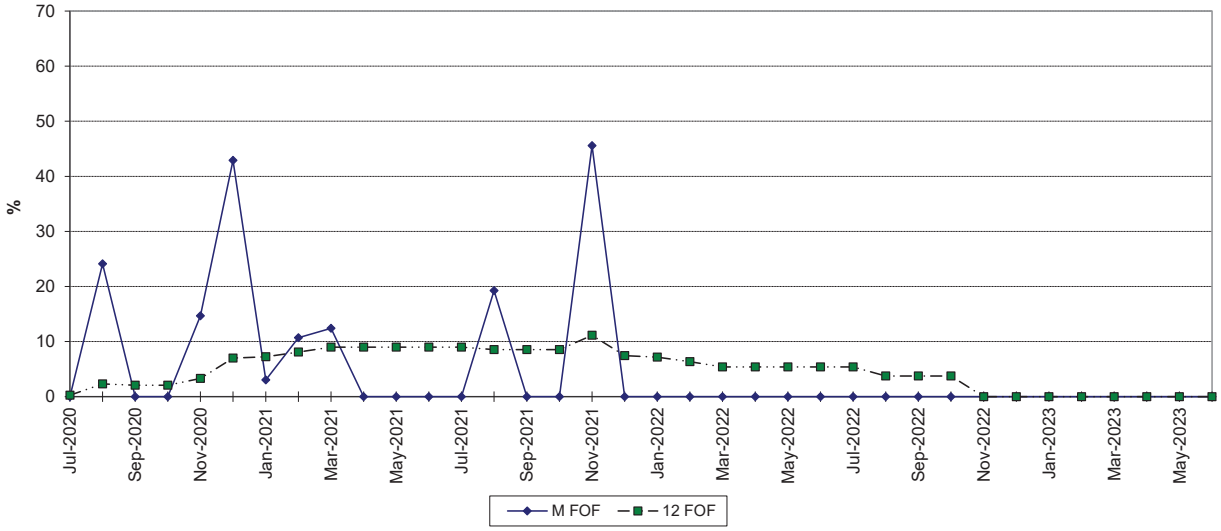
ST. LUCIE 2
FORCED OUTAGE FACTOR



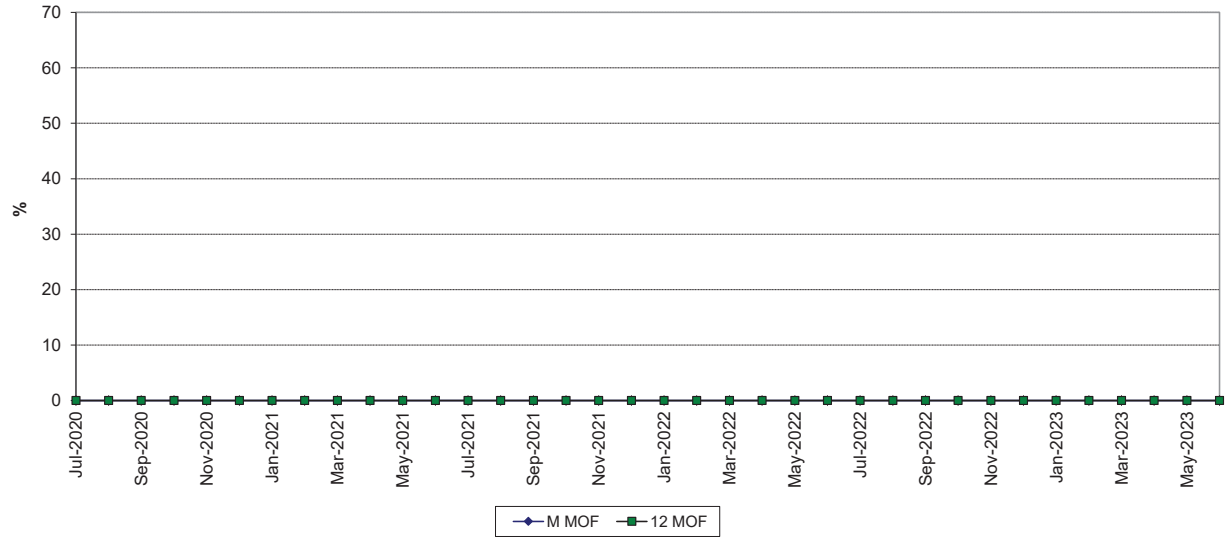
MAINTENANCE OUTAGE FACTOR



