

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power Cost Recovery  
Clause with Generating Performance Incentive  
Factor

Docket No. 20230001-EI

Filed: October 6, 2023

**FLORIDA POWER & LIGHT COMPANY’S PREHEARING STATEMENT**

Florida Power & Light Company (“FPL”), pursuant to Order No. PSC-2023-0066-PCO-EI, hereby submits its Prehearing Statement regarding the issues to be addressed at the hearing scheduled for November 1-3, 2023.

**1. WITNESSES**

<b>WITNESS</b>	<b>SUBJECT MATTER</b>	<b>ISSUE Nos.</b>
Gerard J. Yupp	2024 Risk Management Plan; Asset Optimization Program Gains; Incremental Optimization Costs; FPL Fuel Adjustment True-Ups and Projections	2A-2D, 2F, 5-10
Dean Curtland	Projected Nuclear Fuel Costs; Projected Incremental Plant Security; Fukushima-Related Costs	10
Charles R. Rote	FPL 2022 Generation Performance Incentive Factor (“GPIF”) Reward/Penalty; FPL 2024 GPIF Target/Ranges	14, 15
Kelly Fagan	2024 Solar Project (“2024 Project”) Cost Effectiveness	2G
Andrew W. Whitley	2024 Project Cost Effectiveness	2G
Jason Chin	FPL’s 2024 Project Revenue Requirements	2H
Edward J. Anderson	Addresses FPL Fuel Adjustment True-ups and Projections; FPL SolarTogether Subscription Credit; FPL Capacity Cost Recovery True-ups and Projections; Fuel Cost Recovery Factor Calculations; Capacity Cost Recovery Factor Calculations; Calculation of 2024 Project Base Rate Adjustment (Percentage Increase); Tariff Rates; Request for Tariff Approval; 2024 FCR/CCR Factors Effective Date	2E, 2I, 2J, 7-10, 16-20, 22A, 24-33

## 2. EXHIBITS

<b>WITNESS</b>	<b>PROFFERED BY</b>	<b>EXHIBIT No.</b>	<b>DESCRIPTION</b>	<b>ISSUE No.</b>
Gerard J. Yupp	FPL	GJY-1	2022 Asset Optimization Program Results ( <b>Confidential</b> )	2A
Gerard J. Yupp	FPL	GJY-2	2024 Risk Management Plan ( <b>Confidential</b> )	2F
Gerard J. Yupp	FPL	GJY-3	2024 Projected Dispatch Costs and Availability	10
Charles R. Rote	FPL	CRR-1	2022 GPIF Results	14
Charles R. Rote	FPL	CRR-2	Generating Performance Incentive Factor	15
Kelly Fagan	FPL	KF-1	List of FPL Solar Energy Centers in Service	2G
Kelly Fagan	FPL	KF-2	FPL 2024 Solar Energy Center Maps	2G
Kelly Fagan	FPL	KF-3	Typical Solar Energy Center Block Diagram	2G
Kelly Fagan	FPL	KF-4	Specifications for 2024 Solar Energy Centers	2G
Kelly Fagan	FPL	KF-5	Construction Schedules for the 2024 Solar Energy Centers	2G
Kelly Fagan	FPL	KF-6	Capital Cost Table	2G
Kelly Fagan	FPL	KF-7	Cost Increase Waterfall	2G
Andrew W. Whitley	FPL	AWW-1	Load Forecast	2G
Andrew W. Whitley	FPL	AWW-2	FPL Fuel Price Forecast	2G
Andrew W. Whitley	FPL	AWW-3	FPL Resource Plans	2G
Andrew W. Whitley	FPL	AWW-4	CPVRR – Costs and (Benefits)	2G
Andrew W. Whitley	FPL	AWW-5	Yearly PTC Impact	2G
Andrew W. Whitley	FPL	AWW-6	Avoided Natural Gas	2G
Andrew W. Whitley	FPL	AWW-7	Avoided Air Emissions	2G
Jason Chin	FPL	JC-1	2024 SoBRA Revenue Requirement Calculation	2H
Edward J. Anderson	FPL	EJA-1	2022 FCR Final True-Up	7

