



September 20, 2023

**VIA E-Filing**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause**

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of August 2023 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew E. Elliott".

Matthew E. Elliott  
Manager, Regulatory Affairs  
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23									
		CURRENT MONTH: AUGUST 2023				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$162,237	\$163,499	\$1,262	0.77	\$1,019,196	\$920,955	(\$98,241)	(10.67)		
2	NO NOTICE SERVICE	\$33,792	\$33,792	\$0	0.00	\$303,921	\$302,834	(\$1,087)	(0.36)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$4,881,172	\$944,639	(\$3,936,533)	(416.72)	\$43,833,144	\$43,428,073	(\$405,072)	(0.93)		
5	DEMAND	\$3,792,448	\$4,665,651	\$873,203	18.72	\$43,237,748	\$47,240,984	\$4,003,236	8.47		
6	OTHER	\$445,156	\$612,296	\$167,140	27.30	\$4,213,113	\$4,854,447	\$641,333	13.21		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$443,668	\$447,506	\$3,838	0.86	\$4,321,273	\$4,434,581	\$113,308	2.56		
10						\$0	\$0	\$0	0.00		
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$8,871,137	\$5,972,371	(\$2,898,765)	(48.54)	\$88,285,850	\$92,312,711	\$4,026,861	4.36		
12	NET UNBILLED	(\$430,882)	\$0	\$430,882	0.00	(\$3,136,050)	\$0	\$3,136,050	0.00		
13	COMPANY USE	(\$23,874)	\$0	\$23,874	0.00	\$320,553	\$0	(\$320,553)	0.00		
14	TOTAL THERM SALES (11)	\$8,983,547	\$5,972,371	(\$3,011,176)	(60.42)	\$101,784,962	\$92,312,711	(\$9,472,251)	(10.26)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	8,233,020	10,079,838	1,846,818	18.32	98,866,490	113,079,345	14,212,855	12.57		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	59,945,000	59,730,000	(215,000)	(0.36)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	17,501,259	7,061,600	(10,439,659)	(147.84)	151,541,911	99,566,136	(51,975,775)	(52.20)		
19	DEMAND	93,348,700	197,850,370	104,501,670	52.82	992,351,400	1,702,249,270	709,897,870	41.70		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	17,501,259	7,061,600	(10,439,659)	(147.84)	151,541,911	99,566,136	(51,975,775)	(52.20)		
25	NET UNBILLED	(297,857)	0	297,857	0.00	(2,656,890)	0	2,656,890	0.00		
26	COMPANY USE	(27,741)	0	27,741	0.00	344,731	0	(344,731)	0.00		
27	TOTAL THERM SALES (24)	13,894,506	7,061,600	(6,832,905)	(96.76)	144,873,477	99,566,136	(45,307,341)	(45.50)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline) (1/15)	0.01971	0.01622	(0.00349)	(21.49)	0.01031	0.00814	(0.00216)	(26.58)		
29	NO NOTICE SERVICE (2/16)	83,854.40000	0.00507	(83,854.39493)	(1,653,910,813.83)	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.27890	0.13377	(0.14513)	(108.49)	0.28925	0.43617	0.14693	33.69		
32	DEMAND (5/19)	0.04063	0.02358	(0.01704)	(72.28)	0.04357	0.02775	(0.01582)	(57.00)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.50689	0.84575	0.33886	40.07	0.58258	0.92715	0.34457	37.16		
38	NET UNBILLED (12/25)	1.44661	0.00000	(1.44661)	0.00	1.18035	0.00000	(1.18035)	0.00		
39	COMPANY USE (13/26)	0.86063	0.00000	(0.86063)	0.00	0.92986	0.00000	(0.92986)	0.00		
40	TOTAL THERM SALES (11/27)	0.63846	0.84575	0.20729	24.51	0.60940	0.92715	0.31775	34.27		
41	TRUE-UP (E-4)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.63846	0.84575	0.20729	24.51	0.60940	0.92715	0.31775	34.27		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.64168	0.85000	0.20833	24.51	0.61246	0.93181	0.31935	34.27		
45	PGA FACTOR ROUNDED TO NEAREST .001	64.168	85.000	20.83200	24.51	61.246	93.181	31.93500	34.27		

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PEOPLES GAS SYSTEM, INC.  
DOCKET NO. 20230003-GU  
MONTHLY PGA  
FILED: SEPTEMBER 20, 2023

