

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

September 18, 2023

Mr. Adam J. Teitzman, Commission Clerk  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20230001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

Dear Mr. Teitzman:

We are enclosing the August 2023 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,

  
Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
William Haffecke (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: AUGUST 2023

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,112,289	2,780,678	(668,389)	-24.0%	61,880	54,411	7,469	13.7%	3.41352	5.11055	(1.69703)	-33.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,625,562	1,624,544	1,018	0.1%	61,880	54,411	7,469	13.7%	2.62696	2.98572	(0.35876)	-12.0%
11 Energy Payments to Qualifying Facilities (A8a)	1,261,113	1,670,995	(409,882)	-24.5%	13,847	13,580	267	2.0%	9.10717	12.30482	(3.19765)	-26.0%
12 TOTAL COST OF PURCHASED POWER	4,998,963	6,076,217	(1,077,254)	-17.7%	75,727	67,991	7,737	11.4%	6.60125	8.93686	(2.33561)	-26.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					75,727	67,991	7,737	11.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partrpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	136,235	216,434	(80,199)	-66.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,862,728	5,859,783	(997,055)	-17.0%	75,727	67,991	7,737	11.4%	6.42135	8.61853	(2.19718)	-25.5%
21 Net Unbilled Sales (A4)	379,243 *	(45,295) *	424,538	-937.3%	5,906	(526)	6,432	-1223.8%	0.58137	(0.07034)	0.65171	-926.5%
22 Company Use (A4)	2,858 *	4,057 *	(1,199)	-29.6%	45	47	(3)	-5.5%	0.00438	0.00630	(0.00192)	-30.5%
23 T & D Losses (A4)	291,786 *	351,550 *	(59,764)	-17.0%	4,544	4,079	465	11.4%	0.44730	0.54597	(0.09867)	-18.1%
24 SYSTEM KWH SALES	4,862,728	5,859,783	(997,055)	-17.0%	65,233	64,390	843	1.3%	7.45440	9.10046	(1.64606)	-18.1%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,862,728	5,859,783	(997,055)	-17.0%	65,233	64,390	843	1.3%	7.45440	9.10046	(1.64606)	-18.1%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,862,728	5,859,783	(997,055)	-17.0%	65,233	64,390	843	1.3%	7.45440	9.10046	(1.64606)	-18.1%
28 GPIF**												
29 TRUE-UP**	588,645	588,645	0	0.0%	65,233	64,390	843	1.3%	0.90237	0.91419	(0.01182)	-1.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,451,373	6,448,428	(997,055)	-15.5%	65,233	64,390	843	1.3%	8.35677	10.01464	(1.65787)	-16.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.49123	10.17578	(1.68455)	-16.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.491	10.176	(1.685)	-16.6%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	9,673,946	18,293,990	(8,620,044)	-47.1%	323,261	329,949	(6,688)	-2.0%	2.99261	5.54449	(2.55188)	-46.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	11,329,268	11,556,906	(227,638)	-2.0%	323,261	329,949	(6,688)	-2.0%	3.50468	3.50263	0.00205	0.1%
11 Energy Payments to Qualifying Facilities (A8a)	12,117,481	15,647,522	(3,530,041)	-22.6%	117,739	119,589	(1,850)	-1.6%	10.29180	13.08438	(2.79258)	-21.3%
12 TOTAL COST OF PURCHASED POWER	33,120,695	45,498,418	(12,377,723)	-27.2%	441,000	449,539	(8,538)	-1.9%	7.51036	10.12114	(2.61078)	-25.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					441,000	449,539	(8,538)	-1.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	791,553	1,596,220	(804,667)	-50.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	32,329,142	43,902,198	(11,573,056)	-26.4%	441,000	449,539	(8,538)	-1.9%	7.33087	9.76606	(2.43519)	-24.9%
21 Net Unbilled Sales (A4)	347,310 *	(158,933) *	506,243	-318.5%	4,738	(1,627)	6,365	-391.1%	0.08482	(0.03750)	0.12232	-326.2%
22 Company Use (A4)	23,428 *	34,278 *	(10,850)	-31.7%	320	351	(31)	-9.0%	0.00572	0.00809	(0.00237)	-29.3%
23 T & D Losses (A4)	1,939,748 *	2,634,102 *	(694,354)	-26.4%	26,460	26,972	(512)	-1.9%	0.47371	0.62148	(0.14777)	-23.8%
24 SYSTEM KWH SALES	32,329,142	43,902,198	(11,573,056)	-26.4%	409,483	423,843	(14,360)	-3.4%	7.89512	10.35813	(2.46301)	-23.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	32,329,142	43,902,198	(11,573,056)	-26.4%	409,483	423,843	(14,360)	-3.4%	7.89512	10.35813	(2.46301)	-23.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	32,329,142	43,902,198	(11,573,056)	-26.4%	409,483	423,843	(14,360)	-3.4%	7.89512	10.35813	(2.46301)	-23.8%
28 GPIF**	4,709,160	4,709,160	0	0.0%	409,483	423,843	(14,360)	-3.4%	1.15003	1.11106	0.03897	3.5%
29 TRUE-UP**												
30 TOTAL JURISDICTIONAL FUEL COST	37,038,302	48,611,358	(11,573,056)	-23.8%	409,483	423,843	(14,360)	-3.4%	9.04514	11.46919	(2.42405)	-21.1%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.19068	11.65373	(2.46305)	-21.1%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.191	11.654	(2.463)	-21.1%

