



Matthew R. Bernier
ASSOCIATE GENERAL COUNSEL

September 5, 2023

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor*; Docket No. 20230001-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find attached for electronic filing in the above referenced docket:

- DEF's Petition for Approval of Fuel and Purchase Power Cost Recovery Factors for the Period of January 2024 through December 2024;
- Direct Testimony of Gary P. Dean and Exhibit No. ___ (GPD-3); and
- Direct Testimony of Adam R. Bingham and Exhibit No. ___ (ARB-1P).

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/mw
Attachments

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost
recovery clause with generating performance
incentive factor.

Docket No. 20230001-EI

Dated: September 5, 2023

**PETITION FOR APPROVAL OF FUEL AND PURCHASE POWER COST RECOVERY
FACTORS FOR THE PERIOD JANUARY 2024 THROUGH DECEMBER 2024**

Duke Energy Florida, LLC (“DEF” or the “Company”) hereby petitions this Commission for approval of its proposed fuel and capacity cost recovery factors for the period January 2024 through December 2024. In support of this Petition, DEF states as follows:

Fuel Cost Recovery Factors

1. DEF’s proposed fuel cost recovery factors are presented in the pre-filed testimony and exhibits of Gary P. Dean. Schedule E1, Part 2 of Exhibit No. __ (GPD-3) shows the calculation of the Company’s jurisdictional fuel cost factor of 5.239 cents/kWh (before metering voltage adjustments). The jurisdictional factor consists of a fuel cost for the projection period of 3.7149 cents/kWh (adjusted for jurisdictional losses), an estimated prior period under-recovery true-up of 1.4004 cents/kWh, a GPIF cost of 0.0025 cents/kWh, a Clean Energy Connect (“CEC”) Program bill credit of 0.1255 cents/kWh and a Clean Energy Impact (“CEI”) credit of (0.0044) cents/kWh. Utilizing this jurisdictional factor, Schedule E1-D shows the calculation and supporting data for the Company’s final levelized fuel cost factors for service taken at secondary, primary and transmission metering voltage levels.

2. Pursuant to Order No. PSC-2023-0112-PCO-EI, DEF has included a projected

remaining amount of the approved 2022 under-recovery of \$554,889,752 in the calculation of its 2024 Fuel Cost Recovery (FCR) factors.

Capacity Cost Recovery Factors

3. The calculation of DEF's proposed capacity cost recovery ("CCR") factors is shown in Part 3 of Exhibit No. __ (GPD-3). The proposed CCR factors allocate capacity costs to rate classes in the same manner that they would be allocated if they were recovered in base rates. As shown on Schedule E12-E, the average retail CCR factor including ISFSI costs is 0.827 cents/kWh for the months of January 2024 through December 2024.

Other Issues

4. DEF has calculated that it is subject to a GPIF reward of \$986,550 for the performance experienced during the period January 1, 2022 through December 31, 2022. The Company is also proposing GPIF targets and ranges for the period January 1, 2024 through December 31, 2024 with such proposed targets and ranges detailed in the testimony and exhibits of DEF witness Adam Bingham.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission:

1. Approve the Company's fuel and capacity cost recovery true-ups as discussed herein and as set forth in the testimony and supporting exhibit of Gary P. Dean filed on September 5, 2023;
2. Approve the Company's proposed fuel and capacity cost recovery factors for the period January 2024 through December 2024 as set forth in the testimony and supporting exhibit of Gary P. Dean filed on September 5, 2023; and

3. Approve the Company's GPIF targets and ranges for the period January 1, 2024 through December 31, 2024 as set forth in the testimony and exhibits of Adam Bingham filed on September 5, 2023.

RESPECTFULLY SUBMITTED this 5th day of September, 2023.

/s/ Matthew R. Bernier

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 5th day of September, 2023.

/s/ Matthew R. Bernier

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DUKE ENERGY FLORIDA, LLC

DOCKET No. 20230001-EI

**Fuel and Capacity Cost Recovery Factors
January 2024 through December 2024**

**DIRECT TESTIMONY OF
GARY P. DEAN**

September 5, 2023

1 **Q. Please state your name and business address.**

2 A. My name is Gary P. Dean. My business address is 299 1st Avenue North, St. Petersburg,
3 Florida 33701.

4

5 **Q. Have you previously filed testimony before this Commission in Docket No.**
6 **20230001-EI?**

7 A. Yes, I provided direct testimony on April 3, 2023, and July 27, 2023.

8

9 **Q. Has your job description, education, background and/or professional experience**
10 **changed since that time?**

11 A. No.

12

13 **Q. What is the purpose of your testimony?**

1 A. The purpose of my testimony is to present for Commission approval the fuel and
2 capacity cost recovery factors of Duke Energy Florida, LLC (“DEF” or the “Company”)
3 for the period of January 2024 through December 2024.
4

5 **Q. Do you have an exhibit to your testimony?**

6 A. Yes. I have prepared Exhibit No. __ (GPD-3), consisting of Parts 1, 2 and 3. Part 1
7 contains DEF’s fuel cost forecast assumptions. Part 2 contains fuel cost recovery
8 (“FCR”) schedules E1 through E10, H1 and the calculation of the inverted residential
9 fuel rate. I have also included a schedule to support the capital structure components
10 and cost rates relied upon to calculate the return requirements on all capital projects
11 recovered through the fuel clause as required by Order No. PSC-2020-0165-PAA-EU.
12 Part 3 contains capacity cost recovery (“CCR”) schedules.
13

14 **FUEL COST RECOVERY CLAUSE**
15

16 **Q. Please describe the fuel cost factors calculated by the Company for the projection**
17 **period.**

18 A. Schedule E1 shows the calculation of the Company's jurisdictional fuel cost factor of
19 5.239 ¢/kWh. This factor consists of a fuel cost for the projection period of 3.7149
20 ¢/kWh (adjusted for jurisdictional losses), an estimated prior period under-recovery true-
21 up of 1.4004 ¢/kWh, a GPIF cost of 0.0025 ¢/kWh, a Clean Energy Connection (“CEC”)

1 Program bill credit of 0.1255 ¢/kWh, and a Clean Energy Impact credit of (0.0044)
2 ¢/kWh. Using this factor, Schedule E1-D shows the calculation and supporting data for
3 the Company's levelized fuel cost factors for service taken at secondary, primary and
4 transmission metering voltage levels. To perform this calculation, effective
5 jurisdictional sales at the secondary level are calculated and 1% and 2% metering
6 reduction factors are applied to primary and transmission sales, respectively (forecasted
7 at meter level). This is consistent with the methodology used in the development of the
8 CCR factors.

9
10 Schedule E1-D, lines 11-12 show the Company's proposed tiered rates of 4.947 ¢/kWh
11 for the first 1,000 kWh and 6.017 ¢/kWh above 1,000 kWh. These rates are developed
12 in the "Calculation of Inverted Residential Fuel Rates" schedule in Part 2 of my exhibit.

13
14 Schedule E1-E develops the Time of Use ("TOU") multipliers of 1.278 On-Peak, 1.007
15 Off-Peak and 0.712 Super Off-Peak, consistent with paragraph 15 of DEFs 2021
16 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI. The multipliers
17 are then applied to the levelized fuel cost factors for each metering voltage level which
18 results in the final TOU fuel factors to be applied to customer bills during the projection
19 period.

20

1 **Q. In Order No. PSC-2023-0112-PCO-EI,¹ the Commission approved a midcourse**
2 **correction that required DEF to collect its 2022 under-recovery over the remainder**
3 **of 2023 and 2024, and further adjusted the 2023 fuel factor to recognize that the**
4 **Company was projecting a greater than 10% over-recovery of its projected 2023**
5 **fuel costs. Please explain how the Company’s requested 2024 fuel cost recovery**
6 **accounts for the impacts of this Order.**

7 A. As shown on Schedules E1-A and E1-B, the projected remaining amount of the
8 approved 2022 under-recovery, netted against the projected 2023 over-recovered
9 balance (after the reduction authorized by the Midcourse Order), is \$554,889,752 (which
10 is shown on the schedules as an under-recovery, which denotes that it will be collected
11 in addition to the 2024 projected fuel costs).

12
13 **Q. Why is there a difference between the estimated 2023 fuel true-up balance in DEF’s**
14 **July 27, 2023, Actual/Estimated Filing and Schedule E1-B of Exhibit GPD-3?**

15 A. The estimated 2023 true-up balance of \$523,971,144 on Exhibit GPD-2, Schedule E1-
16 B in the Actual/Estimated Filing includes actual amounts for January through June 2023
17 and forward curve prices as of June 13, 2023. The true-up balance of \$554,889,752 on
18 Exhibit GPD-3, Schedule E1-B includes actual amounts for January through July 2023
19 and forward curve prices as of August 11, 2023.

1 The “Midcourse Order”.

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Q. What is the change in the levelized residential fuel factor for the projection period from the fuel factor currently in effect?

A. The 2024 projected levelized residential fuel factor of 5.247 ¢/kWh is a decrease of 0.383 ¢/kWh or 6.8% from the 2023 revised levelized residential fuel factor of 5.630 ¢/kWh from DEF’s mid-course filing approved in Order No. PSC-2023-0112-PCO-EI.

Q. Please explain the decrease in the 2024 fuel factor compared with the 2023 fuel factor.

A. The primary drivers of the decrease in the 2024 fuel factor are a decrease in year-over-year jurisdictional fuel and purchased power expense of approximately \$57M and a decrease in the prior period true-up of approximately \$126M.

Q. Have you made any adjustments to your estimated fuel costs for the period January through December 2024?

A. Yes. Consistent with Order No. PSC-2018-0240-PAA-EQ, DEF included a retail adjustment of \$11.77M for the January through December 2024 amortization of the Florida Power Development, LLC, qualifying facility regulatory asset.

Per Order No. PSC-2021-0059-S-EI, DEF has included \$49.7M of costs associated with the 2024 projected bill credits for the DEF CEC Program as shown on Exhibit GPD-3,

1 Schedule E1, line 25. As approved by this Order, bill credits are recovered through
2 DEF's fuel and purchased power cost recovery clause.

3
4 Per Order No. PSC-2023-0191-TRF-EI, a credit of \$1.8M is included for Clean Energy
5 Impact ("CEI") as shown on Exhibit GPD-3, Schedule E1, line 26. As approved by this
6 Order, net program revenues from REC sales are credited to the fuel clause to offset
7 other fuel expenses.

8
9 **Q. Will DEF continue the tiered rate structure for residential customers?**

10 A. Yes, DEF will continue to use inverted rate design for residential fuel factors to
11 encourage energy efficiency and conservation. Specifically, the Company will use a
12 two-tiered fuel charge whereby the charge for a residential customer's monthly usage in
13 excess of 1,000 kWh (second tier) is priced 1.07 cents per kWh higher than the charge
14 for the customer's usage up to 1,000 kWh (first tier). The 1,000-kWh price change
15 breakpoint is reasonable in that approximately 72% of all residential energy is consumed
16 in the first tier and 28% in the second tier. The Company believes the 1.07 cent higher
17 per unit price, targeted at the second tier of the residential class energy consumption,
18 will promote energy efficiency and conservation. This inverted rate design was
19 incorporated in the Company's base rates per the 2021 Settlement Agreement.

20
21 **Q. How was the inverted fuel rate calculated?**

1 A. Exhibit GPD-3, Inverted Fuel Rates, shows the calculation of the fuel cost factors for
2 the two tiers of the residential rate. The two factors are calculated on a revenue neutral
3 basis so that the Company will recover the same fuel costs as it would under the
4 traditional levelized approach. The two-tiered factors are determined by first calculating
5 the amount of revenues that would be generated by the overall levelized residential
6 factor of 5.247 ¢/kWh shown on Schedule E1-D. The two factors are then calculated by
7 allocating the total revenues to the two tiers for residential customers based on the total
8 annual energy usage for each tier.

9
10 **Q. How do DEF's projected gains on non-separated wholesale energy sales for 2024**
11 **compare to the incentive benchmark?**

12 A. The total gain on non-separated sales for 2024 is estimated to be \$4,290,846 which is
13 above the benchmark of \$3,891,306. 100% of gains below the benchmark and 80% of
14 gains above the benchmark are distributed to customers based on the sharing mechanism
15 approved by the Commission in Order No. PSC-2000-1744-PAA-EI. Therefore, since
16 the total gain on non-separated sales is above the benchmark, \$399,540 of the gains will
17 be retained for shareholders. The benchmark was calculated based on the average of
18 actual gains for 2021 and 2022 of \$2,855,389 and \$5,458,082, respectively, and
19 estimated gains for 2023 of \$3,360,445.

20
21 **Q. Please explain the entry on Schedule E1, line 11, "Fuel Cost of Stratified Sales."**

1 A. DEF has several wholesale contracts with SECI. One contract provides for the sale of
2 supplemental energy to supply the portion of their load in excess of SECI's own
3 resources. The fuel costs charged to SECI for supplemental sales are calculated on a
4 "stratified" basis in a manner which recovers the higher cost of intermediate/peaking
5 generation used to provide the energy. There are other contracts with SECI and Reedy
6 Creek for fixed amounts of base, intermediate, peaking, solar and plant-specific
7 capacity. DEF is crediting average fuel cost of the appropriate strata in accordance with
8 Order No. PSC-1997-0262-FOF-EI. The fuel costs of wholesale sales are normally
9 included in the total cost of fuel and net power transactions used to calculate the average
10 system cost per kWh for fuel adjustment purposes. However, since the fuel costs of the
11 stratified and plant-specific sales are not recovered on an average system cost basis, an
12 adjustment has been made to remove these costs and related kWh sales from the fuel
13 adjustment calculation in the same manner that interchange sales are removed from the
14 calculation.

15
16 **Q. Please give a brief overview of the procedure used in developing the projected fuel**
17 **cost data from which the Company's fuel cost recovery factor was calculated.**

18 A. The process begins with a fuel price forecast and a system sales forecast. These forecasts
19 are input into the Company's production cost simulation model along with purchased
20 power information, generating unit operating characteristics, maintenance schedules,
21 incremental delivered fuel prices and other pertinent data. The model then computes

1 system fuel consumption and fuel and purchased power costs. This information is the
2 basis for the calculation of the Company's fuel cost factors and supporting schedules.

3
4 **Q. What is the source of the system sales forecast?**

5 A. System sales are forecasted by the DEF Load Forecasting and Fundamentals Department
6 using inputs including a sales-weighted 30-year average of weather conditions at the St.
7 Petersburg, Orlando and Tallahassee weather stations, population projections and State
8 of Florida economic assumptions from Moody's Analytics. The Energy Information
9 Agency (EIA) surveys of class energy consumption for the South Atlantic Region are
10 incorporated as well.

11
12 **Q. What is the source of the Company's fuel price forecast?**

13 A. The fuel price forecasts are based on a combination of third-party forecasts and forward
14 contracts currently in place. Additional details and forecast assumptions are provided
15 in Part 1 of my exhibit.

16
17 **Q. Are current fuel prices the same as those used in the development of the projected
18 fuel factor?**

19 A. No. Fuel prices can change significantly from day to day. Consistent with past practices,
20 DEF will continue to monitor fuel prices and update the Projection Filing prior to the
21 November Hearing if changes in fuel prices warrant such an update.

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Q. Is the 2022 GPIF reward discussed in the March 17, 2023, direct testimony of Adam Bingham included in the proposed 2024 rates?

A. Yes. The GPIF reward of \$986,550 is included on Schedule E1, line 24.

CAPACITY COST RECOVERY CLAUSE

Q. Please explain the schedules that are included in Exhibit __ (GPD-3) Part 3.

A. The following schedules are included in my exhibit:

Schedule E12-A – Calculation of Projected Capacity Costs – Year 2024

Schedule E12-A, page 1, includes estimated 2024 calendar year system capacity payments to Qualifying Facilities (“QF”) and other power suppliers. The retail portion of the capacity payments is calculated using separation factors consistent with the 2021 Settlement Agreement approved by the Commission in Order No. PSC-2021-0202-AS-EI.

The recovery of estimated Dry Casket Storage costs, also referred to as Independent Spent Fuel Storage Installation (“ISFSI”) costs, are included Schedule E12-A, page 1, line 34. The calculation of Total Recoverable Capacity & ISFSI costs are shown on line 35.

1 Schedule E12-A, page 2, provides the dates and MWs associated with the QF and
2 purchase power contracts.

3
4 Schedule E12-B – Calculation of Estimated/Actual True-Up - Year 2023

5 Schedule E12-B calculates the estimated true-up capacity under-recovered balance for
6 the calendar year 2023 of \$10,551,826. This schedule was also included in Exhibit
7 GPD-2 to my direct testimony filed on July 27, 2023. The balance on Schedule E12-B
8 is carried forward to Schedule E12-A, page 1, line 32 to be recovered from customers
9 from January through December 2024.

10
11 Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

12 Schedule E12-D is the calculation of the 12CP and 25% average demand allocators for
13 each rate class. Schedule E12-D also includes the uniform percentage calculation and
14 allocation of the ISFSI revenue requirement to the rate classes.

15
16 Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

17 Schedule E12-E calculates the CCR factors for capacity costs for each rate class based
18 on the 12CP and 25% annual average demand allocators and ISFSI costs from Schedule
19 E12-D. The factors for the Residential, General Service Non-Demand, General Service
20 (GS-2) and Lighting secondary delivery rate class in cents per kWh are calculated by
21 multiplying total recoverable jurisdictional capacity from Schedule E12-A by the class

1 demand allocation factor, and then dividing by estimated effective sales at the secondary
2 metering level. The factor for ISFSI in cents per kWh is calculated by dividing
3 recoverable costs allocated on Schedule E12-D by estimated effective sales at the
4 secondary metering level. The factors for primary and transmission rate classes reflect
5 the application of metering reduction factors of 1% and 2% from the secondary factor,
6 respectively. The factors allocate capacity costs to rate classes in the same way as would
7 be allocated if recovered in base rates. ISFSI costs are allocated to rate classes by
8 applying a uniform percent increase as approved in Order No. PSC-2016-0425-PAA-EI.
9 Pursuant to the 2013 Revised and Restated Stipulation and Settlement Agreement
10 approved in Order No. PSC-13-0598-FOF-EI, DEF has prepared the billing rates for the
11 demand (General Service Demand, Curtailable, and Interruptible) rate classes to be on
12 a kilo-watt (kW) rather than a kilo-watt-hour (kWh) basis. These changes are reflected
13 on Schedule E12-E in columns 11 through 13.

14
15 **Q. Has DEF used the most recent load research information in the development of its**
16 **capacity cost allocation factors?**

17 A. Yes. The 12CP load factor relationships from DEF's most recent load research
18 conducted for the period January through December 2022 are incorporated into the
19 capacity cost allocation factors. This information is included in DEF's Load Research
20 Report filed with the Commission on April 28, 2023.

21

1 **Q. What is the 2024 projected average retail CCR factor?**

2 A. The 2024 average retail CCR factor is 0.827 ¢/kWh, made up of capacity of 0.810 ¢/kWh
3 and ISFSI costs of 0.017 ¢/kWh.

4

5 **Q. Please explain the change in the CCR factor for the projection period compared to**
6 **the CCR factor currently in effect.**

7 A. The total projected average retail CCR rate of 0.827 ¢/kWh is 0.297 ¢/kWh, or 26%,
8 less than the current 2023 factor of 1.124 ¢/kWh. This decrease is primarily due to one
9 contract terminating at the end of 2023, two contracts terminating in 2024, as reflected
10 on Schedule E12-A, and the recovery of the DOE spent fuel claim in 2023 as approved
11 in the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

12

13 **Q. Does this conclude your testimony?**

14 A. Yes

DUKE ENERGY FLORIDA, LLC
Fuel and Capacity Cost Recovery Factor
January 2024 through December 2024

PART 1 – 2024 FUEL PRICE FORECAST ASSUMPTIONS

Projected Market Price by Fuel Type

PROJECTED MARKET PRICE BY FUEL TYPE

Month	Light Oil		Coal Crystal River 4 & 5		Natural Gas
	\$/barrel	\$/mmbtu	\$/ton	\$/mmbtu	\$/mmbtu
Jan 2024	116.64	20.02	83.84	3.65	4.01
Feb 2024	115.24	19.78	83.48	3.63	3.92
Mar 2024	113.56	19.49	83.22	3.62	3.58
Apr 2024	112.16	19.25	83.04	3.61	3.26
May 2024	110.92	19.04	82.90	3.60	3.25
Jun 2024	110.51	18.97	82.78	3.60	3.33
Jul 2024	110.43	18.96	83.49	3.63	3.42
Aug 2024	110.16	18.91	84.21	3.67	3.46
Sep 2024	109.79	18.85	84.90	3.71	3.44
Oct 2024	108.58	18.64	85.51	3.75	3.53
Nov 2024	107.34	18.43	86.22	3.78	3.88
Dec 2024	106.14	18.22	86.81	3.82	4.31
Average	110.96	19.05	84.20	3.67	3.61

Light Oil: The above base market oil price forecasts are the NYMEX forwards. Oil prices projected within the fuel forecast are based on expected contract structures and specifications, and incorporate transportation costs.

Coal: Coal price projections are based on independent third party providers and take into account current coal supply, transportation agreements and forecasted deliveries. Crystal River Units 4 and 5 have operating scrubbers that allow for use of higher sulfur coal.

Natural Gas: The base market natural gas price forecast is the NYMEX Henry Hub forward. This table includes natural gas market commodity prices only; however, the fuel forecast also incorporates transportation costs. Forecast prices are based on expected contract specifications. Firm transportation costs for Florida Gas Transmission, Gulfstream and Sabal Trail pipelines are based on expected tariff rates and market conditions.

DUKE ENERGY FLORIDA, LLC

Fuel Cost Recovery

January 2024 through December 2024

PART 2 - 2024 FUEL COST RECOVERY SCHEDULES

Schedule E1 – Fuel Cost Recovery Clause Calculation

Schedule E1-A – Calculation of Total True-up

Schedule E1-B – Calculation of Prior Year Estimated True-up

Schedule E1-C – Calculation of GPIF & True-up Factors

Schedule E1-D – Calculation of Levelized Fuel Adjustment Factors

Schedule E1-E – Calculation of Factors for Metering Voltage and Time of Use

Schedule E1-F – Calculation of Jurisdictional Delivery Loss Multipliers

Schedule E2 – Fuel Cost Recovery Clause Calculation by Month

Schedule E3 – Generating System Comparative Data

Schedule E4 – System Net Generation & Fuel Cost by Month

Schedule E5 – Inventory Analysis

Schedule E6 – Fuel Cost of Power Sold

Schedule E7 – Purchased Power

Schedule E8 – Energy Payments to Qualifying Facilities

Schedule E9 – Economy Energy Purchases

Schedule E10 – Residential Bill Comparison

Calculation of Inverted Residential Fuel Rate

Schedule H1 – Generating System Comparative Data

Capital Structure and Cost Rates Applied to Capital Projects

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2024 through December 2024

	<u>DOLLARS</u>	<u>mWh</u>	<u>CENTS/KWH</u>
1. Fuel Cost of System Net Generation (E3)	1,438,853,976	41,076,651	3.5029
2. Coal Car Investment	0	0	0.0000
3. Adjustment to Fuel Cost	<u>11,774,084</u>	<u>0</u>	<u>0.0000</u>
4. TOTAL COST OF GENERATED POWER	1,450,628,060	41,076,651	3.5315
5. Energy Cost of Purchased Power (Excl. Econ & Cogens) (E7)	19,461,805	362,262	5.3723
6. Energy Cost of Economy Purchases (E9)	8,201,383	158,720	5.1672
7. Payments to Qualifying Facilities (E8)	<u>54,163,196</u>	<u>1,366,117</u>	<u>3.9648</u>
8. TOTAL COST OF PURCHASED POWER	81,826,383	1,887,099	4.3361
9. TOTAL AVAILABLE mWh		42,963,750	
10. Fuel Cost of Economy Sales (E6)	(16,556,666)	(402,985)	4.1085
10a. Gain on Economy Sales (E6)	(4,290,846)	(402,985) *	1.0648
10b. Gain on Total Power Sales - 20% (E6)	79,908		
11. Fuel Cost of Stratified Sales (E6)	<u>(40,213,463)</u>	<u>(967,283)</u>	<u>4.1574</u>
12. TOTAL FUEL COST AND GAINS ON POWER SALES	(60,981,067)	(1,370,268)	4.4503
13. Net Inadvertent Interchange			
14. TOTAL FUEL AND NET POWER TRANSACTIONS	1,471,473,376	41,593,482	3.5377
15. Net Unbilled	2,458,885 *	(153,680)	0.0062
16. Company Use	4,824,294 *	(135,167)	0.0122
17. T & D Losses	59,369,108 *	(1,678,211)	0.1498
18. Adjusted System Sales	1,471,473,376	39,626,425	3.7060
19. Wholesale Sales (Excluding Supplemental Sales)	(111,671)	(2,989)	3.7357
20. Jurisdictional Sales	1,471,361,705	39,623,435	3.7134
21. Jurisdictional Sales Adjusted for Line Losses x 1.00041	1,471,960,084	39,623,435	3.7149
22. Prior Period True-Up (Sch E1-A)	554,889,751.69	39,623,435	1.4004
23. Total Jurisdictional Fuel Cost	2,026,849,836	39,623,435	5.1153
24. GPIF **	986,550	39,623,435	0.0025
25. CEC Bill Credit	49,715,436	39,623,435	0.1255
26. Clean Energy Impact (CEI)	(1,748,081)	39,623,435	(0.0044)
27. Fuel Factor Adjusted including GPIF & CEC Bill Credit	2,075,803,742	39,623,435	5.2388
28. Total Fuel Cost Factor (rounded to the nearest .001 cents/ KWH)	2,075,803,741		5.2390

* For Informational Purposes Only

** Based on Jurisdictional Sales

Duke Energy Florida, LLC
Calculation of Total True-Up
(Projected Period)
Estimated for the Period of : January 2024 through December 2024

1. Actual Over/(Under) Recovery January - December 2022 (Schedule E1-B, Page 2 of 2, Section C, Line 9 - Dec 23)	\$	(1,355,123,210)
2. Approved (Over)/Under Recovery January 2022 - December 2023 to be (Refunded)/Collected January - December 2023 (Schedule E1-B, page 2 of 2, Section C, Line 10)	\$	(29,069,830)
3. Estimated Over/(Under) Recovery January - December 2023 (Schedule E1-B, Page 2 of 2, Section C, Line 8 - Dec 22)	\$	<u>829,303,287</u>
4. Total Over/(Under) Recovery (Line 1 through Line 3) *	\$	(554,889,752)
5. Jurisdictional mWh Sales (Projected Period)	mWh	39,623,435
6. True-Up Factor (Line 6 / Line 7)	Cents/kWh	1.400

* The \$554.9M Total Under-Recovery shown on line 4 is the projected remaining amount of the approved \$1.2 billion 2022 under-recovery that will be recovered in 2024.

Duke Energy Florida, LLC
Calculation of Estimated True-Up
7 Month Actual and 5 Months Estimated
January 2023 - December 2023

	Jan Actual	Feb Actual	Mar Actual	Apr Actual	May Actual	Jun Actual	6 Month Sub-Total
A 1 Fuel Cost of System Generation	\$ 130,389,826	\$ 88,826,123	\$ 104,692,009	\$ 92,924,501	\$ 97,753,939	\$ 114,288,249	\$ 628,874,647
2 Fuel Cost of Power Sold	(4,793,869)	(1,998,129)	(4,571,240)	(6,133,354)	(4,851,792)	(6,899,148)	(29,247,532)
3 Fuel Cost of Purchased Power	3,030,313	1,626,405	4,213,703	5,389,150	3,388,727	4,134,156	21,782,455
3a Demand and Non-Fuel Cost of Purchased Power							-
3b Energy Payments to Qualified Facilities	17,700,697	12,581,815	10,256,613	8,852,508	10,205,083	7,959,689	67,556,405
4 Energy Cost of Economy Purchases	1,010,183	775,868	1,304,087	3,597,421	899,141	711,002	8,297,703
5 Adjustments to Fuel Cost	1,033,960	2,571,692	1,173,392	1,050,496	2,588,542	1,052,370	9,470,452
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>148,371,111</u>	<u>104,383,773</u>	<u>117,068,567</u>	<u>105,680,723</u>	<u>109,983,640</u>	<u>121,246,317</u>	<u>706,734,131</u>
B 1 Jurisdictional mWh Sales	3,092,996	2,613,836	3,020,777	3,120,101	3,187,380	3,828,999	18,864,088
2 Non-Jurisdictional mWh Sales	(477)	486	3,596	719	3,593	32,060	39,978
3 TOTAL SALES (Lines B1 + B2)	<u>3,092,519</u>	<u>2,614,322</u>	<u>3,024,373</u>	<u>3,120,820</u>	<u>3,190,973</u>	<u>3,861,059</u>	<u>18,904,066</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	100.02%	99.98%	99.88%	99.98%	99.89%	99.17%	99.79%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	194,820,704	164,924,141	188,599,553	172,536,599	176,182,021	213,841,787	1,110,904,806
2 True-Up Provision	(14,649,113)	(14,649,113)	(14,649,113)	8,113,019	8,113,019	8,113,019	(19,608,284)
2a Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,205	103,230
2b CEC Bill Credit	(462,522)	(665,667)	(765,328)	(799,483)	(743,581)	(1,622,201)	(5,058,782)
2c Clean Energy Impact (CEI) *	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>-</u>
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>179,726,274</u>	<u>149,626,566</u>	<u>173,202,316</u>	<u>179,867,340</u>	<u>183,568,664</u>	<u>220,349,810</u>	<u>1,086,340,971</u>
4 Fuel & Net Power Transactions (Line A6)	148,371,111	104,383,773	117,068,567	105,680,723	109,983,640	121,246,317	706,734,131
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>148,450,394</u>	<u>104,406,792</u>	<u>116,976,939</u>	<u>105,699,338</u>	<u>109,904,470</u>	<u>120,288,451</u>	<u>705,726,384</u>
6 Over/(Under) Recovery (Line C3 - Line C5)	31,275,880	45,219,774	56,225,378	74,168,002	73,664,194	100,061,360	380,614,587
7 Interest Provision	(4,982,281)	(4,957,190)	(4,846,302)	(4,768,403)	(4,649,525)	(4,377,084)	(28,580,785)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>26,293,599</u>	<u>40,262,584</u>	<u>51,379,076</u>	<u>69,399,566</u>	<u>69,014,669</u>	<u>95,684,276</u>	<u>352,033,769</u>
9 Plus: Prior Period Balance	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)
10 Plus: Cumulative True-Up Provision	<u>14,649,113</u>	<u>29,298,227</u>	<u>43,947,340</u>	<u>35,834,321</u>	<u>27,721,303</u>	<u>19,608,284</u>	<u>19,608,284</u>
11 Subtotal Prior Period True-up	(1,340,474,097)	(1,325,824,983)	(1,311,175,870)	(1,319,288,889)	(1,327,401,908)	(1,335,514,927)	(1,335,514,927)
12 Regulatory Accounting Adjustment	-	-	-	-	-	-	-
13 TOTAL TRUE-UP BALANCE	<u>(\$1,314,180,498)</u>	<u>(1,259,268,801)</u>	<u>(\$1,193,240,612)</u>	<u>(\$1,131,954,065)</u>	<u>(\$1,071,052,415)</u>	<u>(\$983,481,157)</u>	<u>(983,481,157)</u>

Duke Energy Florida, LLC
Calculation of Estimated True-Up
7 Month Actual and 5 Months Estimated
January 2023 - December 2023

	Jul Actual	Aug Estimated	Sep Estimated	Oct Estimated	Nov Estimated	Dec Estimated	12 Month Period
A 1 Fuel Cost of System Generation	\$ 143,864,138	\$ 124,909,615	\$ 120,235,476	\$ 100,034,823	\$ 96,132,582	\$ 108,835,350	\$ 1,322,886,631
2 Fuel Cost of Power Sold	(10,032,167)	(8,026,970)	(6,798,859)	(3,968,827)	(3,819,591)	(5,922,511)	(67,816,456)
3 Fuel Cost of Purchased Power	7,682,657	1,682,088	3,645,407	3,771,243	553,886	161,435	39,279,171
3a Demand and Non-Fuel Cost of Purchased Power							0
3b Energy Payments to Qualified Facilities	10,373,345	10,266,403	10,145,857	9,602,942	10,231,828	10,721,974	128,898,755
4 Energy Cost of Economy Purchases	1,467,699	423,359	693,232	544,419	396,292	285,178	12,107,882
5 Adjustments to Fuel Cost	1,056,164	1,025,274	1,021,411	1,008,755	1,004,754	1,001,348	15,588,158
6 TOTAL FUEL & NET POWER TRANSACTIONS (Sum of Lines A1 Through A5)	<u>154,411,836</u>	<u>130,279,769</u>	<u>128,942,523</u>	<u>110,993,355</u>	<u>104,499,752</u>	<u>115,082,774</u>	<u>1,450,944,140</u>
B 1 Jurisdictional mWh Sales	4,138,595	4,026,821	3,978,809	3,589,714	2,923,806	2,751,319	40,273,153
2 Non-Jurisdictional mWh Sales	81,681	39,187	37,923	2,183	691	1,253	202,895
3 TOTAL SALES (Lines B1 + B2)	<u>4,220,276</u>	<u>4,066,008</u>	<u>4,016,732</u>	<u>3,591,897</u>	<u>2,924,497</u>	<u>2,752,572</u>	<u>40,476,048</u>
4 Jurisdictional % of Total Sales (Line B1/B3)	98.06%	99.04%	99.06%	99.94%	99.98%	99.95%	99.50%
C 1 Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	232,216,967	226,428,137	223,728,429	201,849,606	164,405,633	154,706,678	2,314,240,256
2 True-Up Provision	8,113,019	8,113,019	8,113,019	8,113,019	8,113,019	8,113,019	29,069,835
2a Incentive Provision	17,205	17,205	17,205	17,205	17,205	17,205	206,460
2b CEC Bill Credit	(2,553,219)	(3,081,824)	(3,126,964)	(2,954,787)	(3,177,609)	(2,872,747)	(22,825,931)
2c Clean Energy Impact (CEI) *	0	98,060	245,178	318,736	318,736	245,178	1,225,888
3 FUEL REVENUE APPLICABLE TO PERIOD (Sum of Lines C1 Through C2a)	<u>237,793,971</u>	<u>231,574,597</u>	<u>228,976,867</u>	<u>207,343,780</u>	<u>169,676,984</u>	<u>160,209,333</u>	<u>2,321,916,508</u>
4 Fuel & Net Power Transactions (Line A6)	154,411,836	130,279,769	128,942,523	110,993,355	104,499,752	115,082,774	1,450,944,140
5 Jurisdictional Total Fuel Costs & Net Power Transactions (Line A6 * Line B4 * Line Loss Multiplier)	<u>151,484,871</u>	<u>129,076,644</u>	<u>127,777,093</u>	<u>110,971,004</u>	<u>104,517,555</u>	<u>115,077,175</u>	<u>1,444,630,726</u>
6 Over/(Under) Recovery (Line C3 - Line C5)	86,309,100	102,497,953	101,199,774	96,372,776	65,159,429	45,132,159	877,285,777
7 Interest Provision	(4,117,510)	(3,759,236)	(3,366,938)	(2,986,283)	(2,682,535)	(2,489,168)	(47,982,455)
8 TOTAL ESTIMATED TRUE-UP FOR THE PERIOD	<u>82,191,589</u>	<u>98,738,716</u>	<u>97,832,836</u>	<u>93,386,494</u>	<u>62,476,894</u>	<u>42,642,990</u>	<u>829,303,287</u>
9 Plus: Prior Period Balance	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)	(1,355,123,210)
10 Plus: Cumulative True-Up Provision	<u>11,495,265</u>	<u>3,382,246</u>	<u>(4,730,773)</u>	<u>(12,843,792)</u>	<u>(20,956,811)</u>	<u>(29,069,830)</u>	<u>(29,069,830)</u>
11 Subtotal Prior Period True-up	(1,343,627,946)	(1,351,740,964)	(1,359,853,983)	(1,367,967,002)	(1,376,080,021)	(1,384,193,040)	(1,384,193,040)
12 Regulatory Accounting Adjustment	-	-	-	-	-	-	-
13 TOTAL TRUE-UP BALANCE	<u>(\$909,402,587)</u>	<u>(\$818,776,889)</u>	<u>(\$729,057,073)</u>	<u>(\$643,783,598)</u>	<u>(\$589,419,723)</u>	<u>(\$554,889,752)</u>	<u>(554,889,752)</u>

* Approved in Commission Order No. PSC-2023-0191-TRF-EI.

** The \$554.9M Total True-Up Balance shown on line 13 is the projected remaining amount of the approved \$1.2 billion 2022 under-recovery that will be recovered in 2024.

Duke Energy Florida, LLC
Calculation of Generating Performance Incentive
And True-Up Adjustment Factors
Estimated for the Period of : January 2024 through December 2024

1. TOTAL AMOUNT OF ADJUSTMENTS:

A. Generating Performance Incentive Reward / (Penalty)	\$	986,550
B. True-Up (Over) / Under Recovery	\$	554,889,752
C. CEC Bill Credit	\$	49,715,436
D. Clean Energy Impact (CEI)	\$	(1,748,081)

2. JURISDICTIONAL mWh SALES mWh 39,623,435

3. ADJUSTMENT FACTORS:

A. Generating Performance Incentive Factor	Cents/kWh	0.002
B. True-Up Factor	Cents/kWh	1.400
C. CEC Bill Credit	Cents/kWh	0.125
D. Clean Energy Impact (CEI)	Cents/kWh	(0.004)

Duke Energy Florida, LLC
Calculation of Levelized Fuel Adjustment Factors
Estimated for the Period of : January 2024 through December 2024

1. Period Jurisdictional Fuel Cost (Schedule E-1, line 21)	\$ 1,471,960,084
1a. Prior Period True-up (Schedule E1, Line 22)	\$ 554,889,751.7
2. Generating Performance Incentive Factor (GPIF) (Schedule E1, Line 24)	\$ 986,550
3a. CEC Bill Credit (Schedule E1, Line 25)	\$ 49,715,436
3b. Clean Energy Impact (CEI) (Schedule E1, Line 26)	\$ <u>(1,748,081)</u>
4. Total Amount to be Recovered (Line 1 through Line 3)	\$ 2,075,803,741
5. Jurisdictional Sales (Jan 2024 - Dec 2024)	39,623,435 mWh
6. Jurisdictional Cost per kWh Sold (Line 4 / Line 5 / 10)	5.239 Cents/kWh
7. Effective Jurisdictional Sales (See Below)	39,561,611 mWh
 LEVELIZED FUEL FACTORS:	
8. Fuel Factor at Secondary Metering (Line 4 / Line 7 / 10)	5.247 Cents/kWh
9. Fuel Factor at Primary Metering	5.195 Cents/kWh
10. Fuel Factor at Transmission Metering	5.142 Cents/kWh
 TIERED FUEL FACTORS:	
11. Fuel Factor - First Tier (0-1000 kWh)	4.947 Cents/kWh
12. Fuel Factor - Second Tier (Over 1000 kWh)	6.017 Cents/kWh

<u>METERING VOLTAGE:</u>	<u>JURISDICTIONAL SALES (mWh)</u>	
	<u>METER</u>	<u>SECONDARY</u>
Distribution Secondary	34,893,071	34,893,071
Distribution Primary	3,278,258	3,245,475
Transmission	1,452,107	1,423,065
Total	<u>39,623,435</u>	<u>39,561,611</u>

Duke Energy Florida, LLC
Calculation of Final Fuel Cost Factors
Estimated for the Period of : January 2024 through December 2024

Line:	Metering Voltage	First Tier Factor Cents/kWh	Second Tier Factor Cents/kWh	Levelized Factors Cents/kWh	Time of Use		
					On-Peak Multiplier 1.278	Off-Peak Multiplier 1.007	Super Off-Peak Multiplier 0.712
1.	Distribution Secondary	4.947	6.017	5.247	6.706	5.284	3.736
2.	Distribution Primary	--	--	5.195	6.639	5.231	3.699
3.	Transmission	--	--	5.142	6.571	5.178	3.661
4.	Lighting Service	--	--	4.880	--	--	--

Line 4 calculated at secondary rate of 5.247 * (13.2% * On-Peak Multiplier 1.278 + 48.6% * Off-Peak Multiplier 1.007+ 38.2% * Super Off-Peak Multiplier 0.712).

DEVELOPMENT OF TIME OF USE MULTIPLIERS

Mo/Yr	<u>ON-PEAK PERIOD</u>			<u>OFF-PEAK PERIOD</u>			<u>SUPER OFF-PEAK PERIOD</u>			<u>TOTAL</u>		
	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)	System mWh Requirements	Marginal Cost	Average Marginal Cost (¢/kWh)
Jan-24	747,465	30,409,887	4.068	2,147,282	60,958,127	2.839	0	0	0.000	2,894,748	91,368,014	3.156
Feb-24	699,534	28,205,958	4.032	1,995,002	62,302,710	3.123	0	0	0.000	2,694,535	90,508,669	3.359
Mar-24	292,796	13,238,448	4.521	2,073,422	59,783,979	2.883	567,586	11,857,508	2.089	2,933,803	84,879,935	2.893
Apr-24	350,990	16,871,571	4.807	2,203,134	68,122,896	3.092	579,075	12,644,562	2.184	3,133,199	97,639,029	3.116
May-24	407,445	18,845,934	4.625	2,610,156	89,323,395	3.422	678,993	15,222,453	2.242	3,696,594	123,391,781	3.338
Jun-24	404,228	16,599,727	4.107	2,852,087	100,227,313	3.514	740,177	18,028,134	2.436	3,996,491	134,855,174	3.374
Jul-24	451,325	20,033,682	4.439	2,999,638	112,416,398	3.748	792,324	20,332,267	2.566	4,243,288	152,782,347	3.601
Aug-24	455,369	18,999,151	4.172	3,027,020	116,392,391	3.845	791,643	21,257,350	2.685	4,274,031	156,648,892	3.665
Sep-24	404,545	19,164,301	4.737	2,867,984	109,553,869	3.820	749,436	19,120,088	2.551	4,021,964	147,838,258	3.676
Oct-24	396,331	20,906,742	5.275	2,510,408	97,052,621	3.866	681,453	17,041,640	2.501	3,588,192	135,001,003	3.762
Nov-24	287,136	13,655,450	4.756	2,082,273	75,943,114	3.647	574,830	15,132,227	2.632	2,944,238	104,730,791	3.557
Dec-24	726,056	30,158,433	4.154	2,291,783	74,889,273	3.268	0	0	0.000	3,017,840	105,047,706	3.481
TOTAL	5,623,217	247,089,286	4.394	29,660,186	1,026,966,086	3.462	6,155,517	150,636,230	2.447	41,438,921	1,424,691,601	3.438

MARGINAL FUEL COST
WEIGHTING MULTIPLIER

ON-PEAK
1.278

OFF-PEAK
1.007

SUPER OFF-PEAK
0.712

AVERAGE
1.000

Duke Energy Florida, LLC
Development of Jurisdictional Delivery Loss Multipliers
Actual Twelve Months Ending December 31, 2022
Estimated for the Period of : January 2024 through December 2024

	Energy Delivered @ Billing Level			% of Total	Delivery Efficiency	Energy Required @ Source Level	% of Total	Jurisdictional Loss Multiplier
	Billed mWh	Unbilled mWh	Total mWh					
Retail								
Transmission	1,519,884	21,268	1,541,152		0.9852373	1,564,244		
Distribution Primary	3,332,329	46,634	3,378,963		0.9752373	3,464,759		
Distribution Secondary	35,659,761	499,022	36,158,783		0.9500866	38,058,409		
Total Retail	40,511,974	566,924	41,078,898	99.13%	0.9533851 4.66%	43,087,412	99.17%	1.00041
Wholesale								
Generation Level	361,313	-	361,313		1.0000000	361,313		
Transmission	-	-	-		0.9852373	-		
Distribution Primary	166	-	166		0.9752373	170		
Distribution Secondary	-	-	-			-		
Total Wholesale	361,479	-	361,479	0.87%	0.9999884 0.00%	361,483	0.83%	0.95378
Subtotal Class	40,873,452	566,924	41,440,376	100.00%	0.9537728 4.62%	43,448,895	100.00%	1.00000
Non-Class								
SEPA	-	Transmission	-	17,428	-	17,428	0.9852373	17,689
Homestead Base & Int	-	Generation	-	-	-	-	1.0000000	-
SECI - CC	-	Generation	-	2,445,917	-	2,445,917	1.0000000	2,445,917
SECI - Base	-	Generation	-	-	-	-	1.0000000	-
Reedy Creek Base & In	-	Generation	-	516,576	-	516,576	1.0000000	516,576
Reedy Creek Hines	-	Generation	-	-	-	-	1.0000000	-
Reedy Creek Solar	-	Generation	-	-	-	-	1.0000000	-
NSB - Peaking	-	Generation	-	-	-	-	1.0000000	-
SECI - Intermediate	-	Generation	-	322,279	-	322,279	1.0000000	322,279
SECI - Peaking	-	Generation	-	9,256	-	9,256	1.0000000	9,256
TECO - Base	-	Generation	-	1,031,557	-	1,031,557	1.0000000	1,031,557
Interchange	-	Generation	-	430,508	-	430,508	1.0000000	430,508
Net Metered Delivered	-	Generation	-	(372,492)	-	(372,492)	1.0000000	(372,492)
Wheeled and Inadvert	-	Generation	-	(211,624)	-	(211,624)	1.0000000	(211,624)
Company Use	-	Secondary	-	126,751	-	126,751	0.9500866	133,410
Total Non-Class				4,316,156	-	4,316,156		4,323,076
Total System				45,189,608	566,924	45,756,532	0.957811	47,771,971

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Estimated for the Period of : January 2024 through December 2024

		Estimated Jan-24	Estimated Feb-24	Estimated Mar-24	Estimated Apr-24	Estimated May-24	Estimated Jun-24	Estimated Jul-24	Estimated Aug-24	Estimated Sep-24	Estimated Oct-24	Estimated Nov-24	Estimated Dec-24	TOTAL
1	Fuel Cost of System Net Generation	\$111,821,998	\$103,553,620	\$99,717,631	\$98,447,755	\$119,899,955	\$130,593,009	\$144,461,169	\$144,288,838	\$133,241,172	\$123,583,911	\$110,142,560	\$119,102,358	\$1,438,853,976
1a	Adjustments to Fuel Cost	997,503	993,969	994,900	991,275	987,376	983,712	980,050	976,387	972,723	969,060	965,397	961,734	11,774,084
2	Fuel Cost of Power Sold	(2,415,522)	(1,654,811)	(1,816,386)	(1,778,590)	(1,663,330)	(1,479,838)	(1,674,508)	(1,775,299)	(1,401,443)	(1,496,050)	(1,656,996)	(2,034,739)	(20,847,512)
2a	Gain on Total Power Sales - 20%	0	0	0	0	0	0	0	0	0	0	0	79,908	79,908
2b	Fuel Cost of Stratified Sales	(2,949,009)	(2,419,137)	(2,780,466)	(2,485,200)	(2,539,882)	(3,243,636)	(4,217,725)	(3,627,297)	(3,093,141)	(3,583,668)	(3,289,520)	(5,984,783)	(40,213,463)
3	Fuel Cost of Purchased Power (Excl Economy)	201,300	494,975	162,200	1,514,342	2,165,871	2,277,741	2,061,017	2,779,211	3,118,842	4,045,611	501,375	139,322	19,461,805
3a	Energy Payments to Qualifying Facilities	5,782,048	4,727,697	3,816,015	4,202,831	5,251,760	5,317,685	5,580,778	4,382,933	3,841,611	3,626,802	3,588,185	4,044,851	54,163,196
4	Energy Cost of Economy Purchases	155,187	393,887	379,559	373,812	707,632	750,496	728,963	812,872	1,256,323	1,534,161	714,948	393,542	8,201,383
5	Total System Fuel & Net Power Transactions	\$113,593,505	\$106,090,199	\$100,473,452	\$101,266,224	\$124,809,382	\$135,199,169	\$147,919,744	\$147,837,645	\$137,936,087	\$128,679,827	\$110,965,950	\$116,702,192	\$1,471,473,376
6	Jurisdictional mWh Sold	3,110,139	2,716,615	2,606,534	2,872,842	3,229,302	3,649,380	4,015,483	3,997,277	4,016,336	3,693,045	2,962,091	2,754,392	39,623,435
7	Jurisdictional % of Total Sales	99.98%	99.97%	99.98%	99.98%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	99.99%
8	Jurisdictional Fuel & Net Power Transactions	113,566,651	106,055,294	100,453,108	101,241,736	124,808,866	135,198,647	147,919,043	147,836,906	137,935,403	128,679,129	110,965,355	116,701,568	1,471,361,705
9	Jurisdictional Loss Multiplier	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041
10	Jurisdictional Fuel & Net Power Transactions	113,612,837	106,098,425	100,493,961	101,282,909	124,859,624	135,253,630	147,979,199	147,897,028	137,991,499	128,731,460	111,010,483	116,749,029	1,471,960,084
11	Adjusted System Sales	mWh 3,110,875	2,717,509	2,607,062	2,873,537	3,229,315	3,649,394	4,015,502	3,997,297	4,016,356	3,693,065	2,962,107	2,754,407	39,626,425
12	System Cost per kWh Sold	c/kWh 3.6515	3.9040	3.8539	3.5240	3.8649	3.7047	3.6837	3.6984	3.4344	3.4845	3.7462	4.2369	3.7060
13	Jurisdictional Loss Multiplier	x 1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041	1.00041
14	Jurisdictional Cost per kWh Sold	c/kWh 3.6530	3.9055	3.8555	3.5255	3.8665	3.7062	3.6852	3.6999	3.4358	3.4858	3.7477	4.2386	3.7149
15	Prior Period True-Up	+ 1.4868	1.7022	1.7740	1.6096	1.4319	1.2671	1.1516	1.1568	1.1513	1.2521	1.5611	1.6788	1.4004
16	Total Jurisdictional Fuel Expense	c/kWh 5.1398	5.6077	5.6295	5.1351	5.2984	4.9733	4.8368	4.8568	4.5871	4.7379	5.3088	5.9174	5.1153
17	GPIF	+ 0.0026	0.0030	0.0032	0.0029	0.0025	0.0023	0.0020	0.0021	0.0020	0.0022	0.0028	0.0030	0.0025
18	CEC Bill Credit	+ 0.0850	0.1056	0.1119	0.1192	0.1078	0.1318	0.1185	0.1213	0.1215	0.1255	0.1849	0.1806	0.1255
19	Clean Energy Impact (CEI)	+ -0.0025	-0.0048	-0.0050	-0.0046	-0.0040	-0.0021	-0.0019	-0.0032	-0.0044	-0.0062	-0.0077	-0.0083	-0.0044
20	Total Recovery Factor (rounded .001)	c/kWh 5.225	5.712	5.740	5.253	5.405	5.105	4.955	4.977	4.706	4.859	5.489	6.093	5.239

Duke Energy Florida, LLC

Generating System Comparative Data by Fuel Type

Estimated for the Period of : January 2024 through December 2024

		Estimated Jan-24	Estimated Feb-24	Estimated Mar-24	Estimated Apr-24	Estimated May-24	Estimated Jun-24	Subtotal
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHT OIL	292,968	339,343	189,158	291,923	459,273	500,965	2,073,630
2	COAL	17,007,013	15,440,048	6,580,378	7,213,548	17,754,026	19,271,592	83,266,605
3	GAS	94,522,017	87,774,229	92,948,095	90,942,284	101,686,656	110,820,452	578,693,733
4	OTHER	0	0	0	0	0	0	0
5	TOTAL \$	111,821,998	103,553,620	99,717,631	98,447,755	119,899,955	130,593,009	664,033,968
SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL	62	168	101	164	400	617	1,512
7	COAL	441,489	397,667	157,523	169,506	443,127	486,504	2,095,816
8	GAS	2,238,685	2,073,797	2,488,260	2,627,560	2,893,411	3,186,864	15,508,576
9	SOLAR	212,024	215,725	285,819	307,305	318,507	278,476	1,617,856
10	OTHER	0	0	0	0	0	0	0
11	TOTAL MWH	2,892,260	2,687,357	2,931,702	3,104,535	3,655,445	3,952,461	19,223,760
UNITS OF FUEL BURNED								
12	LIGHT OIL BBL	1,530	1,931	665	1,571	3,028	3,381	12,106
13	COAL TON	192,184	174,282	68,676	76,428	203,330	221,896	936,796
14	GAS MCF	15,793,898	14,908,624	17,562,996	18,916,831	21,038,644	23,318,030	111,539,023
15	OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
16	LIGHT OIL	8,926	11,255	3,870	9,138	17,640	19,691	70,520
17	COAL	4,414,047	4,006,603	1,579,611	1,758,514	4,679,813	5,108,395	21,546,983
18	GAS	15,793,898	14,908,624	17,562,996	18,916,831	21,038,644	23,318,030	111,539,023
19	OTHER	0	0	0	0	0	0	0
20	TOTAL MMBTU	20,216,871	18,926,482	19,146,477	20,684,483	25,736,097	28,446,116	133,156,526
GENERATION MIX (% MWH)								
21	LIGHT OIL	0.00%	0.01%	0.00%	0.01%	0.01%	0.02%	0.01%
22	COAL	15.26%	14.80%	5.37%	5.46%	12.12%	12.31%	10.90%
23	GAS	77.40%	77.17%	84.87%	84.64%	79.15%	80.63%	80.67%
24	SOLAR	7.33%	8.03%	9.75%	9.90%	8.71%	7.05%	8.42%
25	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
27	LIGHT OIL \$/BBL	191.48	175.73	284.45	185.82	151.68	148.17	171.29
28	COAL \$/TON	88.49	88.59	95.82	94.38	87.32	86.85	88.88
29	GAS \$/MCF	5.98	5.89	5.29	4.81	4.83	4.75	5.19
30	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
31	LIGHT OIL	32.82	30.15	48.88	31.95	26.04	25.44	29.41
32	COAL	3.85	3.85	4.17	4.10	3.79	3.77	3.86
33	GAS	5.99	5.89	5.29	4.81	4.83	4.75	5.19
34	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL \$/MMBTU	5.53	5.47	5.21	4.76	4.66	4.59	4.99
BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL	143,045	67,194	38,469	55,754	44,100	31,893	46,646
37	COAL	9,998	10,075	10,028	10,374	10,561	10,500	10,281
38	GAS	7,055	7,189	7,058	7,199	7,271	7,317	7,192
39	OTHER	0	0	0	0	0	0	0
40	TOTAL BTU/KWH	6,990	7,043	6,531	6,663	7,040	7,197	6,927
GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL	469.50	202.59	188.03	178.11	114.82	81.14	137.16
42	COAL	3.85	3.88	4.18	4.26	4.01	3.96	3.97
43	GAS	4.22	4.23	3.74	3.46	3.51	3.48	3.73
44	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL C/KWH	3.87	3.85	3.40	3.17	3.28	3.30	3.45

Duke Energy Florida, LLC

Generating System Comparative Data by Fuel Type

Estimated for the Period of : January 2024 through December 2024

		Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	
		Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total
FUEL COST OF SYSTEM NET GENERATION (\$)								
1	LIGHT OIL	538,303	388,815	458,184	591,996	370,247	249,553	4,670,728
2	COAL	21,623,745	16,091,623	13,559,379	14,859,137	14,681,349	12,448,574	176,530,412
3	GAS	122,299,121	127,808,400	119,223,609	108,132,778	95,090,964	106,404,231	1,257,652,836
4	OTHER	0	0	0	0	0	0	0
5	TOTAL \$	144,461,169	144,288,838	133,241,172	123,583,911	110,142,560	119,102,358	1,438,853,976
SYSTEM NET GENERATION (MWH)								
6	LIGHT OIL	642	471	654	1,054	138	138	4,608
7	COAL	547,200	394,065	323,380	358,969	355,460	302,439	4,377,329
8	GAS	3,372,943	3,526,421	3,352,435	2,847,433	2,305,686	2,462,536	33,376,030
9	SOLAR	284,049	300,810	285,261	304,168	275,294	251,248	3,318,684
10	OTHER	0	0	0	0	0	0	0
11	TOTAL MWH	4,204,833	4,221,767	3,961,730	3,511,623	2,936,578	3,016,360	41,076,651
UNITS OF FUEL BURNED								
12	LIGHT OIL BBL	3,765	2,450	3,012	4,009	2,479	1,294	29,115
13	COAL TON	248,293	180,662	149,475	163,445	159,865	133,126	1,971,662
14	GAS MCF	24,822,442	26,022,519	24,881,585	21,987,336	16,847,138	17,279,689	243,379,732
15	OTHER	0	0	0	0	0	0	0
BTUS BURNED (MMBTU)								
16	LIGHT OIL	21,943	14,284	17,546	23,359	14,436	7,539	169,627
17	COAL	5,703,578	4,140,699	3,418,641	3,731,032	3,641,944	3,028,116	45,210,993
18	GAS	24,822,442	26,022,519	24,881,585	21,987,336	16,847,138	17,279,689	243,379,732
19	OTHER	0	0	0	0	0	0	0
20	TOTAL MMBTU	30,547,963	30,177,502	28,317,772	25,741,727	20,503,518	20,315,344	288,760,352
GENERATION MIX (% MWH)								
21	LIGHT OIL	0.02%	0.01%	0.02%	0.03%	0.01%	0.01%	0.01%
22	COAL	13.01%	9.33%	8.16%	10.22%	12.11%	10.03%	10.66%
23	GAS	80.22%	83.53%	84.62%	81.09%	78.52%	81.64%	81.25%
24	SOLAR	6.76%	7.13%	7.20%	8.66%	9.38%	8.33%	8.08%
25	OTHER	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
26	TOTAL %	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
FUEL COST PER UNIT								
27	LIGHT OIL \$/BBL	142.98	158.70	152.12	147.67	149.35	192.85	160.42
28	COAL \$/TON	87.09	89.07	90.71	90.91	91.84	93.51	89.53
29	GAS \$/MCF	4.93	4.91	4.79	4.92	5.64	6.16	5.17
30	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL COST PER MMBTU (\$/MMBTU)								
31	LIGHT OIL	24.53	27.22	26.11	25.34	25.65	33.10	27.54
32	COAL	3.79	3.89	3.97	3.98	4.03	4.11	3.91
33	GAS	4.93	4.91	4.79	4.92	5.64	6.16	5.17
34	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
35	TOTAL \$/MMBTU	4.73	4.78	4.71	4.80	5.37	5.86	4.98
BTU BURNED PER KWH (BTU/KWH)								
36	LIGHT OIL	34,195	30,346	26,829	22,169	104,382	54,829	36,814
37	COAL	10,423	10,508	10,572	10,394	10,246	10,012	10,328
38	GAS	7,359	7,379	7,422	7,722	7,307	7,017	7,292
39	OTHER	0	0	0	0	0	0	0
40	TOTAL BTU/KWH	7,265	7,148	7,148	7,330	6,982	6,735	7,030
GENERATED FUEL COST PER KWH (C/KWH)								
41	LIGHT OIL	83.89	82.60	70.06	56.18	267.71	181.49	101.37
42	COAL	3.95	4.08	4.19	4.14	4.13	4.12	4.03
43	GAS	3.63	3.62	3.56	3.80	4.12	4.32	3.77
44	OTHER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
45	TOTAL C/KWH	3.44	3.42	3.36	3.52	3.75	3.95	3.50