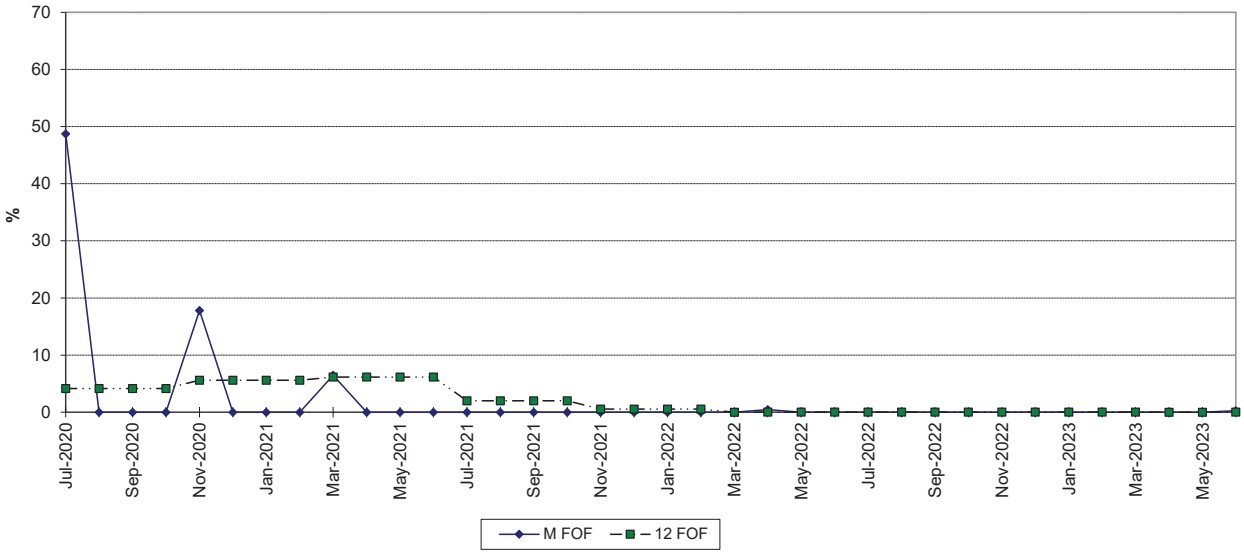
TURKEY POINT 3
FORCED OUTAGE FACTOR



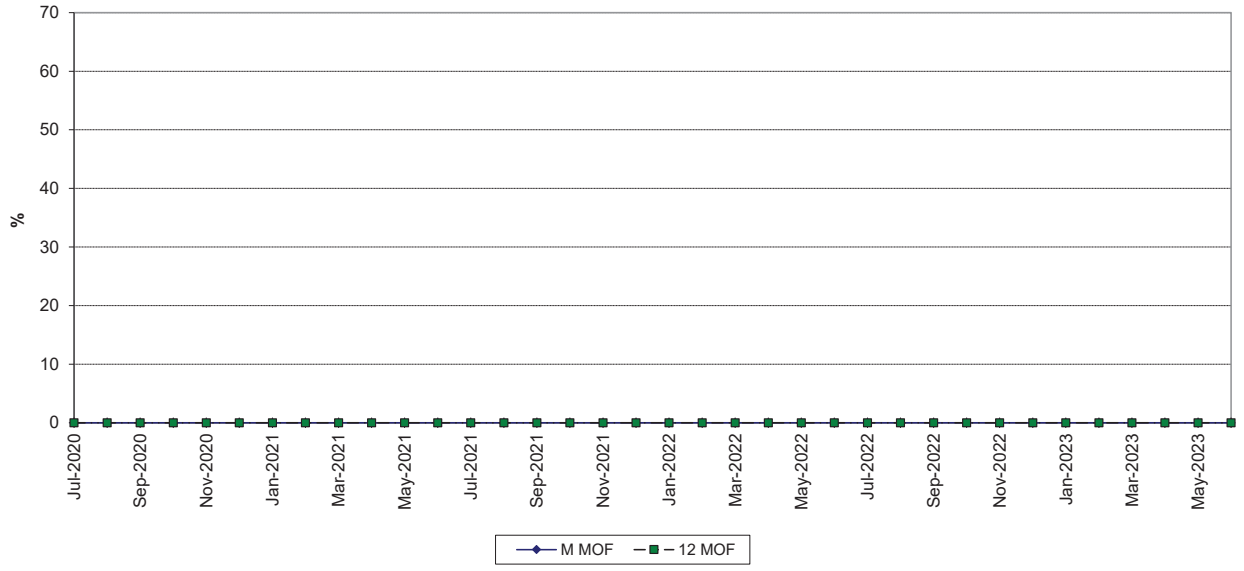
MAINTENANCE OUTAGE FACTOR



