



1635 Meathe Drive
West Palm Beach, FL 33411

September 20, 2023

Adam J. Teitzman
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850

RE: Docket Number 20230003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Mr. Teitzman:

We are enclosing the **August 2023** Purchase Gas Adjustment filing for Florida Public Utilities.

If you have any questions or comments, please feel free to contact me at rwaruszewski@chpk.com, or (412) 496-1345.

Sincerely,

Bob Waruszewski

Bob Waruszewski
Regulatory Manager, South

Enclosure

CC: Beth Keating, Gunster & Yoakley
SJ 80-445

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	CURRENT MONTH:				YEAR-TO-DATE				
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 14,370	\$ 10,756	\$ (3,614)	-33.60	\$ 120,902	\$ 127,468	\$ 6,566	5.15
2	NO NOTICE SERVICE	\$ -	\$ 1,879	\$ 1,879	100.00	\$ -	\$ 36,065	\$ 36,065	100.00
3	SWING SERVICE	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
4	COMMODITY (Other)	\$ 443,816	\$ 1,338,539	\$ 894,723	66.84	\$ 7,971,679	\$ 21,206,537	\$ 13,234,858	62.41
5	DEMAND	\$ 3,231,952	\$ 2,771,084	\$ (460,868)	-16.63	\$ 26,366,532	\$ 24,132,766	\$ (2,233,766)	-9.26
6	OTHER	\$ 53,632	\$ 42,415	\$ (11,217)	-26.44	\$ (38,351)	\$ 339,320	\$ 377,672	111.30
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
8	DEMAND - SWING SERVICE CREDIT (1)	\$ -	\$ 1,710,690	\$ 1,710,690	100.00	\$ -	\$ 13,685,520	\$ 13,685,520	100.00
9	COMMODITY (Other)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 3,743,769	\$ 2,453,983	\$ (1,289,786)	-52.56	\$ 34,420,762	\$ 32,156,636	\$ (2,264,126)	-7.04
12	NET UNBILLED	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -	-
13	COMPANY USE	\$ 659	\$ 723	\$ 64	8.81	\$ 4,174	\$ 5,827	\$ 1,653	28.37
14	TOTAL THERM SALES	\$ 3,304,695	\$ 2,453,260	\$ (851,435)	-34.71	\$ 41,245,354	\$ 32,150,810	\$ (9,094,544)	-28.29
THERMS PURCHASED									
15	COMMODITY (Pipeline)	1,687,670	1,862,620	174,950	9.39	18,454,130	22,265,150	3,811,020	17.12
16	NO NOTICE SERVICE	0	0	0	-	0	0	0	-
17	SWING SERVICE	0	0	0	-	0	0	0	-
18	COMMODITY (Other)	2,073,058	1,862,620	(210,438)	-11.30	19,893,495	22,265,150	2,371,655	10.65
19	DEMAND	5,827,450	5,190,330	(637,120)	-12.28	63,345,030	72,909,200	9,564,170	13.12
20	OTHER	0	0	0	-	0	0	0	-
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	-	0	0	0	-
22	DEMAND	0	0	0	-	0	0	0	-
23	COMMODITY (Other)	0	0	0	-	0	0	0	-
24	TOTAL PURCHASES (+17+18+20)-(21+23)	2,073,058	1,862,620	(210,438)	-11.30	19,893,495	22,265,150	2,371,655	10.65
25	NET UNBILLED	0	0	0	-	0	0	0	-
26	COMPANY USE	690	723	33	4.53	4,007	5,827	1,820	31.23
27	TOTAL THERM SALES (For Estimated, 24 - 26)	1,878,095	1,861,897	(16,198)	-0.87	22,427,079	22,259,323	2,369,835	10.65
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 0.851	0.577	(0.274)	-47.49	0.655	0.573	(0.082)	-14.31
29	NO NOTICE SERVICE	(2/16) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
30	SWING SERVICE	(3/17) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
31	COMMODITY (Other)	(4/18) 21.409	71.863	50.454	70.21	40.072	95.245	55.173	57.93
32	DEMAND	(5/19) 55.461	53.389	(2.072)	-3.88	41.624	33.100	(8.524)	-25.75
33	OTHER	(6/20) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
35	DEMAND	(8/22) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
36	COMMODITY Other	(9/23) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
37	TOTAL COST OF PURCHASES	(11/24) 180.592	131.749	(48.843)	-37.07	173.025	144.426	(28.599)	-19.80
38	NET UNBILLED	(12/25) 0.000	0.000	0.000	-	0.000	0.000	0.000	-
39	COMPANY USE	(13/26) 95.519	100.000	4.481	4.48	104.161	100.000	(4.161)	-4.16
40	TOTAL COST OF THERM SOLD	(11/27) 199.339	131.800	(67.539)	-51.24	153.479	144.464	(9.015)	-6.24
41	TRUE-UP	(E-2) 1.132	1.132	0.000	0.00	1.132	1.132	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 200.471	132.932	(67.539)	-50.81	154.611	145.596	(9.015)	-6.19
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 201.47937	133.60065	(67.879)	-50.81	155.38869	146.32835	(9.060)	-6.19
45	PGA FACTOR ROUNDED TO NEAREST .001	201.479	133.601	(67.878)	-50.81	155.389	146.328	(9.061)	-6.19