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jan-24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	208,803	38.3	82.12	88.9	10,012 COAL	91,019 TONS	22.97	2,090,507	8,078,203	3.87
2 CRYSTAL RIVER	5	712	232,686	43.9	88.69	83.4	9,986 COAL	101,165 TONS	22.97	2,323,540	8,928,810	3.84
3 ANCLOTE	1	517	38,490	10.0	87.89	12.5	13,069 GAS	503,031 MCF	1.00	503,031	2,557,246	6.64
4 ANCLOTE	2	521	891	0.2	88.87	15.6	13,604 GAS	12,127 MCF	1.00	12,127	524,903	58.89
5 BARTOW	1-4	1,279	73	0.0	82.73	2.8	15,021 GAS	1,095 MCF	1.00	1,095	6,552	8.99
6 BARTOWCC	1	1279	496,571	52.2	92.86	56.2	7,227 GAS	3,588,556 MCF	1.00	3,588,556	21,470,018	4.32
7 CITRUS CC	1-2	1640	1,191,988	97.7	98.53	99.4	6,670 GAS	7,950,368 MCF	1.00	7,950,368	47,566,362	3.99
8 DEBARY	1-10	785	1,056	0.2	72.74	7.5	13,514 GAS	14,271 MCF	1.00	14,271	85,384	8.09
9 HINES	1-4	2,204	419,286	25.6	79.69	76.2	7,146 GAS	2,996,194 MCF	1.00	2,996,194	17,925,976	4.28
10 INT CITY	1-14	1,186	1,193	0.1	93.62	5.8	13,225 GAS	15,780 MCF	1.00	15,780	94,411	7.91
11 OSPREY	1	505	46,253	12.3	94.91	84.0	7,469 GAS	345,448 MCF	1.00	345,448	2,066,784	4.47
12 SUWANNEE CT	1-3	200	1,310	0.9	85.71	25.2	13,498 GAS	17,688 MCF	1.00	17,688	105,825	8.08
13 TIGER BAY	1	225	8,486	5.1	90.33	92.0	7,595 GAS	64,449 MCF	1.00	64,449	385,591	4.54
14 UNIV OF FLA.	1	47	33,087	94.6	97.88	96.7	8,610 GAS	284,891 MCF	1.00	284,891	1,732,965	5.24
15 BARTOW	1-4	228	0	0.0	82.73	0.0	0 LIGHT OIL	0 BBLS	0.00	0	1,552	0.00
16 BARTOW CC	1	1,279	0	52.2	92.86	56.2	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	11	0.0	94.38	0.0	15,327 LIGHT OIL	27 BBLS	5.82	164	15,912	148.71
18 DEBARY	1-10	785	1	0.2	72.74	0.0	20,000 LIGHT OIL	2 BBLS	5.82	16	10,161	1270.13
19 HINESCC	1-4	2,204	0	25.6	79.69	76.2	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	51	0.1	93.62	0.0	15,972 LIGHT OIL	139 BBLS	5.82	813	40,657	79.88
22 SUWANNEE CT	1-3	200	0	0.0	85.71	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,362 BBLS	5.82	7,933	224,686	0.00
24 SOLAR	1	1,190	212,024	24.0	0.00	25.6	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,892,260							20,216,871	111,821,998	3.87

Duke Energy Florida, LLC
 System Net Generation and Fuel Cost
 Estimated for the Period of: Feb-24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	143,078	28.1	39.47	76.1	10,141 COAL	63,117 TONS	22.99	1,451,010	5,714,464	3.99
2 CRYSTAL RIVER	5	712	254,589	51.4	90.41	76.1	10,038 COAL	111,165 TONS	22.99	2,555,593	9,725,584	3.82
3 ANCLOTE	1	517	42,254	11.7	89.49	14.2	12,601 GAS	532,457 MCF	1.00	532,457	2,693,114	6.37
4 ANCLOTE	2	521	4,108	1.1	88.76	23.2	12,269 GAS	50,402 MCF	1.00	50,402	737,415	17.95
5 BARTOW	1-4	1,279	231	0.0	82.13	3.6	14,555 GAS	3,355 MCF	1.00	3,355	19,746	8.57
6 BARTOWCC	1	1279	600,972	67.5	93.92	72.0	7,152 GAS	4,298,128 MCF	1.00	4,298,128	25,297,477	4.21
7 CITRUS CC	1-2	1640	553,244	48.5	46.22	92.5	6,670 GAS	3,690,241 MCF	1.00	3,690,241	21,719,640	3.93
8 DEBARY	1-10	785	1,874	0.3	66.40	7.6	13,397 GAS	25,108 MCF	1.00	25,108	147,782	7.89
9 HINES	1-4	2,204	685,143	44.7	70.78	82.1	7,111 GAS	4,872,009 MCF	1.00	4,872,009	28,675,168	4.19
10 INT CITY	1-14	1,186	3,431	0.4	92.92	5.3	13,172 GAS	45,189 MCF	1.00	45,189	265,968	7.75
11 OSPREY	1	505	115,924	33.0	94.65	85.0	7,313 GAS	847,769 MCF	1.00	847,769	4,989,710	4.30
12 SUWANNEE CT	1-3	200	1,678	1.2	87.18	27.1	13,190 GAS	22,134 MCF	1.00	22,134	130,273	7.76
13 TIGER BAY	1	225	33,984	21.7	90.54	95.6	7,530 GAS	255,886 MCF	1.00	255,886	1,506,065	4.43
14 UNIV OF FLA.	1	47	30,956	94.6	96.57	98.0	8,591 GAS	265,946 MCF	1.00	265,946	1,591,871	5.14
15 BARTOW	1-4	228	2	0.1	82.13	0.0	21,111 LIGHT OIL	7 BBLS	5.83	38	2,308	128.22
16 BARTOW CC	1	1,279	0	67.5	93.92	72.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	26	0.0	93.43	0.0	14,924 LIGHT OIL	67 BBLS	5.83	394	20,267	76.77
18 DEBARY	1-10	785	24	0.3	66.40	0.0	17,119 LIGHT OIL	71 BBLS	5.83	416	18,891	77.74
19 HINESCC	1-4	2,204	0	44.7	70.78	82.1	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	115	0.4	92.92	5.3	15,652 LIGHT OIL	309 BBLS	5.83	1,800	64,240	55.86
22 SUWANNEE CT	1-3	200	0	0.0	87.18	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,477 BBLS	5.83	8,607	233,637	0.00
24 SOLAR	1	1,190	215,725	26.1	0.00	25.8	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,687,357							18,926,482	103,553,620	3.85

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Mar-24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	0	0.0	0.00	0.0	0 COAL	0 TONS	0.00	0	432,563	0.00
2 CRYSTAL RIVER	5	712	157,523	29.7	89.73	77.6	10,028 COAL	68,676 TONS	23.00	1,579,611	6,147,815	3.90
3 ANCLOTE	1	517	38,244	9.9	90.77	13.1	12,860 GAS	491,800 MCF	1.00	491,800	2,218,710	5.80
4 ANCLOTE	2	521	2,195	0.6	56.27	16.2	13,145 GAS	28,853 MCF	1.00	28,853	535,897	24.42
5 BARTOW	1-4	1,279	135	0.0	82.93	2.6	14,978 GAS	2,025 MCF	1.00	2,025	10,715	7.93
6 BARTOWCC	1	1279	445,782	46.8	66.18	50.5	7,233 GAS	3,224,404 MCF	1.00	3,224,404	17,059,261	3.83
7 CITRUS CC	1-2	1640	1,211,041	99.3	96.82	103.1	6,657 GAS	8,061,756 MCF	1.00	8,061,756	42,652,103	3.52
8 DEBARY	1-10	785	1,326	0.2	64.85	7.7	13,424 GAS	17,793 MCF	1.00	17,793	94,135	7.10
9 HINES	1-4	2,204	664,750	40.5	84.74	74.7	7,142 GAS	4,747,495 MCF	1.00	4,747,495	25,117,434	3.78
10 INT CITY	1-14	1,186	2,057	0.2	91.81	5.2	13,185 GAS	27,126 MCF	1.00	27,126	143,508	6.98
11 OSPREY	1	505	81,416	21.7	96.31	90.1	7,429 GAS	604,805 MCF	1.00	604,805	3,199,825	3.93
12 SUWANNEE CT	1-3	200	1,817	1.2	86.27	25.2	13,400 GAS	24,348 MCF	1.00	24,348	128,817	7.09
13 TIGER BAY	1	225	6,901	4.1	39.37	92.9	7,529 GAS	51,956 MCF	1.00	51,956	274,881	3.98
14 UNIV OF FLA.	1	47	32,596	93.2	96.37	96.7	8,609 GAS	280,635 MCF	1.00	280,635	1,512,809	4.64
15 BARTOW	1-4	228	0	0.0	82.93	0.0	0 LIGHT OIL	0 BBLS	0.00	0	1,552	0.00
16 BARTOW CC	1	1,279	0	46.8	66.18	50.5	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	14	0.0	92.82	0.0	14,500 LIGHT OIL	36 BBLS	5.82	203	16,662	119.01
18 DEBARY	1-10	785	0	0.0	64.85	0.0	0 LIGHT OIL	0 BBLS	0.00	0	9,819	0.00
19 HINESCC	1-4	2,204	0	40.5	84.74	74.7	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	87	0.2	91.81	5.2	15,727 LIGHT OIL	233 BBLS	5.82	1,362	53,781	62.10
22 SUWANNEE CT	1-3	200	0	0.0	86.27	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	396 BBLS	5.82	2,305	107,344	0.00
24 SOLAR	1	1,340	285,819	28.7	0.00	26.5	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,931,702							19,146,477	99,717,631	3.40

Duke Energy Florida, LLC
 System Net Generation and Fuel Cost
 Estimated for the Period of: Apr-24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	17,729	3.4	0.00	67.3	10,516 COAL	8,103 TONS	23.01	186,435	1,106,352	6.24
2 CRYSTAL RIVER	5	712	151,777	29.6	90.05	69.2	10,358 COAL	68,325 TONS	23.01	1,572,079	6,107,196	4.02
3 ANCLOTE	1	517	62,215	16.7	90.20	19.8	11,860 GAS	737,876 MCF	1.00	737,876	2,999,025	4.82
4 ANCLOTE	2	521	0	0.0	0.00	0.0	0 GAS	0 MCF	0.00	0	547,801	0.00
5 BARTOW	1-4	1,279	1,189	0.1	84.85	2.7	14,662 GAS	17,429 MCF	1.00	17,429	83,775	7.05
6 BARTOWCC	1	1279	462,184	50.2	80.65	54.9	7,457 GAS	3,446,639 MCF	1.00	3,446,639	16,567,320	3.58
7 CITRUS CC	1-2	1640	1,219,918	103.3	98.71	104.6	6,683 GAS	8,152,655 MCF	1.00	8,152,655	39,188,222	3.21
8 DEBARY	1-10	785	6,406	1.1	64.62	6.8	13,649 GAS	87,438 MCF	1.00	87,438	420,303	6.56
9 HINES	1-4	2,204	747,353	47.1	69.86	75.5	7,223 GAS	5,398,228 MCF	1.00	5,398,228	25,948,231	3.47
10 INT CITY	1-14	1,186	14,654	1.7	91.88	5.1	13,309 GAS	195,028 MCF	1.00	195,028	937,457	6.40
11 OSPREY	1	505	16,525	4.5	14.20	93.5	7,455 GAS	123,192 MCF	1.00	123,192	592,161	3.58
12 SUWANNEE CT	1-3	200	3,375	2.3	84.66	31.3	12,742 GAS	43,007 MCF	1.00	43,007	206,727	6.12
13 TIGER BAY	1	225	79,780	49.2	90.10	98.5	7,366 GAS	587,672 MCF	1.00	587,672	2,824,824	3.54
14 UNIV OF FLA.	1	47	13,961	41.3	41.92	97.1	9,145 GAS	127,667 MCF	1.00	127,667	626,438	4.49
15 BARTOW	1-4	228	5	0.7	84.85	0.0	16,809 LIGHT OIL	14 BBLS	5.80	79	3,103	66.02
16 BARTOW CC	1	1,279	0	50.2	80.65	54.9	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	31	0.0	92.85	0.0	14,230 LIGHT OIL	75 BBLS	5.80	434	21,016	68.90
18 DEBARY	1-10	785	37	1.1	64.62	0.0	16,179 LIGHT OIL	103 BBLS	5.80	597	22,805	61.80
19 HINESCC	1-4	2,204	0	47.1	69.86	75.5	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	92	1.7	91.88	5.1	14,542 LIGHT OIL	230 BBLS	5.80	1,335	53,139	57.89
22 SUWANNEE CT	1-3	200	0	0.0	84.66	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,149 BBLS	5.80	6,693	191,860	0.00
24 SOLAR	1	1,414	307,305	30.2	0.00	26.5	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,104,535							20,684,483	98,447,755	3.17

Duke Energy Florida, LLC
 System Net Generation and Fuel Cost
 Estimated for the Period of: May-24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	260,934	47.9	82.71	58.0	10,694 COAL	121,234 TONS	23.02	2,790,305	10,499,312	4.02
2 CRYSTAL RIVER	5	712	182,193	34.4	92.19	66.6	10,371 COAL	82,096 TONS	23.02	1,889,508	7,254,714	3.98
3 ANCLOTE	1	517	79,886	20.8	90.14	23.0	11,561 GAS	923,599 MCF	1.00	923,599	3,783,296	4.74
4 ANCLOTE	2	521	1,085	0.3	2.06	41.7	11,732 GAS	12,730 MCF	1.00	12,730	740,995	68.29
5 BARTOW	1-4	1,279	560	0.1	85.56	2.6	14,808 GAS	8,294 MCF	1.00	8,294	40,075	7.15
6 BARTOWCC	1	1279	584,612	61.4	93.37	65.8	7,383 GAS	4,316,404 MCF	1.00	4,316,404	20,856,626	3.57
7 CITRUS CC	1-2	1640	1,147,949	94.1	97.41	96.5	6,690 GAS	7,679,932 MCF	1.00	7,679,932	37,109,003	3.23
8 DEBARY	1-10	785	5,725	1.0	72.97	6.7	13,622 GAS	77,986 MCF	1.00	77,986	376,826	6.58
9 HINES	1-4	2,204	766,975	46.8	69.06	72.5	7,276 GAS	5,580,412 MCF	1.00	5,580,412	26,964,240	3.52
10 INT CITY	1-14	1,186	17,637	2.0	91.02	4.7	13,511 GAS	238,287 MCF	1.00	238,287	1,151,395	6.53
11 OSPREY	1	505	177,898	47.3	88.16	93.9	7,299 GAS	1,298,420 MCF	1.00	1,298,420	6,273,895	3.53
12 SUWANNEE CT	1-3	200	1,754	1.2	84.97	23.1	13,844 GAS	24,278 MCF	1.00	24,278	117,309	6.69
13 TIGER BAY	1	225	77,638	46.4	88.86	85.0	7,566 GAS	587,431 MCF	1.00	587,431	2,838,434	3.66
14 UNIV OF FLA.	1	47	31,693	90.6	96.81	93.7	9,178 GAS	290,871 MCF	1.00	290,871	1,434,562	4.53
15 BARTOW	1-4	228	11	0.3	85.56	14.7	20,877 LIGHT OIL	41 BBLS	5.83	238	6,236	54.70
16 BARTOW CC	1	1,279	0	61.4	93.37	65.8	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	130	0.1	93.40	14.1	15,161 LIGHT OIL	339 BBLS	5.83	1,977	50,079	38.40
18 DEBARY	1-10	785	90	1.0	72.97	6.7	17,230 LIGHT OIL	266 BBLS	5.83	1,549	43,589	48.49
19 HINESCC	1-4	2,204	0	46.8	69.06	72.5	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	168	2.0	91.02	4.7	16,387 LIGHT OIL	474 BBLS	5.83	2,758	87,107	51.76
22 SUWANNEE CT	1-3	200	0	0.0	84.97	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,908 BBLS	5.83	11,118	272,262	0.00
24 SOLAR	1	1,414	318,507	30.3	0.00	24.2	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,655,445							25,736,097	119,899,955	3.28

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Jun-24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	274,188	52.0	84.43	61.6	10,616 COAL	126,436 TONS	23.02	2,910,761	10,917,971	3.98
2 CRYSTAL RIVER	5	712	212,316	41.4	91.98	68.9	10,351 COAL	95,460 TONS	23.02	2,197,634	8,353,621	3.93
3 ANCLOTE	1	517	80,891	21.7	90.27	24.3	11,475 GAS	928,262 MCF	1.00	928,262	4,068,409	5.03
4 ANCLOTE	2	521	33,364	8.9	89.44	28.3	12,161 GAS	405,733 MCF	1.00	405,733	2,269,866	6.80
5 BARTOW	1-4	1,279	406	0.0	57.96	2.3	15,144 GAS	6,150 MCF	1.00	6,150	29,225	7.20
6 BARTOWCC	1	1279	584,563	63.5	91.65	69.4	7,358 GAS	4,301,373 MCF	1.00	4,301,373	20,437,320	3.50
7 CITRUS CC	1-2	1640	1,131,668	95.8	98.37	97.4	6,682 GAS	7,561,397 MCF	1.00	7,561,397	35,926,830	3.17
8 DEBARY	1-10	785	5,347	1.0	72.80	6.6	13,666 GAS	73,074 MCF	1.00	73,074	347,196	6.49
9 HINES	1-4	2,204	1,012,915	63.8	91.13	73.6	7,300 GAS	7,394,239 MCF	1.00	7,394,239	35,132,604	3.47
10 INT CITY	1-14	1,186	15,630	1.9	85.65	4.8	13,457 GAS	210,334 MCF	1.00	210,334	999,372	6.39
11 OSPREY	1	505	202,404	55.7	97.43	94.3	7,270 GAS	1,471,452 MCF	1.00	1,471,452	6,991,379	3.45
12 SUWANNEE CT	1-3	200	1,991	1.4	85.27	24.3	13,787 GAS	27,445 MCF	1.00	27,445	130,398	6.55
13 TIGER BAY	1	225	86,770	53.6	90.05	86.1	7,547 GAS	654,847 MCF	1.00	654,847	3,111,408	3.59
14 UNIV OF FLA.	1	47	30,915	91.4	97.59	93.6	9,177 GAS	283,724 MCF	1.00	283,724	1,376,445	4.45
15 BARTOW	1-4	228	13	0.3	57.96	13.1	20,080 LIGHT OIL	43 BBLS	5.82	251	6,485	51.88
16 BARTOW CC	1	1,279	0	63.5	91.65	69.4	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	224	0.1	94.59	13.8	15,134 LIGHT OIL	581 BBLS	5.82	3,384	76,449	34.19
18 DEBARY	1-10	785	140	1.0	72.80	6.6	16,574 LIGHT OIL	400 BBLS	5.82	2,327	60,551	43.13
19 HINESCC	1-4	2,204	0	63.8	91.13	73.6	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	241	1.9	85.65	4.8	15,475 LIGHT OIL	640 BBLS	5.82	3,728	110,278	45.78
22 SUWANNEE CT	1-3	200	0	0.0	85.27	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,717 BBLS	5.82	10,001	247,202	0.00
24 SOLAR	1	1,414	278,476	27.3	0.00	21.9	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,952,461							28,446,116	130,593,009	3.30

Duke Energy Florida, LLC
 System Net Generation and Fuel Cost
 Estimated for the Period of: Jul-24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	300,354	55.2	82.20	67.0	10,514 COAL	137,474 TONS	22.97	3,157,942	11,924,613	3.97
2 CRYSTAL RIVER	5	712	246,846	46.6	90.30	73.3	10,313 COAL	110,819 TONS	22.97	2,545,636	9,699,132	3.93
3 ANCLOTE	1	517	64,428	16.7	92.87	32.3	11,094 GAS	714,798 MCF	1.00	714,798	3,694,736	5.73
4 ANCLOTE	2	521	78,148	20.2	90.65	22.3	12,644 GAS	988,104 MCF	1.00	988,104	4,693,396	6.01
5 BARTOW	1-4	1,279	313	0.0	66.37	2.5	14,981 GAS	4,695 MCF	1.00	4,695	23,127	7.38
6 BARTOWCC	1	1279	627,770	66.0	93.82	70.3	7,353 GAS	4,616,146 MCF	1.00	4,616,146	22,738,137	3.62
7 CITRUS CC	1-2	1640	1,179,802	96.7	99.12	97.6	6,680 GAS	7,881,479 MCF	1.00	7,881,479	38,822,461	3.29
8 DEBARY	1-10	785	5,287	0.9	72.86	7.1	13,514 GAS	71,449 MCF	1.00	71,449	351,940	6.66
9 HINES	1-4	2,204	1,058,813	64.6	92.11	73.8	7,315 GAS	7,744,976 MCF	1.00	7,744,976	38,150,077	3.60
10 INT CITY	1-14	1,186	16,307	1.9	91.21	4.8	13,407 GAS	218,626 MCF	1.00	218,626	1,076,905	6.60
11 OSPREY	1	505	214,295	57.0	95.40	96.2	7,262 GAS	1,556,125 MCF	1.00	1,556,125	7,665,135	3.58
12 SUWANNEE CT	1-3	200	1,695	1.1	86.55	24.2	13,838 GAS	23,453 MCF	1.00	23,453	115,526	6.82
13 TIGER BAY	1	225	94,331	56.4	90.16	86.4	7,540 GAS	711,207 MCF	1.00	711,207	3,503,250	3.71
14 UNIV OF FLA.	1	47	31,754	90.8	97.00	93.6	9,176 GAS	291,384 MCF	1.00	291,384	1,464,431	4.61
15 BARTOW	1-4	228	9	0.2	66.37	0.0	19,529 LIGHT OIL	28 BBLS	5.82	166	4,811	56.60
16 BARTOW CC	1	1,279	0	66.0	93.82	70.3	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	287	0.2	94.78	13.8	15,061 LIGHT OIL	741 BBLS	5.82	4,321	93,801	32.69
18 DEBARY	1-10	785	69	0.9	72.86	7.1	16,340 LIGHT OIL	194 BBLS	5.82	1,134	34,558	49.80
19 HINESCC	1-4	2,204	0	64.6	92.11	73.8	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	277	1.9	91.21	4.8	16,013 LIGHT OIL	761 BBLS	5.82	4,434	127,149	45.92
22 SUWANNEE CT	1-3	200	0	0.0	86.55	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	2,041 BBLS	5.82	11,888	277,984	0.00
24 SOLAR	1	1,414	284,049	27.0	0.00	21.6	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,204,833							30,547,963	144,461,169	3.44

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Aug-24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	128,853	23.7	82.38	69.0	10,479 COAL	58,910 TONS	22.92	1,350,188	5,399,685	4.19
2 CRYSTAL RIVER	5	712	265,212	50.1	91.23	54.9	10,522 COAL	121,752 TONS	22.92	2,790,511	10,691,938	4.03
3 ANCLOTE	1	517	87,081	22.6	93.97	35.7	10,970 GAS	955,301 MCF	1.00	955,301	4,773,738	5.48
4 ANCLOTE	2	521	88,599	22.9	90.79	25.2	12,332 GAS	1,092,590 MCF	1.00	1,092,590	5,282,117	5.96
5 BARTOW	1-4	1,279	570	0.1	85.59	2.8	14,614 GAS	8,324 MCF	1.00	8,324	40,872	7.18
6 BARTOWCC	1	1279	666,788	70.1	95.09	73.6	7,337 GAS	4,891,956 MCF	1.00	4,891,956	24,021,197	3.60
7 CITRUS CC	1-2	1640	1,183,525	97.0	99.26	97.7	6,679 GAS	7,904,792 MCF	1.00	7,904,792	38,815,267	3.28
8 DEBARY	1-10	785	5,869	1.0	72.24	7.3	13,441 GAS	78,887 MCF	1.00	78,887	387,360	6.60
9 HINES	1-4	2,204	1,103,811	67.3	92.33	75.0	7,284 GAS	8,040,506 MCF	1.00	8,040,506	39,481,668	3.58
10 INT CITY	1-14	1,186	19,708	2.3	92.30	4.9	13,347 GAS	263,032 MCF	1.00	263,032	1,291,579	6.55
11 OSPREY	1	505	233,212	62.1	96.74	98.0	7,248 GAS	1,690,419 MCF	1.00	1,690,419	8,300,545	3.56
12 SUWANNEE CT	1-3	200	1,888	1.3	86.82	24.2	13,794 GAS	26,045 MCF	1.00	26,045	127,887	6.77
13 TIGER BAY	1	225	103,959	62.1	89.03	86.5	7,526 GAS	782,411 MCF	1.00	782,411	3,841,907	3.70
14 UNIV OF FLA.	1	47	31,411	89.8	95.95	93.6	9,177 GAS	288,256 MCF	1.00	288,256	1,444,263	4.60
15 BARTOW	1-4	228	7	0.3	85.59	0.0	20,149 LIGHT OIL	23 BBLS	5.82	135	4,209	62.82
16 BARTOW CC	1	1,279	0	70.1	95.09	73.6	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	212	0.1	95.00	13.1	15,066 LIGHT OIL	547 BBLS	5.82	3,194	72,550	34.22
18 DEBARY	1-10	785	53	1.0	72.24	7.3	16,805 LIGHT OIL	153 BBLS	5.82	894	29,307	55.09
19 HINESCC	1-4	2,204	0	67.3	92.33	75.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	199	2.3	92.30	4.9	15,981 LIGHT OIL	545 BBLS	5.82	3,177	97,148	48.87
22 SUWANNEE CT	1-3	200	0	0.0	86.82	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,182 BBLS	5.82	6,884	185,601	0.00
24 SOLAR	1	1,489	300,810	27.1	0.00	23.1	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			4,221,767							30,177,502	144,288,838	3.42

Duke Energy Florida, LLC
 System Net Generation and Fuel Cost
 Estimated for the Period of: Sep-24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	100,773	19.1	83.48	72.1	10,434 COAL	45,975 TONS	22.87	1,051,495	4,337,898	4.30
2 CRYSTAL RIVER	5	712	222,607	43.4	89.36	48.6	10,634 COAL	103,500 TONS	22.87	2,367,146	9,221,481	4.14
3 ANCLOTE	1	517	92,912	25.0	91.80	38.7	10,878 GAS	1,010,730 MCF	1.00	1,010,730	4,911,049	5.29
4 ANCLOTE	2	521	92,727	24.7	89.93	27.5	12,120 GAS	1,123,824 MCF	1.00	1,123,824	5,314,793	5.73
5 BARTOW	1-4	1,279	608	0.1	50.17	3.3	14,321 GAS	8,710 MCF	1.00	8,710	41,725	6.86
6 BARTOWCC	1	1279	591,774	64.3	88.77	68.2	7,482 GAS	4,427,816 MCF	1.00	4,427,816	21,211,999	3.58
7 CITRUS CC	1-2	1640	1,136,788	96.3	98.74	97.5	6,682 GAS	7,596,442 MCF	1.00	7,596,442	36,391,696	3.20
8 DEBARY	1-10	785	5,322	1.0	69.99	7.2	13,366 GAS	71,134 MCF	1.00	71,134	340,773	6.40
9 HINES	1-4	2,204	1,052,905	66.4	91.60	74.9	7,295 GAS	7,681,383 MCF	1.00	7,681,383	36,798,618	3.49
10 INT CITY	1-14	1,186	19,673	2.3	91.72	5.1	13,261 GAS	260,895 MCF	1.00	260,895	1,249,845	6.35
11 OSPREY	1	505	227,359	62.5	94.35	97.2	7,239 GAS	1,645,872 MCF	1.00	1,645,872	7,884,755	3.47
12 SUWANNEE CT	1-3	200	1,877	1.3	88.32	24.1	13,768 GAS	25,848 MCF	1.00	25,848	123,830	6.60
13 TIGER BAY	1	225	102,918	63.5	88.71	86.1	7,539 GAS	775,892 MCF	1.00	775,892	3,717,007	3.61
14 UNIV OF FLA.	1	47	27,572	81.5	86.65	93.6	9,177 GAS	253,039 MCF	1.00	253,039	1,237,519	4.49
15 BARTOW	1-4	228	17	0.4	50.17	0.0	18,889 LIGHT OIL	55 BBLS	5.83	323	7,882	46.09
16 BARTOW CC	1	1,279	0	64.3	88.77	68.2	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	226	0.1	94.81	14.0	15,080 LIGHT OIL	584 BBLS	5.83	3,402	76,326	33.83
18 DEBARY	1-10	785	133	1.0	69.99	7.2	16,389 LIGHT OIL	375 BBLS	5.83	2,183	57,370	43.07
19 HINESCC	1-4	2,204	0	66.4	91.60	74.9	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	278	2.3	91.72	5.1	15,498 LIGHT OIL	740 BBLS	5.83	4,310	124,168	44.65
22 SUWANNEE CT	1-3	200	0	0.0	88.32	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,258 BBLS	5.83	7,328	192,438	0.00
24 SOLAR	1	1,489	285,261	26.6	0.00	24.5	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,961,730							28,317,772	133,241,172	3.36

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Oct-24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	150,722	27.7	83.30	76.8	10,359 COAL	68,400 TONS	22.83	1,561,394	6,290,416	4.17
2 CRYSTAL RIVER	5	712	208,247	39.3	89.33	62.5	10,419 COAL	95,045 TONS	22.83	2,169,638	8,568,721	4.11
3 ANCLOTE	1	517	101,634	26.4	91.14	39.9	10,834 GAS	1,101,121 MCF	1.00	1,101,121	5,480,386	5.39
4 ANCLOTE	2	521	100,273	25.9	89.54	29.2	11,997 GAS	1,202,995 MCF	1.00	1,202,995	5,849,475	5.83
5 BARTOW	1-4	1,279	1,622	0.2	86.04	2.8	14,481 GAS	23,485 MCF	1.00	23,485	115,484	7.12
6 BARTOWCC	1	1279	222,420	23.4	28.48	24.3	10,892 GAS	2,422,600 MCF	1.00	2,422,600	11,912,476	5.36
7 CITRUS CC	1-2	1640	1,151,967	94.4	97.85	96.5	6,691 GAS	7,708,028 MCF	1.00	7,708,028	37,902,127	3.29
8 DEBARY	1-10	785	6,018	1.1	64.87	6.9	13,333 GAS	80,234 MCF	1.00	80,234	394,529	6.56
9 HINES	1-4	2,204	843,511	51.4	71.11	74.5	7,319 GAS	6,173,797 MCF	1.00	6,173,797	30,357,963	3.60
10 INT CITY	1-14	1,186	29,314	3.4	90.75	5.2	13,183 GAS	386,457 MCF	1.00	386,457	1,900,301	6.48
11 OSPREY	1	505	269,183	71.6	95.58	96.4	7,174 GAS	1,931,007 MCF	1.00	1,931,007	9,495,202	3.53
12 SUWANNEE CT	1-3	200	2,481	1.7	68.30	23.9	13,636 GAS	33,825 MCF	1.00	33,825	166,320	6.70
13 TIGER BAY	1	225	101,562	60.7	87.06	86.1	7,516 GAS	763,366 MCF	1.00	763,366	3,753,645	3.70
14 UNIV OF FLA.	1	47	17,450	49.9	51.55	93.5	9,193 GAS	160,421 MCF	1.00	160,421	804,870	4.61
15 BARTOW	1-4	228	67	1.0	86.04	15.8	18,269 LIGHT OIL	210 BBLS	5.83	1,224	25,530	38.10
16 BARTOW CC	1	1,279	0	23.4	28.48	24.3	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	132	0.1	95.45	14.2	15,019 LIGHT OIL	338 BBLS	5.83	1,975	49,646	37.75
18 DEBARY	1-10	785	402	1.1	64.87	6.9	15,924 LIGHT OIL	1,100 BBLS	5.83	6,400	149,343	37.16
19 HINESCC	1-4	2,204	0	51.4	71.11	74.5	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	453	3.4	90.75	5.2	14,677 LIGHT OIL	1,141 BBLS	5.83	6,653	180,124	39.74
22 SUWANNEE CT	1-3	200	0	0.0	68.30	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	1,220 BBLS	5.83	7,107	187,353	0.00
24 SOLAR	1	1,489	304,168	27.4	0.00	26.4	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,511,623							25,741,727	123,583,911	3.52

Duke Energy Florida, LLC
 System Net Generation and Fuel Cost
 Estimated for the Period of: Nov-24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	137,305	26.1	80.31	68.7	10,251 COAL	61,784 TONS	22.78	1,407,525	5,775,926	4.21
2 CRYSTAL RIVER	5	712	218,155	42.6	91.43	57.0	10,242 COAL	98,081 TONS	22.78	2,234,419	8,905,423	4.08
3 ANCLOTE	1	517	18,169	4.9	89.71	18.1	12,105 GAS	219,934 MCF	1.00	219,934	1,309,555	7.21
4 ANCLOTE	2	521	23,410	6.2	90.33	18.0	12,897 GAS	301,925 MCF	1.00	301,925	1,635,141	6.98
5 BARTOW	1-4	1,279	177	0.0	86.80	2.8	14,375 GAS	2,540 MCF	1.00	2,540	14,328	8.11
6 BARTOWCC	1	1279	409,619	44.5	54.37	47.7	7,992 GAS	3,273,737 MCF	1.00	3,273,737	18,472,757	4.51
7 CITRUS CC	1-2	1640	618,834	52.4	50.41	102.7	6,688 GAS	4,138,615 MCF	1.00	4,138,615	23,353,018	3.77
8 DEBARY	1-10	785	3,039	0.5	57.30	7.7	13,329 GAS	40,512 MCF	1.00	40,512	228,597	7.52
9 HINES	1-4	2,204	995,275	62.7	91.12	82.0	7,078 GAS	7,044,180 MCF	1.00	7,044,180	39,748,291	3.99
10 INT CITY	1-14	1,186	5,284	0.6	89.91	5.7	12,999 GAS	68,692 MCF	1.00	68,692	387,613	7.34
11 OSPREY	1	505	150,762	41.5	95.89	90.5	7,318 GAS	1,103,332 MCF	1.00	1,103,332	6,225,786	4.13
12 SUWANNEE CT	1-3	200	1,666	1.2	85.49	26.0	13,339 GAS	22,217 MCF	1.00	22,217	125,365	7.53
13 TIGER BAY	1	225	47,578	29.4	87.40	95.7	7,513 GAS	357,457 MCF	1.00	357,457	2,017,028	4.24
14 UNIV OF FLA.	1	47	31,873	94.2	96.52	97.6	8,597 GAS	273,997 MCF	1.00	273,997	1,573,485	4.94
15 BARTOW	1-4	228	0	0.0	86.80	0.0	0 LIGHT OIL	0 BBLS	0.00	0	1,552	0.00
16 BARTOW CC	1	1,279	0	44.5	54.37	47.7	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	31	0.0	94.05	0.0	14,759 LIGHT OIL	80 BBLS	5.83	459	21,398	68.80
18 DEBARY	1-10	785	1	0.5	57.30	0.0	19,286 LIGHT OIL	5 BBLS	5.83	27	10,389	742.07
19 HINESCC	1-4	2,204	0	62.7	91.12	82.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	106	0.6	89.91	5.7	15,406 LIGHT OIL	279 BBLS	5.83	1,630	60,164	56.87
22 SUWANNEE CT	1-3	200	0	0.0	85.49	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	2,115 BBLS	5.83	12,320	276,744	0.00
24 SOLAR	1	1,489	275,294	25.7	0.00	26.4	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			2,936,578							20,503,518	110,142,560	3.75

Duke Energy Florida, LLC
System Net Generation and Fuel Cost
Estimated for the Period of: Dec-24

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
PLANT/UNIT	NET CAPACITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIV AVAIL FACTOR (%)	OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (C/KWH)
1 CRYSTAL RIVER	4	732	141,688	26.0	83.30	86.0	10,039 COAL	62,534 TONS	22.75	1,422,412	5,874,509	4.15
2 CRYSTAL RIVER	5	712	160,751	30.3	90.77	83.3	9,989 COAL	70,592 TONS	22.75	1,605,704	6,574,065	4.09
3 ANCLOTE	1	517	15,231	4.0	88.92	12.2	13,144 GAS	200,193 MCF	1.00	200,193	1,261,082	8.28
4 ANCLOTE	2	521	16,058	4.1	84.88	12.5	14,583 GAS	234,172 MCF	1.00	234,172	1,412,935	8.80
5 BARTOW	1-4	1,279	52	0.0	86.17	2.0	15,299 GAS	794 MCF	1.00	794	4,892	9.43
6 BARTOWCC	1	1279	576,434	60.6	91.69	66.2	7,078 GAS	4,080,267 MCF	1.00	4,080,267	25,118,703	4.36
7 CITRUS CC	1-2	1640	1,152,007	94.4	93.97	96.1	6,663 GAS	7,675,615 MCF	1.00	7,675,615	47,252,175	4.10
8 DEBARY	1-10	785	931	0.2	71.76	7.0	13,657 GAS	12,709 MCF	1.00	12,709	78,237	8.41
9 HINES	1-4	2,204	498,182	30.4	93.15	78.8	7,116 GAS	3,545,285 MCF	1.00	3,545,285	21,825,277	4.38
10 INT CITY	1-14	1,186	686	0.1	90.33	5.6	13,260 GAS	9,090 MCF	1.00	9,090	55,964	8.16
11 OSPREY	1	505	164,186	43.7	95.93	100.3	7,241 GAS	1,188,932 MCF	1.00	1,188,932	7,319,232	4.46
12 SUWANNEE CT	1-3	200	778	0.5	87.23	24.3	13,745 GAS	10,688 MCF	1.00	10,688	65,792	8.46
13 TIGER BAY	1	225	5,499	3.3	88.94	90.5	7,614 GAS	41,865 MCF	1.00	41,865	257,728	4.69
14 UNIV OF FLA.	1	47	32,493	92.9	96.76	96.0	8,620 GAS	280,079 MCF	1.00	280,079	1,752,214	5.39
15 BARTOW	1-4	228	0	0.0	86.17	0.0	23,333 LIGHT OIL	1 BBLS	5.82	7	1,683	561.00
16 BARTOW CC	1	1,279	0	60.6	91.69	66.2	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
17 BAYBORO	1-4	231	28	0.0	94.97	0.0	14,754 LIGHT OIL	72 BBLS	5.82	419	20,639	72.67
18 DEBARY	1-10	785	1	0.2	71.76	0.0	20,000 LIGHT OIL	3 BBLS	5.82	16	10,178	1272.25
19 HINESCC	1-4	2,204	0	30.4	93.15	78.8	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
20 OTHER		0	0	0.0	0.00	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
21 INT CITY	1-14	1,186	108	0.1	90.33	5.6	15,500 LIGHT OIL	287 BBLS	5.82	1,674	61,218	56.68
22 SUWANNEE CT	1-3	200	0	0.0	87.23	0.0	0 LIGHT OIL	0 BBLS	0.00	0	0	0.00
23 OTHER - START UP	0	-	0	-	0.00	0.0	0 LIGHT OIL	931 BBLS	5.82	5,423	155,835	0.00
24 SOLAR	1	1,489	251,248	22.7	0.00	24.7	0 SOLAR	0 N/A		0	0	0.00
25 TOTAL			3,016,360							20,315,344	119,102,358	3.95

Duke Energy Florida, LLC
Inventory Analysis

Estimated for the Period of : January 2024 through December 2024

		Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Subtotal	
LIGHT OIL									
1	PURCHASES:								
2	UNITS	BBL	1,530	1,931	665	1,571	3,028	3,381	12,106
3	UNIT COST	\$/BBL	191.48	175.73	284.45	185.82	151.68	148.17	171.29
4	AMOUNT	\$	292,968	339,343	189,158	291,923	459,273	500,965	2,073,630
5	BURNED:								
6	UNITS	BBL	1,530	1,931	665	1,571	3,028	3,381	12,106
7	UNIT COST	\$/BBL	191.48	175.73	284.45	185.82	151.68	148.17	171.29
8	AMOUNT	\$	292,968	339,343	189,158	291,923	459,273	500,965	2,073,630
9	ENDING INVENTORY:								
10	UNITS	BBL	529,066	529,066	529,066	529,066	529,066	529,066	
11	UNIT COST	\$/BBL	124	124.46	124.46	124.46	124.46	124.46	
12	AMOUNT	\$	65,845,159	65,845,159	65,845,159	65,845,159	65,845,159	65,845,159	
COAL									
13	PURCHASES:								
14	UNITS	TON	192,184	174,282	68,676	76,428	203,330	221,896	936,796
15	UNIT COST	\$/TON	88.49	88.59	95.82	94.38	87.32	86.85	88.88
16	AMOUNT	\$	17,007,013	15,440,048	6,580,378	7,213,548	17,754,026	19,271,592	83,266,605
17	BURNED:								
18	UNITS	TON	192,184	174,282	68,676	76,428	203,330	221,896	936,796
19	UNIT COST	\$/TON	88.49	88.59	95.82	94.38	87.32	86.85	88.88
20	AMOUNT	\$	17,007,013	15,440,048	6,580,378	7,213,548	17,754,026	19,271,592	83,266,605
21	ENDING INVENTORY:								
22	UNITS	TON	460,231	460,231	460,231	460,231	460,231	460,231	
23	UNIT COST	\$/TON	105	105.12	105.12	105.12	105.12	105.12	
24	AMOUNT	\$	48,378,047	48,378,047	48,378,047	48,378,047	48,378,047	48,378,047	
GAS									
25	BURNED:								
26	UNITS	MCF	15,793,898	14,908,624	17,562,996	18,916,831	21,038,644	23,318,030	111,539,023
27	UNIT COST	\$/MCF	5.98	5.89	5.29	4.81	4.83	4.75	5.19
28	AMOUNT	\$	94,522,017	87,774,229	92,948,095	90,942,284	101,686,656	110,820,452	578,693,733

Duke Energy Florida, LLC
Inventory Analysis
Estimated for the Period of : January 2024 through December 2024

		Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Total	
LIGHT OIL									
1	PURCHASES:								
2	UNITS	BBL	3,765	2,450	3,012	4,009	2,479	1,294	29,115
3	UNIT COST	\$/BBL	142.98	158.70	152.12	147.67	149.35	192.85	160.42
4	AMOUNT	\$	538,303	388,815	458,184	591,996	370,247	249,553	4,670,728
5	BURNED:								
6	UNITS	BBL	3,765	2,450	3,012	4,009	2,479	1,294	29,115
7	UNIT COST	\$/BBL	142.98	158.70	152.12	147.67	149.35	192.85	160.42
8	AMOUNT	\$	538,303	388,815	458,184	591,996	370,247	249,553	4,670,728
9	ENDING INVENTORY:								
10	UNITS	BBL	529,066	529,066	529,066	529,066	529,066	529,066	
11	UNIT COST	\$/BBL	124.46	124.46	124.46	124.46	124.46	124.46	
12	AMOUNT	\$	65,845,159	65,845,159	65,845,159	65,845,159	65,845,159	65,845,159	
COAL									
13	PURCHASES:								
14	UNITS	TON	248,293	180,662	149,475	163,445	159,865	133,126	1,971,662
15	UNIT COST	\$/TON	87.09	89.07	90.71	90.91	91.84	93.51	89.53
16	AMOUNT	\$	21,623,745	16,091,623	13,559,379	14,859,137	14,681,349	12,448,574	176,530,412
17	BURNED:								
18	UNITS	TON	248,293	180,662	149,475	163,445	159,865	133,126	1,971,662
19	UNIT COST	\$/TON	87.09	89.07	90.71	90.91	91.84	93.51	89.53
20	AMOUNT	\$	21,623,745	16,091,623	13,559,379	14,859,137	14,681,349	12,448,574	176,530,412
21	ENDING INVENTORY:								
22	UNITS	TON	460,231	460,231	460,231	460,231	460,231	460,231	
23	UNIT COST	\$/TON	105.12	105.12	105.12	105.12	105.12	105.12	
24	AMOUNT	\$	48,378,047	48,378,047	48,378,047	48,378,047	48,378,047	48,378,047	
GAS									
25	BURNED:								
26	UNITS	MCF	24,822,442	26,022,519	24,881,585	21,987,336	16,847,138	17,279,689	243,379,732
27	UNIT COST	\$/MCF	4.93	4.91	4.79	4.92	5.64	6.16	5.17
28	AMOUNT	\$	122,299,121	127,808,400	119,223,609	108,132,778	95,090,964	106,404,231	1,257,652,836

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2024 through December 2024

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jan-24	ECONSALE	--	44,106		44,106	4.349	5.477	1,918,358	2,415,522	497,164
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	44,102		44,102	6.687	6.687	2,949,009	2,949,009	0
	TOTAL		88,208		88,208	5.518	6.082	4,867,367	5,364,531	497,164
Feb-24	ECONSALE	--	30,794		30,794	4.268	5.374	1,314,217	1,654,811	340,594
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	43,916		43,916	5.509	5.509	2,419,137	2,419,137	0
	TOTAL		74,710		74,710	4.997	5.453	3,733,354	4,073,948	340,594
Mar-24	ECONSALE	--	44,359		44,359	3.252	4.095	1,442,537	1,816,386	373,849
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	53,769		53,769	5.171	5.171	2,780,466	2,780,466	0
	TOTAL		98,128		98,128	4.304	4.685	4,223,003	4,596,852	373,849
Apr-24	ECONSALE	--	40,783		40,783	3.464	4.361	1,412,520	1,778,590	366,070
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	69,407		69,407	3.581	3.581	2,485,200	2,485,200	0
	TOTAL		110,190		110,190	3.537	3.869	3,897,720	4,263,790	366,070
May-24	ECONSALE	--	34,263		34,263	3.855	4.855	1,320,983	1,663,330	342,347
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	69,298		69,298	3.665	3.665	2,539,882	2,539,882	0
	TOTAL		103,561		103,561	3.728	4.059	3,860,865	4,203,212	342,347
Jun-24	ECONSALE	--	27,917		27,917	4.210	5.301	1,175,257	1,479,838	304,581
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	92,601		92,601	3.503	3.503	3,243,636	3,243,636	0
	TOTAL		120,518		120,518	3.667	3.919	4,418,893	4,723,474	304,581
Jan	ECONSALE	--	222,222		222,222	3.863	4.864	8,583,872	10,808,477	2,224,605
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Jun-24	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	373,092		373,092	4400.343	4400.343	16,417,329	16,417,329	0
	TOTAL		595,314		595,314	4.200	4.573	25,001,201	27,225,806	2,224,605

Duke Energy Florida, LLC
Fuel Cost of Power Sold
Estimated for the Period of : January 2024 through December 2024

(1) MONTH	(2) SOLD TO	(3) TYPE & SCHED	(4) TOTAL MWH SOLD	(5) MWH WHEELED FROM OTHER SYSTEMS	(6) MWH FROM OWN GENERATION	(7) C/KWH		(8) TOTAL \$ FOR FUEL ADJ (6) x (7)(A)	(9) TOTAL COST \$ (6) x (7)(B)	(10) REFUNDABLE GAIN ON POWER SALES \$
						(A) FUEL COST	(B) TOTAL COST			
Jul-24	ECONSALE	--	30,183		30,183	4.406	5.548	1,329,860	1,674,508	344,648
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	118,029		118,029	3.573	3.573	4,217,725	4,217,725	0
	TOTAL		148,212		148,212	3.743	3.976	5,547,585	5,892,233	344,648
Aug-24	ECONSALE	--	29,764		29,764	4.737	5.965	1,409,906	1,775,299	365,393
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	98,886		98,886	3.668	3.668	3,627,297	3,627,297	0
	TOTAL		128,650		128,650	3.915	4.199	5,037,203	5,402,596	365,393
Sep-24	ECONSALE	--	24,020		24,020	4.634	5.834	1,112,997	1,401,443	288,446
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	84,880		84,880	3.644	3.644	3,093,141	3,093,141	0
	TOTAL		108,900		108,900	3.862	4.127	4,206,138	4,494,584	288,446
Oct-24	ECONSALE	--	26,484		26,484	4.486	5.649	1,188,132	1,496,050	307,918
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	98,934		98,934	3.622	3.622	3,583,668	3,583,668	0
	TOTAL		125,418		125,418	3.805	4.050	4,771,800	5,079,718	307,918
Nov-24	ECONSALE	--	31,450		31,450	4.184	5.269	1,315,952	1,656,996	341,044
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	0	0
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	75,320		75,320	4.367	4.367	3,289,520	3,289,520	0
	TOTAL		106,770		106,770	4.313	4.633	4,605,472	4,946,516	341,044
Dec-24	ECONSALE	--	38,862		38,862	4.158	5.236	1,615,947	2,034,739	418,792
EST	ECONOMY	C	0		0	0.000	0.000	0	0	0
	EXCESS GAIN	--	0		0	0.000	0.000	0	(79,908)	(79,908)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	118,142		118,142	5.066	5.066	5,984,783	5,984,783	0
	TOTAL		157,004		157,004	4.841	5.057	7,600,730	7,939,614	338,884
Jan-24	ECONSALE	--	402,985		402,985	4.109	5.173	16,556,666	20,847,512	4,290,846
THRU	ECONOMY	C	0		0	0.000	0.000	0	0	0
Dec-24	EXCESS GAIN	--	0		0	0.000	0.000	0	(79,908)	(79,908)
	SALE OTHER	--	0		0	0.000	0.000	0	0	0
	STRATIFIED	--	967,283		967,283	4.157	4.157	40,213,463	40,213,463	0
	TOTAL		1,370,268		1,370,268	4.143	4.450	56,770,129	60,981,067	4,210,938

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2024 through December 2024

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jan-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	176			176	6.958	6.958	12,217
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	2,311			2,311	8.180	8.180	189,083
	TOTAL		2,487	0	0	2,487	8.094	8.094	201,300
Feb-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	943			943	6.513	6.513	61,413
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	6,237			6,237	6.952	6.952	433,562
	TOTAL		7,180	0	0	7,180	6.894	6.894	494,975
Mar-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	156			156	6.284	6.284	9,791
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	1,945			1,945	7.838	7.838	152,409
	TOTAL		2,100	0	0	2,100	7.723	7.723	162,200
Apr-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	3,101			3,101	5.330	5.330	165,288
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	25,562			25,562	5.278	5.278	1,349,053
	TOTAL		28,663	0	0	28,663	5.283	5.283	1,514,342
May-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	41,147			41,147	5.264	5.264	2,165,871
	TOTAL		41,147	0	0	41,147	5.264	5.264	2,165,871
Jun-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	44,027			44,027	5.173	5.173	2,277,741
	TOTAL		44,027	0	0	44,027	5.173	5.173	2,277,741
Jan-24	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	4,376			4,376	5.684	5.684	248,709
Jun-24	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	121,229			121,229	5.418	5.418	6,567,718
	TOTAL		125,605	0	0	125,605	5.427	5.427	6,816,428

Duke Energy Florida, LLC
Purchased Power
(Exclusive of Economy & QF Purchases)
Estimated for the Period of : January 2024 through December 2024

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(B)
							(A) FUEL COST	(B) TOTAL COST	
Jul-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	38,453			38,453	5.360	5.360	2,061,017
	TOTAL		38,453	0	0	38,453	5.360	5.360	2,061,017
Aug-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	52,264			52,264	5.318	5.318	2,779,211
	TOTAL		52,264	0	0	52,264	5.318	5.318	2,779,211
Sep-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	60,233			60,233	5.178	5.178	3,118,842
	TOTAL		60,233	0	0	60,233	5.178	5.178	3,118,842
Oct-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	76,569			76,569	5.284	5.284	4,045,611
	TOTAL		76,569	0	0	76,569	5.284	5.284	4,045,611
Nov-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	7,659			7,659	6.546	6.546	501,375
	TOTAL		7,659	0	0	7,659	6.546	6.546	501,375
Dec-24	OTHER	--	0			0	0.000	0.000	0
EST	SHADY HILLS	--	0			0	0.000	0.000	0
	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	1,480			1,480	9.415	9.415	139,322
	TOTAL		1,480	0	0	1,480	9.415	9.415	139,322
Jan-24	OTHER	--	0			0	0.000	0.000	0
THRU	SHADY HILLS	--	4,376			4,376	5.684	5.684	248,709
Dec-24	SOCO Franklin	--	0			0	0.000	0.000	0
	Vandolah (NSG)	--	357,886			357,886	5.368	5.368	19,213,095
	TOTAL		362,262	0	0	362,262	5.372	5.372	19,461,805

Duke Energy Florida, LLC
Energy Payments to Qualifying Facilities
Estimated for the Period of : January 2024 through December 2024

(1) MONTH	(2) NAME OF PURCHASE	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) C/KWH		(9) TOTAL \$ FOR FUEL ADJ (7) x (8)(A)
							(A) ENERGY COST	(B) TOTAL COST	
Jan-24									
EST	QUAL. FACILITIES	COGEN	148,303			148,303	3.899	21.663	5,782,048
Feb-24									
EST	QUAL. FACILITIES	COGEN	122,029			122,029	3.874	25.463	4,727,697
Mar-24									
EST	QUAL. FACILITIES	COGEN	103,505			103,505	3.687	29.140	3,816,015
Apr-24									
EST	QUAL. FACILITIES	COGEN	108,786			108,786	3.863	28.081	4,202,831
May-24									
EST	QUAL. FACILITIES	COGEN	133,428			133,428	3.936	23.681	5,251,760
Jun-24									
EST	QUAL. FACILITIES	COGEN	133,790			133,790	3.975	23.666	5,317,685
Jul-24									
EST	QUAL. FACILITIES	COGEN	138,250			138,250	4.037	23.093	5,580,778
Aug-24									
EST	QUAL. FACILITIES	COGEN	108,392			108,392	4.044	28.349	4,382,933
Sep-24									
EST	QUAL. FACILITIES	COGEN	94,846			94,846	4.050	21.425	3,841,611
Oct-24									
EST	QUAL. FACILITIES	COGEN	87,301			87,301	4.154	23.030	3,626,802
Nov-24									
EST	QUAL. FACILITIES	COGEN	88,246			88,246	4.066	22.740	3,588,185
Dec-24									
EST	QUAL. FACILITIES	COGEN	99,242			99,242	4.076	20.680	4,044,851
TOTAL	QUAL. FACILITIES	COGEN	1,366,117			1,366,117	3.965	24.217	54,163,196

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2024 through December 2024

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jan-24	ECONPURCH	--	2,923	5.309	5.309	155,187	5.963	317	(154,870)
EST	SEPA	--	0	0.000	0.000	0	0.000	0	0
TOTAL			2,923	5.309	5.309	155,187	0.011	317	(154,870)
Feb-24	ECONPURCH	--	7,382	5.336	5.336	393,887	5.994	442,443	48,556
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			7,382	5.336	5.336	393,887	5.994	442,443	48,556
Mar-24	ECONPURCH	--	6,554	5.791	5.791	379,559	6.505	426,343	46,784
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			6,554	5.791	5.791	379,559	6.505	426,343	46,784
Apr-24	ECONPURCH	--	6,574	5.686	5.686	373,812	6.388	419,900	46,088
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			6,574	5.686	5.686	373,812	6.388	419,900	46,088
May-24	ECONPURCH	--	13,546	5.224	5.224	707,632	5.868	794,854	87,222
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			13,546	5.224	5.224	707,632	5.868	794,854	87,222
Jun-24	ECONPURCH	--	14,181	5.292	5.292	750,496	5.945	843,001	92,505
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
TOTAL			14,181	5.292	5.292	750,496	5.945	843,001	92,505
Jan-24	ECONPURCH	--	51,159	5.396	5.396	2,760,572	5.721	2,926,858	166,286
THRU	SEPA	--	0	0.000	0.000	0	-	0	-
Jun-24									
TOTAL			51,159	5.396	5.396	2,760,572	5.721	2,926,858	166,286

Duke Energy Florida, LLC
Economy Energy Purchases
Estimated for the Period of : January 2024 through December 2024

(1) MONTH	(2) PURCHASE	(3) TYPE & SCHED	(4) TOTAL MWH PURCHASED	(5) TRANSACTION COST		(7) TOTAL \$ FOR FUEL ADJ (4) x (5)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8)(B) - (7)
				ENERGY COST C/KWH	TOTAL COST C/KWH		(A) C/KWH	(B) \$	
Jul-24	ECONPURCH	--	13,537	5.385	5.385	728,963	6.049	818,803	89,840
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
			TOTAL	13,537	5.385	728,963	6.049	818,803	89,840
Aug-24	ECONPURCH	--	16,411	4.953	4.953	812,872	5.564	913,066	100,194
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
			TOTAL	16,411	4.953	812,872	5.564	913,066	100,194
Sep-24	ECONPURCH	--	26,885	4.673	4.673	1,256,323	5.249	1,411,182	154,859
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
			TOTAL	26,885	4.673	1,256,323	5.249	1,411,182	154,859
Oct-24	ECONPURCH	--	30,477	5.034	5.034	1,534,161	5.654	1,723,260	189,099
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
			TOTAL	30,477	5.034	1,534,161	5.654	1,723,260	189,099
Nov-24	ECONPURCH	--	13,791	5.184	5.184	714,948	5.823	803,078	88,130
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
			TOTAL	13,791	5.184	714,948	5.823	803,078	88,130
Dec-24	ECONPURCH	--	6,459	6.093	6.093	393,542	6.843	442,043	48,501
EST	SEPA	--	0	0.000	0.000	0	0.000	0	-
			TOTAL	6,459	6.093	393,542	6.843	442,043	48,501
Jan-24	ECONPURCH	--	158,720	5.167	5.167	8,201,383	5.695	9,038,290	836,907
THRU	SEPA	--	0	0.000	0.000	0	0.000	0	-
Dec-24									
			TOTAL	158,720	5.167	8,201,383	5.695	9,038,290	836,907

Duke Energy Florida, LLC
Fuel and Purchased Power Cost Recovery Clause
Residential Bill Comparison

	Current	Requested	Difference	
	Average 2023 (\$/1000 kWh) ¹	Average -2024 (\$/1000 kWh) ²	\$	%
Base Rate ³	81.46	83.91	2.45	3.01%
Fuel Cost Recovery	54.67	49.47	(5.20)	-9.51%
Capacity Cost Recovery (CCR)	12.96	9.46	(3.50)	-27.01%
Energy Conservation Cost Recovery (ECCR)	3.20	3.30	0.10	3.12%
Environmental Cost Recovery (ECRC)	0.22	0.46	0.24	109.09%
Storm Protection Plan Cost Recovery Charge (SPPCRC)	4.14	5.10	0.96	23.19%
Storm Cost Recovery Charge (SCRC) ⁴	9.86	3.29	(6.57)	-66.63%
Asset Securitization Charge (ASC)	2.23	2.33	0.10	4.48%
Subtotal	168.74	157.32	(11.42)	-6.77%
Gross Receipts Tax and Regulatory Assessment Fee	4.45	4.15	(0.30)	-6.74%
Total	173.19	161.47	(\$11.72)	-6.77%

¹ Expected average rates from Jan - Dec 2023 for a Residential customer using 1000 kwh.

² Proposed average rates from Jan - Dec 2024 for a Residential customer using 1000 kwh.

³ Base Rate is in accordance with the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, including ROE Trigger provision approved in Docket No. 20220143-EI, Duette SoBRA adjustment as set forth in DEF's 2017 Settlement Agreement approved in Order No. PSC-2017-0451-PAA-EI, and Tax Reform approved in Order No. PSC-2022-0425-TRF-EI.

⁴ DEF implemented a storm cost recovery surcharge beginning in April 2023, approved in Order No. PSC-2023-0111-PCO-EI. The storm surcharge does not include any costs associated with Hurricane Idalia.