<b>WITNESS</b>	<b>PROFFERED BY</b>	<b>EXHIBIT No.</b>	<b>DESCRIPTION</b>	<b>ISSUE No.</b>
Edward J. Anderson	FPL	EJA-2	2022 CCR Final True-Up <b>(Confidential)</b>	24
Edward J. Anderson	FPL	EJA-5	2023 FCR Actual Estimated	8
Edward J. Anderson	FPL	EJA-6	2023 CCR Actual Estimated	25
Edward J. Anderson	FPL	EJA-7	2024 FCR Projections (January - December Not Including SoBRA Fuel Savings)	10, 16-20
Edward J. Anderson	FPL	EJA-8	2024 FCR Projections (February - December Including SoBRA Fuel Savings)	10, 16-20
Edward J. Anderson	FPL	EJA-9	2024 FCR Projections (January - December Including SoBRA Fuel Savings)	10, 16-20
Edward J. Anderson	FPL	EJA-10	2024 CCR Projections <b>(Confidential)</b>	26-30
Edward J. Anderson	FPL	EJA-11	2024 SoBRA Factor Calculation	2I-2J
Edward J. Anderson	FPL	EJA-12	Residential Bill Impacts	20, 30, 2I-2J
Edward J. Anderson	FPL	EJA-13	Typical Bill Projections	20, 30, 2I-2J

### **3. STATEMENT OF BASIC POSITION**

FPL’s 2024 Fuel and Purchased Power Cost Recovery factors and Capacity Cost Recovery factors are appropriate and reasonable and should be approved. FPL’s proposed FCR factors for the period January 2024 through December 2024 reflect the recovery of projected total net fuel costs of \$4,636,390,906. This amount includes a 2022 final true-up, the Generating Performance Incentive Factor (“GPIF”) reward, FPL’s 2024 projected fuel costs, FPL’s portion of the 2022 Jurisdictional Asset Optimization Gains, and the projected 2024 FPL SolarTogether Credit. FPL’s proposed CCR factors for the period January 2024 through December 2024 reflect the recovery of projected total net capacity costs of \$192,792,636. This amount includes the 2022 final true-up, the 2023 actual/estimated under-recovery, FPL’s 2024 projected fuel costs, and a revenue requirement reduction to reflect incremental tax savings (for 2023 and 2024) stemming from the Inflation Reduction Act. In addition, FPL’s 2024 Risk Management Plan and GPIF targets and ranges are reasonable and should be approved.

FPL’s request for a Solar Base Rate Adjustment (“SoBRA”) to be effective 2024, satisfies the requirements set forth in Order No. PSC-2021-0446-S-EI (the “2021 Rate Settlement” or “Settlement”), and should therefore be approved. FPL will place 894 MW<sup>1</sup> of solar generation into service in 2024 (the “2024 Project”), which is projected to save FPL customers approximately

<sup>1</sup> All capacity references for the 2024 Project are measured in alternating current.

\$561 million on a cumulative present value of revenue requirements (“CPVRR”) basis. In addition, FPL’s costs are reasonable, and it is limiting the amount of construction costs to be recovered through the SoBRA to \$1,161 per kW<sup>2</sup> in accordance with the “Adjusted Cap” calculations prescribed by the Settlement. Finally, the revenue requirement of \$71.392 million and SoBRA factor of 0.796% are calculated in accordance with the terms approved in the 2021 Rate Settlement. Accordingly, the Commission should approve the proposed tariff rates reflecting the requested base rate percentage increase for the 2024 SoBRA.

#### **4. STATEMENT OF ISSUES AND POSITIONS**

##### **COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES**

**ISSUE 2A:** What was the total gain under FPL’s Incentive Mechanism approved by Order No. PSC-2021-0446-AS-EI that FPL may recover for the period January 2022 through December 2022, and how should that gain to be shared between FPL and customers?

**FPL:** FPL’s asset optimization activities in 2022 delivered total gains of \$130,180,330. Of the total gains, FPL is allowed to retain \$49,590,165 (system). (Yupp)

**ISSUE 2B:** What is the appropriate amount of Incremental Optimization Costs under FPL’s Incentive Mechanism approved by Order No. PSC-2021-0446-AS-EI that FPL should be allowed to recover through the fuel clause for Personnel, Software, and Hardware costs for the period January 2022 through December 2022?

**FPL:** The amount of Incremental Optimization Costs for Personnel, Software, and Hardware Costs that FPL should be allowed to recover through the fuel clause is \$527,488 for the period January 2022 through December 2022. (Yupp)

**ISSUE 2C:** What is the appropriate amount of Variable Power Plant O&M Attributable to Off-System Sales under FPL’s Incentive Mechanism approved by Order No. PSC-2021-0446-AS-EI that FPL should be allowed to recover through the fuel clause for the period January 2022 through December 2022?

