



Christopher T. Wright
Senior Counsel
Florida Power & Light Company
700 Universe Blvd (LAW/JB)
Juno Beach, FL 33408-0420
Phone: (561) 691-7144
E-mail: Christopher.Wright@fpl.com
Florida Authorized House Counsel;
Admitted in Pennsylvania

September 20, 2023

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Florida City Gas Purchased Gas Adjustment Monthly Filing

Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket is the Florida City Gas Purchased Gas Adjustment filing for the month of August 2023.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

s/Christopher T. Wright

Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Counsel for Parties of Record (w/attachments)
Miguel Bustos (Miguel.Bustos@nexteraenergy.com)

CERTIFICATE OF SERVICE
Docket No. 20230003-GU

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 20 of September:

<p>Florida Public Utilities Company Mike Cassel 208 Wildlight Ave. Yulee FL 32097 mcassel@fpuc.com</p> <p>Michelle D. Napier 1635 Meathe Drive West Palm Beach FL 33411 mnapier@fpuc.com</p>	<p>Peoples Gas System Paula Brown/ Karen Bramley/Nora Bordine P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com pkbrown@tecoenergy.com klbramley@tecoenergy.com nmbordine@tecoenergy.com</p>
<p>Gunster Law Firm Beth Keating 215 South Monroe St., Suite 601 Tallahassee, FL 32301 bkeating@gunster.com Attorney for Florida Public Utilities; FPUC – Fort Meade; Florida City Gas</p> <p>Austin Watrous, Esquire Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 AWatrous@psc.state.fl.us</p>	<p>Ausley Law Firm J. Wahlen/M. Means/V. Ponder P.O. Box 391 Tallahassee FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com Attorneys for Peoples Gas System, Inc.</p>
<p>St. Joe Natural Gas Company, Inc. Andy Shoaf/Debbie Stitt P.O. Box 549 Port St. Joe, FL 32457-0549 Andy@stjoegas.com dstitt@stjoegas.com</p>	<p>Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us</p>

s/Christopher T. Wright
Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Attorney for Florida City Gas

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 8/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	18,050	18,050	100.00	-	164,594	164,594	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	784,295	2,903,898	2,119,603	72.99	8,528,810	28,838,055	20,309,245	70.43
5	DEMAND (Line 32 A-1 support detail)	814,263	601,170	(213,093)	(35.45)	7,524,653	6,528,280	(996,373)	(15.26)
6	OTHER (Line 38 A-1 support detail)	(4,027)	145,967	149,994	102.76	352,677	1,024,833	672,156	65.59
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	224,227	87,500	(136,727)	(156.26)	818,822	575,000	(243,822)	(42.40)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	1,370,304	3,581,585	2,211,281	61.74	15,587,318	35,980,762	20,393,444	56.68
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(4,823)	(2,241)	2,582	(115.23)	(15,687)	(19,549)	(3,862)	19.76
14	TOTAL THERM SALES	2,084,052	3,579,344	1,495,292	41.78	23,271,310	35,961,213	12,689,903	35.29
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,323,265	3,194,687	(128,578)	(4.02)	31,247,908	29,131,090	(2,116,818)	(7.27)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,918,364	3,150,487	232,123	7.37	29,493,275	28,851,418	(641,857)	(2.22)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,813,440	9,992,850	(9,820,590)	(98.28)	212,098,400	113,319,750	(98,778,650)	(87.17)
20	OTHER Commodity (Line 38 A-1 support detail)	-	46,200	46,200	100.00	46,275	296,200	249,926	84.38
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,918,364	3,196,687	278,323	8.71	29,539,549	29,147,618	(391,931)	(1.34)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(10,485)	(2,000)	8,485	(424.26)	(34,102)	(16,000)	18,102	(113.14)
27	TOTAL THERM SALES (24-26 Estimated only)	3,088,870	3,194,687	105,817	3.31	29,138,436	29,131,618	(6,818)	(0.02)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.00565	0.00565	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.26674	0.92173	0.65299	70.84	0.28918	0.99954	0.71036	71.07
32	DEMAND (5/19)	0.04110	0.06016	0.01906	31.68	0.03548	0.05761	0.02213	38.41
33	OTHER (6/20)	-	3.15946	3.15946	100.00	7.62142	3.45994	(4.16148)	(120.28)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.46955	1.12041	0.65086	58.09	0.52768	1.23443	0.70675	57.25
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	1.12050	0.66050	58.95	0.46000	1.22181	0.76181	62.35
40	TOTAL THERM SALES (11/27)	0.44363	1.12111	0.67748	60.43	0.53494	1.23511	0.70017	56.89
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.80352	1.48100	0.67748	45.74	0.89483	1.59500	0.70017	43.90
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.80756	1.48845	0.68089	45.74	0.89933	1.60302	0.70369	43.90
45	PGA FACTOR ROUNDED TO NEAREST .001	0.808	1.48900	0.680	45.70	0.899	1.603	0.704	43.92