TURKEY POINT 4
FORCED OUTAGE FACTOR

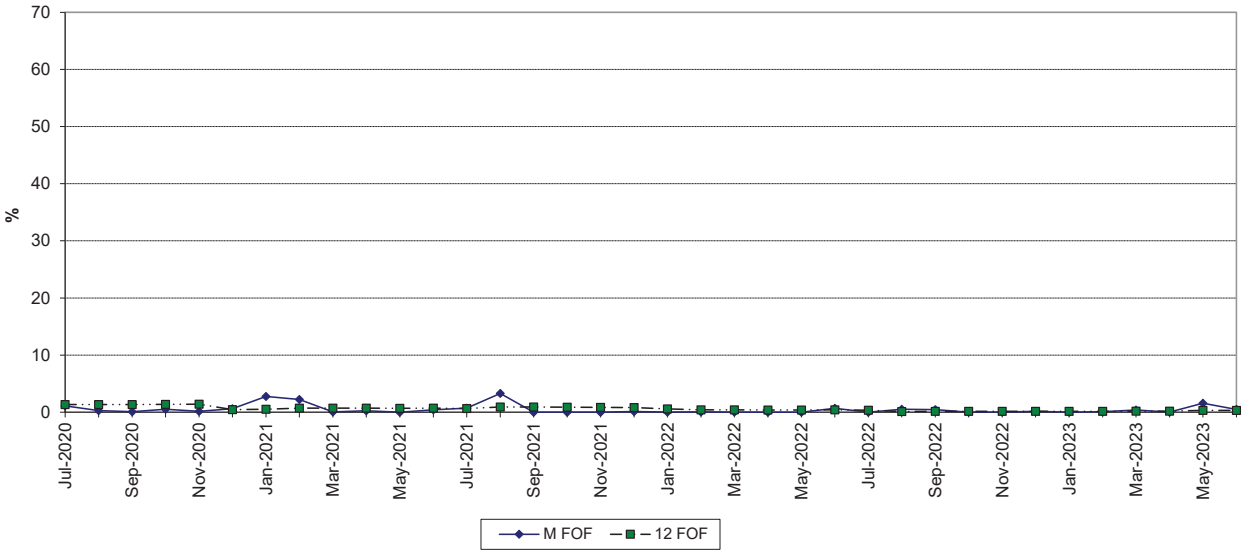


MAINTENANCE OUTAGE FACTOR

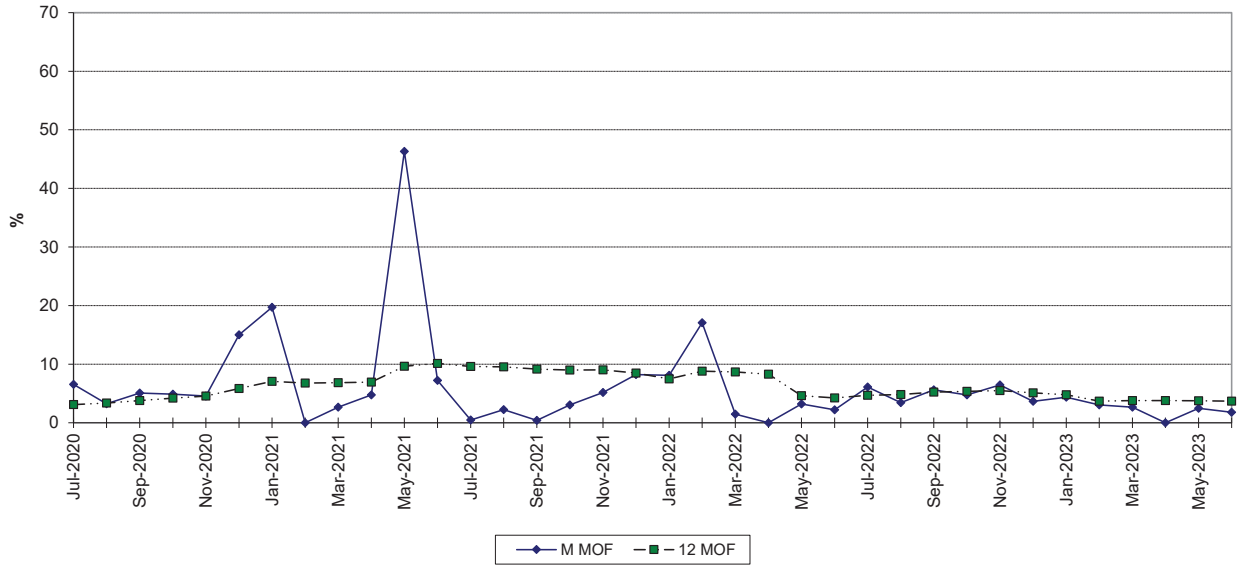


