



Stephanie A. Cuello
SENIOR COUNSEL

September 20, 2023

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Fuel and Purchased Power Clause with Generating Performance Incentive Factor*; Docket No. 20230001-EI

Dear Mr. Teitzman:

Please find attached for electronic filing, Duke Energy Florida, LLC's Schedules A1 through A9 and A12 for the reporting month of August 2023.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1425.

Sincerely,

s/ Stephanie A. Cuello

Stephanie A. Cuello

SAC/vr
Attachment

CERTIFICATE OF SERVICE

Docket No. 20230001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 20th day of September, 2023.

s/ Stephanie A. Cuello

Stephanie A. Cuello

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DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER

AUGUST 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	140,248,653	124,909,615	15,339,038	12.3	4,515,053	4,285,935	229,119	5.4	3.1062	2.9144	0.1918	6.6
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	1,045,598	1,025,274	20,324	2.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	141,294,251	125,934,889	15,359,363	12.2	4,515,053	4,285,935	229,119	5.4	3.1294	2.9383	0.1911	6.5
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	9,438,286	1,682,088	7,756,198	461.1	176,746	40,018	136,728	341.7	5.3400	4.2033	1.1367	27.0
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	18,296,421	423,359	17,873,062	4,221.7	254,925	6,116	248,809	4,068.4	7.1772	6.9226	0.2546	3.7
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	11,172,589	10,266,403	906,186	8.8	218,541	222,098	(3,557)	(1.6)	5.1124	4.6225	0.4899	10.6
9 TOTAL COST OF PURCHASED POWER	38,907,296	12,371,850	26,535,446	214.5	650,212	268,232	381,979	142.4	5.9838	4.6124	1.3714	29.7
10 TOTAL AVAILABLE MWH					5,165,265	4,554,167	611,098	13				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(486,462)	(1,281,866)	795,404	(62.1)	(19,001)	(36,956)	17,955	(48.6)	2.5602	3.4686	(0.9084)	(26.2)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(165,299)	(332,210)	166,911	(50.2)	(19,001)	(36,956)	17,955	(48.6)	0.8699	0.8989	(0.0290)	(3.2)
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(11,690,139)	(6,412,894)	(5,277,245)	82.3	(321,795)	(236,560)	(85,235)	36.0	3.6328	2.7109	0.9219	34.0
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(12,341,899)	(8,026,970)	(4,314,930)	53.8	(340,796)	(273,516)	(67,280)	24.6	3.6215	2.9347	0.6868	23.4
14 NET INADVERTENT AND WHEELED INTERCHANGE					24,900	0	24,900					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	167,859,648	130,279,769	37,579,879	28.9	4,849,369	4,280,651	568,718	13.3	3.4615	3.0435	0.4180	13.7
16 NET UNBILLED	7,314,648	988,432	6,326,216	640.0	(211,316)	(32,477)	(178,839)	550.7	0.1662	0.0243	0.1419	584.0
17 COMPANY USE	449,315	332,038	117,277	35.3	(12,980)	(10,910)	(2,071)	19.0	0.0102	0.0082	0.0020	24.4
18 T & D LOSSES	7,721,649	5,212,103	2,509,546	48.2	(223,074)	(171,256)	(51,818)	30.3	0.1754	0.1282	0.0472	36.8
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	167,859,648	130,279,769	37,579,879	28.9	4,401,999	4,066,008	335,991	8.3	3.8133	3.2041	0.6092	19.0
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(2,861,995)	(1,255,597)	(1,606,398)	127.9	(75,054)	(39,187)	(35,867)	91.5	3.8133	3.2041	0.6092	19.0
21 JURISDICTIONAL KWH SALES	164,997,653	129,024,172	35,973,481	27.9	4,326,945	4,026,821	300,124	7.5	3.8133	3.2041	0.6092	19.0
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.000:	165,064,755	129,076,644	35,988,110	27.9	4,326,945	4,026,821	300,124	7.5	3.8148	3.2054	0.6094	19.0
23 PRIOR PERIOD TRUE-UP	(8,113,019)	(8,113,019)	0	0.0	4,326,945	4,026,821	300,124	7.5	(0.1875)	(0.2015)	0.0140	(7.0)
24 TOTAL JURISDICTIONAL FUEL COST	156,951,736	120,963,625	35,988,110	29.8	4,326,945	4,026,821	300,124	7.5	3.6273	3.0039	0.6234	20.8
25 GPIF	(17,205)	(17,205)	(0)	0.0	4,326,945	4,026,821	300,124	7.5	(0.0004)	(0.0004)	0.0000	0.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	2,544,101	3,081,824	(537,723)	(17.5)	4,326,945	4,026,821	300,124	7.5	0.0588	0.0765	(0.0177)	(23.1)
27 CLEAN ENERGY IMPACT (CEI)	0	(98,060)	98,060	(100.0)	4,326,945	4,026,821	300,124	7.5	0.0000	(0.0024)	0.0024	(100.0)
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.686	3.078	0.608	19.8

*Line 11a. MWH Data for Informational Purposes Only
*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
YEAR TO DATE - AUGUST 2023