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
		CURRENT MONTH: 8/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
from doree		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) includes No Notice Commodity Adjustment	-	28,115	28,115	100.00	-	211,447	211,447	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	784,295	319,406	(464,889)	(145.55)	8,528,810	6,465,708	(2,063,102)	(31.91)
5	DEMAND (Line 32 A-1 support detail)	814,263	507,240	(307,023)	(60.53)	7,524,653	5,240,940	(2,283,713)	(43.57)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	(4,027)	120,967	132,994	103.12	352,677	841,040	488,362	58.07
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	224,227	-	(224,227)	-	818,822	-	(818,822)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,370,304	983,728	(386,576)	(39.30)	15,587,318	12,759,135	(2,828,183)	(22.17)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(4,823)	(614)	4,210	(686.13)	(15,687)	(6,759)	8,928	(132.09)
14	TOTAL THERM SALES	2,084,052	983,115	(1,100,937)	(111.98)	23,271,310	12,752,376	(10,518,934)	(82.49)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,323,265	3,162,540	(160,725)	(5.08)	31,247,908	29,195,551	(2,052,356)	(7.03)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,918,364	3,162,540	244,176	7.72	29,493,275	29,195,551	(297,723)	(1.02)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	19,813,440	9,193,980	(10,619,460)	(115.50)	212,098,400	96,523,120	(115,575,280)	(119.74)
20	OTHER Commodity (Line 38 A-1 support detail)	-	46,200	46,200	100.00	46,275	296,200	249,925	84.38
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,918,364	3,208,740	290,376	9.05	29,539,549	29,491,751	(47,798)	(0.16)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(10,485)	(2,000)	8,485	-	(34,102)	(16,000)	18,102	(113.14)
27	TOTAL THERM SALES (24-26 Estimated only)	3,088,870	3,206,740	117,870	3.68	29,138,436	29,475,751	337,316	1.14
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00889	0.00889	100.00	-	0.00724	0.00724	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.26874	0.10100	(0.16774)	(166.08)	0.28918	0.22146	(0.06772)	(30.58)
32	DEMAND (5/19)	0.04110	0.05517	0.01407	25.50	0.03548	0.05430	0.01882	34.66
33	OTHER (6/20)	-	2.79150	2.79150	100.00	7.62142	2.83943	(4.78199)	(168.41)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.46955	0.30658	(0.16297)	(53.16)	0.52768	0.43263	(0.09505)	(21.97)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.48000	0.30677	(0.15323)	(49.95)	0.46000	0.42243	(0.03757)	(8.89)
40	TOTAL THERM SALES (11/27)	0.44363	0.30677	(0.13686)	(44.61)	0.53494	0.43287	(0.10207)	(23.58)
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	0.80352	0.66666	-0.13686	(20.53)	0.89483	0.79276	(0.10207)	(12.88)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.80756	0.67001	(0.13755)	(20.53)	0.89933	0.79675	(0.10258)	(12.87)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.808	0.670	(0.138)	(20.60)	0.899	0.797	(0.102)	(12.80)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE										FLEX DOWN ESTIMATE	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR										(REVISED 6/08/94)	
FLEX DOWN ESTIMATE		ESTIMATED FOR THE PERIOD OF JANUARY 2023 THROUGH DECEMBER 2023										PAGE 3 OF 12	
COST OF GAS PURCHASED		Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023
