



Gulf Coast
Electric Cooperative

A Touchstone Energy® Cooperative 

October 5, 2023

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Gulf Coast Electric Cooperative Rate Adjustment

Dear Mr. Teitzman:

This letter is submitted on behalf of Gulf Coast Electric Cooperative (GCEC) pursuant to Rules 25-9.051 through 25-9.071 of the Florida Administrative Code.

Since early 2021 GCEC material and labor costs have increased double and triple digits due to nationwide inflation. These increases have had a huge impact on the prices of the materials and equipment we use on a daily basis. On average, we have seen a nearly 200 percent increase in some of our most often-used equipment and material prices. These increases are just the tip of the iceberg, as we have seen nearly every cost associated with daily operations increase substantially over the past three years.

Gulf Coast Electric Cooperative realizes that during these times of historical inflation, the impact that we have on our members' finances are of the utmost importance and concern. This is why we have developed a rate design that combines the recent decrease in natural gas prices with a small increase to GCEC base rates. This rate design ensures that the Cooperative continues to be financially sound by meeting its financial ratios, but also allows most GCEC members to see a decrease of approximately 5 percent on their monthly power bills.

Along with the changes to our existing rates, GCEC is also offering a new option for our net-metered members, providing these members with an increased payback value for the kilowatt-hours that they generate and sell back to the grid.

On September 19, 2023, the GCEC Board of Directors unanimously approved a plan that would better secure GCEC's financial position for the future, as well as give its members a little relief during these extraordinary times.

This rate adjustment will take effect on October 31, 2023.

Respectfully,

John M. Bartley
C.E.O./General Manager

722 West Highway 22 | P.O. Box 220 | Wewahitchka, Florida 32465 | (850) 639-2216 | (850) 639-5061 Fax
9434 Highway 77 | Southport, Florida 32409 | (850) 265-3631 | (850) 265-3634 Fax
6243 East Highway 98 | Panama City, Florida 32404 | (850) 481-1188 | (850) 481-1184 (Fax)



~~Sixth~~ Seventh Revised Sheet No. 4.00

Cancels ~~Fifth~~ Sixth Revised Sheet No. 4.00

SERVICE FEE SCHEDULE

Applicability

Charges made to all members system-wide when service is required to be performed by Cooperative.

SERVICE AND FEE

Connect/Reconnect Service During Regular Hours	\$60.00
Connect/Reconnect Service After Regular Hours	\$75.00
<u>Service Activation Charge</u>	<u>\$30.00</u>
Disconnect Service Fee for Non-Payment	\$60.00
Trip Charge During Regular Hours	\$60.00
Trip Charge After Regular Business Hours	\$75.00
In-Field Collection Fee	\$60.00
Temporary to Permanent Charge	\$60.00
Engineering Charge	\$60.00 <u>\$120.00</u>
Security Light Connection Charge	\$60.00
Residential Credit Check	\$ 4.00
Commercial Credit Check	\$40.00
Surge Protection Installation Charge	\$60.00
Electric Meter Destruction Charge (Regular Meter)	\$25.00
Electric Meter Destruction Charge (AMR Meter)	\$100.00 <u>\$200.00</u>
Returned Check Fee	Florida Statutes

Effective Date: October 31, 2023

Signature of Issuer: _____

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~~Sixth~~ Seventh Revised Sheet No. 4.01

Cancels ~~Fifth~~ Sixth Revised Sheet No. 4.01

SERVICE FEE SCHEDULE

SERVICE AND FEE

Electric Meter Reseal	\$60.00
Meter Tampering/Current Diversion Fee plus kWh Used	\$500.00
Delinquent Fee	\$ 1.00
Late Fee	\$15.00
Meter Test Fee (If Meter Has Been Tested Within Two Years and If Current Test Results are Within 2% Accuracy)	\$60.00
Inaccessible Meter Disconnect/Reconnect That Requires Service To Be Disconnected/Reconnected At The Pole or Other Location Using A Bucket Truck:	
During Regular Business Hours (7:00 – 4:30 cst)	\$75.00
After Regular Business Hours (7:00 – 4:30 cst)	\$100.00

Effective Date: October 31, 2023

Signature of Issuer: _____

A handwritten signature in blue ink is written over a horizontal line. The signature is stylized and appears to be a single letter, possibly 'A', with a long horizontal stroke extending to the right.



Seventh Revised Sheet No. 4.00

Cancels Sixth Revised Sheet No. 4.00

SERVICE FEE SCHEDULE

Applicability

Charges made to all members system-wide when service is required to be performed by Cooperative.

SERVICE AND FEE

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Effective Date: October 31, 2023

Signature of Issuer: _____

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Seventh Revised Sheet No. 4.01
Cancels Sixth Revised Sheet No. 4.01

SERVICE FEE SCHEDULE

SERVICE AND FEE

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SUBDIVISION PRIMARY LINE EXTENSION

Purpose:

To define Gulf Coast Electric's (GCEC's) policy as it relates to the installation of electrical facilities within subdivisions.

- Pre-Design Phase

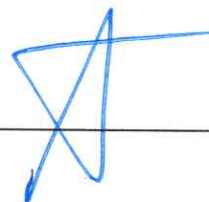
Prior to any work being performed in the design phase, contractors shall contact GCEC's office to establish an electric account for the subdivision that it wishes to construct. Upon creation of a GCEC account, the contractor will be required to pay an up-front, non-refundable design fee in the amount of **\$750.00** to cover all cost incurred by GCEC employees during the design phase. This fee will cover a maximum of 16 hours of design work. If design work exceeds 16 hours, each hour thereafter will be billed at a rate of **\$85.00 per hour.**

- Determination of Construction Cost

GCEC engineering personnel will work with the applicant to determine the electrical design of the subdivision based off load data sheets provided to GCEC. After the subdivision electric design is completed, engineers will develop a total cost of construction to include all labor and materials.

EFFECTIVE DATE: ~~NOVEMBER 4, 2022~~
OCTOBER 31, 2023

SIGNATURE OF ISSUER: _____



- **Cost In Aid of Construction (CIAC)**

The contractor will be responsible for paying the entire cost of all labor and materials associated with the construction of any underground primary distribution lines.