\*Included for Informational Purposes Only  
\*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,112,289	2,780,678	(668,389)	-24.0%	9,673,946	18,293,990	(8,620,044)	-47.1%
3a. Demand & Non Fuel Cost of Purchased Power	1,625,562	1,624,544	1,018	0.1%	11,329,268	11,556,906	(227,638)	-2.0%
3b. Energy Payments to Qualifying Facilities	1,261,113	1,670,995	(409,882)	-24.5%	12,117,481	15,647,522	(3,530,041)	-22.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,998,963	6,076,217	(1,077,254)	-17.7%	33,120,695	45,498,418	(12,377,723)	-27.2%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	(377)	74,272	(74,649)	-100.5%	201,527	597,076	(395,549)	-66.3%
7. Adjusted Total Fuel & Net Power Transactions	4,998,586	6,150,489	(1,151,904)	-18.7%	33,322,222	46,095,494	(12,773,272)	-27.7%
8. Less Apportionment To GSLD Customers	136,235	216,434	(80,199)	-37.1%	791,553	1,596,220	(804,667)	-50.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,862,351	\$ 5,934,055	\$ (1,071,704)	-18.1%	\$ 32,530,669	\$ 44,499,274	\$ (11,968,605)	-26.9%

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: AUGUST 2023 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	7,538,449	7,377,648	160,801	2.2%	47,674,569	48,609,239	(934,670)	-1.9%
c. Jurisdictional Fuel Revenue	7,538,449	7,377,648	160,801	2.2%	47,674,569	48,609,239	(934,670)	-1.9%
d. Non Fuel Revenue	4,142,776	1,302,859	2,839,917	218.0%	27,358,598	9,719,950	17,638,648	181.5%
e. Total Jurisdictional Sales Revenue	11,681,225	8,680,507	3,000,718	34.6%	75,033,167	58,329,189	16,703,979	28.6%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 11,681,225	\$ 8,680,507	\$ 3,000,718	34.6%	\$ 75,033,167	\$ 58,329,189	\$ 16,703,979	28.6%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales           KWH	64,557,175	62,086,011	2,471,163	4.0%	407,160,535	409,971,819	(2,811,285)	-0.7%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	64,557,175	62,086,011	2,471,163	4.0%	407,160,535	409,971,819	(2,811,285)	-0.7%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 7,538,449	\$ 7,377,648	\$ 160,801	2.2%	\$ 47,674,569	\$ 48,609,239	\$ (934,670)	-1.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	588,645	588,645	0	0.0%	4,709,160	4,709,160	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)								
3. Jurisdictional Fuel Revenue Applicable to Period	6,949,804	6,789,003	160,801	2.4%	42,965,409	43,900,079	(934,670)	-2.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,862,351	5,934,055	(1,071,704)	-18.1%	32,530,669	44,499,274	(11,968,605)	-26.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,862,351	5,934,055	(1,071,704)	-18.1%	32,530,669	44,499,274	(11,968,605)	-26.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	2,087,453	854,948	1,232,505	144.2%	10,434,740	(599,196)	11,033,936	-1841.5%
8. Interest Provision for the Month	(77,702)	25,070	(102,772)	-409.9%	(787,602)	102,816	(890,418)	-866.0%
9. True-up & Inst. Provision Beg. of Month	(19,082,275)	23,935,348	(43,017,623)	-179.7%	(30,840,177)	21,191,231	(52,031,408)	-245.5%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	588,645	588,645	0	0.0%	4,709,160	4,709,160	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (16,483,879)	\$ 25,404,011	\$ (41,887,890)	-164.9%	\$ (16,483,879)	\$ 25,404,011	\$ (41,887,890)	-164.9%

\* Jurisdictional Loss Multiplier

**CALCULATION OF TRUE-UP AND INTEREST PROVISION**

**Company: FLORIDA PUBLIC UTILITIES COMPANY**

**Division: CONSOLIDATED ELECTRIC DIVISIONS**

**Month of: AUGUST 2023 0**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (19,082,275)	\$ 23,935,348	\$ (43,017,623)	-179.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(16,406,177)	25,378,941	(41,785,118)	-164.6%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(35,488,452)	49,314,289	(84,802,741)	-172.0%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (17,744,226)	\$ 24,657,145	\$ (42,401,371)	-172.0%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.2800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2550%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4379%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(77,702)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT  
 Month of: AUGUST 2023