1	COMMODITY (Pipeline)	20,877	21,191	19,479	32,789	31,218	29,804	27,974	28,115	28,115			
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3	SWING SERVICE	-	-	-	-	-	-	-	-	-			
4	COMMODITY (Other)	1,258,676	1,347,156	1,088,091	1,088,694	554,783	494,214	314,668	319,406	319,406			
5	DEMAND	898,223	842,450	898,223	588,358	507,240	491,966	507,240	507,240	507,240			
6	OTHER	79,440	80,173	101,735	98,015	99,998	123,993	128,720	128,967	128,967			
LESS END-USE CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8	DEMAND	-	-	-	-	-	-	-	-	-			
9	Other	-	-	-	-	-	-	-	-	-			
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,257,216	2,290,970	2,107,528	1,807,856	1,193,239	1,139,977	978,622	983,728	983,728			
12	NET UNBILLED	-	-	-	-	-	-	-	-	-			
13	COMPANY USE	(1,071)	(1,071)	(1,071)	(972)	(673)	(673)	(614)	(614)	(614)			
14	TOTAL THERM SALES	2,256,145	2,289,899	2,106,457	1,806,884	1,192,566	1,139,303	978,008	983,115	983,115			
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580	3,352,540	3,146,700	3,162,540	3,162,540			
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18	COMMODITY (Other) Commodity	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580	3,352,540	3,146,700	3,162,540	3,162,540			
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	9,193,980			
20	OTHER Commodity	32,500	32,800	33,200	34,800	35,300	36,100	45,500	46,200	46,200			
LESS END-USE CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22	DEMAND	-	-	-	-	-	-	-	-	-			
23		-	-	-	-	-	-	-	-	-			
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,216,260	4,279,311	3,936,820	3,722,900	3,546,880	3,388,640	3,192,200	3,208,740	3,208,740			
25	NET UNBILLED	-	-	-	-	-	-	-	-	-			
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)			
27	TOTAL THERM SALES (24-26 Estimated only)	4,214,260	4,277,311	3,934,820	3,720,900	3,544,880	3,386,640	3,190,200	3,206,740	3,206,740			
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00499	0.00499	0.00499	0.00889	0.00889	0.00889	0.00889	0.00889	0.00889			
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31	COMMODITY (Other) (4/18)	0.30085	0.31724	0.27874	0.29518	0.15789	0.14741	0.10001	0.10100	0.10100			
32	DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05517	0.05529	0.05517	0.05517	0.05517			
33	OTHER (6/20)	2.44430	2.44430	3.06430	2.83280	2.83280	3.43470	2.82900	2.79150	2.79150			
LESS END-USE CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36	Other (9/23)	-	-	-	-	-	-	-	-	-			
37	TOTAL COST (11/24)	0.53536	0.53536	0.53534	0.48560	0.33642	0.33641	0.30657	0.30658	0.30658			
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39	COMPANY USE (13/26)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661	0.30676	0.30677	0.30677			
40	TOTAL THERM SALES (11/27)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661	0.30676	0.30677	0.30677			
41	TRUE-UP (E-2)	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989			
42	TOTAL COST OF GAS (40+41)	0.89550	0.89550	0.89550	0.84576	0.69650	0.69650	0.66665	0.66666	0.66666			
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44	PGA FACTOR ADJUSTED FOR TAXES	0.90000	0.90000	0.90000	0.85001	0.70000	0.70000	0.67000	0.67001	0.67001			
45	PGA FACTOR ROUNDED TO NEAREST .001	0.90000	0.90000	0.90000	0.85000	0.70000	0.70000	0.67000	0.67000	0.67000			