- **Refund of Cost In Aid of Construction (CIAC)**

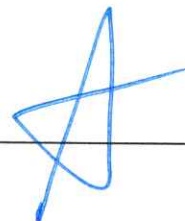
Contractors will be eligible for refunds of CIAC paid to GCEC over a five-year period. Once lots are built out and occupied in accordance with the initial agreement of home size figured in the initial cost calculations for the subdivision, the contractor will be entitled to a refund of portions of their funds.

o **100% of the Construction Cost Paid**

- Once the subdivision reaches **40% occupancy** of the designated number of lots in the initial agreement, the contractor will be entitled to a refund in the amount of 40% of the total construction cost initially paid.
 - Once the subdivision reaches a **90% occupancy** of the designated number of lots in the initial agreement, the contractor will be entitled to a refund in the amount of 50% of the total construction cost initially paid adding up to 90% of the cumulative total.
 - Once the subdivision reaches a **100% occupancy** of the designated number of lots in the initial agreement, the contractor will be entitled to the remainder of their CIAC refund which is 10% of the total construction cost initially paid, 100% of the cumulative total.
- o If 100% buildout of the subdivision is not reached within the five-year period, the remainder of the funds paid to GCEC for CIAC of the subdivision will be withheld.
- o In no event shall the original applicant ever be refunded an amount greater than the initial CIAC payment made to GCEC.

EFFECTIVE DATE: ~~NOVEMBER 4, 2022~~
OCTOBER 31, 2023

SIGNATURE OF ISSUER: _____



*** It is the responsibility of the contractor to contact GCEC and request refunds of CIAC when construction reaches specific milestones laid out above. GCEC assumes no responsibility for issuing refunds if not first requested by contractor.

- **Transferability**

The agreement for refund of CIAC is transferrable only if GCEC is notified of the change in ownership. Both parties will need to provide supporting documents of the transfer and an agreement will be entered into with new ownership. This new agreement will expire on the same date of the original expiration date, there will not be an additional refund period given.

- **Service Extension Charges**

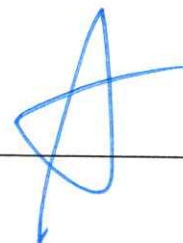
Underground Service

A member requesting underground service will be required to pay a Contribution in Aid of Construction (CIAC) of \$~~5.00~~12.00 per foot plus the cost of underground transformer required.

A member requesting underground service to an outdoor light will be required to pay a Contribution in Aid of Construction (CIAC) of \$~~4.50~~ 12.00 per foot plus the cost of the underground transformer required.

EFFECTIVE DATE: ~~NOVEMBER 4, 2022~~
OCTOBER 31, 2023

SIGNATURE OF ISSUER: _____



SUBDIVISION PRIMARY LINE EXTENSION

Purpose:

To define Gulf Coast Electric's (GCEC's) policy as it relates to the installation of electrical facilities within subdivisions.

- Pre-Design Phase

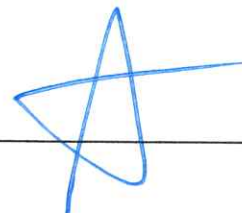
Prior to any work being performed in the design phase, contractors shall contact GCEC's office to establish an electric account for the subdivision that it wishes to construct. Upon creation of a GCEC account, the contractor will be required to pay an up-front, non-refundable design fee in the amount of **\$750.00** to cover all cost incurred by GCEC employees during the design phase. This fee will cover a maximum of 16 hours of design work. If design work exceeds 16 hours, each hour thereafter will be billed at a rate of **\$85.00 per hour**.

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GCEC engineering personnel will work with the applicant to determine the electrical design of the subdivision based off load data sheets provided to GCEC. After the subdivision electric design is completed, engineers will develop a total cost of construction to include all labor and materials.

EFFECTIVE DATE: OCTOBER 31,2023

SIGNATURE OF ISSUER: _____



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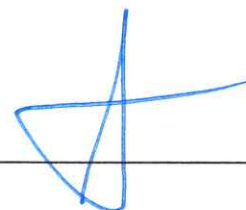
The contractor will be responsible for paying the entire cost of all labor and materials associated with the construction of any underground primary distribution lines.

- **Refund of Cost In Aid of Construction (CIAC)**

Contractors will be eligible for refunds of CIAC paid to GCEC over a five-year period. Once lots are built out and occupied in accordance with the initial agreement of home size figured in the initial cost calculations for the subdivision, the contractor will be entitled to a refund of portions of their funds.

○ **100% of the Construction Cost Paid**

- Once the subdivision reaches **40% occupancy** of the designated number of lots in the initial agreement, the contractor will be entitled to a refund in the amount of 40% of the total construction cost initially paid.
 - Once the subdivision reaches a **90% occupancy** of the designated number of lots in the initial agreement, the contractor will be entitled to a refund in the amount of 50% of the total construction cost initially paid adding up to 90% of the cumulative total.
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- If 100% buildout of the subdivision is not reached within the five-year period, the remainder of the funds paid to GCEC for CIAC of the subdivision will be withheld.
- In no event shall the original applicant ever be refunded an amount greater than the initial CIAC payment made to GCEC.



*** It is the responsibility of the contractor to contact GCEC and request refunds of CIAC when construction reaches specific milestones laid out above. GCEC assumes no responsibility for issuing refunds if not first requested by contractor.

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- **Service Extension Charges**

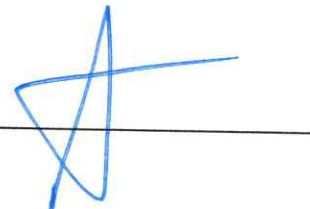
Underground Service

A member requesting underground service will be required to pay a Contribution in Aid of Construction (CIAC) of \$12.00 per foot plus the cost of underground transformer required.

A member requesting underground service to an outdoor light will be required to pay a Contribution in Aid of Construction (CIAC) of \$ 12.00 per foot plus the cost of the underground transformer required.

EFFECTIVE DATE: OCTOBER 31,2023

SIGNATURE OF ISSUER: _____





~~Ninth Tenth~~-Revised Sheet No. 7.00

Cancels ~~Eighth Ninth~~-Revised Sheet No. 7.00

Page 1 of 2	Effective Date: June 30, 2022 <u>October 31, 2023</u>
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Schedule ARS-1

Residential Service

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable for service at an individual residential dwelling unit that is individually metered. Service provided hereunder shall not be shared with or resold to others.

Type of Service

Service at 60 hertz at Cooperative's available secondary voltage.

Monthly Rate

Facility Charge: ~~\$30.00~~35.00
Demand and-Energy Charge: ~~\$0.113370~~.11587 per kWh

Effective Date: ~~June 30, 2022~~
October 31, 2023

Signature of Issuer: _____




~~Third~~Fourth Revised Sheet No. 7.01

Cancels ~~Second~~Third-Sheet No. 7.01

Page 2 of 2	Effective Date: June 30, 2022 <u>October 31, 2023</u>
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Minimum Bill

The minimum monthly charge under this rate shall be \$~~30.00~~35.00 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.

Effective Date: ~~June 30, 2022~~
October 31, 2023

Signature of Issuer: _____

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Tenth Revised Sheet No. 7.00

Cancels Ninth Revised Sheet No. 7.00

Page 1 of 2	Effective Date: October 31, 2023
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Schedule RS-1

Residential Service

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable for service at an individual residential dwelling unit that is individually metered. Service provided hereunder shall not be shared with or resold to others.