(1)Actual Swing Service credits revenue vs. projection which credits expense

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023
CURRENT MONTH: August 2023

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	1,889,340	16,163.24	0.855
2 No Notice Commodity Adjustment - System Supply	(201,670)	(1,792.85)	0.889
3 Commodity Pipeline - Scheduled FTS -	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	0	0.00	0.000
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	0	0.00	0.000
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	1,687,670	14,370.39	0.851
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - TECO	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,974,120	769,364.28	38.973
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other - Marlin	37,970	12,693.57	33.431
20 Imbalance Cashout - FGT	60,968	(333,341.89)	(546.749)
21 Imbalance Cashout - Other Shippers	0	(4,899.95)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	2,073,058	443,816.01	21.409
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	5,476,830	634,396.45	11.583
26 Demand (Pipeline) No Notice - System Supply	344,100	1,744.59	0.507
27 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
28 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
29 Other - PPC	0	2,085,858.57	0.000
30 Other - Marlin	0	426,740.89	0.000
31 Other - Teco	6,520	83,211.00	1,276.242
32 Other Ft. Meade	0	0.00	0.000
33 TOTAL DEMAND	5,827,450	3,231,951.50	55.461
OTHER			
34 Company Use of Natural Gas	0	170.20	0.000
35 Transportation Trailer Charges	0	0.00	0.000
36 Propane Gas	0	0.00	0.000
37 Other	0	70,960.00	0.000
38 Other	0	837.08	0.000
39 Other	0	0.00	0.000
40 Other	0	0.00	0.000
41 Other	0	0.00	0.000
42 Other	0	0.00	0.000
43 Other	0	0.00	0.000
44 Other	0	(27,289.27)	0.000
45 Other	0	0.00	0.000
46 Other	0	4,657.50	0.000
47 Other	0	0.00	0.000
48 Other	0	0.00	0.000
49 Other	0	4,296.00	0.000
50 TOTAL OTHER	0	53,631.51	0.000
OFF-SYSTEMS SALES SERVICE			
18 Commodity Other - Scheduled FTS - OSSS	0	0.00000	0.00
NOTES	Supply Area Volume Required to provide Delivered Volume	From Schedule A-4 Weighted Average Wellhead Price	