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23				
CURRENT MONTH: AUGUST 2023				
<b>COMMODITY (Pipeline)</b>	<b>THERMS-Line 15</b>	<b>INVOICE AMOUNT-Line 1</b>	<b>COST PER THERM-Line 28</b>	
1 Commodity Pipeline (FGT)	7,694,220	66,087.21		\$0.00859
2 Commodity Pipeline (SNG)	414,320	17,297.89		\$0.04175
3 Commodity Pipeline (FGT) -Jul'23 Accrual Adj.	(10,010)	3,406.72		(\$0.34033)
4	26,712	10,628.23		\$0.39788
5 Commodity Pipeline (Gulfstream) -Jul'23 Accrual Adj.	0	0.13		\$0.00000
6 Commodity Pipeline (SNG) - Jul'23 Accrual Adj	(4,770)	(199.15)		\$0.04175
7 Commodity Pipeline	65,290	65.29		\$0.00100
8 Commodity Pipeline - Jul'23 Accrual Adj	7,258	11,972.85		\$1.64965
9 Commodity Pipeline	40,000	58,874.00		\$1.47185
10 Penalties	0	(5,896.22)		\$0.00000
11 TOTAL COMMODITY (Pipeline)	8,233,020	162,236.95		\$0.01971
<b>SWING SERVICE</b>	<b>THERMS-Line 17</b>	<b>INVOICE AMOUNT-Line 3</b>	<b>COST PER THERM-Line 30</b>	
12 Swing Service-Demand-3rd Party Suppliers	0	0.00		\$0.00000
13 TOTAL SWING SERVICE	0	0.00		\$0.00000
<b>COMMODITY OTHER</b>	<b>THERMS-Line 18</b>	<b>INVOICE AMOUNT-Line 4</b>	<b>COST PER THERM-Line 31</b>	
14 Purchases from 3rd Party Suppliers	16,718,300	5,184,892.08		\$0.31013
15 Purchases from 3rd Party Suppliers -Jul'23 Accrual A	0	0.13		\$0.00000
16 Imbalance Cashout (FGT)	459,880	168,377.27		\$0.36613
17 Imbalance Cashout (FGT)-Jul'23 Accrual Adj.	(1,940,330)	(620,905.60)		\$0.32000
18 Imbalance Cashout (SNG)	414,320	111,866.40		\$0.27000
19 Imbalance Cashout (SNG)-Jul'23 Accrual Adj.	(8,620)	(2,535.18)		\$0.29410
20 Imbalance Cashout (Gulfstream)	(380,130)	(154,786.66)		\$0.40719
21 Imbalance Cashout (Gulfstream)-Jul'23 Accrual Adj.	(19,290)	(7,205.43)		\$0.37353
22	(49,770)	(20,266.02)		\$0.40719
23	(25,690)	(10,460.81)		\$0.40719
24 PM Accrual Adj.	(7,980)	(2,976.12)		\$0.37295
25 Jul'23 Accrual Adj.	11,627	5,146.81		\$0.44266
26 Jul'23 Accrual Adj.	533,880	154,825.20		\$0.29000
27 Jul'23 Accrual Adj.	566,700	164,343.00		\$0.29000
28 SEACOAST Cashout	(70,047)	(224,850.87)		\$3.21000
29 SEACOAST Cashout -Jul'23 Accrual Adj.	6,919	(165,423.76)		(\$23.90862)
30 Cashouts-Peoples' Transportation Customers	1,030,128	239,683.58		\$0.23267
31 Cashouts-NCTS Program	242,992	57,214.00		\$0.23546
32 Withdrawal	18,370	4,234.19		\$0.23049
33 TOTAL COMMODITY (Other)	17,501,259	4,881,172.21		\$0.27890
<b>DEMAND</b>	<b>THERMS-Line 19</b>	<b>INVOICE AMOUNT-Line 5</b>	<b>COST PER THERM-Line 32</b>	
34 Demand (SNG)	28,873,090	1,319,391.73		\$0.04570
35 Demand (SNG) - Capacity Release	(21,817,180)	(979,887.37)		\$0.04491
36 Demand (SNG) -Jul'23 Accrual Adj.	0	1.78		\$0.00000
37 Demand (SNG) Capacity Release -Jul'23 Adj	0	(9.39)		\$0.00000
38 Demand Seacoast	25,489,440	612,192.84		\$0.02402
39 Demand (Gulfstream)	10,850,000	604,562.00		\$0.05572
40 Demand (Gulfstream) - Release	310,000	17,670.00		\$0.05700
41 Gulfstream - Volume Not Recalled	(1,980,000)	(110,325.60)		\$0.05572
42 Demand (Gulfstream) - Release	90,000	5,014.80		\$0.05572
43 Demand (FGT)	116,535,510	7,592,653.85		\$0.06515
44 Temporary Relinquishment Credit - (FGT)	(83,294,490)	(5,907,218.50)		\$0.07092
45 Temporary Acquisition (FGT)	7,750,000	399,125.00		\$0.05150
46 Demand	8,042,330	176,127.03		\$0.02190
47	0	650.00		\$0.00000
48 (FGT)-Jul'23 Accrual Adj.	0	\$ (0.14)		\$0.00000
49 Demand	2,500,000	62,500.00		\$0.02500
50 TOTAL DEMAND	93,348,700	3,792,448.03		\$0.04063
<b>OTHER</b>	<b>THERMS-Line 20</b>	<b>INVOICE AMOUNT-Line 6</b>	<b>COST PER THERM-Line 33</b>	
51 Administrative Costs	0	228,980.53		\$0.00000
52 Legal	0	16,695.17		\$0.00000
53 LNG/CNG	0	199,480.50		\$0.00000
54 Odorant	0	0.00		\$0.00000
55 TOTAL OTHER	0	445,156.20		\$0.00000