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,333,750	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(10,485)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,323,265	0.00	0.00000

Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28

SWING SERVICE / ALERT DAY CHARGES

9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	

Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30

COMMODITY OTHER

17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,333,750	890,193.36	0.26702
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(409,930.00)	(94,041.91)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	5,029	(34,227.07)	
22 Other Shippers	0.00	27,193.51	
23 Less: OSS, Company Use, and Refund	(10,485)	(4,823.21)	0.46000
24 TOTAL COMMODITY (Other)	2,918,364	784,294.68	0.26874

Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31

DEMAND

25 Demand (Pipeline) Entitlement (Line 10 Page 10)	19,813,440	543,121.83	0.02741
26 FPU - Capacity Indian River (Line 21 Page 10)		271,141.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	19,813,440	814,262.83	0.04110

Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29

OTHER

33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	0	31,809.82	0.00000
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	(35,836.75)	
35 Realized Gain/Loss (Line 20, Page 10)		(224,227.24)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	0	(228,254.17)	#DIV/0!

Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 8/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	780,268	448,373	(331,895)	-74.02%	8,881,487	7,306,748	(1,574,740)	-21.55%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	814,263	535,355	(278,908)	-52.10%	7,524,653	5,452,387	(2,072,266)	-38.01%
3	TOTAL	1,594,531	983,728	(610,803)	-62.09%	16,406,140	12,759,135	(3,647,006)	-28.58%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,084,052	983,115	(1,100,937)	-111.98%	23,271,310	12,752,376	(10,518,934)	-82.49%
5	TRUE-UP (COLLECTED) OR REFUNDED	(1,293,319)	(1,293,319)	-	0.00%	(10,346,551)	(10,346,551)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	790,733	(310,204)	(1,100,937)	354.91%	12,924,759	2,405,825	(10,518,934)	-437.23%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(803,798)	(1,293,932)	(490,134)	37.88%	(3,481,381)	(10,353,310)	(6,871,928)	66.37%
8	INTEREST PROVISION-THIS PERIOD (21)	3,175	(2,998)	(6,173)	205.90%	(77,298)	(21,762)	55,536	-255.20%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	367,962	(684,234)	(1,052,196)	153.78%	(6,521,809)	(659,325)	5,862,484	-889.16%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,293,319	1,293,319	-	0.00%	10,346,551	10,346,551	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	224,227	-	(224,227)	---	818,822	-	(818,822)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,084,885	(687,846)	(1,772,731)	257.72%	1,084,885	(687,846)	(1,772,731)	257.72%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	367,962	(684,234)	(1,052,196)	153.78%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,081,710	(684,848)	(1,766,558)	257.95%				
14	TOTAL (12+13)	1,449,672	(1,369,082)	(2,818,754)	205.89%				
15	AVERAGE (50% OF 14)	724,836	(684,541)	(1,409,377)	205.89%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05230	0.05230	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05280	0.05280	-	0.00%				
18	TOTAL (16+17)	0.10510	0.10510	-	0.00%				
19	AVERAGE (50% OF 18)	0.05255	0.05255	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00438	0.00438	-	0.00%				
21	INTEREST PROVISION (15x20)	3,175	(2,998)	(6,173)	205.90%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 8/23

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	THI SCH TYPE	(C) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						570,295.05		17.23
2	Florida Power & Light	System Supply	FTS	3,333,750		3,333,750	890,193.36			4,000.50	26.70
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,333,750	-	3,333,750	890,193	-	570,295	4,001	43.93

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 8/23

(A) PRODUCER/SUPPLIER		(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	Florida Power & Light	Various	10,754	10,458	333,375	324,207	2.6702	2.7457	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	10,754	10,458	333,375	324,207	2.6702	2.7457	
							WEIGHTED AVERAGE	2.6702	2.7457