Type of Service

Service at 60 hertz at Cooperative's available secondary voltage.

Monthly Rate

Facility Charge: \$35.00
Demand and-Energy Charge: \$0.11587 per kWh

Effective Date: October 31, 2023

Signature of Issuer: _____

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Page 2 of 2	Effective Date: October 31, 2023
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Minimum Bill

The minimum monthly charge under this rate shall be \$35.00 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

Deposit

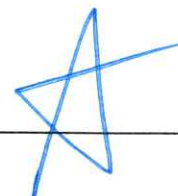
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Taxes

Applicable Florida State, County and Local Tax added to each bill.

Effective Date: October 31, 2023

Signature of Issuer: _____





~~Second-Third~~ Revised Sheet No. 8.50

Cancels ~~First-Second~~ Revised Sheet No. 8.50

Page 1 of 2	Effective Date: June 30, 2022 <u>October 31, 2023</u>
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Schedule GS-ND

General Service Non-Demand

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable to members of the Cooperative for all uses in commercial sectors, public buildings, clubs, churches, athletic fields, schools, etc., for loads less than 50kVA transformer capacity. Service shall be at one voltage and at a single delivery point. Service provided hereunder shall not be shared with or resold to others.

Type of Service

Single- and Three-phase service at 60 hertz at Cooperative's available secondary voltage.

Monthly Rate

Facility Charge: ~~\$33.00~~\$38.00
Demand and-Energy Charge: ~~\$0.114740~~.11750 per kWh

Effective Date: ~~June 30, 2022~~
October 31, 2023

Signature of Issuer: _____

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~~Second-Third~~ Revised Sheet No. 8.51

Cancels ~~First-Second~~-Sheet No. 8.51

Page 2 of 2	Effective Date: June 30, 2022 <u>October 31, 2023</u>
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Minimum Bill

The minimum monthly charge under this rate shall be ~~\$33.00~~\$38.00 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.

Effective Date: ~~June 30, 2022~~
October 31, 2023

Signature of Issuer: _____

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Third Revised Sheet No. 8.50

Cancels Second Revised Sheet No. 8.50

Page 1 of 2	Effective Date: October 31, 2023
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Schedule GS-ND

General Service Non-Demand

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable to members of the Cooperative for all uses in commercial sectors, public buildings, clubs, churches, athletic fields, schools, etc., for loads less than 50kVA transformer capacity. Service shall be at one voltage and at a single delivery point. Service provided hereunder shall not be shared with or resold to others.

Type of Service

Single- and Three-phase service at 60 hertz at Cooperative's available secondary voltage.

Monthly Rate

Facility Charge: \$38.00
Demand and-Energy Charge: \$0.11750 per kWh

Effective Date: October 31, 2023

Signature of Issuer: _____

A handwritten signature in blue ink, consisting of several overlapping loops and lines, positioned above a horizontal line that serves as a signature line.

Page 2 of 2	Effective Date: October 31, 2023
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Minimum Bill

The minimum monthly charge under this rate shall be \$38.00 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

Deposit

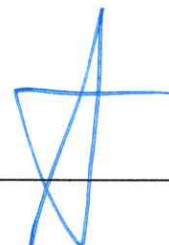
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Taxes

Applicable Florida State, County and Local Tax added to each bill.

Effective Date: October 31, 2023

Signature of Issuer: _____





~~Sixth~~ Seventh-Revised Sheet No. 9.00

Cancels ~~Fifth-Sixth~~ Revised Sheet No. 9.00

Page 1 of 5	Effective Date: June 30, 2022 <u>October 31, 2023</u>
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Schedule GS-D

General Service Demand

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable to members of the Cooperative for all uses in commercial sectors, industrial sectors, public buildings, schools, etc., for loads 50 kVA or greater but less than 1,000 kVA transformer capacity. Service shall be at one voltage and at a single delivery point. Service provided hereunder shall not be shared with or resold to others. Any member taking service under this schedule whose load exceeds 999 kVA shall automatically be transferred to Schedule LP.

Type of Service

Multiphase service, 60 hertz at Cooperative's available primary or secondary voltage.

Monthly Rate

Facility Charge:	\$40.00 <u>45.00</u>
Demand Charge:	\$13.26 per kW
Energy Charge:	\$0.0773 <u>80.0800</u> per kWh

Effective Date: ~~June 30, 2022~~
October 31, 2023

Signature of Issuer: _____

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~~Eighth~~ Ninth-Revised Sheet No. 9.01

Cancels ~~Seventh~~ Eighth-Sheet No. 9.01

Page 2 of 5	Effective Date: June 30, 2022 <u>October 31, 2023</u>
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Minimum Bill

The minimum monthly charge under this rate shall be \$~~40.00~~45.00 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Determination of Billing Demand

The billing demand shall be the highest of one of the following determined for the member in question:

1. The maximum kilowatt demand established by the member for the period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
2. The minimum monthly kilowatt demand specified in the contract for service.
3. A value equal to not less than 40% of the total kVA transformer bank capacity.

Power Factor Adjustment

The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50kW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Effective Date: ~~June 30, 2022~~
October 31, 2023

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Page 3 of 5	Effective Date: June 30, 2022 <u>October 31, 2023</u>
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Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the member in question:

1. The minimum charge specified in the contract for service.
2. A charge of \$0.70 per kVA of installed transformer capacity.
3. A charge of \$~~40.00~~ 45.00 plus demand charge.

Service Provisions

Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment with the exception of the metering equipment on the load side of the delivery point shall be owned and maintained by the member.

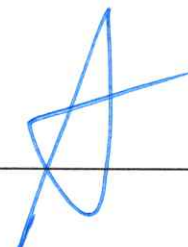
Primary Service: If the service is furnished at primary distribution voltage, a discount of seven percent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Time of Day Metering

The Cooperative may at its sole option, and upon request of the member, institute time of day metering whereby the member agrees to restrict use of electricity during the daily periods of peak substation demand. The Cooperative may install a thermal demand meter with a time of day demand register that will register demand only during daily periods of peak substation demand. Where such metering is installed and utilized, the following conditions shall apply:

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1. An additional charge of \$50.00 per month per consumer so metered and billed shall be charged for use of special equipment and special account handling.
2. The billing demand utilized shall be the higher of the following:
 - a. The maximum fifteen (15) minute demand registered by the time of day meter during the daily period of peak substation demand.
 - b. A maximum demand corresponding to 75% load factor as computed for the usage from the corresponding billing period.
 - c. The minimum monthly kilowatt demand specified in the contract for service.
 - d. A value equal to not less than 40% of the total kVA transformer bank capacity.
3. The daily period of peak substation demand shall be established by the Cooperative for the individual supply substation providing electric distribution service to the member and such daily period of peak substation demand may be varied seasonally as historical data may require. The Cooperative shall notify the member in writing of such applicable daily periods and all revisions thereof.