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23				Page 1 of 1			
88536		CURRENT MONTH: AUGUST 2023				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$4,905,047	\$944,639	(\$3,960,407)	(\$4.19251)	\$43,512,592	\$43,428,073	(\$84,519)	(0.00195)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$3,989,964	\$5,027,732	\$1,037,768	\$0.20641	\$44,452,706	\$48,884,639	\$4,431,933	0.09066
3	TOTAL	\$8,895,011	\$5,972,371	(\$2,922,640)	(\$0.48936)	\$87,965,298	\$92,312,711	\$4,347,414	0.04709
4	FUEL REVENUES (NET OF REVENUE TAX)	\$8,983,547	\$5,972,371	(\$3,011,176)	(\$0.50418)	\$101,784,962	\$92,312,711	(\$9,472,251)	(0.10261)
5	TRUE-UP REFUND/(COLLECTION)	\$24	\$24	\$0	\$0.00000	\$192	\$192	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$8,983,521	\$5,972,395	(\$3,011,176)	(\$0.50418)	\$101,785,154	\$92,312,903	(\$9,472,251)	(0.10261)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$88,560	\$24	(\$88,536)	(\$3.689.00000)	\$13,819,856	\$192	(\$13,819,664)	(71.977.41667)
8	INTEREST PROVISION-THIS PERIOD (21)	\$53,661	\$52,762	(\$899)	(\$0.01703)	\$266,368	\$256,061	(\$10,307)	(0.04025)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$11,947,045	\$11,790,501	(\$156,544)	(\$0.01328)	\$56,147,457	\$60,752,532	\$4,605,075	0.07580
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$24	-\$24	\$0	\$0.00000	(\$192)	(\$192)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$12,089,242	\$11,843,264	(\$245,978)	(\$0.02077)	\$70,233,489	\$61,008,592	(\$9,224,896)	(0.15121)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$85,102	\$0	(\$85,102)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$12,089,242	\$11,843,264	(\$245,978)	(0.02077)	\$70,318,591	\$61,008,592	(\$9,309,999)	(0.15260)
<b>INTEREST PROVISION</b>									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	11,947,045	11,790,501	(156,544)	(0.01328)	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	12,035,581	11,790,501	(245,080)	(0.02079)				
15	TOTAL (13+14)	23,982,626	23,581,002	(401,623)	(0.01703)				
16	AVERAGE (50% OF 15)	11,991,313	11,790,501	(200,812)	(0.01703)				
17	INTEREST RATE - FIRST DAY OF MONTH	5.37	5.37	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.37	5.37	0	0.00000				
19	TOTAL (17+18)	10.740	10.740	0	0.00000				
20	AVERAGE (50% OF 19)	5.370	5.370	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.44750	0.44750	0	0.00000				
22	INTEREST PROVISION (16x21)	\$53,661	\$52,762	(\$899)	(0.01703)				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			August'23 JANUARY 23 through DECEMBER 23									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	August'23	FGT	PGS	FTS-1 COMM. PIPELINE		5,731,940		50,958.47			\$0.89	
2	August'23	FGT	PGS	FTS-2 COMM. PIPELINE	854,130	854,130		7,593.32			\$0.89	
3	August'23	FGT	PGS	FTS-3 COMM. PIPELINE	1,108,150	1,108,150		7,535.42			\$0.68	
4	August'23	FGT	PGS	FTS-1 DEMAND	21,063,820	21,063,820			601,018.51		\$2.85	
5	August'23	FGT	PGS	FTS-2 DEMAND	6,913,620	6,913,620			206,010.88		\$2.98	
6	August'23	FGT	PGS	FTS-3 DEMAND	13,013,580	13,013,580			1,277,530.96		\$9.82	
7	August'23	FGT	PGS	NO NOTICE	6,665,000	6,665,000			33,791.55		\$0.51	
8	August'23		PGS	DEMAND	8,042,330	8,042,330			176,127		\$2.19	
9	August'23	SONAT	PGS	COMM. PIPELINE	414,320	414,320		17,297.89			\$4.18	
10	August'23	SONAT	PGS	DEMAND	28,873,090	28,873,090			1,319,391.73		\$4.57	
11	August'23	SONAT - CAPACITY RELEASE	PGS	DEMAND	(21,817,180)	(21,817,180)			(979,887.37)		\$4.49	
12	August'23	SONAT	PGS	COMM. OTHER	414,320	414,320	111,866.40				\$27.00	
13	August'23	Pipeline Penalty	PGS	COMM. PPLN-OTHER	0	0		(5,896.22)				
14	August'23	SEACOAST	PGS	DEMAND	25,489,440	25,489,440			612,192.84		\$2.40	
15	August'23	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000	10,850,000			604,562.00		\$5.57	
16	August'23	GULFSTREAM PIPELINE - RELEASE	PGS	DEMAND	(1,670,000)	(1,670,000)			(92,655.60)		\$5.55	
17	August'23	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(380,130)	(380,130)	(154,786.66)				\$40.72	
18	August'23		PGS	DEMAND	2,500,000	2,500,000			62,500.00		\$2.50	
19	August'23		PGS	COMM. PIPELINE	40,000	40,000		58,874.00			\$147.19	
20	August'23		PGS	DEMAND	0	0			650.00			
21	August'23		PGS	COMM. PIPELINE	26,712	26,712		10,628.23			\$39.79	
22	August'23	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,030,128	1,030,128	239,683.58				\$23.27	
23	August'23	NCTS PROGRAM C/O	PGS	COMM. OTHER	242,992	242,992	57,214.00				\$23.55	
24	August'23	Withdrawal	PGS	COMM. OTHER	18,370	18,370	4,234.19				\$23.05	
25	August'23	Usage	PGS	COMM. PIPELINE	65,290	65,290		65.29			\$0.10	
26	August'23		PGS	COMM. OTHER	573,500	573,500	165,565.76				\$28.87	
27	August'23		PGS	COMM. OTHER	3,017,470	3,017,470	917,878.04				\$30.42	
28	August'23		PGS	COMM. OTHER	935,680	935,680	271,465.26				\$29.01	
29	August'23		PGS	COMM. OTHER	7,638,340	7,638,340	2,475,136.82				\$32.40	
30	August'23		PGS	COMM. OTHER	1,600,200	1,600,200	488,967.94				\$30.56	
31	August'23		PGS	COMM. OTHER	1,556,410	1,556,410	465,092.59				\$29.88	
32	August'23		PGS	COMM. OTHER	48,510	48,510	17,366.58				\$35.80	
33	August'23		PGS	COMM. OTHER	209,580	209,580	63,617.25				\$30.35	
34	August'23		PGS	COMM. OTHER	465,000	465,000	118,822.50				\$25.55	
35	August'23		PGS	COMM. OTHER	374,180	374,180	115,621.62				\$30.90	
36	August'23		PGS	COMM. OTHER	199,430	199,430	53,857.72				\$27.01	
37	August'23		PGS	COMM. OTHER	100,000	100,000	31,500.00				\$31.50	
38	Total	**This report excludes prior month/period adjustments.			126,208,222	0	126,208,222	5,443,103.59	147,056.40	3,821,232.53	\$7.46	

