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October 11, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

RE: Docket No. 20230002-EG
Energy Conservation Cost Recovery Clause

Dear Mr. Teitzman:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") in the above-referenced docket is FPL's Errata to its August 4, 2023 Petition for Approval of Energy Conservation Cost Recovery Factors for the Period January 2024 through December 2024, reflecting corrected information in Schedule C-1 on pages 2 and 4 of Exhibit JNF-2.

If there are any questions regarding this transmittal, please contact me at (561) 304-5662.

Sincerely,

/s/ William P. Cox
William P. Cox
Senior Counsel
Fla. Bar No. 00093531

Attachments

cc: Counsel for Parties of Record (w/ attachments)

FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
SUMMARY OF ECCR CALCULATION

January 2024 through December 2024

(1)

(2)

SUMMARY CALCULATION	TOTAL
1. Projected Costs (Schedule C-2, pg 6, line 18)	\$163,001,988
2. True-up Over/(Under) Recoveries (Schedule C-3, pg 28, line 9)	\$19,283,440
3. Subtotal (line (1) minus (line 2))	\$143,718,548
4. Less Load Management Incentives Not Subject To Revenue Taxes (a)	\$98,598,445
5. Project Costs Subject To Revenue Taxes (line 3 minus line 4)	\$45,120,104
6. Revenue Tax Multiplier	1.00000
7. Subtotal (line 5 * line 6)	\$45,120,104
8. Total Recoverable Costs (line 7+ line 4)	\$143,718,548
9. Total Cost	\$143,718,548
10. Energy Related Costs	\$39,005,214
11. Demand-Related Costs (total)	\$104,713,334
12. Demand Costs allocated on 12 CP (Line 11/13 * 12)	\$96,658,462
13. Demand Costs allocated on 1/13 th (Line 11/13)	\$8,054,872

(a) Schedule C-2, Page 5, Rebates Column, Program Nos. 3,7,10,11

Costs are split in proportion to the current period split of demand-related (72.86%) and energy-related (27.14%) costs.

The allocation of ECCR between demand and energy is shown on schedule C-2, page 6, and is consistent with methodology set forth in Order No. PSC-93-1845-FOF-EG.

Note: Totals may not add due to rounding.

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FLORIDA POWER & LIGHT COMPANY
ENERGY CONSERVATION COST RECOVERY (ECCR)
CALCULATION OF ENERGY CONSERVATION FACTORS

January 2024 through December 2024

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	RATE CLASS SUMMARY	Percentage of Sales at Generation (%)	Percentage of Demand at Generation (%)	Demand Costs Allocated on 12CP	Demand Costs Allocated on 1/13th	Energy Allocation (\$)	Total Recoverable Costs (\$)	Projected Sales at Meter (kwh)	Billing KW Load Factor (%)	Projected Billed KW at Meter (KW)	Conservation Recovery Factor (\$/kw)	Conservation Recovery Factor (\$/kwh)	RDC (\$/KW)	SDD (\$/KW)
1	RS1/RTR1	54.7043630%	60.4026320%	58,384,255	4,406,366	21,337,554	84,128,176	68,088,767,878				0.00124		
2	GS1/GST1	6.7011750%	6.6986510%	6,474,813	539,771	2,613,808	9,628,392	8,340,737,760				0.00115		
3	GSD1/GSDT1/HLFT1/GSD1-EV	22.8897080%	20.8912800%	20,193,190	1,843,737	8,928,180	30,965,106	28,492,051,616	53.6061321%	72,809,222	0.43			
4	OS2	0.0083600%	0.0038170%	3,689	673	3,261	7,624	10,610,432				0.00072		
5	GSLD1/GSLDT1/CS1/CST1/HLFT2/GSLD1-t	8.2296450%	6.7971900%	6,570,059	662,887	3,209,991	10,442,937	10,250,934,594	61.8116766%	22,717,999	0.46			
6	GSLD2/GSLDT2/CS2/CST2/HLFT3	2.8944670%	2.2391030%	2,164,283	233,146	1,128,993	3,526,421	3,630,868,671	68.5541586%	7,255,275	0.49			
7	GSLD3/GSLDT3/CS3/CST3	0.5622990%	0.4196740%	405,650	45,292	219,326	670,269	721,350,060	80.0944563%	1,233,732	0.54			
8	SST1T	0.0531150%	0.0516270%	49,902	4,278	20,718	74,898	68,138,398	7.2570158%	1,286,207			0.05	0.03
9	SST1D1/SST1D2/SST1D3	0.0186520%	0.0124880%	12,071	1,502	7,275	20,848	23,673,434	32.4380359%	99,973			0.05	0.03
10	CILC D/CILC G	2.0701590%	1.5622800%	1,510,076	166,749	807,470	2,484,294	2,597,451,263	72.1669566%	4,930,445	0.50			
11	CILC T	1.1900010%	0.8186240%	791,269	95,853	464,162	1,351,285	1,526,601,709	77.3361311%	2,704,086	0.50			
12	MET	0.0604840%	0.0529120%	51,144	4,872	23,592	79,608	76,767,398	57.1962388%	183,860	0.43			
13	OL1/SL1/SL1M/PL1/OSI/II	0.5500270%	0.0035420%	3,424	44,304	214,539	262,267	684,600,805				0.00038		
14	SL2/SL2M/GSCU1	0.0675470%	0.0461800%	44,637	5,441	26,347	76,425	84,073,068				0.00091		
15	Total			96,658,462	8,054,872	39,005,215	143,718,549	124,596,627,089		113,220,799				

- 16
- 17 (3) Obtained from Schedule C-1, page 3, col (10)
- 18 (4) Obtained from Schedule C-1, page 3, col (11)
- 19 (5) Total from C-1, page 2, line 12 x col (4)
- 20 (6) Total from C-1, page 2, line 13 X col (3)
- 21 (7) Total from C-1, page 2, line 10 X col (3)
- 22 (8) Total Recoverable Costs col (5) + (6) + (7)
- 23 (9) Projected kWh sales for the period January 2024 through December 2024, from C-1, page 3, total of column 4
- 24 (10) Avg 12 CP load factor based on 2021 load research data and 2024 projections
- 25 (11) Col (9)/(col (10)*730)
- 26 (12) Col (8) / col(11)
- 27 (13) Col (8) / col (9)
- 28 (14) (C-1 pg 4, total col (8) / C-1, pg 3, total col (9) x .10 x C-1, pg 3, col (6))/12
- 29 (15) ((C-1 pg 4, total col (8) / C-1, pg 3, total col (9) / 21 x C-1, pg 3, col (6))/12

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