0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	61,880	54,411	7,469	13.73%	323,261	329,949	(6,688)	-2.03%
4a Energy Purchased For Qualifying Facilities	13,847	13,580	267	1.97%	117,739	119,589	(1,850)	-1.55%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	75,727	67,991	7,737	11.38%	441,000	449,539	(8,538)	-1.90%
8 Sales (Billed)	65,233	64,390	843	1.31%	409,483	423,843	(14,360)	-3.39%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	45	47	(3)	-5.47%	320	351	(31)	-8.95%
10 T&D Losses Estimated @ 0.06	4,544	4,079	465	11.40%	26,460	26,972	(512)	-1.90%
11 Unaccounted for Energy (estimated)	5,906	(526)	6,432	-1223.75%	4,738	(1,627)	6,365	-391.12%
12								
13 % Company Use to NEL	0.06%	0.07%	-0.01%	-14.29%	0.07%	0.08%	-0.01%	-12.50%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	7.80%	-0.77%	8.57%	-1112.99%	1.07%	-0.36%	1.43%	-397.22%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	2,112,289	2,780,678	(668,389)	-24.04%	9,673,946	18,293,990	(8,620,044)	-47.12%
18a Demand & Non Fuel Cost of Pur Power	1,625,562	1,624,544	1,018	0.06%	11,329,268	11,556,906	(227,638)	-1.97%
18b Energy Payments To Qualifying Facilities	1,261,113	1,670,995	(409,882)	-24.53%	12,117,481	15,647,522	(3,530,041)	-22.56%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,998,963	6,076,217	(1,077,254)	-17.73%	33,120,695	45,498,418	(12,377,723)	-27.20%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	3.414	5.111	(1.697)	-33.20%	2.993	5.544	(2.551)	-46.01%
23a Demand & Non Fuel Cost of Pur Power	2.627	2.986	(0.359)	-12.02%	3.505	3.503	0.002	0.06%
23b Energy Payments To Qualifying Facilities	9.107	12.305	(3.198)	-25.99%	10.292	13.084	(2.792)	-21.34%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	6.601	8.937	(2.336)	-26.14%	7.510	10.121	(2.611)	-25.80%

**PURCHASED POWER**

(Exclusive of Economy Energy Purchases)  
For the Period/Month of: **AUGUST 2023** **0**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	54,411			54,411	5.110552	8.096270	2,780,678
<b>TOTAL</b>		<b>54,411</b>	<b>0</b>	<b>0</b>	<b>54,411</b>	<b>5.110552</b>	<b>8.096270</b>	<b>2,780,678</b>

ACTUAL:

FPL	MS	27,470			27,470	3.685577	6.240277	1,012,428
GULF/SOUTHERN		34,410			34,410	3.196340	5.880984	1,099,861
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
<b>TOTAL</b>		<b>61,880</b>	<b>0</b>	<b>0</b>	<b>61,880</b>	<b>6.881917</b>	<b>6.240277</b>	<b>2,112,289</b>

CURRENT MONTH: DIFFERENCE		7,469	0	0	7,469	1.771365	(1.85599)	(668,389)
DIFFERENCE (%)		13.7%	0.0%	0.0%	13.7%	34.7%	-22.9%	-24.0%
PERIOD TO DATE: ACTUAL	MS	323,261			323,261	2.992612	3.092612	9,673,946
ESTIMATED	MS	329,949			329,949	5.544485	5.644485	18,293,990
DIFFERENCE		(6,688)	0	0	(6,688)	(2.551873)	-2.551873	(8,620,044)
DIFFERENCE (%)		-2.0%	0.0%	0.0%	-2.0%	-46.0%	-45.2%	-47.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: AUGUST 2023 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,580			13,580	12.304823	12.304823	1,670,995
TOTAL		13,580	0	0	13,580	12.304823	12.304823	1,670,995

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,847			13,847	9.107170	9.107170	1,261,113
TOTAL		13,847	0	0	13,847	9.107170	9.107170	1,261,113

CURRENT MONTH: DIFFERENCE		267	0	0	267	-3.197653	-3.197653	(409,882)
DIFFERENCE (%)		2.0%	0.0%	0.0%	2.0%	-26.0%	-26.0%	-24.5%
PERIOD TO DATE: ACTUAL	MS	117,739			117,739	10.291797	10.291797	12,117,481
ESTIMATED	MS	119,589			119,589	13.084383	13.084383	15,647,522
DIFFERENCE		(1,850)	0	0	(1,850)	-2.792586	-2.792586	(3,530,041)
DIFFERENCE (%)		-1.5%	0.0%	0.0%	-1.5%	-21.3%	-21.3%	-22.6%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES  
 For the Period/Month of:

AUGUST 2023

0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							