Original Sheet No. 7.201.039

TURKEY POINT 5
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



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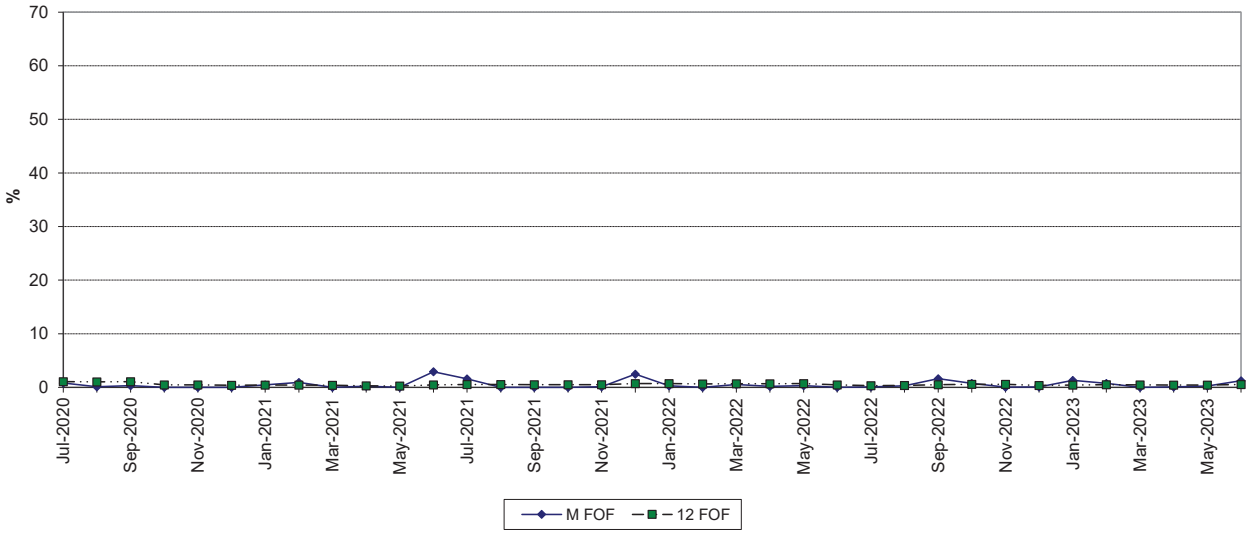
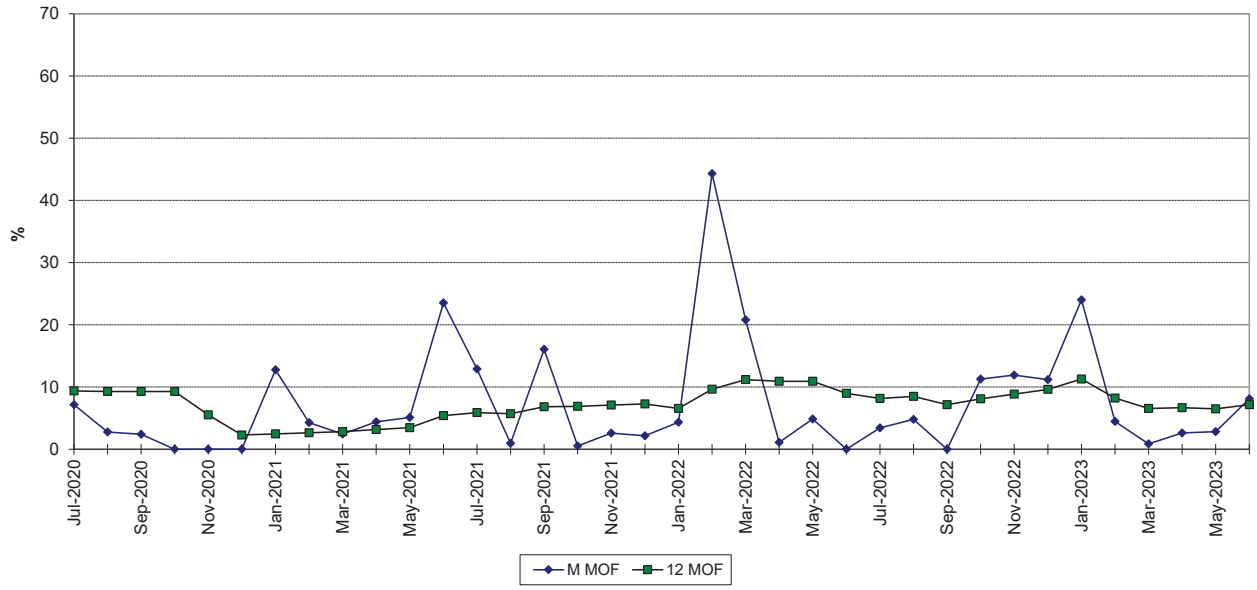
Original Sheet No. 7.201.040