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23		Page 1 of 6			
		PRESENT MONTH:		AUG'23					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	Callahan	Radio PPC - North	2,741.9355	2,741.9355	85,000.0000	85,000	3.0673	3.06731	
2	Callahan	Radio PPC - North	1,258.0645	1,258.0645	39,000.0000	39,000	3.9000	3.90000	
3	Callahan	Radio PPC - North	645.1613	645.1613	20,000.0000	20,000	4.1000	4.10000	
4	Callahan	Radio PPC - North	161.2903	161.2903	5,000.0000	5,000	4.2500	4.25000	
5	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	2.5850	2.64477	
6	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	2.5900	2.64989	
7	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	2.6550	2.71639	
8	FGT	62410-Columbia Gulf-Lafayette FGT	179.0323	174.9861	5,550.0000	5,425	2.6700	2.73174	
9	FGT	62410-Columbia Gulf-Lafayette FGT	119.3548	116.6574	3,700.0000	3,616	2.7050	2.76755	
10	FGT	62410-Columbia Gulf-Lafayette FGT	179.0323	174.9861	5,550.0000	5,425	2.7350	2.79824	
11	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	2.7500	2.81359	
12	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	2.7750	2.83917	
13	FGT	62410-Columbia Gulf-Lafayette FGT	179.0323	174.9861	5,550.0000	5,425	2.8000	2.86474	
14	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	2.8750	2.94148	
15	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	2.8850	2.95171	
16	FGT	62410-Columbia Gulf-Lafayette FGT	119.3548	116.6574	3,700.0000	3,616	2.8950	2.96194	
17	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	2.9200	2.98752	
18	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	3.0350	3.10518	
19	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	3.0900	3.16145	
20	FGT	62410-Columbia Gulf-Lafayette FGT	179.0323	174.9861	5,550.0000	5,425	3.1100	3.18191	
21	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	3.1350	3.20749	
22	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	3.1750	3.24841	
23	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	3.2600	3.33538	
24	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	3.3000	3.37630	
25	FGT	62410-Columbia Gulf-Lafayette FGT	59.6774	58.3287	1,850.0000	1,808	3.3200	3.39677	
26	FGT	78475-Tres Palacios Storage (Rec)	154.8387	151.3394	4,800.0000	4,692	2.3150	2.36853	
27	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.6697	2,400.0000	2,346	2.3600	2.41457	
28	FGT	78475-Tres Palacios Storage (Rec)	232.2581	227.0090	7,200.0000	7,037	2.4050	2.46061	
29	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.6697	2,400.0000	2,346	2.4600	2.51688	
30	FGT	78475-Tres Palacios Storage (Rec)	154.3548	150.8664	4,785.0000	4,677	2.4750	2.53223	
31	FGT	78475-Tres Palacios Storage (Rec)	232.2581	227.0090	7,200.0000	7,037	2.4850	2.54246	
32	FGT	78475-Tres Palacios Storage (Rec)	154.8387	151.3394	4,800.0000	4,692	2.4900	2.54758	
33	FGT	78475-Tres Palacios Storage (Rec)	232.2581	227.0090	7,200.0000	7,037	2.5000	2.55781	
34	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.6697	2,400.0000	2,346	2.5050	2.56292	
35	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.6697	2,400.0000	2,346	2.5250	2.58338	
36	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.6697	2,400.0000	2,346	2.5300	2.58850	
37	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.6697	2,400.0000	2,346	2.5500	2.60896	
38	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.6697	2,400.0000	2,346	2.5750	2.63454	
39	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.6697	2,400.0000	2,346	2.5900	2.64989	
40		SUBTOTAL	8,436.6129	8,354.5713	261,535.0000	258,992	3.1013	3.13178	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 129,504 dth's nominated under FGT FTS-2 and 135,393 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23		Page 2 of 6			
		PRESENT MONTH:		AUG'23					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	78475-Tres Palacios Storage (Rec)	77.3548	75.6066	2,398.0000	2,344	2.6800	2.74197	
42	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.6697	2,400.0000	2,346	2.7100	2.77266	
43	FGT	78475-Tres Palacios Storage (Rec)	232.2581	227.0090	7,200.0000	7,037	2.7150	2.77778	
44	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.6697	2,400.0000	2,346	2.7700	2.83405	
45	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.6697	2,400.0000	2,346	2.8500	2.91590	
46	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	2.9150	2.98240	
47	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	2.9200	2.98752	
48	FGT	78475-Tres Palacios Storage (Rec)	77.4194	75.6697	2,400.0000	2,346	2.9250	2.99263	
49	FGT	25309-Cs #11 Mt Vernon Zone 3	43.7097	43.7097	1,355.0000	1,355	2.9750	2.97500	
50	FGT	25309-Cs #11 Mt Vernon Zone 3	145.1613	141.8807	4,500.0000	4,398	2.9750	3.04379	
51	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	2.9850	3.05402	
52	FGT	71298-Destin P/L/FGT	483.8710	472.9355	15,000.0000	14,661	3.0000	3.06937	
53	FGT	25309-Cs #11 Mt Vernon Zone 3	387.0968	378.3484	12,000.0000	11,729	3.0350	3.10518	
54	FGT	71298-Destin P/L/FGT	278.5484	272.2532	8,635.0000	8,440	3.0350	3.10518	
55	FGT	71298-Destin P/L/FGT	483.8710	472.9355	15,000.0000	14,661	3.0650	3.13587	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	164.9355	161.2079	5,113.0000	4,997	3.0800	3.15122	
57	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.0800	3.15122	
58	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.1050	3.17680	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	338.6774	331.0233	10,499.0000	10,263	3.1100	3.18191	
60	FGT	71298-Destin P/L/FGT	418.2581	408.8054	12,966.0000	12,673	3.1300	3.20237	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	290.3226	283.7613	9,000.0000	8,797	3.1500	3.22284	
62	FGT	25309-Cs #11 Mt Vernon Zone 3	152.2581	148.8170	4,720.0000	4,613	3.2050	3.27911	
63	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.2050	3.27911	
64	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.2150	3.28934	