Duke Energy Florida, LLC
 Fuel and Purchased Power Cost Recovery Clause
 Calculation of Inverted Residential Fuel Factors

	Annual Units mWh	Fuel Rate Cents/kWh	Annual Fuel Revenues	Inverted Fuel Rates Cents/kWh	Annual Fuel Revenues
Residential Excluding TOU:					
0 - 1,000 kWh	15,070,158	5.247	\$ 790,731,196	4.947	\$ 745,464,054
Over 1,000 kWh	5,881,722	5.247	308,613,947	6.017	353,881,089
Total	<u>20,951,880</u>		<u>\$ 1,099,345,143</u>		<u>\$ 1,099,345,143</u>
Rate Differential by Tier - Cents per kWh				1.070	

Duke Energy Florida, LLC
 Fuel and Purchased Power Cost Recovery Clause
 Generating System Comparative Data by Fuel Type

	2021 Actual	2022 Actual	2023 Actual/Estimated	2024 Projection	2022 vs. 2021	2023 vs. 2022	2024 vs. 2023
FUEL COST OF SYSTEM NET GENERATION (\$)							
LIGHT OIL	22,218,993	40,400,584	11,656,641	4,670,728	81.8%	-71.1%	-59.9%
COAL	163,564,338	219,770,258	185,370,743	176,530,412	34.4%	-15.7%	-4.8%
GAS	1,380,229,573	2,362,669,500	1,125,859,247	1,257,652,836	71.2%	-52.3%	11.7%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL	1,566,012,904	2,622,840,343	1,322,886,631	1,438,853,976	67.5%	-49.6%	8.8%
SYSTEM NET GENERATION (mWh)							
LIGHT OIL	61,413	145,954	13,839	4,608	137.7%	-90.5%	-66.7%
COAL	5,042,303	4,374,635	3,829,004	4,377,329	-13.2%	-12.5%	14.3%
GAS	34,517,463	36,422,998	35,087,470	33,376,030	5.5%	-3.7%	-4.9%
SOLAR	941,532	1,580,720	2,417,762	3,318,684	67.9%	53.0%	37.3%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL	40,562,710	42,524,307	41,348,074	41,076,651	4.8%	-2.8%	-0.7%
UNITS OF FUEL BURNED							
LIGHT OIL	191,038	311,756	72,746	29,115	63.2%	-76.7%	-60.0%
COAL	2,389,754	2,117,306	1,789,773	1,971,662	-11.4%	-15.5%	10.2%
GAS	255,328,667	271,484,398	260,580,209	243,379,732	6.3%	-4.0%	-6.6%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
BTUS BURNED (MMBTU)							
LIGHT OIL	1,096,030	1,785,428	413,971	169,627	62.9%	-76.8%	-59.0%
COAL	53,903,967	48,030,961	40,764,977	45,210,993	-10.9%	-15.1%	10.9%
GAS	261,612,956	278,105,715	264,073,119	243,379,732	6.3%	-5.0%	-7.8%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL	316,612,953	327,922,104	305,252,068	288,760,352	3.6%	-6.9%	-5.4%
GENERATION MIX (% mWh)							
LIGHT OIL	0.15%	0.34%	0.03%	0.01%	132.5%	-87.5%	0.0%
COAL	12.43%	10.29%	9.26%	10.66%	-16.9%	-9.7%	15.1%
GAS	85.10%	85.65%	84.86%	81.25%	0.7%	-0.9%	-4.2%
SOLAR	2.32%	3.72%	5.85%	8.08%	60.3%	56.5%	37.6%
OTHER	0.00%	0.00%	0.00%	0.00%	0.0%	0.0%	0.0%
TOTAL	100.00%	100.00%	100.00%	100.00%	0.0%	0.0%	0.0%
FUEL COST PER UNIT							
LIGHT OIL	116.31	129.59	160.24	160.42	11.4%	23.6%	0.1%
COAL	68.44	103.80	103.57	89.53	51.7%	-0.2%	-13.6%
GAS	5.41	8.70	4.32	5.17	61.0%	-50.4%	19.6%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
FUEL COST PER MMBTU (\$/MMBTU)							
LIGHT OIL	20.27	22.63	28.16	27.54	11.6%	24.4%	-2.2%
COAL	3.03	4.58	4.55	3.91	50.8%	-0.6%	-14.1%
GAS	5.28	8.50	4.26	5.17	61.0%	-49.8%	21.2%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	4.95	8.00	4.33	4.98	61.7%	-45.8%	15.0%
BTU BURNED PER kWh (BTU/kWh)							
LIGHT OIL	17,847	12,233	29,913	36,814	-31.5%	144.5%	23.1%
COAL	10,690	10,979	10,646	10,328	2.7%	-3.0%	-3.0%
GAS	7,579	7,635	7,526	7,292	0.7%	-1.4%	-3.1%
OTHER	0	0	0	0	0.0%	0.0%	0.0%
TOTAL	7,806	7,711	7,382	7,030	-1.2%	-4.3%	-4.8%
GENERATED FUEL COST PER kWh (C/kWh)							
LIGHT OIL	36.18	27.68	84.23	101.37	-23.5%	204.3%	20.3%
COAL	3.24	5.02	4.84	4.03	54.9%	-3.6%	-16.7%
GAS	4.00	6.49	3.21	3.77	62.2%	-50.5%	17.4%
OTHER	0.00	0.00	0.00	0.00	0.0%	0.0%	0.0%
TOTAL	3.86	6.17	3.20	3.50	59.8%	-48.1%	9.5%

Duke Energy Florida, LLC
 Fuel and Purchased Power Cost Recovery Clause
 Capital Structure and Cost Rates Applied to Capital Projects
 Estimated for the Period of : January 2024 through December 2024

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 8,671,796	45.42%	10.10%	4.59%	6.15%	0.5125%
2 Long Term Debt	7,378,491	38.64%	4.43%	1.71%	1.71%	0.1425%
3 Short Term Debt	299,791	1.57%	4.19%	0.07%	0.07%	0.0058%
4 Cust Dep Active	154,823	0.81%	2.50%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	1,488	0.01%			0.00%	0.0000%
6 Invest Tax Cr	193,483	1.01%	7.46%	0.08%	0.10%	0.0083%
7 Deferred Inc Tax	2,394,306	12.54%			0.00%	0.0000%
8 Total \$	19,094,178	100.00%		6.47%	8.05%	0.6708%

	ITC split between Debt and Equity**:		Ratio	Cost Rate	Ratio	Ratio	Deferred Inc Tax	Weighted ITC	After Gross-up
9 Common Equity	8,671,796	54%	10.1%	5.46%	72.8%	0.08%	0.0583%	0.078%	
10 Preferred Equity	-	0%				0.08%	0.0000%	0.000%	
11 Long Term Debt	7,378,491	46%	4.43%	2.04%	27.2%	0.08%	0.0217%	0.022%	
12	16,050,287	100%		7.49%			0.0800%	0.100%	

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.228%
14	Total Debt Component (Lines 2, 3, 4, and 11)	1.822%
15	Total Revenue Requirement Rate of Return	8.050%

Effective Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11

DUKE ENERGY FLORIDA, LLC
Fuel and Capacity Cost Recovery Factor
January 2024 through December 2024

PART 3 – 2024 CAPACITY COST RECOVERY SCHEDULES

Schedule E12-A – Calculation of Projected Capacity Costs

Schedule E12-B – Calculation of Actual/Estimated True-up

Schedule E12-D – Calculation of Energy and Demand Percent by Rate Class

Schedule E12-E – Calculation of Capacity Cost Recovery Factors by Rate Class

	EST Jan-24	EST Feb-24	EST Mar-24	EST Apr-24	EST May-24	EST Jun-24	EST Jul-24	EST Aug-24	EST Sep-24	EST Oct-24	EST Nov-24	EST Dec-24	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGECO)	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	7,184,623	86,215,475
3 Orlando Cogen Limited (ORLACOGL)	-	-	-	-	-	-	-	-	-	-	-	-	-
4 Pasco County Resource Recovery (PASCOUNT)	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	2,749,420	32,993,040
5 Pinellas County Resource Recovery (PINCOUNT)	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	6,544,815	78,537,780
6 Polk Power Partners, L.P. (MULBERRY/ROYSTER)	9,866,168	9,866,168	9,866,168	9,866,168	9,866,168	9,866,168	9,866,168	9,866,168	-	-	-	-	78,929,346
7 Subtotal - Base Level Capacity Costs	26,345,026	26,345,026	26,345,026	26,345,026	26,345,026	26,345,026	26,345,026	26,345,026	16,478,858	16,478,858	16,478,858	16,478,858	276,675,641
8 Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9 Base Level Jurisdictional Capacity Costs	25,660,846	25,660,846	25,660,846	25,660,846	25,660,846	25,660,846	25,660,846	25,660,846	16,050,902	16,050,902	16,050,902	16,050,902	269,490,376
10 Intermediate Production Level Capacity Costs													
11 Reserved for future use	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Capacity Sales and Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-
13 Subtotal - Intermediate Level Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
14 Intermediate Production Jurisdictional Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15 Intermediate Level Jurisdictional Capacity Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
16 Peaking Production Level Capacity Costs													
17 Shady Hills	1,977,517	1,977,517	1,412,512	1,370,348	-	-	-	-	-	-	-	-	6,737,895
18 Vandolah (NSG)	2,867,329	2,883,440	2,066,016	2,043,001	2,786,776	5,748,453	5,731,191	5,685,161	2,719,648	2,002,724	2,048,754	2,883,440	39,465,934
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	4,844,847	4,860,957	3,478,528	3,413,348	2,786,776	5,748,453	5,731,191	5,685,161	2,719,648	2,002,724	2,048,754	2,883,440	46,203,829
21 Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22 Peaking Level Jurisdictional Capacity Costs	4,607,931	4,623,253	3,308,426	3,246,433	2,650,501	5,467,350	5,450,932	5,407,153	2,586,656	1,904,789	1,948,569	2,742,438	43,944,431
23 Other Capacity Costs													
24 Retail Wheeling	(97,996)	(70,654)	(114,058)	(92,585)	(80,009)	(69,713)	(59,817)	(65,340)	(57,677)	(61,972)	(81,130)	(100,883)	(951,834)
25 Reserved for future use	-	-	-	-	-	-	-	-	-	-	-	-	-
26 SoBRA True-Up - Sandy Creek ¹	(955,358)	-	-	-	-	-	-	-	-	-	-	-	(955,358)
27 SoBRA True-Up - Sandy Creek (Base Rate Adjmt) ¹	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(48,401)	(580,807)
28 SoBRA True-Up - Santa Fe (Base Rate Adjmt) ¹	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
29 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) ¹	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
30 Total Other Capacity Costs	(1,178,399)	(195,699)	(239,103)	(217,631)	(205,054)	(194,758)	(184,862)	(190,386)	(182,722)	(187,017)	(206,175)	(225,929)	(3,407,736)
31 Total Capacity Costs (line 9+15+22+31)	29,090,378	30,088,400	28,730,169	28,689,648	28,106,293	30,933,438	30,926,916	30,877,613	18,454,836	17,768,674	17,793,296	18,567,411	310,027,071
32 Actual/Estimated True-Up Provision - Jan - Dec 2023													10,551,826
33 Total Recoverable Capacity Costs													320,578,896
34 Total Recoverable ISFSI Costs ²													6,879,837
35 Total Recoverable Capacity & ISFSI Costs (line 34+35)													327,458,733

¹ True-up of solar base rate adjustments consistent with the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

² As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Contract Data:

	<u>Name</u>	<u>Start Date</u>	<u>Expiration Date</u>	<u>Type</u>	<u>Purchase/Sale</u>	<u>MW</u>
1	Orange Cogen (ORANGECO)	Jul-95	Dec-25	QF	Purch	104.00
2	Pasco County Resource Recovery (PASCOUNT)	Jan-95	Dec-24	QF	Purch	23.00
3	Pinellas County Resource Recovery (PINCOUNT)	Jan-95	Dec-24	QF	Purch	54.75
4	Polk Power Partners, L. P. (MULBERRY/ROYSTER)	Aug-94	Aug-24	QF	Purch	115.00
5	Shady Hills Tolling Agreement	Apr-07	Apr-24	Other	Purch	521.00
6	Vandolah (NSG)	Jun-12	May-27	Other	Purch	669.00

	ACT Jan-23	ACT Feb-23	ACT Mar-23	ACT Apr-23	ACT May-23	ACT Jun-23	EST Jul-23	EST Aug-23	EST Sep-23	EST Oct-23	EST Nov-23	EST Dec-23	TOTAL
1 Base Production Level Capacity Costs													
2 Orange Cogen (ORANGE CO)	6,555,590	6,666,916	6,754,411	6,739,759	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	6,836,499	81,408,666
3 Orlando Cogen Limited (ORLACOGL)	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	82,526,949
4 Pasco County Resource Recovery (PASCOUNT)	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	31,016,880
5 Pinellas County Resource Recovery (PINCOUNT)	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	73,833,660
6 Polk Power Partners, L.P. (MULBERRY/ROYSER)	9,296,612	9,268,192	9,289,076	9,318,973	9,318,602	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	112,202,729
7 Subtotal - Base Level Capacity Costs	31,466,993	31,549,899	31,658,278	31,673,523	31,769,891	31,838,615	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	31,838,614	380,988,883
8 Base Production Jurisdictional Responsibility	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	97.403%	
9 Base Level Jurisdictional Capacity Costs	30,649,795	30,730,548	30,836,112	30,850,962	30,944,827	31,011,766	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	31,011,765	371,094,600
10 Intermediate Production Level Capacity Costs													
11 Southern Franklin	-	-	-	-	-	-	-	-	-	-	-	-	-
12 Capacity Sales and Purchases	-	-	205,200	(89,560)	(122,423)	211,983	-	-	-	-	-	-	205,200
13 Subtotal - Intermediate Level Capacity Costs	-	-	205,200	(89,560)	(122,423)	211,983	-	-	-	-	-	-	205,200
14 Intermediate Production Jurisdictional Responsibility	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	92.637%	
15 Intermediate Level Jurisdictional Capacity Costs	-	-	190,091	(82,966)	(113,409)	196,375	-	-	-	-	-	-	190,091
16 Peaking Production Level Capacity Costs													
17 Shady Hills	1,976,940	1,976,940	1,412,100	1,371,600	1,920,240	3,904,200	3,900,221	3,900,221	1,820,103	1,370,348	1,370,348	1,977,517	26,900,778
18 Vandolah (NSG)	3,024,289	2,989,130	2,032,828	2,010,620	2,891,550	5,966,457	5,731,191	5,685,161	2,719,648	2,002,724	2,048,754	2,883,440	39,985,794
19 Other	-	-	-	-	-	-	-	-	-	-	-	-	-
20 Subtotal - Peaking Level Capacity Costs	5,001,229	4,966,070	3,444,928	3,382,220	4,811,790	9,870,657	9,631,412	9,585,382	4,539,751	3,373,072	3,419,102	4,860,957	66,886,572
21 Peaking Production Jurisdictional Responsibility	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	95.110%	
22 Peaking Level Jurisdictional Capacity Costs	4,756,669	4,723,229	3,276,471	3,216,830	4,576,494	9,387,982	9,160,436	9,116,657	4,317,758	3,208,129	3,251,908	4,623,257	63,615,820
23 Other Capacity Costs													
24 Retail Wheeling	(14,758)	(63,766)	(68,987)	(30,547)	(39,196)	(2,146)	(81,078)	(96,165)	(66,049)	(80,883)	(93,278)	(94,915)	(731,767)
25 Ridge Generating Station L.P. Termination ¹	583,616	580,096	579,314	573,796	570,190	566,583	562,977	559,370	555,764	552,157	548,551	544,944	6,777,358
26 DOE Settlement-Spent Fuel Claim ²	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	19,328,945
27 Production Tax Credits ³	-	-	-	(1,536,586)	(1,056,332)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(1,296,459)	(11,668,131)
28 SoBRA True-Up - Santa Fe (Base Rate Adjmt) ⁴	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(386,291)
29 SoBRA True-Up - Twin Rivers (Base Rate Adjmt) ⁴	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(533,447)
30 SoBRA True-Up - Duette (Base Rate Adjmt) ⁵	(1,144,593)	-	-	-	-	-	-	-	-	-	-	-	(1,144,593)
31 Total Other Capacity Costs	958,366	2,050,431	2,044,428	540,764	1,008,762	802,078	719,540	700,846	727,357	708,916	692,914	687,671	11,642,073
32 Total Capacity Costs (line 9+15+22+31)	36,364,830	37,504,208	36,347,102	34,525,590	36,416,674	41,398,201	40,891,741	40,829,268	36,056,880	34,928,810	34,956,587	36,322,693	446,542,584
33 ISFSI Revenue Requirement⁶	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	6,879,837
34 Total Recoverable Capacity & ISFSI Costs (line 32+33)	36,938,150	38,077,527	36,920,422	35,098,909	36,989,994	41,971,521	41,465,061	41,402,588	36,630,199	35,502,129	35,529,907	36,896,013	453,422,421
35 Capacity Revenues													
36 Capacity Cost Recovery Revenues (net of tax)	34,889,609	29,091,426	33,267,254	33,216,048	34,099,359	40,231,138	43,547,354	45,261,466	44,721,813	40,348,383	32,863,584	30,924,828	442,462,262
37 Prior Period True-Up Provision Over/(Under) Recovery	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	562,258	6,747,100
38 Current Period Revenues (net of tax)	35,451,868	29,653,685	33,829,512	33,778,306	34,661,617	40,793,397	44,109,612	45,823,725	45,284,071	40,910,641	33,425,842	31,487,086	449,209,362
39 True-Up Provision													
40 True-Up Provision - Over/(Under) Recov (Line 38-34)	(1,486,282)	(8,423,843)	(3,090,910)	(1,320,603)	(2,328,377)	(1,178,124)	2,644,551	4,421,137	8,653,872	5,408,512	(2,104,065)	(5,408,927)	(4,213,059)
41 Interest Provision for the Month	(248)	(21,553)	(47,223)	(60,582)	(72,703)	(83,588)	(83,215)	(70,886)	(45,675)	(18,247)	(13,671)	(32,170)	(549,762)
42 Current Cycle Balance - Over/(Under)	(1,486,529)	(9,931,925)	(13,070,058)	(14,451,243)	(16,852,331)	(18,114,043)	(15,552,707)	(11,202,457)	(2,594,259)	2,796,006	678,270	(4,762,828)	(4,762,828)
43 Prior Period Balance - Over/(Under) Recovered	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102	958,102
44 Prior Period Cumulative True-Up Collected/(Refunded)	(562,258)	(1,124,517)	(1,686,775)	(2,249,033)	(2,811,292)	(3,373,550)	(3,935,808)	(4,498,067)	(5,060,325)	(5,622,583)	(6,184,842)	(6,747,100)	(6,747,100)
45 Prior Period True-up Balance - Over/(Under)	395,844	(166,415)	(728,673)	(1,290,931)	(1,853,190)	(2,415,448)	(2,977,706)	(3,539,965)	(4,102,223)	(4,664,481)	(5,226,740)	(5,788,998)	(5,788,998)
46 Net Capacity True-up Over/(Under) (Line 42+45)	(\$1,090,685)	(\$10,098,340)	(\$13,798,732)	(\$15,742,175)	(\$18,705,522)	(\$20,529,492)	(\$18,530,414)	(\$14,742,421)	(\$6,696,482)	(\$1,868,476)	(\$4,548,470)	(\$10,551,826)	(\$10,551,826)

¹ Approved in Commission Order No. PSC-2018-0532-PAA-EQ.

² Per the 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI, DEF is authorized to monetize the expected DOE award for its spent fuel claim through the use of a regulatory asset or liability as necessary, and reflect it as a credit to income in an amount to be determined each year by the Company. This treatment affords both DEF and customers the right to be made whole in a subsequent Capacity Cost Recovery clause filing for any cost of money or over- or under- collection and timing thereof of the actual award relative to the assumed \$173 million (retail) to be recognized. The \$19.3 million is the difference between the \$173 million spent fuel claim and the DOE award of \$154 million.

³ Approved in Commission Order No. PSC-2023-0112-PCO-EI. DEF makes its tax filing in October 2023, which will include the actual PTC amount that DEF will include in its True-Up filing made in 2024.

⁴ True-up of solar base rate adjustments per the Rate Mitigation Plan approved in Order No. PSC-2021-0425-FOF-EI.

⁵ As set forth in DEF's 2017 Settlement Agreement approved in Commission Order No. PSC-2017-0451-PAA-EI.

⁶ As set forth in DEF's 2021 Settlement Agreement approved in Order No. PSC-2021-0202-AS-EI.

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (MWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (MWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (MWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Allocator (%)	(10) 12 CP & 25% AD Demand Allocator (%)	(11) Base Energy & Demand Revenues (\$000s)	(12) ISFSI Uniform Percent Allocation (\$000s)
Residential												0.29%
RS-1, RST-1, RSL-1, RSL-2												
Secondary	0.534	20,955,189	4,465.4	0.9500866	22,056,083	4,700.0	2,510.9	53.068%	62.942%	60.474%	1,544,503	4,402
General Service Non-Demand												
GS-1, GST-1												
Secondary	0.651	2,158,371	377.2	0.9500866	2,271,762	397.1	258.6	5.466%	5.318%	5.355%		
Primary	0.651	26,874	4.7	0.9752373	27,557	4.8	3.1	0.066%	0.065%	0.065%		
Sec Del/Primary Mtr	0.651	0	0.0	0.9752373	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.651	3,183	0.6	0.9852373	3,231	0.6	0.4	0.008%	0.008%	0.008%		
		<u>2,188,428</u>	<u>382.5</u>		<u>2,302,550</u>	<u>402.4</u>	<u>262.1</u>	<u>5.540%</u>	<u>5.390%</u>	<u>5.427%</u>	161,325	460
General Service												
GS-2 Secondary	1.000	208,022	23.7	0.9500866	218,950	24.9	24.9	0.527%	0.334%	0.382%	5,881	17
General Service Demand												
GSD-1, GSDT-1												
Secondary	0.777	10,868,384	1,592.5	0.9500866	11,439,361	1,676.1	1,302.3	27.524%	22.447%	23.716%		
Primary	0.777	1,745,199	255.7	0.9752373	1,789,512	262.2	203.7	4.306%	3.511%	3.710%		
Sec Del/Primary Mtr	0.777	0	0.0	0.9752373	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary Del/Secondary Mtr	0.777	4,243	0.6	0.9500866	4,466	0.7	0.5	0.011%	0.009%	0.009%		
Transm Del/ Primary Mtr	0.777	0	0.0	0.9752373	0	0.0	0.0	0.000%	0.000%	0.000%		
Transmission	0.777	480,935	70.5	0.9852373	488,142	71.5	55.6	1.175%	0.958%	1.012%		
SS-1 Primary	0.985	55,818	6.4	0.9752373	57,235	6.6	6.5	0.138%	0.089%	0.101%		
Transm Del/ Transm Mtr	0.985	5,650	0.7	0.9852373	5,735	0.7	0.7	0.014%	0.009%	0.010%		
Transm Del/ Primary Mtr	0.985	2,870	0.3	0.9752373	2,943	0.3	0.3	0.007%	0.005%	0.005%		
		<u>13,163,099</u>	<u>1,926.7</u>		<u>13,787,393</u>	<u>2,018.1</u>	<u>1,569.6</u>	<u>33.173%</u>	<u>27.027%</u>	<u>28.564%</u>	611,079	1,742
Curtable												
CS-2, CST-2, CS-3, CST-3												
Secondary	1.002	(0.0)	(0.0)	0.9500866	(0)	(0.0)	(0.0)	0.000%	0.000%	0.000%		
Primary	1.002	65,512	7.4	0.9752373	67,176	7.6	7.6	0.162%	0.102%	0.117%		
SS-3 Primary	1.207	139,893	13.2	0.9752373	143,445	13.5	16.3	0.345%	0.181%	0.222%		
		<u>205,405</u>	<u>20.6</u>		<u>210,620</u>	<u>21.2</u>	<u>24.0</u>	<u>0.507%</u>	<u>0.283%</u>	<u>0.339%</u>	7,728	22
Interruptible												
IS-2, IST-2												
Secondary	1.012	366,440	41.2	0.9500866	385,691	43.4	43.9	0.928%	0.581%	0.668%		
Sec Del/Primary Mtr	1.012	0	0.0	0.9752373	0	0.0	0.0	0.000%	0.000%	0.000%		
Primary Del / Primary Mtr	1.012	969,647	109.1	0.9752373	994,268	111.8	113.2	2.392%	1.498%	1.721%		
Primary Del / Transm Mtr	1.012	0	0.0	0.9852373	0	0.0	0.0	0.000%	0.000%	0.000%		
Transm Del/ Transm Mtr	1.012	960,084	108.0	0.9852373	974,470	109.6	110.9	2.345%	1.468%	1.687%		
Transm Del/ Primary Mtr	1.012	220,214	24.8	0.9752373	225,806	25.4	25.7	0.543%	0.340%	0.391%		
SS-2 Primary	0.838	9,645	1.3	0.9752373	9,889	1.3	1.1	0.024%	0.018%	0.019%		
Transm Del/ Transm Mtr	0.838	2,255	0.3	0.9852373	2,289	0.3	0.3	0.006%	0.004%	0.005%		
Transm Del/ Primary Mtr	0.838	42,586	5.8	0.9752373	43,668	5.9	5.0	0.105%	0.079%	0.086%		
		<u>2,570,870</u>	<u>290.4</u>		<u>2,636,079</u>	<u>297.8</u>	<u>300.1</u>	<u>6.343%</u>	<u>3.988%</u>	<u>4.577%</u>	73,547	210
Lighting												
LS-1 (Secondary)	14.969	332,423	2.5	0.9500866	349,887	2.7	39.8	0.842%	0.036%	0.237%	9,760	28
		<u>39,623,435</u>	<u>7,112</u>		<u>41,561,563</u>	<u>7,467</u>	<u>4,732</u>	<u>100.000%</u>	<u>100.000%</u>	<u>100.000%</u>	<u>2,413,822</u>	<u>6,880</u>

Notes:

(1) Average 12CP load factor based on load research study filed April 28, 2023 (FPSC rule 25-6.0437 (7))	(7) Calculated: Column 5 / 8,784 hours
(2) Projected mWh sales for the period Jan-Dec 2024	(8) Calculated: Column 7 / Total Column 7
(3) Calculated: Column 2 / (8,784 hours x Column 1)	(9) Calculated: Column 6 / Total Column 6
(4) Based on system average line loss analysis for 2022	(10) Calculated: Column 8 x 1/4 + Column 9 x 3/4
(5) Calculated: Column 2 / Column 4	(11) Projected Base Energy & Demand Revenues for Jan-Dec 2024
(6) Calculated: Column 3 / Column 4	(12) Uniform Percent Calculated: Column 12 Total / Column 11 Total Calculated: Column 11 x Uniform Percent

Rate Class	(1) 12 CP & 25% AD Demand Allocator (%)	(2) Effective mWh at Secondary Level (MWh)	(3) Capacity Production Demand Costs (\$)	(4) ISFSI Dry Cask Storage Costs (\$)	(5) Capacity + ISFSI Production Demand Costs (\$)	(6) Capacity CCR Factor (c/kWh)	(7) ISFSI CCR Factor (c/kWh)	(8) Capacity + ISFSI CCR Factor (c/kWh)	(9) Billing KW Load Factor (%)	(10) Projected Effective KW at Meter Level (kW)	(11) Capacity CCR Factor (\$/kW-mo)	(12) ISFSI CCR Factor (\$/kW-mo)	(13) Capacity + ISFSI CCR Factor (\$/kW-mo)
Residential													
RS-1, RST-1, RSL-1, RSL-2													
Secondary	60.474%	20,955,189	\$193,866,581	\$4,402,117	\$198,268,698	0.925	0.021	0.946					
General Service Non-Demand													
GS-1, GST-1													
Secondary		2,158,371				0.795	0.021	0.816					
Primary		26,606				0.787	0.021	0.808					
Transmission		3,119				0.779	0.021	0.800					
TOTAL GS	5.427%	2,188,096	17,398,503	459,806	17,858,309								
General Service													
GS-2													
Secondary	0.382%	208,022	1,224,806	16,761	1,241,567	0.589	0.008	0.597					
General Service Demand													
GSD-1, GSDT-1, SS-1													
Secondary		10,872,627									2.48	0.05	2.53
Primary		1,785,848									2.46	0.05	2.50
Transmission		476,853									2.43	0.05	2.48
TOTAL GSD	28.564%	13,135,328	91,569,217	1,741,687	93,310,904				48.66%	36,873,655			
Curtable													
CS-2, CST-2, CS-3, CST-3, SS-3													
Secondary		(0)									2.01	0.04	2.05
Primary		203,351									1.99	0.04	2.03
Transmission		-									1.97	0.04	2.01
TOTAL CS	0.339%	203,351	1,087,761	22,026	1,109,787				51.22%	542,339			
Interruptible													
IS-2, IST-2, SS-2													
Secondary		366,440				14%					1.97	0.03	1.99
Primary		1,229,671				48%					1.95	0.03	1.97
Transmission		943,092				37%					1.93	0.03	1.95
TOTAL IS	4.577%	2,539,203	14,671,646	209,623	14,881,268				46.48%	7,463,105			
Lighting													
LS-1													
Secondary	0.237%	332,423	760,381	27,818	788,199	0.229	0.008	0.237					
	100.000%	39,561,611	\$320,578,896	\$6,879,837	\$327,458,733	0.810	0.017	0.827					

Notes:

- (1) From Schedule E12-D, Column 10
- (2) Projected mWh sales at effective voltage level for Jan-Dec 2024
- (3) Column 1 x Total Recoverable Capacity Costs (Schedule E12-A)
- (4) From Schedule E12-D, Column 12
- (5) Column 3 + Column 4
- (6) (Column 3 / Column 2) / 10
- (7) (Column 4 / Column 2) / 10

- (8) Column 6 + Column 7
- (9) Class Billing kW Load Factor
- (10) Column 2 x 1000 / 8,784 / Column 9 x 12
- (11) Column 3 / Column 10
- (12) Column 4 / Column 10
- (13) Column 5 / Column 10

*Calculation of Standby Service kW Charges:			
	Capacity + Ridge	Effective kW	\$/kW
Total GSD, CS, IS	+ ISFSI Cost \$109,301,959	44,879,099	2.44
SS-1, 2, 3 - \$/kW-mo	Secondary	Primary	Trans
Monthly - \$2.44/kW * 10%	0.244	0.242	0.239
Daily - \$2.44/kW / 21	0.116	0.115	0.114

**IN RE: PETITION ON BEHALF OF DUKE ENERGY FLORIDA
FOR
FUEL AND CAPACITY COST RECOVERY
FINAL TRUE-UP FOR THE PERIOD
JANUARY THROUGH DECEMBER 2022**

FPSC DOCKET NO. 20230001-EI

**GPIF TARGETS AND RANGES FOR
JANUARY THROUGH DECEMBER 2024**

**DIRECT TESTIMONY OF
ADAM ROSS BINGHAM**

September 5, 2023

1 **Q. Please state your name and business address.**

2 A. My name is Adam Bingham. My business address is 525 South Tryon Street, Charlotte,
3 North Carolina 28202.
4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Duke Energy Florida, LLC (“DEF”) as a Lead Fuels and Fleet Analyst
7 for Fuels and Systems Optimization.
8

9 **Q. What are your responsibilities in that position?**

10 A. As a Lead Fuels and Fleet Analyst for Fuels and Systems Optimization, I analyze and
11 model energy portfolios for DEF. My responsibilities include planning and coordination
12 associated with economic system operations, including production cost modeling, outage
13 coordination, dispatch pricing, fuel burn forecasting, position analysis, and commodities
14 analytics.
15

1 **Q. Please describe your educational background and professional experience.**

2 A. I earned Bachelor of Science and Master of Science degrees in Nuclear Engineering from
3 Texas A&M University in 2007 and 2009, respectively. After graduation, I began working
4 for Duke Energy in the Nuclear Fuels Engineering department located in Charlotte, NC, as
5 an Engineer I in the Safety Analysis group. As a Safety Analysis engineer, my
6 responsibilities included performing steady-state and transient computational analysis for
7 a variety of nuclear reactor designs to support fuel reload activities and ensure plant
8 changes comply with design and licensing basis requirements. In 2012, I acquired my
9 Professional Engineer license for the state of North Carolina, which I actively hold today,
10 and in 2013, I was promoted to Senior Engineer. In 2017, I moved to Nuclear Design within
11 the Nuclear Fuels Engineering department as a Senior Engineer, where I performed
12 quantitative analyses to support reload activities that design the fuel loading requirements
13 for each nuclear plant. Additionally, I took on the role of fleet lead for developing and
14 implementing new core monitoring software for all Westinghouse-designed nuclear power
15 plants operated by Duke Energy and its subsidiaries. In 2019, I joined the Fuels and System
16 Optimization department as a Senior Analyst in the Fuels and Fleet Analytics group.
17 Within this role, I performed production cost modeling and system optimization analyses
18 for DEF's portfolio of generating units, power purchases and sales. As part of this
19 transition, I also became the coordinator of DEF's Generating Incentive Factor (GPIF)
20 program. In 2022, I was promoted to the position of Lead Fuels & Fleet Analyst.

21

22

23

1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to provide a recap of actual reward / penalty for the period
3 of January through December 2022, and outline the development of the Company's
4 Generating Performance Incentive Factor ("GPIF") targets and ranges for the period
5 January through December 2024. These GPIF targets and ranges have been developed
6 from individual unit equivalent availability, average net operating heat rate targets, and
7 improvement/degradation ranges for each of the Company's GPIF generating units, in
8 accordance with the Commission's GPIF Implementation Manual.

9
10 **Q. What GPIF incentive amount was calculated and reported in your March 16, 2023**
11 **testimony for the period January through December 2022?**

12 A. DEF's calculated GPIF incentive amount for this period was a reward of \$986,550. Please
13 refer to my testimony filed March 16, 2023 for the details of how this incentive amount
14 was calculated.

15
16 **Q. Have there been any adjustments to the incentive amount filed in March?**

17 A. No.

18
19 **Q. Do you have an exhibit to your testimony?**

20 A. Yes. I am sponsoring Exhibit No. _____ (ARB-1P), which consists of the GPIF standard
21 form schedules prescribed in the GPIF Implementation Manual and supporting data,
22 including outage rates, net operating heat rates, and computer analyses and graphs for each

1 of the individual GPIF units. This exhibit is attached to my prepared testimony and
2 includes as its first page an index to the contents of the exhibit.

3
4 **Q. Which of the Company's generating units have you included in the GPIF program**
5 **for the upcoming projection period?**

6 A. For the 2024 projection period, the GPIF program includes the following units: Bartow
7 Unit 4, Citrus CC Unit 1, Citrus CC Unit 2, Crystal River Unit 4, Crystal River Unit 5,
8 Hines Units 1, 3 and 4, and Osprey Unit 1. Combined, these units account for 82% of the
9 estimated total system net generation for the period.

10
11 **Q. Have you determined the equivalent availability targets and**
12 **improvement/degradation ranges for the Company's GPIF units?**

13 A. Yes. This information is included in the GPIF Target and Range Summary on page 4 of
14 my Exhibit No. ___ (ARB-1P).

1 **Q. How were the equivalent availability targets developed?**

2 A. The equivalent availability targets were developed using the methodology established for
3 the Company's GPIF units, as set forth in Section 4 of the GPIF Implementation Manual.
4 This includes the formulation of graphs based on each unit's historic performance data for
5 the four individual unplanned outage rates (i.e., forced, partial forced, maintenance, and
6 partial maintenance outage rates), which in combination constitute the unit's equivalent
7 unplanned outage rate ("EUOR"). From operational data and these graphs, the individual
8 target rates are determined through a review of three years of monthly data points. The
9 unit's four target rates are then used to calculate its unplanned outage hours for the
10 projection period. When the unit's projected planned outage hours are taken into account,
11 the hours calculated from these individual unplanned outage rates can then be converted
12 into an overall equivalent unplanned outage factor ("EUOF"). Because factors are additive
13 (unlike rates), the EUOF and planned outage factor ("POF") when added to the equivalent
14 availability factor ("EAF") will always equal 100%. For example, an EUOF of 15% and
15 POF of 10% results in an EAF of 75%. The supporting tables and graphs for the target and
16 range rates are contained in pages 49-94 of my exhibit in the section entitled "Unplanned
17 Outage Rate Tables and Graphs."
18

19 **Q. Please describe the methodology utilized to develop the improvement/degradation**
20 **ranges for each GPIF unit's availability targets?**

21 A. The methodology described in the GPIF Implementation Manual was used. Ranges were
22 first established for each of the four unplanned outage rates associated with each unit. From
23 an analysis of the unplanned outage graphs, units with small historical variations in outage

1 rates were assigned narrow ranges and units with large variations were assigned wider
2 ranges. These individual ranges, expressed in term of rates, were then converted into a
3 single unit availability range, expressed in terms of a factor, using the same procedure
4 described above for converting the availability targets from rates to factors.

5
6 **Q. Were adjustments made to historical unit availability to account for significant**
7 **anomalies in historical performance?**

8 A. No.

9
10 **Q. Have you determined the net operating heat rate targets and ranges for the**
11 **Company's GPIF units?**

12 A. Yes. This information is included in the Target and Range Summary on page 4 of my
13 Exhibit No. ___ (ARB-1P).

14
15 **Q. How were these heat rate targets and ranges developed?**

16 A. The development of the heat rate targets and ranges for the upcoming period utilized
17 historical data from the past three years, as described in the GPIF Implementation Manual.
18 A "least squares" procedure was used to curve-fit the heat rate data to a linear relationship
19 with Net Operating Factor (NOF), and ranges at a 90% confidence level were also
20 established assuming a normal distribution. The analyses and data plots used to develop
21 the heat rate targets and ranges for each of the GPIF units are contained in pages 30-48 of
22 my exhibit in the section entitled "Average Net Operating Heat Rate Curves."
23

1 **Q. How were the GPIF incentive points developed for the unit availability and heat rate**
2 **ranges?**

3 A. GPIF incentive points for availability and heat rate were developed by evenly spreading
4 the positive and negative point values from the target to the maximum and minimum values
5 in the case of availability, and from the neutral band to the maximum and minimum values
6 in the case of heat rate. The fuel savings (loss) dollars were evenly spread over the range
7 in the same manner as described for incentive points. The maximum savings (loss) dollars
8 are the same as those used in the calculation of the weighting factors.

9
10 **Q. How were the GPIF weighting factors determined?**

11 A. To determine the weighting factors for availability, a series of simulations was made using
12 a production costing model in which each unit's maximum equivalent availability was
13 substituted for the target value to obtain a new system fuel cost. The differences in fuel
14 costs between these cases and the target case determine the contribution of each unit's
15 availability to fuel savings. The heat rate contribution of each unit to fuel savings was
16 determined by multiplying the BTU savings between the minimum and target heat rates (at
17 constant generation) by the average cost per BTU for that unit. Weighting factors were
18 then calculated by dividing each individual unit's fuel savings by total system fuel savings.

19
20 **Q. What was the basis for determining the estimated maximum incentive amount?**

21 A. The determination of the maximum reward or penalty was based upon monthly common
22 equity projections obtained from a detailed financial simulation performed by the
23 Company's Corporate Model.

1 **Q. What is the Company's estimated maximum incentive amount for 2024?**

2 A. The estimated maximum incentive for the Company is \$18,234,823. The calculation of
3 the estimated maximum incentive is shown on page 3 of my Exhibit No. ___ (ARB-1P).

4

5 **Q. Does this conclude your testimony?**

6 A. Yes.

GPIF Targets and Ranges for January through December 2024

STANDARD FORM GPIF SCHEDULES

<u>Description</u>	<u>Page</u>
Index	1
Reward/Penalty Table (Estimated)	2
Maximum Incentive Dollars (Estimated)	3
Target and Range Summary	4
Comparison of Targets with Prior Period Performance	5-6
Derivation of Weighting Factors	7
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Average Net Operating Heat Rate Curves	30-48
Unplanned Outage Rate Tables and Graphs	49-94

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ESTIMATED

Duke Energy Florida
Period of: January 2024 - December 2024

Generating Performance Incentive Points (GPIF)	Fuel Saving/Loss (\$)	Generating Performance Incentive Factor (\$)
-----	-----	-----
10	\$36,469,645	\$18,234,823
9	\$32,822,681	\$16,411,340
8	\$29,175,716	\$14,587,858
7	\$25,528,752	\$12,764,376
6	\$21,881,787	\$10,940,894
5	\$18,234,823	\$9,117,411
4	\$14,587,858	\$7,293,929
3	\$10,940,894	\$5,470,447
2	\$7,293,929	\$3,646,965
1	\$3,646,965	\$1,823,482
0	\$0	\$0
-1	(\$4,937,695)	(\$1,823,482)
-2	(\$9,875,390)	(\$3,646,965)
-3	(\$14,813,085)	(\$5,470,447)
-4	(\$19,750,781)	(\$7,293,929)
-5	(\$24,688,476)	(\$9,117,411)
-6	(\$29,626,171)	(\$10,940,894)
-7	(\$34,563,866)	(\$12,764,376)
-8	(\$39,501,561)	(\$14,587,858)
-9	(\$44,439,256)	(\$16,411,340)
-10	(\$49,376,952)	(\$18,234,823)

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GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ESTIMATED

Duke Energy Florida
Period of: January 2024 - December 2024

1	Beginning of period balance of common equity	\$10,045,328,035
	END OF MONTH BALANCE OF COMMON EQUITY:	
2	Month of JANUARY 2024	\$10,110,054,211
3	Month of FEBRUARY 2024	\$10,166,512,154
4	Month of MARCH 2024	\$10,206,929,324
5	Month of APRIL 2024	\$10,261,852,677
6	Month of MAY 2024	\$10,343,511,067
7	Month of JUNE 2024	\$10,443,820,744
8	Month of JULY 2024	\$10,553,395,912
9	Month of AUGUST 2024	\$10,667,448,897
10	Month of SEPTEMBER 2024	\$10,761,790,843
11	Month of OCTOBER 2024	\$10,842,641,107
12	Month of NOVEMBER 2024	\$10,892,485,377
13	Month of DECEMBER 2024	\$10,957,182,274
14	Average common equity for the period (Summation of LINE 1 through LINE 13 divided by 13)	\$10,480,996,356
15	25 Basis Points	0.0025
16	Revenue Expansion Factor	74.6550%
17	Maximum allowed incentive dollars (LINE 14 times LINE 15 divided by LINE 16)	\$35,098,106
18	Jurisdictional Sales	39,623,435 MWH
19	Total Sales	39,626,425 MWH
20	Jurisdictional Separation Factor (LINE 18 divided by LINE 19)	99.99%
21	Maximum allowed jurisdictional incentive dollars (LINE 17 times LINE 20)	\$35,094,596
22	Incentive Cap (50% of Projected Fuel Savings at 10 GPIF Point Level) From Sheet No. 7.101.1	\$18,234,823
23	Maximum Allowed GPIF Reward (Lesser of Line 21 and Line 22)	\$18,234,823

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GPIF TARGET AND RANGE SUMMARY

Duke Energy Florida
Period of: January 2024 - December 2024

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
			Max. (%)	Min. (%)		
Bartow 4	6.46	81.34	85.06	73.80	2,357	(3,459)
Citrus County 1	4.72	88.61	89.92	85.91	1,721	(692)
Citrus County 2	2.03	89.49	90.39	87.61	741	(1,413)
Crystal River 4	5.87	67.33	73.36	56.57	2,139	(8,574)
Crystal River 5	2.59	93.35	96.44	87.20	946	(3,384)
Hines 1	0.89	82.35	83.97	79.01	325	(882)
Hines 3	1.46	87.29	89.66	82.54	531	(1,529)
Hines 4	2.59	79.18	82.15	73.17	944	(1,753)
Osprey 1	0.18	88.81	90.46	85.50	64	(988)
GPIF System	26.78				9,768	(22,675)

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)
				Min. (BTU/KWH)	Max. (BTU/KWH)		
Bartow 4	17.71	7,577	72.6	7,275	7,878	6,459	(6,459)
Citrus County 1	5.81	6,828	93.8	6,730	6,926	2,118	(2,118)
Citrus County 2	4.93	6,789	96.5	6,709	6,870	1,797	(1,797)
Crystal River 4	10.51	10,589	62.6	9,984	11,193	3,834	(3,834)
Crystal River 5	15.56	10,541	63.1	9,917	11,165	5,675	(5,675)
Hines 1	4.50	7,352	82.1	7,186	7,519	1,642	(1,642)
Hines 3	4.73	7,177	83.3	7,017	7,336	1,724	(1,724)
Hines 4	5.10	7,116	85.2	6,947	7,285	1,858	(1,858)
Osprey 1	4.37	7,317	77.3	7,111	7,523	1,595	(1,595)
GPIF System	73.22					26,702	(26,702)

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE AVAILABILITY

Duke Energy Florida
Period of: January 2024 - December 2024

Plant/Unit	Target	Norm.	Target			Actual Performance			Actual Performance		
	Wt.	Wt.	POF	EUOF	EUOR	1st Prior Period			2nd Prior Period		
	Factor	Factor				Jan-Jun 2023			Jan-Dec 2022		
			POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Bartow 4	6.46	24.13	10.72	7.93	8.88	2.75	1.07	1.16	5.79	5.62	6.31
Citrus County 1	4.72	17.62	8.61	2.78	3.05	10.62	3.76	4.22	12.26	1.33	1.52
Citrus County 2	2.03	7.58	8.61	1.91	2.09	3.37	1.79	1.85	11.46	0.76	0.86
Crystal River 4	5.87	21.90	19.13	13.54	24.44	6.88	10.16	19.05	13.37	13.89	18.57
Crystal River 5	2.59	9.68	0.00	6.65	9.53	0.00	15.60	21.72	4.99	8.43	10.06
Hines 1	0.89	3.33	14.21	3.44	4.53	49.91	3.59	7.39	0.00	4.41	4.47
Hines 3	1.46	5.43	7.65	5.06	6.27	0.00	14.43	14.91	2.95	4.60	4.96
Hines 4	2.59	9.67	14.48	6.34	7.70	0.00	0.46	0.49	6.61	15.37	16.84
Osprey 1	0.18	0.66	7.65	3.54	6.59	40.41	3.70	7.78	31.59	4.81	8.83
GPIF System Wghtd. Avg.	26.78	100.00	11.28	7.19	10.39	6.23	5.76	8.59	8.84	7.42	9.00

Plant/Unit	Actual Performance			Actual Performance			Actual Performance		
	3rd Prior Period			4th Prior Period			5th Prior Period		
	Jan-Dec 2021			Jan-Dec 2020			Jan-Dec 2019		
	POF	EUOF	EUOR	POF	EUOF	EUOR	POF	EUOF	EUOR
Bartow 4	8.36	16.23	18.52	4.70	2.37	2.68	16.42	1.89	2.39
Citrus County 1	11.42	4.50	5.08	7.67	1.56	1.71	13.47	2.47	2.88
Citrus County 2	10.92	3.32	3.73	6.20	1.23	1.31	14.06	4.15	4.88
Crystal River 4	0.00	31.67	34.75	35.83	7.60	16.45	5.75	8.41	11.12
Crystal River 5	11.65	5.93	7.44	11.59	3.44	5.50	27.65	13.16	22.61
Hines 1	16.44	4.67	5.71	8.73	5.71	6.91	6.29	6.62	7.87
Hines 3	32.86	2.31	3.88	0.00	3.40	3.83	6.31	0.85	1.06
Hines 4	6.20	1.94	2.24	12.03	3.63	4.36	9.31	3.38	3.93
Osprey 1	7.59	3.00	4.63	9.01	6.29	9.00	9.85	1.25	2.05
GPIF System Wghtd. Avg.	8.97	12.96	14.63	13.43	3.70	6.10	12.86	4.92	6.79

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COMPARISON OF GPIF TARGETS VS. PRIOR PERIODS' ACTUAL PERFORMANCE
AVERAGE NET OPERATING HEAT RATE

Duke Energy Florida
Period of: January 2024 - December 2024

Plant/Unit	Target Wt. Factor	Norm. Wt. Factor	Average Heat Rate Target	1st Prior HR Jan 2022 - Dec 2022	2nd Prior HR Jan 2021 - Dec 2021	3rd Prior HR Jan 2020 - Dec 2020
Bartow 4	17.71	24.19	7,577	7,614	7,576	7,534
Citrus County 1	5.81	7.93	6,828	6,849	6,782	6,806
Citrus County 2	4.93	6.73	6,789	6,778	6,780	6,807
Crystal River 4	10.51	14.36	10,589	10,500	10,787	10,349
Crystal River 5	15.56	21.26	10,541	10,463	10,804	10,217
Hines 1	4.50	6.15	7,352	7,359	7,319	7,456
Hines 3	4.73	6.46	7,177	7,181	7,189	7,248
Hines 4	5.10	6.96	7,116	7,103	7,059	7,081
Osprey 1	4.37	5.97	7,317	7,285	7,312	7,377
			-	-	-	-
			-	-	-	-
			-	-	-	-
GPIF System Weighted Avg.	73.22	100.00	8,440	8,418	8,514	8,338

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DERIVATION OF WEIGHTING FACTORS

Duke Energy Florida
Period of: January 2024 - December 2024

Unit Performance Indicator	Production Costing Simulation Fuel Cost (\$000)			Weighting Factor (% of Savings)
	At Target (1)	At Maximum Improvement (2)	Savings (3)	
Bartow 4 EAF	1,852,774	1,850,416	2,357	6.46
Bartow 4 HR	1,852,774	1,846,315	6,459	17.71
Citrus County 1 EAF	1,852,774	1,851,053	1,721	4.72
Citrus County 1 HR	1,852,774	1,850,656	2,118	5.81
Citrus County 2 EAF	1,852,774	1,852,033	741	2.03
Citrus County 2 HR	1,852,774	1,850,976	1,797	4.93
Crystal River 4 EAF	1,852,774	1,850,634	2,139	5.87
Crystal River 4 HR	1,852,774	1,848,940	3,834	10.51
Crystal River 5 EAF	1,852,774	1,851,828	946	2.59
Crystal River 5 HR	1,852,774	1,847,098	5,675	15.56
Hines 1 EAF	1,852,774	1,852,448	325	0.89
Hines 1 HR	1,852,774	1,851,132	1,642	4.50
Hines 3 EAF	1,852,774	1,852,243	531	1.46
Hines 3 HR	1,852,774	1,851,050	1,724	4.73
Hines 4 EAF	1,852,774	1,851,829	944	2.59
Hines 4 HR	1,852,774	1,850,915	1,858	5.10
Osprey 1 EAF	1,852,774	1,852,709	64	0.18
Osprey 1 HR	1,852,774	1,851,179	1,595	4.37

1. Fuel Adjustment Base Case - all unit performance indicators at Target.
2. All other unit performance indicators at Target.
3. Expressed in replacement costs.

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INCENTIVE POINTS TABLES

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2024 - December 2024

Bartow 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,357,307	85.06	10	\$6,458,589	7,275.0
9	\$2,121,576	84.69	9	\$5,812,730	7,297.7
8	\$1,885,846	84.32	8	\$5,166,871	7,320.3
7	\$1,650,115	83.95	7	\$4,521,012	7,343.0
6	\$1,414,384	83.57	6	\$3,875,153	7,365.7
5	\$1,178,653	83.20	5	\$3,229,294	7,388.3
4	\$942,923	82.83	4	\$2,583,436	7,411.0
3	\$707,192	82.46	3	\$1,937,577	7,433.7
2	\$471,461	82.09	2	\$1,291,718	7,456.3
1	\$235,731	81.72	1	\$645,859	7,479.0
					7,501.6
0	\$0	81.34	0	\$0	7,576.6
					7,651.6
-1	(\$345,935)	80.59	-1	(\$645,859)	7,674.3
-2	(\$691,871)	79.84	-2	(\$1,291,718)	7,697.0
-3	(\$1,037,806)	79.08	-3	(\$1,937,577)	7,719.6
-4	(\$1,383,741)	78.33	-4	(\$2,583,436)	7,742.3
-5	(\$1,729,677)	77.57	-5	(\$3,229,294)	7,764.9
-6	(\$2,075,612)	76.82	-6	(\$3,875,153)	7,787.6
-7	(\$2,421,547)	76.06	-7	(\$4,521,012)	7,810.3
-8	(\$2,767,483)	75.31	-8	(\$5,166,871)	7,832.9
-9	(\$3,113,418)	74.55	-9	(\$5,812,730)	7,855.6
-10	(\$3,459,353)	73.80	-10	(\$6,458,589)	7,878.2

Equivalent Availability
Weighting Factor:

6.46%

Heat Rate
Weighting Factor:

17.71%

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2024 - December 2024

Citrus County 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$1,720,681	89.92	10	\$2,117,874	6,729.7
9	\$1,548,613	89.79	9	\$1,906,087	6,732.0
8	\$1,376,545	89.66	8	\$1,694,299	6,734.3
7	\$1,204,476	89.53	7	\$1,482,512	6,736.6
6	\$1,032,408	89.40	6	\$1,270,725	6,738.9
5	\$860,340	89.27	5	\$1,058,937	6,741.2
4	\$688,272	89.13	4	\$847,150	6,743.5
3	\$516,204	89.00	3	\$635,362	6,745.8
2	\$344,136	88.87	2	\$423,575	6,748.1
1	\$172,068	88.74	1	\$211,787	6,750.4
					6,752.7
0	\$0	88.61	0	\$0	6,827.7
					6,902.7
-1	(\$69,232)	88.34	-1	(\$211,787)	6,905.0
-2	(\$138,465)	88.07	-2	(\$423,575)	6,907.3
-3	(\$207,697)	87.80	-3	(\$635,362)	6,909.6
-4	(\$276,930)	87.53	-4	(\$847,150)	6,911.9
-5	(\$346,162)	87.26	-5	(\$1,058,937)	6,914.2
-6	(\$415,395)	86.99	-6	(\$1,270,725)	6,916.5
-7	(\$484,627)	86.72	-7	(\$1,482,512)	6,918.8
-8	(\$553,860)	86.45	-8	(\$1,694,299)	6,921.1
-9	(\$623,092)	86.18	-9	(\$1,906,087)	6,923.3
-10	(\$692,324)	85.91	-10	(\$2,117,874)	6,925.6

Equivalent Availability
Weighting Factor:

4.72%

Heat Rate
Weighting Factor:

5.81%

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Filed:
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Effective:
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Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2024 - December 2024

Citrus County 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$740,584	90.39	10	\$1,797,227	6,708.7
9	\$666,526	90.30	9	\$1,617,504	6,709.3
8	\$592,467	90.21	8	\$1,437,781	6,709.8
7	\$518,409	90.12	7	\$1,258,059	6,710.4
6	\$444,350	90.03	6	\$1,078,336	6,710.9
5	\$370,292	89.94	5	\$898,613	6,711.4
4	\$296,234	89.85	4	\$718,891	6,712.0
3	\$222,175	89.76	3	\$539,168	6,712.5
2	\$148,117	89.67	2	\$359,445	6,713.1
1	\$74,058	89.58	1	\$179,723	6,713.6
					6,714.2
0	\$0	89.49	0	\$0	6,789.2
					6,864.2
-1	(\$141,277)	89.30	-1	(\$179,723)	6,864.7
-2	(\$282,554)	89.11	-2	(\$359,445)	6,865.3
-3	(\$423,831)	88.92	-3	(\$539,168)	6,865.8
-4	(\$565,107)	88.74	-4	(\$718,891)	6,866.4
-5	(\$706,384)	88.55	-5	(\$898,613)	6,866.9
-6	(\$847,661)	88.36	-6	(\$1,078,336)	6,867.5
-7	(\$988,938)	88.17	-7	(\$1,258,059)	6,868.0
-8	(\$1,130,215)	87.99	-8	(\$1,437,781)	6,868.6
-9	(\$1,271,492)	87.80	-9	(\$1,617,504)	6,869.1
-10	(\$1,412,769)	87.61	-10	(\$1,797,227)	6,869.7

Equivalent Availability
Weighting Factor:

2.03%

Heat Rate
Weighting Factor:

4.93%

Issued by: Duke Energy Florida

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Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2024 - December 2024

Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$2,139,061	73.36	10	\$3,833,888	9,984.5
9	\$1,925,155	72.76	9	\$3,450,500	10,037.4
8	\$1,711,249	72.16	8	\$3,067,111	10,090.3
7	\$1,497,343	71.55	7	\$2,683,722	10,143.3
6	\$1,283,437	70.95	6	\$2,300,333	10,196.2
5	\$1,069,531	70.35	5	\$1,916,944	10,249.1
4	\$855,625	69.74	4	\$1,533,555	10,302.1
3	\$641,718	69.14	3	\$1,150,167	10,355.0
2	\$427,812	68.54	2	\$766,778	10,407.9
1	\$213,906	67.93	1	\$383,389	10,460.8
					10,513.8
0	\$0	67.33	0	\$0	10,588.8
					10,663.8
-1	(\$857,360)	66.25	-1	(\$383,389)	10,716.7
-2	(\$1,714,720)	65.18	-2	(\$766,778)	10,769.6
-3	(\$2,572,081)	64.10	-3	(\$1,150,167)	10,822.6
-4	(\$3,429,441)	63.03	-4	(\$1,533,555)	10,875.5
-5	(\$4,286,801)	61.95	-5	(\$1,916,944)	10,928.4
-6	(\$5,144,161)	60.87	-6	(\$2,300,333)	10,981.3
-7	(\$6,001,521)	59.80	-7	(\$2,683,722)	11,034.3
-8	(\$6,858,882)	58.72	-8	(\$3,067,111)	11,087.2
-9	(\$7,716,242)	57.64	-9	(\$3,450,500)	11,140.1
-10	(\$8,573,602)	56.57	-10	(\$3,833,888)	11,193.1

Equivalent Availability
Weighting Factor:

5.87%

Heat Rate
Weighting Factor:

10.51%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2024 - December 2024

Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$945,545	96.44	10	\$5,675,472	9,916.7
9	\$850,990	96.13	9	\$5,107,925	9,971.6
8	\$756,436	95.82	8	\$4,540,378	10,026.6
7	\$661,881	95.51	7	\$3,972,831	10,081.5
6	\$567,327	95.20	6	\$3,405,283	10,136.4
5	\$472,772	94.89	5	\$2,837,736	10,191.4
4	\$378,218	94.58	4	\$2,270,189	10,246.3
3	\$283,663	94.27	3	\$1,702,642	10,301.3
2	\$189,109	93.97	2	\$1,135,094	10,356.2
1	\$94,554	93.66	1	\$567,547	10,411.1
					10,466.1
0	\$0	93.35	0	\$0	10,541.1
					10,616.1
-1	(\$338,422)	92.73	-1	(\$567,547)	10,671.0
-2	(\$676,843)	92.12	-2	(\$1,135,094)	10,726.0
-3	(\$1,015,265)	91.50	-3	(\$1,702,642)	10,780.9
-4	(\$1,353,686)	90.89	-4	(\$2,270,189)	10,835.8
-5	(\$1,692,108)	90.28	-5	(\$2,837,736)	10,890.8
-6	(\$2,030,530)	89.66	-6	(\$3,405,283)	10,945.7
-7	(\$2,368,951)	89.05	-7	(\$3,972,831)	11,000.7
-8	(\$2,707,373)	88.43	-8	(\$4,540,378)	11,055.6
-9	(\$3,045,794)	87.82	-9	(\$5,107,925)	11,110.5
-10	(\$3,384,216)	87.20	-10	(\$5,675,472)	11,165.5

Equivalent Availability
Weighting Factor:

2.59%

Heat Rate
Weighting Factor:

15.56%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2024 - December 2024

Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$325,309	83.97	10	\$1,641,679	7,185.9
9	\$292,778	83.81	9	\$1,477,511	7,195.0
8	\$260,247	83.65	8	\$1,313,343	7,204.2
7	\$227,716	83.48	7	\$1,149,175	7,213.3
6	\$195,186	83.32	6	\$985,007	7,222.5
5	\$162,655	83.16	5	\$820,839	7,231.6
4	\$130,124	83.00	4	\$656,672	7,240.7
3	\$97,593	82.83	3	\$492,504	7,249.9
2	\$65,062	82.67	2	\$328,336	7,259.0
1	\$32,531	82.51	1	\$164,168	7,268.2
					7,277.3
0	\$0	82.35	0	\$0	7,352.3
					7,427.3
-1	(\$88,232)	82.01	-1	(\$164,168)	7,436.4
-2	(\$176,464)	81.68	-2	(\$328,336)	7,445.6
-3	(\$264,696)	81.35	-3	(\$492,504)	7,454.7
-4	(\$352,929)	81.01	-4	(\$656,672)	7,463.8
-5	(\$441,161)	80.68	-5	(\$820,839)	7,473.0
-6	(\$529,393)	80.34	-6	(\$985,007)	7,482.1
-7	(\$617,625)	80.01	-7	(\$1,149,175)	7,491.3
-8	(\$705,857)	79.67	-8	(\$1,313,343)	7,500.4
-9	(\$794,089)	79.34	-9	(\$1,477,511)	7,509.5
-10	(\$882,322)	79.01	-10	(\$1,641,679)	7,518.7

Equivalent Availability
Weighting Factor:

0.89%

Heat Rate
Weighting Factor:

4.50%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2024 - December 2024

Hines 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$530,773	89.66	10	\$1,723,801	7,017.3
9	\$477,696	89.42	9	\$1,551,421	7,025.7
8	\$424,618	89.18	8	\$1,379,041	7,034.2
7	\$371,541	88.95	7	\$1,206,661	7,042.6
6	\$318,464	88.71	6	\$1,034,280	7,051.1
5	\$265,387	88.48	5	\$861,900	7,059.5
4	\$212,309	88.24	4	\$689,520	7,068.0
3	\$159,232	88.00	3	\$517,140	7,076.4
2	\$106,155	87.77	2	\$344,760	7,084.9
1	\$53,077	87.53	1	\$172,380	7,093.3
					7,101.8
0	\$0	87.29	0	\$0	7,176.8
					7,251.8
-1	(\$152,886)	86.82	-1	(\$172,380)	7,260.3
-2	(\$305,772)	86.34	-2	(\$344,760)	7,268.7
-3	(\$458,658)	85.87	-3	(\$517,140)	7,277.2
-4	(\$611,544)	85.39	-4	(\$689,520)	7,285.6
-5	(\$764,430)	84.92	-5	(\$861,900)	7,294.1
-6	(\$917,316)	84.44	-6	(\$1,034,280)	7,302.5
-7	(\$1,070,202)	83.97	-7	(\$1,206,661)	7,311.0
-8	(\$1,223,088)	83.49	-8	(\$1,379,041)	7,319.4
-9	(\$1,375,973)	83.02	-9	(\$1,551,421)	7,327.9
-10	(\$1,528,859)	82.54	-10	(\$1,723,801)	7,336.3

Equivalent Availability
Weighting Factor:

1.46%

Heat Rate
Weighting Factor:

4.73%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida
Period of: January 2024 - December 2024

Hines 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$944,333	82.15	10	\$1,858,438	6,947.3
9	\$849,900	81.85	9	\$1,672,594	6,956.7
8	\$755,467	81.55	8	\$1,486,751	6,966.1
7	\$661,033	81.25	7	\$1,300,907	6,975.5
6	\$566,600	80.96	6	\$1,115,063	6,984.9
5	\$472,167	80.66	5	\$929,219	6,994.3
4	\$377,733	80.36	4	\$743,375	7,003.7
3	\$283,300	80.07	3	\$557,531	7,013.1
2	\$188,867	79.77	2	\$371,688	7,022.5
1	\$94,433	79.47	1	\$185,844	7,031.9
					7,041.3
0	\$0	79.18	0	\$0	7,116.3
					7,191.3
-1	(\$175,337)	78.58	-1	(\$185,844)	7,200.7
-2	(\$350,674)	77.98	-2	(\$371,688)	7,210.1
-3	(\$526,011)	77.38	-3	(\$557,531)	7,219.5
-4	(\$701,348)	76.78	-4	(\$743,375)	7,228.9
-5	(\$876,685)	76.18	-5	(\$929,219)	7,238.3
-6	(\$1,052,022)	75.58	-6	(\$1,115,063)	7,247.7
-7	(\$1,227,359)	74.98	-7	(\$1,300,907)	7,257.1
-8	(\$1,402,696)	74.37	-8	(\$1,486,751)	7,266.5
-9	(\$1,578,033)	73.77	-9	(\$1,672,594)	7,275.9
-10	(\$1,753,371)	73.17	-10	(\$1,858,438)	7,285.2