FLORIDA PUBLIC UTILITIES COMPANY
July GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	ACCRUAL		July ACTUAL		INVOICE #	PAGE NO.	July TRUE-UP	
		\$	THERMS	\$	THERMS			\$	THERMS
COMMODITY (PIPELINE)	FGT	\$10,811.84	1,218,180	\$10,811.84	1,218,180	400604		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$3,720.47	418,500	\$3,720.47	418,500	400580		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	396465		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$2,071.63	302,870	\$2,059.52	302,870	400665		(\$12,111)	(512,111)
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) - NO NOTICE	FGT	(\$2,028.52)	(228,180)	(\$2,028.52)	(228,180)	400777		\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE)	FGT WD-OBA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (PIPELINE) TOTAL		\$14,575.42	1,709,370	\$14,563.31	1,709,370			(\$12,111)	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
ALERT DAY	FGT	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	INDIANTOWN	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY	TECO	\$0.00	0	\$0.00	0	Alert Day Calculation		\$0.00	0
ALERT DAY TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FGT	\$46,348.98	(75,263)	\$44,810.55	(75,263)	FGT CICO Report		(\$1,538.43)	0
COMMODITY (OTHER)	FCG	(\$842.04)	0	(\$2,318.19)	0	VARIOUS		(\$1,476.15)	0
COMMODITY (OTHER)	FGT (INDIANTOWN)	\$0.00	0	\$0.00	0	549397-0223		\$0.00	0
COMMODITY (OTHER)	Gulfstream	(\$6,508.91)	0	(\$6,600.31)	0	251509		(\$1,140)	0
COMMODITY (OTHER)	FGT Interest	\$0.00	0	\$521.22	0	2307A0019		\$521.22	0
COMMODITY (OTHER)	IND OBA-PGA	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$11,628.66	35,230	\$11,774.33	35,440	Jun23		\$145.67	210
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	VARIOUS		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0	28670		\$0.00	0
COMMODITY (OTHER)	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	TECO	\$4,605.83	4,170	\$4,605.83	4,170	211012145184-0723		\$0.00	0
COMMODITY (OTHER)	TECO	\$4,693.29	4,250	\$3,837.84	3,730	211012145440-0723		(\$755.45)	(520)
COMMODITY (OTHER)	TECO	\$40.80	0	\$40.80	0	211012145697-0723		\$0.00	0
COMMODITY (OTHER)	TECO	\$86,842.11	0	\$86,842.11	0	221008502041-0723		\$0.00	0
COMMODITY (OTHER)	TECO	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	FCG	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	CONOCO	\$604,324.98	1,937,880	\$604,324.98	1,937,880	201946		\$0.00	0
COMMODITY (OTHER)	EMERA	\$95,540.39	0	\$95,540.39	0	114860		\$0.00	0
COMMODITY (OTHER)	RADIATE	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	New River	\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$846,594.09	1,906,267	\$843,478.55	1,905,957			(\$3,114.54)	(310)
DEMAND - NO NOTICE	FGT	\$1,744.59	344,100	\$1,744.59	344,100	400359		\$0.00	0
DEMAND	FGT	\$117,991.76	2,842,620	\$117,991.76	2,842,620	400359		\$0.00	0
DEMAND	FGT	\$5,727.41	622,350	\$5,727.41	622,350	400432		\$0.00	0
DEMAND	FSC	\$28,955.29	1,550,000	\$28,642.93	1,550,000	1629		(\$312.36)	0
DEMAND	FPL	\$4,000.00	0	\$4,000.00	0	808730		\$0.00	0
DEMAND	FGT	\$0.00	0	\$114,375.00	0	VARIOUS		\$114,375.00	0
DEMAND	FGT	(\$6,487.43)	0	(\$6,487.43)	0	400474		\$0.00	0
DEMAND	FGT	\$297,104.00	310,000	\$297,104.00	310,000	400497		\$0.00	0
DEMAND	Gulfstream	\$20,073.12	620,000	\$20,204.25	620,000	251509		(\$468.87)	0
DEMAND	FCG	\$2,242.24	35,230	\$2,242.24	35,440	Jun23		\$0.00	210
DEMAND	FCG	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	MARLIN	\$413,833.97	0	\$428,528.49	0	VARIOUS		\$14,694.52	0
DEMAND	MARLIN	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	CFG	\$0.00	0	\$0.00	0	ACCRUAL		\$0.00	0
DEMAND	PPC	\$1,422,520.50	0	\$1,422,520.50	0	375223-0723		\$0.00	0
DEMAND	FPUC	\$90,946.97	0	\$90,946.97	0	VARIOUS		\$0.00	0
DEMAND	PPC	\$663,246.25	0	\$663,246.25	0	426983-0723		\$0.00	0
DEMAND	TECO	\$420.00	4,170	\$420.00	4,170	211012145184-0723		\$0.00	0
DEMAND	TECO	\$420.00	4,250	\$420.00	3,730	211012145440-0723		\$0.00	(520)
DEMAND	TECO	\$636.00	0	\$636.00	0	211012145697-0723		\$0.00	0
DEMAND	TECO	\$0.00	0	\$0.00	0			\$0.00	0
DEMAND	OSS	\$0.00	0	\$39,912.50	0	ACCRUAL		\$39,912.50	0
DEMAND	TECO	\$1,580.00	0	\$1,580.00	0	221008502041-0723		\$0.00	0
DEMAND TOTAL		\$3,065,554.67	5,832,720	\$3,233,755.46	5,832,410			\$168,200.79	(310)
OTHER	VERVANTIS	\$87.13	0	\$87.13	0	03817905-0623		\$0.00	0
OTHER	VERVANTIS	\$6.37	0	\$6.37	0	04003844-0623		\$0.00	0
OTHER	VERVANTIS	\$76.95	0	\$76.95	0	0488578-0623		\$0.00	0
OTHER	VERVANTIS	\$1.72	0	\$1.72	0	03506987-0523		\$0.00	0
OTHER	VERVANTIS	\$2.14	0	\$2.14	0	05085097-0523		\$0.00	0
OTHER	CONVERGENCE	\$12,500.00	0	\$12,500.00	0	1000439		\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	PIERPONT & MCLELLAND	\$3,217.51	0	\$2,654.59	0	594		(\$562.92)	0
OTHER	PIERPONT & MCLELLAND	\$0.00	0	\$0.00	0	AMORTIZE		\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS		\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0	OBA RECLASS		\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	OBA RECLASS	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0	752182		\$0.00	0
OTHER	GUNSTER YOAKLEY & STEV	\$0.00	0	\$0.00	0	756604		\$0.00	0
OTHER	RADIATE	\$0.00	0	(\$27,289.27)	0	202371083		(\$27,289.27)	0
OTHER	CAVANNAUGH	\$0.00	0	\$0.00	0	BE_20_D11-33		\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2784465		\$0.00	0
OTHER	Snell & Wilmer	\$0.00	0	\$0.00	0	2790222		\$0.00	0
OTHER	BAKER & HOSTETLER LLP	\$0.00	0	\$0.00	0			\$0.00	0
OTHER	ENVERUS	\$0.00	0	\$4,296.00	0	INV-94836		\$4,296.00	0
OTHER TOTAL		\$15,891.82	0	(\$7,664.37)	0			(\$23,556.19)	0
LESS END-USE CONTRACT									
COMMODITY (OTHER)		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER) TOTAL		\$0.00	0	\$0.00	0			\$0.00	0

FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

			CURRENT MONTH: AUGUST				YEAR-TO-DATE			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	443,816	\$ 1,338,539	\$ 894,723	66.8	7,971,679	\$ 21,206,537	\$ 13,234,858	62.4
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	3,299,953	\$ 1,115,444	\$ (2,184,509)	(195.8)	26,449,083	\$ 10,950,099	\$ (15,498,984)	(141.5)
3	TOTAL COST		3,743,769	\$ 2,453,983	\$ (1,289,786)	(52.6)	34,420,762	\$ 32,156,636	\$ (2,264,126)	(7.0)
4	FUEL REVENUES (NET OF REVENUE TAX)		3,304,695	\$ 2,453,260	\$ (851,435)	(34.7)	41,245,354	\$ 32,150,810	\$ (9,094,544)	(28.3)
5	TRUE-UP - (COLLECTED) OR REFUNDED *		(30,434)	\$ (30,434)	\$ -	0.0	(243,469)	\$ (243,469)	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	3,274,261	\$ 2,422,826	\$ (851,435)	(35.1)	41,001,885	\$ 31,907,341	\$ (9,094,544)	(28.5)
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	(469,508)	\$ (31,157)	\$ 438,351	(1406.9)	6,581,123	\$ (249,296)	\$ (6,830,419)	2739.9
8	INTEREST PROVISION -THIS PERIOD	Line 21	14,510	\$ (12,099)	\$ (26,609)	219.9	24,905	\$ (88,063)	\$ (112,968)	128.3
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		3,532,410	\$ (2,761,950)	\$ (6,294,360)	227.9	\$ (3,741,652)	\$ (2,680,882)	\$ 1,060,770	(39.6)
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	30,434	\$ 30,434	\$ -	0.0	243,469	\$ 243,469	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		-	\$ -	\$ -	0.0	-	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	3,107,846	\$ (2,774,772)	\$ (5,882,618)	212.0	3,107,846	\$ (2,774,772)	\$ (5,882,617)	212.0
MEMO: Unbilled Over-recovery			<u>524,825</u>							
Over/(under)-recovery Book Balance			<u>3,632,671</u>							
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 3,532,410	\$ (2,761,950)	\$ (6,294,360)	227.9				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 3,093,336	\$ (2,762,673)	\$ (5,856,009)	212.0				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 6,625,746	\$ (5,524,623)	\$ (12,150,369)	219.9				
15	AVERAGE	50% of Line 14	\$ 3,312,873	\$ (2,762,312)	\$ (6,075,185)	219.9				
16	INTEREST RATE - FIRST DAY OF MONTH		0.05230	0.05230	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.05280	0.05280	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.10510	0.10510	-	0.0				
19	AVERAGE	50% of Line 18	0.05255	0.05255	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00438	0.00438	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 14,510	\$ (12,099)	\$ (26,609)	219.9				