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	912,987,438	897,648,400	15,339,038	1.7	28,553,011	28,323,891	229,120	0.8	3.1975	3.1692	0.0283	0.9
2 COAL CAR SALE	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	11,572,214	11,551,890	20,324	0.2	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 TOTAL COST OF GENERATED POWER	924,559,652	909,200,290	15,359,363	1.7	28,553,011	28,323,891	229,120	0.8	3.2380	3.2100	0.0280	0.9
5 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	38,903,399	31,147,200	7,756,198	24.9	704,089	567,361	136,728	24.1	5.5254	5.4898	0.0356	0.7
6 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
7 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	28,061,822	10,188,761	17,873,062	175.4	433,404	184,595	248,809	134.8	6.4748	5.5195	0.9553	17.3
8 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	89,102,340	88,196,154	906,186	1.0	1,613,659	1,617,216	(3,557)	(0.2)	5.5218	5.4536	0.0682	1.3
9 TOTAL COST OF PURCHASED POWER	156,067,560	129,532,115	26,535,446	20.5	2,751,152	2,369,172	381,979	16.1	5.6728	5.4674	0.2054	3.8
10 TOTAL AVAILABLE MWH					31,304,162	30,693,063	611,099	2.0				
11 FUEL COST OF OTHER POWER SALES (SCH A6)	(4,210,166)	(5,005,569)	795,404	(15.9)	(195,326)	(213,281)	17,955	(8.4)	2.1555	2.3469	(0.1914)	(8.2)
11a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,021,001)	(2,187,912)	166,911	(7.6)	(195,326)	(213,281)	17,955	(8.4)	1.0347	1.0258	0.0089	0.9
11b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
12 FUEL COST OF STRATIFIED SALES	(45,390,432)	(40,113,187)	(5,277,245)	13.2	(1,484,764)	(1,399,529)	(85,235)	6.1	3.0571	2.8662	0.1909	6.7
13 TOTAL FUEL COST AND GAINS ON POWER SALES	(51,621,598)	(47,306,669)	(4,314,930)	9.1	(1,680,090)	(1,612,810)	(67,280)	4.2	3.0725	2.9332	0.1393	4.8
14 NET INADVERTENT AND WHEELED INTERCHANGE					145,461	120,561	24,900					
15 TOTAL FUEL AND NET POWER TRANSACTIONS	1,029,005,615	991,425,736	37,579,879	3.8	29,769,533	29,200,814	568,719	2.0	3.4566	3.3952	0.0614	1.8
16 NET UNBILLED	23,758,015	17,430,856	6,327,159	36.3	(860,289)	(681,450)	(178,839)	26.2	0.0863	0.0641	0.0222	34.6
17 COMPANY USE	3,360,859	3,243,598	117,261	3.6	(94,409)	(92,338)	(2,071)	2.2	0.0122	0.0119	0.0003	2.5
18 T & D LOSSES	45,439,668	42,930,376	2,509,292	5.9	(1,288,494)	(1,236,676)	(51,818)	4.2	0.1651	0.1579	0.0072	4.6
19 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,029,005,615	991,425,736	37,579,879	3.8	27,526,341	27,190,350	335,992	1.2	3.7383	3.6462	0.0921	2.5
20 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(7,141,186)	(5,534,822)	(1,606,364)	29.0	(196,712)	(160,845)	(35,867)	22.3	3.6303	3.4411	0.1892	5.5
21 JURISDICTIONAL KWH SALES	1,021,864,428	985,890,913	35,973,515	3.7	27,329,629	27,029,504	300,125	1.1	3.7390	3.6475	0.0915	2.5
22 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.000:	1,022,276,044	986,287,899	35,988,145	3.7	27,329,629	27,029,504	300,125	1.1	3.7405	3.6489	0.0916	2.5
23 PRIOR PERIOD TRUE-UP	3,382,246	3,382,244	2	0.0	27,329,629	27,029,504	300,125	1.1	0.0124	0.0125	(0.0001)	(0.8)
24 TOTAL JURISDICTIONAL FUEL COST	1,025,658,290	989,670,143	35,988,147	3.6	27,329,629	27,029,504	300,125	1.1	3.7529	3.6614	0.0915	2.5
25 GPIF	(137,642)	(137,640)	(2)	0.0	27,329,629	27,029,504	300,125	1.1	(0.0005)	(0.0005)	0.0000	100.0
26 CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	10,156,102	10,693,826	(537,723)	(5.0)	27,329,629	27,029,504	300,125	1.1	0.0372	0.0396	(0.0024)	106.5
27 CLEAN ENERGY IMPACT (CEI)	0	(98,060)	98,060	(100.0)	27,329,629	27,029,504	300,125	1.1	0.0000	(0.0004)	0.0004	0.0
28 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.790	3.700	0.090	2.4

*Line 11a. MWH Data for Informational Purposes Only
*Line 16 and 18. \$ Data for Informational Purposes Only

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2023

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1 . FUEL COST OF SYSTEM NET GENERATION	\$140,248,653	124,909,615	\$15,339,038	12.3	\$912,987,438	\$897,648,400	\$15,339,038	1.7
1a. COAL CAR SALE	0	0	0	0.0	0	0	0	0.0
2 . FUEL COST OF POWER SOLD	(486,462)	(1,281,866)	795,404	(62.1)	(4,210,166)	(5,005,569)	795,404	(15.9)
2a. GAIN ON POWER SALES	(165,299)	(332,210)	166,911	(50.2)	(2,021,001)	(2,187,912)	166,911	(7.6)
3 . FUEL COST OF PURCHASED POWER	9,438,286	1,682,088	7,756,198	461.1	38,903,399	31,147,200	7,756,198	24.9
3a. ENERGY PAYMENTS TO QUALIFYING FACILITIES	11,172,589	10,266,403	906,186	8.8	89,102,340	88,196,154	906,186	1.0
4 . ENERGY COST OF ECONOMY PURCHASES	18,296,421	423,359	17,873,062	4,221.7	28,061,822	10,188,761	17,873,062	175.4
5 . TOTAL FUEL & NET POWER TRANSACTIONS	178,504,189	135,667,389	42,836,799	31.6	1,062,823,832	1,019,987,033	42,836,799	4.2
6 . ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(11,690,139)	(6,412,894)	(5,277,245)	82.3	(45,390,432)	(40,113,187)	(5,277,245)	13.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	1,045,598	1,025,274	20,324	2.0	11,572,214	11,551,890	20,324	0.2
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 . ADJUSTED TOTAL FUEL & NET PWR TRNS	\$167,859,648	\$130,279,769	\$37,579,879	28.9	\$1,029,005,615	\$991,425,736	\$37,579,879	3.8

FOOTNOTE: DETAIL OF LINE 6b ABOVE

N/A - Not used	\$0	\$0	\$0	\$0	\$0	\$0	\$0
N/A - Not used	0	0	0	0	0	0	0
N/A - Not used	0	0	0	0	0	0	0
WHOLESALE ALLOCATION ADJUSTMENT	0	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT	0	0	0	0	0	0	0
AERIAL SURVEY ADJUSTMENT (Coal Pile)	0	0	0	0	1,540,875	0	1,540,875
FPD AGREEMENT TERMINATION	1,033,005	0	1,033,005	0	8,273,612	0	8,273,612
RAIL CAR SALE PROCEEDS	0	0	0	0	0	0	0
CITRUS SETTLEMENT FUEL GIVEBACK	0	0	0	0	0	0	0
NET METER SETTLEMENT	12,593	0	12,593	0	1,757,727	0	1,757,727
CR4 OUTAGE REPLACEMENT POWER	0	0	0	0	0	0	0
Derivative Collateral Interest	0	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$1,045,598	\$0	\$1,045,598	\$0	\$11,572,214	\$0	\$11,572,214

B. KWH SALES

1 . JURISDICTIONAL SALES	4,326,944,414	4,026,820,857	300,123,556	7.5	27,329,627,811	27,029,504,255	300,123,556	1.1
2 . NON JURISDICTIONAL (WHOLESALE) SALES	75,053,754	39,186,946	35,866,808	91.5	196,712,155	160,845,347	35,866,808	22.3
3 . TOTAL SALES	4,401,998,168	4,066,007,803	335,990,364	8.3	27,526,339,966	27,190,349,602	335,990,364	1.2
4 . JURISDICTIONAL SALES % OF TOTAL SALES	98.30	99.04	(0.74)	(0.8)	99.29	99.41	(0.12)	(0.1)