Equivalent Availability
Weighting Factor:

2.59%

Heat Rate
Weighting Factor:

5.10%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Duke Energy Florida

Period of: January 2024 - December 2024

Osprey 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$64,255	90.46	10	\$1,594,829	7,111.5
9	\$57,830	90.30	9	\$1,435,346	7,124.5
8	\$51,404	90.13	8	\$1,275,863	7,137.6
7	\$44,979	89.97	7	\$1,116,380	7,150.7
6	\$38,553	89.80	6	\$956,897	7,163.8
5	\$32,128	89.64	5	\$797,414	7,176.9
4	\$25,702	89.47	4	\$637,931	7,190.0
3	\$19,277	89.31	3	\$478,449	7,203.1
2	\$12,851	89.14	2	\$318,966	7,216.1
1	\$6,426	88.98	1	\$159,483	7,229.2
					7,242.3
0	\$0	88.81	0	\$0	7,317.3
					7,392.3
-1	(\$98,834)	88.48	-1	(\$159,483)	7,405.4
-2	(\$197,668)	88.15	-2	(\$318,966)	7,418.5
-3	(\$296,502)	87.82	-3	(\$478,449)	7,431.6
-4	(\$395,336)	87.49	-4	(\$637,931)	7,444.6
-5	(\$494,169)	87.16	-5	(\$797,414)	7,457.7
-6	(\$593,003)	86.82	-6	(\$956,897)	7,470.8
-7	(\$691,837)	86.49	-7	(\$1,116,380)	7,483.9
-8	(\$790,671)	86.16	-8	(\$1,275,863)	7,497.0
-9	(\$889,505)	85.83	-9	(\$1,435,346)	7,510.1
-10	(\$988,339)	85.50	-10	(\$1,594,829)	7,523.2

Equivalent Availability
Weighting Factor:

0.18%

Heat Rate
Weighting Factor:

4.37%

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UNIT PERFORMANCE DATA

Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT Bartow 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	91.12	91.12	61.72	76.69	91.12	91.12	91.12	91.12	88.84	48.50	63.02	91.12	81.34
2. POF	0.00	0.00	32.26	15.83	0.00	0.00	0.00	0.00	2.50	46.77	30.83	0.00	10.72
3. EUOF	8.88	8.88	6.02	7.48	8.88	8.88	8.88	8.88	8.66	4.73	6.14	8.88	7.93
4. EUOR	8.88	8.88	8.88	8.88	8.88	8.88	8.88	8.88	8.88	8.88	8.88	8.88	8.88
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	678.8	635.0	459.8	552.9	678.8	656.9	678.8	678.8	640.5	361.3	454.3	678.8	7,154.6
7. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. UH	65.2	61.0	284.2	167.1	65.2	63.1	65.2	65.2	79.5	382.7	265.7	65.2	1629.4
9. POH & PPOH	0.0	0.0	240.0	114.0	0.0	0.0	0.0	0.0	18.0	348.0	222.0	0.0	942.0
10. FOH & PFOH	55.1	51.5	37.3	44.9	55.1	53.3	55.1	55.1	52.0	29.3	36.9	55.1	580.8
11. MOH & PMOH	11.0	10.3	7.5	9.0	11.0	10.6	11.0	11.0	10.4	5.9	7.4	11.0	115.9
12. Oper. Btu(MBtu)	3,387,369	3,936,210	3,024,637	3,250,786	4,130,215	4,237,553	4,778,655	4,674,620	4,311,258	1,592,320	2,842,132	3,535,909	43,756,523
13. Net Gen. (MWH)	440,654.4	520,088.6	401,664.9	427,729.3	544,902.4	561,782.4	638,582.7	623,375.0	573,710.6	205,644.6	375,809.9	461,250.8	5,775,195.5
14. ANOHR (Btu/KWH)	7,687	7,568	7,530	7,600	7,580	7,543	7,483	7,499	7,515	7,743	7,563	7,666	7,577
15. NOF (%)	58.4	73.7	78.6	69.6	72.2	76.9	84.6	82.6	80.6	51.2	74.4	61.1	72.6
16. NSC (MW)	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112	1112
17. ANOHR Equation	ANOHR=	-7.776 x NOF +		8,141.1									

Issued by: Duke Energy Florida

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Original Sheet No. 7.107.1

ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT Citrus County 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	96.96	30.11	93.85	96.95	96.95	96.95	96.95	96.95	96.95	96.95	72.72	87.56	88.61
2. POF	0.00	68.97	3.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.00	9.68	8.61
3. EUOF	3.04	0.93	2.92	3.05	3.05	3.05	3.05	3.05	3.05	3.05	2.28	2.76	2.78
4. EUOR	3.05	3.05	3.05	3.05	3.05	3.05	3.05	3.05	3.05	3.05	3.05	3.05	3.05
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	719.7	205.6	691.2	699.5	723.0	699.7	723.0	723.0	699.7	723.0	521.5	653.0	7,781.9
7. RSH	3.4	4.4	8.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	20.0
8. UH	20.9	486.0	44.1	20.3	21.0	20.3	21.0	21.0	20.3	21.0	195.2	91.0	982.1
9. POH & PPOH	0.0	480.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.0	72.0	756.0
10. FOH & PFOH	14.1	4.0	13.5	13.7	14.1	13.7	14.1	14.1	13.7	14.1	10.2	12.8	152.1
11. MOH & PMOH	8.5	2.4	8.2	8.3	8.6	8.3	8.6	8.6	8.3	8.6	6.2	7.8	92.4
12. Oper. Btu(MBtu)	3,477,519	1,048,692	3,447,803	3,553,858	3,863,802	3,776,359	3,853,542	3,860,005	3,741,713	3,833,553	2,638,954	3,120,237	40,232,989
13. Net Gen. (MWH)	502,554.5	153,162.2	501,309.3	518,628.9	569,958.9	558,296.2	568,110.9	569,274.8	552,032.9	564,518.0	384,802.9	449,982.4	5,892,631.9
14. ANOHR (Btu/KWH)	6,920	6,847	6,878	6,852	6,779	6,764	6,783	6,781	6,778	6,791	6,858	6,934	6,828
15. NOF (%)	86.5	92.3	89.9	91.9	97.7	98.9	97.4	97.6	97.8	96.8	91.4	85.4	93.8
16. NSC (MW)	807	807	807	807	807	807	807	807	807	807	807	807	807
17. ANOHR Equation	ANOHR=	-12.605 x NOF +		8,010.5									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT Citrus County 2	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.91	62.46	97.91	97.91	97.91	97.91	97.91	97.91	97.91	97.91	29.39	97.92	89.49
2. POF	0.00	36.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	70.00	0.00	8.61
3. EUOF	2.09	1.33	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	0.61	2.08	1.91
4. EUOR	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09	2.09
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	730.3	435.9	730.3	706.9	730.5	706.9	730.5	730.5	706.9	730.5	206.9	727.4	7,873.7
7. RSH	0.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	3.1	8.8
8. UH	13.5	260.1	13.5	13.1	13.5	13.1	13.5	13.5	13.1	13.5	507.8	13.4	901.5
9. POH & PPOH	0.0	252.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	504.0	0.0	756.0
10. FOH & PFOH	11.4	6.8	11.4	11.1	11.4	11.1	11.4	11.4	11.1	11.4	3.2	11.4	123.1
11. MOH & PMOH	4.1	2.5	4.1	4.0	4.1	4.0	4.1	4.1	4.0	4.1	1.2	4.1	44.4
12. Oper. Btu(MBtu)	3,725,053	2,291,355	3,879,602	3,708,435	3,774,382	3,751,428	3,922,557	3,898,671	3,780,953	3,875,357	1,080,921	3,723,973	41,413,327
13. Net Gen. (MWH)	547,836.2	337,489.0	571,729.0	546,153.6	555,443.5	552,809.8	578,379.9	574,676.1	557,385.5	571,063.4	159,156.2	547,774.9	6,099,897.0
14. ANOHR (Btu/KWH)	6,800	6,789	6,786	6,790	6,795	6,786	6,782	6,784	6,783	6,786	6,792	6,798	6,789
15. NOF (%)	93.4	96.4	97.5	96.2	94.7	97.4	98.6	98.0	98.2	97.4	95.8	93.8	96.5
16. NSC (MW)	803	803	803	803	803	803	803	803	803	803	803	803	803
17. ANOHR Equation	ANOHR=	-3.397 x NOF +		7,117.0									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT Crystal River 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	81.98	43.90	0.00	11.06	75.56	75.56	75.56	89.75	90.83	87.68	85.94	88.44	67.33
2. POF	0.00	44.83	100.00	86.67	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.13
3. EUOF	18.02	11.27	0.00	2.28	24.44	24.44	24.44	10.25	9.17	12.32	14.06	11.56	13.54
4. EUOR	24.44	24.44	0.00	24.44	24.44	24.44	24.44	24.44	24.44	24.44	24.44	24.44	24.44
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	434.8	254.4	0.0	53.2	589.8	570.7	589.8	247.4	214.1	297.2	328.4	279.0	3,858.8
7. RSH	195.5	63.1	0.0	28.9	0.0	0.0	0.0	431.9	450.0	369.0	305.7	392.1	2236.1
8. UH	113.7	378.5	744.0	637.9	154.2	149.3	154.2	64.7	56.0	77.7	85.9	73.0	2689.1
9. POH & PPOH	0.0	312.0	744.0	624.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1680.0
10. FOH & PFOH	95.1	55.6	0.0	11.6	128.9	124.8	128.9	54.1	46.8	65.0	71.8	61.0	843.6
11. MOH & PMOH	39.0	22.8	0.0	4.8	52.9	51.2	52.9	22.2	19.2	26.7	29.5	25.0	346.1
12. Oper. Btu(MBtu)	2,453,149	1,337,150	-	278,345	2,777,155	2,657,085	2,150,191	1,082,262	922,688	1,417,374	1,479,016	1,429,993	18,197,379
13. Net Gen. (MWH)	264,070.2	134,992.3	-	28,009.8	262,077.7	249,326.4	184,556.6	98,756.6	83,690.4	134,625.8	136,642.6	141,805.6	1,718,554.1
14. ANOHR (Btu/KWH)	9,290	9,905	-	9,937	10,597	10,657	11,651	10,959	11,025	10,528	10,824	10,084	10,589
15. NOF (%)	85.3	74.5	0.0	74.0	62.4	61.4	44.0	56.1	54.9	63.6	58.4	71.4	62.6
16. NSC (MW)	712	712	712	712	712	712	712	712	712	712	712	712	712
17. ANOHR Equation	ANOHR=	-57.087 x NOF +		14,159.6									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT Crystal River 5	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	92.86	92.22	94.54	93.87	94.22	93.86	96.67	90.47	90.47	93.07	92.10	95.64	93.35
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. EUOF	7.14	7.78	5.46	6.13	5.78	6.14	3.33	9.53	9.53	6.93	7.90	4.36	6.65
4. EUOR	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53	9.53
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	519.4	529.4	397.6	431.6	420.5	432.6	242.5	693.6	671.3	504.7	556.6	317.5	5,717.4
7. RSH	186.9	128.2	317.5	257.0	293.0	256.0	483.9	0.0	0.0	202.7	123.0	403.4	2651.6
8. UH	37.7	38.4	28.9	31.3	30.5	31.4	17.6	50.4	48.7	36.6	40.4	23.1	415.1
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. FOH & PFOH	24.2	24.7	18.5	20.1	19.6	20.2	11.3	32.3	31.3	23.5	25.9	14.8	266.5
11. MOH & PMOH	28.9	29.4	22.1	24.0	23.4	24.1	13.5	38.6	37.3	28.1	31.0	17.7	318.0
12. Oper. Btu(MBtu)	2,777,027	2,773,019	1,987,163	2,121,839	2,015,364	2,159,977	1,149,937	2,634,230	2,521,144	2,146,199	2,304,924	1,685,315	26,525,612
13. Net Gen. (MWH)	283,899.1	279,823.2	195,241.9	206,723.3	193,969.5	212,110.8	110,146.7	233,548.8	222,860.1	196,950.6	209,657.5	171,471.3	2,516,402.8
14. ANOHR (Btu/KWH)	9,782	9,910	10,178	10,264	10,390	10,183	10,440	11,279	11,313	10,897	10,994	9,829	10,541
15. NOF (%)	78.3	75.7	70.3	68.6	66.1	70.2	65.1	48.2	47.6	55.9	54.0	77.4	63.1
16. NSC (MW)	698	698	698	698	698	698	698	698	698	698	698	698	698
17. ANOHR Equation	ANOHR=	-49.806 x NOF +		13,681.7									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT Hines 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.84	95.61	95.68	16.16	12.40	95.68	95.67	95.59	95.62	95.72	95.58	96.62	82.35
2. POF	0.00	0.00	0.00	83.33	87.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.21
3. EUOF	2.16	4.39	4.32	0.51	0.51	4.32	4.33	4.41	4.38	4.28	4.42	3.38	3.44
4. EUOR	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53	4.53
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	339.8	645.5	678.9	77.3	79.5	656.8	680.3	692.9	667.0	672.6	671.9	531.3	6,393.8
7. RSH	389.0	21.5	34.7	39.3	12.9	33.8	33.2	20.1	23.1	41.3	18.0	188.9	855.7
8. UH	15.2	28.9	30.4	603.5	651.6	29.4	30.5	31.0	29.9	30.1	30.1	23.8	1534.5
9. POH & PPOH	0.0	0.0	0.0	600.0	648.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1248.0
10. FOH & PFOH	12.8	24.4	25.6	2.9	3.0	24.8	25.7	26.2	25.2	25.4	25.4	20.1	241.4
11. MOH & PMOH	3.2	6.2	6.5	0.7	0.8	6.3	6.5	6.6	6.4	6.4	6.4	5.1	61.1
12. Oper. Btu(MBtu)	1,017,117	2,156,388	1,990,651	206,420	240,062	1,931,364	2,072,973	2,075,744	1,985,595	2,036,809	2,109,589	1,504,665	19,339,149
13. Net Gen. (MWH)	137,996.0	301,135.2	268,787.8	27,329.8	32,637.4	260,952.4	282,455.1	281,679.0	269,045.4	277,111.5	289,614.9	201,612.5	2,630,357.1
14. ANOHR (Btu/KWH)	7,371	7,161	7,406	7,553	7,355	7,401	7,339	7,369	7,380	7,350	7,284	7,463	7,352
15. NOF (%)	81.1	93.1	79.0	70.6	81.9	79.3	82.9	81.1	80.5	82.2	86.0	75.7	82.1
16. NSC (MW)	501	501	501	501	501	501	501	501	501	501	501	501	501
17. ANOHR Equation	ANOHR=	-17.409 x NOF +		8,781.8									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
Period of: January 2024 - December 2024

PLANT/UNIT Hines 3	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	97.04	94.23	94.89	93.84	94.04	93.89	93.92	93.86	93.87	12.10	91.12	95.94	87.29
2. POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	87.10	3.33	0.00	7.65
3. EUOF	2.96	5.77	5.11	6.16	5.96	6.11	6.08	6.14	6.13	0.81	5.55	4.06	5.06
4. EUOR	6.27	6.27	6.27	6.27	6.27	6.27	6.27	6.27	6.27	6.27	6.27	6.27	6.27
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	332.3	606.0	573.0	669.2	669.4	664.1	681.9	689.0	665.3	90.4	602.7	455.1	6,698.6
7. RSH	392.5	54.9	137.8	12.0	35.8	17.4	22.5	15.1	16.1	0.3	58.3	262.5	1025.0
8. UH	19.3	35.1	33.2	38.8	38.8	38.5	39.5	39.9	38.6	653.2	58.9	26.4	1060.4
9. POH & PPOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	648.0	24.0	0.0	672.0
10. FOH & PFOH	13.4	24.4	23.0	26.9	26.9	26.7	27.4	27.7	26.8	3.6	24.2	18.3	269.4
11. MOH & PMOH	8.7	15.8	14.9	17.5	17.5	17.3	17.8	18.0	17.4	2.4	15.7	11.9	174.7
12. Oper. Btu(MBtu)	960,231	1,987,375	1,648,419	2,053,527	2,133,840	2,184,431	2,266,516	2,246,690	2,157,028	293,211	1,838,496	1,179,752	20,954,918
13. Net Gen. (MWH)	133,200.5	277,710.7	228,608.5	285,812.2	297,657.7	305,303.5	316,984.5	313,835.7	301,204.2	40,943.6	255,796.5	162,756.5	2,919,814.0
14. ANOHR (Btu/KWH)	7,209	7,156	7,211	7,185	7,169	7,155	7,150	7,159	7,161	7,161	7,187	7,249	7,177
15. NOF (%)	76.6	87.6	76.3	81.7	85.0	87.9	88.9	87.1	86.6	86.6	81.1	68.4	83.3
16. NSC (MW)	523	523	523	523	523	523	523	523	523	523	523	523	523
17. ANOHR Equation	ANOHR=	-4.797 x NOF +		7,576.6									

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ESTIMATED UNIT PERFORMANCE DATA

Duke Energy Florida
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PLANT/UNIT Hines 4	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	68.10	0.00	46.15	92.30	92.49	92.45	92.50	92.44	92.45	92.46	92.35	93.02	79.18
2. POF	27.42	100.00	50.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.48
3. EUOF	4.48	0.00	3.85	7.70	7.51	7.55	7.50	7.56	7.55	7.54	7.65	6.98	6.34
4. EUOR	7.70	0.00	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70	7.70
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	401.8	0.0	345.5	668.4	674.2	655.4	672.8	678.9	655.9	676.6	664.5	626.2	6,720.2
7. RSH	107.4	0.0	0.0	0.3	18.1	14.3	19.6	13.1	13.8	15.5	4.6	69.8	276.4
8. UH	234.8	696.0	398.5	51.3	51.7	50.3	51.6	52.1	50.3	51.9	51.0	48.0	1787.4
9. POH & PPOH	204.0	696.0	372.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1272.0
10. FOH & PFOH	26.6	0.0	22.9	44.3	44.7	43.4	44.6	45.0	43.5	44.8	44.0	41.5	445.5
11. MOH & PMOH	6.7	0.0	5.7	11.1	11.2	10.9	11.2	11.3	10.9	11.2	11.0	10.4	111.6
12. Oper. Btu(MBtu)	1,156,250	-	1,047,510	2,060,390	2,086,091	2,132,204	2,179,950	2,193,472	2,112,123	2,198,662	2,233,766	1,977,559	21,380,176
13. Net Gen. (MWH)	161,363.9	-	146,697.7	288,878.0	292,558.9	300,116.5	306,746.4	308,583.7	297,063.8	309,445.5	315,202.4	277,742.7	3,004,399.5
14. ANOHR (Btu/KWH)	7,165	-	7,141	7,132	7,130	7,105	7,107	7,108	7,110	7,105	7,087	7,120	7,116
15. NOF (%)	76.5	0.0	80.9	82.3	82.7	87.2	86.8	86.6	86.3	87.1	90.4	84.5	85.2
16. NSC (MW)	525	525	525	525	525	525	525	525	525	525	525	525	525
17. ANOHR Equation	ANOHR=	-5.680 x NOF +		7,600.0									

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ESTIMATED UNIT PERFORMANCE DATA

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PLANT/UNIT Osprey 1	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Year
1. EAF	98.13	96.37	97.40	16.24	86.94	96.11	95.31	95.39	95.46	94.81	96.19	96.24	88.81
2. POF	0.00	0.00	0.00	83.33	9.68	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.65
3. EUOF	1.87	3.63	2.60	0.43	3.38	3.89	4.69	4.61	4.54	5.19	3.81	3.76	3.54
4. EUOR	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59	6.59
5. PH	744	696	744	720	744	720	744	744	720	744	720	744	8,784
6. SH	199.7	361.9	277.2	43.9	360.5	401.8	499.6	491.1	468.7	553.9	392.8	400.5	4,451.8
7. RSH	532.6	312.9	450.6	73.5	290.4	294.7	215.2	224.2	223.9	157.7	304.2	320.1	3400.1
8. UH	11.7	21.2	16.2	602.6	93.1	23.5	29.2	28.7	27.4	32.4	23.0	23.4	932.2
9. POH & PPOH	0.0	0.0	0.0	600.0	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	672.0
10. FOH & PFOH	7.1	12.9	9.9	1.6	12.9	14.4	17.9	17.5	16.7	19.8	14.0	14.3	159.1
11. MOH & PMOH	6.8	12.3	9.4	1.5	12.3	13.7	17.0	16.7	16.0	18.9	13.4	13.6	151.6
12. Oper. Btu(MBtu)	549,714	1,124,961	857,095	141,425	1,238,330	1,417,109	1,862,954	1,803,504	1,674,981	2,006,072	1,225,205	1,348,250	15,259,326
13. Net Gen. (MWH)	73,713.2	152,343.8	116,016.4	19,213.0	169,268.8	194,223.3	256,855.5	248,244.8	229,882.1	275,713.7	165,968.8	183,930.6	2,085,373.9
14. ANOHR (Btu/KWH)	7,457	7,384	7,388	7,361	7,316	7,296	7,253	7,265	7,286	7,276	7,382	7,330	7,317
15. NOF (%)	60.9	69.5	69.1	72.2	77.5	79.8	84.8	83.4	80.9	82.1	69.7	75.8	77.3
16. NSC (MW)	606	606	606	606	606	606	606	606	606	606	606	606	606
17. ANOHR Equation	ANOHR=	-8.548 x NOF +		7,978.0									

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

PLANNED OUTAGE SCHEDULES

Duke Energy Florida
Period of: January 2024 - December 2024

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Bartow 4	03/02 (0001) - 03/11 (2400)	2 x 1, Borescopes B, fuel oil flow checks, ad start C MI
Bartow 4	03/12 (0001) - 04/19 (2400)	3 x 1, MI (C), L-0 inspection, ST fast warmup, CW pipe liner rpl., heat rate improvement projects, new insulation
Bartow 4	09/28 (0001) - 10/04 (2400)	3 x 0, MI (B & D), L-0 inspection, ST fast warmup, CW pipe liner rpl., heat rate improvement projects, new insulation
Bartow 4	10/05 (0001) - 11/15 (2400)	2 x 0, B & D MI and new insulation
Bartow 4	11/16 (0001) - 11/22 (2400)	3 x 1, Borescopes A, fuel oil flow checks
Citrus County 1	02/10 (0001) - 03/01 (2400)	Full Block, BOP, Ovation upgrade
Citrus County 1	11/23 (0001) - 11/29 (2400)	Full Block, Dual site outage
Citrus County 1	11/30 (0001) - 12/06 (2400)	1 x 1, Flex outage, LTSA borescopes
Citrus County 2	02/03 (0001) - 02/09 (2400)	1 x 1, Flex outage prior to summer peak, LTSA borescopes
Citrus County 2	02/10 (0001) - 02/16 (2400)	Full Block, Full site outage for controls
Citrus County 2	11/09 (0001) - 11/29 (2400)	Full Block, BOP, Heat rate improvement projects, Ovation upgrade
Crystal River 4	02/17 (0001) - 04/26 (2400)	BOP, St. Turb Major, ST-DFLP(A&B) , DFIP, HP Major, BFPT-Valves, ST-V(all), gen minor with generator 2106 flex leads
Hines 1	04/06 (0001) - 05/27 (2400)	Full Block, CT1A Gen Field Rewind, ST-HPIP Major, ST-DFLP Major, BOP, Borescopes, remaining life assessment
Hines 3	10/05 (0001) - 11/01 (2400)	Full Block, BOP, Borescope, L-0 inspection, ST-3 Gen Minor, add stack dampers, CO & NOX catalyst, unit flex work- add ST-V
Hines 4	01/20 (0001) - 01/26 (2400)	1 x 1, CT- MI (A), heat rate improvement PLUS CT Gen- Medium (A), ST-Gen Major, BOP, Borescope, Gen-Med (B), add ST-V
Hines 4	01/27 (0001) - 03/12 (2400)	Full Block, CT- MI (A), heat rate improvement PLUS CT Gen- Medium (A), ST-Gen Major, BOP, Borescope, Gen-Med (B), add ST-V
Hines 4	03/13 (0001) - 03/19 (2400)	1 x 1, CT- MI (A), heat rate improvement PLUS CT Gen- Medium (A), ST-Gen Major, BOP, Borescope, Gen-Med (B), add ST-V
Osprey 1	04/06 (0001) - 05/03 (2400)	Full Block, BOP, ST-V

Issued by: Duke Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

AVERAGE NET OPERATING HEAT RATE CURVES

DUKE ENERGY FLORIDA

Bartow Unit 4

ANOHR = -7.776 * NOF + 8,141.11

TABLE OF RESIDUALS

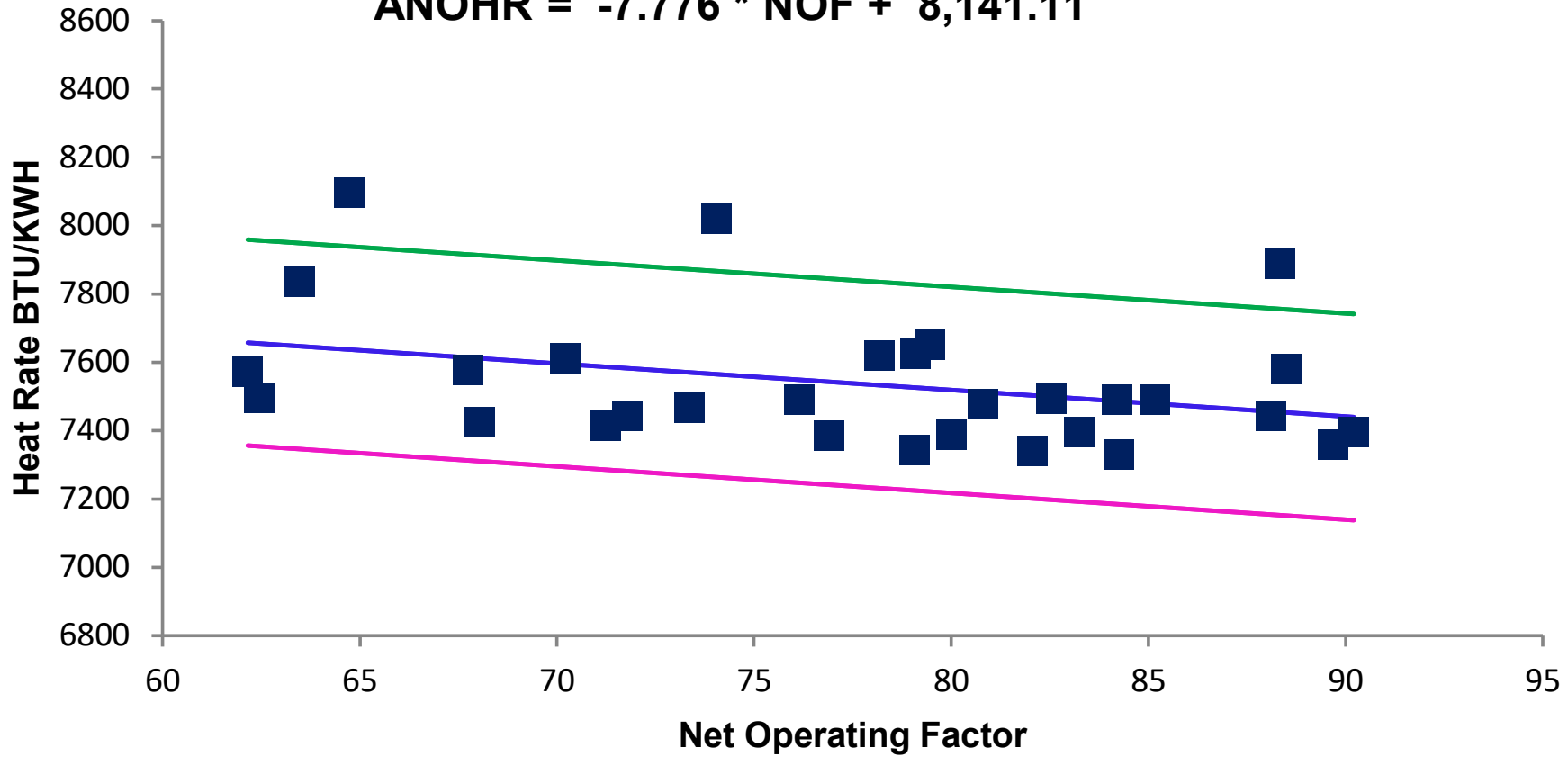
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	84.3	7,329	7,486	-156.8	301.6
Aug-20	82.1	7,342	7,503	-161.2	301.6
Sep-20	80.0	7,388	7,519	-130.7	301.6
Oct-20	83.3	7,397	7,494	-97.1	301.6
Jan-21	64.7	8,098	7,638	459.8	301.6
Feb-21	74.0	8,020	7,565	454.2	301.6
Mar-21	76.9	7,384	7,543	-159.4	301.6
Apr-21	79.1	7,342	7,526	-184.0	301.6
May-21	73.4	7,468	7,571	-102.4	301.6
Jun-21	71.8	7,443	7,583	-140.2	301.6
Jul-21	62.4	7,496	7,656	-159.4	301.6
Aug-21	63.5	7,836	7,647	188.9	301.6
Sep-21	71.2	7,414	7,587	-173.4	301.6
Dec-21	68.0	7,424	7,612	-187.8	301.6
Jan-22	70.2	7,612	7,595	16.6	301.6
Feb-22	62.2	7,573	7,658	-84.8	301.6
Mar-22	67.7	7,579	7,614	-35.9	301.6
Apr-22	80.8	7,476	7,513	-36.8	301.6
May-22	88.4	7,890	7,454	435.7	301.6
Jun-22	89.7	7,358	7,444	-85.5	301.6
Jul-22	90.2	7,396	7,440	-43.2	301.6
Aug-22	88.1	7,444	7,456	-12.2	301.6
Sep-22	88.5	7,582	7,453	128.5	301.6
Dec-22	78.2	7,620	7,533	87.1	301.6
Jan-23	79.1	7,625	7,526	99.0	301.6
Feb-23	76.2	7,490	7,549	-58.9	301.6
Mar-23	79.5	7,651	7,523	127.8	301.6
Apr-23	85.2	7,491	7,479	12.3	301.6
May-23	82.5	7,494	7,499	-5.6	301.6
Jun-23	84.2	7,491	7,486	5.3	301.6

Regression Output:

Constant	8141.11
Std Err of Y Est	186.478188
R Squared	0.114345379
No. of Observations	30
Degrees of Freedom	28
X Coefficient	-7.776348712
Std Err of Coef.	4.089965064

Bartow Unit 4

$$\text{ANOHR} = -7.776 * \text{NOF} + 8,141.11$$



DUKE ENERGY FLORIDA

Citrus County Unit 1

ANOHR = -12.605 * NOF + 8,010.47

TABLE OF RESIDUALS

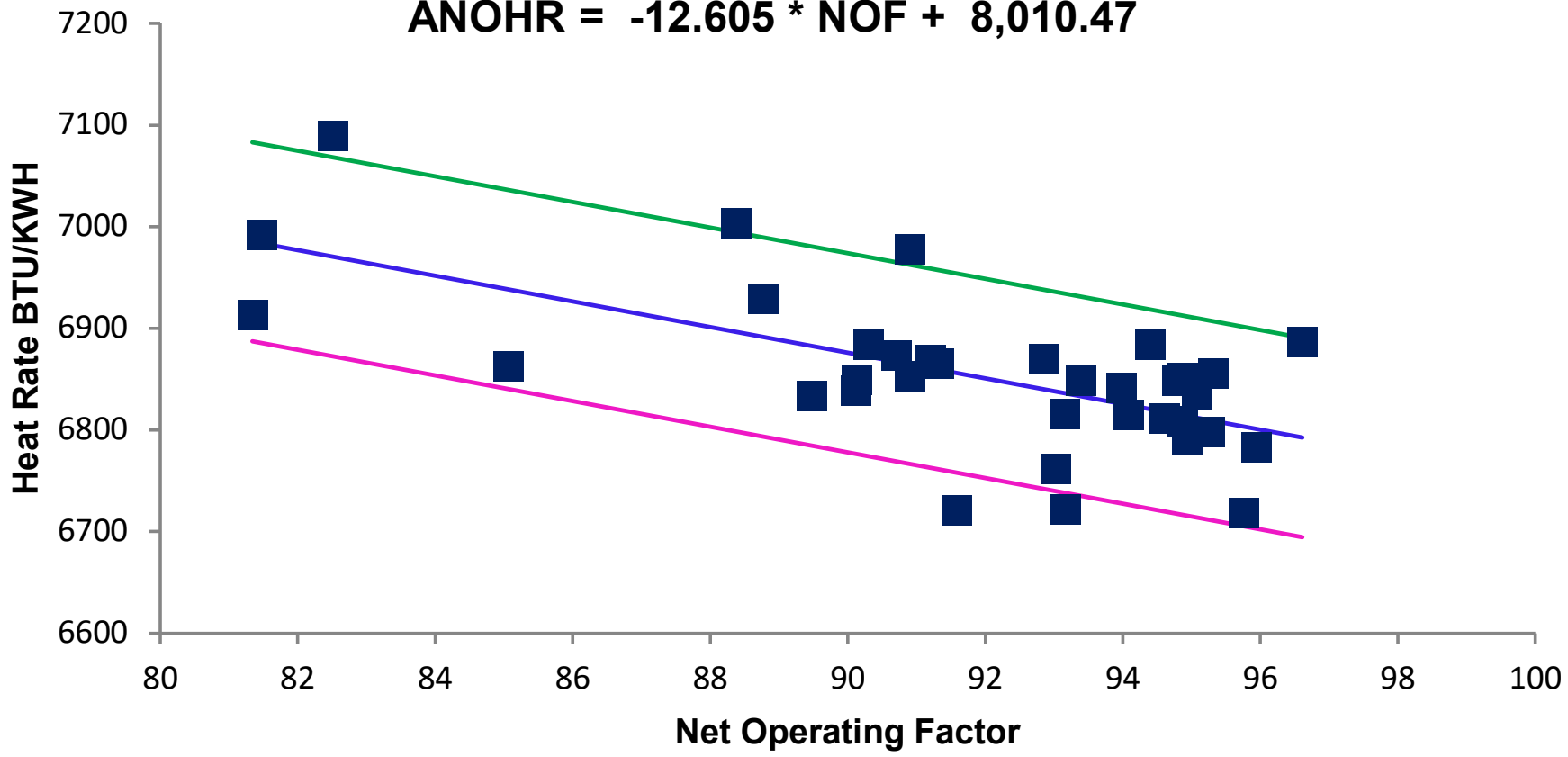
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	90.7	6,873	6,867	6.5	98.0
Aug-20	90.9	6,853	6,865	-11.7	98.0
Sep-20	89.5	6,833	6,883	-49.3	98.0
Oct-20	82.5	7,089	6,970	119.1	98.0
Nov-20	94.0	6,841	6,826	15.4	98.0
Dec-20	94.1	6,815	6,824	-9.4	98.0
Jan-21	94.6	6,811	6,818	-7.0	98.0
Feb-21	91.6	6,721	6,856	-135.0	98.0
Mar-21	93.0	6,761	6,838	-76.3	98.0
May-21	81.3	6,913	6,985	-71.7	98.0
Jun-21	95.8	6,718	6,803	-85.0	98.0
Jul-21	93.4	6,848	6,833	15.1	98.0
Aug-21	93.2	6,815	6,836	-20.9	98.0
Sep-21	91.3	6,865	6,859	5.7	98.0
Oct-21	91.2	6,869	6,861	7.7	98.0
Nov-21	94.9	6,791	6,814	-23.0	98.0
Dec-21	93.2	6,722	6,836	-113.8	98.0
Jan-22	95.3	6,798	6,810	-12.1	98.0
Feb-22	85.1	6,863	6,938	-74.9	98.0
Mar-22	88.8	6,929	6,892	37.2	98.0
Apr-22	81.5	6,992	6,983	8.6	98.0
May-22	88.4	7,003	6,896	106.6	98.0
Jun-22	94.9	6,851	6,815	36.2	98.0
Jul-22	95.1	6,835	6,812	23.2	98.0
Aug-22	94.8	6,848	6,816	32.8	98.0
Sep-22	94.9	6,809	6,815	-5.6	98.0
Oct-22	96.6	6,887	6,793	94.2	98.0
Nov-22	92.9	6,870	6,840	29.8	98.0
Dec-22	90.1	6,850	6,874	-24.6	98.0
Jan-23	90.1	6,839	6,874	-35.3	98.0
Feb-23	90.3	6,884	6,872	11.9	98.0
Mar-23	95.9	6,783	6,801	-17.8	98.0
Apr-23	95.3	6,855	6,809	46.4	98.0
May-23	90.9	6,978	6,865	113.4	98.0
Jun-23	94.4	6,884	6,821	63.7	98.0

Regression Output:

Constant	8010.47
Std Err of Y Est	60.42510873
R Squared	0.419203544
No. of Observations	35
Degrees of Freedom	33
X Coefficient	-12.60546871
Std Err of Coef.	2.582863976

Citrus County Unit 1

$$\text{ANOHR} = -12.605 * \text{NOF} + 8,010.47$$



DUKE ENERGY FLORIDA

Citrus County Unit 2

ANOHR = -3.397 * NOF + 7,116.96

TABLE OF RESIDUALS

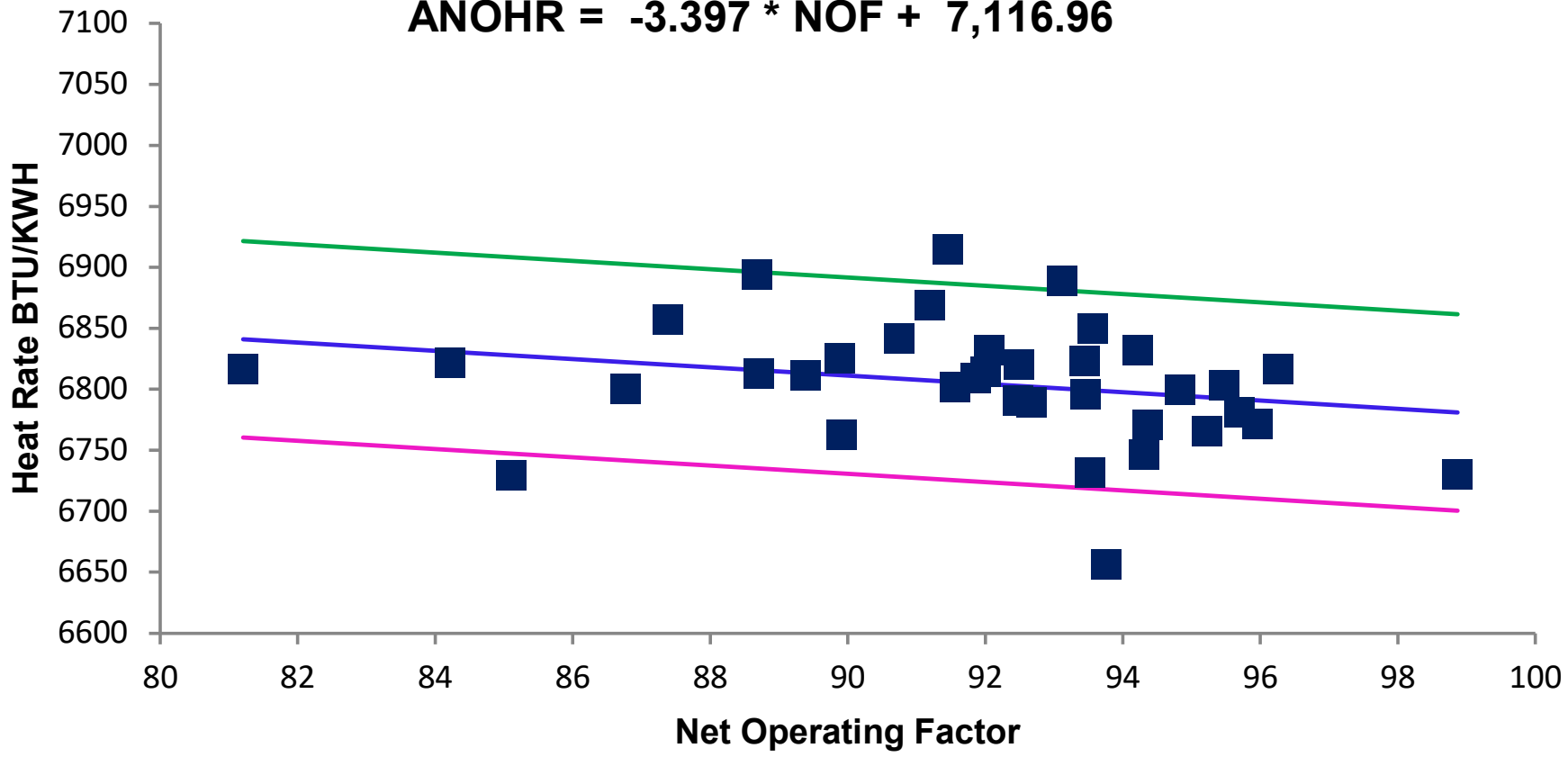
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	92.1	6,832	6,804	27.9	80.5
Aug-20	91.6	6,802	6,806	-4.0	80.5
Sep-20	89.4	6,811	6,813	-2.2	80.5
Oct-20	94.8	6,800	6,795	4.7	80.5
Nov-20	88.7	6,894	6,816	78.4	80.5
Dec-20	94.3	6,747	6,797	-49.9	80.5
Jan-21	95.2	6,766	6,793	-27.4	80.5
Feb-21	89.9	6,763	6,812	-48.7	80.5
Mar-21	93.1	6,889	6,801	88.2	80.5
Apr-21	94.4	6,771	6,796	-25.6	80.5
May-21	94.2	6,832	6,797	35.2	80.5
Jun-21	85.1	6,730	6,828	-98.0	80.5
Jul-21	93.6	6,850	6,799	51.0	80.5
Aug-21	92.5	6,820	6,803	17.7	80.5
Sep-21	93.5	6,796	6,799	-3.1	80.5
Oct-21	86.8	6,800	6,822	-22.2	80.5
Nov-21	95.7	6,781	6,792	-10.6	80.5
Dec-21	93.5	6,732	6,799	-67.4	80.5
Jan-22	95.5	6,803	6,793	10.3	80.5
Feb-22	88.7	6,813	6,816	-2.5	80.5
Mar-22	87.4	6,857	6,820	36.8	80.5
Apr-22	93.8	6,657	6,798	-141.7	80.5
May-22	93.4	6,823	6,800	23.4	80.5
Jun-22	91.9	6,809	6,805	4.5	80.5
Jul-22	92.7	6,789	6,802	-12.8	80.5
Aug-22	92.5	6,791	6,803	-11.6	80.5
Sep-22	81.2	6,816	6,841	-24.8	80.5
Oct-22	84.2	6,822	6,831	-9.0	80.5
Nov-22	96.0	6,771	6,791	-19.7	80.5
Dec-22	92.0	6,814	6,804	10.1	80.5
Jan-23	90.8	6,841	6,809	32.7	80.5
Feb-23	91.2	6,869	6,807	61.9	80.5
Mar-23	98.9	6,730	6,781	-50.9	80.5
Apr-23	89.9	6,826	6,812	14.1	80.5
May-23	91.5	6,915	6,806	108.4	80.5
Jun-23	96.3	6,817	6,790	26.6	80.5

Regression Output:

Constant	7116.96
Std Err of Y Est	49.61659562
R Squared	0.060599006
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-3.39741027
Std Err of Coef.	2.294041636

Citrus County Unit 2

$$\text{ANOHR} = -3.397 * \text{NOF} + 7,116.96$$



DUKE ENERGY FLORIDA

Crystal River Unit 4

ANOHR = -57.087 * NOF + 14,159.60

TABLE OF RESIDUALS

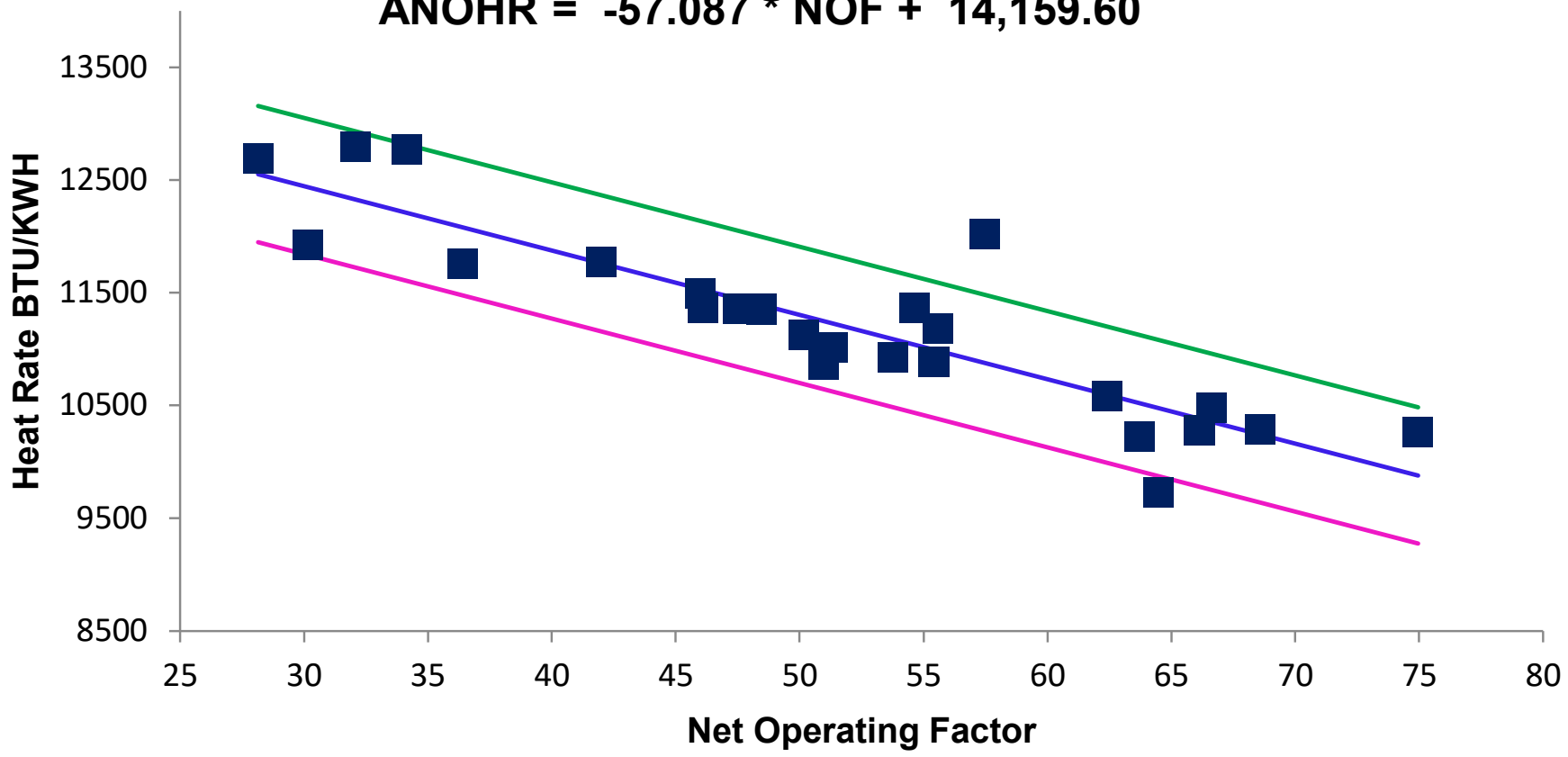
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	55.4	10,885	10,995	-110.2	604.3
Aug-20	54.6	11,368	11,041	326.8	604.3
Sep-20	47.5	11,364	11,448	-84.3	604.3
Oct-20	64.5	9,730	10,480	-749.1	604.3
Apr-21	66.1	10,281	10,385	-103.9	604.3
May-21	68.6	10,293	10,245	47.2	604.3
Jun-21	66.6	10,479	10,356	123.0	604.3
Jul-21	62.4	10,581	10,597	-16.7	604.3
Aug-21	75.0	10,262	9,880	381.7	604.3
Sep-21	34.1	12,768	12,212	556.6	604.3
Oct-21	32.1	12,795	12,328	466.8	604.3
Nov-21	28.2	12,690	12,553	137.5	604.3
Dec-21	55.6	11,181	10,987	193.5	604.3
Jan-22	57.5	12,020	10,878	1142.3	604.3
Feb-22	63.7	10,226	10,523	-297.0	604.3
Apr-22	53.8	10,925	11,090	-164.6	604.3
May-22	51.0	10,868	11,250	-381.2	604.3
Jun-22	46.0	11,492	11,534	-42.1	604.3
Jul-22	48.4	11,353	11,394	-41.1	604.3
Aug-22	42.0	11,778	11,764	14.5	604.3
Sep-22	36.4	11,761	12,081	-319.6	604.3
Oct-22	30.1	11,922	12,440	-517.4	604.3
Nov-22	46.1	11,366	11,529	-162.8	604.3
Dec-22	51.3	11,018	11,229	-211.0	604.3
Mar-23	50.2	11,130	11,296	-165.5	604.3
Apr-23	50.6	11,363	11,274	88.9	604.3
Jun-23	53.0	11,024	11,136	-112.3	604.3

Regression Output:

Constant	14159.60
Std Err of Y Est	374.3445826
R Squared	0.783568505
No. of Observations	27
Degrees of Freedom	25
X Coefficient	-57.08713711
Std Err of Coef.	6.000535415

Crystal River Unit 4

$$\text{ANOHR} = -57.087 * \text{NOF} + 14,159.60$$



DUKE ENERGY FLORIDA

Crystal River Unit 5

ANOHR = -49.806 * NOF + 13,681.69

TABLE OF RESIDUALS

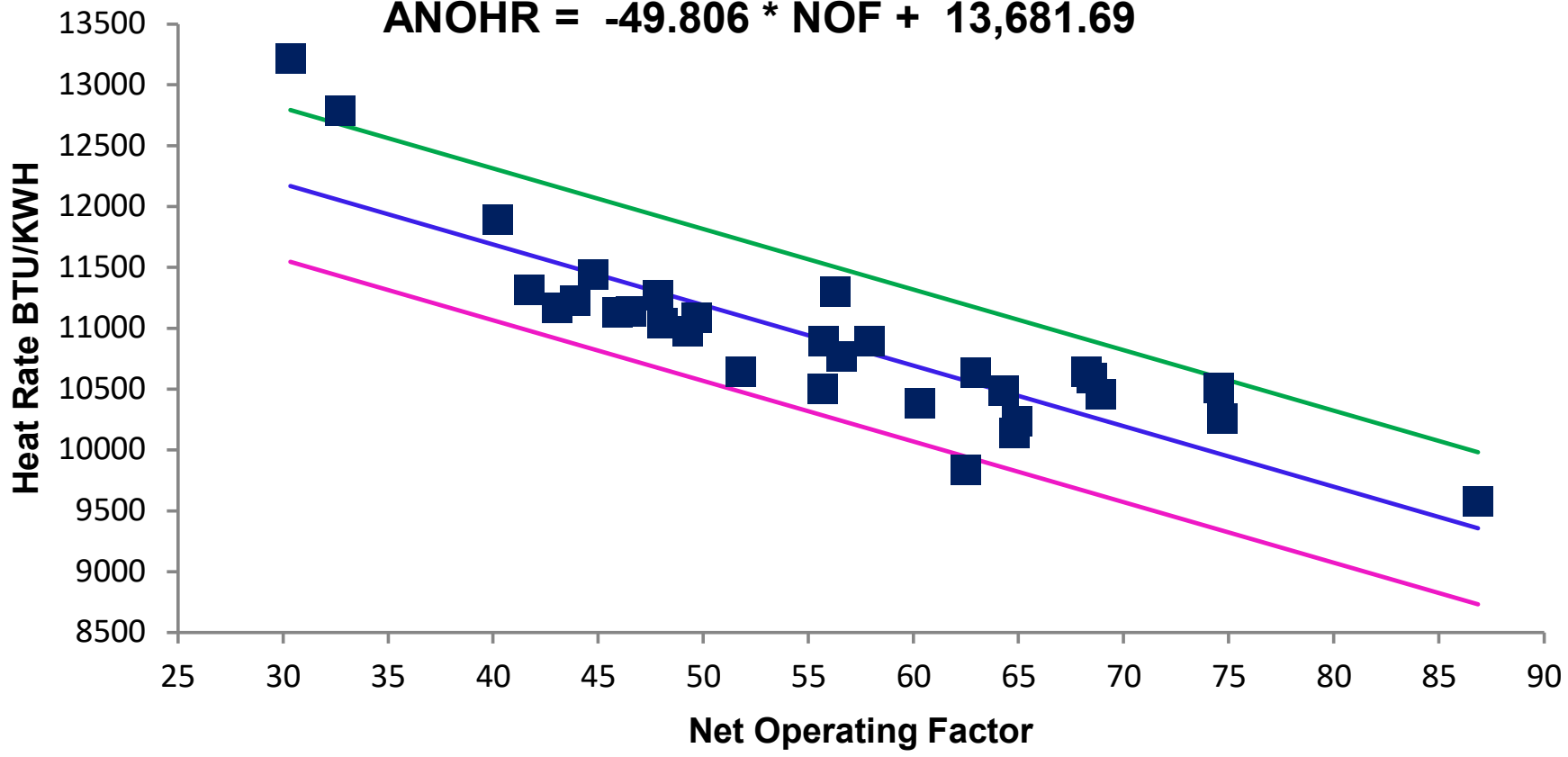
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	55.7	10,893	10,906	-12.1	624.4
Aug-20	56.3	11,305	10,879	425.7	624.4
Sep-20	47.9	11,273	11,298	-24.9	624.4
Oct-20	62.5	9,832	10,570	-737.6	624.4
Dec-20	56.6	10,767	10,865	-97.4	624.4
Jan-21	55.7	10,505	10,908	-403.4	624.4
Feb-21	86.8	9,582	9,356	226.1	624.4
Mar-21	64.8	10,137	10,453	-316.3	624.4
Apr-21	57.9	10,896	10,798	97.8	624.4
May-21	64.3	10,486	10,479	7.2	624.4
Jun-21	74.5	10,514	9,970	544.2	624.4
Jul-21	68.2	10,641	10,283	357.6	624.4
Aug-21	68.5	10,593	10,272	321.7	624.4
Sep-21	32.7	12,793	12,051	742.0	624.4
Oct-21	30.4	13,222	12,170	1051.8	624.4
Jan-22	68.9	10,460	10,249	211.6	624.4
Feb-22	60.3	10,382	10,678	-296.4	624.4
Mar-22	63.0	10,638	10,546	91.8	624.4
Apr-22	65.0	10,240	10,447	-206.3	624.4
May-22	43.1	11,167	11,537	-369.8	624.4
Jun-22	45.9	11,131	11,394	-262.7	624.4
Jul-22	46.6	11,142	11,362	-220.4	624.4
Aug-22	44.8	11,440	11,452	-12.4	624.4
Sep-22	43.9	11,228	11,495	-266.6	624.4
Oct-22	40.2	11,893	11,679	213.6	624.4
Nov-22	49.7	11,087	11,207	-119.9	624.4
Dec-22	74.7	10,260	9,962	297.9	624.4
Mar-23	51.8	10,643	11,102	-458.6	624.4
Apr-23	48.1	11,045	11,288	-243.7	624.4
May-23	41.7	11,318	11,603	-284.7	624.4
Jun-23	49.3	10,973	11,228	-255.6	624.4

Regression Output:

Constant	13681.69
Std Err of Y Est	385.8529356
R Squared	0.740309392
No. of Observations	31
Degrees of Freedom	29
X Coefficient	-49.80635031
Std Err of Coef.	5.477813125

Crystal River Unit 5

$$\text{ANOHR} = -49.806 * \text{NOF} + 13,681.69$$



DUKE ENERGY FLORIDA

Hines Unit 1

ANOHR = -17.409 * NOF + 8,781.83

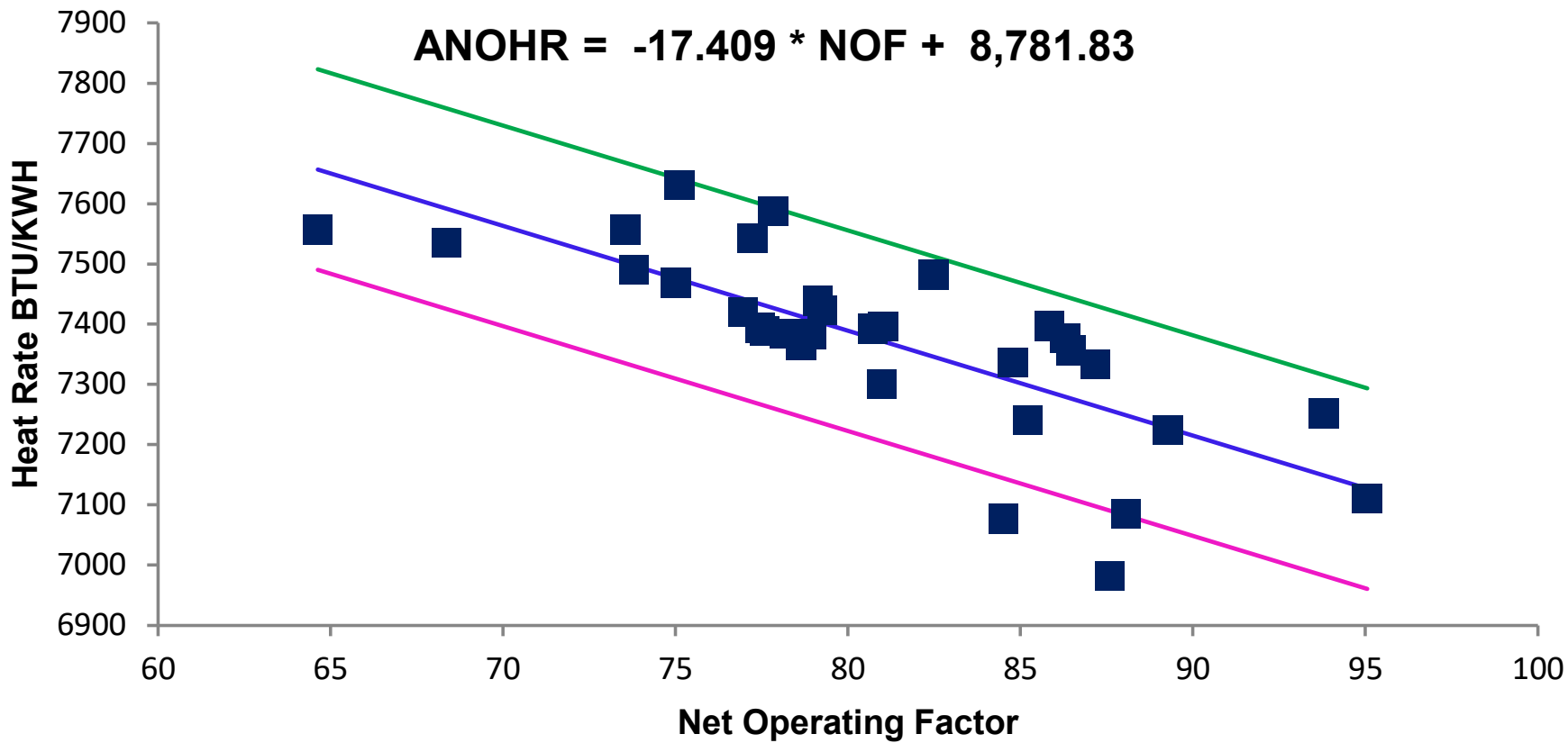
TABLE OF RESIDUALS

DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	82.5	7,482	7,346	136.0	166.4
Aug-20	79.3	7,423	7,402	20.7	166.4
Sep-20	77.8	7,587	7,427	160.6	166.4
Nov-20	77.4	7,394	7,434	-39.9	166.4
Dec-20	95.1	7,111	7,127	-16.5	166.4
Jan-21	93.8	7,251	7,149	102.4	166.4
Feb-21	77.2	7,543	7,437	105.5	166.4
Mar-21	89.3	7,225	7,227	-2.9	166.4
Apr-21	87.6	6,982	7,257	-274.4	166.4
Jun-21	73.5	7,557	7,502	55.6	166.4
Jul-21	81.0	7,397	7,371	25.6	166.4
Aug-21	80.7	7,393	7,376	16.6	166.4
Sep-21	81.0	7,300	7,372	-71.4	166.4
Oct-21	84.5	7,076	7,310	-234.3	166.4
Nov-21	78.7	7,366	7,412	-46.2	166.4
Dec-21	77.6	7,388	7,431	-43.3	166.4
Jan-22	75.0	7,469	7,476	-6.7	166.4
Feb-22	68.4	7,536	7,592	-56.0	166.4
Mar-22	78.2	7,384	7,421	-36.4	166.4
Apr-22	87.2	7,333	7,264	69.2	166.4
May-22	84.8	7,337	7,306	30.8	166.4
Jun-22	79.1	7,439	7,404	34.4	166.4
Jul-22	86.3	7,377	7,279	97.7	166.4
Aug-22	86.5	7,357	7,276	80.8	166.4
Sep-22	88.1	7,086	7,249	-163.1	166.4
Oct-22	85.8	7,397	7,287	110.1	166.4
Nov-22	85.2	7,241	7,298	-57.7	166.4
Dec-22	78.9	7,383	7,408	-24.3	166.4
Jan-23	64.6	7,556	7,657	-100.8	166.4
Apr-23	75.1	7,630	7,474	156.4	166.4
May-23	77.0	7,420	7,442	-21.9	166.4
Jun-23	73.8	7,491	7,497	-6.5	166.4