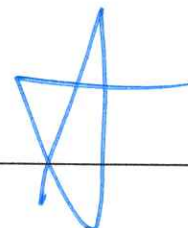
Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

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~~Original~~ First-Revised Sheet No. 9.04
Cancels Original Revised Sheet No. 9.04

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Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.

Effective Date: ~~June 30, 2022~~
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Seventh Revised Sheet No. 9.00

Cancels Sixth Revised Sheet No. 9.00

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Schedule GS-D

General Service Demand

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable to members of the Cooperative for all uses in commercial sectors, industrial sectors, public buildings, schools, etc., for loads 50 kVA or greater but less than 1,000 kVA transformer capacity. Service shall be at one voltage and at a single delivery point. Service provided hereunder shall not be shared with or resold to others. Any member taking service under this schedule whose load exceeds 999 kVA shall automatically be transferred to Schedule LP.

Type of Service

Multiphase service, 60 hertz at Cooperative's available primary or secondary voltage.

Monthly Rate

Facility Charge:	\$45.00
Demand Charge:	\$13.26 per kW
Energy Charge:	\$0.0800 per kWh

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Ninth Revised Sheet No. 9.01

Cancels Eighth Sheet No. 9.01

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Minimum Bill

The minimum monthly charge under this rate shall be \$45.00 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Determination of Billing Demand

The billing demand shall be the highest of one of the following determined for the member in question:

1. The maximum kilowatt demand established by the member for the period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
2. The minimum monthly kilowatt demand specified in the contract for service.
3. A value equal to not less than 40% of the total kVA transformer bank capacity.

Power Factor Adjustment

The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50kW or more of measured demand to correct for average power factors lower than 90% and may be so adjusted if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

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Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the member in question:

1. The minimum charge specified in the contract for service.
2. A charge of \$0.70 per kVA of installed transformer capacity.
3. A charge of \$45.00 plus demand charge.

Service Provisions

Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment with the exception of the metering equipment on the load side of the delivery point shall be owned and maintained by the member.

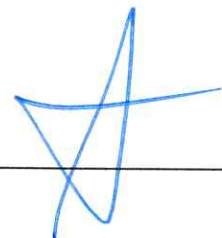
Primary Service: If the service is furnished at primary distribution voltage, a discount of seven percent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Time of Day Metering

The Cooperative may at its sole option, and upon request of the member, institute time of day metering whereby the member agrees to restrict use of electricity during the daily periods of peak substation demand. The Cooperative may install a thermal demand meter with a time of day demand register that will register demand only during daily periods of peak substation demand. Where such metering is installed and utilized, the following conditions shall apply:

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1. An additional charge of \$50.00 per month per consumer so metered and billed shall be charged for use of special equipment and special account handling.
2. The billing demand utilized shall be the higher of the following:
 - a. The maximum fifteen (15) minute demand registered by the time of day meter during the daily period of peak substation demand.
 - b. A maximum demand corresponding to 75% load factor as computed for the usage from the corresponding billing period.
 - c. The minimum monthly kilowatt demand specified in the contract for service.
 - d. A value equal to not less than 40% of the total kVA transformer bank capacity.
3. The daily period of peak substation demand shall be established by the Cooperative for the individual supply substation providing electric distribution service to the member and such daily period of peak substation demand may be varied seasonally as historical data may require. The Cooperative shall notify the member in writing of such applicable daily periods and all revisions thereof.

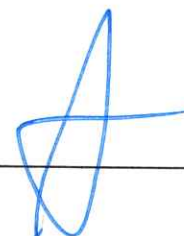
Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

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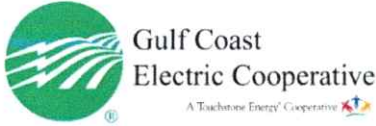
Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.

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Schedule LP

Large Power

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable to members of the Cooperative for all uses in commercial sectors, industrial sectors, public buildings, schools, etc., for loads 1,000 kVA or greater transformer capacity. Service shall be one voltage at a single delivery point. Service provided hereunder shall not be shared with or resold to others.

Type of Service

Multiphase service, 60 hertz at Cooperative's available primary or secondary voltage.

Monthly Rate

Facility Charge: ~~\$42.50~~47.00
Demand Charge: \$15.06 per kW
Energy Charge: ~~\$0.0785~~0.0790 per kWh

Minimum Bill

The minimum monthly charge under this rate shall be ~~\$42.50~~47.00 in consideration of the readiness of the Cooperative to furnish such service.

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Terms of Payment

The above rates are net.

Determination of Billing Demand

The billing demand shall be the highest one of the following determined for the member in question:

1. The maximum kilowatt demand established by the member for the period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
2. The minimum monthly kilowatt demand specified in the contract for service.
3. A value equal to not less than 40% of the total kVA transformer bank capacity.

Power Factor Adjustment

The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more measured demand to correct for average power factors lower than 90% and may be so adjusted if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the member in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.70 per kVA of installed transformer capacity.
3. A charge of ~~\$42.50~~ 47.00 plus demand charge.

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Service Provisions

Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment with the exception of metering equipment on the load side of the delivery point shall be owned and maintained by the member.

Primary Service: If service is furnished at primary distribution voltage, a discount of seven percent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

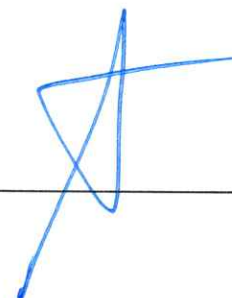
Time of Day Metering

The Cooperative may at its sole option, an upon request of the member, institute time of day metering whereby the member agrees to restrict use of electricity during the daily periods of peak substation demand. The Cooperative may install a thermal demand meter with a time of day demand register that will register demand only during daily periods of peak substation demand. Where such metering is installed and utilized, the following conditions shall apply:

1. An additional service charge of \$50.00 per month per consumer so metered and billed shall be charged for use of special equipment and special account handling.
2. The billing demand utilized shall be the higher of the following:
 - a. The maximum fifteen (15) minute demand registered by the time of day meter during the daily period of peak substation demand.
 - b. A maximum demand corresponding to 75% load factor as computed for the kWh usage from the corresponding billing period.
 - c. The minimum monthly kilowatt demand specified in the contract for service.
 - d. A value equal to not less than 40% of the total kVA transformer bank capacity.
3. The daily period of peak substation demand shall be established by the Cooperative for the individual supply substation providing electric distribution service to the member and such daily period of peak substation demand may be varied seasonally as historical data may require. The Cooperative shall notify the member in writing of such applicable daily periods and all revisions thereof.