65	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.2150	3.28934	
66	FGT	71298-Destin P/L/FGT	322.5806	315.2903	10,000.0000	9,774	3.2250	3.29957	
67	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.2500	3.32515	
68	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.2500	3.32515	
69	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.3650	3.44281	
70	FGT	71298-Destin P/L/FGT	160.8710	157.2353	4,987.0000	4,874	3.4200	3.49908	
71	FGT	71298-Destin P/L/FGT	480.6452	469.7826	14,900.0000	14,563	3.4400	3.51954	
72	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.4650	3.54512	
73	FGT	25309-Cs #11 Mt Vernon Zone 3	280.3871	274.0504	8,692.0000	8,496	3.5050	3.58604	
74	FGT	71298-Destin P/L/FGT	161.1936	157.5506	4,997.0000	4,884	3.5050	3.58604	
75	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.5900	3.67301	
76	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.6300	3.71393	
77	FGT	71298-Destin P/L/FGT	161.2903	157.6452	5,000.0000	4,887	3.6500	3.73440	
78	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	2.5850	2.64477	
79	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	2.5900	2.64989	
80		SUBTOTAL	8,166.5161	7,982.9407	253,162.0000	247,471	3.1013	3.17265	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 129,504 dth's nominated under FGT FTS-2 and 135,393 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 3 of 6		
		PRESENT MONTH:					JANUARY 23 through DECEMBER 23		
		AUG'23							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	2.6550	2.71639	
82	FGT	78533-Frisco Acadian	319.3548	312.1374	9,900.0000	9,676	2.6700	2.73174	
83	FGT	78533-Frisco Acadian	212.9032	208.0916	6,600.0000	6,451	2.7050	2.76755	
84	FGT	78533-Frisco Acadian	319.3548	312.1374	9,900.0000	9,676	2.7350	2.79824	
85	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	2.7500	2.81359	
86	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	2.7750	2.83917	
87	FGT	78533-Frisco Acadian	319.3548	312.1374	9,900.0000	9,676	2.8000	2.86474	
88	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	2.8750	2.94148	
89	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	2.8850	2.95171	
90	FGT	78533-Frisco Acadian	212.9032	208.0916	6,600.0000	6,451	2.8950	2.96194	
91	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	2.9200	2.98752	
92	FGT	25309-Cs #11 Mt Vernon Zone 3	96.7742	94.5871	3,000.0000	2,932	2.9750	3.04379	
93	FGT	25309-Cs #11 Mt Vernon Zone 3	471.4839	460.8283	14,616.0000	14,286	3.0350	3.10518	
94	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	3.0350	3.10518	
95	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	3.0900	3.16145	
96	FGT	78533-Frisco Acadian	319.3548	312.1374	9,900.0000	9,676	3.1100	3.18191	
97	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	3.1350	3.20749	
98	FGT	25309-Cs #11 Mt Vernon Zone 3	164.9355	161.2079	5,113.0000	4,997	3.1500	3.22284	
99	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	3.1750	3.24841	
100	FGT	25309-Cs #11 Mt Vernon Zone 3	222.4516	217.4242	6,896.0000	6,740	3.1950	3.26888	
101	FGT	25309-Cs #11 Mt Vernon Zone 3	419.3548	409.8774	13,000.0000	12,706	3.2000	3.27399	
102	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	3.2600	3.33538	
103	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	3.3000	3.37630	
104	FGT	78533-Frisco Acadian	106.4516	104.0458	3,300.0000	3,225	3.3200	3.39677	
105	FGT	25309-Cs #11 Mt Vernon Zone 3	279.7097	273.3882	8,671.0000	8,475	3.4100	3.48885	
106	FGT	25309-Cs #11 Mt Vernon Zone 3	65.9677	64.4769	2,045.0000	1,999	3.5050	3.58604	
107	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,100.0000	3,030	2.6050	2.66523	
108	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,100.0000	3,030	2.6100	2.67035	
109	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,100.0000	3,030	2.6750	2.73685	
110	FGT	78303-Anrr/FGT St Landry Parish Exchng	300.0000	293.2200	9,300.0000	9,090	2.6900	2.75220	
111	FGT	78303-Anrr/FGT St Landry Parish Exchng	200.0000	195.4800	6,200.0000	6,060	2.7250	2.78801	
112	FGT	78303-Anrr/FGT St Landry Parish Exchng	300.0000	293.2200	9,300.0000	9,090	2.7550	2.81870	
113	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,100.0000	3,030	2.7700	2.83405	
114	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,100.0000	3,030	2.7950	2.85963	
115	FGT	78303-Anrr/FGT St Landry Parish Exchng	300.0000	293.2200	9,300.0000	9,090	2.8200	2.88521	
116	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,100.0000	3,030	2.8950	2.96194	
117	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,100.0000	3,030	2.9050	2.97217	
118	FGT	78303-Anrr/FGT St Landry Parish Exchng	160.2258	156.6047	4,967.0000	4,855	2.9150	2.98240	
119	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,100.0000	3,030	2.9400	3.00798	
120		SUBTOTAL	6,868.0000	6,712.7833	212,908.0000	208,096	3.1013	3.17304	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 129,504 dth's nominated under FGT FTS-2 and 135,393 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23			Page 4 of 6		
		PRESENT MONTH:		AUG'23					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
121	FGT	78303-Anrr/FGT St Landry Parish Exchng	96.0645	93.8935	2,978.0000	2,911	3.0550	3.12564	
122	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,100.0000	3,030	3.1100	3.18191	
123	FGT	78303-Anrr/FGT St Landry Parish Exchng	300.0000	293.2200	9,300.0000	9,090	3.1300	3.20237	
124	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,100.0000	3,030	3.1550	3.22795	
125	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,100.0000	3,030	3.1950	3.26888	
126	FGT	78303-Anrr/FGT St Landry Parish Exchng	96.3226	94.1457	2,986.0000	2,919	3.2800	3.35584	
127	FGT	78303-Anrr/FGT St Landry Parish Exchng	100.0000	97.7400	3,100.0000	3,030	3.3200	3.39677	
128	FGT	78303-Anrr/FGT St Landry Parish Exchng	65.7097	64.2246	2,037.0000	1,991	3.3400	3.41723	
129	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.7600	2.82382	
