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October 20, 2023

-VIA ELECTRONIC FILING-

Adam Teitzman
Division of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of September 2023.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

s/ Maria Jose Moncada

Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

CERTIFICATE OF SERVICE
Docket No. 20230001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of October 2023 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	297,513,818	279,283,517	18,230,301	6.5%	13,472,093	12,747,543	724,550	5.7%	2.2084	2.1909	0.0175	0.8%
3	Fuel Cost of Stratified Sales (Sch. 2)	(6,580,845)	(5,921,949)	(658,896)	11.1%	(272,164)	(166,769)	(105,395)	63.2%	2.4180	3.5510	(1.1330)	(31.9%)
4	Lease Costs (Sch. 2)	103,481	129,617	(26,136)	(20.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	10,659	46,722	(36,063)	(77.2%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		291,047,113	273,537,907	17,509,206	6.4%	13,199,929	12,580,774	619,155	4.9%	2.2049	2.1743	0.0307	1.4%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,839,319	6,677,982	161,337	2.4%	181,120	201,580	(20,460)	(10.1%)	3.7761	3.3128	0.4633	14.0%
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,838,294	1,732,624	105,670	6.1%	45,771	42,034	3,737	8.9%	4.0163	4.1220	(0.1057)	(2.6%)
10	Energy Cost of Economy Purchases (Sch. 9)	481,760	1,234,200	(752,440)	(61.0%)	6,258	36,300	(30,042)	(82.8%)	7.6983	3.4000	4.2983	126.4%
11		9,159,372	9,644,806	(485,434)	(5.0%)	233,149	279,913	(46,764)	(16.7%)	3.9285	3.4456	0.4829	14.0%
12	TOTAL AVAILABLE	300,206,486	283,182,714	17,023,772	6.0%	13,433,078	12,860,687	572,391	4.5%	2.2348	2.2019	0.0329	1.5%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(7,184,275)	(4,289,130)	(2,895,145)	67.5%	(318,098)	(152,100)	(165,998)	109.1%	2.2585	2.8199	(0.5614)	(19.9%)
16	Gains from Off-System Sales (Sch. 6)	(3,674,520)	(1,971,600)	(1,702,920)	86.4%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(133,679)	(243,180)	109,501	(45.0%)	(26,120)	(51,287)	25,167	(49.1%)	0.5118	0.4742	0.0376	7.9%
18		(10,992,474)	(6,503,910)	(4,488,564)	69.0%	(344,218)	(203,387)	(140,831)	69.2%	3.1935	3.1978	(0.0043)	(0.1%)
19	Total Incremental Optimization Costs ⁽¹⁾												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	40,183	40,891	(708)	(1.7%)	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	152,687	89,280	63,407	71.0%	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,624)	(17,424)	14,800	(84.9%)	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(4,183,923)	(3,130,642)	(1,053,281)	33.6%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(3,993,677)	(3,017,895)	(975,782)	32.3%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	285,220,335	273,660,909	11,559,426	4.2%	13,088,860	12,657,300	431,560	3.4%	2.1791	2.1621	0.0171	0.8%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales ⁽²⁾	(25,688,150)	(18,319,526)	(7,368,625)	40.2%	(1,178,816)	(847,310)	(331,506)	39.1%	(0.1881)	(0.1419)	(0.0462)	32.6%
29	T & D Losses ⁽²⁾	13,099,378	12,568,254	531,124	4.2%	601,124	581,304	19,820	3.4%	0.0959	0.0973	(0.0014)	(1.4%)
30	Company Use ⁽²⁾	306,564	289,455	17,108	5.9%	13,089	12,657	432	3.4%	0.0022	0.0022	0.0000	0.1%
31	System Sales	285,220,335	273,660,909	11,559,426	4.2%	13,653,464	12,910,649	742,814	5.8%	2.0890	2.1197	(0.0307)	(1.4%)
32	Wholesale Sales (excluding Stratified Sales)	13,845,451	12,468,265	1,377,186	11.0%	662,780	582,377	80,404	13.8%	2.0890	2.1409	(0.0519)	(2.4%)
33	Jurisdictional Sales	271,374,884	261,192,644	10,182,240	3.9%	12,990,683	12,328,273	662,411	5.4%	2.0890	2.1186	(0.0297)	(1.4%)
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	271,833,508	261,634,060	10,199,448	3.9%	12,990,683	12,328,273	662,411	5.4%	2.0925	2.1222	(0.0297)	(1.4%)
36	True-Up	(854,699)	(854,699)	0	(0.0%)	12,990,683	12,328,273	662,411	5.4%	(0.0066)	(0.0069)	0.0004	(5.1%)
37	TOTAL JURISDICTIONAL FUEL COST	270,978,809	260,779,361	10,199,448	3.9%	12,990,683	12,328,273	662,411	5.4%	2.0859	2.1153	(0.0293)	(1.4%)
38	GPIF ⁽³⁾	582,885	582,885	0	N/A	12,990,683	12,328,273	662,411	5.4%	0.0045	0.0047	(0.0002)	(5.1%)
39	Asset Optimization - Company Portion ⁽³⁾	1,098,243	1,098,243	0	0.0%	12,990,683	12,328,273	662,411	5.4%	0.0085	0.0089	(0.0005)	(5.1%)
40	SolarTogether (ST) Credit	12,760,269	12,563,841	196,428	1.6%	12,990,683	12,328,273	662,411	5.4%	0.0982	0.1019	(0.0037)	(3.6%)
41	Fuel Factor after adjustments									2.1971	2.2308	(0.0337)	(1.5%)
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.1970	2.2310	(0.0340)	(1.5%)