WEST COUNTY 1
FORCED OUTAGE FACTOR

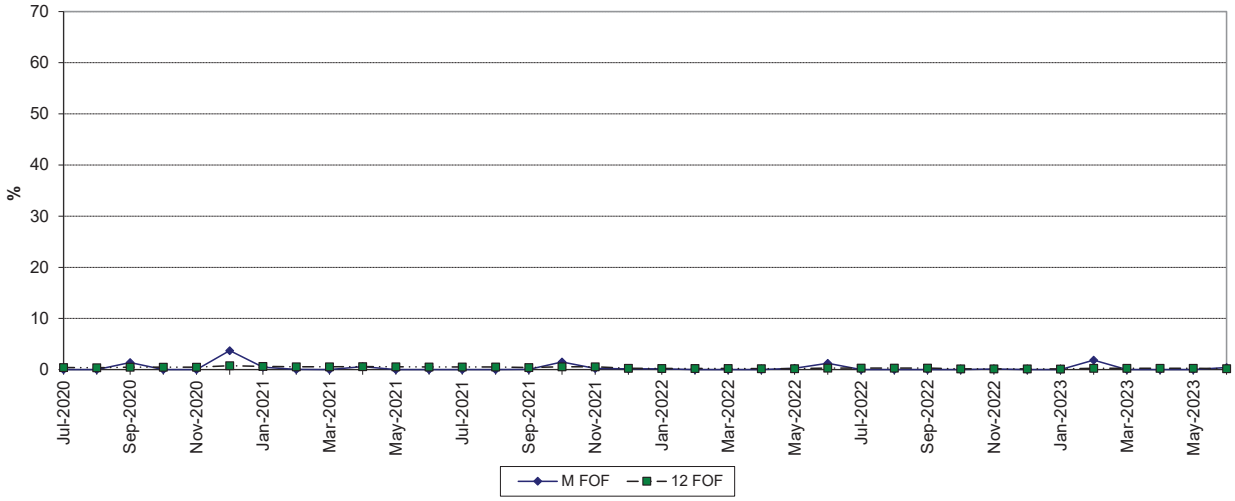


MAINTENANCE OUTAGE FACTOR

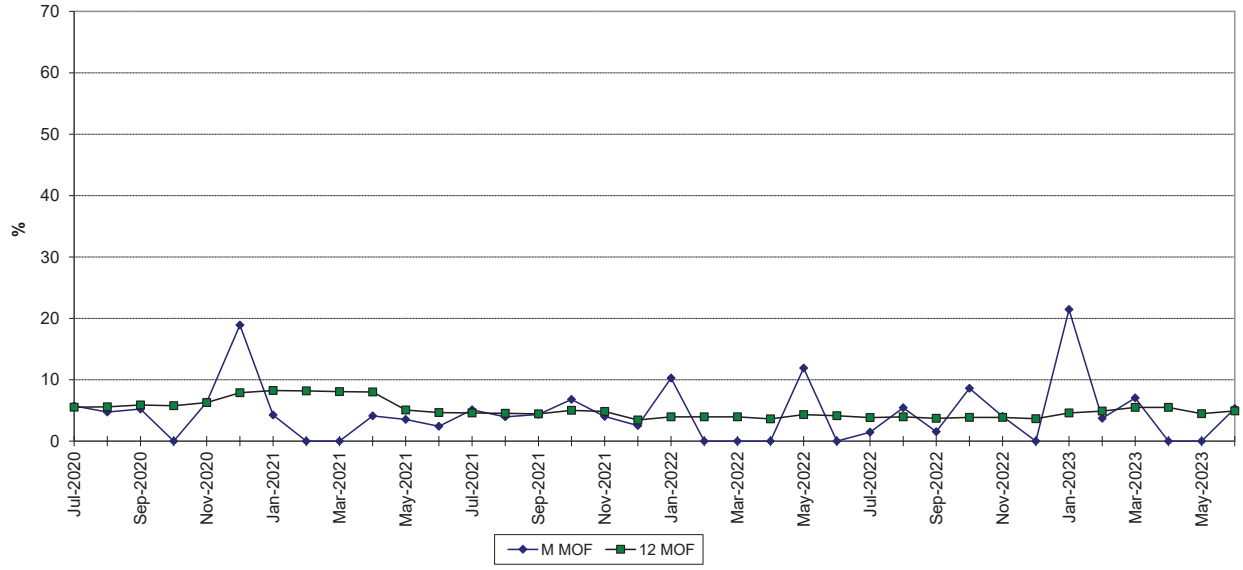


Original Sheet No. 7.201.041

WEST COUNTY 2
FORCED OUTAGE FACTOR