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Cost of Power Sold Adjustment

The above rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly as possible the accumulated charges to the actual cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.

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Schedule LP

Large Power

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable to members of the Cooperative for all uses in commercial sectors, industrial sectors, public buildings, schools, etc., for loads 1,000 kVA or greater transformer capacity. Service shall be one voltage at a single delivery point. Service provided hereunder shall not be shared with or resold to others.

Type of Service

Multiphase service, 60 hertz at Cooperative's available primary or secondary voltage.

Monthly Rate

Facility Charge:	\$47.00
Demand Charge:	\$15.06 per kW
Energy Charge:	\$0.0790 per kWh

Minimum Bill

The minimum monthly charge under this rate shall be \$47.00 in consideration of the readiness of the Cooperative to furnish such service.

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Terms of Payment

The above rates are net.

Determination of Billing Demand

The billing demand shall be the highest one of the following determined for the member in question:

1. The maximum kilowatt demand established by the member for the period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
2. The minimum monthly kilowatt demand specified in the contract for service.
3. A value equal to not less than 40% of the total kVA transformer bank capacity.

Power Factor Adjustment

The member agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for members with 50 kW or more measured demand to correct for average power factors lower than 90% and may be so adjusted if and when the Cooperative deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

Minimum Monthly Charge

The minimum monthly charge shall be the highest one of the following charges as determined for the member in question:

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.70 per kVA of installed transformer capacity.
3. A charge of \$ 47.00 plus demand charge.

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Service Provisions

Delivery Point: If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the member. If service is furnished at Cooperative's primary line voltage, the delivery point shall be the point of attachment of the Cooperative's primary line to member's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment with the exception of metering equipment on the load side of the delivery point shall be owned and maintained by the member.

Primary Service: If service is furnished at primary distribution voltage, a discount of seven percent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven percent shall also apply to the minimum charge. However, the Cooperative shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.

Time of Day Metering

The Cooperative may at its sole option, an upon request of the member, institute time of day metering whereby the member agrees to restrict use of electricity during the daily periods of peak substation demand. The Cooperative may install a thermal demand meter with a time of day demand register that will register demand only during daily periods of peak substation demand. Where such metering is installed and utilized, the following conditions shall apply:

1. An additional service charge of \$50.00 per month per consumer so metered and billed shall be charged for use of special equipment and special account handling.
2. The billing demand utilized shall be the higher of the following:
 - a. The maximum fifteen (15) minute demand registered by the time of day meter during the daily period of peak substation demand.
 - b. A maximum demand corresponding to 75% load factor as computed for the kWh usage from the corresponding billing period.
 - c. The minimum monthly kilowatt demand specified in the contract for service.
 - d. A value equal to not less than 40% of the total kVA transformer bank capacity.
3. The daily period of peak substation demand shall be established by the Cooperative for the individual supply substation providing electric distribution service to the member and such daily period of peak substation demand may be varied seasonally as historical data may require. The Cooperative shall notify the member in writing of such applicable daily periods and all revisions thereof.

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Cost of Power Sold Adjustment

The above rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly as possible the accumulated charges to the actual cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

Deposit

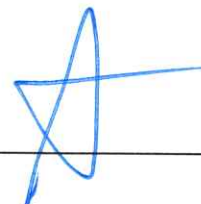
A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.

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~~Third-Fourth~~ Revised Sheet No. 11.00

Cancels ~~Second-Third~~ Revised Sheet No. 11.00

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Schedule NMR-1

Net Metering Rider

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service. Available to any rate classification that receives service from the Cooperative and has installed an eligible net metering facility on their premises.

Applicability

Applicable for service at any facility, residential or commercial application, that is individually metered. Service provided hereunder shall not be shared with or resold to others. The capacity of the member-owned generator shall be 25 kW or less. Members installing member-owned generation that produce over 25 kW will negotiate directly with PowerSouth Energy Cooperative, the Cooperative's generation and transmission provider, because of contractual obligation between the Cooperative and PowerSouth for the Cooperative to purchase all of its energy from PowerSouth Energy Cooperative under a Wholesale Power Contract. This Net Meter Rider is supplemental to the member's current rate schedule and applies to any member-owned generation facility defined in the Cooperative's member-owned generation facility interconnection agreement. This rider shall only be accompanied with Residential Service Net Metered -1 Rate (RS NMR - 1)

Type of Service

Single and three-phase service at 60 hertz at Cooperative's available secondary voltage.

Metering

Net metering will be accomplished using bi-directional metering for member-owned generation facilities interconnected. This equipment will be installed to accurately measure the electricity delivered by the Cooperative to the member and also to measure the electricity generated by the member that is received by the Cooperative. The Cooperative will install a meter that is

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~~Third-Fourth~~ Revised Sheet No. 11.01

Cancels ~~Second-Third~~ Revised Sheet No. 11.01

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bidirectional. In addition, the member will be responsible for the cost of installation, testing and interconnection of the Member-Owned Generation to the metering point. The Cooperative reserves the right to install, at its own expense, a special meter and load research devices on the member's equipment and the right to use the member's telephone line for communication with the Cooperative and the member's equipment.

Conditions of Service

The net metered member must meet all of the conditions of interconnection contained in the net metering and interconnection of member-owned generation facilities policy, execution of the member-owned generation facility interconnection agreement, as well as submit the application for interconnection of member-owned generation facilities. Any characteristics of the member's generator that degrades or compromises the quality of service provide to the members will not be permitted. The member shall agree that the Cooperative shall at all times

have immediate access to the member's metering, control and protective equipment. The member shall install, operate and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the Cooperative's system.

A disconnection device is required between the member's generator and the inverter at the inverter input circuit. Another disconnect device is required between the inverter and the connection point to the electric grid at the inverter output circuit. For three-phase interconnections, the disconnecting device must be gang-operated. The disconnecting device must be accessible to Cooperative personnel at all times and be suitable for use by the Cooperative as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. It also must be clearly identified and marked. The member shall assume the cost and ownership of the main disconnect.

The Cooperative reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system. The member is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes and batteries that involve protection of the established in accordance with the requirements of IEEE 1547). The Cooperative may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Cooperative's request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

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~~Third-Fourth~~ Revised Sheet No. 11.02

Cancels ~~Second-Third~~ Revised Sheet No. 11.02

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The member agrees that the Cooperative shall not be liable for any damage to or breakdown of the Member's equipment, hardware or software operated in parallel with the Cooperative's distribution system. The member agrees to release, indemnify and hold harmless and defend (with counsel of Cooperative's choice) the Cooperative from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of the member-owned equipment and/or generators.