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Total Cost of Generated Power												
2	Net Cost of System Net Generation (Sch. 3)	2,510,888,147	2,417,349,807	93,538,340	3.9%	110,498,040	107,351,345	3,146,695	2.9%	2.2723	2.2518	0.0205	0.9%
3	Fuel Cost of Stratified Sales (Sch. 2)	(52,177,088)	(47,697,175)	(4,479,913)	9.4%	(1,951,517)	(1,671,170)	(280,346)	16.8%	2.6737	2.8541	(0.1804)	(6.3%)
4	Lease Costs (Sch. 2)	1,079,027	1,089,609	(10,582)	(1.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(679,340)	445,401	(1,124,741)	(252.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		2,459,110,745	2,371,187,642	87,923,103	3.7%	108,546,523	105,680,174	2,866,349	2.7%	2.2655	2.2437	0.02175	1.0%
7	Total Cost of Purchased Power												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	99,163,886	98,785,761	378,125	0.4%	3,180,587	3,206,764	(26,176)	(0.8%)	3.1178	3.0805	0.0372	1.2%
9	Energy Payments to Qualifying Facilities (Sch. 8)	15,364,657	15,307,246	57,411	0.4%	384,875	392,783	(7,907)	(2.0%)	3.9921	3.8971	0.0950	2.4%
10	Energy Cost of Economy Purchases (Sch. 9)	9,272,153	5,735,559	3,536,594	61.7%	157,618	141,612	16,006	11.3%	5.8827	4.0502	1.8325	45.2%
11		123,800,696	119,828,566	3,972,130	3.3%	3,723,080	3,741,158	(18,078)	(0.5%)	3.3252	3.2030	0.1222	3.8%
12	TOTAL AVAILABLE	2,582,911,441	2,491,016,208	91,895,234	3.7%	112,269,603	109,421,332	2,848,271	2.6%	2.3006	2.2765	0.0241	1.1%
13													
14	Total Fuel Cost and Gains of Power Sales												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(58,212,373)	(58,815,107)	602,734	(1.0%)	(2,374,338)	(2,596,391)	222,053	(8.6%)	2.4517	2.2653	0.1865	8.2%
16	Gains from Off-System Sales (Sch. 6)	(51,203,709)	(49,236,863)	(1,966,846)	4.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(2,741,558)	(2,369,046)	(372,511)	15.7%	(454,288)	(478,649)	24,361	(5.1%)	0.6035	0.4949	0.1085	21.9%
18		(112,157,639)	(110,421,016)	(1,736,623)	1.6%	(2,828,626)	(3,075,040)	246,414	(8.0%)	3.9651	3.5909	0.3742	10.4%
19	Total Incremental Optimization Costs				0.0%								
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	390,931	384,988	5,943	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,139,682	1,092,011	47,671	4.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(75,277)	(67,974)	(7,303)	10.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(36,818,653)	(32,883,231)	(3,935,422)	12.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24		(35,363,317)	(31,474,206)	(3,889,110)	12.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Total Fuel Costs & Net Power Transactions	2,435,390,485	2,349,120,985	86,269,500	3.7%	109,440,978	106,346,292	3,094,685	2.9%	2.2253	2.2089	0.0164	0.7%
26													
27	Average Factor Calculation												
28	Net Unbilled Sales	(2,081,742)	16,011,382	(18,093,124)	(113.0%)	1,355,490	3,701,295	(2,345,805)	(63.4%)	(0.0020)	0.0164	(0.0184)	(112.3%)
29	T & D Losses	145,428,781	140,285,105	5,143,676	3.7%	5,026,228	4,884,100	142,128	2.9%	0.1413	0.1437	(0.0024)	(1.7%)
30	Company Use	2,595,586	2,521,311	74,275	2.9%	116,156	106,346	9,810	2.0%	0.0025	0.0026	(0.0001)	(2.3%)
31	System Sales	2,435,406,190	2,350,357,666	85,048,523	3.6%	102,943,104	97,654,552	5,288,552	5.4%	2.3658	2.4068	(0.0410)	(1.7%)
32	Wholesale Sales (excluding Stratified Sales)	111,686,044	106,391,954	5,073,774	5.0%	4,736,250	4,532,205	204,045	4.5%	2.3581	2.3475	0.0055	0.5%
33	Jurisdictional Sales	2,323,720,146	2,243,965,712	79,754,434	3.6%	98,206,854	95,931,832	2,275,022	2.4%	2.3661	2.3391	0.0273	1.2%
34	Jurisdictional Line Loss Multiplier									1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	2,327,647,233	2,247,758,014	79,889,219	3.6%	98,206,854	95,931,832	2,275,022	2.4%	2.3701	2.3431	0.0271	1.2%
36	True-Up	(7,692,288)	(7,692,288)	0	0.0%	98,206,854	95,931,832	2,275,022	2.4%	(0.0078)	(0.0080)	0.0002	(2.3%)
37	TOTAL JURISDICTIONAL FUEL COST	2,319,954,945	2,240,065,726	79,889,219	3.6%	98,206,854	95,931,832	2,275,022	2.4%	2.3623	2.3351	0.0273	1.2%
38	GPIF	5,245,964	5,245,964	0	0.0%	98,206,854	95,931,832	2,275,022	2.4%	0.0053	0.0055	(0.0001)	(2.3%)
39	Asset Optimization - Company Portion	9,884,184	9,884,184	0	0.0%	98,206,854	95,931,832	2,275,022	2.4%	0.0101	0.0103	(0.0002)	(2.3%)
40	SolarTogether (ST) Credit	96,477,023	97,938,406	(1,461,382)	0.0%	98,206,854	95,931,832	2,275,022	2.4%	0.0982	0.1021	(0.0039)	(3.8%)
41	Fuel Factor after adjustments									2.4757	2.4529	0.0228	0.9%
42	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.4760	2.4530	0.0230	0.9%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (Sch. 3)	297,513,818	279,283,517	18,230,301	6.5%	2,510,903,851	2,417,349,807	93,554,045	3.9%
3	Lease Costs	103,481	129,617	(26,136)	(20.2%)	1,079,027	1,089,609	(10,582)	(1.0%)
4	Fuel Cost of Stratified Sales	(6,580,845)	(5,921,949)	(658,896)	11.1%	(52,177,088)	(47,697,175)	(4,479,913)	9.4%
5	Fuel Cost of Power Sold (Sch. 6)	(7,317,954)	(4,532,310)	(2,785,644)	61.5%	(60,953,931)	(59,560,857)	(1,393,073)	2.3%
6	Gains from Off-System Sales (Sch. 6)	(3,674,520)	(1,971,600)	(1,702,920)	86.4%	(51,203,709)	(49,236,863)	(1,966,846)	4.0%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	6,839,319	6,677,982	161,337	2.4%	99,163,886	98,785,761	378,125	0.4%
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,838,294	1,732,624	105,670	6.1%	15,364,657	15,307,246	57,411	0.4%
9	Energy Cost to Economy Purchases (Sch. 9) ⁽⁴⁾	481,760	1,234,200	(752,440)	(61.0%)	9,272,153	5,735,559	3,536,594	61.7%
10		289,203,353	276,632,082	12,571,271	4.5%	2,471,448,847	2,381,773,086	89,675,761	3.8%
11	Optimization Activities ⁽¹⁾								
12	Incremental Personnel, Software, and Hardware Costs	40,183	40,891	(708)	(1.7%)	390,931	384,988	5,943	1.5%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	152,687	89,280	63,407	71.0%	1,139,682	1,092,011	47,671	4.4%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(2,624)	(17,424)	14,800	(84.9%)	(75,277)	(67,974)	(7,303)	10.7%
15	Optimization Credits	(4,183,923)	(3,130,642)	(1,053,281)	33.6%	(36,818,653)	(32,883,231)	(3,935,422)	12.0%
16		(3,993,677)	(3,017,895)	(975,782)	32.3%	(35,363,317)	(31,474,206)	(3,889,110)	12.4%
17	Adjustments to Fuel Cost								
18	Energy Imbalance Fuel Revenues	(192,590)	0	(192,590)	N/A	(1,329,101)	(817,840)	(511,260)	62.5%
19	Inventory Adjustments	(24,681)	0	(24,681)	N/A	421,520	431,226	(9,706)	(2.3%)
20	Other O&M Expense	227,930	46,722	181,208	387.8%	228,240	445,401	(217,161)	(48.8%)
21		10,659	46,722	(36,063)	(77.2%)	(679,340)	58,787	(738,127)	(1,255.6%)
22	Adjusted Total Fuel Costs & Net Power Transactions	285,220,335	273,660,909	11,559,426	4.2%	2,435,406,190	2,350,357,666	85,048,523	3.6%
23									
24	kWh Sales								
25	Retail kWh Sales	12,990,683,274	12,328,272,636	662,410,638	5.4%	98,206,853,842	95,931,832,250	2,275,021,592	2.4%
26	Sale for Resale	662,780,450	582,376,625	80,403,825	13.8%	4,736,250,074	4,532,204,967	204,045,107	4.5%
27		13,653,463,724	12,910,649,261	742,814,463	5.8%	102,943,103,916	100,464,037,217	2,479,066,699	2.5%
28	Retail % of Total kWh Sales	95.14570%	95.48918%	(0.34348%)	(0.4%)	95.39916%	95.48873%	(0.08957%)	(0.1%)
29									
30	Revenues Applicable to Period								
31	Jurisdictional Fuel Revenues	415,380,525	387,354,326	28,026,199	7.2%	3,508,251,038	3,412,701,466	95,549,572	2.8%
32	Prior Period True-Up (Collected)/Refunded This Period	854,699	854,699	(0)	(0.0%)	7,692,288	7,692,288	0	N/A
33	Midcourse Correction (Collected)/Refunded	(104,114,485)	(104,114,485)	0	N/A	(624,686,908)	(624,686,908)	0	N/A
34	GPIF ⁽²⁾	(582,885)	(582,885)	0	N/A	(5,245,964)	(5,245,964)	0	N/A
35	Asset Optimization ⁽²⁾	(1,098,243)	(1,098,243)	(0)	0.0%	(9,884,184)	(9,884,184)	0	N/A
36	SolarTogether (ST) Credit	(12,760,269)	(12,563,841)	(196,428)	1.6%	(96,477,023)	(99,769,743)	3,292,720	(3.3%)
37		297,679,342	269,849,572	27,829,771	10.3%	2,779,649,247	2,680,806,955	98,842,292	3.7%

