BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy Conservation Cost)	DOCKE	Γ NO. 20230002-EG
Recovery Clause.)	FILED:	October 6, 2023
)		

AMENDED PREHEARING STATEMENT OF TAMPA ELECTRIC COMPANY

APPEARANCES:

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Post Office Box 391
Tallahassee, Florida 32302
On behalf of Tampa Electric Company

(1) WITNESSES:

Witness	Subject Matter	Issues #
Direct		
Mark R. Roche	Conservation Cost Recovery True-Up and Projection; Tampa Electric's company specific issues	1,2,3,4,5,6,7,8,9,10

(2) **EXHIBITS**:

Witness	Proffered By	Exhibit #	Description	Issues #
Direct				
Mark R.	Tampa	MRR-1, filed	Schedules	1
Roche	Electric	May 1, 2023	supporting cost	
	Company		recovery factor,	
			actual January 2022	
			– December 2022	
Mark R.	Tampa	MRR-2, filed	Schedules	2,3,4,5,6,7,8,9,10
Roche	Electric	August 4, 2023.	supporting	
	Company	Supplement filed	conservation costs	
		September 12,	projected for the	
		2023	period January 2024	
			– December 2024	

(3) STATEMENT OF BASIC POSITION

Tampa Electric's Statement of Basic Position:

The Commission should determine that Tampa Electric has properly calculated its conservation cost recovery true-up and projections and the conservation cost recovery factors set forth in the testimony and exhibits of witness Mark R. Roche for the period January 2024 through December 2024.

The Commission should approve the Contracted Credit Value in accordance with Order No. PSC-2021-0423-S-EI, issued November 10, 2021, in Docket No. 20210034 for the GSLM-2 and GSLM-3 rate riders for use during the period January 2024 through December 2024.

The Commission should also approve the Residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2024 through December 2024 as set forth in witness Roche's testimony and exhibits.

(4) STATEMENT OF ISSUES AND POSITIONS

GENERIC CONSERVATION COST RECOVERY ISSUES

<u>ISSUE 1</u>: What are the final conservation cost recovery adjustment true-up amounts for the

period January 2022 through December 2022?

TECO: A net over-recovery of \$4,521,911 including interest.

(Witness: Roche)

ISSUE 2: What are the appropriate total conservation adjustment actual/estimated true-up

amounts for the period January 2023 through December 2023?

TECO: An over-recovery of \$2,841,279 including interest.

(Witness: Roche)

ISSUE 3: What are the appropriate total conservation adjustment true-up amounts to be collected/refunded from the period January 2024 through December 2024?

<u>TECO</u>: A refund of \$7,363,190 including interest.

(Witness: Roche)

ISSUE 4: What are the total conservation cost recovery amounts to be collected during the period January 2024 through December 2024?

<u>TECO</u>: \$39,011,038 (including current period estimated true-up).

(Witness: Roche)

ISSUE 5: What are the conservation cost recovery factors for the period January 2024 through December 2024?

<u>TECO</u>: For the period January 2024 through December 2024 the cost recovery factors are as follows:

Rate Schedule	Cost Recovery Factors (cents per kWh)
RS	0.215
GS and CS	0.192
GSD Optional – Secondary	0.175
GSD Optional – Primary	0.173
GSD Optional – Subtransmissio	n 0.172
LS-1, LS-2	0.074

Rate Schedule	Cost Recovery Factors (dollars per kW)
GSD – Secondary	0.73
GSD – Primary	0.73
GSD – Subtransmission	0.72
SBD – Secondary	0.73
SBD – Primary	0.73
SBD – Subtransmission	0.72
GSLD - Primary	0.67
GSLD - Subtransmission	0.71
(Witness: Roche)	

ISSUE 6: What should be the effective date of the new conservation cost recovery factors for billing purposes?

TECO: The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2024 through December 2024. Billing cycles may start before January 1, 2024, and the last cycle may be read after December 31, 2024, so long as each customer is billed for 12 months regardless of when the factors became effective.

(Witness: Roche)

ISSUE 7: Should the Commission approve revised tariffs reflecting the energy conservation cost recovery amounts and energy conservation cost recovery factors determined to be appropriate in this proceeding?

<u>TECO</u>: Yes, the Commission should approve revised tariffs reflecting the energy conservation cost recovery amounts and energy conservation cost recovery factors determined to be appropriate in this proceeding.

(Witness: Roche)

COMPANY-SPECIFIC CONSERVATION COST RECOVERY ISSUES

Tampa Electric Company:

ISSUE 8: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric for the period January 2024 through December 2024?

TECO: In accordance with Order No. PSC-2021-0423-S-EI, issued November 10, 2021, in Docket No. 20210034, the Contracted Credit Value by Voltage Level for the forthcoming cost recovery period, January 2024 through December 2024, for the GSLM-2 and GSLM-3 rate riders will be:

Voltage Level	Contracted Credit Value (dollars per kW)
Secondary	11.75
Primary	11.63
Subtransmission	11.52
(Witness: Roche)	

ISSUE 9: What are the Residential Price Responsive Load Management (RSVP-1) rate tiers for Tampa Electric Company for the period January 2024 through December 2024?

TECO: For the period January 2024 through December 2024 the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

Rate Tier	<u>Cents per kWh</u>
P4	43.195
P3	8.184
P2	(1.254)
P1	(3.713)
(Witness: Roche)	

ISSUE 10: Should this docket be closed.

TECO: Yes, Docket No. 20230002-EG should be closed once the Commission's decisions on all of the issues in the docket have become final and the Commission has concluded that the docket has otherwise met the requirements for closure.

(Witness: Roche)

(5) STIPULATED ISSUES

Tampa Electric is not aware of any stipulated issues as of this date.

(6) **PENDING MOTIONS**

Tampa Electric is not aware of any pending motions as of this date.

(7) PENDING CONFIDENTIALITY CLAIMS OR REQUESTS

Tampa Electric has no pending confidentiality claims or requests at this time.

(8) OBJECTIONS TO WITNESS QUALIFICATIONS AS AN EXPERT

Tampa Electric has no objections to any witness' qualifications as an expert in this proceeding.

(9) STATEMENT OF SEQUESTRATION OF WITNESSES

Tampa Electric does not request the sequestration of any witnesses at this time.

(10) COMPLIANCE WITH ORDER NO. PSC-2023-0086-PCO-EG

Tampa Electric has complied with all requirements of the Order Establishing Procedure entered in this docket.

DATED this 6th day of October 2023.

Respectfully submitted,

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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Amended Prehearing Statement, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 6th day of October 2023 to the following:

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Florida Public Service Commission

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