Generator System Requirements

The Member's generator system must meet the following requirements:

1. The nameplate rating of the Member's generator system must not exceed 25 kW
2. The generator system must be owned and operated by the member and must be located on the member's property
3. The member's generator system must be intended primarily to offset part or all of the member's requirements for electricity
4. The generator system must operate in parallel with the Cooperative's facilities.
5. The generator system must satisfy the Interconnection Requirements specified below.

Interconnection Requirements

The member must execute and comply with the Cooperative's member-owned generation facility interconnection agreement for generator systems 10 kW or less eligible for this rider. The Cooperatives technical requirements consist of: IEEE 1547, "IEEE Standard for Interconnection Distributed Resources with Electric Power System;" IEEE 1547.1, Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems; and inverter-based systems listed by Underwriters Laboratories (UL) to UL Standard 1741. The member must satisfy all other applicable local building codes. The interconnection must be inspected by local code officials prior to its operation to ensure compliance. Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation or operation of the generation system.

The member must pay to the Cooperative all applicable charges and fees set forth in the Member-Owned Generation Facility Interconnection Agreement. The Member must provide proof of a qualified installation prior to acceptance and completion of the interconnection agreement.

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~~Third-Fourth~~ Revised Sheet No. 11.03

Cancels ~~Second-Third~~ Revised Sheet No. 11.03

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The Cooperative recommends that the Member-Owned Generator carry an appropriate level of liability insurance through their homeowner's insurance company to cover personal and property damage that could occur from the operation of the generator.

The Cooperative shall provide the member with notification that it has received the Application for Interconnection of a Member-Owned Generation Facilities within 10 business days of receipt.

Renewable Energy Credits

Members shall retain any Renewable Energy Certificates associated with the electricity produced by their Member-Owned Generator equipment. Any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the member's expense, unless otherwise determined during negotiations for the sale of the member's Renewable Energy Certificates to the Cooperative.

Rates and Charges

Each member shall be charged for the electric service under the rate schedule which would otherwise be applicable if the member was not a member generator.

The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative's average avoided annual cost of purchased power.

Rate as of January 1, 2021: \$0.03072 per kWh

The above stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased power.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the credit to the customer is greater than the Cooperative's charges to the customer, the Customer's bill shall be zero for the current billing cycle with the difference credited to the Customer in subsequent billing cycles. When the Customer discontinues Net Metering Rider service, any unused credit will revert to the Cooperative.

Effective Date: ~~June 30, 2022~~
October 31, 2023

Signature of Issuer: _____

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**Gulf Coast
Electric Cooperative**
A Touchstone Energy Cooperative

~~Third-Fourth~~ Revised Sheet No. 11.04

Cancels ~~Second-Third~~ Revised Sheet No. 11.04

Page 5 of 5

Effective Date: ~~June 30, 2022~~
October 31, 2023

Fixed Cost Recovery Charge

The Fixed Cost Recovery Charge of \$~~2.933.49~~/kW (AC installed and in service) shall be added to the applicable rate schedule.

Taxes

Applicable Florida State, County and Local Tax will be added to each bill.

Terms of Payment and Service

The above rates are net. The term of service under this rider shall be the same as that set forth in the Member-Owned Generation Facility Interconnection Agreement between the member and the Cooperative.

Effective Date: ~~June 30, 2022~~
October 31, 2023

Signature of Issuer: _____

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Page 1 of 5	Effective Date: October 31, 2023
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Schedule NMR-1

Net Metering Rider

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service. Available to any rate classification that receives service from the Cooperative and has installed an eligible net metering facility on their premises.

Applicability

Applicable for service at any facility, residential or commercial application, that is individually metered. Service provided hereunder shall not be shared with or resold to others. The capacity of the member-owned generator shall be 25 kW or less. Members installing member-owned generation that produce over 25 kW will negotiate directly with PowerSouth Energy Cooperative, the Cooperative's generation and transmission provider, because of contractual obligation between the Cooperative and PowerSouth for the Cooperative to purchase all of its energy from PowerSouth Energy Cooperative under a Wholesale Power Contract. This Net Meter Rider is supplemental to the member's current rate schedule and applies to any member-owned generation facility defined in the Cooperative's member-owned generation facility interconnection agreement. This rider shall only be accompanied with Residential Service Net Metered – 1 rate (RS NMR – 1).

Type of Service

Single and three-phase service at 60 hertz at Cooperative's available secondary voltage.

Metering

Net metering will be accomplished using bi-directional metering for member-owned generation facilities interconnected. This equipment will be installed to accurately measure the electricity delivered by the Cooperative to the member and also to measure the electricity generated by the member that is received by the Cooperative. The Cooperative will install a meter that is

Effective Date: October 31, 2023

Signature of Issuer: _____



Page 2 of 5	Effective Date: October 31, 2023
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bidirectional. In addition, the member will be responsible for the cost of installation, testing and interconnection of the Member-Owned Generation to the metering point. The Cooperative reserves the right to install, at its own expense, a special meter and load research devices on the member's equipment and the right to use the member's telephone line for communication with the Cooperative and the member's equipment.

Conditions of Service

The net metered member must meet all of the conditions of interconnection contained in the net metering and interconnection of member-owned generation facilities policy, execution of the member-owned generation facility interconnection agreement, as well as submit the application for interconnection of member-owned generation facilities. Any characteristics of the member's generator that degrades or compromises the quality of service provide to the members will not be permitted. The member shall agree that the Cooperative shall at all times

have immediate access to the member's metering, control and protective equipment. The member shall install, operate and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the Cooperative's system.

A disconnection device is required between the member's generator and the inverter at the inverter input circuit. Another disconnect device is required between the inverter and the connection point to the electric grid at the inverter output circuit. For three-phase interconnections, the disconnecting device must be gang-operated. The disconnecting device must be accessible to Cooperative personnel at all times and be suitable for use by the Cooperative as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. It also must be clearly identified and marked. The member shall assume the cost and ownership of the main disconnect.

The Cooperative reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system. The member is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes and batteries that involve protection of the established in accordance with the requirements of IEEE 1547). The Cooperative may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Cooperative's request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

Effective Date: October 31, 2023

Signature of Issuer: _____

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The member agrees that the Cooperative shall not be liable for any damage to or breakdown of the Member's equipment, hardware or software operated in parallel with the Cooperative's distribution system. The member agrees to release, indemnify and hold harmless and defend (with counsel of Cooperative's choice) the Cooperative from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of the member-owned equipment and/or generators.

Generator System Requirements

The Member's generator system must meet the following requirements:

1. The nameplate rating of the Member's generator system must not exceed 25 kW
2. The generator system must be owned and operated by the member and must be located on the member's property
3. The member's generator system must be intended primarily to offset part or all of the member's requirements for electricity
4. The generator system must operate in parallel with the Cooperative's facilities.
5. The generator system must satisfy the Interconnection Requirements specified below.