Regression Output:

Constant	8781.83
Std Err of Y Est	102.763143
R Squared	0.569791659
No. of Observations	32
Degrees of Freedom	30
X Coefficient	-17.40918513
Std Err of Coef.	2.761844263

Hines Unit 1



DUKE ENERGY FLORIDA

Hines Unit 3

ANOHR = -4.797 * NOF + 7,576.58

TABLE OF RESIDUALS

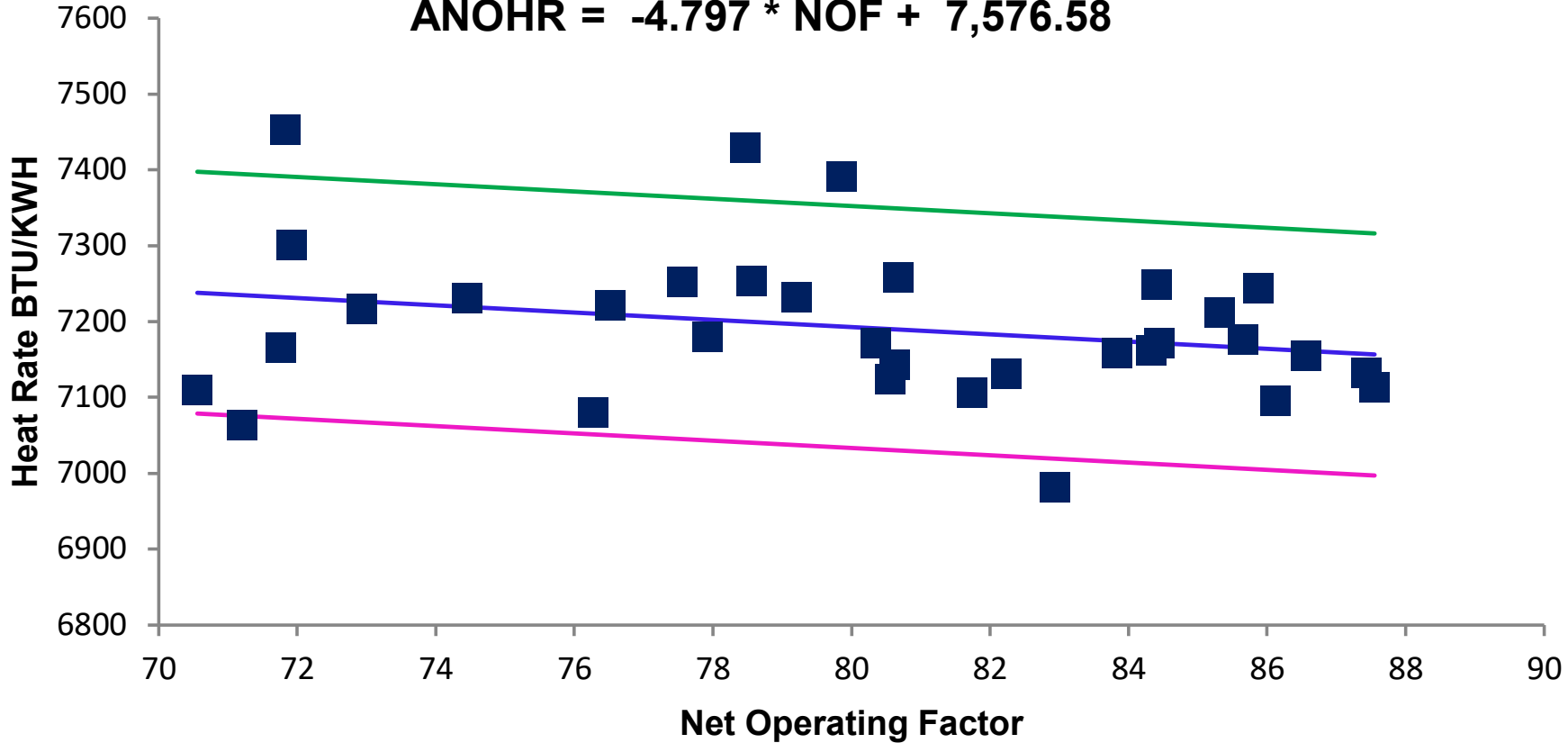
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	80.7	7,258	7,190	68.2	159.5
Aug-20	78.5	7,429	7,200	229.0	159.5
Sep-20	79.2	7,232	7,197	35.2	159.5
Oct-20	87.6	7,114	7,157	-42.8	159.5
Nov-20	78.6	7,253	7,200	53.2	159.5
Dec-20	83.8	7,159	7,174	-15.9	159.5
Jan-21	70.6	7,110	7,238	-128.6	159.5
Feb-21	71.8	7,453	7,232	221.3	159.5
Jun-21	79.9	7,390	7,193	196.8	159.5
Jul-21	84.4	7,172	7,172	0.5	159.5
Aug-21	86.6	7,156	7,161	-5.8	159.5
Sep-21	84.3	7,163	7,172	-9.5	159.5
Oct-21	82.9	6,982	7,179	-196.9	159.5
Nov-21	77.6	7,252	7,205	47.5	159.5
Dec-21	80.4	7,172	7,191	-19.0	159.5
Jan-22	71.9	7,301	7,232	69.6	159.5
Feb-22	76.5	7,221	7,210	11.9	159.5
Mar-22	80.6	7,143	7,190	-47.0	159.5
Apr-22	84.4	7,249	7,172	77.3	159.5
May-22	85.9	7,244	7,165	79.3	159.5
Jun-22	85.3	7,212	7,167	44.8	159.5
Jul-22	85.6	7,176	7,166	10.2	159.5
Aug-22	87.4	7,132	7,157	-24.8	159.5
Sep-22	80.6	7,124	7,190	-66.0	159.5
Oct-22	86.1	7,095	7,163	-68.1	159.5
Nov-22	82.2	7,132	7,182	-50.4	159.5
Dec-22	74.5	7,230	7,219	11.0	159.5
Jan-23	77.9	7,179	7,203	-23.3	159.5
Feb-23	71.2	7,064	7,235	-171.3	159.5
Mar-23	76.3	7,080	7,211	-131.0	159.5
Apr-23	71.8	7,165	7,232	-67.2	159.5
May-23	72.9	7,216	7,227	-10.2	159.5
Jun-23	81.7	7,106	7,184	-78.1	159.5

Regression Output:

Constant	7576.58
Std Err of Y Est	98.47135164
R Squared	0.06219344
No. of Observations	33
Degrees of Freedom	31
X Coefficient	-4.796794069
Std Err of Coef.	3.345450207

Hines Unit 3

$$\text{ANOHR} = -4.797 * \text{NOF} + 7,576.58$$



DUKE ENERGY FLORIDA

Hines Unit 4

ANOHR = -5.680 * NOF + 7,599.99

TABLE OF RESIDUALS

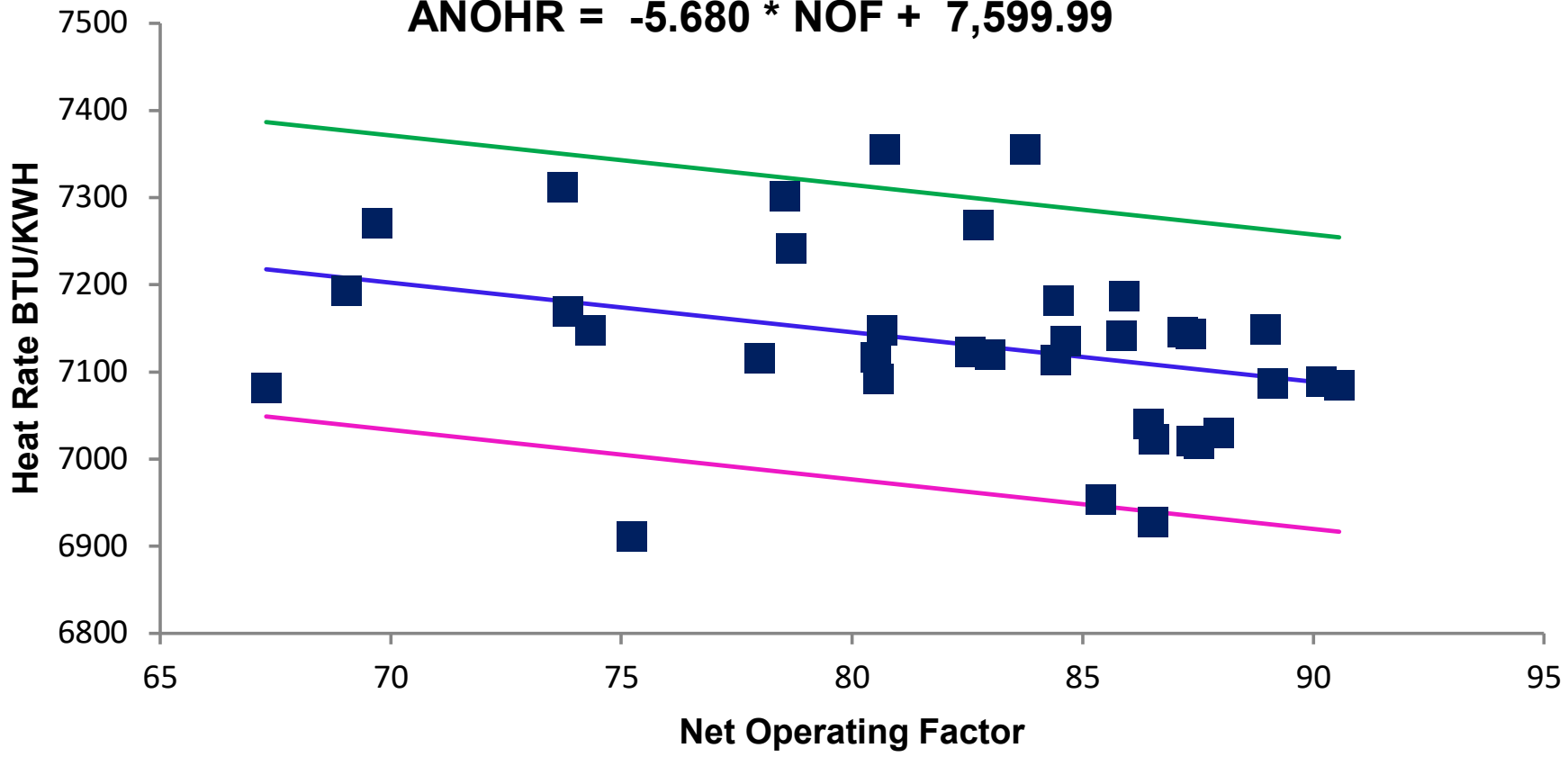
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	83.0	7,119	7,129	-9.1	169.0
Aug-20	80.6	7,092	7,142	-50.3	169.0
Sep-20	80.7	7,147	7,142	5.4	169.0
Oct-20	89.1	7,087	7,094	-7.2	169.0
Nov-20	84.5	7,182	7,120	62.0	169.0
Dec-20	74.3	7,148	7,178	-30.2	169.0
Jan-21	75.2	6,911	7,173	-261.6	169.0
Feb-21	87.4	7,021	7,104	-83.0	169.0
Mar-21	87.5	7,018	7,103	-85.1	169.0
Apr-21	85.4	6,953	7,115	-161.6	169.0
May-21	86.6	7,023	7,108	-85.3	169.0
Jun-21	89.0	7,149	7,095	54.0	169.0
Jul-21	85.9	7,187	7,112	74.5	169.0
Aug-21	87.2	7,145	7,105	40.6	169.0
Sep-21	85.9	7,141	7,112	28.7	169.0
Oct-21	86.5	6,928	7,109	-180.7	169.0
Nov-21	84.4	7,114	7,120	-6.6	169.0
Dec-21	80.5	7,117	7,143	-25.6	169.0
Jan-22	82.6	7,123	7,131	-8.4	169.0
Feb-22	78.0	7,116	7,157	-40.8	169.0
Mar-22	67.3	7,082	7,218	-135.9	169.0
Apr-22	69.0	7,193	7,208	-14.9	169.0
May-22	69.7	7,270	7,204	66.3	169.0
Jun-22	87.4	7,143	7,104	39.6	169.0
Jul-22	90.6	7,084	7,086	-1.5	169.0
Aug-22	90.2	7,089	7,088	1.3	169.0
Sep-22	86.4	7,041	7,109	-68.1	169.0
Oct-22	87.9	7,030	7,100	-70.3	169.0
Nov-22	73.8	7,169	7,181	-11.7	169.0
Dec-22	78.7	7,241	7,153	88.3	169.0
Jan-23	78.5	7,302	7,154	147.7	169.0
Feb-23	73.7	7,312	7,181	131.0	169.0
Mar-23	84.6	7,135	7,119	15.5	169.0
Apr-23	82.7	7,269	7,130	139.2	169.0
May-23	80.7	7,355	7,142	213.4	169.0
Jun-23	83.7	7,355	7,124	230.6	169.0

Regression Output:

Constant	7599.99
Std Err of Y Est	104.1672104
R Squared	0.104519398
No. of Observations	36
Degrees of Freedom	34
X Coefficient	-5.680137709
Std Err of Coef.	2.851340267

Hines Unit 4

$$\text{ANOHR} = -5.680 * \text{NOF} + 7,599.99$$



DUKE ENERGY FLORIDA

Osprey Unit 1

ANOHR = -8.548 * NOF + 7,978.03

TABLE OF RESIDUALS

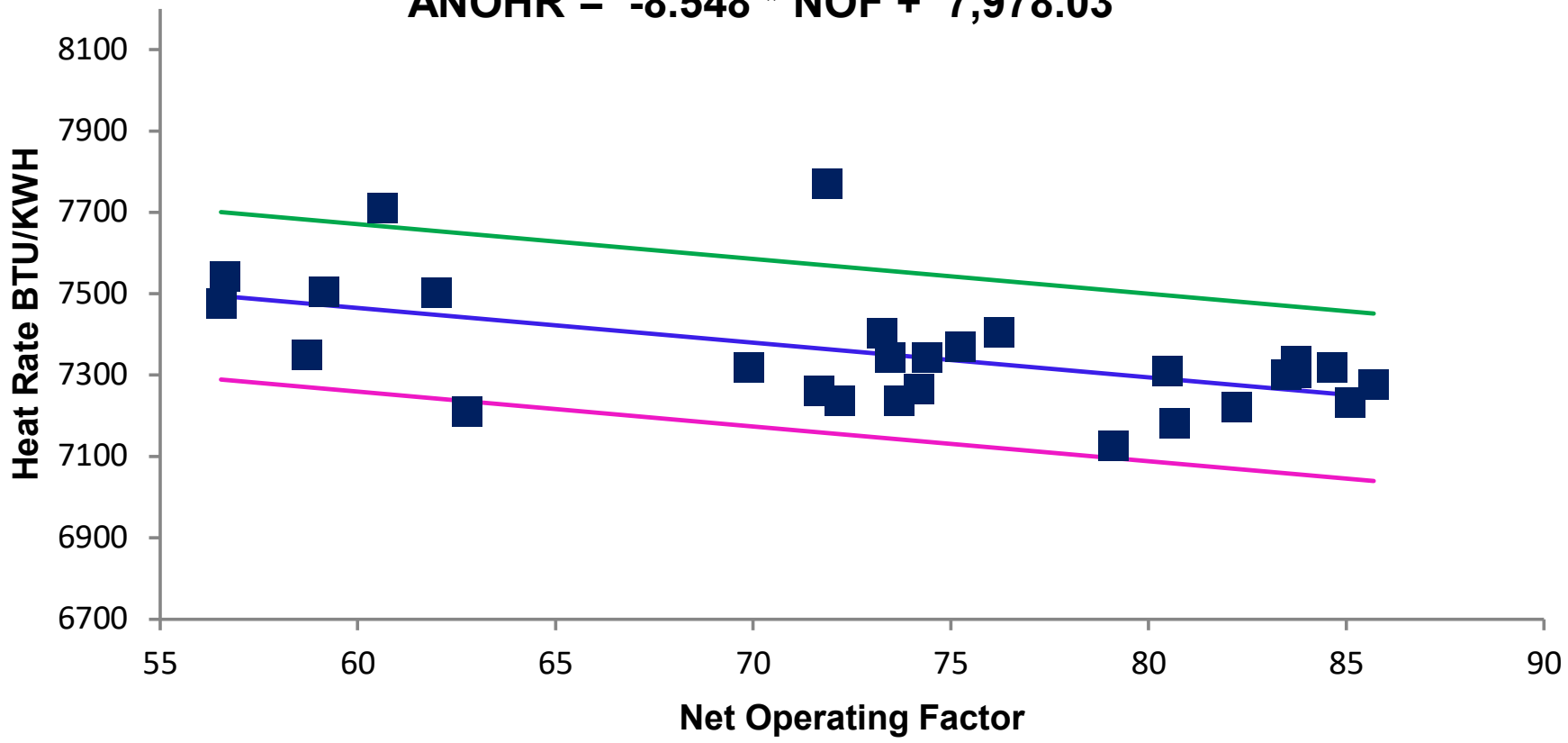
DATE	OUTPUT FACTOR	ACT MONTHLY HEATRATE	PROJECTED HEATRATE	DIFFERENCE (ACT-PROJ)	HEAT RATE RANGE @90% CONFID
Jul-20	74.4	7,342	7,342	-0.2	205.8
Aug-20	73.5	7,344	7,350	-6.3	205.8
Sep-20	71.7	7,261	7,365	-104.3	205.8
Oct-20	74.2	7,267	7,344	-76.9	205.8
Nov-20	73.7	7,238	7,348	-110.4	205.8
Dec-20	72.2	7,237	7,361	-124.2	205.8
Jan-21	79.1	7,125	7,302	-176.5	205.8
Feb-21	58.7	7,349	7,476	-127.4	205.8
Apr-21	75.3	7,369	7,335	34.1	205.8
May-21	85.1	7,232	7,251	-18.5	205.8
Jun-21	83.5	7,300	7,264	35.7	205.8
Jul-21	83.7	7,307	7,262	44.6	205.8
Aug-21	85.7	7,276	7,246	30.1	205.8
Sep-21	84.6	7,318	7,255	63.7	205.8
Oct-21	83.7	7,333	7,262	70.5	205.8
Jan-22	56.5	7,475	7,495	-19.3	205.8
Feb-22	62.8	7,210	7,442	-231.5	205.8
May-22	59.1	7,503	7,472	30.9	205.8
Jun-22	76.2	7,405	7,327	78.6	205.8
Jul-22	80.5	7,309	7,290	19.0	205.8
Aug-22	82.2	7,222	7,275	-53.0	205.8
Sep-22	80.7	7,182	7,289	-106.9	205.8
Oct-22	69.9	7,318	7,381	-62.7	205.8
Dec-22	73.3	7,403	7,352	50.8	205.8
Jan-23	60.6	7,710	7,460	250.2	205.8
Feb-23	56.6	7,542	7,494	48.6	205.8
May-23	62.0	7,503	7,448	54.6	205.8
Jun-23	71.9	7,770	7,364	406.8	205.8

Regression Output:

Constant	7978.03
Std Err of Y Est	127.4312536
R Squared	0.290320134
No. of Observations	28
Degrees of Freedom	26
X Coefficient	-8.54751862
Std Err of Coef.	2.62087342

Osprey Unit 1

$$\text{ANOHR} = -8.548 * \text{NOF} + 7,978.03$$



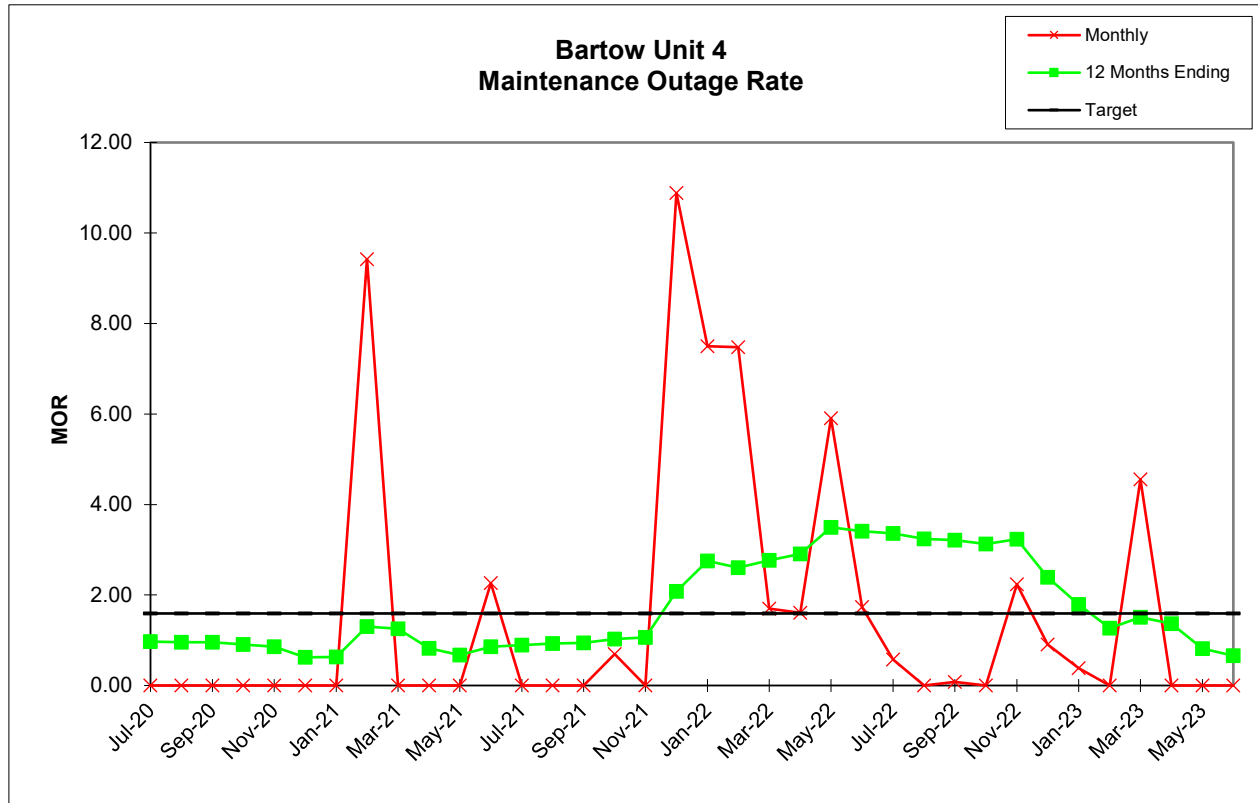
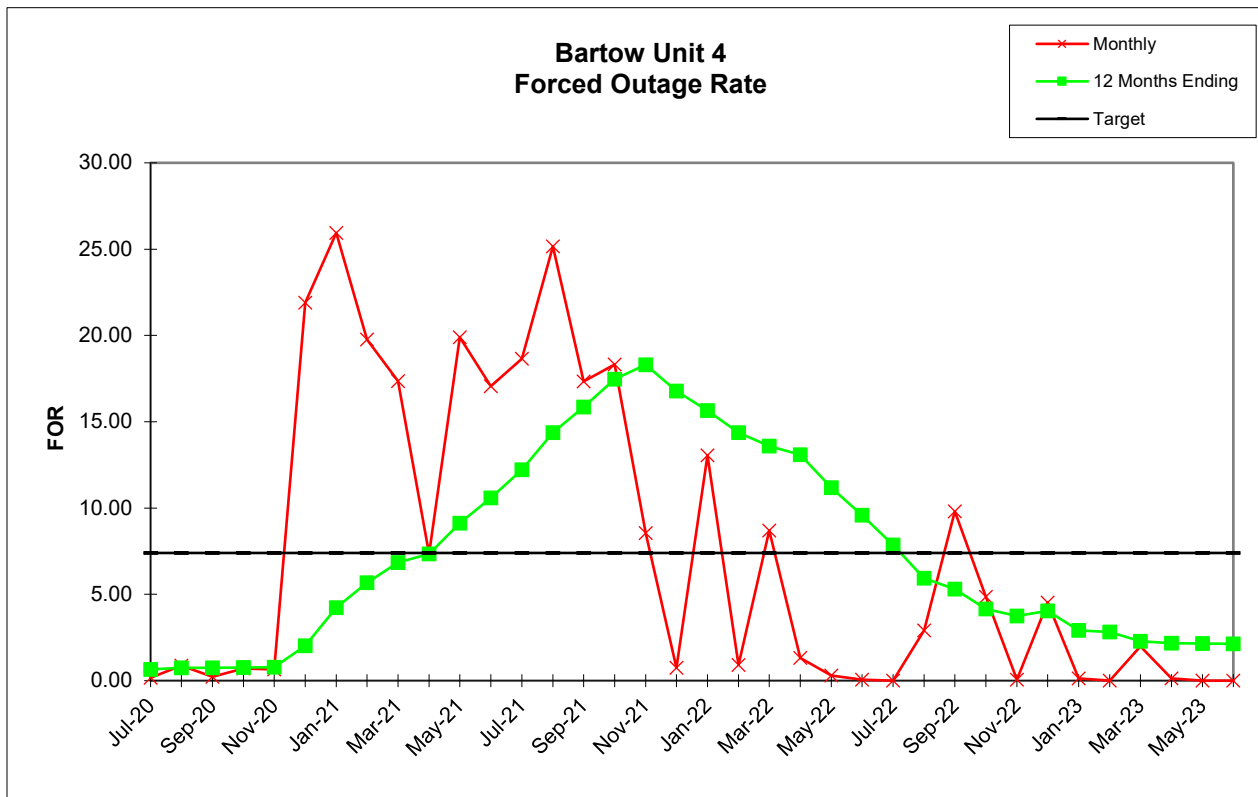
UNPLANNED OUTAGE RATE TABLES AND GRAPHS

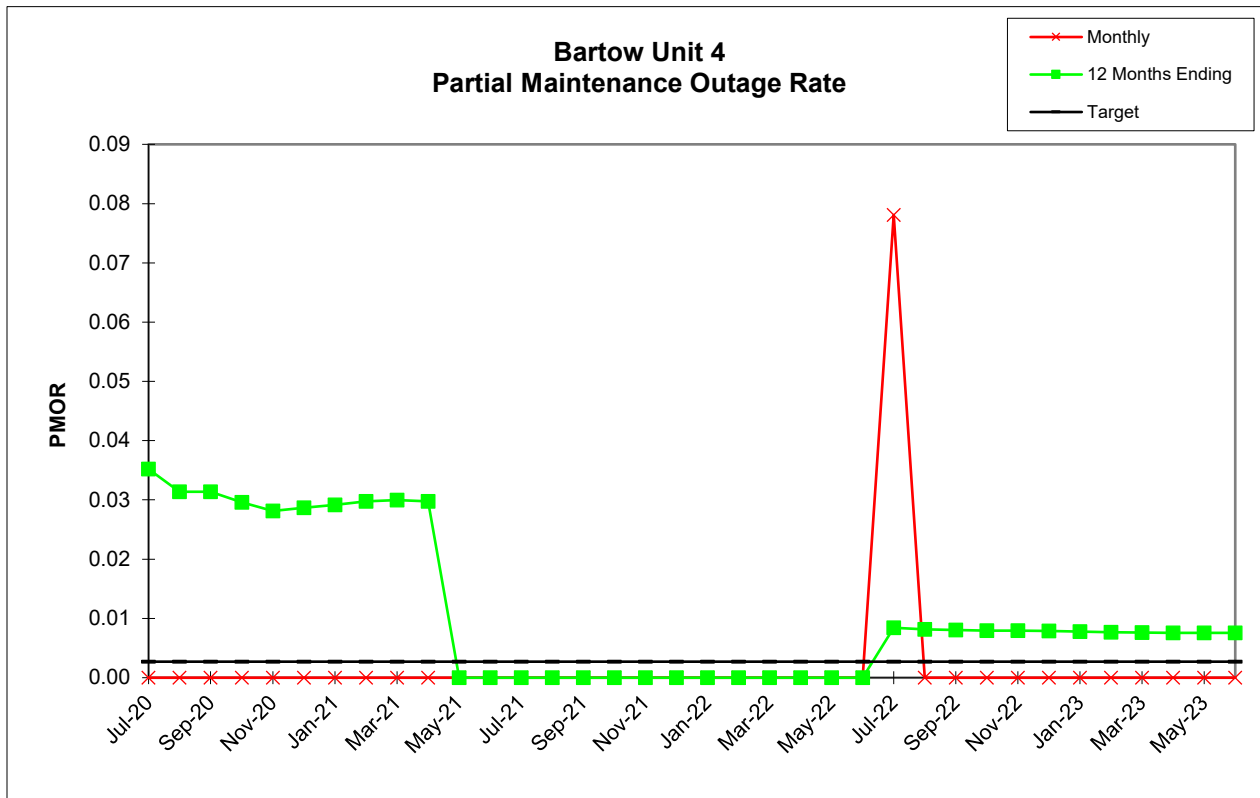
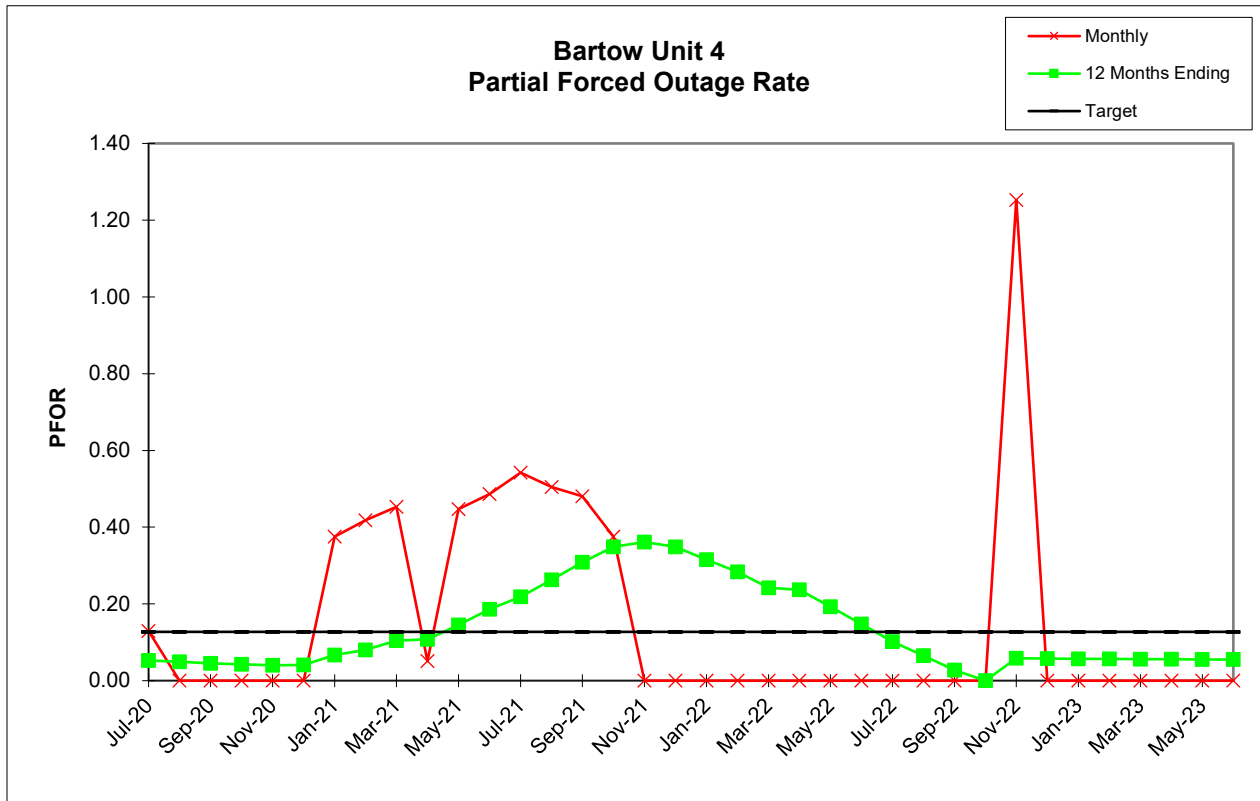
Bartow
Unit 4

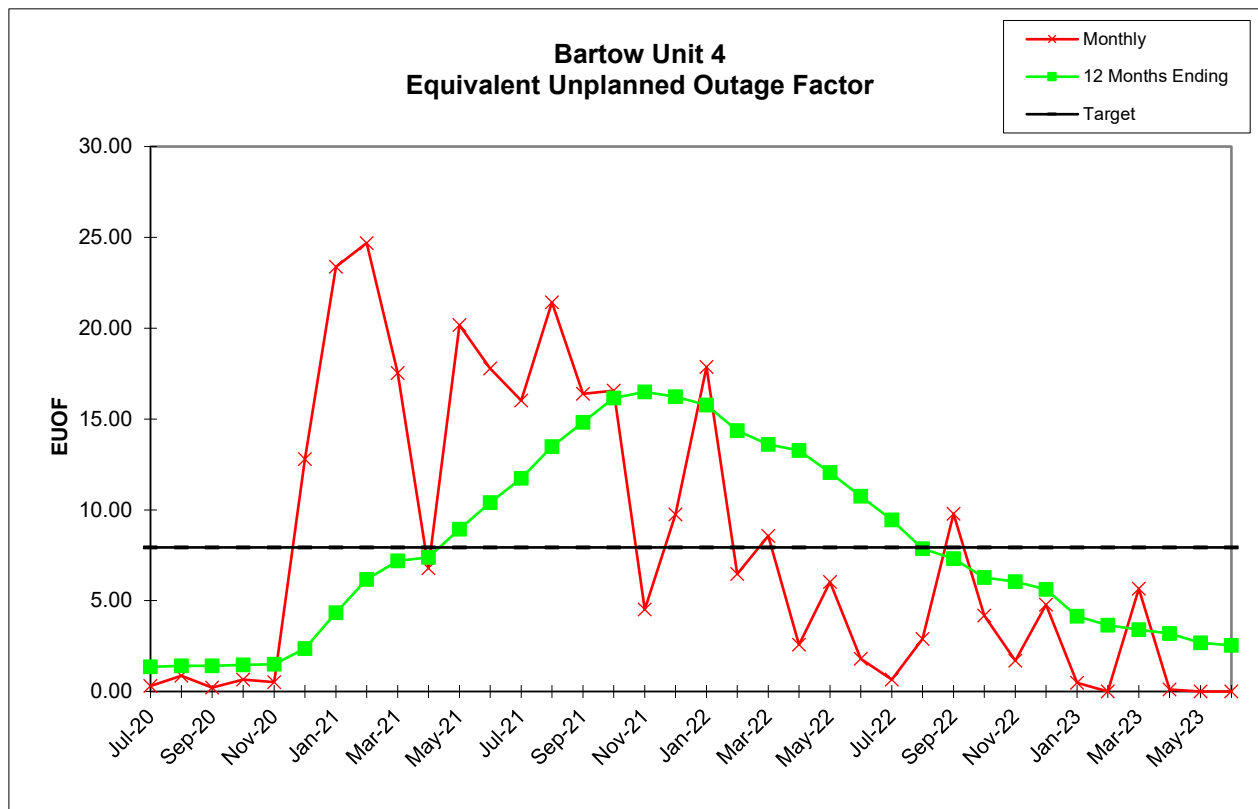
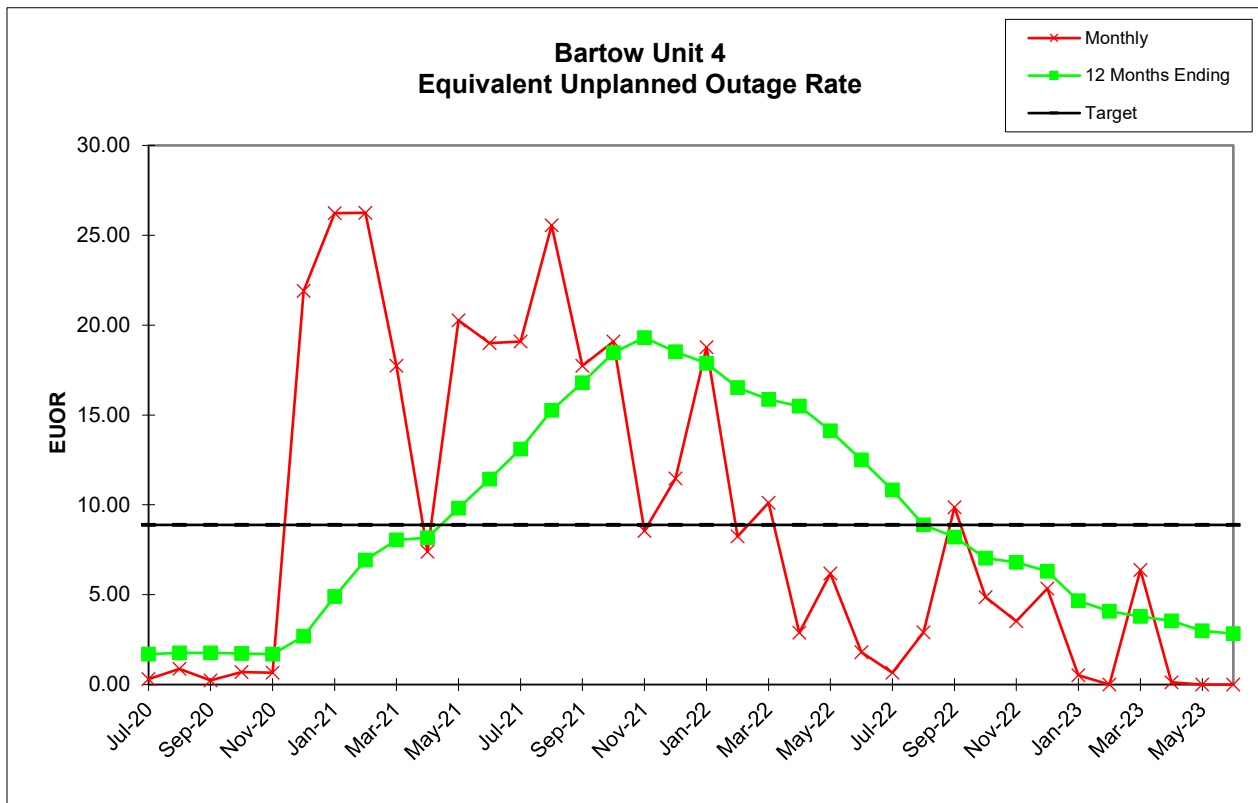
	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	742.62	730.42	669.45	699.46	566.56	339.46	491.21	468.06	606.84	613.66	593.61	548.13	507.62	466.85	550.38	524.30	348.75	559.71
RSH	0.13	7.17	48.98	39.60	116.68	50.04	80.70	39.97	8.69	0.66	0.00	0.00	0.00	0.17	0.58	17.77	120.80	79.05
UH	1.25	6.41	1.57	4.94	37.76	354.50	172.09	163.97	127.47	105.68	150.39	171.87	236.38	276.98	169.05	201.93	251.45	105.24
POH	0.00	0.00	0.00	0.00	34.04	259.34	0.00	0.00	0.00	57.08	2.92	46.51	119.96	119.96	53.67	80.70	218.86	32.71
FOH	1.25	6.41	1.57	4.94	3.72	95.16	172.09	115.29	127.47	48.60	147.47	112.66	116.42	157.02	115.38	117.57	32.59	4.18
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.68	0.00	0.00	0.00	12.69	0.00	0.00	0.00	3.66	0.00	68.35
PFOH	19.92	0.00	0.00	0.00	0.00	0.00	165.67	223.62	247.24	28.33	238.62	239.59	247.58	211.81	237.82	176.81	0.00	0.00
LRPF	55.26	0.00	0.00	0.00	0.00	0.00	13.00	10.24	13.00	12.98	13.00	13.00	13.00	13.00	13.00	13.00	0.00	0.00
EFOH	0.96	0.00	0.00	0.00	0.00	0.00	1.84	1.96	2.75	0.31	2.65	2.66	2.75	2.36	2.64	1.97	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	1144.00	1144.00	1144.00	1144.00	1144.00	1144.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00	1169.00
MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.17	0.87	0.23	0.70	0.65	21.89	25.94	19.76	17.36	7.34	19.90	17.05	18.66	25.17	17.33	18.32	8.55	0.74
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.42	0.00	0.00	0.00	2.26	0.00	0.00	0.00	0.69	0.00	10.88
PFOR	0.13	0.00	0.00	0.00	0.00	0.00	0.38	0.42	0.45	0.05	0.45	0.49	0.54	0.50	0.48	0.38	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.30	0.87	0.23	0.70	0.65	21.89	26.22	26.25	17.73	7.39	20.26	19.01	19.10	25.55	17.73	19.08	8.55	11.47
EUOF	0.30	0.86	0.22	0.66	0.52	12.79	23.38	24.69	17.53	6.79	20.18	17.78	16.02	21.42	16.39	16.56	4.52	9.75
POF	0.00	0.00	0.00	0.00	4.72	34.86	0.00	0.00	0.00	7.93	0.39	6.46	16.12	16.12	7.45	10.85	30.36	4.40
EAF	99.70	99.14	99.78	99.34	94.76	52.35	76.62	75.31	82.47	85.28	79.43	75.76	67.86	62.46	76.15	72.59	65.12	85.85
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.66	0.74	0.74	0.77	0.78	2.02	4.22	5.67	6.84	7.34	9.12	10.58	12.22	14.37	15.86	17.47	18.31	16.79
MOR	0.97	0.96	0.96	0.90	0.86	0.62	0.63	1.30	1.25	0.82	0.67	0.86	0.89	0.93	0.94	1.03	1.06	2.08
PFOR	0.05	0.05	0.05	0.04	0.04	0.04	0.07	0.08	0.10	0.11	0.15	0.19	0.22	0.26	0.31	0.35	0.36	0.35
PMOR	0.04	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.70	1.76	1.76	1.73	1.69	2.68	4.90	6.93	8.05	8.17	9.81	11.44	13.10	15.27	16.79	18.46	19.31	18.52
EUOF	1.36	1.41	1.41	1.46	1.50	2.37	4.34	6.17	7.20	7.38	8.94	10.40	11.74	13.48	14.81	16.16	16.49	16.23
POF	14.27	14.27	13.99	8.78	3.67	4.70	3.34	3.35	3.35	4.00	4.03	4.57	5.93	7.30	7.92	8.84	10.95	8.36
EAF	84.38	84.33	84.61	89.76	94.83	92.94	92.32	90.48	89.45	88.62	87.03	85.03	82.33	79.21	77.27	75.00	72.56	75.41

Bartow
Unit 4

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	575.32	482.55	565.25	625.12	681.19	706.05	738.17	718.53	642.55	608.37	338.47	629.05	683.49	575.85	617.86	675.09	702.52	710.74
RSH	35.74	85.50	57.63	22.67	17.98	0.00	0.69	3.93	7.09	67.47	77.37	79.39	56.92	31.90	27.75	44.07	41.48	9.26
UH	132.94	103.95	120.12	72.22	44.83	13.95	5.14	21.54	70.36	68.16	305.16	35.56	3.59	64.25	97.39	0.84	0.00	0.00
POH	0.00	60.54	56.49	53.64	0.00	1.01	0.85	0.00	0.00	37.06	297.19	0.00	0.00	64.25	55.35	0.00	0.00	0.00
FOH	86.31	4.43	53.87	8.35	2.07	0.47	0.00	21.54	69.87	31.10	0.22	29.79	0.95	0.00	12.55	0.84	0.00	0.00
MOH	46.62	38.98	9.77	10.22	42.76	12.46	4.29	0.00	0.49	0.00	7.74	5.77	2.64	0.00	29.48	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	26.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	175.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.24	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	8.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	76.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00	1112.00
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	13.05	0.91	8.70	1.32	0.30	0.07	0.00	2.91	9.81	4.86	0.07	4.52	0.14	0.00	1.99	0.12	0.00	0.00
MOR	7.50	7.47	1.70	1.61	5.91	1.73	0.58	0.00	0.08	0.00	2.24	0.91	0.39	0.00	4.55	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	18.77	8.25	10.12	2.89	6.18	1.80	0.66	2.91	9.87	4.86	3.52	5.35	0.52	0.00	6.37	0.12	0.00	0.00
EUOF	17.87	6.46	8.56	2.58	6.03	1.80	0.65	2.89	9.77	4.18	1.69	4.78	0.48	0.00	5.66	0.12	0.00	0.00
POF	0.00	9.01	7.60	7.45	0.00	0.14	0.11	0.00	0.00	4.98	41.22	0.00	0.00	9.56	7.45	0.00	0.00	0.00
EAF	82.13	84.53	83.83	89.97	93.97	98.06	99.23	97.11	90.23	90.84	57.09	95.22	99.52	90.44	86.89	99.88	100.00	100.00
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	15.65	14.37	13.59	13.09	11.19	9.58	7.86	5.94	5.30	4.16	3.75	4.04	2.91	2.82	2.29	2.18	2.14	2.14
MOR	2.75	2.60	2.76	2.91	3.50	3.41	3.36	3.24	3.21	3.13	3.23	2.39	1.79	1.26	1.51	1.37	0.82	0.66
PFOR	0.32	0.28	0.24	0.24	0.19	0.15	0.10	0.07	0.03	0.00	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
EUOR	17.88	16.52	15.87	15.50	14.12	12.51	10.82	8.88	8.22	7.04	6.81	6.31	4.66	4.08	3.79	3.55	2.99	2.83
EUOF	15.77	14.37	13.61	13.26	12.06	10.74	9.44	7.87	7.32	6.27	6.04	5.62	4.14	3.64	3.40	3.19	2.68	2.54
POF	8.36	9.05	9.70	9.66	9.62	9.10	7.74	6.38	5.76	5.26	6.16	5.79	5.79	5.83	5.81	5.20	5.20	5.19
EAF	75.87	76.58	76.70	77.08	78.32	80.15	82.82	85.76	86.92	88.47	87.80	88.60	90.08	90.53	90.79	91.60	92.11	92.27





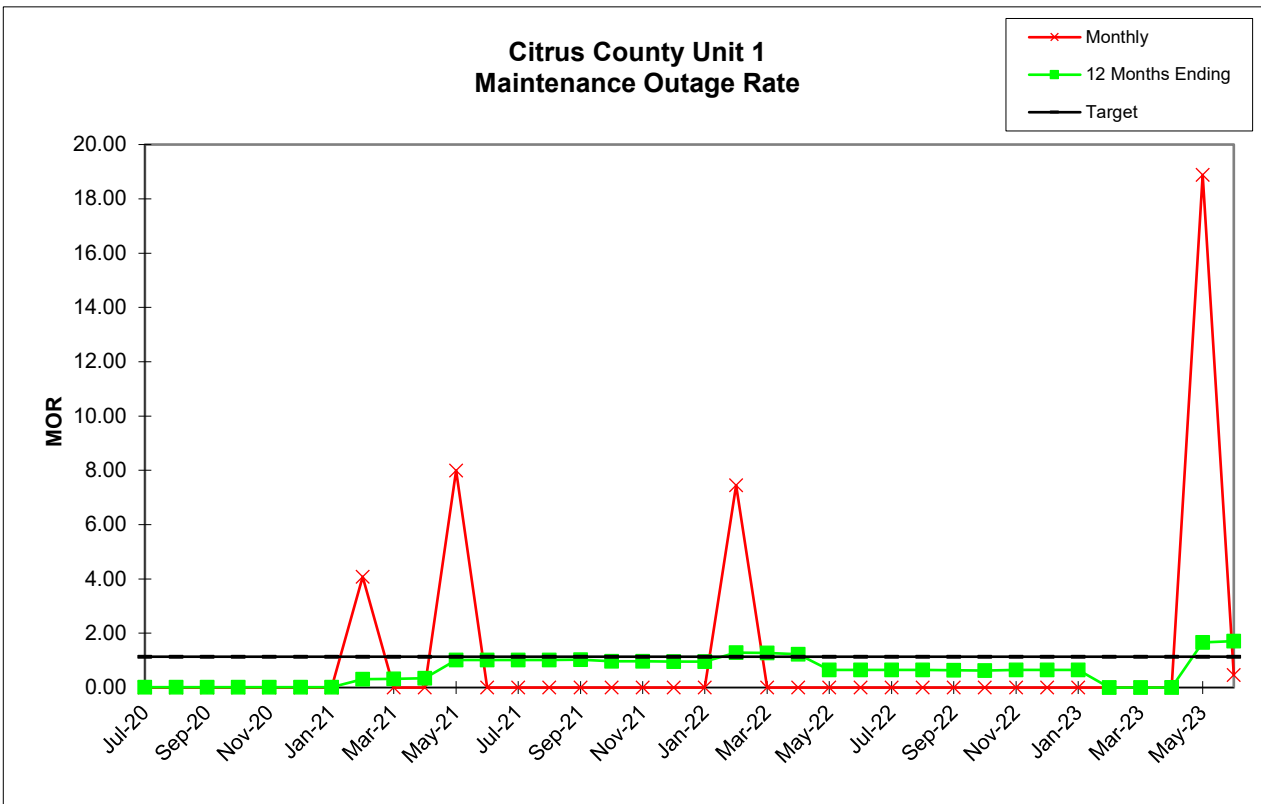
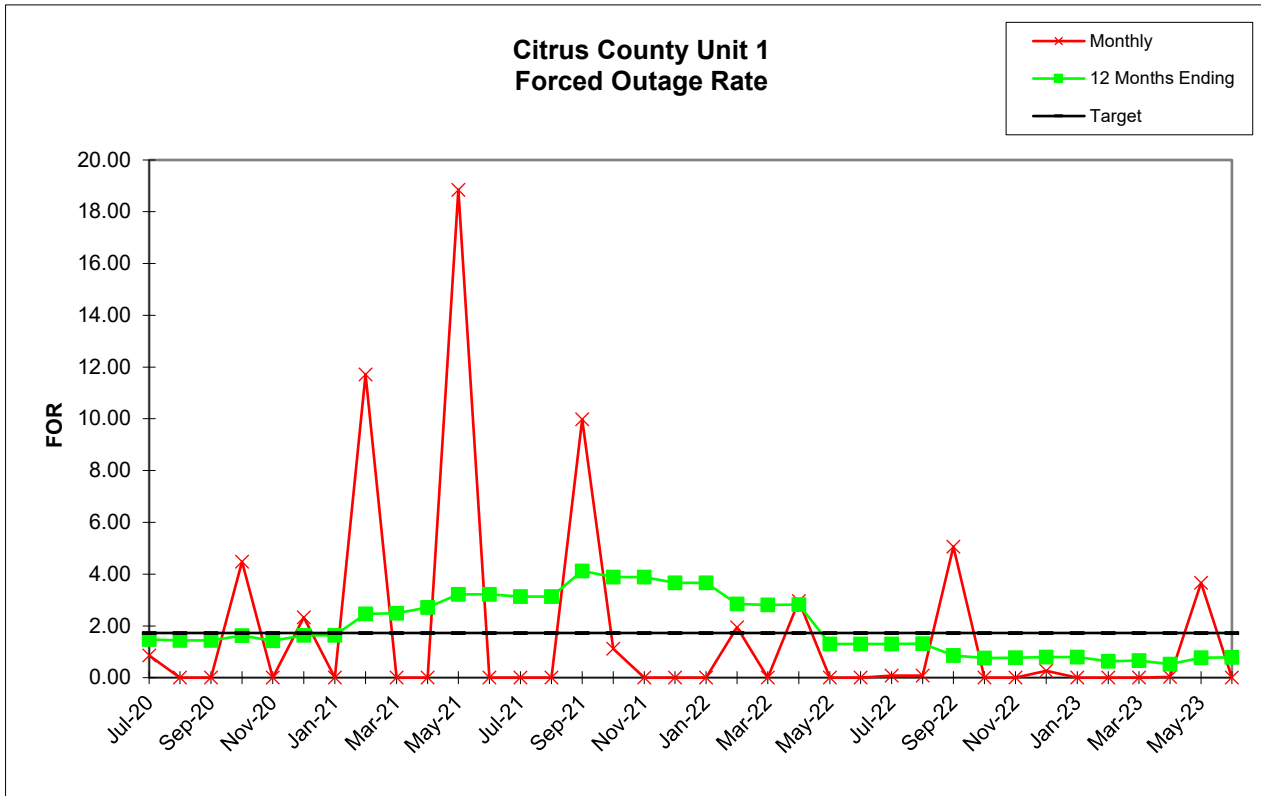


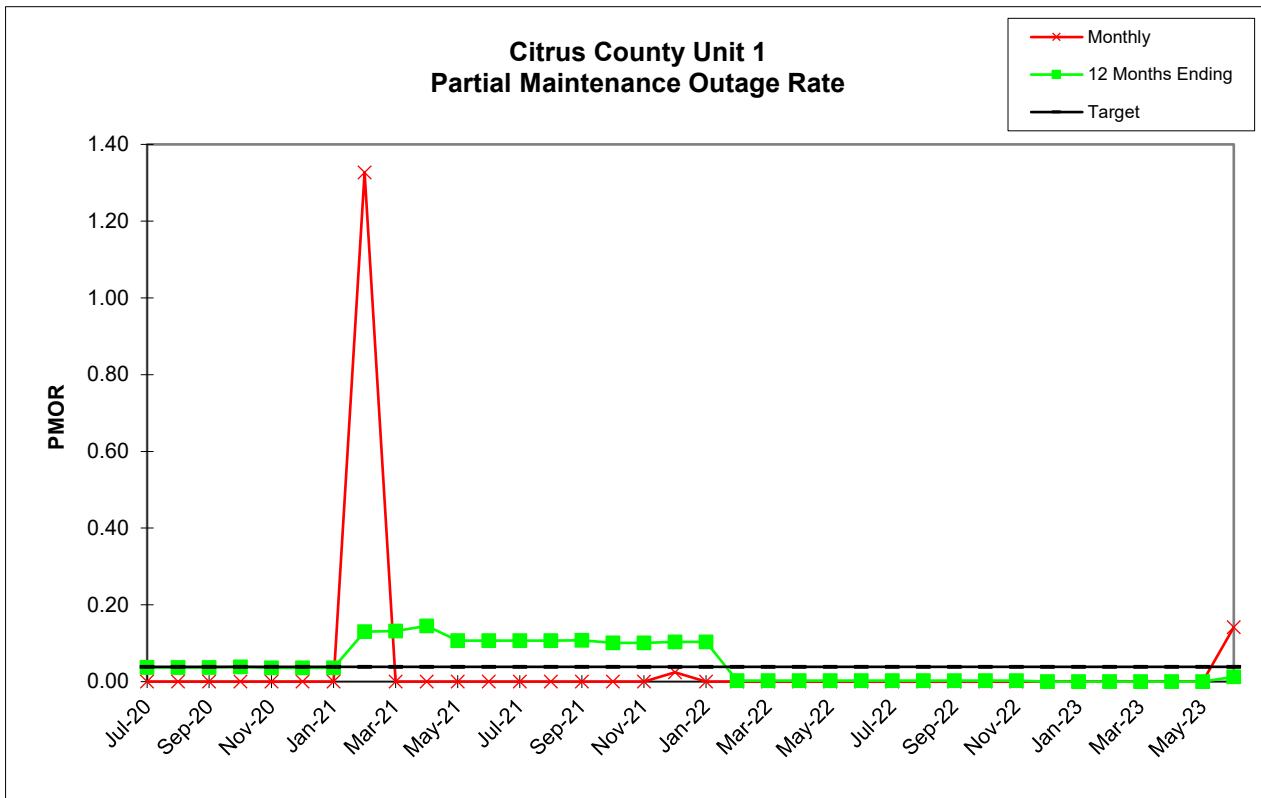
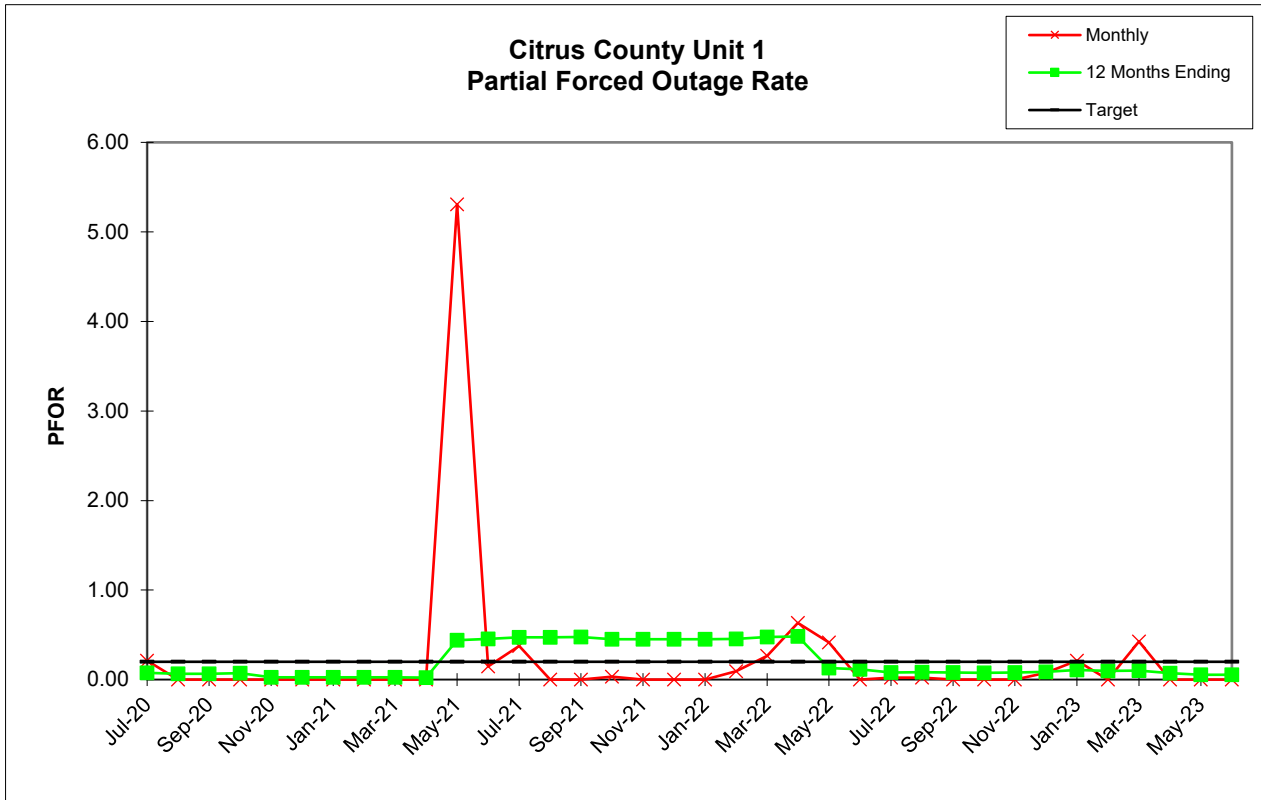
Citrus County
Unit 1