**FPL:** The amount of Incremental Optimization Costs under the Asset Optimization Program that FPL should be allowed to recover through the fuel clause for variable power plant O&M attributable to off-system sales for the period January 2022 through December 2022 is \$1,311,977. (Yupp)

**ISSUE 2D:** What is the appropriate amount of Variable Power Plant O&M Avoided due to Economy Purchases under FPL’s Incentive Mechanism approved by Order No. PSC-2021-0446-AS-EI that FPL should be allowed to recover through the fuel clause for the period January 2022 through December 2022?

**FPL:** FPL has included a credit of \$123,908 as the amount of Incremental Optimization Costs under the Asset Optimization Program for variable power plant O&M avoided due to economy purchases for the period January 2022 through December 2022. The Commission should authorize FPL to flow this credit to customers through the fuel clause. (Yupp)

**ISSUE 2E:** What is the appropriate subscription credit associated with FPL’s SolarTogether Program approved by Order No. PSC-2020-0084-S-EI, to be included for recovery in 2024?

**FPL:** \$203,511,528. (Anderson)

**ISSUE 2F:** Should the Commission approve FPL’s 2024 Risk Management Plan?

**FPL:** Yes. FPL’s 2024 Risk Management Plan complies with the Hedging Guidelines established by this Commission and should be approved. (Yupp)

**ISSUE 2G:** Are the 2024 SoBRA units (12 total) proposed by FPL cost effective?

**FPL:** Yes. The 2024 projects are projected to result in \$561 million (CPVRR) of customer savings. (Fagan, Whitley)

**ISSUE 2H:** What are the revenue requirements associated with the 2024 SoBRA Project?

**FPL:** \$71,391,755. (Chin)

**ISSUE 2I:** What is the appropriate base rate percentage increase for the 2024 SoBRA Project to be effective when all 2024 units are in service, currently projected to be January 31, 2024?

**FPL:** 0.796%. (Anderson)

**ISSUE 2J:** Should the Commission approve revised tariffs for FPL reflecting the base rate percentage increases for the 2024 SoBRA Project determined to be appropriate in this proceeding?

**FPL:** Yes. (Anderson)

## **GENERIC FUEL ADJUSTMENT ISSUES**

**ISSUE 5:** What are the appropriate actual benchmark levels for calendar year 2023 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

**FPL:** FPL's revised Asset Optimization Program approved by the Commission in Order No. PSC-2021-0046-S-EI does not rely upon the three-year average Shareholder Incentive Benchmark specified in Order No. PSC-00-1744-PAA-EI, so it is not applicable to FPL for calendar year 2023. (Yupp)

**ISSUE 6:** What are the appropriate estimated benchmark levels for calendar year 2024 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

**FPL:** The Asset Optimization Program approved in Order No. PSC-2021-0046-S-EI does not rely upon the three-year average Shareholder Incentive Benchmark specified in Order No. PSC-00-1744-PAA-EI, so it would not be applicable to FPL for calendar year 2024. (Yupp)

**ISSUE 7:** What are the appropriate final fuel adjustment true-up amounts for the period January 2022 through December 2022?

**FPL:** \$1,201,340,636 under-recovery. (Anderson)

**ISSUE 8:** What are the appropriate fuel adjustment actual/estimated true-up amounts for the period January 2023 through December 2023?

**FPL:** \$207,586,520 over-recovery. (Anderson)

**ISSUE 9:** What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2024 through December 2024?

**FPL:** \$993,754,116 under-recovery. (Anderson)

**ISSUE 10:** What are the appropriate projected total fuel and purchased power cost recovery amounts for the period January 2024 through December 2024?

**FPL:** \$3,380,953,363 jurisdictionalized and adjusted for line losses, excluding prior period true-ups, FPL's portion of Asset Optimization Program gains, FPL's projected 2024 SolarTogether Credit amount and the GPIF reward. (Anderson)

**COMPANY-SPECIFIC GENERATING  
PERFORMANCE INCENTIVE FACTOR ISSUES**

**Florida Power & Light Company**

No company-specific GPIF issues for Florida Power and Light Company have been identified at this time. If such issues are identified, they shall be numbered 12A, 12B, 12C, and so forth, as appropriate.