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.		Current Month				Year to Date				
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	
38	True-Up Calculation									
39	Adjusted Total Fuel Costs & Net Power Transactions	285,220,335	273,660,909	11,559,426	4.2%	2,435,406,190	2,350,357,666	85,048,523	3.6%	
40	Jurisdictional Sales % of Total kWh Sales	95.14570%	95.48918%	(0.34348%)	(0.4%)	95.39916%	95.48873%	(0.08957%)	(0.1%)	
41	Retail Total Fuel Costs & Net Power Transactions ⁽³⁾	271,833,508	261,758,054	10,075,454	3.8%	2,327,382,117	2,245,679,352	81,702,765	3.6%	
42	True-Up Provision for the Month-Over/(Under) Recovery	25,845,835	8,091,518	17,754,317	219.4%	452,267,129	432,729,769	19,537,361	4.5%	
43	Interest Provision for the Month	(5,252,224)	(5,080,006)	(172,218)	3.4%	(59,915,395)	(59,319,512)	(595,884)	1.0%	
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	375,176,918	373,817,539	1,359,378	0.4%	10,256,384	10,256,384	0	N/A	
45	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(416,457,939)	(416,457,939)	0	(0.0%)	(937,030,362)	(937,030,362)	0	N/A	
46	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	(0)	0.0%	(1,201,340,636)	(1,201,340,636)	0	N/A	
47	Midcourse Correction (Collected)/Refunded This Period	104,114,485	104,114,485	0	N/A	624,686,908	624,686,908	0	N/A	
48	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	(0.0%)	(7,692,288)	(7,692,288)	0	N/A	
49	End of Period Net True-Up Amount Over/(Under) Recovery	(1,118,768,260)	(1,137,709,737)	18,941,477	(1.7%)	(1,118,768,260)	(1,137,709,737)	18,941,477	(1.7%)	
50										
51	Interest Provision									
52	Beginning True-Up Amount	(1,242,621,657)								
53	Ending True-Up Amount Before Interest	(1,113,516,036)								
54	Total of Beginning & Ending True-Up Amount	(2,356,137,693)								
55	Average True-Up Amount	(1,178,068,846)								
56	Interest Rate - First Day Reporting Business Month	5.37000%								
57	Interest Rate - First Day Subsequent Month	5.33000%								
58	Total Interest Rate - First Day Current and Subsequent Month	10.70000%								
59	Average Interest Rate	5.35000%								
60	Monthly Average Interest Rate	0.44583%								
61	Interest Provision	(5,252,224)								
62										
63										
64	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI									
65	⁽²⁾ Per Order No. PSC-2023-0026-FOF-EI									
66	⁽³⁾ Line 22 x Line 28 x 1.00169									
67										
68	Prior period adjustment due to kwh sales impacting separation.									