130	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.7650	2.82893	
131	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.8300	2.89544	
132	FGT	57391-Ngpl Vermilion	483.8710	472.9355	15,000.0000	14,661	2.8450	2.91078	
133	FGT	57391-Ngpl Vermilion	322.5806	315.2903	10,000.0000	9,774	2.8800	2.94659	
134	FGT	57391-Ngpl Vermilion	483.8710	472.9355	15,000.0000	14,661	2.9100	2.97729	
135	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.9250	2.99263	
136	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	2.9500	3.01821	
137	FGT	City-Gates	80.6452	80.6452	2,500.0000	2,500	2.9517	2.95171	
138	FGT	57391-Ngpl Vermilion	483.8710	472.9355	15,000.0000	14,661	2.9750	3.04379	
139	FGT	City-Gates	241.9355	241.9355	7,500.0000	7,500	3.0387	3.03867	
140	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.0500	3.12052	
141	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.0600	3.13076	
142	FGT	57391-Ngpl Vermilion	322.5806	315.2903	10,000.0000	9,774	3.0700	3.14099	
143	FGT	City-Gates	80.6452	80.6452	2,500.0000	2,500	3.0745	3.07448	
144	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.0950	3.16656	
145	FGT	City-Gates	241.9355	241.9355	7,500.0000	7,500	3.1052	3.10518	
146	FGT	City-Gates	80.6452	80.6452	2,500.0000	2,500	3.1205	3.12052	
147	FGT	City-Gates	80.6452	80.6452	2,500.0000	2,500	3.1461	3.14610	
148	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.2100	3.28422	
149	FGT	City-Gates	80.6452	80.6452	2,500.0000	2,500	3.2586	3.25865	
150	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.2650	3.34050	
151	FGT	City-Gates	80.6452	80.6452	2,500.0000	2,500	3.2689	3.26888	
152	FGT	57391-Ngpl Vermilion	483.8710	472.9355	15,000.0000	14,661	3.2850	3.36096	
153	FGT	City-Gates	80.6452	80.6452	2,500.0000	2,500	3.2945	3.29446	
154	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.3100	3.38654	
155	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.3500	3.42746	
156	FGT	City-Gates	661.2903	661.2903	20,500.0000	20,500	3.4121	3.41211	
157	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.4350	3.51443	
158	FGT	City-Gates	80.6452	80.6452	2,500.0000	2,500	3.4684	3.46839	
159	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.4750	3.55535	
160		SUBTOTAL	7,587.1290	7,456.1212	235,201.0000	231,140	3.1013	3.15582	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 129,504 dth's nominated under FGT FTS-2 and 135,393 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23		Page 5 of 6			
		PRESENT MONTH:		AUG'23					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
161	FGT	57391-Ngpl Vermilion	161.2903	157.6452	5,000.0000	4,887	3.4950	3.57581	
162	FGT	City-Gates	80.6452	80.6452	2,500.0000	2,500	3.5144	3.51443	
163	FGT	City-Gates	80.6452	80.6452	2,500.0000	2,500	3.5554	3.55535	
164	FGT	City-Gates	322.5807	322.5807	10,000.0000	10,000	3.6423	3.64232	
165	FGT	City-Gates	80.6452	80.6452	2,500.0000	2,500	3.6832	3.68324	
166	FGT	City-Gates	887.0968	887.0968	27,500.0000	27,500	3.7037	3.70370	
167	FGT	16198-PGS-Lakeland No	91.4516	91.4516	2,835.0000	2,835	4.0000	4.00000	
168	FGT	City-Gates	156.4839	156.4839	4,851.0000	4,851	3.5800	3.58000	
169	FGT	78499-Enbridge-Orange Co	96.7742	94.5871	3,000.0000	2,932	2.3250	2.37876	
170	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.3700	2.42480	
171	FGT	78499-Enbridge-Orange Co	145.1613	141.8806	4,500.0000	4,398	2.4150	2.47084	
172	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.4700	2.52711	
173	FGT	78499-Enbridge-Orange Co	96.7742	94.5871	3,000.0000	2,932	2.4850	2.54246	
174	FGT	78499-Enbridge-Orange Co	145.1613	141.8806	4,500.0000	4,398	2.4950	2.55269	
175	FGT	78499-Enbridge-Orange Co	96.7742	94.5871	3,000.0000	2,932	2.5000	2.55781	
176	FGT	78499-Enbridge-Orange Co	145.1613	141.8806	4,500.0000	4,398	2.5100	2.56804	
177	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.5150	2.57315	
178	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.5350	2.59362	
179	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.5400	2.59873	
180	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.5600	2.61919	
181	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.5850	2.64477	
182	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.6000	2.66012	
183	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.6900	2.75220	
184	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.7200	2.78289	
185	FGT	78499-Enbridge-Orange Co	145.1613	141.8806	4,500.0000	4,398	2.7250	2.78801	
186	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.7800	2.84428	
187	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.8600	2.92613	
188	FGT	78499-Enbridge-Orange Co	48.3871	47.2936	1,500.0000	1,466	2.9350	3.00286	
189	FGT	57391-Ngpl Vermilion	256.7097	250.9080	7,958.0000	7,778	2.6850	2.74708	
190	FGT	25309-Cs #11 Mt Vernon Zone 3	419.3548	409.8774	13,000.0000	12,706	3.2500	3.32515	
191	FGT	100767-New River RNG-PGS	1,207.0322	1,207.0322	37,418.0000	37,418	3.0900	3.09000	
192	FGT	78499-Enbridge-Orange Co	96.7742	94.5871	3,000.0000	2,932	2.5300	2.58850	
193	FGT	78499-Enbridge-Orange Co	86.1936	84.2456	2,672.0000	2,612	2.6450	2.70616	
194	FGT	78499-Enbridge-Orange Co	290.1936	283.6352	8,996.0000	8,793	2.6500	2.71127	
195	FGT	78499-Enbridge-Orange Co	96.7742	94.5871	3,000.0000	2,932	2.7050	2.76755	
196	FGT	25309-Cs #11 Mt Vernon Zone 3	73.3871	71.7286	2,275.0000	2,224	3.1850	3.25865	
197	FGT	25309-Cs #11 Mt Vernon Zone 3	322.5807	315.2903	10,000.0000	9,774	3.1500	3.22284	
198	Gulfstream	9000020-Peoples - Reunion	11,499.9677	11,499.9677	356,499.0000	356,499	3.1641	3.16406	
199	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	75,020.0000	75,020	2.8060	2.80600	
200		SUBTOTAL	20,129.8064	20,055.1528	624,024.0000	621,710	3.1013	3.11287	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 129,504 dth's nominated under FGT FTS-2 and 135,393 dth's nominated under FGT FTS-3.