DUKE ENERGY FLORIDA
CALCULATION OF TRUE-UP AND INTEREST PROVISION
AUGUST 2023

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
C. TRUE UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	\$243,774,159	\$226,428,137	\$17,346,022	7.7	\$1,586,895,932	\$1,569,549,910	\$17,346,022	1.1
2. ADJUSTMENTS:	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	8,113,019	8,113,019	(0)	0.0	(3,382,246)	(3,382,244)	(2)	0.0
2b. INCENTIVE PROVISION	17,205	17,205	0	0.0	137,642	137,640	2	0.0
2c. CLEAN ENERGY CONNECTION (CEC) BILL CREDIT	(2,544,101)	(3,081,824)	537,723	(17.5)	(10,156,102)	(10,693,826)	537,723	(5.0)
2d. CLEAN ENERGY IMPACT (CEI)	0	98,060	(98,060)	(100.0)	0	98,060	(98,060)	(100.0)
3. TOTAL JURISDICTIONAL FUEL REVENUE	249,360,282	231,574,597	17,785,685	7.7	1,573,495,226	1,555,709,540	17,785,685	1.1
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	167,859,648	130,279,769	37,579,879	28.9	1,029,005,615	991,425,736	37,579,879	3.8
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	98.30	99.04	(0.74)	(0.8)	99.29	99.41	(0.12)	(0.1)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00038 LOSS MULTIPLIER)	165,064,755	129,076,644	35,988,110	27.9	1,022,276,044	986,287,899	35,988,145	3.7
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	84,295,528	102,497,953	(18,202,425)	(17.8)	551,219,182	569,421,641	(18,202,459)	(3.2)
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	(3,886,049)	(3,759,236)	(126,812)	3.4	(36,584,344)	(36,457,531)	(126,812)	0.4
9. TRUE UP & INTEREST PROVISION BEG OF MONTH/PERIOD	(909,402,586)	(909,402,554)	(33)	0.0	(1,355,123,210)	(1,355,123,210)	0	0.0
10. TRUE UP COLLECTED (REFUNDED)	(8,113,019)	(8,113,019)	0	0.0	3,382,246	3,382,244	2	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	(837,106,126)	(818,776,856)	(18,329,270)	2.2	(837,106,126)	(818,776,856)	(18,329,270)	2.2
12. OTHER:	0				0		0	
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	(\$837,106,126)	(818,776,856)	(18,329,270)	2.2	(\$837,106,126)	(818,776,856)	(18,329,270)	2.2
D. INTEREST PROVISION								
1. BEGINNING TRUE UP (LINE C9)	(\$909,402,586)	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	(833,220,078)	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	(1,742,622,664)	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	(871,311,332)	N/A	--	--				
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	5.350	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.350	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	10.700	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	5.350	N/A	--	--				
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.446	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	(\$3,886,049)	N/A	--	--				

A-3 Generating System Comparative Data Report

Report Period : 8/1/2023 to 8/1/2023

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	5,400,316	518,660	4,881,656	941.2 %
3 - COAL	22,460,746	27,099,205	(4,638,459)	(17.1 %)
4 - GAS	112,387,591	97,291,750	15,095,841	15.5 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	140,248,653	124,909,615	15,339,038	12.3 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	13,446	408	13,038	3195.6 %
11 - COAL	479,983	633,598	(153,615)	(24.2 %)
12 - GAS	3,796,682	3,413,369	383,313	11.2 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	224,943	238,560	(13,617)	(5.7 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	4,515,054	4,285,935	229,119	5.3 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	38,775	3,003	35,772	1191.2 %
19 - COAL (TON)	221,991	287,017	(65,026)	(22.7 %)
20 - GAS (MCF)	28,856,101	25,394,668	3,461,433	13.6 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	224,077	17,489	206,588	1181.2 %
26 - COAL	5,164,399	6,584,698	(1,420,299)	(21.6 %)
27 - GAS	29,504,419	25,394,668	4,109,751	16.2 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	34,892,895	31,996,855	2,896,040	9.1 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.3	0.01	0.29	3028.4 %
34 - COAL	10.6	14.78	(4.15)	(28.1 %)
35 - GAS	84.1	79.64	4.45	5.6 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	5.0	5.57	(0.58)	(10.5 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				

A-3 Generating System Comparative Data Report

Report Period : 8/1/2023 to 8/1/2023

Duke Energy Florida, LLC

40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %
41 - LIGHT OIL (\$/BBL)	139.27	172.71	(33.44)	(19.4 %)
42 - COAL (\$/TON)	101.18	94.42	6.76	7.2 %
43 - GAS (\$/MCF)	3.89	3.83	0.06	1.7 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	24.10	29.66	(5.56)	(18.7 %)
49 - COAL	4.35	4.12	0.23	5.7 %
50 - GAS	3.81	3.83	(0.02)	(0.6 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.02	3.90	0.12	3.0 %
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	16,665	42,865	(26,200)	(61.1 %)
57 - COAL	10,760	10,393	367	3.5 %
58 - GAS	7,771	7,440	331	4.5 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,728	7,466	263	3.5 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	40.16	127.12	(86.96)	(68.4 %)
65 - COAL	4.68	4.28	0.40	9.4 %
66 - GAS	2.96	2.85	0.11	3.9 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.11	2.91	0.19	6.6 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2023 to 8/1/2023

Duke Energy Florida, LLC

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
NET GENERATION (\$)				
1 - HEAVY OIL	0	0	0	0.0 %
2 - LIGHT OIL	15,137,671	10,256,014	4,881,657	47.6 %
3 - COAL	131,942,900	136,581,359	(4,638,459)	(3.4 %)
4 - GAS	765,906,867	750,811,027	15,095,840	2.0 %
5 - NUCLEAR	0	0	0	0.0 %
6	0	0	0	0.0 %
7	0	0	0	0.0 %
8 - TOTAL (\$)	912,987,438	897,648,400	15,339,038	1.7 %
SYSTEM NET GENERATION (MWH)				
9 - HEAVY OIL	0	0	0	0.0 %
10 - LIGHT OIL	25,779	12,730	13,049	102.5 %
11 - COAL	2,512,607	2,666,222	(153,615)	(5.8 %)
12 - GAS	24,498,743	24,115,443	383,300	1.6 %
13 - NUCLEAR	0	0	0	0.0 %
14 - SOLAR	1,515,881	1,529,498	(13,617)	(0.9 %)
15	0	0	0	0.0 %
16 - TOTAL (MWH)	28,553,011	28,323,893	229,118	0.8 %
UNITS OF FUEL BURNED				
17 - HEAVY OIL (BBL)	0	0	0	0.0 %
18 - LIGHT OIL (BBL)	101,095	65,265	35,830	54.9 %
19 - COAL (TON)	1,203,294	1,268,320	(65,026)	(5.1 %)
20 - GAS (MCF)	182,539,412	179,077,979	3,461,433	1.9 %
21 - NUCLEAR (MMBTU)	0	0	0	0.0 %
22	0	0	0	0.0 %
23	0	0	0	0.0 %
BTUS BURNED (MILLION BTU)				
24 - HEAVY OIL	0	0	0	0.0 %
25 - LIGHT OIL	576,987	370,398	206,589	55.8 %
26 - COAL	27,387,810	28,808,109	(1,420,299)	(4.9 %)
27 - GAS	186,680,639	182,570,890	4,109,749	2.3 %
28 - NUCLEAR	0	0	0	0.0 %
29	0	0	0	0.0 %
30	0	0	0	0.0 %
31 - TOTAL (MILLION BTU)	214,645,436	211,749,397	2,896,039	1.4 %
GENERATION MIX (% MWH)				
32 - HEAVY OIL	0.0	0.00	0.00	0.0 %
33 - LIGHT OIL	0.1	0.04	0.05	100.9 %
34 - COAL	8.8	9.41	(0.61)	(6.5 %)
35 - GAS	85.8	85.14	0.66	0.8 %
36 - NUCLEAR	0.0	0.00	0.00	0.0 %
37 - SOLAR	5.3	5.40	(0.09)	(1.7 %)
38	0.0	0	0.00	0.0 %
39 - TOTAL (% MWH)	100.0	100.0	0.00	0.0 %
FUEL COST PER UNIT (\$)				
40 - HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0 %