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil	0	0	0	N/A	90	90	0	N/A
3	Light Oil	609,047	300,123	308,924	102.9%	14,919,916	9,106,870	5,813,046	63.8%
4	Coal	1,864,499	1,249,117	615,382	49.3%	18,612,957	9,199,952	9,413,005	102.3%
5	Gas	284,582,205	265,352,533	19,229,673	7.2%	2,364,861,520	2,289,683,866	75,177,655	3.3%
6	Nuclear	10,458,067	12,381,745	(1,923,678)	(15.5%)	112,493,664	109,343,325	3,150,338	2.9%
7		297,513,818	279,283,517	18,230,301	6.5%	2,510,888,147	2,417,334,102	93,554,045	3.9%
8	System Net Generation (MWh)								
9	Heavy Oil	(1,171)	0	(1,171)	N/A	(15,111)	(9,866)	(5,245)	53.2%
10	Light Oil	3,858	1,232	2,626	213.1%	159,945	61,165	98,780	161.5%
11	Coal	49,446	25,473	23,973	94.1%	275,344	208,309	67,035	32.2%
12	Gas	10,146,999	9,450,169	696,830	7.4%	80,723,425	77,766,711	2,956,714	3.8%
13	Nuclear	2,482,423	2,438,619	43,804	1.8%	21,991,559	21,815,367	176,192	0.8%
14	Solar	790,538	832,050	(41,512)	(5.0%)	7,362,877	7,509,659	(146,782)	(2.0%)
15		13,472,093	12,747,543	724,550	5.7%	110,498,040	107,351,345	3,146,695	2.9%
16	Units of Fuel Burned (Unit)								
17	Heavy Oil	0	0	0	N/A	1	1	0	N/A
18	Light Oil	5,714	2,817	2,897	102.8%	143,403	87,465	55,938	64.0%
19	Coal	31,645	17,302	14,343	82.9%	266,260	156,400	109,860	70.2%
20	Gas	69,940,068	62,966,446	6,973,622	11.1%	554,841,748	528,021,595	26,820,152	5.1%
21	Nuclear	27,062,414	25,962,289	1,100,125	4.2%	237,014,784	233,318,682	3,696,102	1.6%
22									
23	BTU Burned (MMBTU)								
24	Heavy Oil	0	0	0	N/A	6	6	0	N/A
25	Light Oil	32,922	16,426	16,496	100.4%	827,896	505,726	322,170	63.7%
26	Coal	517,913	294,131	223,782	76.1%	4,784,656	2,893,786	1,890,870	65.3%
27	Gas	71,450,014	64,521,717	6,928,297	10.7%	567,779,227	540,666,389	27,112,838	5.0%
28	Nuclear	27,062,414	25,962,289	1,100,125	4.2%	237,014,784	233,318,682	3,696,102	1.6%
29		99,063,263	90,794,563	8,268,700	9.1%	810,406,570	777,384,590	33,021,979	4.2%
30	Generation Mix %								
31	Heavy Oil	(0.01%)	0%	(0.01%)	N/A	(0.01%)	(0.01%)	(0.00%)	48.8%
32	Light Oil	0.03%	0.01%	0.02%	196.2%	0.14%	0.06%	0.09%	154.1%
33	Coal	0.37%	0.20%	0.17%	83.7%	0.25%	0.19%	0.06%	28.4%
34	Gas	75.32%	74.13%	1.19%	1.6%	73.05%	72.44%	0.61%	0.8%
35	Nuclear	18.43%	19.13%	(0.70%)	(3.7%)	19.90%	20.32%	(0.42%)	(2.1%)
36	Solar	5.87%	6.53%	(0.66%)	(10.1%)	6.66%	7.00%	(0.33%)	(4.7%)
37		100.00%	100.00%		N/A	100.00%	100.00%		N/A
38	Fuel Cost per Unit (\$/Unit)								
39	Heavy Oil	0.00	0.00	0.00	N/A	90.20	90.20	0.00	N/A
40	Light Oil	106.59	106.52	0.07	0.1%	104.04	104.12	(0.08)	(0.1%)
41	Coal	58.92	72.20	(13.28)	(18.4%)	69.91	58.82	11.08	18.8%
42	Gas	4.07	4.21	(0.15)	(3.4%)	4.26	4.34	(0.07)	(1.7%)
43	Nuclear	0.39	0.48	(0.09)	(19.0%)	0.47	0.47	0.01	1.3%
44	Fuel Cost per MMBTU (\$/MMBTU)								
45	Heavy Oil	0.00	0.00	0.00	N/A	14.25	14.25	0.00	N/A
46	Light Oil	18.50	18.27	0.23	1.3%	18.02	18.01	0.01	0.1%
47	Coal	3.60	4.25	(0.65)	(15.2%)	3.89	3.18	0.71	22.4%
48	Gas	3.98	4.11	(0.13)	(3.2%)	4.17	4.23	(0.07)	(1.6%)
49	Nuclear	0.39	0.48	(0.09)	(19.0%)	0.47	0.47	0.01	1.3%
50		3.00	3.08	(0.07)	(2.4%)	3.10	3.11	(0.01)	(0.4%)
51	BTU Burned per KWH (BTU/KWH)								
52	Heavy Oil	0	0	0	N/A	(0)	(1)	0	(34.7%)
53	Light Oil	8,534	13,330	(4,797)	(36.0%)	5,176	8,268	(3,092)	(37.4%)
54	Coal	10,474	11,547	(1,072)	(9.3%)	17,377	13,892	3,485	25.1%
55	Gas	7,041	6,828	214	3.1%	7,034	6,952	81	1.2%
56	Nuclear	10,902	10,646	255	2.4%	10,778	10,695	82	0.8%
57		7,353	7,123	231	3.2%	7,334	7,241	93	1.3%
58	Generated Fuel Cost per KWH								
59	Heavy Oil	0.0000	0.0000	0.0000	N/A	(0.0006)	(0.0009)	0.0003	(34.7%)
60	Light Oil	15.7867	24.3557	(8.5689)	(35.2%)	9.3282	14.8891	(5.5610)	(37.3%)
61	Coal	3.7708	4.9037	(1.1329)	(23.1%)	6.7599	4.4165	2.3434	53.1%
62	Gas	2.8046	2.8079	(0.0033)	(0.1%)	2.9296	2.9443	(0.0147)	(0.5%)
63	Nuclear	0.4213	0.5077	(0.0865)	(17.0%)	0.5115	0.5012	0.0103	2.1%
64		2.2084	2.1909	0.0175	0.8%	2.2723	2.2518	0.0205	0.9%

(1) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

Values may not agree with Schedule A5.

