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September 22, 2023

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Purchased Gas Cost Recovery Monthly for August 2023

Dear Mr. Teitzman:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of August 2023.

Thank you for your assistance.

Respectfully submitted,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	CURRENT MONTH:		AUGUST		PERIOD TO DATE					
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
			-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
COST OF GAS PURCHASED										
1 COMMODITY (Pipeline)	\$124.46	\$96.66	-28	-28.76	\$3,515.78	\$1,184.91	-2,331	-196.71		
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
4 COMMODITY (Other)	\$14,611.34	\$14,403.87	-207	-1.44	\$214,641.67	\$190,581.04	-24,061	-12.62		
5 DEMAND	\$3,193.00	\$3,193.00	0	0.00	\$38,934.00	\$38,831.00	-103	-0.27		
6 OTHER	\$9,081.50	-\$4,951.50	-14,033	283.41	\$69,040.23	\$44,409.50	-24,631	-55.46		
LESS END-USE CONTRACT										
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$27,010.30	\$12,742.03	-14,268	-111.98	\$326,131.68	\$275,006.45	-51,125	-18.59		
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00		
13 COMPANY USE	\$2.07	\$0.00	-2	0.00	\$139.58	\$0.00	-140	0.00		
14 TOTAL THERM SALES	\$23,655.68	\$12,742.03	-10,914	-85.65	\$500,178.32	\$275,006.45	-225,172	-81.88		
THERMS PURCHASED										
15 COMMODITY (Pipeline)	14,000	46,250	32,250	69.73	473,100	566,940	93,840	16.55		
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00		
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18 COMMODITY (Other)	47,860	47,350	-510	-1.08	627,490	580,330	-47,160	-8.13		
19 DEMAND	62,000	62,000	0	0.00	756,000	754,000	-2,000	-0.27		
20 OTHER	0	-1,590	-1,590	0.00	0	32,175	32,175	0.00		
LESS END-USE CONTRACT										
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22 DEMAND	0	0	0	0.00	0	0	0	0.00		
23	0	0	0	0.00	0	0	0	0.00		
24 TOTAL PURCHASES (15-21+23)	14,000	46,250	32,250	69.73	473,100	566,940	93,840	16.55		
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00		
26 COMPANY USE	4	0	-4	0.00	177	0	-177	0.00		
27 TOTAL THERM SALES	46,214	46,250	36	0.08	654,687	566,940	-87,747	-15.48		
CENTS PER THERM										
28 COMMODITY (Pipeline) (1/15)	\$0.00889	\$0.00209	-\$0.00680	-325.37	\$0.00743	\$0.00209	0	-255.57		
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
31 COMMODITY (Other) (4/18)	\$0.30529	\$0.30420	-\$0.00109	-0.36	\$0.34206	\$0.32840	-0.01366	-4.16		
32 DEMAND (5/19)	\$0.05150	\$0.05150	\$0.00000	0.00	\$0.05150	\$0.05150	0.00000	0.00		
33 OTHER (6/20)	#DIV/0!	\$3.11415	#DIV/0!	#DIV/0!	#DIV/0!	\$1.38025	#DIV/0!	#DIV/0!		
LESS END-USE CONTRACT										
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
37 TOTAL COST (11/24)	\$1.92931	\$0.27550	-\$1.65380	-600.28	\$0.49815	\$0.48507	-0.01308	-2.70		
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!		
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.78660	#DIV/0!	#DIV/0!	#DIV/0!		
40 TOTAL THERM SALES (11/27)	0.58446	0.27550	-\$0.30896	-112.14	0.49815	0.48507	-0.01308	-2.70		
41 TRUE-UP (E-2)	\$0.22199	\$0.22199	\$0.00000	\$0.00000	\$0.22199	\$0.22199	0.00000	\$0.00000		
42 TOTAL COST OF GAS (40+41)	\$0.80645	\$0.49749	-\$0.30896	-62.10	\$0.72014	\$0.70706	-0.01308	-1.85		
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0		
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.81051	\$0.50000	-\$0.31051	-62.10	\$0.72376	\$0.71062	-0.01314	-1.85		
45 PGA FACTOR ROUNDED TO NEAREST .001	0.811	\$0.500	-\$0.311	-62.20	\$0.724	\$0.711	-\$0.013	-1.83		

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2023 THROUGH: DECEMBER 2023
 CURRENT MONTH: AUGUST

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	14,000	\$124.46	0.00889
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	14,000	\$124.46	0.00889
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	47,350	\$14,403.87	0.30420
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT Corrected 7/23		\$6.11	
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT	510	\$201.36	0.39482
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	47,860	\$14,611.34	0.30529
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$25,384.35	0.05150
26 Less Relinquished - FTS-1	-430,900	-\$22,191.35	0.05150
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,193.00	0.05150
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$9,081.50	
39 Other			
40 TOTAL OTHER	0	\$9,081.50	0.00000