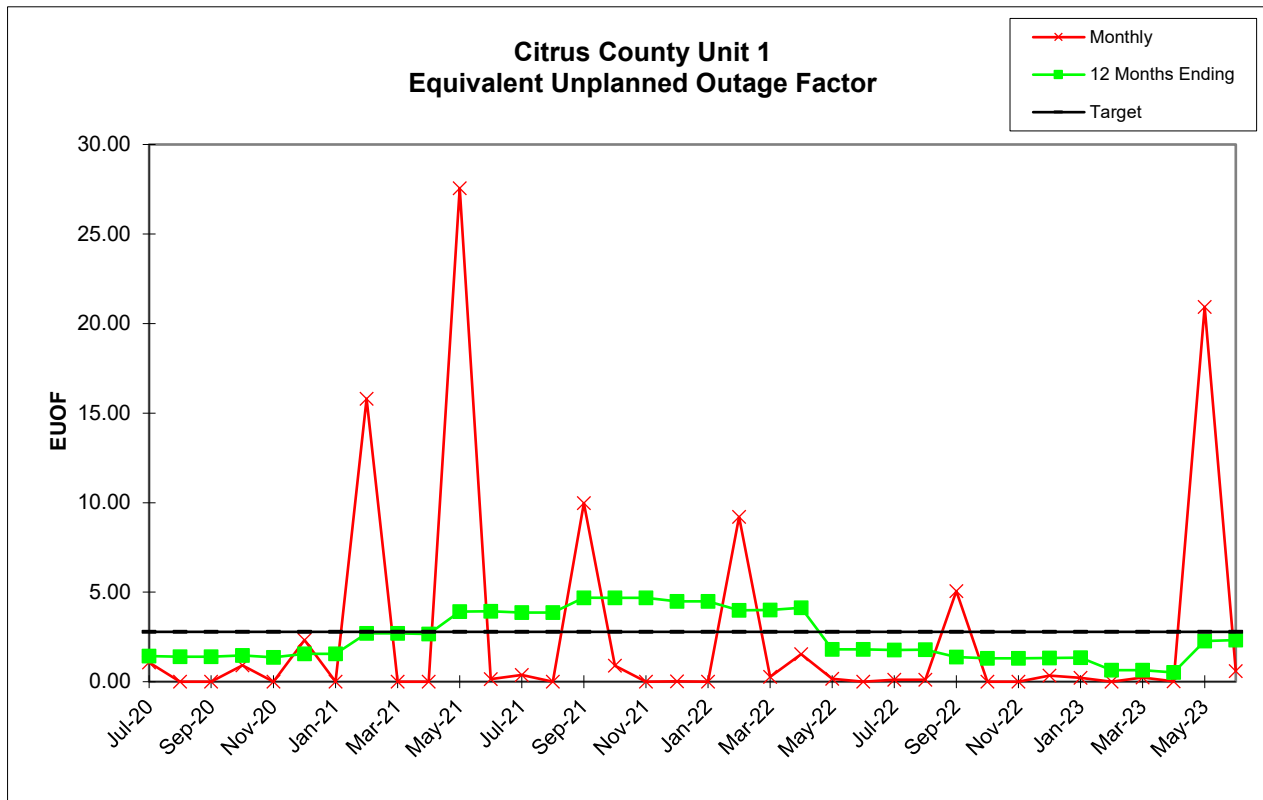
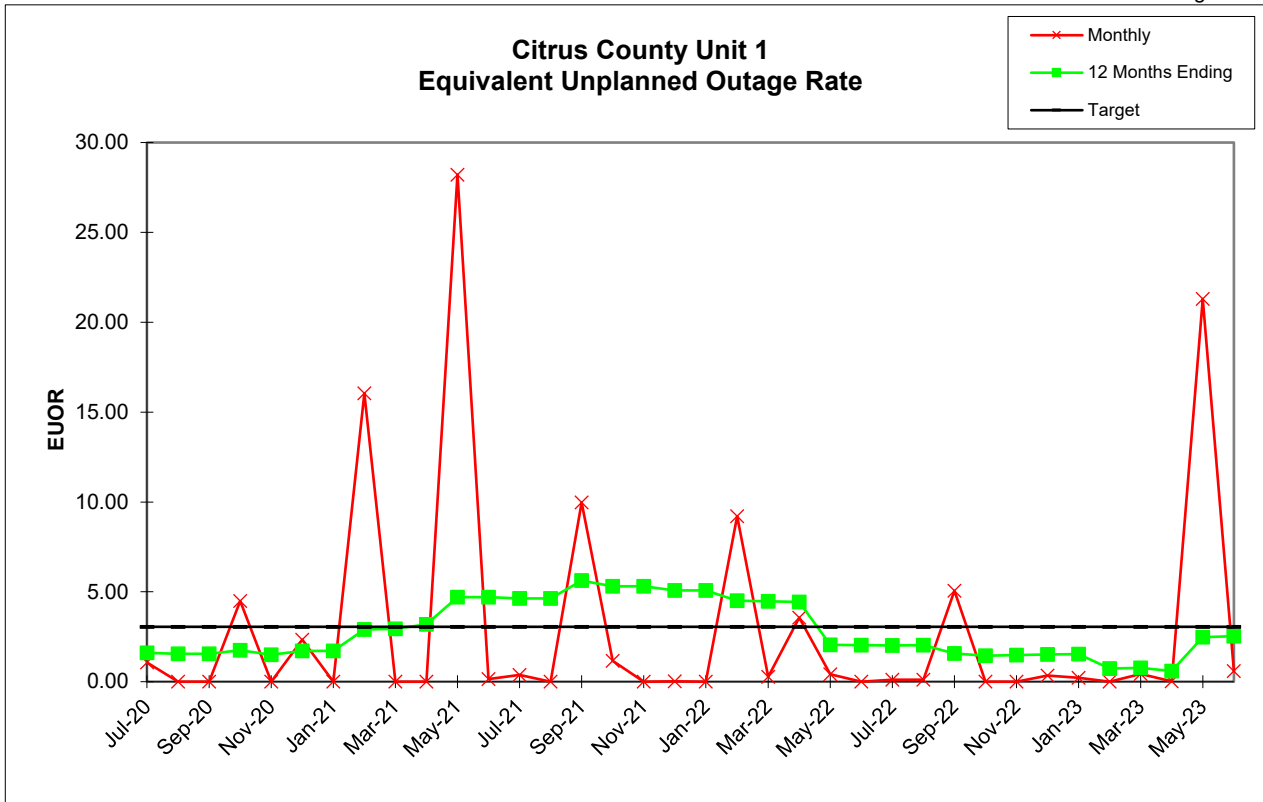
	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	737.59	744.00	718.95	144.32	714.77	721.99	744.00	563.00	640.35	4.78	550.98	720.00	744.00	744.00	648.14	571.95	721.00	742.42
RSH	0.00	0.00	1.05	46.20	6.23	4.77	0.00	10.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.58
UH	6.41	0.00	0.00	553.48	0.00	17.24	0.00	98.65	102.65	715.22	193.02	0.00	0.00	0.00	71.86	172.05	0.00	0.00
POH	0.00	0.00	0.00	546.71	0.00	0.00	0.00	0.00	102.65	715.22	17.19	0.00	0.00	0.00	0.00	165.56	0.00	0.00
FOH	6.41	0.00	0.00	6.78	0.00	17.24	0.00	74.72	0.00	0.00	127.97	0.00	0.00	0.00	71.86	6.49	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.93	0.00	0.00	47.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	7.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	119.17	7.19	46.67	0.00	0.00	1.03	0.00	0.00
LRPF	172.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	198.00	119.23	48.33	0.00	0.00	153.48	0.00	0.00
EFOH	1.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.24	1.06	2.80	0.00	0.00	0.20	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	27.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.11
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	221.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	131.20
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.47	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.18
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00
MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.86	0.00	0.00	4.49	0.00	2.33	0.00	11.72	0.00	0.00	18.85	0.00	0.00	0.00	9.98	1.12	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.08	0.00	0.00	7.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.21	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5.31	0.15	0.38	0.00	0.00	0.03	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.33	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
EUOR	1.07	0.00	0.00	4.49	0.00	2.33	0.00	16.04	0.00	0.00	28.22	0.15	0.38	0.00	9.98	1.16	0.00	0.02
EUOF	1.07	0.00	0.00	0.91	0.00	2.32	0.00	15.79	0.00	0.00	27.56	0.15	0.38	0.00	9.98	0.90	0.00	0.02
POF	0.00	0.00	0.00	73.48	0.00	0.00	0.00	0.00	13.82	99.34	2.31	0.00	0.00	0.00	0.00	22.25	0.00	0.00
EAF	98.93	100.00	100.00	25.61	100.00	97.68	100.00	84.21	86.18	0.66	70.13	99.85	99.62	100.00	90.02	76.85	100.00	99.98
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	1.48	1.44	1.44	1.62	1.42	1.64	1.64	2.46	2.49	2.71	3.22	3.22	3.13	3.13	4.12	3.89	3.89	3.66
MOR	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.31	0.32	0.35	1.01	1.01	1.01	1.01	1.02	0.96	0.96	0.96
PFOR	0.08	0.07	0.07	0.07	0.03	0.03	0.03	0.03	0.03	0.02	0.44	0.45	0.47	0.47	0.48	0.45	0.45	0.45
PMOR	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.13	0.13	0.15	0.11	0.11	0.11	0.11	0.11	0.10	0.10	0.10
EUOR	1.60	1.56	1.56	1.74	1.50	1.71	1.71	2.91	2.95	3.20	4.69	4.71	4.64	4.64	5.62	5.31	5.31	5.08
EUOF	1.44	1.40	1.40	1.47	1.36	1.56	1.56	2.70	2.70	2.67	3.92	3.93	3.87	3.87	4.69	4.69	4.69	4.50
POF	9.46	9.46	9.46	14.06	7.67	7.67	7.66	6.24	7.41	15.58	15.77	15.77	15.77	15.77	15.77	11.42	11.42	11.42
EAF	89.10	89.14	89.14	84.46	90.97	90.78	90.78	91.06	89.89	81.75	80.31	80.30	80.36	80.36	79.54	83.89	83.89	84.08

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	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	610.67	743.00	299.35	284.68	720.00	743.37	743.37	683.53	744.00	517.46	742.02	744.00	672.00	407.95	593.79	574.92	716.71
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.43	0.00
UH	0.00	61.33	0.00	420.65	459.32	0.00	0.63	0.63	36.47	0.00	203.54	1.98	0.00	0.00	335.05	126.21	155.65	3.29
POH	0.00	0.00	0.00	411.53	459.32	0.00	0.00	0.00	0.00	0.00	203.54	0.00	0.00	0.00	335.05	126.03	0.00	0.00
FOH	0.00	12.14	0.00	9.12	0.00	0.00	0.63	0.63	36.47	0.00	0.00	1.98	0.00	0.00	0.00	0.17	21.87	0.00
MOH	0.00	49.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	133.79	3.29
PFOH	0.00	78.59	269.09	260.76	161.82	0.00	0.84	0.84	0.00	0.00	0.00	2.63	24.00	0.00	24.10	0.00	0.00	0.00
LRPF	0.00	5.87	5.87	5.87	5.87	0.00	162.00	162.00	0.00	0.00	0.00	175.00	52.53	0.00	58.12	0.00	0.00	0.00
EFOH	0.00	0.57	1.96	1.90	1.18	0.00	0.17	0.17	0.00	0.00	0.00	0.57	1.56	0.00	1.74	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.38
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	187.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.02
NPC	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00	807.00
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	0.00	1.95	0.00	2.96	0.00	0.00	0.08	0.08	5.07	0.00	0.00	0.27	0.00	0.00	0.00	0.03	3.66	0.00
MOR	0.00	7.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	18.88	0.46
PFOR	0.00	0.09	0.26	0.63	0.41	0.00	0.02	0.02	0.00	0.00	0.00	0.08	0.21	0.00	0.43	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14
EUOR	0.00	9.21	0.26	3.57	0.41	0.00	0.11	0.11	5.07	0.00	0.00	0.34	0.21	0.00	0.43	0.03	21.31	0.60
EUOF	0.00	9.21	0.26	1.53	0.16	0.00	0.11	0.11	5.07	0.00	0.00	0.34	0.21	0.00	0.23	0.02	20.92	0.60
POF	0.00	0.00	0.00	57.16	61.74	0.00	0.00	0.00	0.00	0.00	28.23	0.00	0.00	0.00	45.09	17.50	0.00	0.00
EAF	100.00	90.79	99.74	41.31	38.11	100.00	99.89	99.89	94.93	100.00	71.77	99.66	99.79	100.00	54.67	82.47	79.08	99.40
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	3.66	2.85	2.81	2.82	1.30	1.30	1.31	1.31	0.85	0.75	0.77	0.80	0.80	0.64	0.66	0.52	0.78	0.78
MOR	0.96	1.29	1.27	1.22	0.65	0.65	0.65	0.65	0.64	0.63	0.65	0.65	0.65	0.00	0.00	0.00	1.67	1.71
PFOR	0.45	0.46	0.47	0.48	0.13	0.11	0.08	0.08	0.08	0.08	0.08	0.09	0.11	0.10	0.10	0.07	0.05	0.05
PMOR	0.10	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01
EUOR	5.08	4.51	4.47	4.44	2.05	2.04	2.01	2.03	1.57	1.45	1.49	1.52	1.54	0.73	0.76	0.59	2.47	2.52
EUOF	4.50	3.99	4.01	4.14	1.81	1.80	1.78	1.79	1.38	1.30	1.30	1.33	1.35	0.64	0.64	0.52	2.28	2.33
POF	11.42	11.42	10.25	6.78	11.83	11.83	11.83	11.83	11.83	9.94	12.26	12.26	12.26	12.26	16.09	12.83	7.59	7.59
EAF	84.08	84.59	85.74	89.08	86.36	86.37	86.39	86.38	86.79	88.75	86.43	86.40	86.39	87.09	83.27	86.65	90.13	90.08





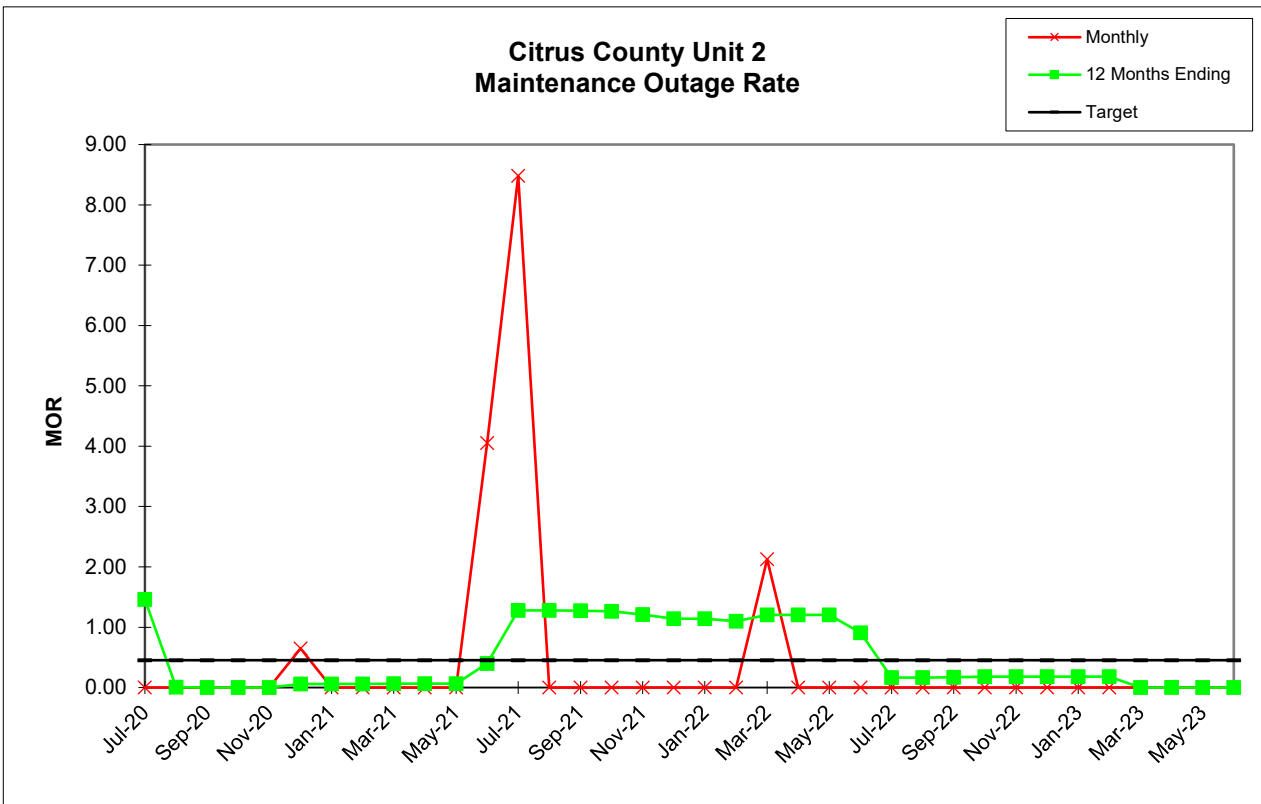
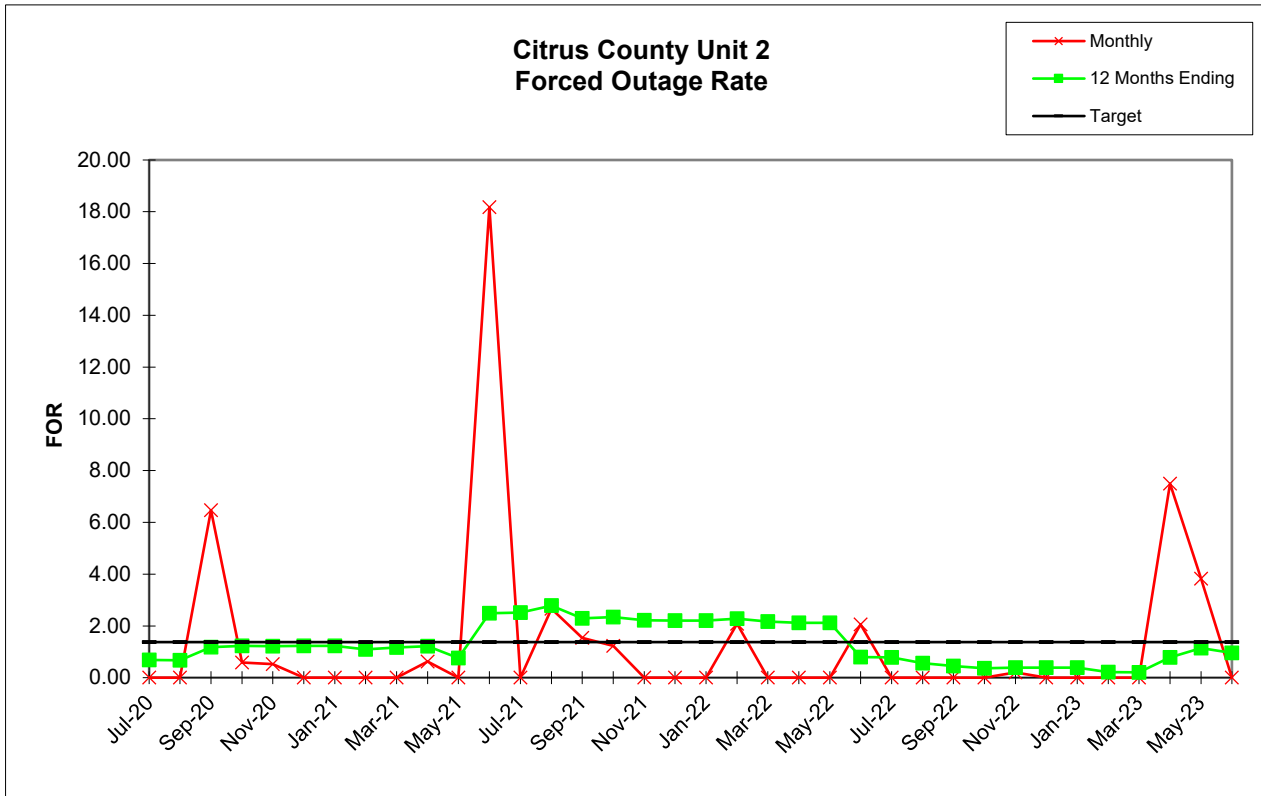


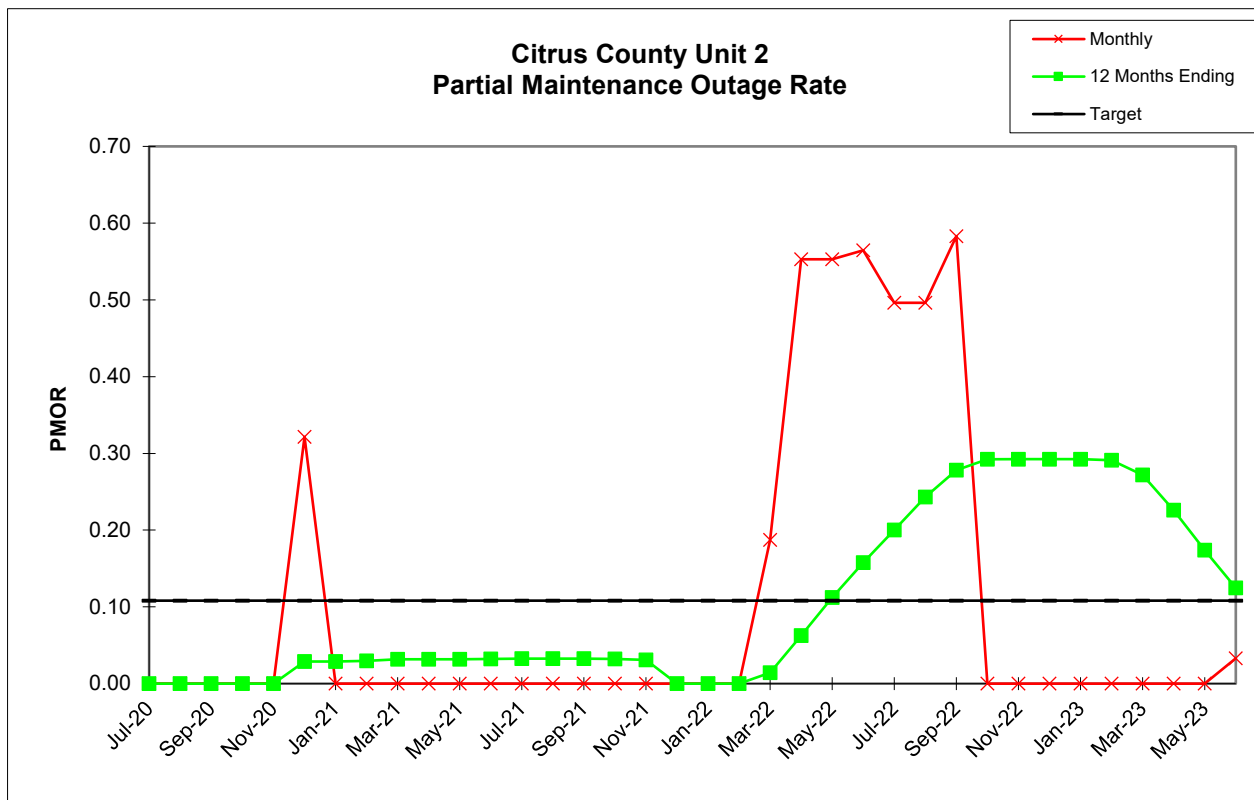
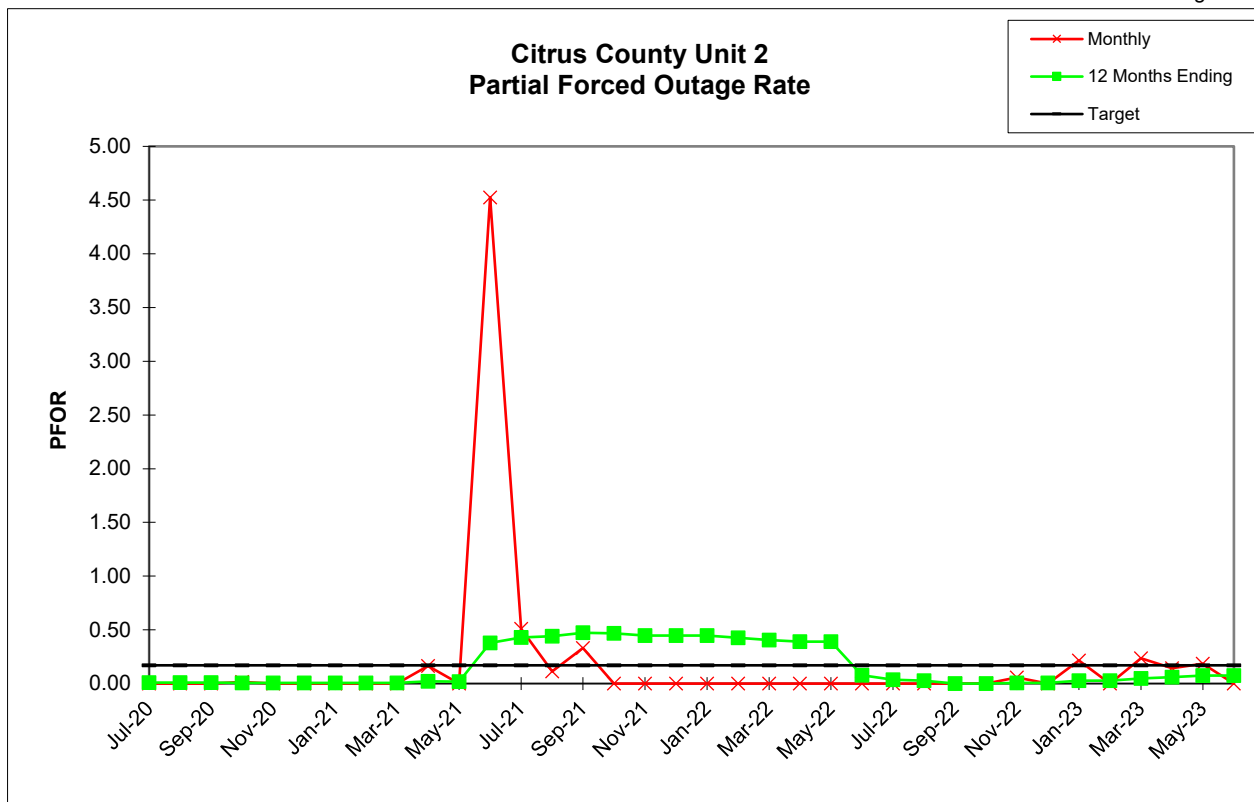
Citrus County
Unit 2

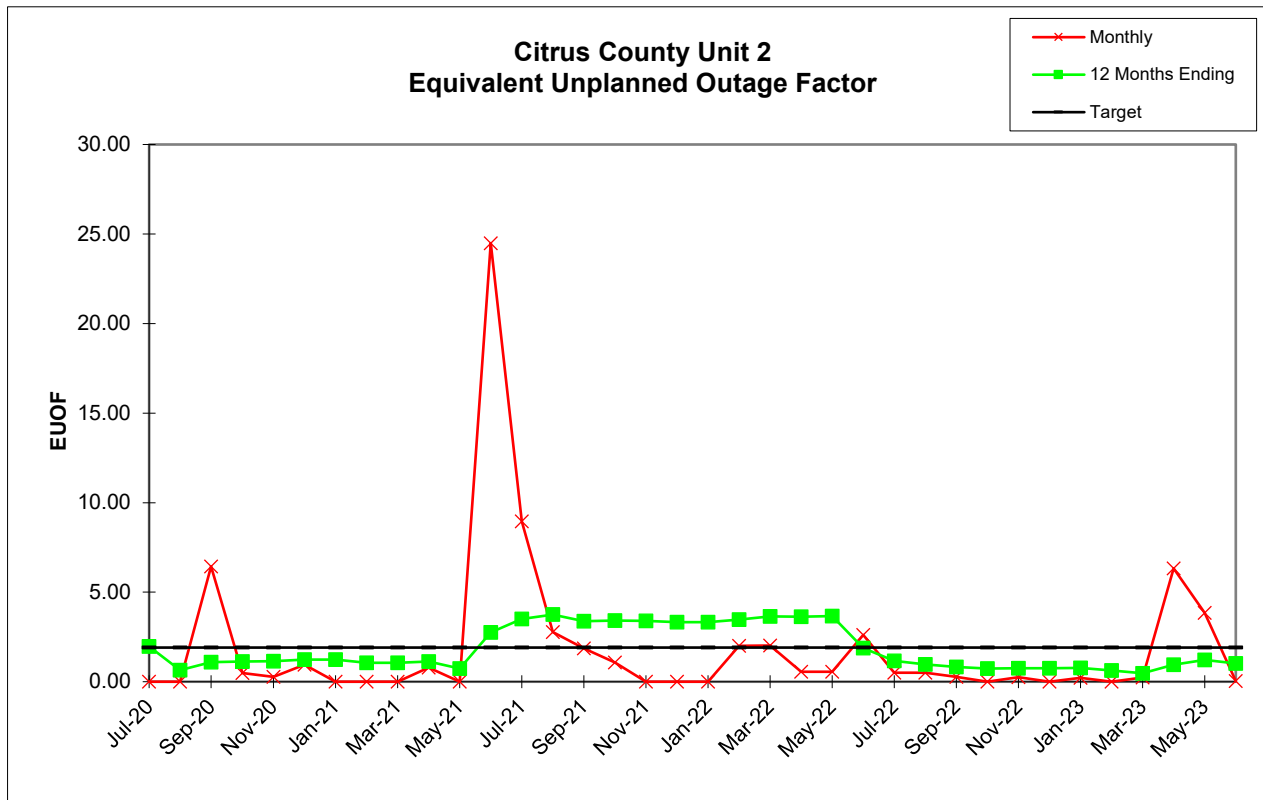
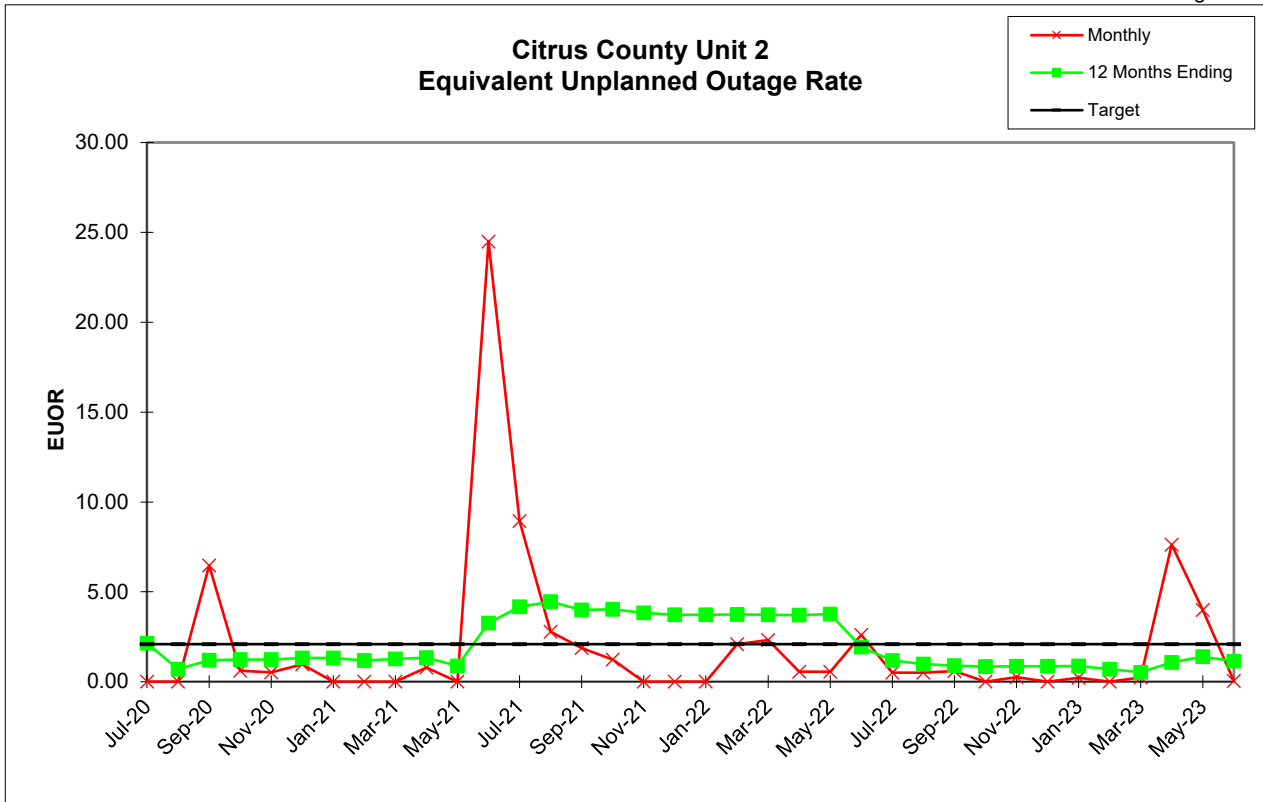
	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	744.00	668.38	598.10	380.98	720.56	744.00	306.69	232.38	715.55	742.86	569.43	680.90	724.17	708.90	646.31	721.00	744.00
RSH	0.00	0.00	5.34	0.00	0.00	18.75	0.00	9.15	0.00	0.00	1.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
UH	0.00	0.00	46.28	145.90	340.02	4.70	0.00	356.16	510.62	4.45	0.00	150.57	63.10	19.83	11.10	97.69	0.00	0.00
POH	0.00	0.00	0.00	142.35	338.02	0.00	0.00	356.16	510.62	0.00	0.00	0.00	0.00	0.00	0.00	89.66	0.00	0.00
FOH	0.00	0.00	46.28	3.54	2.00	0.00	0.00	0.00	0.00	4.45	0.00	126.50	0.00	19.83	11.10	8.02	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	4.70	0.00	0.00	0.00	0.00	0.00	24.07	63.10	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.62	0.00	0.00	0.00	0.00	0.00	5.08	0.00	140.33	46.67	3.58	12.62	0.00	0.00	0.00
LRPF	0.00	0.00	0.00	123.52	0.00	0.00	0.00	0.00	0.00	184.92	0.00	147.46	59.65	185.03	149.91	0.00	0.00	0.00
EFOH	0.00	0.00	0.00	0.10	0.00	0.00	0.00	0.00	0.00	1.17	0.00	25.77	3.47	0.82	2.36	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	5.44	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	342.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	2.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00
MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.00	0.00	6.48	0.59	0.52	0.00	0.00	0.00	0.00	0.62	0.00	18.18	0.00	2.67	1.54	1.23	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.65	0.00	0.00	0.00	0.00	0.00	4.06	8.48	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.16	0.00	4.53	0.51	0.11	0.33	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.00	6.48	0.60	0.52	0.97	0.00	0.00	0.00	0.78	0.00	24.49	8.95	2.78	1.87	1.23	0.00	0.00
EUOF	0.00	0.00	6.43	0.49	0.28	0.94	0.00	0.00	0.00	0.78	0.00	24.49	8.95	2.78	1.87	1.08	0.00	0.00
POF	0.00	0.00	0.00	19.13	46.88	0.00	0.00	53.00	68.72	0.00	0.00	0.00	0.00	0.00	0.00	12.05	0.00	0.00
EAF	100.00	100.00	93.57	80.38	52.84	99.06	100.00	47.00	31.28	99.22	100.00	75.51	91.05	97.22	98.13	86.87	100.00	100.00
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.69	0.68	1.18	1.23	1.22	1.22	1.22	1.09	1.16	1.22	0.76	2.49	2.51	2.78	2.30	2.34	2.21	2.20
MOR	1.46	0.00	0.00	0.00	0.00	0.06	0.06	0.06	0.06	0.06	0.06	0.40	1.28	1.28	1.27	1.26	1.21	1.14
PFOR	0.01	0.01	0.01	0.01	0.00	0.00	0.00	0.01	0.01	0.02	0.02	0.38	0.43	0.44	0.47	0.47	0.45	0.45
PMOR	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00
EUOR	2.14	0.69	1.19	1.24	1.23	1.31	1.31	1.18	1.26	1.34	0.87	3.26	4.17	4.45	4.00	4.03	3.83	3.73
EUOF	1.97	0.64	1.10	1.12	1.15	1.23	1.23	1.06	1.06	1.12	0.74	2.75	3.51	3.75	3.37	3.42	3.40	3.32
POF	7.32	7.32	7.32	8.94	6.20	6.20	6.20	9.60	15.38	15.38	15.38	15.38	15.38	15.38	15.38	14.78	10.92	10.92
EAF	90.71	92.04	91.58	89.93	92.66	92.58	92.58	89.33	83.56	83.50	83.88	81.87	81.11	80.88	81.25	81.80	85.68	85.76

Citrus County
Unit 2

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	744.00	635.00	637.79	720.00	744.00	705.21	744.00	744.00	327.39	247.44	719.55	744.00	744.00	672.00	743.00	552.26	686.71	720.00
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.85	0.00	0.00
UH	0.00	37.00	105.21	0.00	0.00	14.79	0.00	0.00	392.61	496.56	1.45	0.00	0.00	0.00	0.00	160.88	57.29	0.00
POH	0.00	23.49	91.34	0.00	0.00	0.00	0.00	0.00	392.61	496.56	0.00	0.00	0.00	0.00	0.00	116.12	30.03	0.00
FOH	0.00	13.52	0.00	0.00	0.00	14.79	0.00	0.00	0.00	0.00	1.45	0.00	0.00	0.00	0.00	44.76	27.27	0.00
MOH	0.00	0.00	13.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.92	0.00	24.00	0.00	24.10	3.60	7.01	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	168.00	0.00	53.13	0.00	58.67	178.25	144.89	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.40	0.00	1.59	0.00	1.76	0.80	1.26	0.00
PMOH	0.00	0.00	78.12	260.41	269.09	260.41	296.49	296.49	153.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.98
LRPM	0.00	0.00	12.27	12.27	12.27	12.27	10.00	10.00	10.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	96.69
EMOH	0.00	0.00	1.19	3.98	4.11	3.98	3.69	3.69	1.91	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.24
NPC	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00	803.00
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	0.00	2.08	0.00	0.00	0.00	2.05	0.00	0.00	0.00	0.00	0.20	0.00	0.00	0.00	0.00	7.50	3.82	0.00
MOR	0.00	0.00	2.13	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.21	0.00	0.24	0.14	0.18	0.00
PMOR	0.00	0.00	0.19	0.55	0.55	0.56	0.50	0.50	0.58	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.03
EUOR	0.00	2.08	2.31	0.55	0.55	2.61	0.50	0.50	0.58	0.00	0.26	0.00	0.21	0.00	0.24	7.63	4.00	0.03
EUOF	0.00	2.01	2.03	0.55	0.55	2.61	0.50	0.50	0.27	0.00	0.26	0.00	0.21	0.00	0.24	6.33	3.84	0.03
POF	0.00	3.50	12.29	0.00	0.00	0.00	0.00	0.00	54.53	66.74	0.00	0.00	0.00	0.00	0.00	16.13	4.04	0.00
EAF	100.00	94.49	85.68	99.45	99.45	97.39	99.50	99.50	45.21	33.26	99.74	100.00	99.79	100.00	99.76	77.54	92.13	99.97
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	2.20	2.28	2.17	2.12	2.12	0.79	0.79	0.56	0.45	0.37	0.38	0.38	0.38	0.21	0.21	0.79	1.14	0.95
MOR	1.14	1.10	1.21	1.21	1.21	0.91	0.16	0.16	0.17	0.18	0.18	0.18	0.18	0.18	0.00	0.00	0.00	0.00
PFOR	0.45	0.43	0.41	0.39	0.39	0.08	0.04	0.03	0.00	0.00	0.01	0.01	0.03	0.03	0.05	0.06	0.08	0.08
PMOR	0.00	0.00	0.01	0.06	0.11	0.16	0.20	0.24	0.28	0.29	0.29	0.29	0.29	0.29	0.27	0.23	0.17	0.12
EUOR	3.73	3.74	3.73	3.71	3.76	1.92	1.18	0.99	0.89	0.83	0.86	0.86	0.88	0.70	0.53	1.07	1.39	1.15
EUOF	3.32	3.47	3.64	3.63	3.67	1.87	1.16	0.96	0.83	0.74	0.76	0.76	0.78	0.62	0.47	0.95	1.23	1.01
POF	10.92	7.12	2.33	2.33	2.33	2.33	2.33	2.33	6.82	11.46	11.46	11.46	11.46	11.19	10.15	11.48	11.82	11.82
EAF	85.76	89.41	94.02	94.04	93.99	95.79	96.51	96.70	92.35	87.80	87.78	87.78	87.76	88.18	89.38	87.58	86.96	87.17





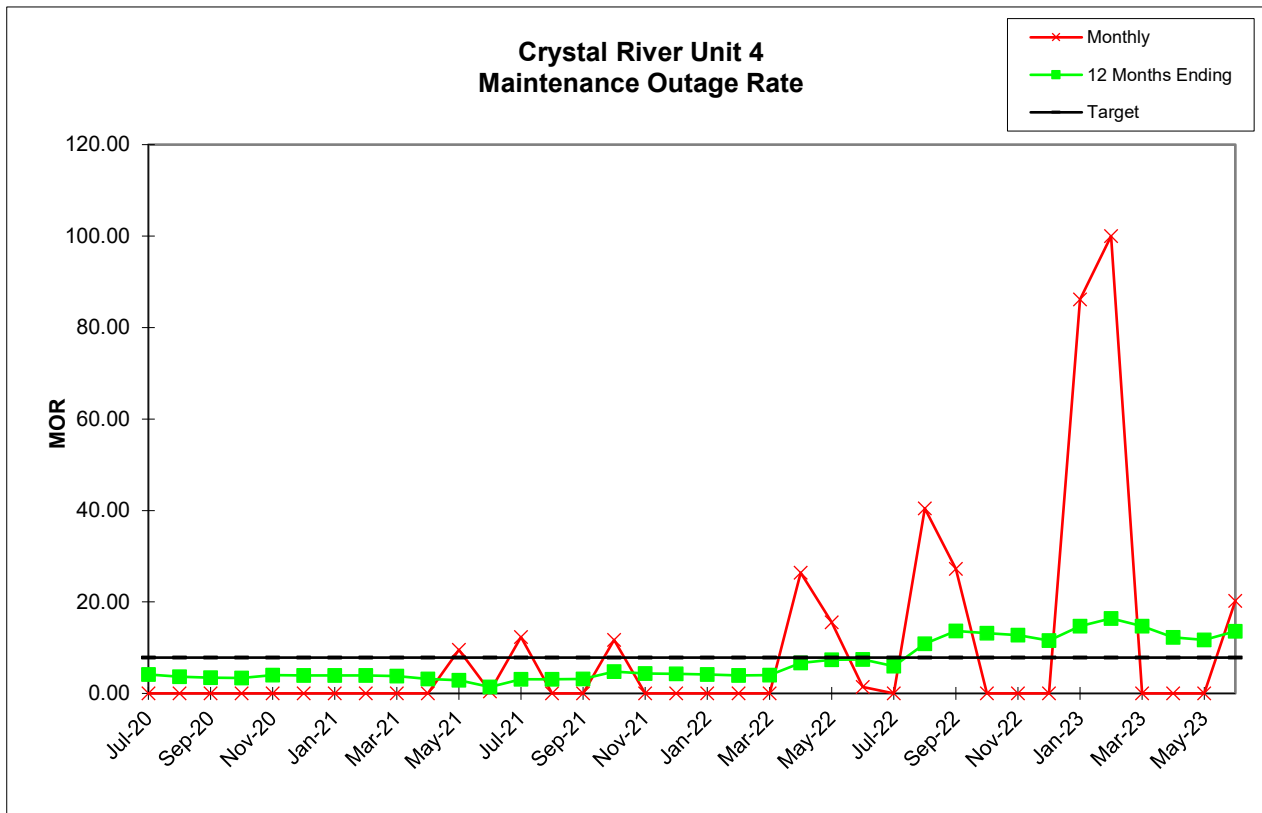
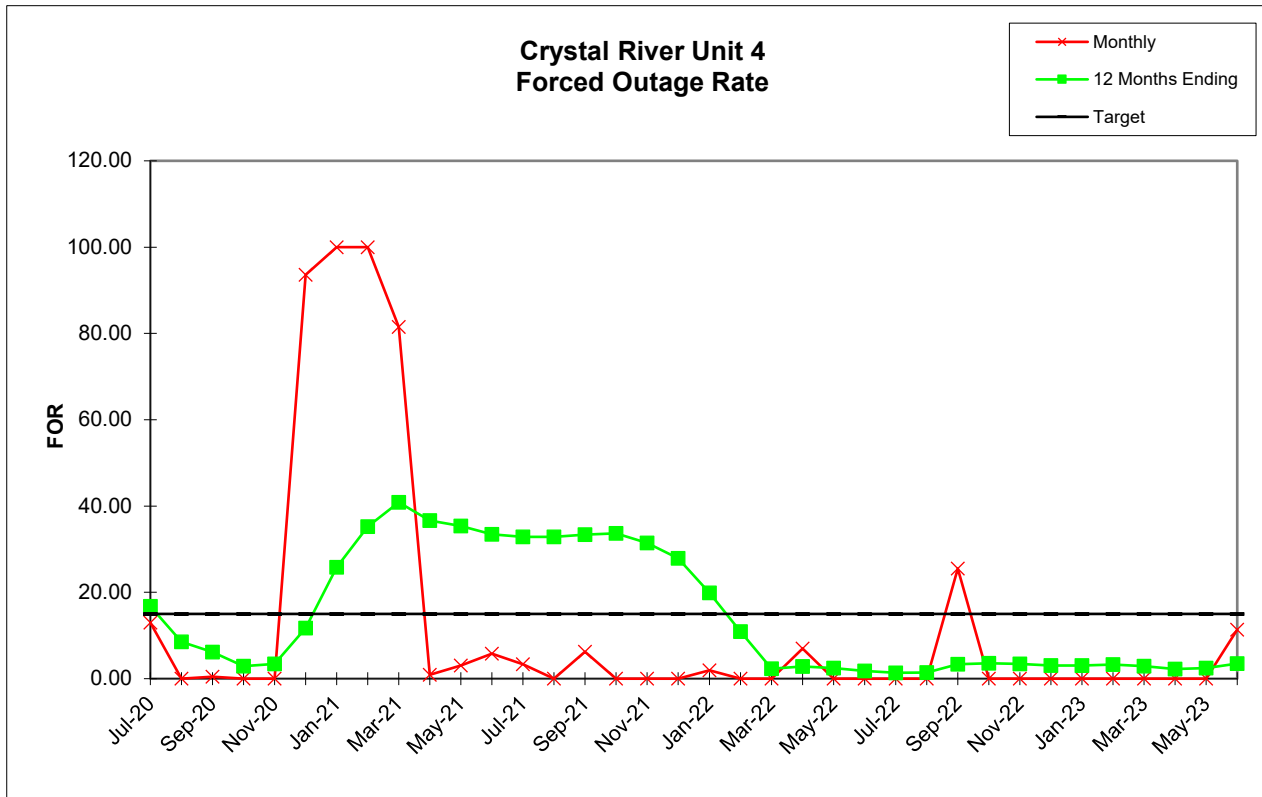


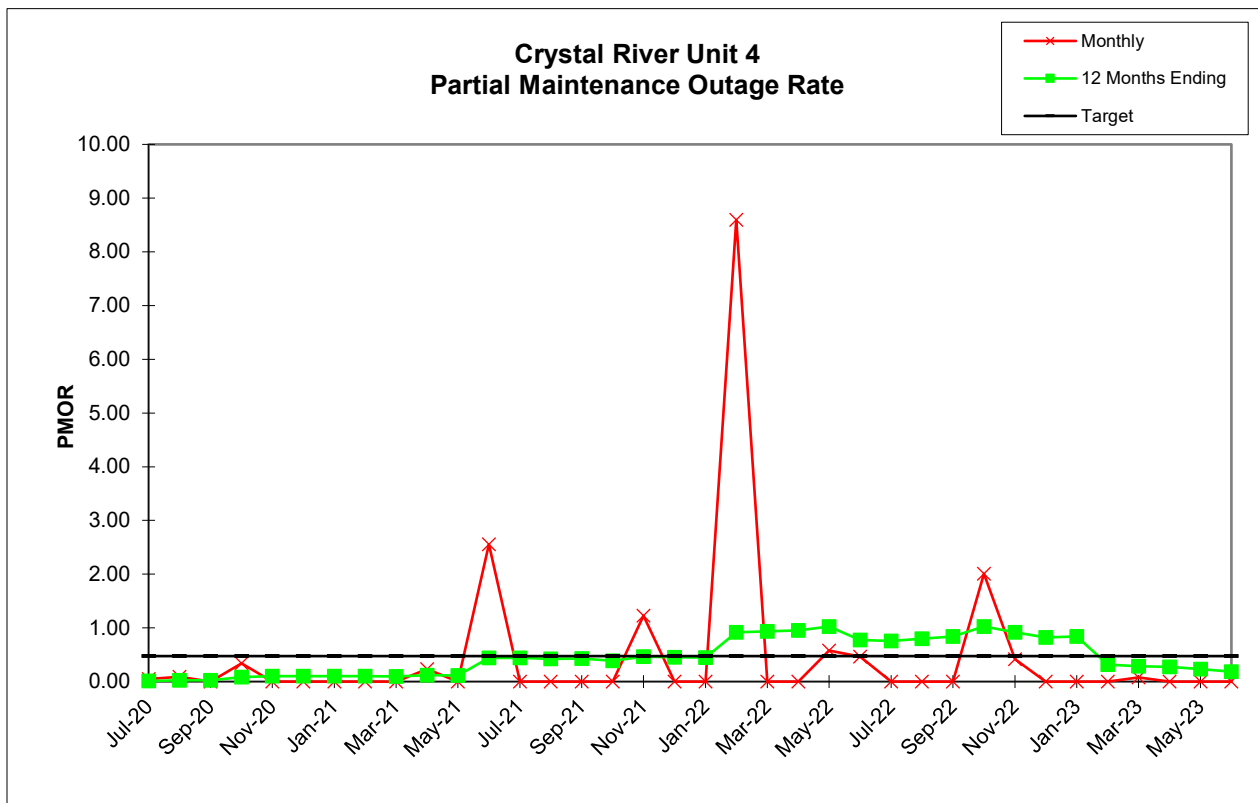
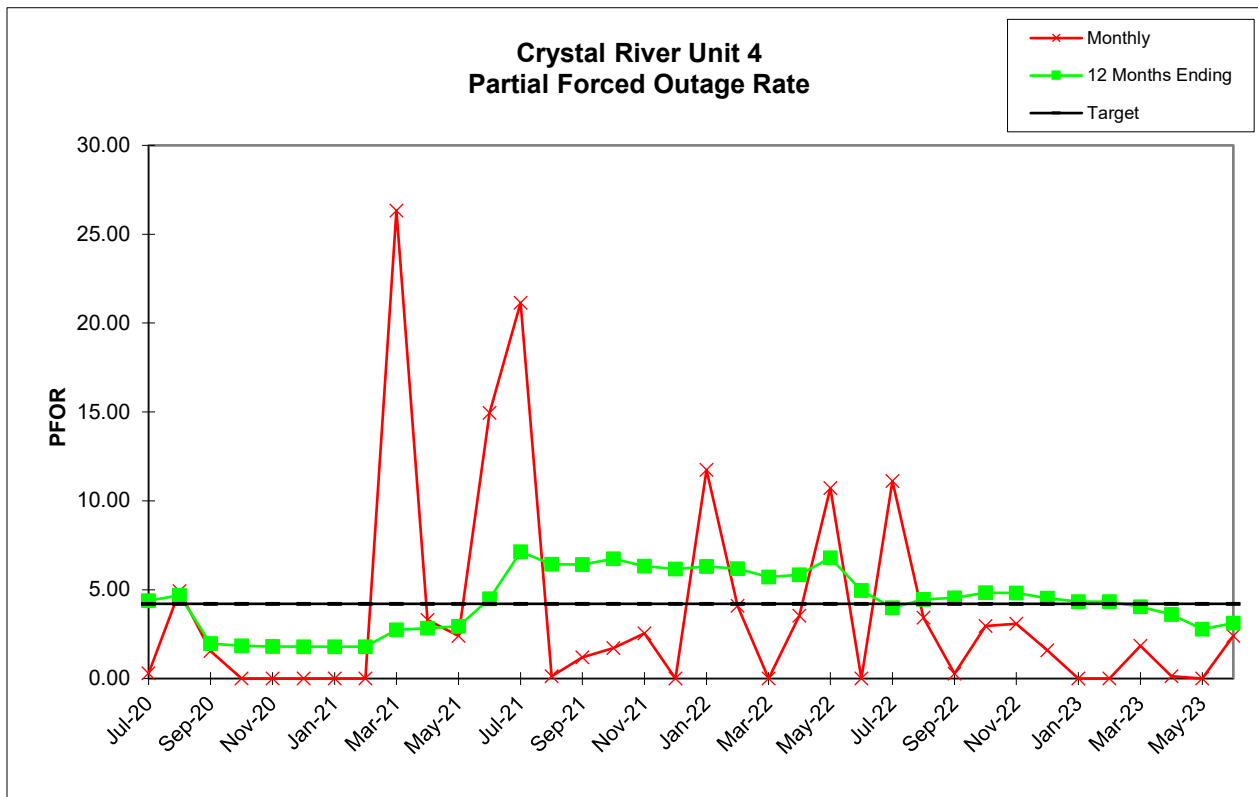
Crystal River
Unit 4

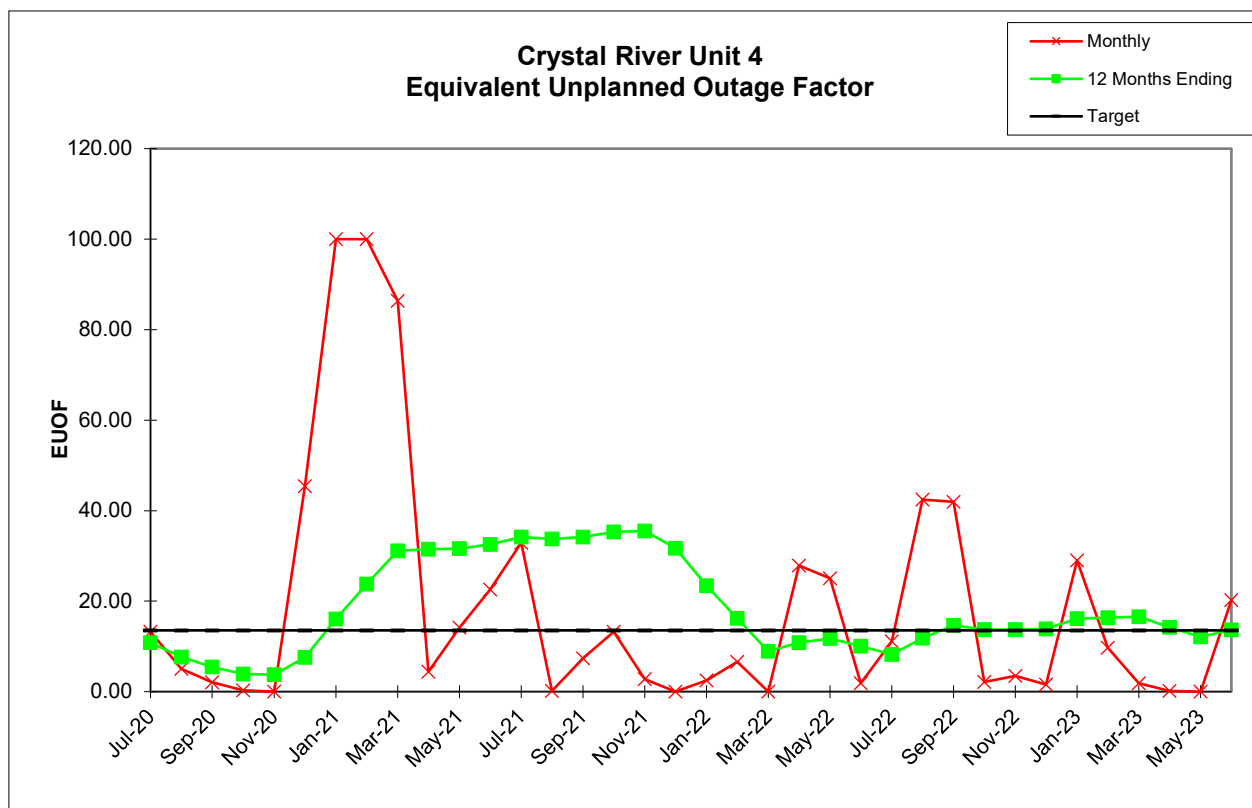
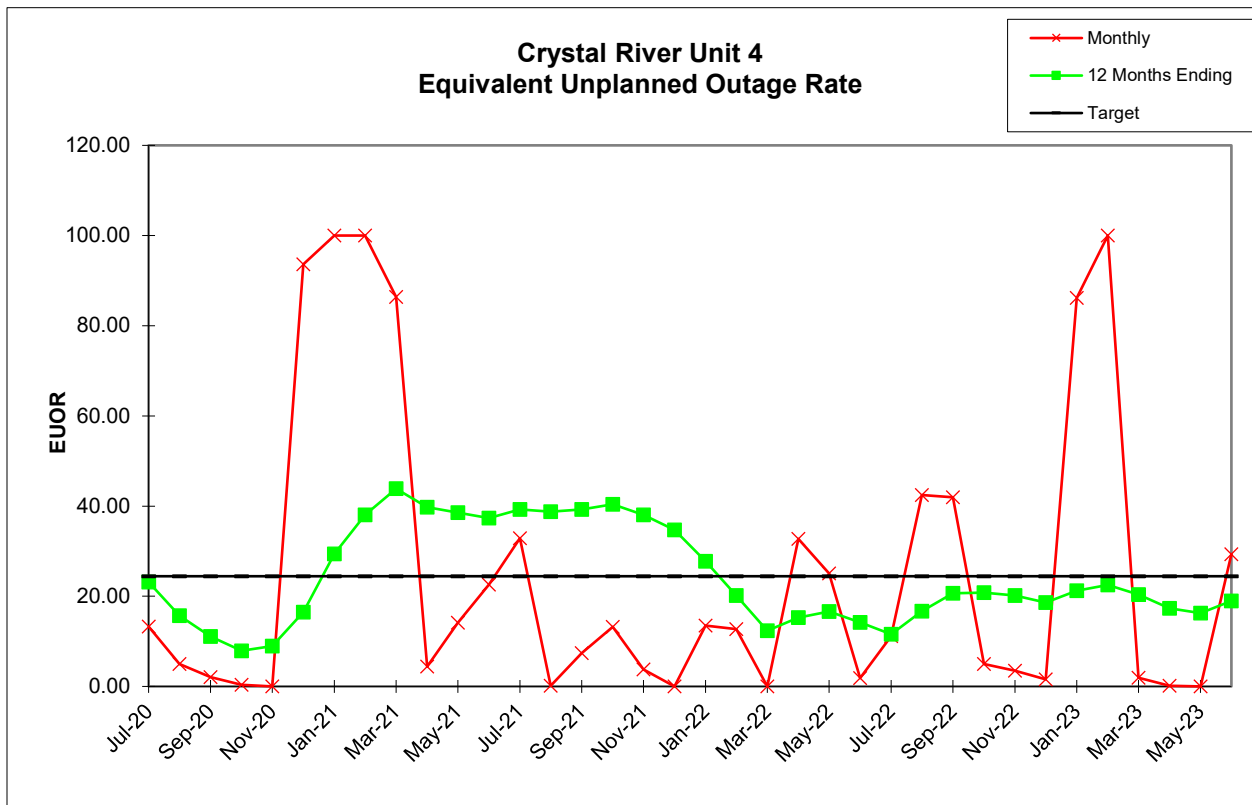
	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	647.63	744.00	716.50	721.77	0.00	23.06	0.00	0.00	137.61	713.30	654.48	675.62	633.27	744.00	674.88	656.93	530.88	158.82
RSH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	190.12	585.18
UH	96.37	0.00	3.50	22.23	721.00	720.94	744.00	672.00	605.39	6.70	89.52	44.38	110.73	0.00	45.12	87.07	0.00	0.00
POH	0.00	0.00	0.00	22.23	721.00	383.27	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	96.37	0.00	3.50	0.00	0.00	337.67	744.00	672.00	605.39	6.70	20.70	41.60	21.70	0.00	45.12	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	68.82	2.78	89.03	0.00	0.00	87.07	0.00	0.00
PFOH	10.63	95.62	47.68	0.00	0.00	0.00	0.00	0.00	72.93	91.55	86.17	235.63	287.53	7.92	47.00	84.50	22.00	0.00
LRPF	127.93	272.31	166.80	0.00	0.00	0.00	0.00	0.00	353.71	182.84	129.39	305.13	331.56	92.99	122.45	95.22	437.00	0.00
EFOH	1.91	36.57	11.17	0.00	0.00	0.00	0.00	0.00	36.23	23.51	15.66	100.98	133.90	1.03	8.08	11.30	13.50	0.00
PMOH	2.50	5.00	0.00	15.75	0.00	0.00	0.00	0.00	0.00	12.58	0.00	37.60	0.00	0.00	0.00	0.00	50.00	0.00
LRPM	91.14	92.56	0.00	110.76	0.00	0.00	0.00	0.00	0.00	92.82	0.00	326.84	0.00	0.00	0.00	0.00	93.00	0.00
EMOH	0.32	0.65	0.00	2.45	0.00	0.00	0.00	0.00	0.00	1.64	0.00	17.26	0.00	0.00	0.00	0.00	6.53	0.00
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00
MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	12.95	0.00	0.49	0.00	0.00	93.61	100.00	100.00	81.48	0.93	3.07	5.80	3.31	0.00	6.27	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	9.51	0.41	12.33	0.00	0.00	11.70	0.00	0.00
PFOR	0.29	4.92	1.56	0.00	0.00	0.00	0.00	0.00	26.33	3.30	2.39	14.95	21.14	0.14	1.20	1.72	2.54	0.00
PMOR	0.05	0.09	0.00	0.34	0.00	0.00	0.00	0.00	0.00	0.23	0.00	2.55	0.00	0.00	0.00	0.00	1.23	0.00
EUOR	13.25	5.00	2.04	0.34	0.00	93.61	100.00	100.00	86.36	4.42	14.14	22.59	32.88	0.14	7.39	13.22	3.77	0.00
EUOF	13.25	5.00	2.04	0.33	0.00	45.39	100.00	100.00	86.36	4.42	14.14	22.59	32.88	0.14	7.39	13.22	2.78	0.00
POF	0.00	0.00	0.00	2.99	100.00	51.51	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	86.75	95.00	97.96	96.68	0.00	3.10	0.00	0.00	13.64	95.58	85.86	77.41	67.12	99.86	92.61	86.78	97.22	100.00
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	16.75	8.52	6.19	2.93	3.44	11.75	25.85	35.20	40.86	36.63	35.39	33.43	32.83	32.83	33.39	33.68	31.43	27.88
MOR	4.13	3.62	3.47	3.38	3.97	3.94	3.94	3.94	3.80	3.19	2.85	1.40	3.10	3.10	3.13	4.80	4.35	4.25
PFOR	4.38	4.68	1.97	1.84	1.81	1.79	1.79	1.79	2.73	2.83	2.94	4.49	7.13	6.42	6.42	6.73	6.32	6.17
PMOR	0.01	0.03	0.02	0.08	0.10	0.10	0.10	0.10	0.10	0.12	0.11	0.44	0.44	0.43	0.43	0.38	0.47	0.46
EUOR	23.16	15.73	11.06	7.91	8.92	16.45	29.40	38.07	43.84	39.75	38.53	37.31	39.22	38.75	39.25	40.39	38.02	34.75
EUOF	10.80	7.64	5.47	3.89	3.75	7.60	16.07	23.78	31.10	31.47	31.59	32.51	34.18	33.76	34.20	35.30	35.53	31.67
POF	28.74	28.74	28.74	28.99	36.93	35.83	35.83	31.82	23.33	15.12	12.86	12.86	12.86	12.86	12.86	12.61	4.38	0.00
EAF	60.46	63.62	65.79	67.11	59.32	56.58	48.11	44.40	45.56	53.42	55.55	54.63	52.96	53.38	52.94	52.10	60.10	68.33