(2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

(3) Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		10,502					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		12,236					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		13,119					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		11,534					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		12,379					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
16	<u>Blackwater River PV Solar</u>												
17	Solar		13,095					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
19	<u>Blue Cypress PV Solar</u>												
20	Solar		11,491					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		21.4	N/A	21.4	N/A						
22	<u>Blue Heron PV Solar</u>												
23	Solar		12,339					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
25	<u>Blue Indigo PV Solar</u>												
26	Solar		12,632					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
28	<u>Blue Springs PV Solar</u>												
29	Solar		12,097					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
31	<u>Bluefield Preserve PV Solar</u>												
32	Solar		12,608					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
34	<u>Cape Canaveral 3</u>												
35	Light Oil		42					48	284	5.917	4,547	10.9417	94.74
36	Gas		610,126					4,047,440	4,168,863	1.030	16,595,252	2.7200	4.10
37	Plant Unit Info	1,326.0		66.2	94.1	66.2	6,833						
38	<u>Cattle Ranch PV Solar</u>												
39	Solar		11,945					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
41	<u>Cavendish PV Solar</u>												
42	Solar		13,020					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
44	<u>Chautauqua PV Solar</u>												
45	Solar		14,504					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5		27.0	N/A	27.0	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
47	<u>Chipola River PV Solar</u>												
48	Solar		10,078					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
50	<u>Citrus PV Solar</u>												
51	Solar		11,380					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
53	<u>Coral Farms PV Solar</u>												
54	Solar		10,548					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
56	<u>Cotton Creek PV Solar</u>												
57	Solar		12,606					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
59	<u>Cypress Pond PV Solar</u>												
60	Solar		12,427					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
62	<u>Dania Beach 7</u>												
63	Light Oil		0							5.537			
64	Gas		633,661					3,985,029	4,071,582	1.022	16,207,999	2.5578	4.07
65	Plant Unit Info	1,136.0		74.3	100.0	74.3	6,425						
66	<u>Daniel 1 & 2</u>												
67	Light Oil		0							5.763			
68	Coal		0							12.835	(3,655)		
69	Plant Unit Info	251.0		N/A	100.0	N/A	N/A						
70	<u>Desoto PV Solar</u>												
71	Solar		2,635					N/A	N/A	N/A	N/A	N/A	N/A
72	Plant Unit Info	25.0		14.6	N/A	14.6	N/A						
73	<u>Discovery PV Solar</u>												
74	Solar		12,662					N/A	N/A	N/A	N/A	N/A	N/A
75	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
76	<u>Echo River PV Solar</u>												
77	Solar		15,213					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	74.5		28.4	N/A	28.4	N/A						
79	<u>Egret PV Solar</u>												
80	Solar		12,718					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
82	<u>Elder Branch PV Solar</u>												
83	Solar		15,732					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5		29.3	N/A	29.3	N/A						
85	<u>Etonia Creek PV Solar</u>												
86	Solar		14,725					N/A	N/A	N/A	N/A	N/A	N/A
87	Plant Unit Info			27.5	N/A	27.5	N/A						
88	<u>Everglades PV Solar</u>												
89	Solar		11,349					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						

FLORIDA POWER & LIGHT COMPANY
FUEL COST RECOVERY CLAUSE (FCR)
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
91	<u>First City PV Solar</u>												
92	Solar		9,138					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		17.0	N/A	17.0	N/A						
94	<u>Flowers Creek PV Solar</u>												
95	Solar		10,221					N/A	N/A	N/A	N/A	N/A	N/A
96	Plant Unit Info	74.5		19.1	N/A	19.1	N/A						
97	<u>Fort Drum PV Solar</u>												
98	Solar		12,169					N/A	N/A	N/A	N/A	N/A	N/A
99	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
100	<u>Fort Myers 2</u>												
101	Gas		855,520					5,979,618	6,118,034	1.023	24,354,438	2.8467	4.07
102	Plant Unit Info	1,740.0		70.6	85.4	70.6	7,151						
103	<u>Fort Myers 3A</u>												
104	Light Oil		43					87	501	5.757	10,260	23.9325	117.93
105	Gas		7,882					89,993	92,076	1.023	366,533	4.6502	4.07
106	Plant Unit Info	193.0		6.8	99.8	73.9	11,682						
107	<u>Fort Myers 3B</u>												
108	Light Oil		53					107	616	5.757	12,618	23.9349	117.93
109	Gas		7,789					88,943	91,002	1.023	362,257	4.6507	4.07
110	Plant Unit Info	193.0		6.7	98.7	74.5	11,683						
111	<u>Fort Myers 3C</u>												
112	Light Oil		0							5.757			
113	Gas		10,926					123,088	125,937	1.023	501,325	4.5884	4.07
114	Plant Unit Info	221.0		7.1	98.8	66.4	11,526						
115	<u>Fort Myers 3D</u>												
116	Light Oil		135					273	1,572	5.757	32,195	23.7705	117.93
117	Gas		12,932					146,660	150,055	1.023	597,333	4.6192	4.07
118	Plant Unit Info	221.0		8.5	100.0	65.4	11,604						
119	<u>Fort Myers GT</u>												
120	Light Oil		58					188	1,091	5.804	22,171	38.2254	117.93
121	Plant Unit Info	99.0		0.1	100.0	29.1	18,813						
122	<u>GCEC 4</u>												
123	Light Oil		0							5.817			
124	Gas		14,527					187,229	190,953	1.020	760,138	5.2327	4.06
125	Plant Unit Info	75.0		26.9	73.3	40.6	13,145						
126	<u>GCEC 5</u>												
127	Light Oil		0							5.817			
128	Gas		13,260					173,388	176,856	1.020	704,022	5.3092	4.06
129	Plant Unit Info	75.0		24.6	73.3	40.1	13,337						
130	<u>GCEC 6</u>												
131	Light Oil		0							138.500			
132	Gas		46,949					662,008	675,175	1.020	2,687,711	5.7247	4.06
133	Plant Unit Info	315.0		20.7	99.3	34.3	14,381						
134	<u>GCEC 7</u>												
135	Light Oil		0							138.500			
136	Gas		146,611					1,776,575	1,811,909	1.020	7,212,779	4.9197	4.06
137	Plant Unit Info	496.0		41.1	100.0	41.1	12,359						