A-3 Generating System Comparative Data Report

Report Period : 1/1/2023 to 8/1/2023

Duke Energy Florida, LLC

41 - LIGHT OIL (\$/BBL)	149.74	157.14	(7.41)	(4.7 %)
42 - COAL (\$/TON)	109.65	107.69	1.96	1.8 %
43 - GAS (\$/MCF)	4.20	4.19	0.00	0.1 %
44 - NUCLEAR (\$/MBTU)	0.00	0.00	0.00	0.0 %
45	0.00	0.00	0.00	0.0 %
46	0.00	0.00	0.00	0.0 %
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 - HEAVY OIL	0.00	0.00	0.00	0.0 %
48 - LIGHT OIL	26.24	27.69	(1.45)	(5.2 %)
49 - COAL	4.82	4.74	0.08	1.6 %
50 - GAS	4.10	4.11	(0.01)	(0.2 %)
51 - NUCLEAR	0.00	0.00	0.00	0.0 %
52	0.00	0.00	0.00	0.0 %
53	0.00	0.00	0.00	0.0 %
54 - SYSTEM (\$/MBTU)	4.25	4.24	0.01	0.3 %
BTU BURNED PER KWH (BTU/KWH)				
55 - HEAVY OIL	0	0	0	0.0 %
56 - LIGHT OIL	22,382	29,096	(6,715)	(23.1 %)
57 - COAL	10,900	10,805	95	0.9 %
58 - GAS	7,620	7,571	49	0.7 %
59 - NUCLEAR	0	0	0	0.0 %
60	0	0	0	0.0 %
61	0	0	0	0.0 %
62 - SYSTEM (BTU/KWH)	7,517	7,476	41	0.6 %
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 - HEAVY OIL	0.00	0.00	0.00	0.0 %
64 - LIGHT OIL	58.72	80.57	(21.85)	(27.1 %)
65 - COAL	5.25	5.12	0.13	2.5 %
66 - GAS	3.13	3.11	0.01	0.4 %
67 - NUCLEAR	0.00	0.00	0.00	0.0 %
68	0.00	0.00	0.00	0.0 %
69	0.00	0.00	0.00	0.0 %
70 - SYSTEM (CENTS/KWH)	3.20	3.17	0.03	0.9 %

A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2023 to 8/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Solar													
Bay Ranch Solar Facility													
TOTAL UNIT 1	74.9	19,390.00	35			0				0	0	0.000	
Bay Trail Solar													
TOTAL UNIT 1	74	12,883.00	23			0				0	0	0.000	
Charlie Creek Solar													
TOTAL UNIT 1	74.9	15,033.00	27			0				0	0	0.000	
Columbia Solar 1													
TOTAL CSF 1	74.9	15,445.00	28			0				0	0	0.000	
Debary Solar 1													
TOTAL DSF 1	74.5	11,835.00	21			0				0	0	0.000	
Duette Solar													
TOTAL UNIT 1	74.5	11,585.00	21			0				0	0	0.000	
Fort Green Solar													
TOTAL UNIT 1	74	11,889.00	22			0				0	0	0.000	
Hamilton Solar Facility													
TOTAL HSF 1	74.9	16,155.00	29			0				0	0	0.000	
Hardeetown Solar Facility													
TOTAL UNIT 1	74.9	15,637.00	28			0				0	0	0.000	
High Springs Solar Facility													
TOTAL UNIT 1	74.9	8,944.00	16			0				0	0	0.000	
Hildreth Solar Facility													
TOTAL UNIT 1	74.9	17,482.00	31			0				0	0	0.000	
Lake Placid Solar Facility													
TOTAL LKP 1	45	5,288.00	16			0				0	0	0.000	
Osceola Solar Facility 1													
TOTAL UNIT 1	4	361.00	12			0				0	0	0.000	
Perry Solar Facility 1													
TOTAL UNIT 1	5	721.00	19			0				0	0	0.000	
Sandy Creek Solar													
TOTAL UNIT 1	74.9	17,194.00	31			0				0	0	0.000	
Santa Fe Solar Facility													
TOTAL Unit 1	74.9	13,287.00	24			0				0	0	0.000	
Suwanee Solar Facility													
TOTAL UNIT 1	9	1,636.00	24			0				0	0	0.000	
Trenton Solar Facility													
TOTAL TRN 1	74.9	15,096.00	27			0				0	0	0.000	
Twin Rivers Solar Facility													
TOTAL Unit 1	74.9	14,988.00	27			0				0	0	0.000	
St. Pete Pier													
TOTAL Unit 1	0.35	40.35	15			0				0	0	0.000	
Clearwater Marine Aquarium (Dolphin Solar)													
TOTAL Unit 1	0.25	54.00	29			0				0	0	0.000	
TOTAL Solar	1,184.5	224,943.35				0				0	0	0.000	
Steam													