Crystal River
Unit 4

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	134.15	350.53	0.00	427.50	628.37	709.93	744.00	443.20	419.25	316.00	721.00	744.00	34.67	0.00	717.33	720.00	67.00	359.04
RSH	607.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	428.00	0.00	0.00	493.33	607.00	25.67	0.00	378.00	223.98
UH	2.67	321.47	743.00	292.50	115.63	10.07	0.00	300.80	300.75	0.00	0.00	0.00	216.00	65.00	0.00	0.00	299.00	136.98
POH	0.00	321.47	743.00	106.88	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	299.00	0.00
FOH	2.67	0.00	0.00	32.22	0.00	0.00	0.00	0.00	143.90	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	45.98
MOH	0.00	0.00	0.00	153.40	115.63	10.07	0.00	300.80	156.85	0.00	0.00	0.00	216.00	65.00	0.00	0.00	0.00	91.00
PFOH	81.30	35.97	0.00	328.58	209.33	0.00	550.50	398.15	2.08	35.50	128.00	94.40	0.00	0.00	80.75	37.50	0.00	80.33
LRPF	138.01	284.00	0.00	32.78	228.95	0.00	107.02	27.11	403.00	188.00	123.49	88.89	0.00	0.00	116.38	18.00	0.00	76.10
EFOH	15.76	14.35	0.00	15.13	67.31	0.00	82.74	15.16	1.18	9.37	22.20	11.79	0.00	0.00	13.20	0.95	0.00	8.59
PMOH	0.00	191.53	0.00	0.00	16.00	4.50	0.00	0.00	0.00	37.00	4.50	0.00	0.00	0.00	3.67	0.00	0.00	0.00
LRPM	0.00	112.00	0.00	0.00	162.00	522.00	0.00	0.00	0.00	122.00	474.00	0.00	0.00	0.00	112.00	0.00	0.00	0.00
EMOH	0.00	30.13	0.00	0.00	3.64	3.30	0.00	0.00	0.00	6.34	3.00	0.00	0.00	0.00	0.58	0.00	0.00	0.00
NPC	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00	712.00
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	1.95	0.00	0.00	7.01	0.00	0.00	0.00	0.00	25.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.35
MOR	0.00	0.00	0.00	26.41	15.54	1.40	0.00	40.43	27.23	0.00	0.00	0.00	86.17	100.00	0.00	0.00	0.00	20.22
PFOR	11.75	4.09	0.00	3.54	10.71	0.00	11.12	3.42	0.28	2.97	3.08	1.58	0.00	0.00	1.84	0.13	0.00	2.39
PMOR	0.00	8.60	0.00	0.00	0.58	0.46	0.00	0.00	0.00	2.01	0.42	0.00	0.00	0.00	0.08	0.00	0.00	0.00
EUOR	13.47	12.69	0.00	32.74	25.08	1.86	11.12	42.47	41.93	4.97	3.49	1.58	86.17	100.00	1.92	0.13	0.00	29.35
EUOF	2.48	6.62	0.00	27.88	25.08	1.86	11.12	42.47	41.93	2.11	3.49	1.58	29.03	9.67	1.85	0.13	0.00	20.22
POF	0.00	47.84	100.00	14.84	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	40.19	0.00
EAF	97.52	45.54	0.00	57.27	74.92	98.14	88.88	57.53	58.07	97.89	96.51	98.42	70.97	90.33	98.15	99.87	59.81	79.78
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	19.86	10.93	2.28	2.83	2.49	1.77	1.37	1.44	3.32	3.55	3.42	3.07	3.08	3.28	2.90	2.27	2.49	3.47
MOR	4.15	3.92	4.01	6.64	7.39	7.46	5.98	10.89	13.67	13.16	12.73	11.56	14.68	16.40	14.70	12.24	11.73	13.57
PFOR	6.30	6.17	5.70	5.84	6.79	4.96	3.98	4.46	4.54	4.82	4.81	4.52	4.32	4.33	4.03	3.61	2.78	3.13
PMOR	0.45	0.92	0.94	0.96	1.03	0.77	0.76	0.80	0.84	1.03	0.92	0.82	0.84	0.31	0.29	0.27	0.23	0.19
EUOR	27.77	20.15	12.35	15.29	16.60	14.19	11.59	16.66	20.67	20.77	20.19	18.57	21.22	22.49	20.41	17.33	16.27	18.95
EUOF	23.39	16.23	8.90	10.83	11.76	10.06	8.21	11.80	14.64	13.70	13.76	13.89	16.15	16.38	16.54	14.26	12.13	13.64
POF	0.00	3.67	12.15	13.37	13.37	13.37	13.37	13.37	13.37	13.37	13.37	13.37	13.37	9.70	1.22	0.00	3.41	3.41
EAF	76.61	80.10	78.95	75.80	74.87	76.57	78.42	74.83	71.99	72.93	72.87	72.74	70.48	73.92	82.24	85.74	84.46	82.95





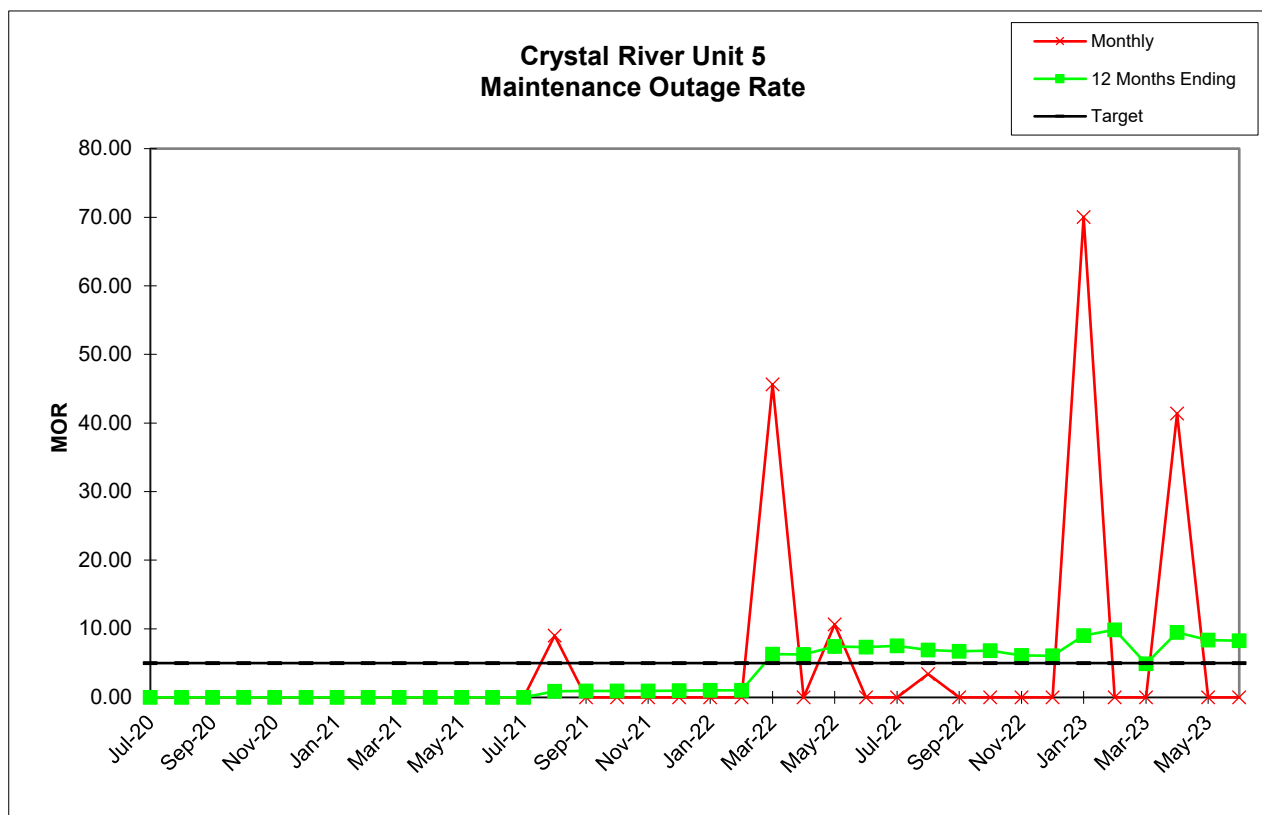
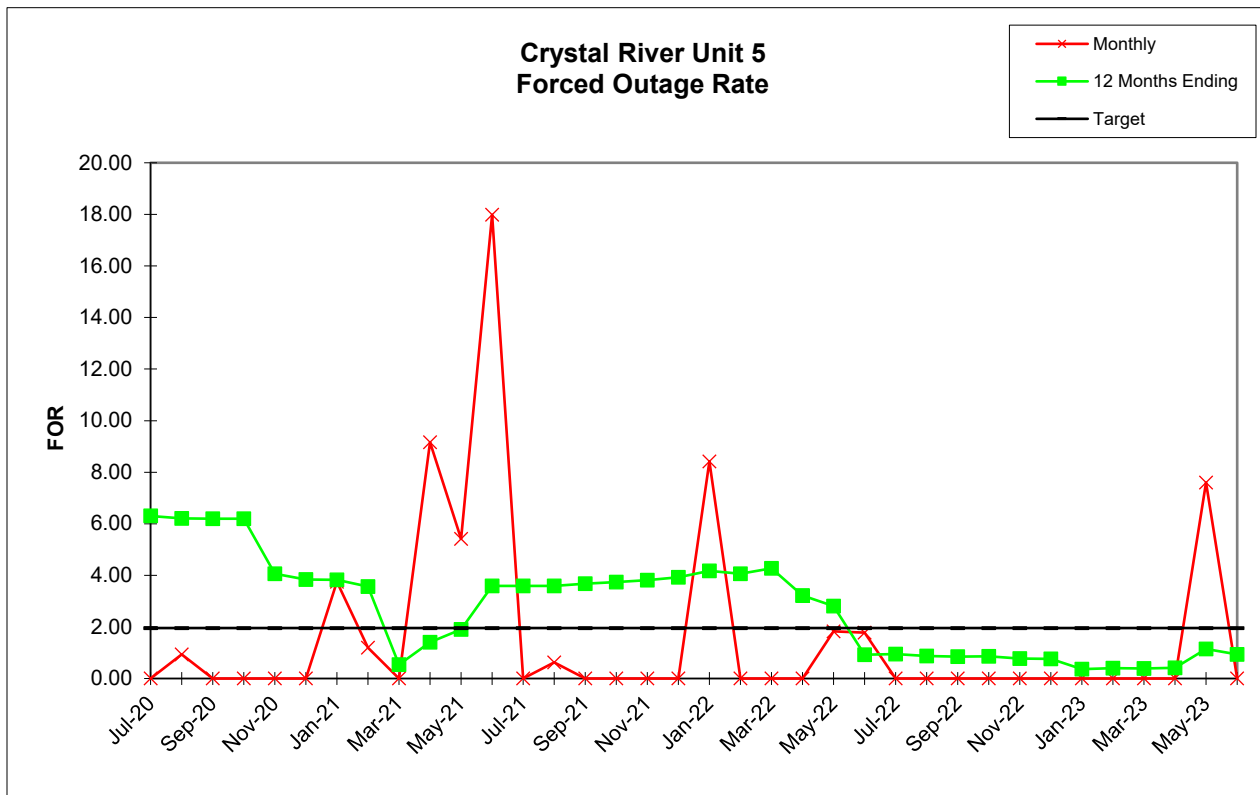


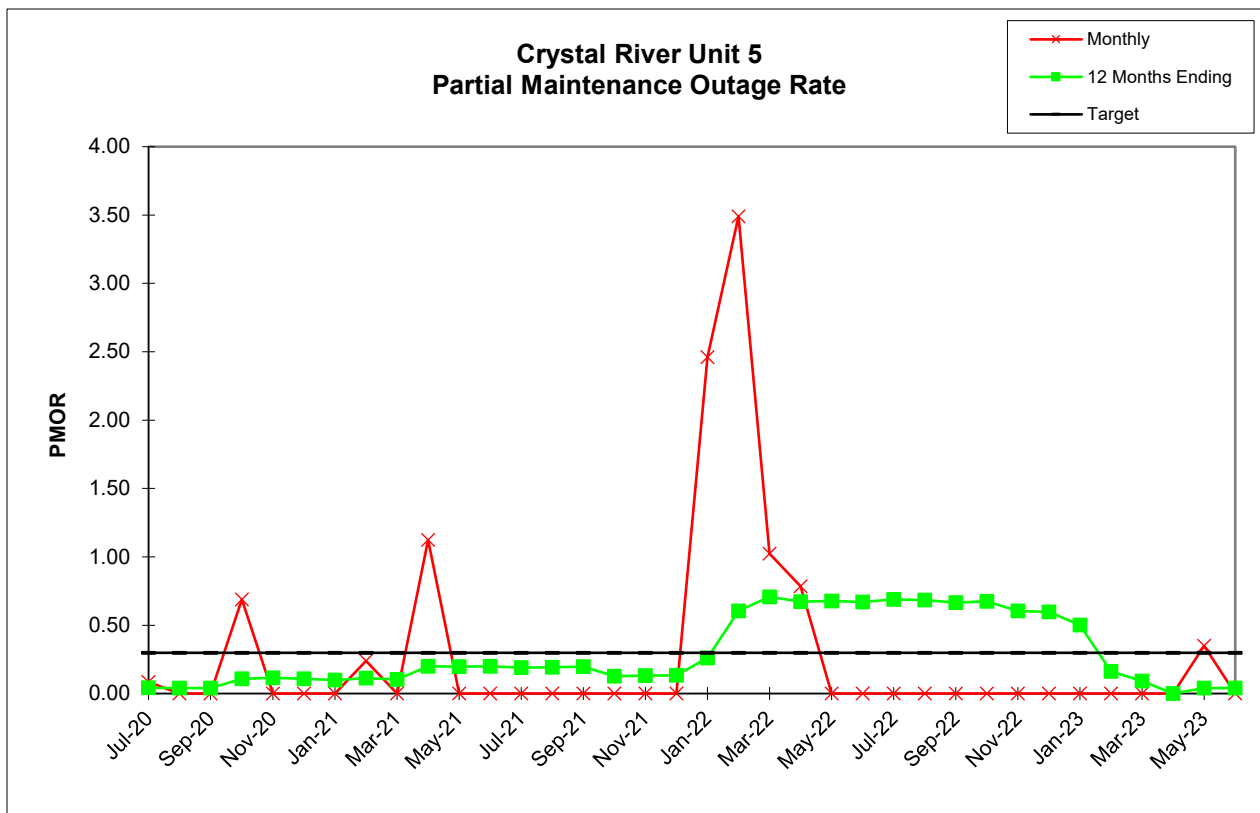
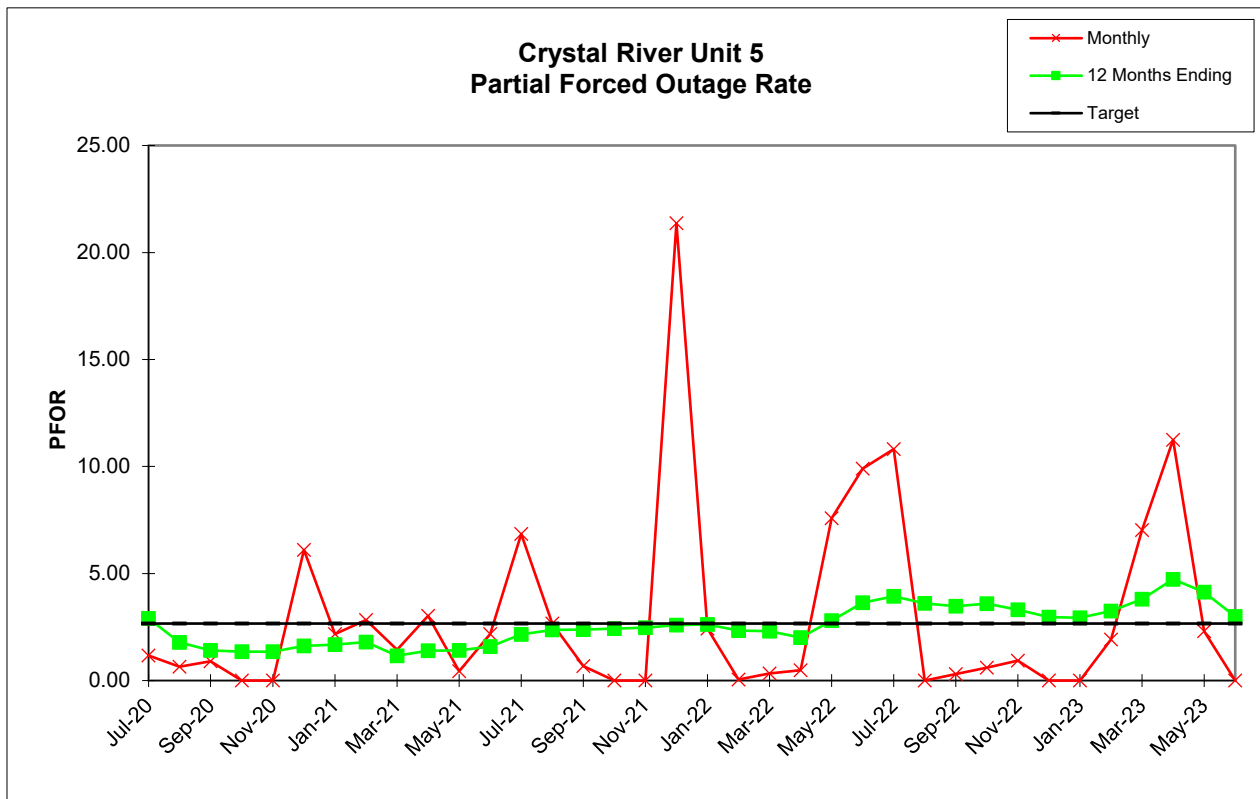
Crystal River
Unit 5

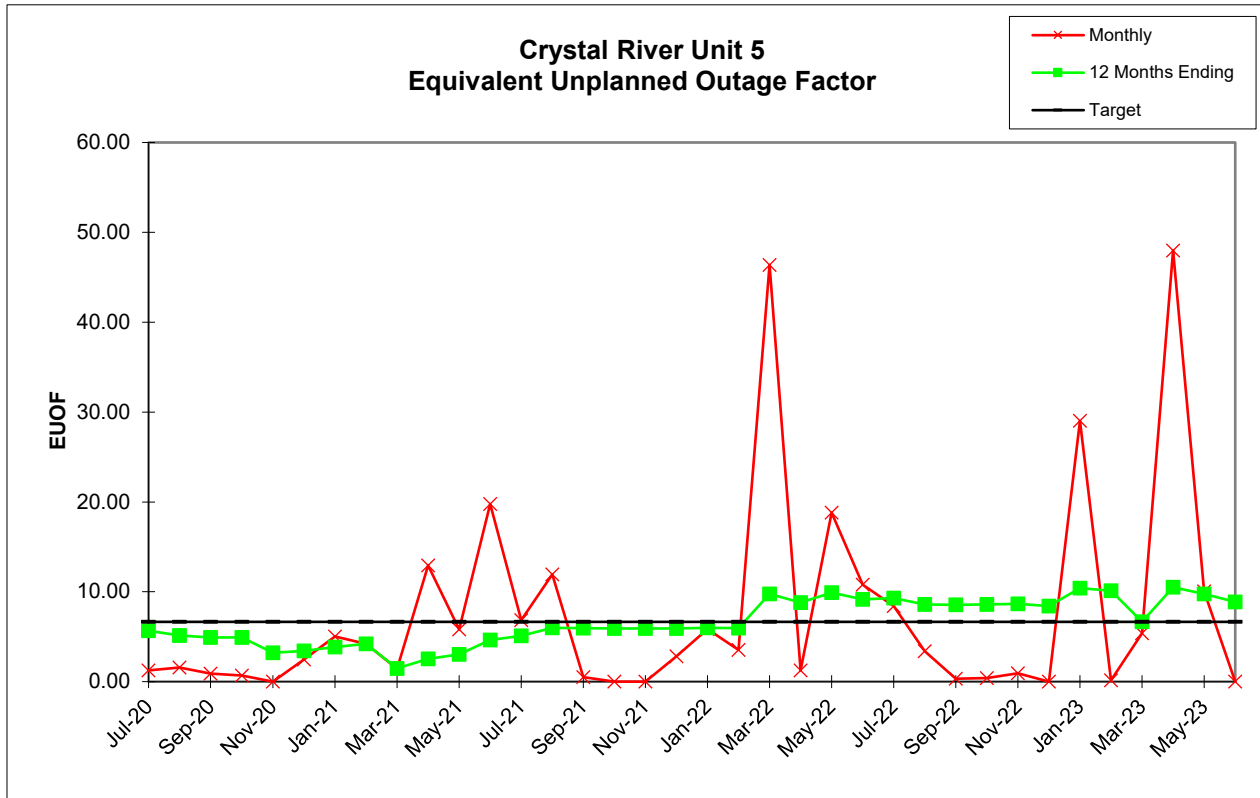
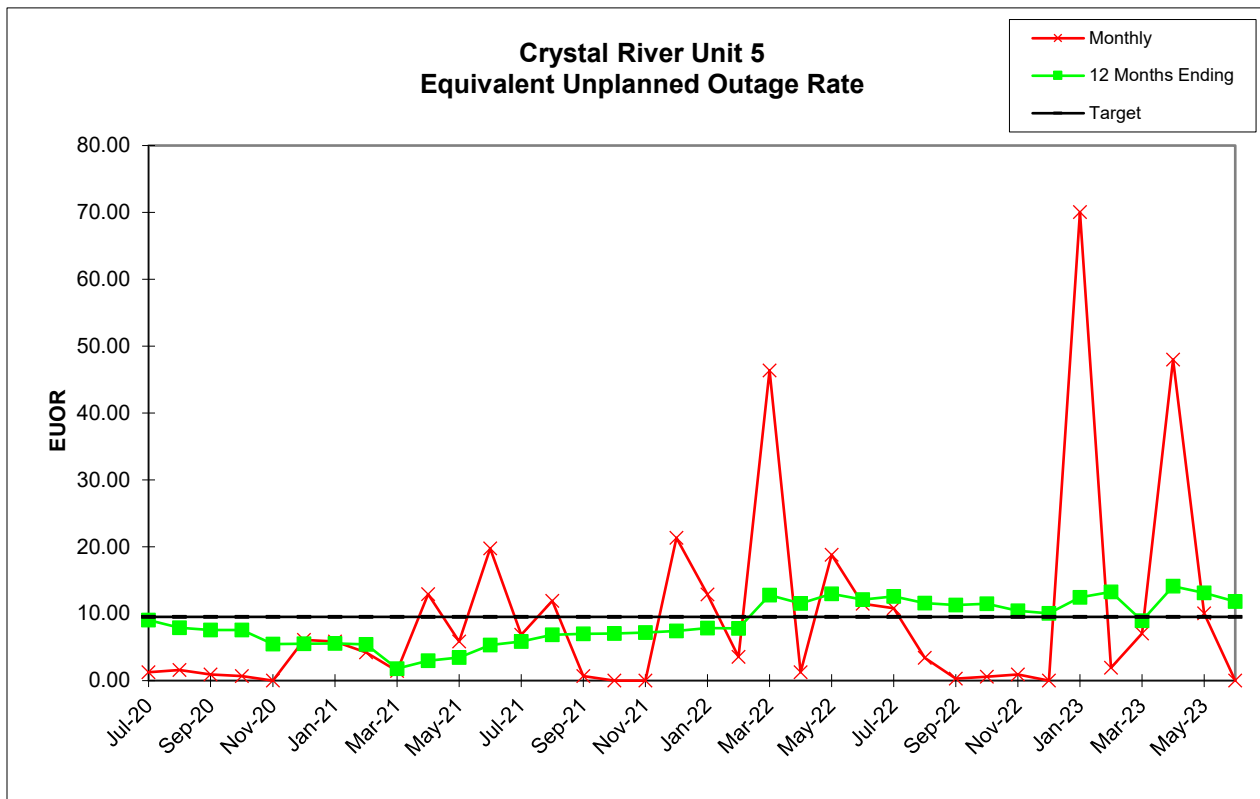
	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	737.07	720.00	744.00	144.90	302.00	615.02	664.00	743.00	654.02	703.70	590.52	744.00	673.26	551.07	607.87	0.00	98.51
RSH	0.00	0.00	0.00	0.00	0.00	0.00	104.98	0.00	0.00	0.00	0.00	0.00	0.00	0.00	168.93	136.13	144.00	201.67
UH	0.00	6.93	0.00	0.00	576.10	442.00	24.00	8.00	0.00	65.98	40.30	129.48	0.00	70.74	0.00	0.00	577.00	443.82
POH	0.00	0.00	0.00	0.00	576.10	442.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	577.00	443.82
FOH	0.00	6.93	0.00	0.00	0.00	0.00	24.00	8.00	0.00	65.98	40.30	129.48	0.00	4.22	0.00	0.00	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	66.52	0.00	0.00	0.00	0.00
PFOH	19.23	28.25	29.23	0.00	0.00	92.98	33.75	61.55	24.90	91.72	12.93	77.40	201.29	52.30	12.50	0.00	0.00	53.00
LRPF	319.74	120.89	158.86	0.00	0.00	140.66	281.90	216.40	305.96	153.27	168.03	117.51	179.77	244.22	213.24	0.00	0.00	282.00
EFOH	8.66	4.81	6.54	0.00	0.00	18.42	13.40	18.76	10.73	19.80	3.06	12.81	50.97	17.99	3.75	0.00	0.00	21.05
PMOH	5.00	0.00	0.00	18.48	0.00	0.00	0.00	11.00	0.00	18.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	89.46	0.00	0.00	196.71	0.00	0.00	0.00	101.98	0.00	289.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.63	0.00	0.00	5.12	0.00	0.00	0.00	1.58	0.00	7.35	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00	710.00
MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.00	0.93	0.00	0.00	0.00	0.00	3.76	1.19	0.00	9.16	5.42	17.98	0.00	0.62	0.00	0.00	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	8.99	0.00	0.00	0.00	0.00
PFOR	1.16	0.65	0.91	0.00	0.00	6.10	2.18	2.83	1.44	3.03	0.43	2.17	6.85	2.67	0.68	0.00	0.00	21.37
PMOR	0.08	0.00	0.00	0.69	0.00	0.00	0.00	0.24	0.00	1.12	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	1.25	1.58	0.91	0.69	0.00	6.10	5.85	4.22	1.44	12.93	5.83	19.76	6.85	11.93	0.68	0.00	0.00	21.37
EUOF	1.25	1.58	0.91	0.69	0.00	2.48	5.03	4.22	1.44	12.93	5.83	19.76	6.85	11.93	0.52	0.00	0.00	2.83
POF	0.00	0.00	0.00	0.00	79.90	59.41	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	80.03	59.65
EAF	98.75	98.42	99.09	99.31	20.10	38.12	94.97	95.78	98.56	87.07	94.17	80.24	93.15	88.07	99.48	100.00	19.97	37.52
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	6.30	6.21	6.20	6.20	4.06	3.84	3.83	3.57	0.54	1.41	1.90	3.60	3.60	3.59	3.67	3.74	3.82	3.93
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.90	0.92	0.94	0.96	0.99
PFOR	2.90	1.79	1.41	1.35	1.35	1.62	1.68	1.80	1.16	1.39	1.41	1.59	2.16	2.36	2.38	2.43	2.48	2.59
PMOR	0.04	0.04	0.04	0.11	0.12	0.11	0.10	0.11	0.10	0.20	0.20	0.20	0.19	0.19	0.20	0.13	0.13	0.13
EUOR	9.06	7.93	7.56	7.57	5.47	5.50	5.54	5.41	1.80	2.98	3.47	5.32	5.87	6.87	6.99	7.05	7.20	7.44
EUOF	5.68	5.14	4.91	4.92	3.23	3.44	3.86	4.20	1.48	2.54	3.03	4.64	5.11	5.99	5.96	5.90	5.90	5.93
POF	5.74	5.74	5.74	5.74	12.02	11.59	11.59	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.62	11.63	11.65
EAF	88.58	89.12	89.35	89.34	84.75	84.97	84.55	84.18	86.90	85.84	85.35	83.74	83.26	82.38	82.42	82.47	82.46	82.41

Crystal River
Unit 5

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	308.17	672.00	404.00	720.00	653.83	664.00	577.82	718.72	720.00	510.25	721.00	176.02	92.37	55.52	571.00	422.00	687.50	720.00
RSH	407.50	0.00	0.00	0.00	0.00	44.00	166.18	0.00	0.00	233.75	0.00	130.95	435.63	616.48	172.00	0.00	0.00	0.00
UH	28.33	0.00	339.00	0.00	90.17	12.00	0.00	25.28	0.00	0.00	0.00	437.03	216.00	0.00	0.00	298.00	56.50	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	437.03	0.00	0.00	0.00	0.00	0.00	0.00
FOH	28.33	0.00	0.00	0.00	12.17	12.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	56.50	0.00
MOH	0.00	0.00	339.00	0.00	78.00	0.00	0.00	25.28	0.00	0.00	0.00	0.00	216.00	0.00	0.00	298.00	0.00	0.00
PFOH	39.48	5.00	7.25	30.62	164.83	195.17	84.18	0.00	7.00	12.40	48.00	0.00	0.00	6.82	80.88	159.17	219.98	0.00
LRPF	132.12	48.00	127.93	79.00	210.20	235.23	518.00	0.00	222.00	173.18	98.00	0.00	0.00	109.00	346.17	208.10	50.22	0.00
EFOH	7.47	0.34	1.33	3.47	49.64	65.77	62.47	0.00	2.23	3.08	6.74	0.00	0.00	1.07	40.11	47.46	15.83	0.00
PMOH	49.00	38.00	17.00	16.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.00	0.00
LRPM	108.00	430.89	169.76	246.75	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	558.00	0.00
EMOH	7.58	23.46	4.13	5.66	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.40	0.00
NPC	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00	698.00
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	8.42	0.00	0.00	0.00	1.83	1.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.59	0.00
MOR	0.00	0.00	45.63	0.00	10.66	0.00	0.00	3.40	0.00	0.00	0.00	0.00	70.05	0.00	0.00	41.39	0.00	0.00
PFOR	2.42	0.05	0.33	0.48	7.59	9.91	10.81	0.00	0.31	0.60	0.93	0.00	0.00	1.92	7.02	11.25	2.30	0.00
PMOR	2.46	3.49	1.02	0.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.35	0.00
EUOR	12.89	3.54	46.36	1.27	18.79	11.51	10.81	3.40	0.31	0.60	0.93	0.00	70.05	1.92	7.02	47.98	10.04	0.00
EUOF	5.83	3.54	46.36	1.27	18.79	10.80	8.40	3.40	0.31	0.41	0.93	0.00	29.03	0.16	5.40	47.98	10.04	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	58.74	0.00	0.00	0.00	0.00	0.00	0.00
EAF	94.17	96.46	53.64	98.73	81.21	89.20	91.60	96.60	99.69	99.59	99.07	41.26	70.97	99.84	94.60	52.02	89.96	100.00
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	4.18	4.06	4.28	3.22	2.81	0.92	0.95	0.87	0.85	0.86	0.77	0.76	0.36	0.40	0.39	0.41	1.14	0.94
MOR	1.04	1.04	6.32	6.26	7.43	7.35	7.54	6.89	6.71	6.82	6.13	6.07	9.03	9.87	4.91	9.50	8.35	8.28
PFOR	2.63	2.33	2.31	2.01	2.80	3.64	3.93	3.60	3.48	3.59	3.30	2.96	2.94	3.26	3.80	4.74	4.14	3.00
PMOR	0.26	0.60	0.71	0.67	0.68	0.67	0.69	0.68	0.66	0.68	0.60	0.60	0.50	0.16	0.09	0.00	0.04	0.04
EUOR	7.87	7.80	12.80	11.54	12.98	12.10	12.59	11.60	11.29	11.50	10.45	10.06	12.45	13.26	8.95	14.10	13.10	11.83
EUOF	6.00	5.95	9.76	8.80	9.90	9.17	9.30	8.57	8.55	8.59	8.67	8.43	10.40	10.14	6.66	10.50	9.76	8.87
POF	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	11.65	5.07	4.99	4.99	4.99	4.99	4.99	4.99	4.99
EAF	82.35	82.40	78.59	79.55	78.45	79.18	79.05	79.77	79.79	79.76	86.27	86.58	84.61	84.87	88.35	84.51	85.25	86.14





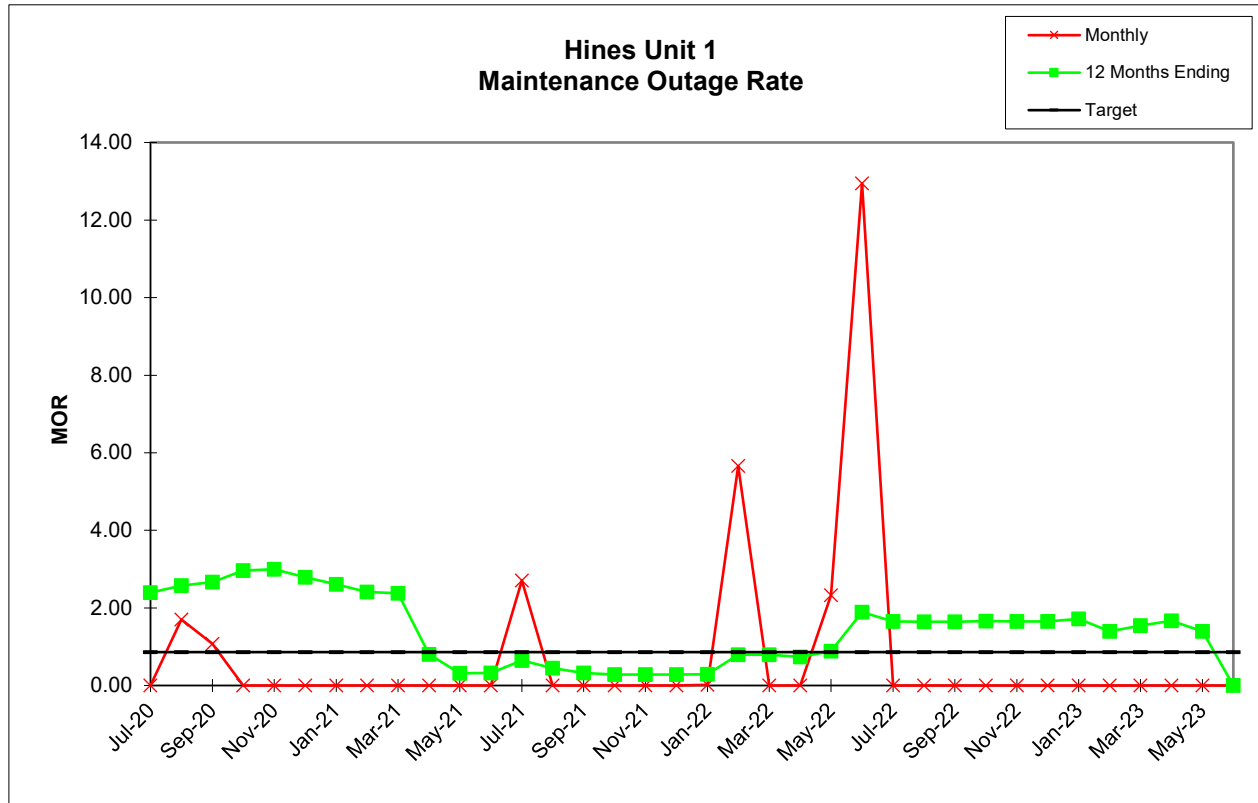
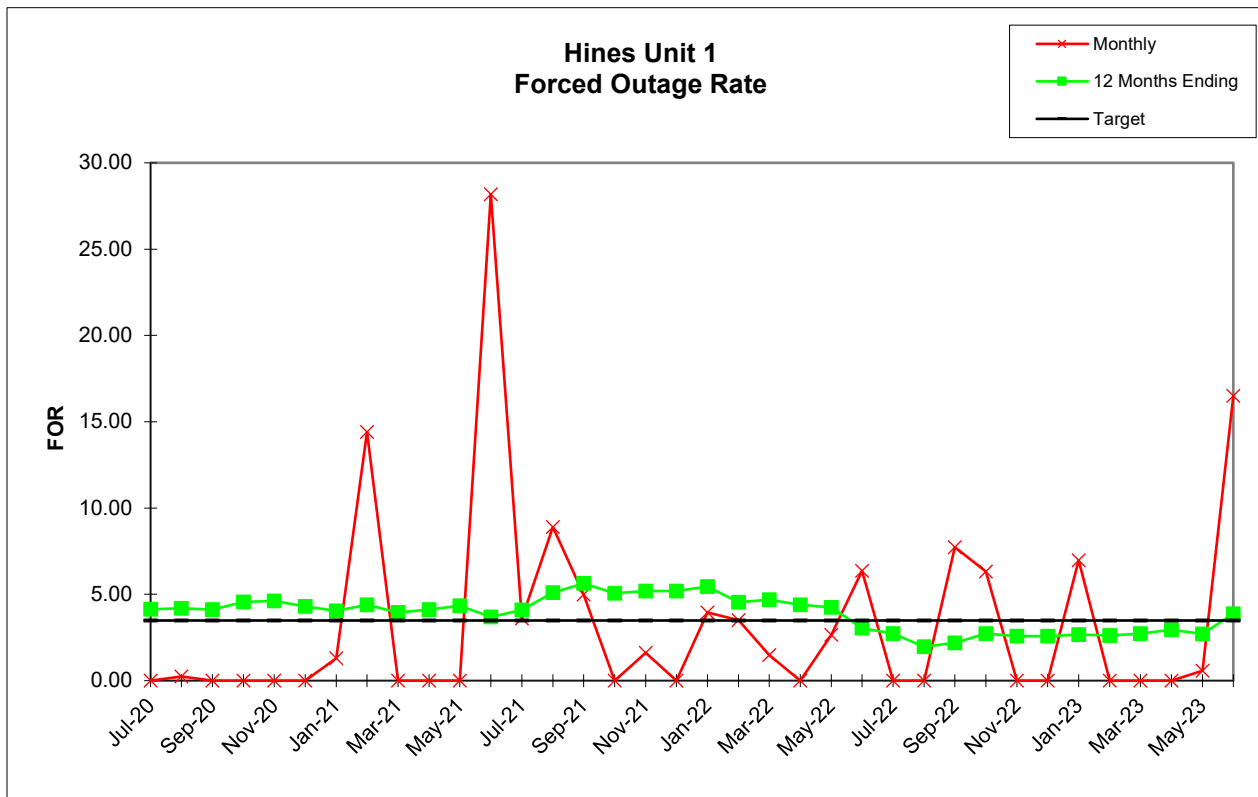


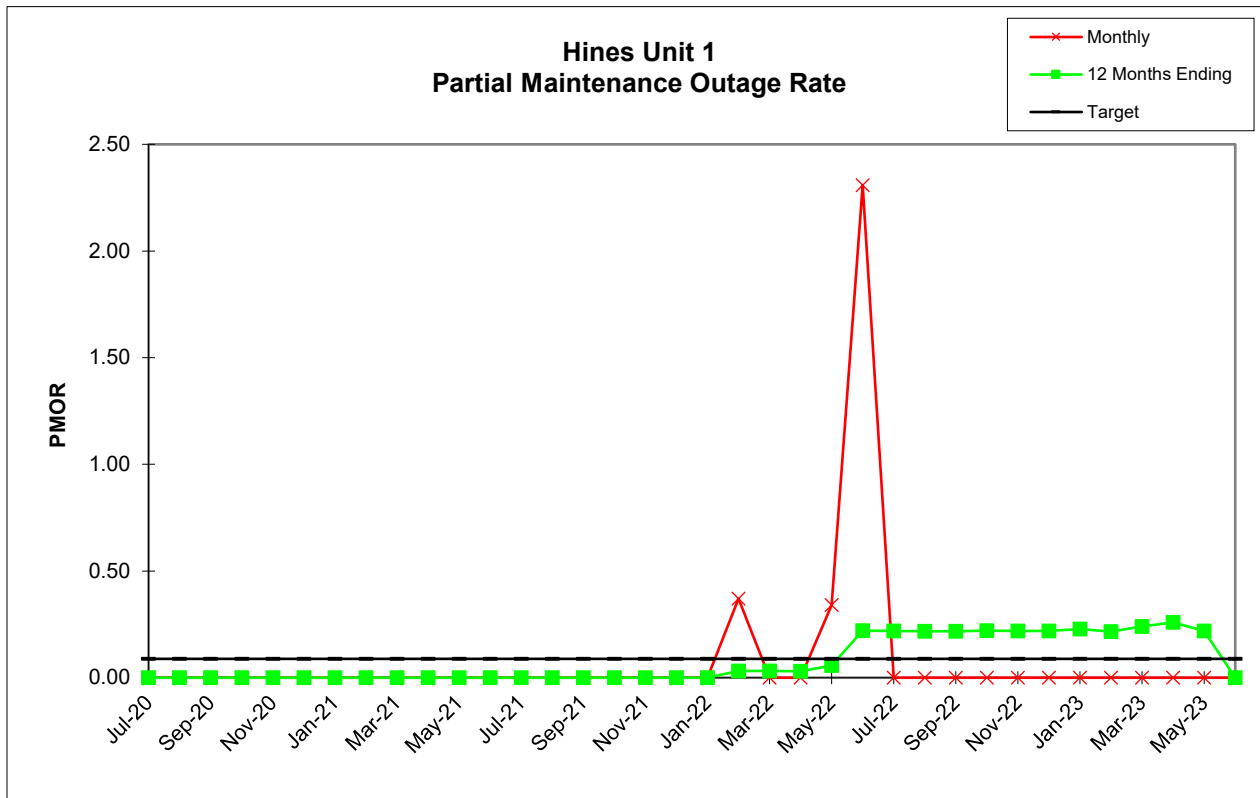
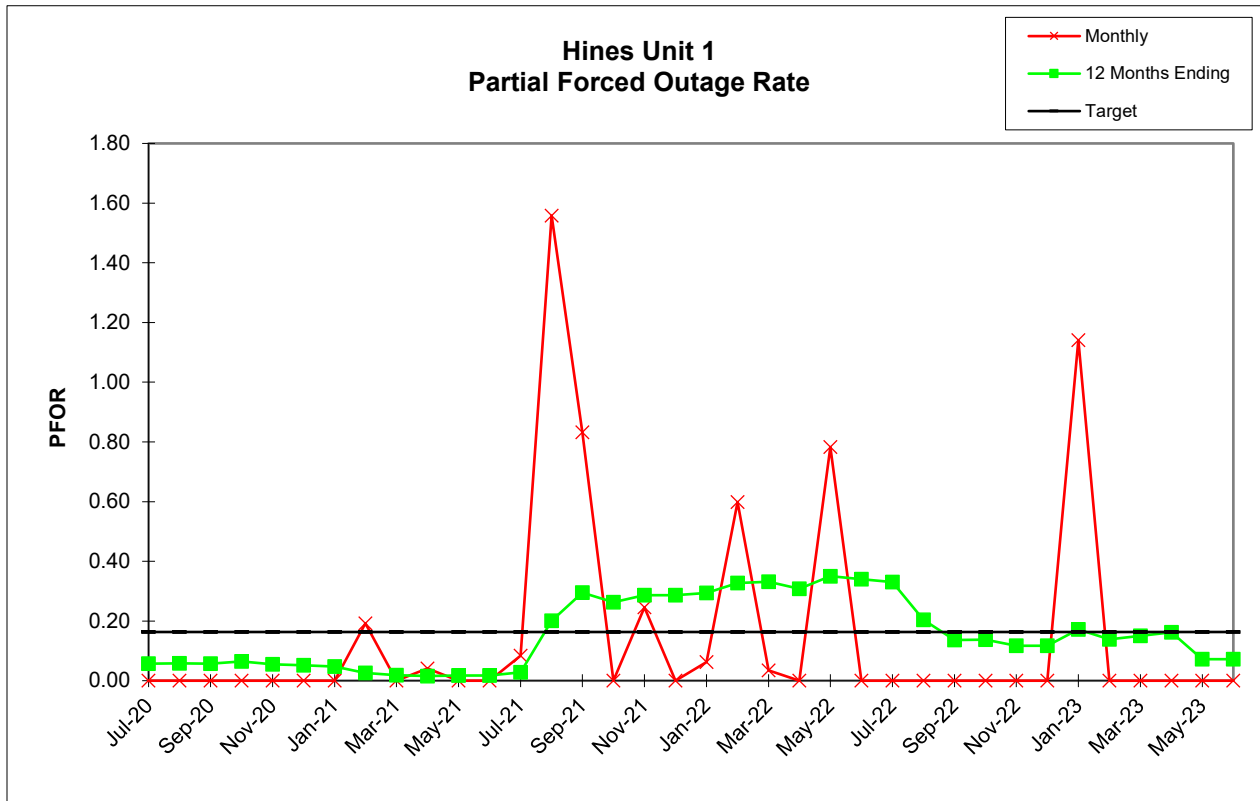
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Unit 1

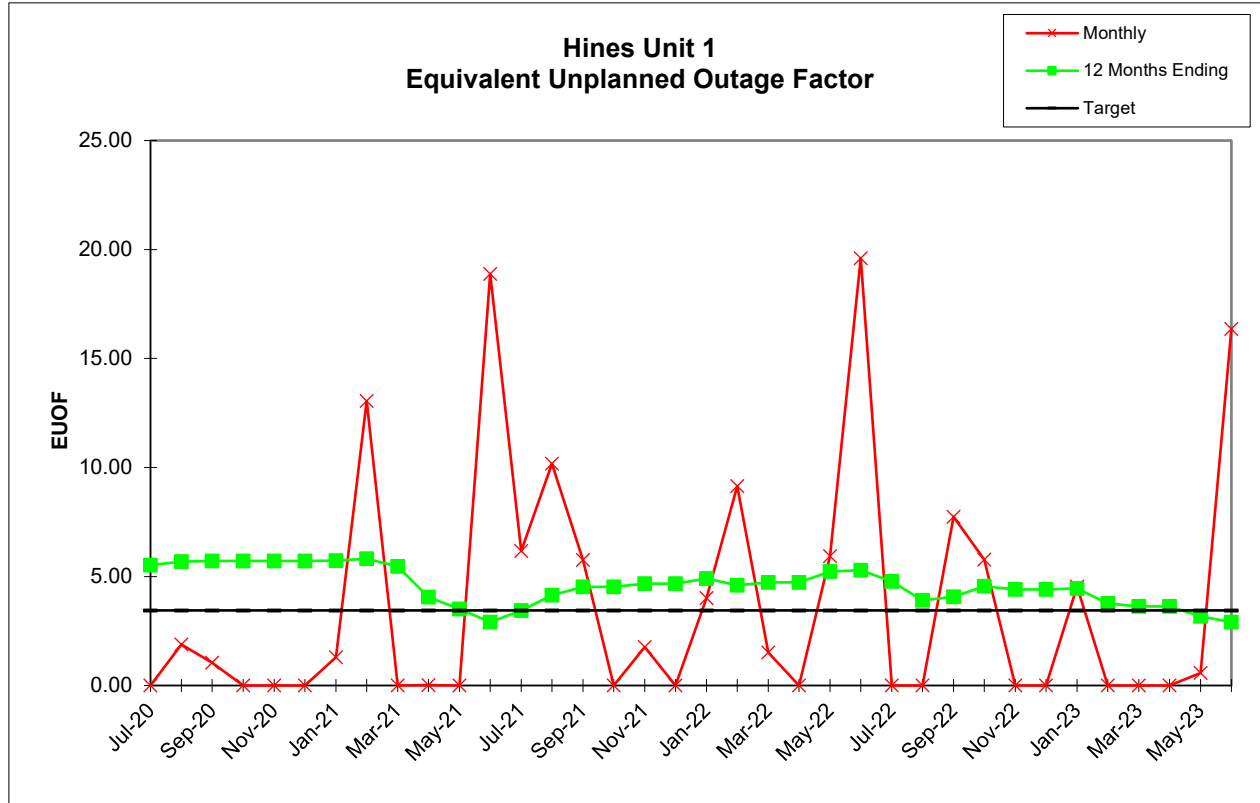
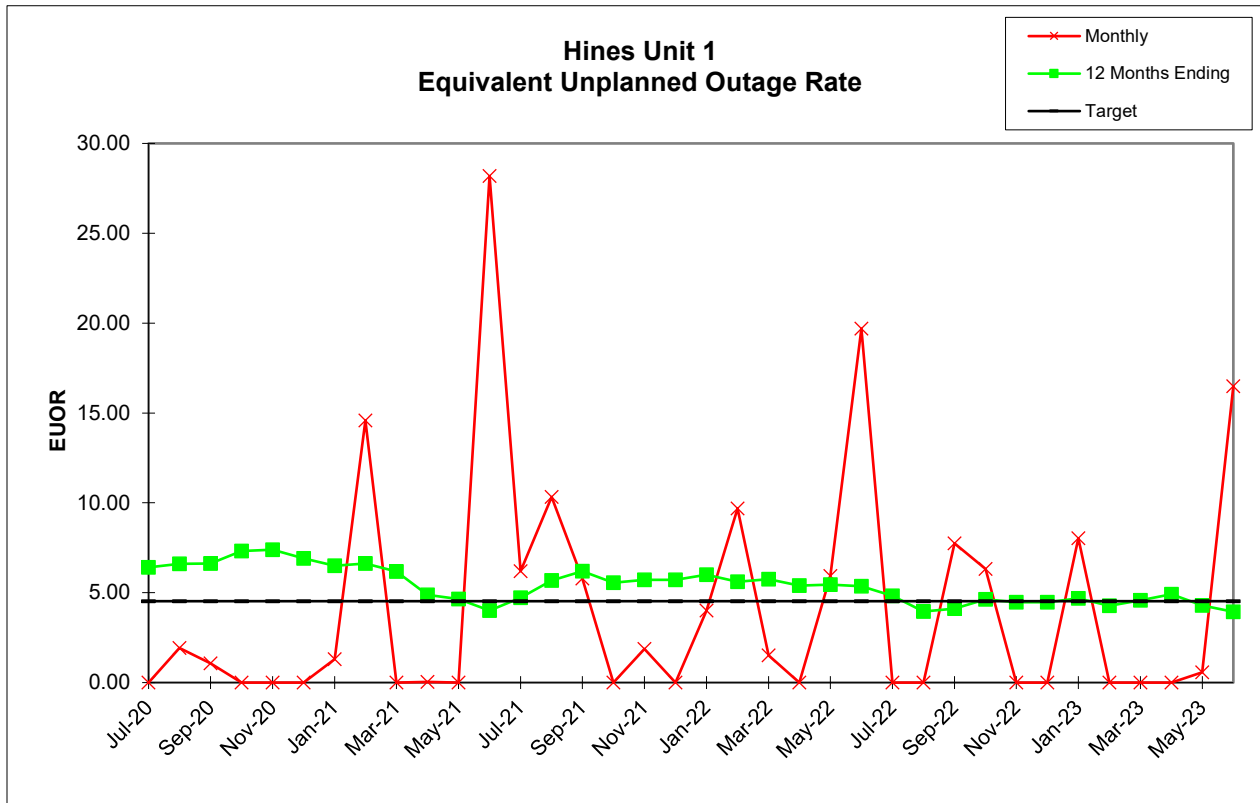
	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	744.00	710.18	688.92	3.58	647.01	744.00	734.33	515.04	743.00	238.92	0.00	346.32	695.63	668.05	679.80	737.30	668.58	744.00
RSH	0.00	19.83	23.58	48.00	0.00	0.00	0.00	70.21	0.00	0.00	0.00	22.67	3.07	10.66	4.45	6.70	41.38	0.00
UH	0.00	13.98	7.50	692.42	73.99	0.00	9.67	86.74	0.00	481.08	744.00	351.01	45.31	65.30	35.75	0.00	11.04	0.00
POH	0.00	0.00	0.00	692.42	73.99	0.00	0.00	0.00	0.00	481.08	744.00	215.10	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	1.68	0.00	0.00	0.00	0.00	9.67	86.74	0.00	0.00	0.00	135.90	25.94	65.30	35.75	0.00	11.04	0.00
MOH	0.00	12.30	7.50	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.36	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	6.23	0.00	2.00	0.00	0.00	6.90	61.45	33.42	0.00	10.32	0.00
LRPF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.98	0.00	23.91	0.00	0.00	41.44	83.00	82.89	0.00	78.00	0.00
EFOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.99	0.00	0.10	0.00	0.00	0.58	10.41	5.65	0.00	1.64	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00
MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.00	0.24	0.00	0.00	0.00	0.00	1.30	14.41	0.00	0.00	0.00	28.18	3.60	8.90	5.00	0.00	1.62	0.00
MOR	0.00	1.70	1.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.71	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.19	0.00	0.04	0.00	0.00	0.08	1.56	0.83	0.00	0.25	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	1.93	1.08	0.00	0.00	0.00	1.30	14.58	0.00	0.04	0.00	28.18	6.19	10.32	5.79	0.00	1.87	0.00
EUOF	0.00	1.88	1.04	0.00	0.00	0.00	1.30	13.06	0.00	0.01	0.00	18.88	6.17	10.18	5.75	0.00	1.76	0.00
POF	0.00	0.00	0.00	93.07	10.26	0.00	0.00	0.00	0.00	66.82	100.00	29.88	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	98.12	98.96	6.93	89.74	100.00	98.70	86.94	100.00	33.17	0.00	51.25	93.83	89.82	94.25	100.00	98.24	100.00
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	4.14	4.19	4.11	4.56	4.61	4.30	4.05	4.40	3.96	4.12	4.35	3.69	4.11	5.10	5.64	5.05	5.19	5.19
MOR	2.40	2.57	2.67	2.96	3.00	2.79	2.61	2.41	2.38	0.80	0.31	0.32	0.64	0.44	0.32	0.29	0.29	0.29
PFOR	0.06	0.06	0.06	0.06	0.06	0.05	0.05	0.03	0.02	0.02	0.02	0.02	0.03	0.20	0.29	0.26	0.29	0.29
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	6.40	6.60	6.63	7.32	7.39	6.91	6.50	6.63	6.17	4.87	4.65	4.00	4.72	5.69	6.20	5.56	5.71	5.71
EUOF	5.53	5.69	5.72	5.72	5.71	5.71	5.73	5.82	5.46	4.05	3.51	2.91	3.43	4.14	4.53	4.53	4.67	4.67
POF	0.00	0.00	0.00	7.88	8.73	8.73	8.73	8.75	8.75	14.24	22.73	25.19	25.19	25.19	25.19	17.29	16.44	16.44
EAF	94.47	94.31	94.28	86.40	85.57	85.57	85.55	85.43	85.79	81.71	73.76	71.90	71.38	70.67	70.29	78.19	78.89	78.89

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Unit 1

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	714.56	579.39	732.02	720.00	707.76	589.13	744.00	744.00	664.28	635.81	721.00	744.00	391.14	0.00	0.00	231.47	739.70	596.39
RSH	0.00	36.73	0.00	0.00	0.00	3.31	0.00	0.00	0.00	65.23	0.00	0.00	59.57	0.00	0.00	0.00	0.00	5.80
UH	29.44	55.88	10.98	0.00	36.24	127.56	0.00	0.00	55.72	42.96	0.00	0.00	293.28	672.00	743.00	488.53	4.30	117.80
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	264.00	672.00	743.00	488.53	0.00	0.00
FOH	29.33	21.11	10.98	0.00	19.36	39.97	0.00	0.00	55.72	42.96	0.00	0.00	29.28	0.00	0.00	0.00	4.30	117.80
MOH	0.11	34.77	0.00	0.00	16.88	87.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	3.08	21.24	1.49	0.00	57.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	28.41	0.00	0.00	0.00	0.00	0.00
LRPF	70.50	80.00	82.00	0.00	47.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	77.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.44	3.47	0.25	0.00	5.54	0.00	0.00	0.00	0.00	0.00	0.00	0.00	4.46	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	12.83	0.00	0.00	16.37	86.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	82.00	0.00	0.00	72.00	77.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	2.15	0.00	0.00	2.41	13.60	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00	490.00
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	3.94	3.52	1.48	0.00	2.66	6.35	0.00	0.00	7.74	6.33	0.00	0.00	6.97	0.00	0.00	0.00	0.58	16.49
MOR	0.02	5.66	0.00	0.00	2.33	12.94	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.06	0.60	0.03	0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.14	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.37	0.00	0.00	0.34	2.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	4.02	9.68	1.51	0.00	5.94	19.70	0.00	0.00	7.74	6.33	0.00	0.00	8.03	0.00	0.00	0.00	0.58	16.49
EUOF	4.02	9.15	1.51	0.00	5.94	19.61	0.00	0.00	7.74	5.77	0.00	0.00	4.54	0.00	0.00	0.00	0.58	16.36
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.48	100.00	100.00	67.85	0.00	0.00
EAF	95.98	90.85	98.49	100.00	94.06	80.39	100.00	100.00	92.26	94.23	100.00	100.00	59.98	0.00	0.00	32.15	99.42	83.64
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	5.46	4.54	4.70	4.40	4.25	3.05	2.73	1.96	2.20	2.72	2.58	2.58	2.68	2.61	2.73	2.94	2.70	3.87
MOR	0.29	0.79	0.79	0.74	0.88	1.89	1.65	1.64	1.64	1.66	1.65	1.65	1.72	1.39	1.54	1.66	1.39	0.00
PFOR	0.29	0.33	0.33	0.31	0.35	0.34	0.33	0.20	0.14	0.14	0.12	0.12	0.17	0.14	0.15	0.16	0.07	0.07
PMOR	0.00	0.03	0.03	0.03	0.06	0.22	0.22	0.22	0.22	0.22	0.22	0.22	0.23	0.22	0.24	0.26	0.22	0.00
EUOR	6.00	5.60	5.76	5.40	5.44	5.36	4.83	3.95	4.11	4.64	4.47	4.47	4.69	4.27	4.57	4.92	4.30	3.94
EUOF	4.90	4.60	4.73	4.73	5.23	5.29	4.77	3.90	4.07	4.56	4.41	4.41	4.46	3.76	3.63	3.63	3.17	2.91
POF	16.44	16.44	16.44	10.95	2.46	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.01	10.68	19.17	24.74	24.74	24.74
EAF	78.66	78.96	78.83	84.32	92.31	94.71	95.23	96.10	95.93	95.44	95.59	95.59	92.53	85.56	77.21	71.63	72.08	72.35