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Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
138	<u>GCEC 8A</u>												
139	Light Oil		0							5.817			
140	Gas		9,113					103,606	105,667	1.020	420,635	4.6158	4.06
141	Plant Unit Info	224.0		5.5	97.5	60.9	11,595						
142	<u>GCEC 8B</u>												
143	Light Oil		0							5.817			
144	Gas		15,833					171,903	175,322	1.020	697,915	4.4080	4.06
145	Plant Unit Info	224.0		9.5	99.8	63.1	11,073						
146	<u>GCEC 8C</u>												
147	Light Oil		0							5.817			
148	Gas		11,193					126,694	129,214	1.020	514,370	4.5955	4.06
149	Plant Unit Info	220.0		6.9	100.0	59.2	11,544						
150	<u>GCEC 8D</u>												
151	Light Oil		0							5.817			
152	Gas		7,266					82,413	84,052	1.020	334,591	4.6049	4.06
153	Plant Unit Info	220.0		4.5	100.0	58.6	11,568						
154	<u>Ghost Orchid PV Solar</u>												
155	Solar		13,111					N/A	N/A	N/A	N/A	N/A	N/A
156	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
157	<u>Grove PV Solar</u>												
158	Solar		13,373					N/A	N/A	N/A	N/A	N/A	N/A
159	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
160	<u>Hammock PV Solar</u>												
161	Solar		11,904					N/A	N/A	N/A	N/A	N/A	N/A
162	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
163	<u>Hibiscus PV Solar</u>												
164	Solar		12,366					N/A	N/A	N/A	N/A	N/A	N/A
165	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
166	<u>Horizon PV Solar</u>												
167	Solar		11,672					N/A	N/A	N/A	N/A	N/A	N/A
168	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
169	<u>Immokalee PV Solar</u>												
170	Solar		13,301					N/A	N/A	N/A	N/A	N/A	N/A
171	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
172	<u>Indian River PV Solar</u>												
173	Solar		12,122					N/A	N/A	N/A	N/A	N/A	N/A
174	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
175	<u>Interstate PV Solar</u>												
176	Solar		11,339					N/A	N/A	N/A	N/A	N/A	N/A
177	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
178	<u>Lakeside PV Solar</u>												
179	Solar		11,394					N/A	N/A	N/A	N/A	N/A	N/A
180	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
181	<u>Lauderdale 1-12</u>												
182	Light Oil		0							5.537			
183	Gas		21					235	240	1.022	955	4.6423	4.07
184	Plant Unit Info	58.6		0.1	75.4	60.0	11,662						

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Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
185	<u>Lauderdale 6A</u>												
186	Light Oil		0							5.764			
187	Gas		783					9,904	10,119	1.022	40,281	5.1445	4.07
188	Plant Unit Info	218.0		0.5	100.0	46.1	12,923						
189	<u>Lauderdale 6B</u>												
190	Light Oil		0							5.764			
191	Gas		2,896					32,885	33,599	1.022	133,750	4.6184	4.07
192	Plant Unit Info	218.0		1.9	100.0	64.2	11,602						
193	<u>Lauderdale 6C</u>												
194	Light Oil		356					732	4,219	5.764	73,947	20.7846	101.02
195	Gas		2,793					32,421	33,125	1.022	131,863	4.7208	4.07
196	Plant Unit Info	218.0		2.0	100.0	58.0	11,859						
197	<u>Lauderdale 6D</u>												
198	Light Oil		358					722	4,162	5.764	72,937	20.3496	101.02
199	Gas		6,785					77,100	78,775	1.022	313,585	4.6220	4.07
200	Plant Unit Info	218.0		4.6	100.0	60.0	11,611						
201	<u>Lauderdale 6E</u>												
202	Light Oil		176					351	2,023	5.764	35,458	20.1720	101.02
203	Gas		3,730					42,018	42,931	1.022	170,898	4.5815	4.07
204	Plant Unit Info	218.0		2.5	100.0	61.4	11,509						
205	<u>Loggerhead PV Solar</u>												
206	Solar		11,151					N/A	N/A	N/A	N/A	N/A	N/A
207	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
208	<u>Magnolia Springs PV Solar</u>												
209	Solar		13,129					N/A	N/A	N/A	N/A	N/A	N/A
210	Plant Unit Info	74.5		24.5	N/A	24.5	N/A						
211	<u>Manatee 1</u>												
212	Heavy Oil		(1,171)							6.329			
213	Plant Unit Info			N/A	100.0	N/A	N/A						
214	<u>Manatee 2</u>												
215	Heavy Oil		0							6.329			
216	Gas		(755)					3	3	1.019	12	-0.0016	4.06
217	Plant Unit Info			N/A	100.0	N/A	N/A						
218	<u>Manatee 3</u>												
219	Gas		695,551					4,649,878	4,739,685	1.019	18,867,559	2.7126	4.06
220	Plant Unit Info	1,254.0		79.1	97.5	79.1	6,814						
221	<u>Manatee PV Solar</u>												
222	Solar		10,029					N/A	N/A	N/A	N/A	N/A	N/A
223	Plant Unit Info	74.5		18.7	N/A	18.7	N/A						
224	<u>Martin 3</u>												
225	Light Oil		0							6.331			
226	Gas		145,410					1,077,336	1,101,187	1.022	4,383,564	3.0146	4.07
227	Plant Unit Info	487.0		44.4	87.9	64.0	7,573						
228	<u>Martin 4</u>												
229	Light Oil		0							6.331			
230	Gas		150,976					1,106,753	1,131,255	1.022	4,503,257	2.9828	4.07
231	Plant Unit Info	487.0		46.1	75.0	70.2	7,493						