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PEOPLES GAS SYSTEM, INC.  
 DOCKET NO. 20230003-GU  
 MONTHLY PGA  
 FILED: SEPTEMBER 20, 2023

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4 Page 6 of 6	
FOR THE PERIOD OF: PRESENT MONTH:			JANUARY 23 through AUG'23		DECEMBER 23			
(A) PRODUCER/SUPPLIER	PIPELINE	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
201	SONAT	937600-Peoples/SNG Trumbower Nassau	2,258.0645	2,258.0645	70,000.0000	70,000	3.0673	3.06731
202	SONAT	937600-Peoples/SNG Trumbower Nassau	483.8710	483.8710	15,000.0000	15,000	4.2500	4.25000
203		<b>SUBTOTAL</b>	<b>2,742</b>	<b>2,742</b>	<b>85,000</b>	<b>85,000</b>	<b>7.31731</b>	<b>7.31731</b>
204		<b>TOTAL</b>	<b>53,930</b>	<b>53,304</b>	<b>1,671,830</b>	<b>1,652,409</b>	<b>3.10133</b>	<b>3.13778</b>

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).  
(2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.26%, 1.50%, and 3.22% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.  
(3) Included in the monthly gross volumes above are 129,504 dth's nominated under FGT FTS-2 and 135,393 dth's nominated under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
<b>PGA COST</b>													
1	Commodity Costs	\$ 10,966,885.19	\$ 5,553,464.88	\$ 6,233,247.99	\$ 3,046,543.91	\$ 4,390,291.65	\$ 3,980,740.29	\$ 4,780,798.37	\$ 4,881,172.21				\$ 43,833,144
2	Transportation Costs	\$ 5,878,972.05	\$ 5,667,517.65	\$ 6,869,547.84	\$ 5,529,930.42	\$ 4,804,984.16	\$ 4,157,117.24	\$ 3,786,714.91	\$ 3,544,808.22				\$ 40,239,692
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
4	Company Use	\$ (124,974.71)	\$ 32,957.06	\$ (64,956.82)	\$ (5,837.34)	\$ (65,492.22)	\$ (40,654.56)	\$ (75,468.57)	\$ 23,874.32				\$ (320,553)
5	Administrative Costs	\$ 627,761.17	\$ 204,467.35	\$ 698,553.53	\$ 200,853.00	\$ 746,109.00	\$ 464,903.06	\$ 409,290.13	\$ 428,461.03				\$ 3,780,398
6	Odorant Charges	\$ 59,949.31	\$ -	\$ 29,165.88	\$ 67,608.73	\$ 10,216.53	\$ 70,450.88	\$ -	\$ -				\$ 237,391
7	Legal	\$ (15,190.00)	\$ 220.50	\$ 26,148.95	\$ 7,172.98	\$ 1,260.00	\$ 48,999.68	\$ 110,016.51	\$ 16,695.17				\$ 195,324
8	Total	\$ 17,393,403	\$ 11,458,627	\$ 13,791,707	\$ 8,846,272	\$ 9,887,369	\$ 8,681,557	\$ 9,011,351	\$ 8,895,011				\$ 87,965,298
<b>PGA THERM SALES</b>													
9	Residential	12,763,930	9,688,524	8,121,498	7,841,341	6,263,390	5,270,131	4,342,065	3,922,839				58,213,717
10	Commercial	6,026,388	5,172,204	5,220,781	3,962,359	3,825,617	3,407,964	3,361,290	3,266,037				34,242,640
11	Off System Sales	5,580,000	5,102,000	5,850,000	5,647,870	6,507,140	8,281,590	8,742,890	6,705,630				52,417,120
12	Total	24,370,318	19,962,728	19,192,279	17,451,570	16,596,147	16,959,685	16,446,245	13,894,506				144,873,477
<b>PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)</b>													
13	Residential	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.85000				\$0.91875
14	Commercial	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.85000				\$0.91875
<b>PGA REVENUES</b>													
15	Residential	\$ 12,700,110	\$ 9,640,082	\$ 7,272,801	\$ 7,021,921	\$ 5,608,865	\$ 4,719,402	\$ 3,888,319	\$ 3,317,741				\$ 54,169,242
16	Commercial	\$ 5,673,627	\$ 4,980,037	\$ 3,991,384	\$ 4,053,673	\$ 3,381,198	\$ 3,061,433	\$ 3,010,035	\$ 2,477,472				\$ 30,628,858
17	Off System Sales	\$ 2,410,293	\$ 1,697,137	\$ 1,942,023	\$ 1,860,149	\$ 2,108,944	\$ 2,738,196	\$ 3,566,572	\$ 3,241,833				\$ 19,565,147
18	Cash Outs-Transportation Customers	\$ 333,274	\$ 264,200	\$ 382,493	\$ (258,809)	\$ 128,595	\$ (5,669)	\$ 59,632	\$ 480,717				\$ 1,384,432
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)				\$ (826,667)
20	Unbilled Revenues-Residential	\$ 1,350,036	\$ (387,003)	\$ (1,183,641)	\$ (125,441)	\$ (706,527)	\$ (775,089)	\$ (85,184)	\$ (285,290)				\$ (2,198,139)
21	Unbilled Revenues-Commercial	\$ 10,742	\$ 194,632	\$ (467,443)	\$ 35,358	\$ (346,024)	\$ (303,885)	\$ 84,301	\$ (145,592)				\$ (937,911)
22	Total	\$ 22,374,748	\$ 16,285,750	\$ 11,834,284	\$ 12,483,518	\$ 10,071,718	\$ 9,331,054	\$ 10,420,342	\$ 8,983,547				\$ 101,784,962
<b>NUMBER OF PGA CUSTOMERS (Average for YTD)</b>													
23	Residential	427,434	429,433	431,404	432,679	434,664	436,554	437,894	439,393				433,682
24	Commercial	15,816	15,882	15,864	15,883	15,941	15,920	15,659	15,662				15,828
25	Off System Sales	1	2	3	2	3	2	4	2				2
26	Total	443,251	445,317	447,271	448,564	450,608	452,476	453,557	455,057				449,513