**GENERIC GPIF ISSUES**

**ISSUE 14:** What is the appropriate GPIF reward or penalty for performance achieved during the period January 2022 through December 2022 for each investor-owned electric utility subject to the GPIF?

**FPL:** \$10,818,303 net reward. (Rote)

**ISSUE 15:** What should the GPIF targets/ranges be for the period January 2024 through December 2024 for each investor-owned electric utility subject to the GPIF?

**FPL:** FPL’s GPIF targets and ranges for January 2024 through December 2024 are:

Plant/Unit	EAF			ANOHR		
	Target	Maximum		Target	Maximum	
	EAF (%)	EAF (%)	Savings (\$000's)	ANOHR BTU/KWH	ANOHR BTU/KWH	Savings (\$000's)
Cape Canaveral 3	75.6	78.1	112	6,758	6,852	1,324
Ft. Myers 2	77.5	80.0	51	7,339	7,550	5,978
Manatee 3	90.9	93.4	449	6,898	7,195	7,932
Martin 8	86.3	88.8	409	6,952	7,120	4,424
Okeechobee 1	82.1	84.6	545	6,353	6,437	3,296
Port Everglades 5	93.7	96.2	691	6,745	6,892	3,711
Riviera 5	88.3	90.8	199	6,668	6,754	1,977
Sanford 5	84.7	86.7	32	7,380	7,488	1,666
St. Lucie 1	82.7	85.7	4,530	10,419	10,508	324
St. Lucie 2	81.6	84.6	3,822	10,304	10,392	260
Turkey Point 3	73.3	76.3	3,444	10,548	10,688	439
Turkey Point 4	93.6	96.6	4,157	10,394	10,521	507
Turkey Point 5	87.4	89.9	168	7,205	7,315	1,816
West County 1	87.4	90.4	425	7,040	7,187	2,935
West County 2	90.8	93.3	384	6,990	7,102	2,520
West County 3	83.4	86.4	452	7,086	7,209	2,590

(Rote)

## FUEL FACTOR CALCULATION ISSUES

**ISSUE 16:** What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2024 through December 2024?

**FPL:** \$4,636,390,906 including prior period true-ups, FPL's portion of Asset Optimization gains, FPL's 2024 SolarTogether Credit amount and the GPIF reward. (Anderson)

**ISSUE 17:** What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2024 through December 2024?

**FPL:** 0%. FPL's 2021 Settlement Agreement removed the Regulatory Assessment Fee from base and clause rates and is presented on the bill as its own line item. (Anderson)

**ISSUE 18:** What are the appropriate levelized fuel cost recovery factors for the period January 2024 through December 2024?

**FPL:** FPL proposed that the fuel factors be reduced as of the in-service date of the 2024 Project to reflect the projected jurisdictional fuel savings as of that date. FPL is proposing the following factors:

- (a) 3.760 cents/kWh for January 2024 through the day prior to the 2024 Project in-service date (Projected to be January 31, 2024);
- (b) 3.718 cents/kWh from the 2024 Project in-service date (Projected to be February 1, 2024) until the fuel factor is reset by the Commission. (Anderson)

**ISSUE 19:** What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

**FPL:** The appropriate fuel cost recovery line loss multipliers are provided in response to Issue No. 20. (Anderson)



**ISSUE 20:** What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

**FPL:** January 2024:

ESTIMATED FOR THE PERIOD OF: JANUARY 2024				
GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
A	RS-1 first 1,000 kWh	3.760	1.00271	3.462
A	RS-1 all additional kWh	3.760	1.00271	4.462
A	GS-1, SL-2, SL-2M, GSCU-1	3.760	1.00271	3.771
A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS VII <sup>(1)</sup>	3.681	1.00271	3.691
B	GSD-1, GSD-1EV	3.760	1.00264	3.770
C	GSLD-1, GSLD-1EV, CS-1	3.760	1.00195	3.768
D	GSLD-2, CS-2, OS-2, MET	3.760	0.99492	3.741
E	GSLD-3, CS-3	3.760	0.97286	3.658
A	GST-1 On-Peak	4.159	1.00271	4.170
A	GST-1 Off-Peak	3.591	1.00271	3.600
A	RTR-1 On-Peak			0.400
A	RTR-1 Off-Peak			(0.170)
B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.159	1.00264	4.170
B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.591	1.00264	3.600
C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.159	1.00195	4.167
C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.591	1.00195	3.598
D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.159	0.99492	4.138
D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.591	0.99492	3.572
E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.159	0.97286	4.046
E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.591	0.97286	3.493
F	CILC-1(D), ISST-1(D) On-Peak	4.159	0.99435	4.135
F	CILC-1(D), ISST-1(D) Off-Peak	3.591	0.99435	3.570