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Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
232	<u>Martin 8</u>												
233	Light Oil		0							5.874			
234	Gas		505,979					3,491,968	3,569,275	1.022	14,208,435	2.8081	4.07
235	Plant Unit Info	1,258.0		57.8	94.4	58.1	7,054						
236	<u>Miami-Dade PV Solar</u>												
237	Solar		10,721					N/A	N/A	N/A	N/A	N/A	N/A
238	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
239	<u>Nassau PV Solar</u>												
240	Solar		11,950					N/A	N/A	N/A	N/A	N/A	N/A
241	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
242	<u>Northern Preserve PV Solar</u>												
243	Solar		9,849					N/A	N/A	N/A	N/A	N/A	N/A
244	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
245	<u>Okeechobee 1</u>												
246	Light Oil		0							5.773			
247	Gas		945,755					5,834,950	5,981,127	1.025	23,809,444	2.5175	4.08
248	Plant Unit Info	1,607.0		85.3	86.7	85.3	6,324						
249	<u>Okeechobee PV Solar</u>												
250	Solar		13,594					N/A	N/A	N/A	N/A	N/A	N/A
251	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
252	<u>Orange Blossom PV Solar</u>												
253	Solar		12,309					N/A	N/A	N/A	N/A	N/A	N/A
254	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
255	<u>Palm Bay PV Solar</u>												
256	Solar		12,766					N/A	N/A	N/A	N/A	N/A	N/A
257	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
258	<u>Pea Ridge</u>												
259	Gas		10,800								156,714	1.4511	
260	<u>Pelican PV Solar</u>												
261	Solar		12,381					N/A	N/A	N/A	N/A	N/A	N/A
262	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
263	<u>Perdido⁽⁶⁾</u>												
264	Gas		2						41		144	7.2160	
265	Plant Unit Info			N/A	N/A	N/A	20,500						
266	<u>Pink Trail PV Solar</u>												
267	Solar		13,295					N/A	N/A	N/A	N/A	N/A	N/A
268	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
269	<u>Pioneer Trail PV Solar</u>												
270	Solar		10,178					N/A	N/A	N/A	N/A	N/A	N/A
271	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
272	<u>Port Everglades 5</u>												
273	Light Oil		121					143	824	5.764	11,047	9.1413	77.25
274	Gas		584,033					3,906,231	3,983,270	1.020	15,856,450	2.7150	4.06
275	Plant Unit Info	1,283.0		68.9	95.9	68.9	6,820						

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Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
276	<u>Riviera 5</u>												
277	Light Oil		0							5.917			
278	Gas		698,758					4,523,417	4,624,872	1.022	18,410,515	2.6347	4.07
279	Plant Unit Info	1,326.0		76.1	97.7	76.1	6,619						
280	<u>Rodeo PV Solar</u>												
281	Solar		12,510					N/A	N/A	N/A	N/A	N/A	N/A
282	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
283	<u>Sabal Palm PV Solar</u>												
284	Solar		12,814					N/A	N/A	N/A	N/A	N/A	N/A
285	Plant Unit Info	74.5		23.9	N/A	23.9	N/A						
286	<u>Sanford 4</u>												
287	Gas		439,673					3,090,472	3,157,596	1.022	12,569,639	2.8589	4.07
288	Plant Unit Info	1,180.0		54.2	88.2	65.0	7,182						
289	<u>Sanford 5</u>												
290	Gas		403,848					2,879,475	2,942,016	1.022	11,711,466	2.9000	4.07
291	Plant Unit Info	1,180.0		49.8	91.4	61.7	7,285						
292	<u>Saw Palmetto PV Solar</u>												
293	Solar		14,085					N/A	N/A	N/A	N/A	N/A	N/A
294	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
295	<u>Sawgrass PV Solar</u>												
296	Solar		13,234					N/A	N/A	N/A	N/A	N/A	N/A
297	Plant Unit Info	74.5		24.7	N/A	24.7	N/A						
298	<u>Scherer 3⁽¹⁾</u>												
299	Light Oil		2					1	6	5.817	73	4.6527	72.70
300	Coal		49,446					31,645	517,913	8.712	1,868,154	3.7782	59.03
301	Plant Unit Info	215.0		31.9	100.0	36.1	10,474						
302	<u>Shirer Branch PV Solar</u>												
303	Solar		15,016					N/A	N/A	N/A	N/A	N/A	N/A
304	Plant Unit Info	74.5		28.0	N/A	28.0	N/A						
305	<u>Smith 3</u>												
306	Gas		419,368					2,852,164	2,914,112	1.022	11,600,387	2.7662	4.07
307	Plant Unit Info	634.0		95.2	100.0	95.2	6,949						
308	<u>Smith A</u>												
309	Light Oil		(10)							5.722			
310	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
311	<u>Southfork PV Solar</u>												
312	Solar		14,748					N/A	N/A	N/A	N/A	N/A	N/A
313	Plant Unit Info	74.5		27.5	N/A	27.5	N/A						
314	<u>Space Coast PV Solar</u>												
315	Solar		1,028					N/A	N/A	N/A	N/A	N/A	N/A
316	Plant Unit Info	10.0		14.3	N/A	14.3	N/A						
317	<u>St. Lucie 1</u>												
318	Nuclear		705,097					7,384,987	7,384,987		3,405,857	0.4830	0.46
319	Plant Unit Info	1,003.0		99.8	100.0	99.8	10,474						