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
<b>SOUTH FLORIDA DIVISION:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0285	1.0276	1.0236	1.0226	1.0207	1.0217	1.0246						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.045	1.041	1.040	1.038	1.039	1.042						
<b>TAMPA</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0226	1.0276	1.0276	1.0217	1.0207	1.0197	1.0217	1.0236						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.045	1.045	1.039	1.038	1.037	1.039	1.041						
<b>ST. PETE</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0236	1.0217	1.0207	1.0207	1.0236						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.038	1.038	1.041						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 2 of 5	
ORLANDO DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0295	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.047	1.047	1.042	1.041	1.039	1.040	1.043					
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039	1.040	1.043					
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0266	1.0295	1.0285	1.0256	1.0236	1.0246	1.0276	1.0305					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.047	1.046	1.043	1.041	1.042	1.045	1.048					

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 3 of 5	
LAKELAND		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0246	1.0207	1.0197	1.0207	1.0236					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.042	1.038	1.037	1.038	1.041					
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256					
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98					
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73					
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697					
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039	1.040	1.043					

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 4 of 5		
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
<b>AVON PARK:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197	1.0207	1.0236						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037	1.038	1.041						
<b>SARASOTA</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0226	1.0217	1.0197	1.0207	1.0236						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.040	1.039	1.037	1.038	1.041						
<b>JUPITER DIVISIONS:</b>															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0285	1.0285	1.0236	1.0226	1.0207	1.0217	1.0246						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.046	1.041	1.040	1.038	1.039	1.042						

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
PANAMA CITY:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0282	1.0282	1.0233	1.0213	1.0204	1.0213	1.0243						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.053	1.053	1.048	1.046	1.045	1.046	1.049						
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0285	1.0276	1.0246	1.0217	1.0207	1.0217	1.0246						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.046	1.045	1.042	1.039	1.038	1.039	1.042						
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197	1.0207	1.0236						
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98						
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73						
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697						
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037	1.038	1.041						

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