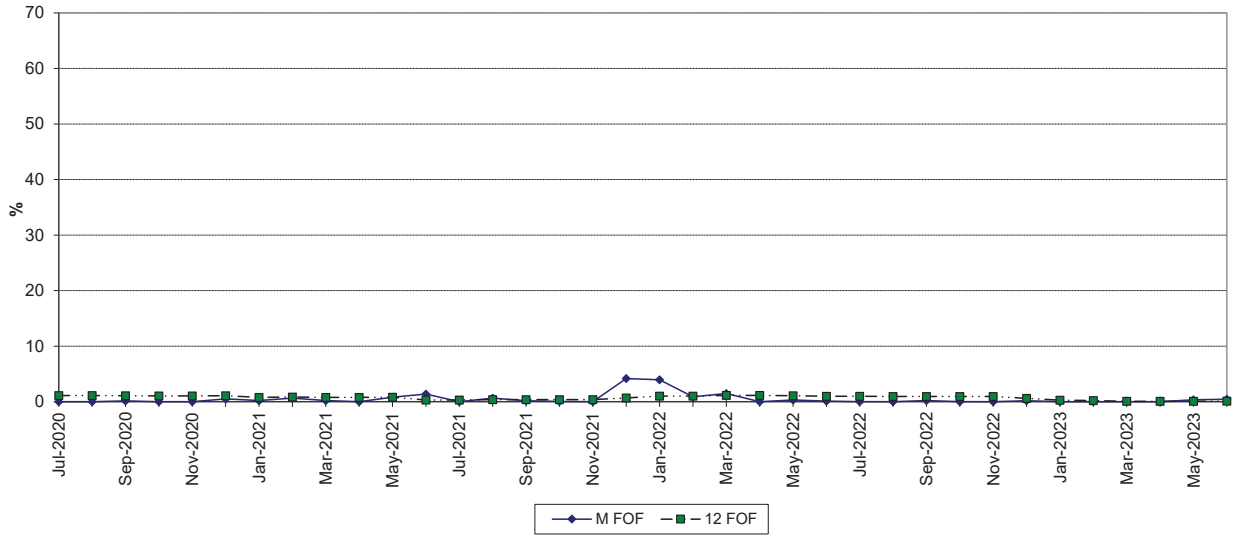


MAINTENANCE OUTAGE FACTOR

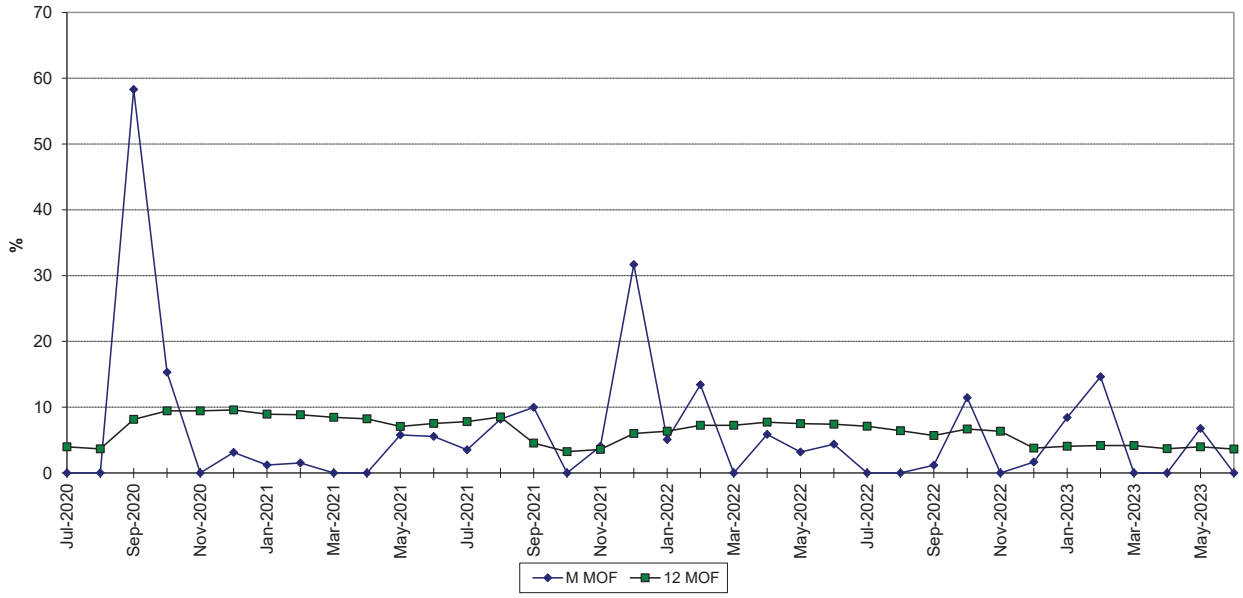


Original Sheet No. 7.201.042

WEST COUNTY 3
FORCED OUTAGE FACTOR



MAINTENANCE OUTAGE FACTOR



PLANNED OUTAGE SCHEDULE (ESTIMATED)