A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2023 to 8/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Anclote													
		130,443.00					Gas	1,480,056	1.021	1,511,137	5,742,378	4.402	3.880
TOTAL UNIT 1	521	130,443.00	34			11,585				1,511,137	5,742,378	4.402	
Crystal River 4 & 5													
		88,125.00					Gas	1,295,026	1.021	1,322,221	5,024,491	5.702	3.880
TOTAL UNIT 2	514	88,125.00	23			15,004				1,322,221	5,024,491	5.702	
		157,870.00					Coal	77,590	23.264	1,805,054	7,850,450	4.973	101.179
		0.00					No 2	4,377	5.767	25,244	752,016	0.000	171.811
TOTAL UNIT 4	721	157,870.00	29			11,594				1,830,297	8,602,466	5.449	
		322,113.00					Coal	144,401	23.264	3,359,345	14,610,296	4.536	101.179
		0.00					No 2	2,177	5.767	12,555	374,032	0.000	171.811
TOTAL UNIT 5	721	322,113.00	60			10,468				3,371,900	14,984,328	4.652	
TOTAL Steam	2,477	698,551.00				11,503				8,035,556	34,353,663	4.918	
Gas Turbine													
Bartow Combined Cycle													
		693,950.00					Gas	5,151,807	1.020	5,254,844	19,025,277	2.742	3.693
TOTAL BCC	1,259	693,950.00	74			7,572				5,254,844	19,025,277	2.742	
Bartow Peaker													
		4,259.00					Gas	62,449	1.020	63,698	242,012	5.682	3.875
TOTAL BAP	118	4,259.00	5			14,956				63,698	242,012	5.682	
Bayboro Peaker													
		364.20					No 2	920	5.713	5,256	108,256	29.724	117.669
TOTAL BYP	229	364.00	0			14,431				5,256	108,256	29.724	
Citrus County													
		1,053,131.00					Gas	7,058,705	1.028	7,256,349	30,523,393	2.898	4.324
TOTAL CCCC	1,854	1,053,131.00	76			6,890				7,256,349	30,523,393	2.898	
Debary Peaker													
		7,024.46					No 2	17,053	5.768	98,364	2,182,645	31.072	127.992
		15,078.04					Gas	206,594	1.022	211,138	802,314	5.321	3.884
TOTAL DEP	707	22,102.00	4			14,003				309,502	2,984,959	13.505	
Hines Energy													
		1,259,860.00					Gas	9,101,511	1.020	9,283,541	34,416,982	2.732	3.781
TOTAL HEP	2,169	1,259,860.00	78			7,369				9,283,541	34,416,982	2.732	
Intercession City Peaker													
		6,057.22					No 2	14,248	5.801	82,659	1,983,367	32.744	139.203
		56,389.78					Gas	750,017	1.026	769,517	2,782,371	4.934	3.710
TOTAL ICP	1,102	62,447.00	8			13,646				852,176	4,765,738	7.632	
Osprey													
		311,172.00					Gas	2,235,473	1.023	2,286,889	8,278,430	2.660	3.703
TOTAL OSP	611	311,172.00	68			7,349				2,286,889	8,278,430	2.660	
Suwannee Peaker													
		7,113.00					Gas	100,984	1.020	103,004	391,208	5.500	3.874
TOTAL SRP	203	7,113.00	5			14,481				103,004	391,208	5.500	
Tiger Bay Cogen													
		142,644.00					Gas	1,081,476	1.020	1,103,106	3,994,273	2.800	3.693
TOTAL TBP	230	142,644.00	83			7,733				1,103,106	3,994,273	2.800	
Univ of Florida Cogen													
		34,516.40					Gas	332,003	1.021	338,975	1,164,462	3.374	3.507

A-4 System Net Generation and Fuel Cost Report

Report Period : 8/1/2023 to 8/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
TOTAL UFP	50	34,516.00	93			9,821				338,975	1,164,462	3.374	
TOTAL Gas Turbine	8,532	3,591,558.00				7,478				26,857,339	105,894,990	2.948	0.000
SYSTEM TOTAL	12,193.5	4,515,052.35				7,728				34,892,895	140,248,653	3.106	

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2023 to 8/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
Anclote													
TOTAL UNIT 1	521	540,733.00	18			11,577	Gas	6,269,347	0.998	6,259,937	25,002,949	4.624	4.085
		614,955.00					Gas	8,053,174	1.027	8,268,594	31,438,444	5.112	3.885
TOTAL UNIT 2	514	614,955.00	21			13,446				8,268,594	31,438,444	5.112	
Crystal River 4 & 5													
TOTAL UNIT 4	721	1,066,833.00	25			11,237	Coal No 2	522,186 21,793	22.725 5.762	11,866,644 121,871	57,799,206 3,786,465	5.418 0.000	110.687 179.038
		1,445,774.00					Coal No 2	681,108 17,047	22.788 5.750	15,521,166 97,297	74,143,694 3,214,063	5.128 0.000	108.857 189.945
TOTAL UNIT 5	721	1,445,774.00	34			10,803				15,618,464	77,357,757	5.351	
TOTAL Steam	2,477	3,668,295.00				11,486				42,135,509	195,384,821	5.326	
Gas Turbine													
Bartow Combined Cycle													
TOTAL BCC	1,259	4,981,493.00	68			7,517	Gas	36,689,941	1.021	37,446,669	143,253,523	2.876	3.904
		4,981,493.00								37,446,669	143,253,523	2.876	
Bartow Peaker													
TOTAL BAP	223	436.09	1			15,006	No 2 Gas	1,176 232,423	5.715 1.021	6,721 237,274	140,769 922,863	32.280 5.837	119.707 3.972
		15,811.91								243,995	1,063,632	6.546	
TOTAL BAP	223	16,248.00	1			15,006							
Bayboro Peaker													
TOTAL BYP	229	4,177.40	0			13,826	No 2	10,113	5.711	57,759	1,190,410	28.496	117.711
		4,177.00								57,759	1,190,410	28.496	
TOTAL BYP	229	4,177.00	0			13,826							
Citrus County													
TOTAL CCCC	1,854	8,048,104.00	74			6,855	Gas	53,664,951	1.028	55,170,687	260,557,153	3.237	4.855
		8,048,104.00								55,170,687	260,557,153	3.237	
TOTAL CCCC	1,854	8,048,104.00	74			6,855							
Debary Peaker													
TOTAL DEP	707	10,256.50	2			13,915	No 2 Gas	24,742 1,134,428	5.768 1.018	142,718 1,154,526	3,158,308 4,553,209	30.793 5.488	127.650 4.014
		82,960.70								1,297,245	7,711,516	8.272	
TOTAL DEP	707	93,217.10	2			13,915							
Hines Energy													
TOTAL HEP	2,169	7,739,380.00	61			7,401	Gas	56,090,589	1.021	57,278,317	223,366,380	2.886	3.982
		7,739,380.00								57,278,317	223,366,380	2.886	
TOTAL HEP	2,169	7,739,380.00	61			7,401							
Intercession City Peaker													
TOTAL ICP	1,102	10,909.08	3			13,841	No 2 Gas	26,166 2,569,911	5.803 1.024	150,621 2,631,647	3,640,505 9,602,318	33.454 5.050	140.257 3.736
		190,130.92								2,782,268	13,242,824	6.588	
TOTAL ICP	1,102	201,040.00	3			13,841							
Osprey													
TOTAL OSP	611	1,313,088.00	37			7,505	Gas	9,633,193	1.023	9,854,456	37,517,715	2.857	3.894
		1,313,088.00								9,854,456	37,517,715	2.857	
TOTAL OSP	611	1,313,088.00	37			7,505							
Suwannee Peaker													
TOTAL SRP	203	29,200.40	2			14,377	Gas	412,565	1.021	421,407	1,686,728	5.755	4.088
		29,200.00								421,407	1,686,728	5.755	
TOTAL SRP	203	29,200.00	2			14,377							
Tiger Bay Cogen													
TOTAL TBP	230	689,791.00	51			7,827	Gas	5,289,172	1.021	5,398,995	18,523,909	2.557	3.335
		689,791.00								5,398,995	18,523,909	2.557	
TOTAL TBP	230	689,791.00	51			7,827							
Univ of Florida Cogen													
		0.00					No 2	58	0.000	0	7,151	0.000	0.000