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023						SCHEDULE A-5 (REVISED 8/19/93) PAGE 8 OF 12	
	CURRENT MONTH: 8/23		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A) ACTUAL	(B) ESTIMATE	(C) AMOUNT	(D) %	(E) ACTUAL	(F) ESTIMATE	(G) AMOUNT	(H) %
THERM SALES (FIRM)								
1 RESIDENTIAL	1,128,880	1,167,070	38,190	3.38%	11,753,545	12,285,816	532,271	4.53%
2 GAS LIGHTS	1,444	1,514	70	4.85%	8,664	12,112	3,448	39.80%
3 COMMERCIAL	1,840,610	1,855,562	14,952	0.81%	16,289,457	15,467,931	(821,526)	-5.04%
4 LARGE COMMERCIAL	117,936	170,541	52,605	44.60%	1,086,768	1,365,761	278,994	25.67%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	2	-	(2)	-100.00%
6 TOTAL FIRM	3,088,870	3,194,687	105,817	3.43%	29,136,436	29,131,620	(6,816)	-0.02%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,316,362	3,977,065	(339,297)	-7.86%	35,257,648	32,954,781	(2,302,867)	-6.53%
11 SMALL COMMERCIAL TRANSP. FIRM	2,451,190	2,375,416	(75,774)	-3.09%	20,434,387	19,836,693	(597,694)	-2.92%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	4,325,299	3,597,933	(727,366)	-16.82%	31,582,656	32,835,106	1,152,450	3.64%
19 TOTAL TRANSPORTATION	11,092,851	9,950,414	(1,142,437)	-10.30%	87,374,691	85,626,580	(1,748,111)	-2.00%
TOTAL THERMS SALES & TRANSP.	14,181,721	13,145,101	(1,036,620)	-7.31%	116,513,127	114,758,200	(1,754,927)	-1.51%
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	111,768	109,232	(2,536)	-2.27%	111,255	109,023	(2,232)	-2.01%
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%
22 COMMERCIAL	5,530	5,327	(203)	-3.67%	5,552	5,321	(231)	-4.16%
23 LARGE COMMERCIAL	13	11	(2)	-15.38%	13	11	(2)	-15.38%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	1	-	(1)	-100.00%
25 TOTAL FIRM	117,312	114,571	(2,741)	-2.34%	116,822	114,356	(2,466)	-2.11%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)								
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)								
29 COMMERCIAL TRANSP.	98	96	(2)	-2.04%	98	96	(2)	-2.04%
30 SMALL COMMERCIAL TRANSP. FIRM	2,808	2,959	151	1.75%	2,851	2,961	110	3.86%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%
38 TOTAL TRANSPORTATION	3,011	3,060	49	1.63%	2,954	3,062	108	3.66%
TOTAL CUSTOMERS	120,323	117,631	(2,692)	-2.24%	119,776	117,418	(2,358)	-1.97%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	10	11	1	10.00%	13	14	1	7.69%
40 GAS LIGHTS	-	1,514	1,514	0.00%	-	1,514	1,514	0.00%
41 COMMERCIAL	333	340	15	4.50%	367	363	(4)	-1.09%
42 LARGE COMMERCIAL	9,072	15,504	6,432	70.90%	10,450	15,520	5,070	48.52%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	44,045	41,428	(2,617)	-5.94%	44,971	42,910	(2,061)	-4.58%
47 SMALL COMMERCIAL TRANSP. FIRM	843	803	(40)	-4.74%	896	837	(59)	-6.58%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	665,060	719,587	(145,473)	-16.82%	792,066	620,678	28,812	3.64%

GAS INVOICES
CURRENT MONTH: 8/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs					
2	Contract #5034	FTS 1		3,333,750	0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00
3A	Back to Back / No Notice				n/a	n/a
4	Total Firm:			3,333,750		0.00 ()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05150	250,889.98 ()
6	" Capacity release		0	0		
7	" System supply	Treasure Coast	221,340	0.03001259	0.05150	11,399.01 ()
8	" System supply	Brevard	1,310,990	0.24000387	0.05150	67,515.99 ()
9	" " "	Merritt Sq.	0		0.05150	0.00 ()
10	Total FTS-1 demand		6,403,980			329,805
11						
12	FTS Demand - System supply	Miami	3,588,870		0.05150	184,827 ()
13	FTS Demand		0			0
14						
15	Total FTS-2 demand		3,588,870			184,826.81
16						
17	Fuel Transport		10,052,430			28,306
18	FGT Storage Demand		1,857,260			27,357
19						
20						()
21	Total fixed charges		21,902,540			570,295.05
22						
23	OTHER SUPPLIERS:					
24			THERMS			AMOUNT
25	Florida Power & Light		3,333,750			890,193.36 ()
26	Bay Gas Storage - Injection					()
27						()
28						()
29						()
30						()
31						()
32						()
33						()
34						()
35						()
36						()
37						()
38						()
39						()
40						()
41						()
42						()
43						()
44						()
45	Total costs:		3,333,750			890,193.36
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					1,460,488.41