<sup>(1)</sup>Weighted average 16% on-peak and 84% off-peak

GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
B	GSD(T)-1 On-Peak	4.440	1.00264	4.452
B	GSD(T)-1 Off-Peak	3.675	1.00264	3.684
C	GSLD(T)-1 On-Peak	4.440	1.00195	4.449
C	GSLD(T)-1 Off-Peak	3.675	1.00195	3.682
D	GSLD(T)-2 On-Peak	4.440	0.99492	4.418
D	GSLD(T)-2 Off-Peak	3.675	0.99492	3.656

February 2024:

ESTIMATED FOR THE PERIOD OF: FEBRUARY 2024 THROUGH DECEMBER 2024				
GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
A	RS-1 first 1,000 kWh	3.718	1.00271	3.419
A	RS-1 all additional kWh	3.718	1.00271	4.419
A	GS-1, SL-2, SL-2M, GSCU-1	3.718	1.00271	3.728
A-1	SL-1, SL-1M, OL-1, PL-1, LT-1, OS VII <sup>(1)</sup>	3.640	1.00271	3.650
B	GSD-1, GSD-1EV	3.718	1.00264	3.728
C	GSLD-1, GSLD-1EV, CS-1	3.718	1.00195	3.725
D	GSLD-2, CS-2, OS-2, MET	3.718	0.99492	3.699
E	GSLD-3, CS-3	3.718	0.97286	3.617
A	GST-1 On-Peak	4.112	1.00271	4.123
A	GST-1 Off-Peak	3.550	1.00271	3.560
A	RTR-1 On-Peak			0.395
A	RTR-1 Off-Peak			(0.168)
B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 On-Peak	4.112	1.00264	4.123
B	GSDT-1, CILC-1(G), SST-1D(1), HLFT-1 Off-Peak	3.550	1.00264	3.559
C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 On-Peak	4.112	1.00195	4.120
C	GSLDT-1, CST-1, SST-1D(2), HLFT-2 Off-Peak	3.550	1.00195	3.557
D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 On-Peak	4.112	0.99492	4.091
D	GSLDT-2, CST-2, SST-1D(3), HLFT-3 Off-Peak	3.550	0.99492	3.532
E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) On-Peak	4.112	0.97286	4.000
E	GSLDT-3, CST-3, CILC-1(T), SST-1(T), ISST-1(T) Off-Peak	3.550	0.97286	3.454
F	CILC-1(D), ISST-1(D) On-Peak	4.112	0.99435	4.089
F	CILC-1(D), ISST-1(D) Off-Peak	3.550	0.99435	3.530

<sup>(1)</sup> Weighted average 16% on-peak and 84% off-peak

GROUPS	RATE SCHEDULE	Average Factor	Fuel Recovery Loss Multiplier	Fuel Recovery Factor
B	GSD(T)-1 On-Peak	4.390	1.00264	4.402
B	GSD(T)-1 Off-Peak	3.633	1.00264	3.643
C	GSLD(T)-1 On-Peak	4.390	1.00195	4.399
C	GSLD(T)-1 Off-Peak	3.633	1.00195	3.640
D	GSLD(T)-2 On-Peak	4.390	0.99492	4.368
D	GSLD(T)-2 Off-Peak	3.633	0.99492	3.615

(Anderson)

## COMPANY-SPECIFIC CAPACITY COST RECOVERY FACTOR ISSUES

**ISSUE 22A:** Should the Commission approve a \$7,921,060 refund related to the incremental impact of the Inflation Reduction Act for years 2022 and 2023 due to the application of the Tax Provision contained in FPL's current Rate Settlement Agreement?

**FPL:** Yes. (Anderson)

## GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

**ISSUE 24:** What are the appropriate final capacity cost recovery true-up amounts for the period January 2022 through December 2022?

**FPL:** \$8,047,503 over-recovery. (Anderson)

**ISSUE 25:** What are the appropriate capacity cost recovery actual/estimated true-up amounts for the period January 2023 through December 2023?