A-4 System Net Generation and Fuel Cost Report

Report Period : 1/1/2023 to 8/1/2023

Duke Energy Florida, LLC

A) PLANT	(B) NET CAP (MW)	(C) NET GENERATION (MWH)	(D) CAP FAC	(E) EQUIV AVAIL FAC(%)	(F) NET OUTPUT FAC(%)	(G) AVE NET HEAT RATE (BTU/KWH)	(H) FUEL TYPE	(I) FUEL BURN (UNITS)	(J) FUEL HEAT VALUE (MMBTU/UNIT)	(K) FUEL BURNED (MMBTU)	(L) AS BURNED FUEL COST (\$)	(M) FUEL COST PER KWH (CENTS/KWH)	(N) FUEL COST PER UNIT (\$)
		253,095.80					Gas	2,499,718	1.023	2,558,130	9,481,676	3.746	3.793
TOTAL UFP	50	253,096.00	87			10,107				2,558,130	9,488,827	3.749	
TOTAL Gas Turbine	8,637	23,368,834.10				7,382				172,509,927	717,602,617	3.071	0.000
SYSTEM TOTAL	12,298.5	28,553,010.41				7,518				214,645,436	912,987,438	3.198	

A-5 System Generation Fuel Cost Report

Report Period : 8/1/2023 to 8/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.00%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
4 - AMOUNT (\$)	0	0	0	0.00%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.00%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
8 - AMOUNT (\$)	0	0	0	0.00%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.00%
11 - AMOUNT (\$)	0		0	0.00%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.00%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00%
15 - AMOUNT (\$)	0	0	0	0.00%
16 -				
17 - DAYS SUPPLY	0	0	0	0.00%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	25,752	3,003	22,749	757.5%
20 - UNIT COST (\$/BBL)	149.69	172.71	(23.02)	(13.3%)
21 - AMOUNT (\$)	3,854,809	518,660	3,336,149	643.2%
22 - BURNED				
23 - UNITS (BBL)	38,775	3,003	35,772	1191.2%
24 - UNIT COST (\$/BBL)	139.27	172.71	(33.44)	(19.4%)
25 - AMOUNT (\$)	5,400,316	518,660	4,881,656	941.2%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	516,044	529,066	(13,022)	(2.5%)
31 - UNIT COST (\$/BBL)	124.60	124.46	0.15	0.1%
32 - AMOUNT (\$)	64,299,652	65,845,159	(1,545,507)	(2.3%)
33 -				
34 - DAYS SUPPLY	413	5,285	(4,873)	(92.2%)

A-5 System Generation Fuel Cost Report

Report Period : 8/1/2023 to 8/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	135,734	287,017	(151,283)	(52.7%)
37 - UNIT COST (\$/TON)	87.83	94.42	(6.59)	(7.0%)
38 - AMOUNT (\$)	11,920,860	27,099,205	(15,178,345)	(56.0%)
39 - BURNED				
40 - UNITS (TON)	221,991	287,017	(65,026)	(22.7%)
41 - UNIT COST (\$/TON)	101.18	94.42	6.76	7.2%
42 - AMOUNT (\$)	22,460,746	27,099,205	(4,638,459)	(17.1%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	0			
46 - ENDING INVENTORY				
47 - UNITS (TON)	373,974	460,231	(86,257)	(18.7%)
48 - UNIT COST (\$/TON)	101.18	105.12	(3.94)	(3.7%)
49 - AMOUNT (\$)	37,838,160	48,378,047	(10,539,887)	(21.8%)
50 -				
51 - DAYS SUPPLY	52	48	4	8.6%
GAS				
52 - BURNED				
53 - UNITS (MCF)	28,856,101	25,394,668	3,461,433	13.6%
54 - UNIT COST (\$/MCF)	3.89	3.83	0.06	1.7%
55 - AMOUNT (\$)	112,387,591	97,291,750	15,095,841	15.5%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2023 to 8/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
HEAVY OIL				
1 - PURCHASES				
2 - UNITS (BBL)	0	0	0	0.0%
3 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
4 - AMOUNT (\$)	0	0	0	0.0%
5 - BURNED				
6 - UNITS (BBL)	0	0	0	0.0%
7 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
8 - AMOUNT (\$)	0	0	0	0.0%
9 - ADJUSTMENTS				
10 - UNITS (BBL)	0		0	0.0%
11 - AMOUNT (\$)	0		0	0.0%
12 - ENDING INVENTORY				
13 - UNITS (BBL)	0	0	0	0.0%
14 - UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%
15 - AMOUNT (\$)	0	0	0	0.0%
16 -				
17 - DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL				
18 - PURCHASES				
19 - UNITS (BBL)	191,363	168,614	22,749	13.5%
20 - UNIT COST (\$/BBL)	143.35	142.90	0.45	0.3%
21 - AMOUNT (\$)	27,431,433	24,095,284	3,336,149	13.8%
22 - BURNED				
23 - UNITS (BBL)	101,095	65,265	35,830	54.9%
24 - UNIT COST (\$/BBL)	149.74	157.14	(7.41)	(4.7%)
25 - AMOUNT (\$)	15,137,671	10,256,014	4,881,657	47.6%
26 - ADJUSTMENTS				
27 - UNITS (BBL)	0			
28 - AMOUNT (\$)	0			
29 - ENDING INVENTORY				
30 - UNITS (BBL)	516,044	529,066	(13,022)	(2.5%)
31 - UNIT COST (\$/BBL)	124.60	124.46	0.15	0.1%
32 - AMOUNT (\$)	64,299,652	65,845,159	(1,545,507)	(2.3%)
33 -				
34 - DAYS SUPPLY	0	0	0	0.0%