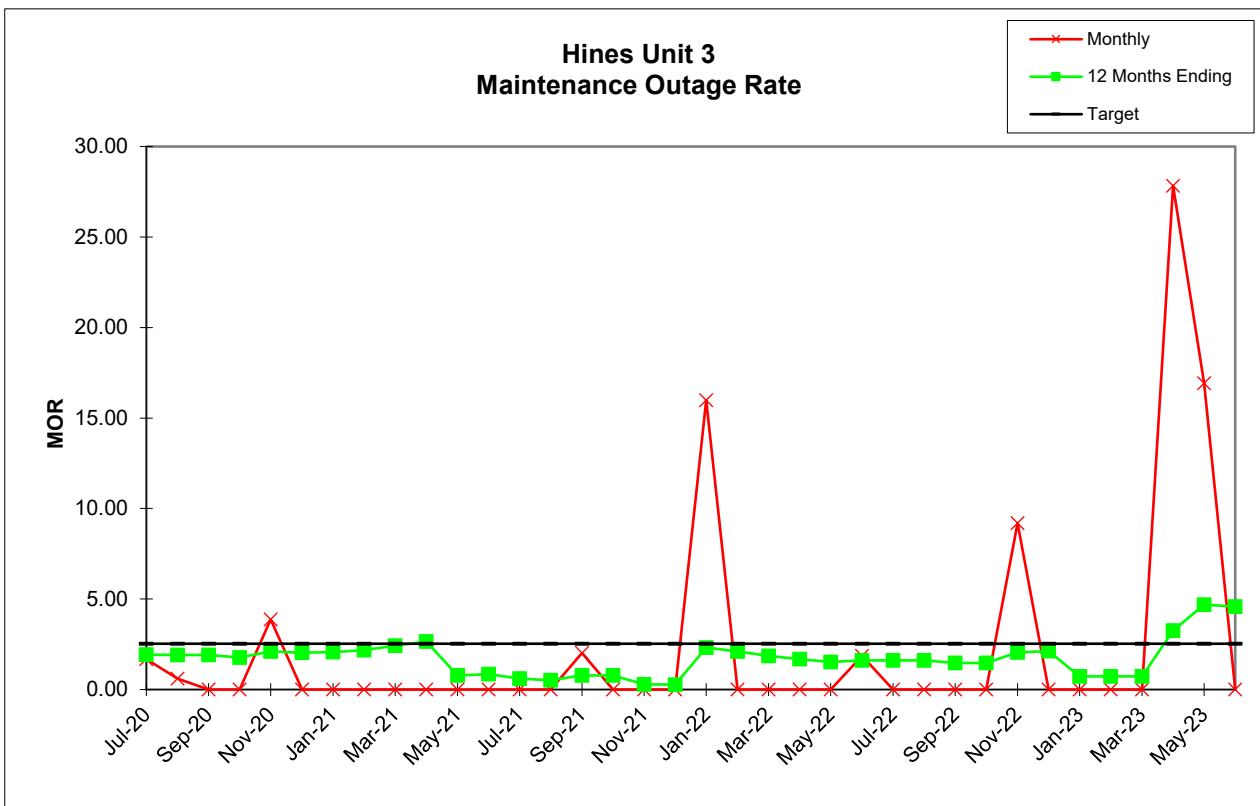
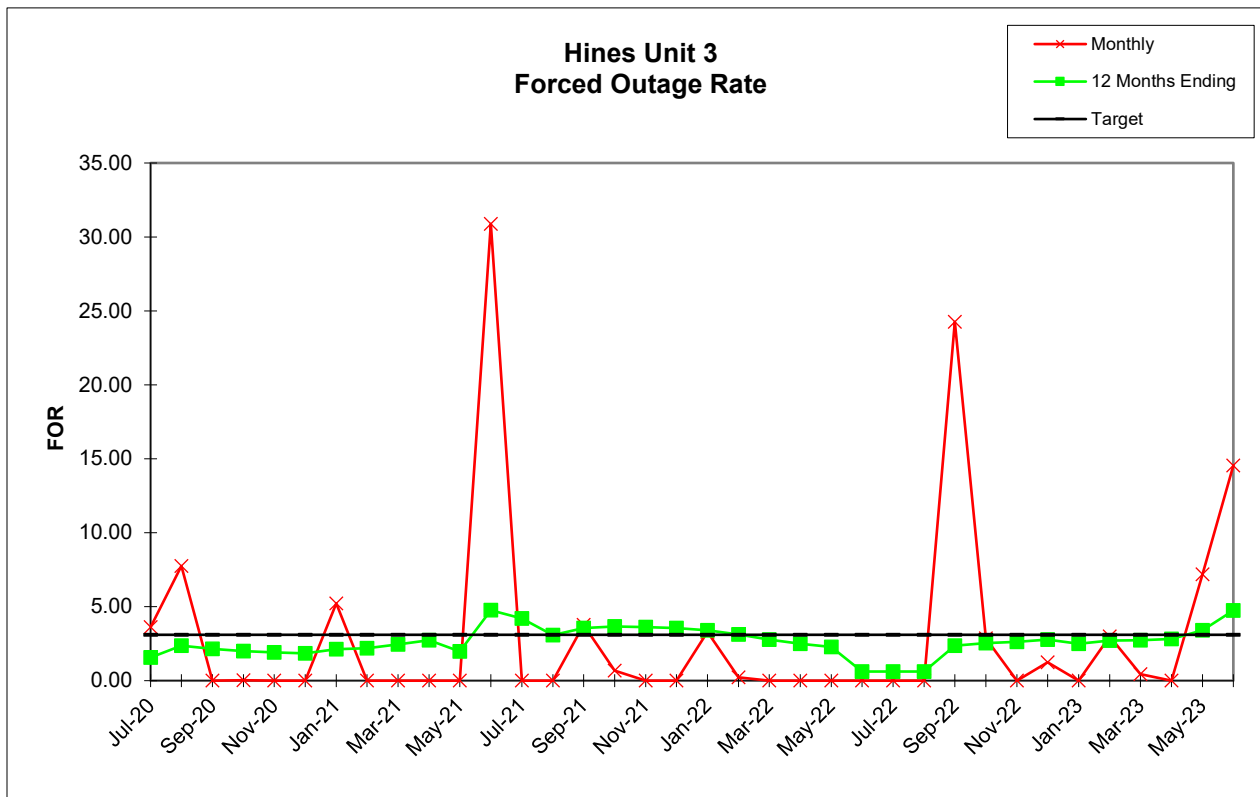


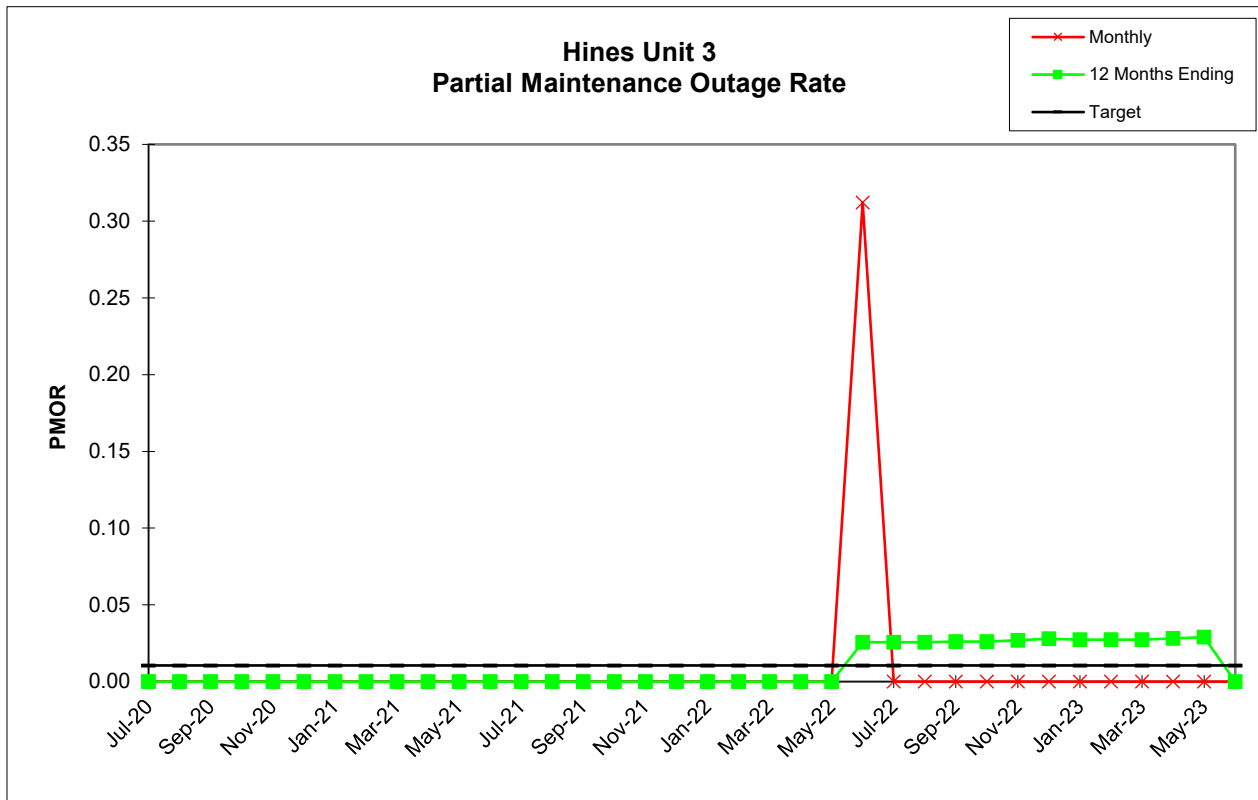
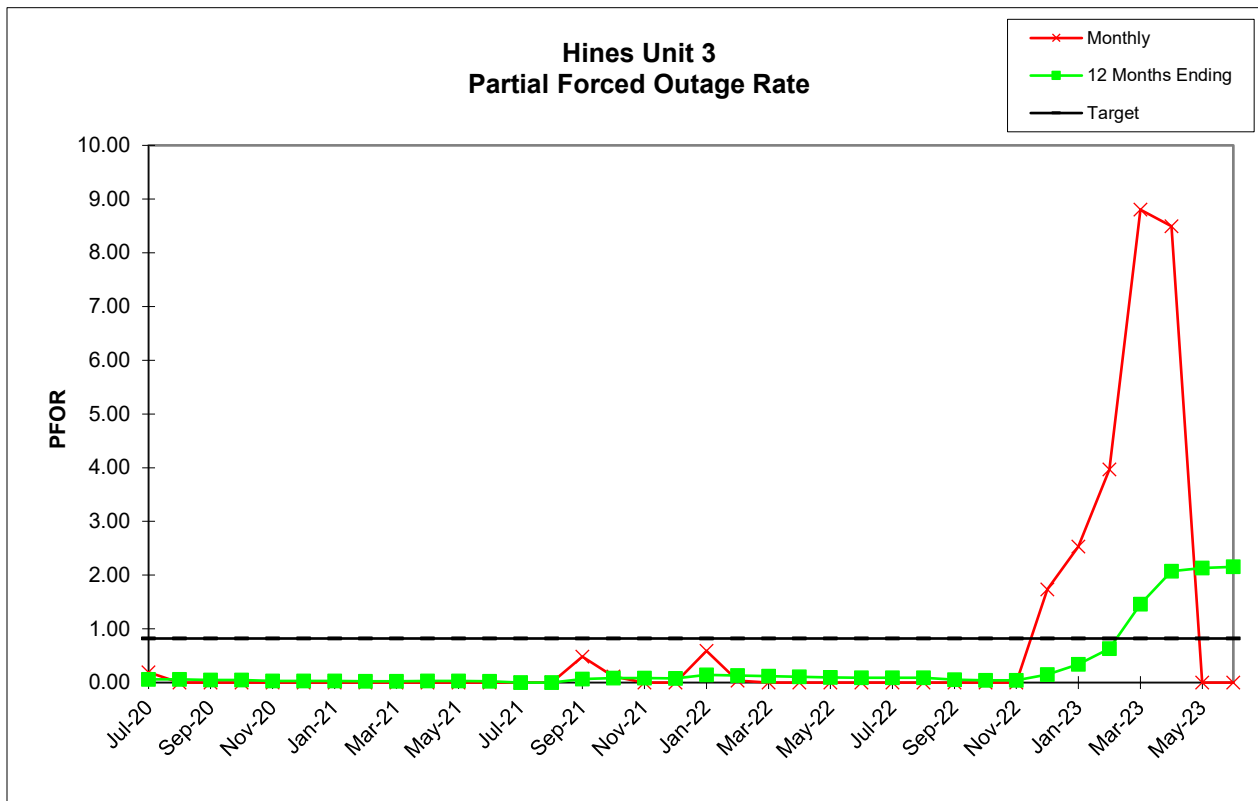
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Unit 3

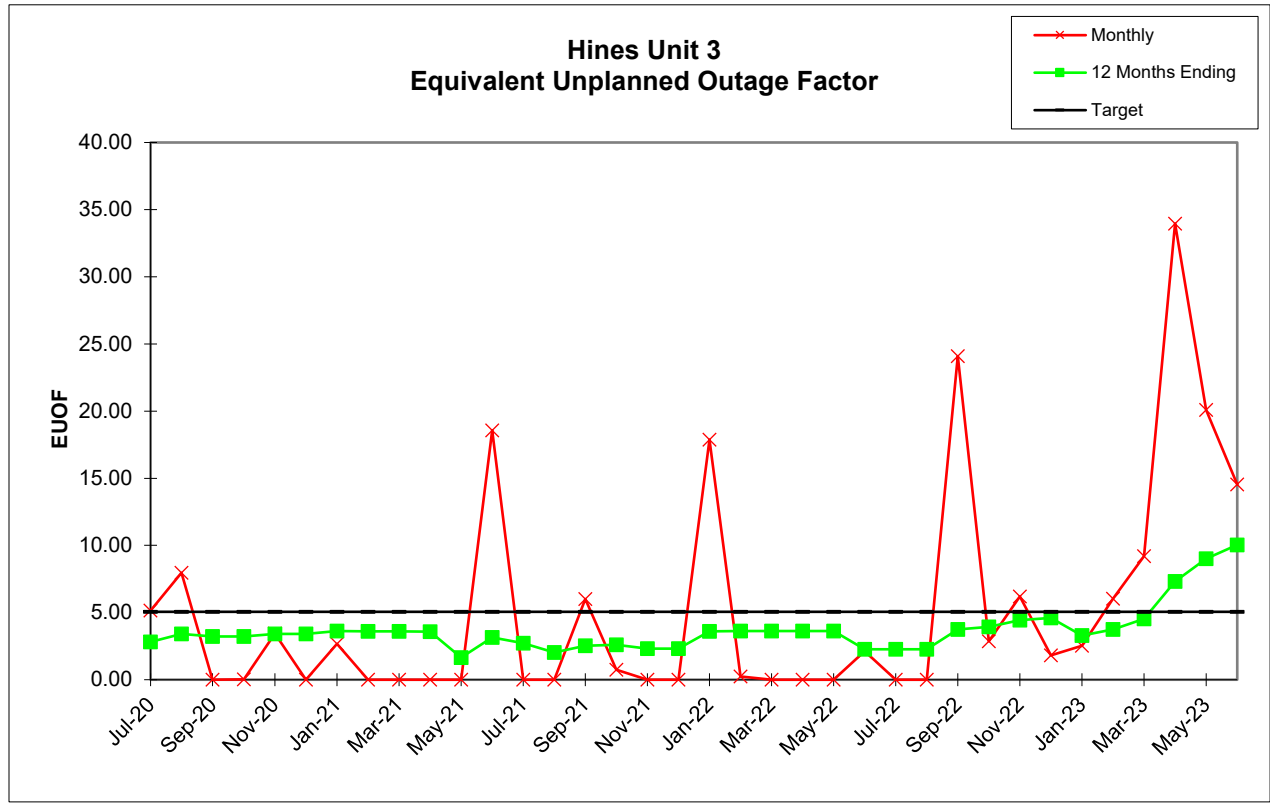
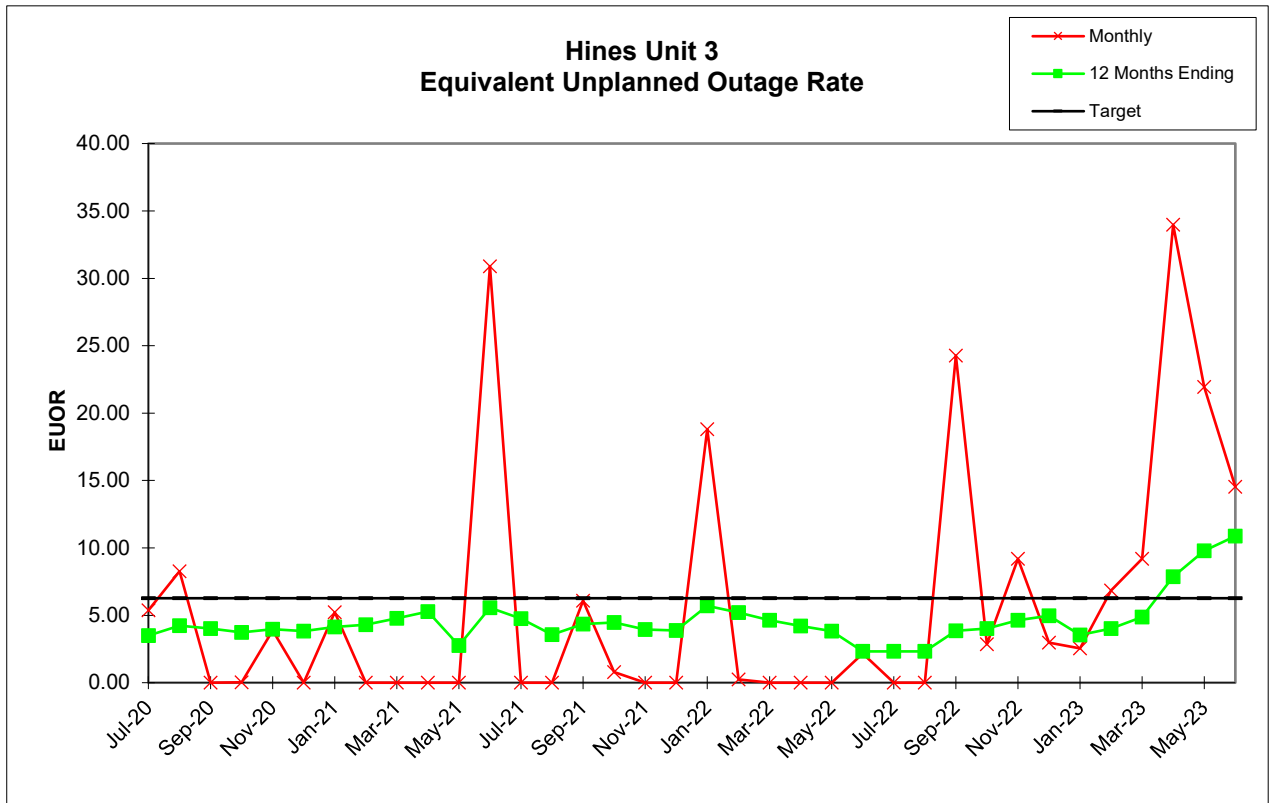
	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	678.16	657.55	633.63	725.20	612.82	652.41	360.54	68.63	0.00	0.00	0.00	299.01	744.00	744.00	670.46	705.26	677.62	744.00
RSH	28.76	27.24	86.37	18.65	83.48	91.59	363.58	219.37	0.00	0.00	0.00	0.00	0.00	0.00	9.52	33.93	43.38	0.00
UH	37.08	59.21	0.00	0.14	24.70	0.00	19.88	384.00	743.00	720.00	744.00	420.99	0.00	0.00	40.02	4.81	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	384.00	743.00	720.00	744.00	287.37	0.00	0.00	0.00	0.00	0.00	0.00
FOH	25.49	55.20	0.00	0.14	0.00	0.00	19.88	0.00	0.00	0.00	0.00	133.63	0.00	0.00	26.26	4.81	0.00	0.00
MOH	11.59	4.01	0.00	0.00	24.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.76	0.00	0.00	0.00
PFOH	7.42	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	19.49	4.73	0.00	0.00
LRPF	88.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	86.32	86.55	0.00	0.00
EFOH	1.28	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.23	0.79	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	515.00	515.00	515.00	515.00	515.00	515.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00	521.00
MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	3.62	7.74	0.00	0.02	0.00	0.00	5.23	0.00	0.00	0.00	0.00	30.89	0.00	0.00	3.77	0.68	0.00	0.00
MOR	1.68	0.61	0.00	0.00	3.87	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.01	0.00	0.00	0.00
PFOR	0.19	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.48	0.11	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.36	8.26	0.00	0.02	3.87	0.00	5.23	0.00	0.00	0.00	0.00	30.89	0.00	0.00	6.09	0.79	0.00	0.00
EUOF	5.16	7.96	0.00	0.02	3.43	0.00	2.67	0.00	0.00	0.00	0.00	18.56	0.00	0.00	6.01	0.75	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	57.14	100.00	100.00	100.00	39.91	0.00	0.00	0.00	0.00	0.00	0.00
EAF	94.84	92.04	100.00	99.98	96.57	100.00	97.33	42.86	0.00	0.00	0.00	41.53	100.00	100.00	93.99	99.25	100.00	100.00
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	1.57	2.37	2.14	1.99	1.90	1.84	2.12	2.20	2.45	2.72	1.97	4.76	4.21	3.08	3.56	3.66	3.61	3.55
MOR	1.93	1.90	1.91	1.77	2.11	2.04	2.06	2.18	2.42	2.66	0.78	0.85	0.60	0.51	0.78	0.79	0.28	0.27
PFOR	0.06	0.06	0.05	0.05	0.03	0.03	0.03	0.02	0.03	0.03	0.03	0.03	0.00	0.00	0.07	0.08	0.08	0.08
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	3.50	4.24	4.02	3.74	3.96	3.83	4.13	4.30	4.78	5.27	2.76	5.56	4.76	3.55	4.35	4.47	3.95	3.88
EUOF	2.81	3.41	3.22	3.22	3.40	3.40	3.62	3.60	3.60	3.57	1.65	3.15	2.71	2.04	2.53	2.59	2.31	2.31
POF	6.30	6.30	6.30	0.00	0.00	0.00	0.00	4.38	12.87	21.08	29.58	32.86	32.86	32.86	32.86	32.86	32.86	32.86
EAF	90.89	90.30	90.49	96.78	96.60	96.60	96.38	92.02	83.54	75.35	68.77	63.99	64.43	65.11	64.61	64.55	64.83	64.83

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Unit 3

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	578.09	609.69	743.00	720.00	744.00	690.71	744.00	744.00	541.60	722.70	441.65	447.49	744.00	575.98	739.76	519.59	531.79	615.28
RSH	36.30	60.99	0.00	0.00	0.00	16.18	0.00	0.00	4.90	0.00	210.61	56.56	0.00	78.28	0.00	0.00	62.67	0.00
UH	129.61	1.32	0.00	0.00	0.00	13.11	0.00	0.00	173.49	21.30	68.74	239.94	0.00	17.73	3.24	200.41	149.54	104.72
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	24.00	234.28	0.00	0.00	0.00	0.00	0.00	0.00
FOH	19.66	1.32	0.00	0.00	0.00	0.00	0.00	0.00	173.49	21.30	0.00	5.67	0.00	17.73	3.24	0.00	41.25	104.72
MOH	109.95	0.00	0.00	0.00	0.00	13.11	0.00	0.00	0.00	0.00	44.74	0.00	0.00	0.00	0.00	200.41	108.29	0.00
PFOH	20.23	1.32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	304.00	744.00	672.00	743.00	503.67	0.00	0.00
LRPF	88.00	90.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.33	13.25	17.78	45.84	45.84	0.00	0.00
EFOH	3.40	0.23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.75	18.85	22.84	65.12	44.15	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	13.11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	86.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	2.16	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00	523.00
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	3.29	0.22	0.00	0.00	0.00	0.00	0.00	0.00	24.26	2.86	0.00	1.25	0.00	2.99	0.44	0.00	7.20	14.54
MOR	15.98	0.00	0.00	0.00	0.00	1.86	0.00	0.00	0.00	0.00	9.20	0.00	0.00	0.00	0.00	27.83	16.92	0.00
PFOR	0.59	0.04	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.73	2.53	3.97	8.80	8.50	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	18.80	0.25	0.00	0.00	0.00	2.17	0.00	0.00	24.26	2.86	9.20	2.96	2.53	6.83	9.20	33.97	21.95	14.54
EUOF	17.88	0.23	0.00	0.00	0.00	2.12	0.00	0.00	24.10	2.86	6.20	1.80	2.53	6.04	9.20	33.97	20.10	14.54
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.33	31.49	0.00	0.00	0.00	0.00	0.00	0.00
EAF	82.12	99.77	100.00	100.00	100.00	97.88	100.00	100.00	75.90	97.14	90.47	66.71	97.47	93.96	90.80	66.03	79.90	85.46
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	3.40	3.12	2.77	2.50	2.27	0.62	0.62	0.62	2.36	2.55	2.62	2.79	2.49	2.70	2.74	2.81	3.41	4.75
MOR	2.31	2.10	1.86	1.68	1.53	1.61	1.61	1.61	1.47	1.47	2.05	2.13	0.73	0.73	0.73	3.26	4.69	4.58
PFOR	0.14	0.13	0.12	0.11	0.10	0.09	0.09	0.09	0.05	0.04	0.05	0.15	0.34	0.63	1.46	2.07	2.13	2.15
PMOR	0.00	0.00	0.00	0.00	0.00	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.00
EUOR	5.70	5.21	4.65	4.20	3.82	2.32	2.32	2.32	3.84	4.01	4.63	4.96	3.54	4.03	4.87	7.87	9.79	10.87
EUOF	3.60	3.62	3.62	3.62	3.62	2.27	2.27	2.27	3.75	3.93	4.44	4.60	3.29	3.74	4.52	7.31	9.02	10.04
POF	32.86	28.47	19.99	11.77	3.28	0.00	0.00	0.00	0.00	0.00	0.27	2.95	2.95	2.95	2.95	2.95	2.95	2.95
EAF	63.54	67.91	76.39	84.61	93.10	97.73	97.73	97.73	96.25	96.07	95.28	92.45	93.76	93.31	92.53	89.74	88.03	87.01





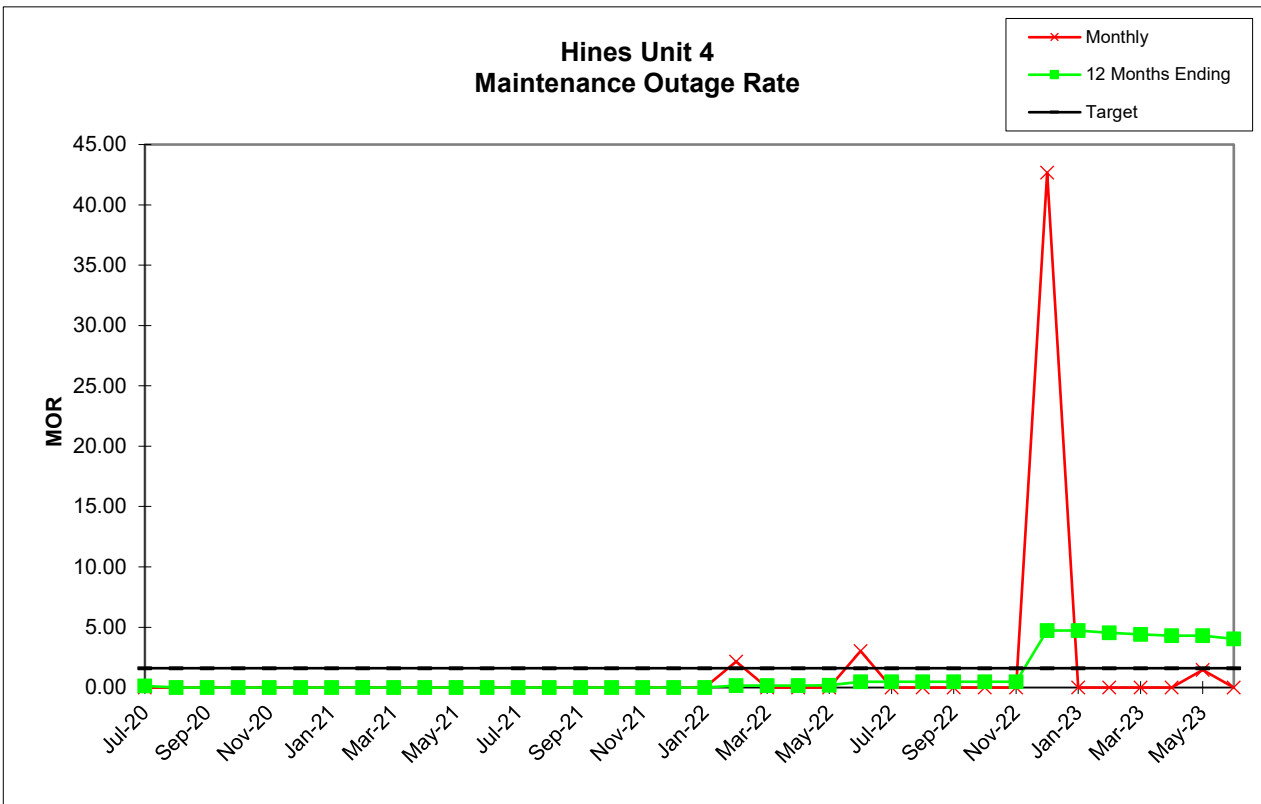
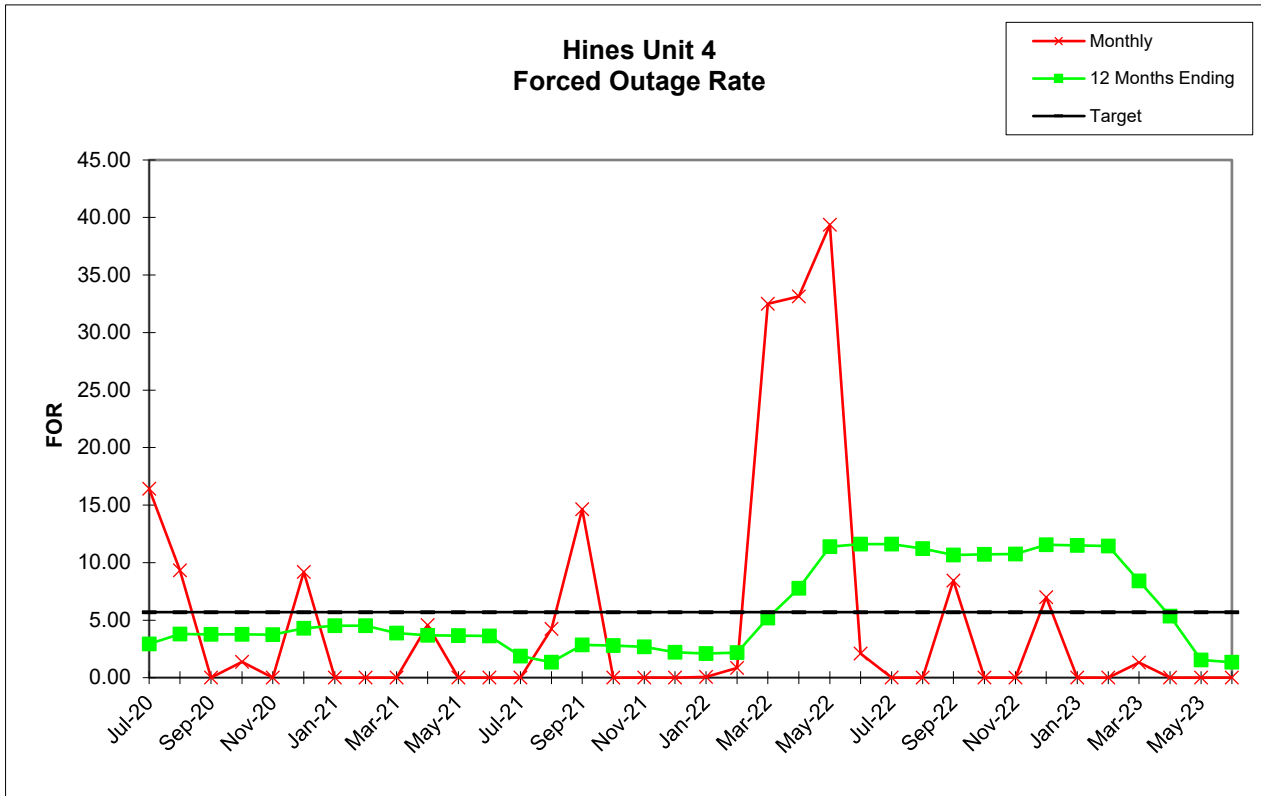


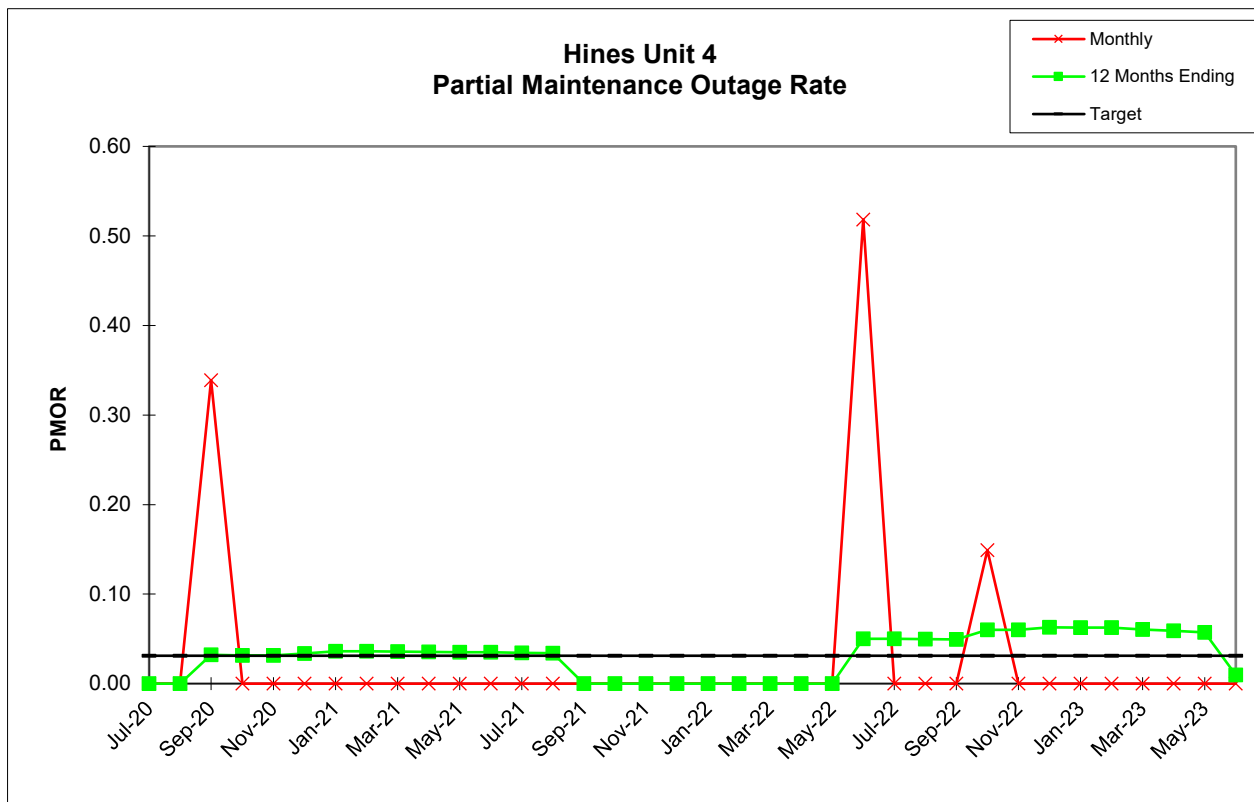
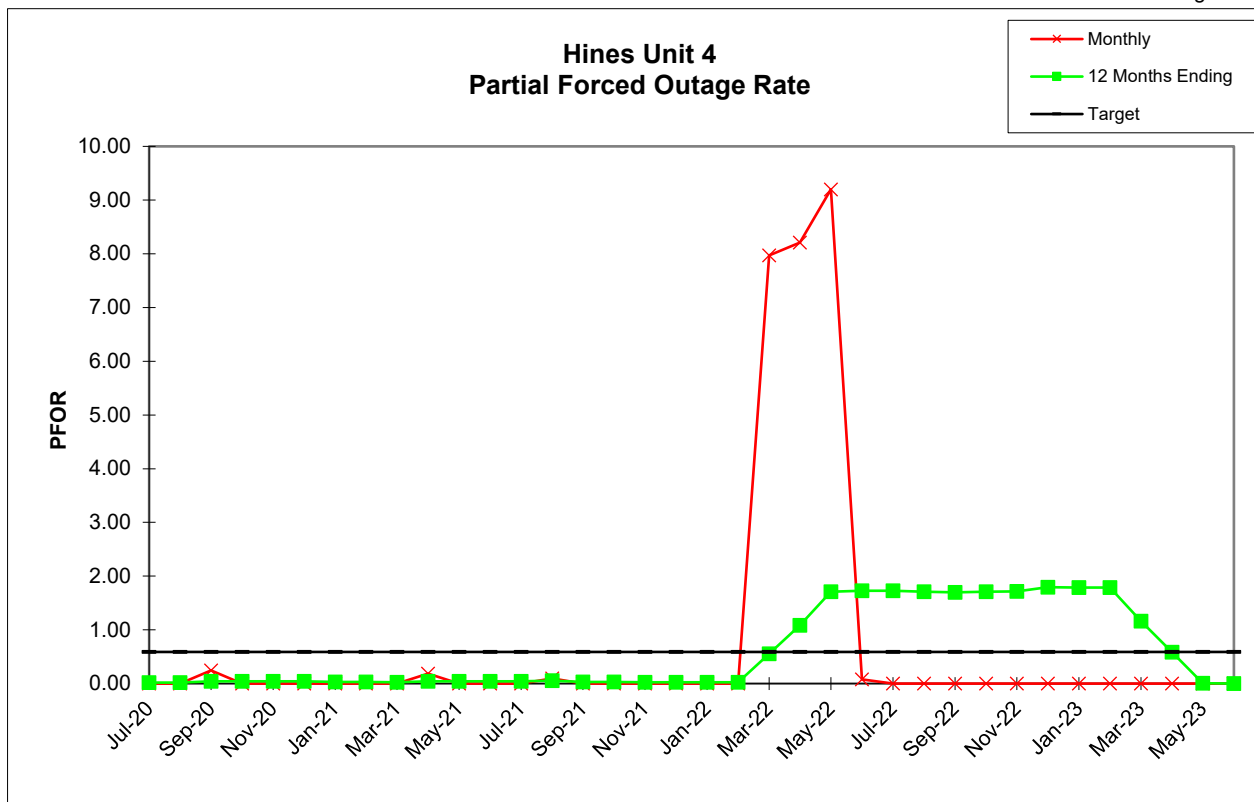
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Unit 4

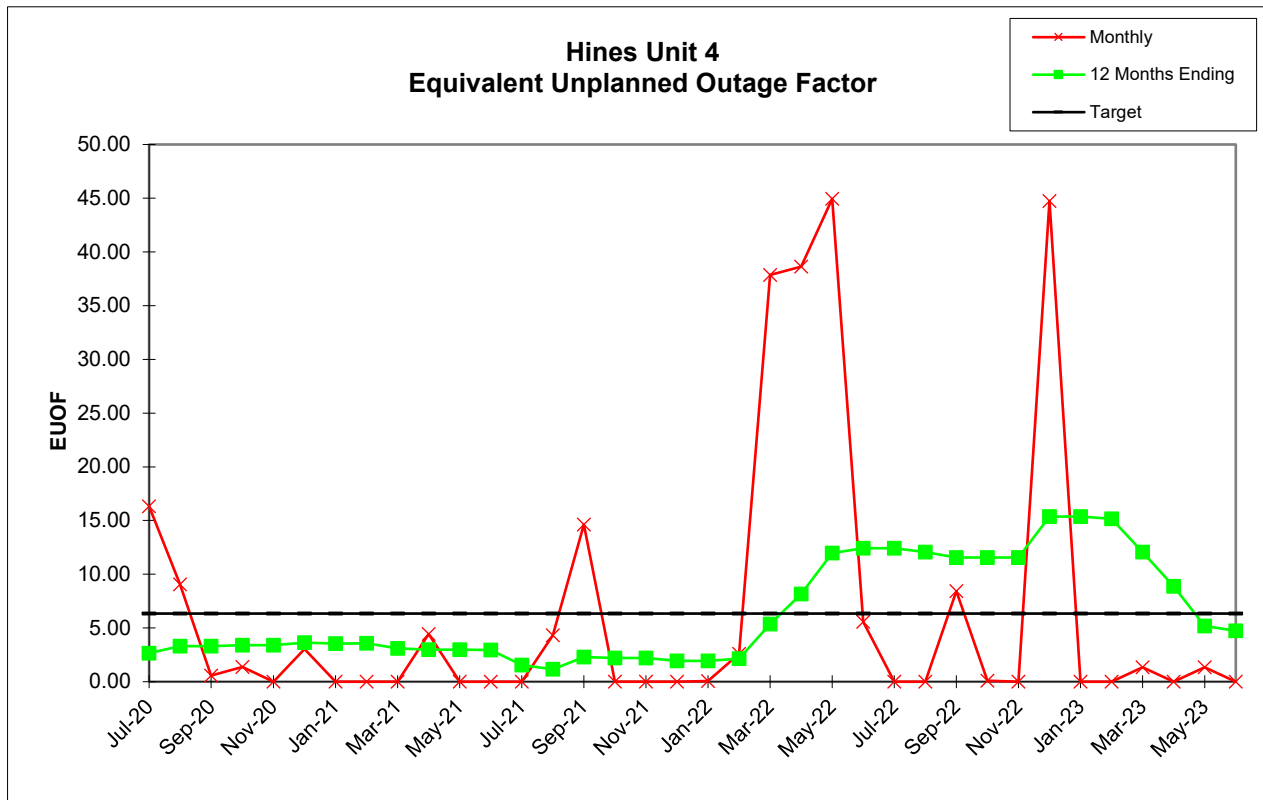
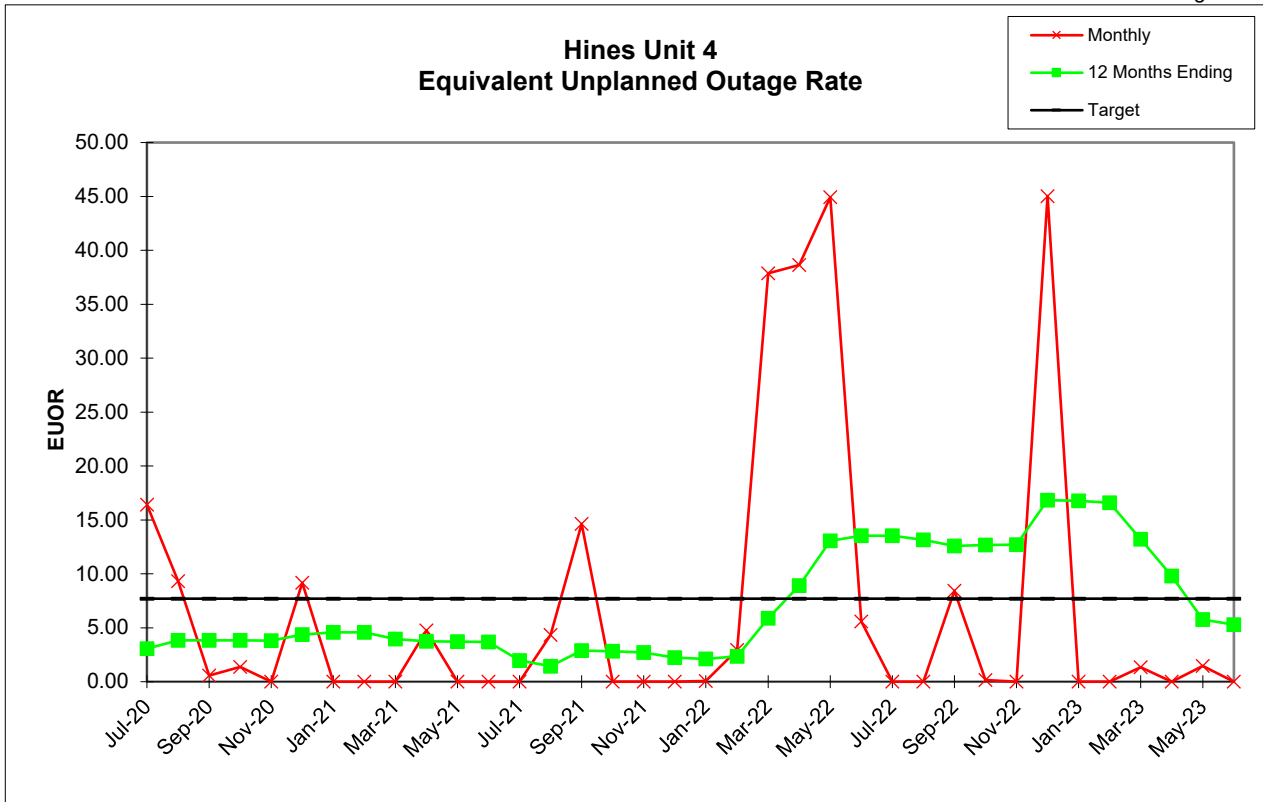
	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	618.72	654.69	696.71	728.40	72.30	224.25	247.46	657.22	730.86	645.00	734.45	720.00	744.00	712.51	614.67	528.07	348.35	717.25
RSH	3.81	22.02	23.29	5.48	54.70	34.77	496.54	14.78	12.14	44.13	9.55	0.00	0.00	0.00	0.00	0.00	45.05	26.75
UH	121.47	67.29	0.00	10.11	594.00	484.98	0.00	0.00	0.00	30.87	0.00	0.00	0.00	31.49	105.33	215.93	327.61	0.00
POH	0.00	0.00	0.00	0.00	594.00	462.31	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	215.93	327.55	0.00
FOH	121.47	67.29	0.00	10.11	0.00	22.67	0.00	0.00	0.00	30.87	0.00	0.00	0.00	31.49	105.33	0.00	0.06	0.00
MOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	0.00	14.08	0.00	0.00	0.00	0.00	0.00	0.00	7.70	0.00	0.00	0.00	4.24	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	62.01	0.00	0.00	0.00	0.00	0.00	0.00	79.56	0.00	0.00	0.00	85.86	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	1.69	0.00	0.00	0.00	0.00	0.00	0.00	1.18	0.00	0.00	0.00	0.70	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	14.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	87.02	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	2.36	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	516.00	516.00	516.00	516.00	516.00	516.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00	519.00
MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	16.41	9.32	0.00	1.37	0.00	9.18	0.00	0.00	0.00	4.57	0.00	0.00	0.00	4.23	14.63	0.00	0.02	0.00
MOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.00	0.24	0.00	0.00	0.00	0.00	0.00	0.00	0.18	0.00	0.00	0.00	0.10	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.34	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	16.41	9.32	0.58	1.37	0.00	9.18	0.00	0.00	0.00	4.74	0.00	0.00	0.00	4.33	14.63	0.00	0.02	0.00
EUOF	16.33	9.04	0.56	1.36	0.00	3.05	0.00	0.00	0.00	4.45	0.00	0.00	0.00	4.33	14.63	0.00	0.01	0.00
POF	0.00	0.00	0.00	0.00	82.39	62.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	29.02	45.43	0.00
EAF	83.67	90.96	99.44	98.64	17.61	34.81	100.00	100.00	100.00	95.55	100.00	100.00	100.00	95.67	85.37	70.98	54.56	100.00
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	2.92	3.80	3.77	3.78	3.74	4.29	4.51	4.50	3.88	3.67	3.65	3.61	1.87	1.36	2.85	2.79	2.68	2.22
MOR	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.02	0.02	0.04	0.04	0.04	0.04	0.03	0.03	0.03	0.04	0.04	0.04	0.04	0.05	0.03	0.03	0.03	0.03
PMOR	0.00	0.00	0.03	0.03	0.03	0.03	0.04	0.04	0.04	0.04	0.04	0.04	0.03	0.03	0.00	0.00	0.00	0.00
EUOR	3.07	3.82	3.84	3.85	3.81	4.36	4.58	4.57	3.94	3.74	3.72	3.69	1.95	1.44	2.88	2.82	2.71	2.24
EUOF	2.64	3.30	3.32	3.41	3.38	3.63	3.56	3.57	3.09	2.97	2.97	2.94	1.55	1.15	2.31	2.19	2.20	1.94
POF	9.28	9.28	9.28	7.66	6.84	12.03	12.03	12.06	12.06	12.06	12.06	12.06	12.06	12.06	12.06	14.52	11.48	6.20
EAF	88.07	87.42	87.40	88.94	89.78	84.34	84.41	84.37	84.85	84.97	84.97	85.00	86.39	86.79	85.63	83.28	86.32	91.86

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Unit 4

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00
SER HOURS	717.92	577.69	501.61	481.40	451.12	683.92	744.00	744.00	659.32	479.52	327.41	406.12	744.00	582.46	733.11	657.16	673.94	686.45
RSH	25.69	76.83	0.00	0.00	0.00	0.00	0.00	0.00	0.00	23.48	55.78	5.10	0.00	89.54	0.00	62.84	60.03	33.55
UH	0.39	17.49	241.39	238.60	292.88	36.08	0.00	0.00	60.68	241.00	337.81	332.78	0.00	0.00	9.89	0.00	10.03	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	241.00	337.81	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.39	4.85	241.39	238.60	292.88	14.67	0.00	0.00	60.68	0.00	0.00	30.55	0.00	0.00	9.89	0.00	0.00	0.00
MOH	0.00	12.64	0.00	0.00	0.00	21.40	0.00	0.00	0.00	0.00	0.00	302.24	0.00	0.00	0.00	0.00	10.03	0.00
PFOH	0.00	0.00	245.62	242.79	256.27	3.37	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPF	0.00	0.00	84.00	84.00	83.56	84.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EFOH	0.00	0.00	39.99	39.52	41.50	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	21.78	0.00	0.00	0.00	6.25	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	84.00	0.00	0.00	0.00	59.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	3.55	0.00	0.00	0.00	0.71	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00	516.00
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	0.05	0.83	32.49	33.14	39.37	2.10	0.00	0.00	8.43	0.00	0.00	7.00	0.00	0.00	1.33	0.00	0.00	0.00
MOR	0.00	2.14	0.00	0.00	0.00	3.03	0.00	0.00	0.00	0.00	0.00	42.67	0.00	0.00	0.00	0.00	1.47	0.00
PFOR	0.00	0.00	7.97	8.21	9.20	0.08	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.52	0.00	0.00	0.00	0.15	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.05	2.94	37.87	38.63	44.94	5.58	0.00	0.00	8.43	0.15	0.00	45.04	0.00	0.00	1.33	0.00	1.47	0.00
EUOF	0.05	2.60	37.87	38.63	44.94	5.58	0.00	0.00	8.43	0.10	0.00	44.73	0.00	0.00	1.33	0.00	1.35	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	32.39	46.85	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	99.95	97.40	62.13	61.37	55.06	94.42	100.00	100.00	91.57	67.51	53.15	55.27	100.00	100.00	98.67	100.00	98.65	100.00
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23
FOR	2.09	2.17	5.20	7.76	11.40	11.61	11.61	11.22	10.66	10.72	10.75	11.54	11.50	11.44	8.42	5.36	1.53	1.34
MOR	0.00	0.16	0.17	0.17	0.18	0.48	0.48	0.48	0.47	0.48	0.48	4.73	4.71	4.54	4.40	4.29	4.30	4.03
PFOR	0.02	0.02	0.55	1.08	1.71	1.73	1.73	1.71	1.70	1.71	1.72	1.79	1.79	1.79	1.16	0.58	0.01	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.05	0.05	0.05	0.05	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.01
EUOR	2.12	2.35	5.87	8.90	13.05	13.55	13.55	13.15	12.59	12.68	12.71	16.84	16.78	16.59	13.20	9.80	5.76	5.27
EUOF	1.94	2.14	5.35	8.16	11.98	12.44	12.44	12.07	11.56	11.57	11.57	15.37	15.36	15.16	12.06	8.89	5.19	4.73
POF	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.20	6.49	6.61	6.61	6.61	6.61	6.61	6.61	6.61	6.61
EAF	91.86	91.66	88.44	85.63	81.82	81.36	81.36	81.73	82.24	81.94	81.83	78.03	78.03	78.23	81.33	84.50	88.21	88.67







Osprey
Unit 1

	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
PER HOURS	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00
SER HOURS	674.29	663.94	639.35	676.83	650.49	510.74	675.96	143.25	74.24	459.61	682.73	634.22	656.55	698.79	639.28	650.32	96.81	31.40
RSH	69.71	80.06	80.14	64.04	70.51	54.86	62.94	298.91	35.84	260.39	61.27	85.78	87.45	45.21	75.49	69.43	624.19	712.60
UH	0.00	0.00	0.51	3.13	0.00	178.40	5.09	229.84	632.92	0.00	0.00	0.00	0.00	0.00	5.23	24.25	0.00	0.00
POH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.00	616.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FOH	0.00	0.00	0.51	3.13	0.00	3.47	0.00	51.19	16.33	0.00	0.00	0.00	0.00	0.00	5.23	24.25	0.00	0.00
MOH	0.00	0.00	0.00	0.00	0.00	174.93	5.09	130.65	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOH	0.00	114.51	297.63	304.76	298.05	233.63	273.65	188.42	0.00	0.00	0.00	0.00	0.00	2.04	6.25	28.95	0.00	0.00
LRPF	0.00	19.98	19.98	23.26	24.13	57.89	34.50	20.00	0.00	0.00	0.00	0.00	0.00	30.01	83.99	83.99	0.00	0.00
EFOH	0.00	3.92	10.20	12.16	12.34	23.20	17.39	6.94	0.00	0.00	0.00	0.00	0.00	0.11	0.97	4.48	0.00	0.00
PMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
LRPM	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EMOH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NPC	583.00	583.00	583.00	583.00	583.00	583.00	543.00	543.00	543.00	543.00	543.00	543.00	543.00	543.00	543.00	543.00	543.00	543.00
MONTHLY	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	0.00	0.00	0.08	0.46	0.00	0.67	0.00	26.33	18.03	0.00	0.00	0.00	0.00	0.00	0.81	3.59	0.00	0.00
MOR	0.00	0.00	0.00	0.00	0.00	25.51	0.75	47.70	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PFOR	0.00	0.59	1.60	1.80	1.90	4.54	2.57	4.84	0.00	0.00	0.00	0.00	0.00	0.02	0.15	0.69	0.00	0.00
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	0.00	0.59	1.67	2.25	1.90	29.25	3.30	58.07	18.03	0.00	0.00	0.00	0.00	0.02	0.96	4.26	0.00	0.00
EUOF	0.00	0.53	1.49	2.06	1.71	27.10	3.02	28.09	2.20	0.00	0.00	0.00	0.00	0.02	0.86	3.86	0.00	0.00
POF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.14	82.99	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EAF	100.00	99.47	98.51	97.94	98.29	72.90	96.98	64.76	14.82	100.00	100.00	100.00	100.00	99.98	99.14	96.14	100.00	100.00
12 MONTHS	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21
FOR	5.73	5.70	5.70	5.67	5.63	5.25	4.85	5.52	5.69	1.14	1.14	1.14	1.14	1.13	1.21	1.53	1.67	1.75
MOR	0.04	0.04	0.04	0.04	0.04	3.04	2.85	4.76	4.70	4.58	4.56	4.57	4.58	4.56	4.56	4.58	4.98	2.43
PFOR	0.01	0.09	0.29	0.52	0.76	1.11	1.29	1.38	1.37	1.33	1.33	1.33	1.33	1.27	1.12	1.01	0.90	0.55
PMOR	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
EUOR	5.78	5.83	6.01	6.20	6.38	9.00	8.63	11.02	11.11	6.88	6.85	6.86	6.88	6.79	6.72	6.92	7.33	4.63
EUOF	3.55	3.59	3.71	3.85	3.99	6.29	6.50	8.68	8.86	5.38	5.38	5.38	5.38	5.34	5.29	5.44	5.30	3.00
POF	9.01	9.01	9.01	9.01	9.01	9.01	9.01	9.30	7.86	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59	7.59
EAF	87.45	87.40	87.28	87.14	87.00	84.71	84.49	82.02	83.28	87.03	87.03	87.03	87.03	87.08	87.13	86.97	87.11	89.42

Osprey
Unit 1

	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	
PER HOURS	744.00	672.00	743.00	720.00	744.00	720.00	744.00	744.00	720.00	744.00	721.00	744.00	744.00	672.00	743.00	720.00	744.00	720.00	
SER HOURS	331.34	136.19	0.11	78.08	524.42	647.44	737.09	744.00	653.57	293.83	0.00	291.77	358.64	453.33	0.00	0.00	498.24	591.98	
RSH	331.95	517.61	143.45	6.50	0.00	30.34	6.91	0.00	26.83	38.53	0.00	116.25	353.48	122.68	0.00	0.00	46.51	2.57	
UH	80.71	18.20	599.44	635.42	219.58	42.22	0.00	0.00	39.60	411.63	721.00	335.98	31.88	95.99	743.00	720.00	199.25	125.45	
POH	0.00	0.00	575.00	635.42	92.08	0.00	0.00	0.00	0.00	407.89	721.00	335.98	0.00	95.99	743.00	720.00	196.08	0.00	
FOH	7.36	18.20	24.44	0.00	127.50	41.60	0.00	0.00	39.60	3.75	0.00	0.00	31.88	0.00	0.00	0.00	3.07	0.00	
MOH	73.34	0.00	0.00	0.00	0.00	0.61	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.10	125.45	
PFOH	10.23	15.92	33.93	0.00	177.00	57.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
LRPF	117.92	108.01	108.01	0.00	117.00	168.92	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EFOH	2.09	2.98	6.36	0.00	35.95	16.74	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PMOH	101.82	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
LRPM	118.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EMOH	20.86	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
NPC	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00	576.00
MONTHLY	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	
FOR	2.17	11.79	99.55	0.00	19.56	6.04	0.00	0.00	5.71	1.26	0.00	0.00	8.16	0.00	0.00	0.00	0.61	0.00	
MOR	18.12	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02	17.49	
PFOR	0.63	2.19	5698.42	0.00	6.86	2.59	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
PMOR	6.30	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
EUOR	25.16	13.72	125.46	0.00	25.07	8.55	0.00	0.00	5.71	1.26	0.00	0.00	8.16	0.00	0.00	0.00	0.63	17.49	
EUOF	13.93	3.15	4.15	0.00	21.97	8.19	0.00	0.00	5.50	0.50	0.00	0.00	4.28	0.00	0.00	0.00	0.43	17.42	
POF	0.00	0.00	77.39	88.25	12.38	0.00	0.00	0.00	0.00	54.82	100.00	45.16	0.00	14.28	100.00	100.00	26.36	0.00	
EAF	86.07	96.85	18.47	11.75	65.65	91.81	100.00	100.00	94.50	44.67	0.00	54.84	95.72	85.72	0.00	0.00	73.22	82.58	
12 MONTHS	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	
FOR	2.01	1.38	1.56	1.69	4.42	5.25	5.16	5.11	5.76	5.78	5.91	5.58	6.04	5.32	4.86	4.94	2.50	1.67	
MOR	3.85	1.42	1.44	1.56	1.61	1.62	1.59	1.58	1.57	1.70	1.74	1.64	0.01	0.01	0.01	0.01	0.02	2.64	
PFOR	0.29	0.21	0.34	0.37	1.18	1.55	1.52	1.51	1.48	1.50	1.54	1.45	1.39	1.23	1.10	1.12	0.36	0.00	
PMOR	0.41	0.41	0.42	0.45	0.47	0.46	0.46	0.45	0.45	0.49	0.50	0.47	0.00	0.00	0.00	0.00	0.00	0.00	
EUOR	6.36	3.37	3.69	3.98	7.44	8.58	8.44	8.36	8.95	9.14	9.34	8.83	7.36	6.50	5.92	6.01	2.86	4.22	
EUOF	3.92	2.01	2.18	2.18	4.04	4.72	4.72	4.71	5.10	4.81	4.81	4.81	3.99	3.75	3.40	3.40	1.57	2.33	
POF	7.59	7.04	6.56	13.82	14.87	14.87	14.87	14.87	14.87	19.52	27.76	31.59	31.59	32.69	34.60	35.57	36.76	36.76	
EAF	88.49	90.95	91.26	84.01	81.09	80.42	80.42	80.42	80.04	75.66	67.43	63.60	64.42	63.56	62.00	61.03	61.67	60.92	