5

Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period True-up & Interest (Line 9) comes from the prior periods end of period net true-up.
 The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

PRESENT MONTH: AUGUST

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRIFUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	FGT	SYS SUPPLY	N/A	(483,310)		(483,310)	\$ 86,177	N/A	N/A	INCL IN COST	-17.830570
2	Jan	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 1,111	N/A	N/A	INCL IN COST	N/A
3	Jan	FCG	SYS SUPPLY	N/A	53,370		53,370	\$ 46,400	N/A	N/A	INCL IN COST	86.940378
4	Jan	MARLIN	SYS SUPPLY	N/A	0		0	\$ -	N/A	N/A	INCL IN COST	N/A
5	Jan	TECO	SYS SUPPLY	N/A	65,810		65,810	\$ 293,442	N/A	N/A	INCL IN COST	445.893360
6	Jan	RAINBOW ENERGY	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
7	Jan	CONOCO	SYS SUPPLY	N/A	3,937,660		3,937,660	\$ 2,110,129	N/A	N/A	INCL IN COST	53.588410
8	Jan	EMERA	SYS SUPPLY	N/A	0		0	\$ 58,515	N/A	N/A	INCL IN COST	N/A
9	Jan	RADIATE	SYS SUPPLY	N/A	0		0	\$ (83,712)	N/A	N/A	INCL IN COST	N/A
10	Jan	NEW RIVER	SYS SUPPLY	N/A	390,110		390,110	\$ 209,825	N/A	N/A	INCL IN COST	53.786122
11	Feb	FGT	SYS SUPPLY	N/A	(805,994)		(805,994)	\$ (75,358)	N/A	N/A	INCL IN COST	9.349726
12	Feb	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ (758)	N/A	N/A	INCL IN COST	N/A
13	Feb	FCG	SYS SUPPLY	N/A	44,440		44,440	\$ 10,620	N/A	N/A	INCL IN COST	23.897637
14	Feb	MARLIN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
15	Feb	TECO	SYS SUPPLY	N/A	35,510		35,510	\$ 246,733	N/A	N/A	INCL IN COST	694.825880
16	Feb	CALLAHAN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
17	Feb	CONOCO	SYS SUPPLY	N/A	3,654,990		3,654,990	\$ 1,234,768	N/A	N/A	INCL IN COST	33.783077
18	Feb	FGU	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
19	Feb	BOCA RATON HYDR	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
20	Feb	EMERA	SYS SUPPLY	N/A			0	\$ 84,118	N/A	N/A	INCL IN COST	N/A
21	Feb	NEW RIVER	SYS SUPPLY	N/A	29,970		29,970	\$ 7,955	N/A	N/A	INCL IN COST	26.544344
22	Mar	FGT	SYS SUPPLY	N/A	(108,590)		(108,590)	\$ (184,157)	N/A	N/A	INCL IN COST	169.589069
21	Mar	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ 121	N/A	N/A	INCL IN COST	N/A
22	Mar	FCG	SYS SUPPLY	N/A	45,600		45,600	\$ 10,377	N/A	N/A	INCL IN COST	22.757544
23	Mar	Gulfstream	SYS SUPPLY	N/A			0	\$ (16,542)	N/A	N/A	INCL IN COST	N/A
24	Mar	MARLIN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
25	Mar	TECO	SYS SUPPLY	N/A	24,190		24,190	\$ 224,250	N/A	N/A	INCL IN COST	927.034436
26	Mar	CONOCO	SYS SUPPLY	N/A	3,030,250		3,030,250	\$ 781,549	N/A	N/A	INCL IN COST	25.791555
27	Mar	EMERA	SYS SUPPLY	N/A			0	\$ 81,919	N/A	N/A	INCL IN COST	N/A
28	Mar	NEW RIVER	SYS SUPPLY	N/A	3,790		3,790	\$ 1,270	N/A	N/A	INCL IN COST	33.500000
29	Apr	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ (121)	N/A	N/A	INCL IN COST	N/A
30	Apr	FCG	SYS SUPPLY	N/A	40,850		40,850	\$ 9,470	N/A	N/A	INCL IN COST	23.183354
31	Apr	FGT	SYS SUPPLY	N/A	(825,943)		(825,943)	\$ (343,553)	N/A	N/A	INCL IN COST	41.595278
32	Apr	GULFSTREAM	SYS SUPPLY	N/A			0	\$ (5,106)	N/A	N/A	INCL IN COST	N/A
33	Apr	MARLIN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
34	Apr	TECO	SYS SUPPLY	N/A	17,380		17,380	\$ 106,078	N/A	N/A	INCL IN COST	610.344879
35	Apr	CONOCO	SYS SUPPLY	N/A	2,887,630		2,887,630	\$ 584,575	N/A	N/A	INCL IN COST	20.244107
35	Apr	EMERA	SYS SUPPLY	N/A			0	\$ 116,450	N/A	N/A	INCL IN COST	N/A