CURRENT MONTH: 8/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1 FTS - Commod. (Mia,Brv,TC) 08/23		3,333,750.0			-	-		
2 Reverse FTS Commod accr 07/23		(3,084,870.0)			-	-		
3 FTS - Commodity 07/23		3,084,870.0				-		
4		3,333,750.0				-		
5								
6 FTS Demand (Mia,Brv,TC) 08/23	11,850,110.0				570,295.05	570,295.05		
7 Reverse FTS Demand accr 07/23	(11,497,970.0)				(569,705.79)	(569,705.79)		
8 FTS Demand 07/23	19,461,300.0			542,532.57		542,532.57	B1 (1)	
9						-		
10 TOTAL FGT DEMAND	19,813,440.0					543,121.83		
11 No-Notice Demand						-		
12						-		
13						-		
14						-		
15						-		
16 TOTAL NO-NOTICE DEMAND						-		
17						-		
18						-		
19 PGA Admin				11,355.83		11,355.83		
20 Cost Optimization Sharing				(224,227.24)		(224,227.24)		
21 FPU - Capacity Indian River				271,141.00		271,141.00		
22 TECO - Peoples Gas & CNG				14,958.89		14,958.89	B2 & B3	
23 FPL Energy Services				5,495.10		5,495.10	B4	
24 Reverse FPL - 07/23	(3,084,870.0)				(836,945.48)	(836,945.48)		
25						-		
26 FPL - 08/23	4,758,090.0			864,138.99		864,138.99	B1 (2)	
27						-		
28						-		
29						-		
30 Storage Activity	(188,770.0)			(35,836.75)		(35,836.75)		
31 Storage Activity						-		
32						-		
33						-		
34						-		
35						-	B1(7)	
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47 Net Activity	1,484,450.00					(8,643.24)		
48								
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,333,750.0				890,193.36	890,193.36		
50								
51 Total purchases & accruals -		3,333,750.0		1,449,568.39	53,837.14	1,503,396.53		

CURRENT MONTH: 8/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023		therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
FGT	This month			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS									
1						-			
2	Cash outs		5,029.0	(34,227.07)		(34,227.07)	B5		
3						-			
4						-			
5						-			
16						-			
17						-			
18						-			
19						-			
20						-			
21						-			
22	Total Cash outs / Overtenders	0.0	5,029.0	(34,227.07)	0.00	(34,227.07)			
BOOK-OUT TRANSACTIONS									
24						-			
25	FGT Imbalance		(409,930.0)	(94,041.91)		(94,041.91)	B1 (3)		
26	Other Imbalances					-			
27	Bay Gas Property Tax Allocation		-			-	B1 (10)		
28	Total book-outs	0.0	(409,930.0)	(94,041.91)	0.00	(94,041.91)			
STORAGE TRANSACTIONS									
29	Reverse Hattiesburg - Demand	0							
30	Bay Gas - Storage Demand	0		0.00		0.00	B1 (1)		
31						0.00			
32	Storage Purchases - Bay Gas	0		0.00		0.00	B1 (9)		
33	Storage Injections Purch. - Bay Gas	0		0.00		0.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	0		0.00		0.00	B1 (6)		
35	Storage Withdrawals - Bay Gas	0		0.00		0.00	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00		0.00	B1 (7)		
37	Total storage costs	0.0		0.00	0.00	0.00			
38									
39			2,928,849.0	1,321,289.41	53,037.14	1,375,126.55			
40				(a)	(b)				
41									
42	Total Gas Cost - (a + b):			1,375,126.55					
43						0.00			
44									
45	Company Use		(10,485.2)	(4,823.21)					
46	CNG Vehicle Use		0.0	0.00					
47									
48	Total PGA Gas Cost - (Ln 34 through 41):		2,918,363.76	1,370,303.34					