A-5 System Generation Fuel Cost Report

Report Period : 1/1/2023 to 8/1/2023

Duke Energy Florida, LLC

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
COAL				
35 - PURCHASES				
36 - UNITS (TON)	1,098,530	1,249,813	(151,283)	(12.1%)
37 - UNIT COST (\$/TON)	100.88	100.89	(0.00)	(0.0%)
38 - AMOUNT (\$)	110,822,188	126,089,497	(15,267,309)	(12.1%)
39 - BURNED				
40 - UNITS (TON)	1,203,294	1,268,320	(65,026)	(5.1%)
41 - UNIT COST (\$/TON)	109.65	107.69	1.96	1.8%
42 - AMOUNT (\$)	131,942,900	136,581,359	(4,638,459)	(3.4%)
43 - ADJUSTMENTS				
44 - UNITS (TON)	(12,555)			
45 - AMOUNT (\$)	(1,540,875)			
46 - ENDING INVENTORY				
47 - UNITS (TON)	373,974	460,231	(86,257)	(18.7%)
48 - UNIT COST (\$/TON)	101.18	105.12	(3.94)	(3.7%)
49 - AMOUNT (\$)	37,838,160	48,378,047	(10,539,887)	(21.8%)
50 -				
51 - DAYS SUPPLY	0	0	0	0.0%
GAS				
52 - BURNED				
53 - UNITS (MCF)	182,539,412	179,077,979	3,461,433	1.9%
54 - UNIT COST (\$/MCF)	4.20	4.19	0.00	0.1%
55 - AMOUNT (\$)	765,906,867	750,811,027	15,095,840	2.0%
NUCLEAR				
56 - BURNED				
57 - UNITS (MMBTU)	0	0	0	0.0%
58 - UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%
59 - AMOUNT (\$)	0	0	0	0.0%

Duke Energy Florida, LLC
Schedule A6
Power Sold for the Month of
August 2023

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		36,956		36,956	3.469	4.368	1,281,866.00	1,614,076	332,210.00
ACTUAL									
Constellation Energy Generation, LLC	InternationalSwapsDe	385		385	2.876	3.204	11,072.10	12,334.50	1,262.40
Dominion Energy South Carolina, Inc.		186		186	1.683	2.050	3,130.33	3,813.23	682.90
Oglethorpe Power Corporation		513		513	2.285	4.068	11,721.60	20,871.37	9,149.77
Orlando Utilities Commission	Schedule OS	1,375		1,375	4.025	4.550	55,344.75	62,563.00	7,218.25
Reedy Creek Improvement District	CR-1	2,130		2,130	2.063	2.491	43,941.10	53,055.70	9,114.60
Southern Company Services, Inc.	EEI	6,474		6,474	1.976	2.278	127,951.64	147,492.27	19,540.63
Tallahassee (City of)	CR-1	1,515		1,515	5.441	5.848	82,423.85	88,597.15	6,173.30
Tampa Electric Company		630		630	1.865	2.007	11,748.16	12,646.74	898.58
Tennessee Valley Authority		771		771	1.948	2.356	15,021.88	18,166.29	3,144.41
The Energy Authority	EEI	2,457		2,457	1.825	2.331	44,852.13	57,276.68	12,424.55
The Energy Authority	Schedule OS	2,565		2,565	3.090	3.964	79,254.50	101,682.55	22,428.05
Adjustments									
Tallahassee (City of)								(38,500.00)	(38,500.00)
Tampa Electric Company								21,190.22	21,190.22
Reedy Creek Improvement District								270.00	270.00
PJM Settlements, Inc								96,878.53	96,878.53
Duke Energy FL T								(5,726.97)	(5,726.97)
MEAG T								(350.41)	(350.41)
Southern Company Serv T								(500.27)	(500.27)
Subtotal - Gain on Other Power Sales		19,001	-	19,001	2.560	3.430	486,462.04	651,760.58	165,298.54
CURRENT MONTH TOTAL		19,001		19,001	2.560	3.430	486,462.04	651,760.58	165,298.54
DIFFERENCE		(17,955)		(17,955)	(0.908)	(0.937)	(795,403.96)	(962,315.42)	(166,911.46)
DIFFERENCE %		(48.58)		(48.58)	(26.19)	(21.46)	(62.05)	(59.62)	(50.24)

DUKE ENERGY FLORIDA, LLC
SCHEDULE A7

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
August, 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
ESTIMATED		40,018	0	0	40,018	4.203	4.203	1,682,088.00	1,682,088.00
ACTUAL									
Shady Hills Power Company, LLC	TOLL	33,494			33,494	5.917	5.917	1,981,985.27	1,981,985.27
Vandolah Power Co. LLC (Northern Star)	TOLL	140,459			140,459	5.342	5.342	7,502,698.41	7,502,698.41
ADJUSTMENTS									
Shady Hills Power Company, LLC	TOLL	413			413	(11.164)	(11.164)	(46,106.81)	(46,106.81)
Vandolah Power Co. LLC (Northern Star)	TOLL	2,380			2,380	(0.012)	(0.012)	(290.40)	(290.40)
CURRENT MONTH TOTAL		176,746			176,746	5.340	5.340	9,438,286.47	9,438,286.47
DIFFERENCE		136,728			136,728	1.137	1.137	7,756,198.47	7,756,198.47
DIFFERENCE %		342			342	27.043	27.043	461.11	461.11
CUMULATIVE ACTUAL		704,089			704,089	5.525	5.525	38,903,398.550	38,903,398.550
CUMULATIVE ESTIMATED		567,361			567,361	5.490	5.490	31,147,200.08	31,147,200.08
DIFFERENCE		136,728			136,728	0.036	0.036	7,756,198.47	7,756,198.47
DIFFERENCE %		24			24	0.647	0.647	24.90	24.90

DUKE ENERGY FLORIDA, LLC
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
August, 2023

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		222,098	-	-	222,098	4.622	18.958	10,266,403.29
ACTUAL								
Lake County (LAKCOUNT) ADJ	CO-GEN	249 -			249 -	2.944	2.944	7,330.20 1,100.24
Orange Cogen (ORANGEAS) ADJ	CO-GEN	617 -			617 -	2.406	2.406	14,845.74 3,722.85
Orange Cogen (ORANGECO) ADJ	CO-GEN	35,163 -			35,163 -	5	23.868	1,832,824.57 (42,393.14)
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	87,853 -			87,853 -	7	14.452	5,988,342.39 (169,416.10)
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,753 -			16,753 -	2.846	18.956	476,720.15 114,168.17
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	89 25			89 25	2.778	2.778	2,462.24 1,071.06
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	38,195 -			38,195 -	2.843	19.678	1,085,905.62 277,419.16
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	39,597 -			39,597 -	3.481	27.694	1,378,434.89 200,050.82
CURRENT MONTH TOTAL		218,541			218,541	5.112	19.574	11,172,588.87
DIFFERENCE		(3,557)			(3,557)	0.490	0.616	906,185.58
DIFFERENCE %		(1.60)			(1.60)	10.60	3.25	8.83
CUMULATIVE ACTUAL		1,613,659			1,613,659	5.522	21.271	89,102,339.37
CUMULATIVE ESTIMATED		1,617,216			1,617,216	5.454	19.155	88,196,154.29
CUMULATIVE DIFFERENCE		(3,557)			(3,557)	0.068	2.115	906,185.08
CUMULATIVE DIFFERENCE %		(0.22)			(0.22)	1.25	11.04	1.03