34	May	FGT	SYS SUPPLY	N/A	(58,659)		(58,659)	\$ 7,936	N/A	N/A	INCL IN COST	-13.529706
35	May	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
36	May	FCG	SYS SUPPLY	N/A	35,810		35,810	\$ 8,570	N/A	N/A	INCL IN COST	0.000000
37	May	Gulfstream	SYS SUPPLY	N/A			0	\$ (30,255)	N/A	N/A	INCL IN COST	N/A
38	May	IND OBA-PGA	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
39	May	MARLIN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
40	May	TECO	SYS SUPPLY	N/A	13,480		13,480	\$ 101,790	N/A	N/A	INCL IN COST	100.000000
41	May	CONOCO	SYS SUPPLY	N/A	2,257,280		2,257,280	\$ 542,061	N/A	N/A	INCL IN COST	24.013897
42	May	EMERA	SYS SUPPLY	N/A			0	\$ 93,523	N/A	N/A	INCL IN COST	N/A
43	May	NEW RIVER	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
44	Jun	FGT	SYS SUPPLY	N/A	(299,364)		(299,364)	\$ (266,856)	N/A	N/A	INCL IN COST	89.140885
45	Jun	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
46	Jun	FCG	SYS SUPPLY	N/A	35,910		35,910	\$ 11,189	N/A	N/A	INCL IN COST	31.157728
47	Jun	CONOCO	SYS SUPPLY	N/A	1,888,120		1,888,120	\$ 481,758	N/A	N/A	INCL IN COST	25.515199
48	Jun	Gulfstream	SYS SUPPLY	N/A			0	\$ 551	N/A	N/A	INCL IN COST	N/A
49	Jun	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
50	Jun	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
51	Jun	MARLIN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
52	Jun	TECO	SYS SUPPLY	N/A	4,730		4,730	\$ 92,109	N/A	N/A	INCL IN COST	1947.333192
53	Jun	RADIATE	SYS SUPPLY	N/A			0	\$ (53,433)	N/A	N/A	INCL IN COST	N/A
54	Jun	EMERA	SYS SUPPLY	N/A			0	\$ 97,662	N/A	N/A	INCL IN COST	N/A
55	Jun	NEW RIVER	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
56	Jul	FGT	SYS SUPPLY	N/A	(75,263)		(75,263)	\$ 46,306	N/A	N/A	INCL IN COST	-61.525132
57	Jul	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
58	Jul	FCG	SYS SUPPLY	N/A	35,240		35,240	\$ 14,705	N/A	N/A	INCL IN COST	41.726873
59	Jul	CONOCO	SYS SUPPLY	N/A	1,937,880		1,937,880	\$ 604,325	N/A	N/A	INCL IN COST	31.184854
60	Jul	GULFSTREAM	SYS SUPPLY	N/A			0	\$ (6,588)	N/A	N/A	INCL IN COST	N/A
61	Jul	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
62	Jul	RADIATE	SYS SUPPLY	N/A			0	\$ 2,218	N/A	N/A	INCL IN COST	N/A
63	Jul	MARLIN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
64	Jul	GAS SOUTH	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
65	Jul	EMERA	SYS SUPPLY	N/A			0	\$ 88,516	N/A	N/A	INCL IN COST	N/A
66	Jul	TECO	SYS SUPPLY	N/A	7,560		7,560	\$ 95,231	N/A	N/A	INCL IN COST	1259.675529
67	Jul	NEW RIVER	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
68	Aug	FGT	SYS SUPPLY	N/A	60,968		60,968	\$ (331,583)	N/A	N/A	INCL IN COST	-543.863191
69	Aug	FGT (INDIANTOWN)	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
70	Aug	FCG	SYS SUPPLY	N/A	37,970		37,970	\$ 10,934	N/A	N/A	INCL IN COST	28.796919
71	Aug	CONOCO	SYS SUPPLY	N/A	1,967,600		1,967,600	\$ 589,077	N/A	N/A	INCL IN COST	29.938849
72	Aug	GULFSTREAM	SYS SUPPLY	N/A			0	\$ (4,900)	N/A	N/A	INCL IN COST	N/A
73	Aug	BP	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
74	Aug	PEOPLES GAS	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
75	Aug	MARLIN	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
76	Aug	TECO	SYS SUPPLY	N/A	6,520		6,520	\$ 93,563	N/A	N/A	INCL IN COST	1435.019479
77	Aug	NEW RIVER	SYS SUPPLY	N/A			0	\$ -	N/A	N/A	INCL IN COST	N/A
78	Aug	EMERA	SYS SUPPLY	N/A			0	\$ 86,724	N/A	N/A	INCL IN COST	N/A
116		TOTAL			19,893,495		19,893,495.00	7,971,679				40.072