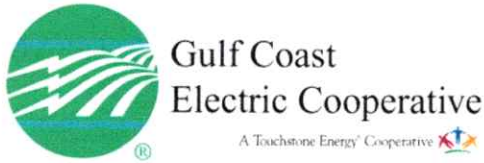
Interconnection Requirements

The member must execute and comply with the Cooperative's member-owned generation facility interconnection agreement for generator systems 10 kW or less eligible for this rider. The Cooperatives technical requirements consist of: IEEE 1547, "IEEE Standard for Interconnection Distributed Resources with Electric Power System;" IEEE 1547.1, Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems; and inverter-based systems listed by Underwriters Laboratories (UL) to UL Standard 1741. The member must satisfy all other applicable local building codes. The interconnection must be inspected by local code officials prior to its operation to ensure compliance. Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation or operation of the generation system.

The member must pay to the Cooperative all applicable charges and fees set forth in the Member-Owned Generation Facility Interconnection Agreement. The Member must provide proof of a qualified installation prior to acceptance and completion of the interconnection agreement.

Effective Date: October 31, 2023

Signature of Issuer: _____

Fourth Revised Sheet No. 11.03

Cancels Third Revised Sheet No. 11.03

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The Cooperative recommends that the Member-Owned Generator carry and appropriate level of liability insurance through their homeowner's insurance company to cover personal and property damage that could occur from the operation of the generator.

The Cooperative shall provide the member with notification that it has received the Application for Interconnection of a Member-Owned Generation Facilities within 10 business days of receipt.

Renewable Energy Credits

Members shall retain any Renewable Energy Certificates associated with the electricity produced by their Member-Owned Generator equipment. Any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the member's expense, unless otherwise determined during negotiations for the sale of the member's Renewable Energy Certificates to the Cooperative.

Rates and Charges

Each member shall be charged for the electric service under the rate schedule which would otherwise be applicable if the member was not a member generator.

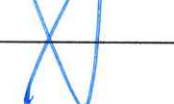
The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative's average avoided annual cost of purchased power.

Rate as of January 1, 2021: \$0.03072 per kWh

The above stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased power.

The customer's bill will be calculated by subtracting the credit to the customer from the Cooperative's charges to the customer. If the credit to the customer is greater than the Cooperative's charges to the customer, the Customer's bill shall be zero for the current billing cycle with the difference credited to the Customer in subsequent billing cycles. When the Customer discontinues Net Metering Rider service, any unused credit will revert to the Cooperative.

Effective Date: October 31, 2023

Signature of Issuer: _____




Fourth Revised Sheet No. 11.04

Cancels Third Revised Sheet No. 11.04

Page 5 of 5	Effective Date: October 31, 2023
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Fixed Cost Recovery Charge

The Fixed Cost Recovery Charge of \$3.49/kW (AC installed and in service) shall be added to the applicable rate schedule.

Taxes

Applicable Florida State, County and Local Tax will be added to each bill.

Terms of Payment and Service

The above rates are net. The term of service under this rider shall be the same as that set forth in the Member-Owned Generation Facility Interconnection Agreement between the member and the Cooperative.

Effective Date: October 31, 2023

Signature of Issuer: _____

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Schedule NMR - 2

Net Metering Rider

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service. Available to any rate classification that receives service from the Cooperative and has installed an eligible net metering facility on their premises.

Applicability

Applicable for service at any facility, residential or commercial application, that is individually metered. Service provided hereunder shall not be shared with or resold to others. The capacity of the member-owned generator shall be 25 kW or less. Members installing member-owned generation that produce over 25 kW will negotiate directly with PowerSouth Energy Cooperative, the Cooperative's generation and transmission provider, because of contractual obligation between the Cooperative and PowerSouth for the Cooperative to purchase all of its energy from PowerSouth Energy Cooperative under a Wholesale Power Contract. This Net Meter Rider is supplemental to the member's current rate schedule and applies to any member-owned generation facility defined in the Cooperative's member-owned generation facility interconnection agreement. This rider shall only be accompanied with Residential Service Net Metered – 2 rate (RS NMR – 2).

Type of Service

Single and three-phase service at 60 hertz at Cooperative's available secondary voltage.

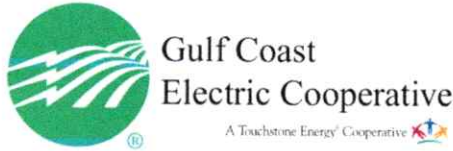
Metering

Net metering will be accomplished using bi-directional metering for member-owned generation facilities interconnected. This equipment will be installed to accurately measure the electricity delivered by the Cooperative to the member and also to measure the electricity generated by the member that is received by the Cooperative. The Cooperative will install a meter that is

Effective Date: October 31, 2023

Signature of Issuer: _____

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Page 2 of 5	Effective Date: October 31, 2023
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bidirectional. In addition, the member will be responsible for the cost of installation, testing and interconnection of the Member-Owned Generation to the metering point. The Cooperative reserves the right to install, at its own expense, a special meter and load research devices on the member's equipment and the right to use the member's telephone line for communication with the Cooperative and the member's equipment.

Conditions of Service

The net metered member must meet all of the conditions of interconnection contained in the net metering and interconnection of member-owned generation facilities policy, execution of the member-owned generation facility interconnection agreement, as well as submit the application for interconnection of member-owned generation facilities. Any characteristics of the member's generator that degrades or compromises the quality of service provide to the members will not be permitted. The member shall agree that the Cooperative shall at all times

have immediate access to the member's metering, control and protective equipment. The member shall install, operate and maintain the net metering facility in accordance with the manufacturer's suggested practices for safe, efficient and reliable operation in parallel with the Cooperative's system.

A disconnection device is required between the member's generator and the inverter at the inverter input circuit. Another disconnect device is required between the inverter and the connection point to the electric grid at the inverter output circuit. For three-phase interconnections, the disconnecting device must be gang-operated. The disconnecting device must be accessible to Cooperative personnel at all times and be suitable for use by the Cooperative as a protective tagging location. The disconnecting device shall have a visible open gap when in the open position and be capable of being locked in the open position. It also must be clearly identified and marked. The member shall assume the cost and ownership of the main disconnect.

The Cooperative reserves the right to witness compliance testing at the time of installation and maintenance testing of the interconnection system. The member is responsible for establishing a program for and performing periodic scheduled maintenance on the net metering facility's interconnection system (relays, interrupting devices, control schemes and batteries that involve protection of the established in accordance with the requirements of IEEE 1547). The Cooperative may examine copies of the periodic test reports or inspection logs associated with the periodic maintenance program. Upon the Cooperative's request, the Cooperative shall be informed of the next scheduled maintenance and be able to witness the maintenance performed and any associated testing.