**FPL:** \$3,279,655 over-recovery. (Anderson)

**ISSUE 26:** What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2024 through December 2024?

**FPL:** \$11,327,158 over-recovery. (Anderson)

**ISSUE 27:** What are the appropriate projected total capacity cost recovery amounts for the period January 2024 through December 2024?

**FPL:** \$212,040,854. (Anderson)

**ISSUE 28:** What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2024 through December 2024?

**FPL:** \$192,792,636. (Anderson)

**ISSUE 29:** What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2024 through December 2024?

**FPL:**

<u>ENERGY</u>	
Retail Energy Jurisdictional Factor - Base/Solar	95.8349%
Retail Energy Jurisdictional Factor - Intermediate	94.4751%
Retail Energy Jurisdictional Factor - Peaking	95.7272%
<u>DEMAND</u>	
Retail Demand Jurisdictional Factor - Transmission	89.4143%
Retail Demand Jurisdictional Factor - Base/Solar	96.0923%
Retail Demand Jurisdictional Factor - Intermediate	95.4528%
Retail Demand Jurisdictional Factor - Peaking	94.2663%
Retail Demand Jurisdictional Factor - Distribution	100.0000%
<u>GENERAL PLANT</u>	
Retail General Plant Jurisdictional Factor - Labor	97.0449%
	(Anderson)

**ISSUE 30:** What are the appropriate capacity cost recovery factors for the period January 2024 through December 2024?

**FPL:**

Rate Schedule	Capacity Recovery Factor (\$/KW)	Capacity Recovery Factor (\$/kw h)	RDC (\$/KW)	SDD (\$/KW)
RS1/RTR1		0.00170		
GS1/GST1		0.00155		
GSD1/GSDT1/HLFT1/GSD1-EV	0.56			
OS2		0.00076		
GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-EV	0.59			
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.61			
GSLD3/GSLDT3/CS3/CST3	0.67			
SST1T			0.07	0.03
SST1D1/SST1D2/SST1D3			0.07	0.03
CILC D/CILC G	0.63			
CILC T	0.60			
MET	0.56			
OL1/SL1/SL1M/PL1/OS1/WLT1		0.00013		
SL2/SL2M/GSCU1		0.00110		

(Anderson)

## EFFECTIVE DATE

**ISSUE 31:** What should be the effective date of the fuel adjustment factors and capacity cost recovery factors for billing purposes?

**FPL:** The factors shall be effective for meter readings commencing January 1, 2024. These charges should continue in effect until modified by subsequent order of this Commission. (Anderson)

**ISSUE 32:** Should the Commission approve revised tariffs reflecting the fuel adjustment factors and capacity cost recovery factors determined to be appropriate in this proceeding?

**FPL:** Yes. The Commission should approve revised tariffs reflecting the fuel adjustment factors and capacity cost recovery factors determined to be reasonable in this proceeding. The Commission should direct staff to verify that the revised tariffs are consistent with the Commission's decision. (Anderson)

**ISSUE 33:** Should this docket be closed?

**FPL:** This is a continuing docket and should remain open. (Anderson)

## **5. STIPULATED ISSUES**

**FPL:** None at this time.

## **6. PENDING MOTIONS**

**FPL:** None at this time.

## **7. PENDING REQUESTS FOR CONFIDENTIALITY**

1. Florida Power & Light Company's Request for Extension of Confidential Classification of Certain Information Provided in Response to OPC's First Request For Production of Documents (No. 2), dated June 15, 2023. [DN 02642-2021]
2. Florida Power & Light Company's Request for Confidential Classification of Certain Information Provided in Response to Staff's Seventh Set of Interrogatories (No. 28), dated August 25, 2023. [DN 04990-2023]
3. Florida Power & Light Company's Request for Confidential Classification of Portions of Exhibit GJY-1 (to direct testimony of Gerard J. Yupp), dated September 1, 2023. [DN 05053-2023]
4. Florida Power & Light Company's Request for Confidential Classification of Capacity Payments to Non-Cogenerators Identified in Schedule E12 to EJA-10, dated September 5, 2023. [DN 05085-2023]

5. Florida Power & Light Company's Request for Confidential Classification of Certain Information Provided in Response to Staff's Third Set of Interrogatories (No. 8), dated September 8, 2023. [DN 05138-2023]