**DUKE ENERGY FLORIDA, LLC
SCHEDULE A9**

**ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
AUGUST, 2023**

(1) PURCHASED FROM	(2) TYPE & & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		6,116	6.923	423,359.00	7.776	475,549.00	52,190.00
ACTUAL:							
SubTotal - Energy Purchases (Broker)							
SEPA	Hydro	6,128	2.994	183,463.94	2.994	183,463.94	-
Constellation Energy Generation, LLC	InternationalSwapsDe	44,293	5.361	2,374,686.00	9.873	4,373,168.89	1,998,482.89
Dominion Energy South Carolina, Inc.		65	2.706	1,759.19	3.222	2,094.05	334.86
Florida Power & Light Company	Transmission Purchase	-	0.000	596,073.26	0.000	-	(596,073.26)
Florida Power & Light Company		4,200	5.698	239,300.00	6.429	270,001.00	30,701.00
Jacksonville Electric Authority	Transmission Purchase	-	0.000	73,489.44	0.000	-	(73,489.44)
Macquarie Energy LLC		129,810	6.602	8,569,655.00	8.079	10,487,243.96	1,917,588.96
Morgan Stanley Capital Group Inc.	EEl	16,497	4.813	794,058.00	11.584	1,910,941.62	1,116,883.62
Orlando Utilities Commission	Schedule OS	6,290	31.940	2,009,030.15	16.202	1,019,088.10	(989,942.05)
Rainbow Energy Marketing Corporation		24,519	9.287	2,277,068.25	14.426	3,537,197.31	1,260,129.06
Seminole Electric Coop Inc.	Transmission Purchase	-	0.000	113,765.96	0.000	-	(113,765.96)
Southern Company Services, Inc.	EEl	3,837	5.960	228,692.94	5.762	221,095.12	(7,597.82)
Tampa Electric Company		6,554	3.980	260,875.55	5.254	344,342.72	83,467.17
The Energy Authority	EEl	4	3.492	139.66	3.756	150.24	10.58
Tyr Energy, LLC		12,680	4.660	590,922.50	7.116	902,313.84	311,391.34
ADJUSTMENTS							
Jacksonville Electric Authority				2,441.74			(2,441.74)
Southern Company Services, Inc.				(93.76)			93.76
Tampa Electric Company		48		(19,026.41)			19,026.41
PJM Settlements, Inc				119.21			(119.21)
SubTotal - Energy Purchases (Non-Broker)							
		254,925	7.177	18,296,420.62	9.121	23,251,100.79	4,954,680.17
CURRENT MONTH TOTAL							
		254,925	7.177	18,296,420.62	9.121	23,251,100.79	4,954,680.17
DIFFERENCE							
		248,809	0.255	17,873,061.62	1.345	22,775,551.79	4,902,490.17
DIFFERENCE %							
		4,068	3.677	4,221.73	17.294	4,789.32	9,393.54
CUMULATIVE ACTUAL							
		433,404	6.475	28,061,822.25	7.459	32,329,263.66	4,267,441.41
CUMULATIVE ESTIMATED							
		184,595	5.520	10,188,760.63	5.176	9,553,711.87	(635,048.76)
DIFFERENCE							
		248,809	0.955	17,873,061.62	2.284	22,775,551.79	4,902,490.17
DIFFERENCE %							
		135	17.306	175.42	44.129	238.39	(771.99)

DUKE ENERGY FLORIDA
SCHEDULE A12 - CAPACITY COSTS
FOR THE PERIOD JAN - DEC 2023

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Orange Cogen (ORANGECO)	QF	74.00	7/1/95 - 12/31/24	6,555,590	6,666,916	6,754,411	6,739,759	6,836,499	6,836,499	6,624,557	6,602,314					53,616,545
2 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	6,877,246	55,017,966
3 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	2,584,740	20,677,920
4 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	6,152,805	49,222,440
5 Polk Power Partners, L.P. (MULBERRY)	QF	115.00	8/1/94 - 8/8/24	9,296,612	9,268,192	9,289,076	9,318,973	9,318,602	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	9,387,325	74,653,430
6 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	8/1/94 - 1/31/19	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Southern purchase - Franklin	PPA	425	6/1/16 - 5/31/21	0	0	0	0	0	0	0	0	0	0	0	0	0
8 Retail Wheeling				(14,758)	(63,766)	(68,987)	(30,547)	(39,196)	(2,146)	(5,877)	(23,578)					(248,855)
9 DOE Settlement-Spent Fuel Claim				1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	1,610,745	12,885,963
10 ISFSI Return				573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	573,320	4,586,558
11 Vandolah Capacity Purchase	PPA	669	June 2012 - May 2027	3,024,289	2,989,130	2,032,828	2,010,620	2,891,550	5,966,457	5,941,283	5,885,130					30,741,288
12 Capacity Sales and Purchases	Other	-1	on-going no term date	0	0	205,200	(89,560)	(122,423)	211,983	0	(3,787)					201,413
13 Shady Hills Tolling	PPA	517	4/1/07-4/30/24	1,976,940	1,976,940	1,412,100	1,371,600	1,920,240	3,904,200	3,904,200	3,904,200	3,904,200	3,904,200	3,904,200	3,904,200	20,370,420
14 RidgeGen Agreement Termination				583,616	580,096	579,314	573,796	570,190	566,583	562,977	559,370					4,575,942
15 Production Tax Credits				0	0	0	(1,536,586)	(1,056,332)	(1,296,459)	(1,296,459)	(1,296,459)					(6,482,295)
16 SoBRA True-Up - Twin Rivers				0	0	0	0	0	0	0	0					0
17 SoBRA True-Up - Santa Fe (Base Rate Adjmt)				(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)	(32,191)					(257,527)
18 SoBRA True-Up - Twin Rivers (Base Rate Adjmt)				(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)	(44,454)					(355,631)
19 SoBRA True-Up - Duette (2022 Base Rate Adjmt)				(1,144,593)	0	0	0	0	0	0	0					(1,144,593)
20 SoBRA - Sandy Creek (Base Rate Adjmt)				0	0	0	0	0	0	0	0					0
TOTAL				37,999,908	39,139,719	37,926,153	36,080,267	38,041,340	43,296,653	42,840,217	42,736,727	0	0	0	0	318,060,984