Effective Date: October 31, 2023

Signature of Issuer: _____

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The member agrees that the Cooperative shall not be liable for any damage to or breakdown of the Member's equipment, hardware or software operated in parallel with the Cooperative's distribution system. The member agrees to release, indemnify and hold harmless and defend (with counsel of Cooperative's choice) the Cooperative from any and all claims for injury to persons or damage to property due to or in any way connected with the operation of the member-owned equipment and/or generators.

Generator System Requirements

The Member's generator system must meet the following requirements:

1. The nameplate rating of the Member's generator system must not exceed 25 kW
2. The generator system must be owned and operated by the member and must be located on the member's property
3. The member's generator system must be intended primarily to offset part or all of the member's requirements for electricity
4. The generator system must operate in parallel with the Cooperative's facilities.
5. The generator system must satisfy the Interconnection Requirements specified below.

Interconnection Requirements

The member must execute and comply with the Cooperative's member-owned generation facility interconnection agreement for generator systems 10 kW or less eligible for this rider. The Cooperatives technical requirements consist of: IEEE 1547, "IEEE Standard for Interconnection Distributed Resources with Electric Power System;" IEEE 1547.1, Standard Conformance Test Procedures for Equipment Interconnecting Distributed Resources with Electric Power Systems; and inverter-based systems listed by Underwriters Laboratories (UL) to UL Standard 1741. The member must satisfy all other applicable local building codes. The interconnection must be inspected by local code officials prior to its operation to ensure compliance. Conformance with these requirements does not convey any liability to the Cooperative for injuries or damages arising from the installation or operation of the generation system.

The member must pay to the Cooperative all applicable charges and fees set forth in the Member-Owned Generation Facility Interconnection Agreement. The Member must provide proof of a qualified installation prior to acceptance and completion of the interconnection agreement.

Effective Date: October 31, 2023

Signature of Issuer: _____

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Page 4 of 5	Effective Date: October 31, 2023
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The Cooperative recommends that the Member-Owned Generator carry an appropriate level of liability insurance through their homeowner’s insurance company to cover personal and property damage that could occur from the operation of the generator.

The Cooperative shall provide the member with notification that it has received the Application for Interconnection of a Member-Owned Generation Facilities within 10 business days of receipt.

Renewable Energy Credits

Members shall retain any Renewable Energy Certificates associated with the electricity produced by their Member-Owned Generator equipment. Any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the member’s expense, unless otherwise determined during negotiations for the sale of the member’s Renewable Energy Certificates to the Cooperative.

Rates and Charges

Each member shall be charged for the electric service under the rate schedule which would otherwise be applicable if the member was not a member generator.

The rate used to determine the dollar amount paid for net energy purchased by the Cooperative shall be based upon the Cooperative’s average avoided annual cost of purchased power.

Rate as of October 31, 2023: \$0.085 per kWh

The above stated rate may be adjusted annually at the sole discretion of the Cooperative, to reflect the prevailing avoided average cost of purchased power.

The customer’s bill will be calculated by subtracting the credit to the customer from the Cooperative’s charges to the customer. If the credit to the customer is greater than the Cooperative’s charges to the customer, the Customer’s bill shall be zero for the current billing cycle with the difference credited to the Customer in subsequent billing cycles. When the Customer discontinues Net Metering Rider service, any unused credit will revert to the Cooperative.

Effective Date: October 31, 2023

Signature of Issuer: _____



Page 5 of 5	Effective Date: October 31, 2023
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Taxes

Applicable Florida State, County and Local Tax will be added to each bill.

Terms of Payment and Service

The above rates are net. The term of service under this rider shall be the same as that set forth in the Member-Owned Generation Facility Interconnection Agreement between the member and the Cooperative.

Effective Date: October 31, 2023

Signature of Issuer: _____

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Page 1 of 2	Effective Date: October 31, 2023
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Schedule NMR RS - 1

Net Metered Residential Service

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable for service at an individual residential dwelling unit that is individually metered. Service provided hereunder shall not be shared with or resold to others. This rate shall only be accompanied with Net Metering Rider – 1 (NMR – 1).

Type of Service

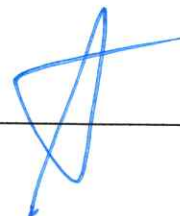
Service at 60 hertz at Cooperative's available secondary voltage.

Monthly Rate

Facility Charge: \$35.00
Demand and-Energy Charge: \$0.11587 per kWh

Effective Date: October 31, 2023

Signature of Issuer: _____





Page 2 of 2	Effective Date: October 31, 2023
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Minimum Bill

The minimum monthly charge under this rate shall be \$35.00 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.

Effective Date: October 31, 2023

Signature of Issuer: _____

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Page 1 of 2

Effective Date: October 31, 2023

Schedule NMR RS - 2

Net Metered Residential Service

Availability

Available according to the phasing and capacity of the existing system of the Cooperative and in accordance with established rules and regulations for electric service.

Applicability

Applicable for service at an individual residential dwelling unit that is individually metered. Service provided hereunder shall not be shared with or resold to others. This rate shall only be accompanied with Net Metering Rider – 2 (NMR – 2).

Type of Service

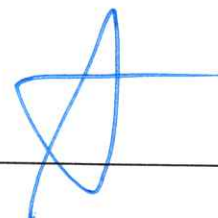
Service at 60 hertz at Cooperative's available secondary voltage.

Monthly Rate

Facility Charge: \$63.00
Demand and-Energy Charge: \$0.11587 per kWh

Effective Date: October 31, 2023

Signature of Issuer: _____





Page 2 of 2	Effective Date: October 31, 2023
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Minimum Bill

The minimum monthly charge under this rate shall be \$63.00 in consideration of the readiness of the Cooperative to furnish such service.

Terms of Payment

The above rates are net.

Cost of Power Sold Adjustment

The above retail rates may be increased or decreased by 0.1 mil per kWh for each 0.1 mil or major fraction thereof by which the Cooperative's purchased power cost per kWh sold exceeds or is less than 88.6 mils per kWh.

In order to prevent gross monthly or seasonal fluctuations in the cost of power sold adjustments, the Cooperative will use an average of the previous twelve (12) months' cost for the computation of the monthly charge. During any twelve (12) month period, as accumulated charges exceed or are less than the accumulated actual cost to the Cooperative, the monthly charges for the remainder of the calendar year may be increased or decreased by an amount that will adjust as nearly possible the accumulated charges to the actual accumulated cost of purchased power paid by the Cooperative in excess of 88.6 mils per kWh sold.

Deposit

A cash deposit may be required before service is connected at the premises designated in an amount in accordance with established rules and regulations for electric service.

Taxes

Applicable Florida State, County and Local Tax added to each bill.

Effective Date: October 31, 2023

Signature of Issuer: _____

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