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY Purchased Gas Adjustment (PGA) - Summary SCHEDULE A-5
 FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	2,721,887	1,508,078	898,787	467,793	723,625	362,979	844,713	443,816	0	0	0
2	Transportation costs	3,559,835	3,336,994	3,019,035	3,931,826	2,838,678	3,360,897	3,101,865	3,299,953	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	Total	6,281,722	4,845,073	3,917,822	4,399,619	3,562,303	3,723,876	3,946,578	3,743,769	0	0	0
PGA THERM SALES												
13	Residential	2,462,622	1,873,801	1,607,356	1,525,004	1,149,174	1,080,587	903,833	790,098	0	0	0
14	Commercial	895,825	772,116	1,409,620	1,455,569	1,201,600	1,211,735	1,108,071	1,038,354	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	\$ 1.15000	\$ 1.12000	\$ 1.09000	\$ 1.06000	\$ 1.03001	\$ 1.00001	\$ 0.98001	\$ 0.96001	\$ -	\$ -	\$ -
20	Commercial	\$ 1.15000	\$ 1.12000	\$ 1.09000	\$ 1.06000	\$ 1.03001	\$ 1.00001	\$ 0.98001	\$ 0.96001	\$ -	\$ -	\$ -
PGA REVENUES												
24	Residential	2,829,841	2,093,009	1,741,116	1,608,842	1,172,861	1,076,317	865,552	753,204	0	0	0
25	Commercial	1,028,274	862,885	1,602,042	1,640,890	1,165,732	1,253,030	1,137,152	1,037,031	0	0	0
29												
45												
NUMBER OF PGA CUSTOMERS												
46	Residential	67,013	67,247	67,700	68,053	68,172	68,769	68,580	68,691	0	0	0
47	Commercial	3,401	3,413	4,055	4,071	4,070	4,068	4,071	4,062	0	0	0

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY	CONVERSION FACTOR CALCULATION												SCHEDULE A-6
	FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023												
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
SOUTH FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0246	1.0287	1.0283	1.0243	1.0227	1.0211	1.0222	1.0250	1.0252	1.0227			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.03	1.04	1.04	1.04	1.04			
CENTRAL FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0250	1.0305	1.0297	1.0254	1.0240	1.0220	1.0228	1.0261	1.0260	1.0230			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
NORTHEAST FLORIDA													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0234	1.0223	1.0229	1.0241	1.0241	1.0245	1.0253	1.0265	1.0261	1.0264			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170		1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	0.00	1.04	1.04	1.04	1.04			
OKEECHOBEE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0238	1.0272	1.0271	1.0203	1.0217	1.0199	1.0203	1.0248	1.0242	1.0205			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
BREWSTER													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0236	1.0274	1.0278	1.0236	1.0216	1.0197	1.0198	1.0230	1.0225	1.0207			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04			
FORT MEADE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0238	1.0275	1.0274	1.0233	1.0213	1.0204	1.0212	1.0240	1.0239	1.0213			
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD psia	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	14.980	
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) psia	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	1.0170	
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.05	1.04	1.04	1.04	1.04	1.04	1.04	1.04	1.04			