FLORIDA POWER & LIGHT COMPANY

PERIOD OF: JANUARY THROUGH DECEMBER, 2024

PLANT/UNIT	PLAN OUTAGE	REASON FOR OUTAGE	LR MW*
Cape Canaveral 3	03/24/2024 - 05/26/2024	PCC31-GEN-MAJOR	437
Cape Canaveral 3	03/23/2024 - 05/25/2024	PCC33-CT-MOD-CVC1-GENERATOR MAJOR	437
Cape Canaveral 3	03/25/2024 - 05/25/2024	PCC3-STM TURB-MAJOR-LP-GEN MAJOR	1311
Cape Canaveral 3	03/25/2024 - 05/25/2024	PCC32-GEN-MAJOR-GENERATOR MAJOR	437
Ft. Myers 2	03/01/2024 - 03/28/2024	PFM2B-MAINTENANCE-OVHL	291
Ft. Myers 2	03/01/2024 - 03/28/2024	PFM2D-MAINTENANCE-ANNUAL	291
Ft. Myers 2	04/19/2024 - 05/16/2024	PFM2E-CT-HGP-TECH 2.0	288
Ft. Myers 2	04/19/2024 - 05/16/2024	PFM2-STM TURB-VALVES	1,725
Ft. Myers 2	03/01/2024 - 04/02/2024	PFM2C-CT-HGP-TECH 2.0	291
Manatee 3	01/21/2024 - 01/31/2024	PMT3A-MAINTENANCE-OVHL-T-Fairing	314
Manatee 3	02/01/2024 - 02/11/2024	PMT3D-MAINTENANCE-OVHL-T-Fairing	314
Martin 8	02/15/2024 - 03/14/2024	PMR8B-MAINTENANCE-ANNUAL	318
Martin 8	02/15/2024 - 03/14/2024	PMR8-STM TURB-VALVES	1,271
Martin 8	02/15/2024 - 03/14/2024	PMR8A-MAINTENANCE-ANNUAL	318
Okeechobee 1	04/19/2024 - 05/20/2024	POK11-MAINTENANCE-ANNUAL-ALIGNED WITH STM VALVE	541
Okeechobee 1	04/19/2024 - 05/20/2024	POK12-MAINTENANCE-ANNUAL-ALIGNED WITH STM VALVE	541
Okeechobee 1	04/19/2024 - 05/22/2024	POK13-CT-HGP	541
Okeechobee 1	03/01/2024 - 03/14/2024	POK1-01-MAINTENANCE-OVHL-Stator Cooling Inspection	1,607
Riviera 5	02/15/2024 - 03/22/2024	PRV51-CT-HGP-CVC1	442
Riviera 5	03/04/2024 - 03/18/2024	PRV53-CT-MOD-CVC1	442
Riviera 5	03/11/2024 - 03/17/2024	PRV5-MAINTENANCE-ANNUAL	1,326
Riviera 5	05/21/2024 - 05/27/2024	PRV52-MAINTENANCE-ANNUAL	445
St. Lucie 1	03/09/2024 - 04/18/2024	REFUELING	1,003
St. Lucie 2	08/24/2024 - 10/07/2024	REFUELING	840
Turkey Point 3	10/05/2024 - 12/15/2024	REFUELING	837
Turkey Point 4	NONE		n/a
Sanford 5	11/15/2024 - 12/15/2024	PSN5C-MAINTENANCE-ANNUAL	300
Sanford 5	11/15/2024 - 12/15/2024	PSN5A-MAINTENANCE-ANNUAL	300
Sanford 5	11/15/2024 - 12/15/2024	PSN5D-MAINTENANCE-ANNUAL	300
Sanford 5	11/15/2024 - 12/15/2024	PSN5-STM TURB-VALVES	1201
Sanford 5	03/18/2024 - 04/14/2024	PSN5B-CT-HGP-TECH 2.0	298
Turkey Point 5	03/14/2024 - 04/10/2024	PTF5A-CT-HGP-TECH 2.0	329
Turkey Point 5	03/19/2024 - 04/02/2024	PTF5-05-MAINTENANCE-ANNUAL-GSU Repairs	1,317
West County 1	12/02/2024 - 12/10/2024	PWC1A-MAINTENANCE-ANNUAL	411
West County 1	12/02/2024 - 12/10/2024	PWC1B-MAINTENANCE-ANNUAL	411
West County 1	12/02/2024 - 12/10/2024	PWC1C-MAINTENANCE-ANNUAL	411
West County 1	12/02/2024 - 12/10/2024	PWC1-MAINTENANCE-ANNUAL-BOP	1,234
West County 2	02/22/2024 - 03/01/2024	PWC2A-MAINTENANCE-ANNUAL	411
West County 2	02/22/2024 - 03/01/2024	PWC2B-MAINTENANCE-ANNUAL	411
West County 2	02/22/2024 - 03/01/2024	PWC2C-MAINTENANCE-ANNUAL	411
West County 2	02/22/2024 - 03/01/2024	PWC2-MAINTENANCE-ANNUAL-DCS UPGRADE	1,234
West County 3	04/05/2024 - 05/17/2024	PWC3B-CT-HGP-GEN MAJOR	415
West County 3	10/07/2024 - 10/13/2024	PWC3C-MAINTENANCE-ANNUAL	415
West County 3	10/08/2024 - 11/19/2024	PWC3A-CT-HGP-GENERATOR MAJOR	415

*Approximate load reduction MW are based on the unit's estimated MW rating at the start of the outage period