FOR THE PERIOD OF: JANUARY 2023 Through DECEMBER 2023

	CURRENT MONTH:		AUGUST		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$14,611	\$14,404	-207	-0.0144	\$214,642	\$190,581	-24,061	-0.12625	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$12,399	-\$1,662	-14,061	8.460983	\$111,490	\$84,425	-27,065	-0.32057	
3 TOTAL	\$27,010	\$12,742	-14,268	-1.11978	\$326,132	\$275,006	-51,125	-0.18591	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$23,656	\$12,742	-10,914	-0.85651	\$500,178	\$275,006	-225,172	-0.81879	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$14,697	-\$14,697	0	0	-\$117,573	-\$117,573	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$8,959	-\$1,955	-10,914	5.583703	\$382,606	\$157,434	-225,172	-1.43026	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$18,051	-\$14,697	3,355	-0.22826	\$56,474	-\$117,573	-174,047	1.480333	
8 INTEREST PROVISION-THIS PERIOD (21)	\$288	-\$290	-578	1.99114	\$467	-\$2,108	-2,575	1.221553	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$67,403	(\$66,313)	-133,715	2.016434	-\$110,178	(\$64,495)	45,683	-0.70832	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	14,697	14,697	0	0	117,573	117,573	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$64,336	-\$66,603	-130,939	1.965956	\$64,336	-\$66,603	-130,939	1.965956	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	67,403	(66,313)	(133,715)	2.016434	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	64,048	(66,313)	(130,361)	1.965846					
14 TOTAL (12+13)	131,450	(132,625)	(264,076)	1.99114					
15 AVERAGE (50% OF 14)	65,725	(66,313)	(132,038)	1.99114					
16 INTEREST RATE - FIRST DAY OF MONTH	5.23	5.23	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.28	5.28	0	0					
18 TOTAL (16+17)	10.51	10.51	0	0					
19 AVERAGE (50% OF 18)	5.26	5.26	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.43792	0.43792	0	0					
21 INTEREST PROVISION (15x20)	288	-290	-578	1.99114					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2023 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 2023

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT	0	0		\$29.26	\$3,192.00	\$95.20		
2	"	INTERCONN RES	SJNG	FT	47,350	47,350	\$14,403.87				30.42	
3	"	FGT	SJNG	BO	510	510	\$201.36				39.48	
4	JULY CORR	FGT	SJNG	BO		0	\$6.11				#DIV/0!	
5												
6												
7												
8												
9												
10												
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24												
25												
26												
27												
28												
29												
30												
TOTAL					47,860	0	47,860	\$14,611.34	\$29.26	\$3,192.00	\$95.20	37.46

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2023
 1.023784
 MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
1.	INTERCONN RESOURCES	CS#11	205	200	1,435	1,402	3.04	3.11	
2.	INTERCONN RESOURCES	CS#11	1,100	1,074	3,300	3,223	3.04	3.11	
3.									
4.									
5.									
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14.									
15.									
16.									
17.									
18.									
19.	TOTAL		1,305	1,275	4,735	4,625			
20.						WEIGHTED AVERAGE		3.04	3.11

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2023 THRU DECEMBER 2023

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	70,687	32,262	26,305	19,218	16,722	16,271	18,565	14,611	0	0	0
2	Transportation costs	16,971	16,741	16,778	11,631	12,752	12,029	12,188	12,399	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	87,658	49,003	43,084	30,849	29,475	28,300	30,753	27,010	0	0	0
PGA THERM SALES												
13	Residential	74,221	44,101	37,894	46,691	30,860	32,780	22,694	19,434	0	0	0
14	Commercial	53,498	35,471	37,954	47,077	30,930	36,754	28,231	26,113	0	0	0
15	Interruptible	13,689	11,417	10,493	6,451	3,584	2,547	1,329	671	0	0	0
18	Total:	141,408	90,989	86,341	100,219	65,374	72,081	52,254	46,218	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.80	0.80	0.80	0.80	0.70	0.50	0.50	0.50			
20	Commercial	0.80	0.80	0.80	0.80	0.70	0.50	0.50	0.50			
21	Interruptible	1.49	1.49	1.49	1.49	1.49	1.49	1.49	1.49			
22												
23												
PGA REVENUES												
24	Residential	59,080	35,281	30,315	37,166	21,494	16,308	11,347	9,717	0	0	0
25	Commercial	42,584	28,377	30,363	37,473	21,542	18,285	14,116	13,056	0	0	0
26	Interruptible	20,362	16,983	15,608	9,596	5,331	3,789	1,977	998	0	0	0
27	Adjustments*											
28												
29												
45	Total:	122,027	80,640	76,287	84,235	48,367	38,382	27,439	23,772	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,922	2,924	2,942	2,959	2,973	2,994	2,994	3,004			
47	Commercial	197	197	199	199	197	198	199	195			
48	Interruptible *	1	1	1	1	1	1	1	1			

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2023			through				DECEMBER 2023				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.024752	1.028092	1.021249	1.018413	1.021968	1.02317	1.02413	1.020272				
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042145	1.045541	1.038582	1.035698	1.039313	1.040536	1.041512	1.037588	0	0	0	0