**8. OBJECTIONS TO WITNESS QUALIFICATIONS AS AN EXPERT**

**FPL:** None at this time.

**9. REQUEST FOR SEQUESTRATION OF WITNESSES**

**FPL:** None at this time.

**10. STATEMENT OF COMPLIANCE WITH ORDER ESTABLISHING PROCEDURE**

**FPL:** There are no requirements of the Order Establishing Procedure with which FPL cannot comply.

Respectfully submitted,

By: s/ Maria Jose Moncada

Maria Jose Moncada  
Assistant General Counsel  
Fla. Bar No. 0773301  
William P. Cox  
Senior Counsel  
Fla. Bar No. 093531  
David M. Lee  
Senior Attorney  
Fla. Bar No. 103152  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, Florida 33408-0420  
Telephone: (561) 304-5795  
Facsimile: (561) 691-7135  
maria.moncada@fpl.com  
will.p.cox@fpl.com  
david.lee@fpl.com

**CERTIFICATE OF SERVICE**  
**Docket No. 20230001-EI**

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 6th day of October 2023 to the following:

Suzanne Brownless  
Ryan Sandy  
**Office of General Counsel**  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850  
sbrownle@psc.state.fl.us  
rsandy@psc.state.fl.us

J. Jeffry Wahlen  
Malcolm N. Means  
Virginia Ponder  
Ausley McMullen  
123 S. Calhoun Street  
Post Office Box 391  
Tallahassee, Florida 32302  
jwahlen@ausley.com  
mmeans@ausley.com  
vponder@ausley.com  
**Attorneys for Tampa Electric Company**

Paula K. Brown  
**Tampa Electric Company**  
P.O. Box 111  
Tampa, Florida 33601-0111  
regdept@tecoenergy.com

Mike Cassel  
Vice President, Regulatory Affairs  
**Florida Public Utilities Company**  
208 Wildlight Avenue  
Yulee, Florida 32097  
mcassel@fpuc.com

Michelle D. Napier  
Director, Regulatory Affairs  
**Florida Public Utilities Company**  
1635 Meathe Drive  
West Palm Beach, Florida 33411  
mnapier@fpuc.com

Walt Trierweiler  
Charles J. Rehwinkel  
Mary A. Wessling  
Patricia A. Christensen  
**Office of Public Counsel**  
The Florida Legislature  
111 W. Madison Street, Room 812  
Tallahassee, Florida 32399  
trierweiler.walt@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
christensen.patty@leg.state.fl.us  
wessling.mary@leg.state.fl.us

Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, Florida 33701  
dianne.triplett@duke-energy.com

Matthew R. Bernier  
Stephanie A. Cuello  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
matthew.bernier@duke-energy.com  
stephanie.cuello@duke-energy.com  
**Attorneys for Duke Energy Florida**

Robert L. Pickels  
**Duke Energy Florida**  
106 East College Avenue, Suite 800  
Tallahassee, Florida 32301  
robert.pickels@duke-energy.com  
FLRegulatoryLegal@duke-energy.com

Beth Keating  
Gunster Law Firm  
215 South Monroe Street, Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com  
**Attorneys for Florida Public Utilities  
Company**

Robert Scheffel Wright  
John Thomas LaVia, III  
Gardner, Bist, Bowden, Dee, LaVia,  
Wright, Perry & Harper, P.A.  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
schef@gbwlegal.com  
jlavia@gbwlegal.com  
**Attorneys for Florida Retail Federation**

Jon C. Moyle, Jr.  
Moyle Law Firm, P.A.  
118 North Gadsden Street  
Tallahassee, Florida 32301  
jmoyle@moylelaw.com  
mqualls@moylelaw.com  
**Attorneys for Florida Industrial Power  
Users Group**

William C. Garner, Esq.  
Law Office of William C. Garner, PLLC  
3425 Bannerman Road  
Unit 105, No. 414  
Tallahassee, Florida 32312  
bgarner@wcglawoffice.com  
**Attorney for Southern Alliance for Clean  
Energy**

Peter J. Mattheis  
Michael K. Lavanga  
Joseph R. Briscar  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007  
pjm@smxblaw.com  
mkl@smxblaw.com  
jrb@smxblaw.com  
**Attorneys for Nucor Steel Florida, Inc.**

James W. Brew  
Laura Wynn Baker  
Stone Mattheis Xenopoulos & Brew, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007  
jbrew@smxblaw.com  
lwb@smxblaw.com  
**Attorneys for White Springs  
Agricultural Chemicals, Inc. d/b/a PCS  
Phosphate – White Springs**

By: s/ Maria Jose Moncada  
Maria Jose Moncada