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320	<u>St. Lucie 2</u>												
321	Nuclear		609,275					7,413,979	7,413,979		3,040,375	0.4990	0.41
322	Plant Unit Info	860.0		100.8	100.0	100.8	12,169						
323	<u>Sundew PV Solar</u>												
324	Solar		12,123					N/A	N/A	N/A	N/A	N/A	N/A
325	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
326	<u>Sunshine Gateway PV Solar</u>												
327	Solar		11,179					N/A	N/A	N/A	N/A	N/A	N/A
328	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
329	<u>Sweetbay PV Solar</u>												
330	Solar		8,805					N/A	N/A	N/A	N/A	N/A	N/A
331	Plant Unit Info	74.5		16.4	N/A	16.4	N/A						
332	<u>Trailside PV Solar</u>												
333	Solar		11,622					N/A	N/A	N/A	N/A	N/A	N/A
334	Plant Unit Info	74.5		21.7	N/A	21.7	N/A						
335	<u>Turkey Point 3</u>												
336	Nuclear		590,310					6,186,886	6,186,886		3,554,800	0.6022	0.57
337	Plant Unit Info	859.0		98.0	95.3	102.1	10,481						
338	<u>Turkey Point 4</u>												
339	Nuclear		577,740					6,076,562	6,076,562		457,036	0.0791	0.08
340	Plant Unit Info	866.0		95.1	94.4	98.4	10,518						
341	<u>Turkey Point 5</u>												
342	Light Oil		108					132	762	5.774	13,974	12.8802	105.86
343	Gas		615,638					4,241,181	4,324,709	1.020	17,215,638	2.7964	4.06
344	Plant Unit Info	1,294.0		67.6	95.4	67.6	7,025						
345	<u>Twin Lakes PV Solar</u>												
346	Solar		10,492					N/A	N/A	N/A	N/A	N/A	N/A
347	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
348	<u>Union Springs PV Solar</u>												
349	Solar		13,495					N/A	N/A	N/A	N/A	N/A	N/A
350	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
351	<u>West County 1</u>												
352	Light Oil		690					861	4,955	5.755	93,981	13.6222	109.15
353	Gas		718,369					4,869,890	4,960,957	1.019	19,748,390	2.7491	4.06
354	Plant Unit Info	1,248.0		83.2	96.5	83.2	6,906						
355	<u>West County 2</u>												
356	Light Oil		1,168					1,384	7,965	5.755	151,068	12.9361	109.15
357	Gas		737,954					4,940,767	5,033,159	1.019	20,035,809	2.7150	4.06
358	Plant Unit Info	1,248.0		85.5	99.8	85.5	6,820						
359	<u>West County 3</u>												
360	Light Oil		559					685	3,942	5.755	74,770	13.3809	109.15
361	Gas		655,042					4,536,433	4,621,264	1.019	18,396,153	2.8084	4.06
362	Plant Unit Info	1,254.0		75.4	92.8	78.8	7,055						

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) ⁽³⁾	Net Generation (MWH)	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
363	<u>Wild Azalea PV Solar</u>												
364	Solar		13,880					N/A	N/A	N/A	N/A	N/A	N/A
365	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
366	<u>Wildflower PV Solar</u>												
367	Solar		12,642					N/A	N/A	N/A	N/A	N/A	N/A
368	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
369	<u>Willow PV Solar</u>												
370	Solar		13,829					N/A	N/A	N/A	N/A	N/A	N/A
371	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
372	<u>System Totals</u>												
373	Plant Unit Info		13,472,093	N/A	N/A	N/A	7,353		99,063,263		297,513,818	2.2084	
374													
375													

376 ⁽¹⁾ In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month and not flowed back to each affected month.

377 ⁽²⁾ Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

378 ⁽³⁾ Net Capability (MW) is FPL's share

379 ⁽⁴⁾ Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

380 ⁽⁵⁾ Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

381 ⁽⁶⁾ Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

382 ⁽⁷⁾ Reflects available data prior to commercial operations

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: September 2023

(1) (2) (3)

Line No.	FPL
1	System Totals:
2	
3	5,714
4	69,940,068
5	31,645
6	27,062,414
7	
8	7,353
9	2.208

	CURRENT MONTH							
	CURRENT MONTH				CURRENT MONTH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%			AMOUNT	%	
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0		0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0		0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0		\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	502,091	500,253	1,838	0.40	502,091	500,253	1,838	0
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	-	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,661,220	\$37,523,354	\$137,866	0.40	37,661,220	37,523,354	137,866	0
13 OTHER USAGE (\$)	(\$15,452)		(\$15,452)	100	(15,602)	0	(15,602)	100
14 DAYS SUPPLY			0	100.00			0	100.00
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	17,683		17,683	100.00	253,065	0	253,065	100.00
17 UNIT COST (\$/BBL)	\$141.2034		\$141.2034	100.00	\$128.8624	\$0.0000	\$1,192.7365	100.00
18 AMOUNT (\$)	\$2,496,949		\$2,496,949	100.00	32,610,564	0	32,610,564	100.00
19 BURNED								
20 UNITS (BBL)	5,714	1,140	4,574	401.30	143,404	34,974	108,430	310.00
21 UNIT COST (\$/BBL)	\$106.5973	\$113.2636	(\$6.6663)	(5.90)	\$104.0414	\$104.2094	\$206.1482	197.80
22 AMOUNT (\$)	\$609,047	\$129,097	\$479,950	371.80	14,919,916	3,644,628	11,275,287	309.40
23 ENDING INVENTORY								
24 UNITS (BBL)	1,516,710	1,516,990	(280)	-	1,516,710	1,516,990	(280)	-
25 UNIT COST (\$/BBL)	\$108.2528	\$109.5034	(\$1.2506)	(1.10)	\$108.2528	\$109.5034	(\$1.2506)	(1.10)
26 AMOUNT (\$)	\$164,188,163	\$166,115,540	(\$1,927,377)	(1.20)	164,188,163	166,115,540	(1,927,377)	(1.20)
27 OTHER USAGE (\$)	(\$9,229)		(\$9,229)	100.00	60,604	0	60,604	100.00
28 DAYS SUPPLY			\$0	100.00			\$0	100.00
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0		0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$549,901		\$549,901	100.00	2,419,317	0	2,419,317	100.00
33 BURNED								
34 UNITS (TON)	0		0	100.00	37,624	0	37,624	100.00
35 UNIT COST (\$/TON)	\$0.0000		\$0.0000	100.00	\$74.7381	\$0.0000	\$74.7381	100.00
36 AMOUNT (\$)	(\$3,655)		(\$3,655)	100.00	2,811,951	0	2,811,951	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	174,571		174,571	100.00	174,571	0	174,571	100
39 UNIT COST (\$/TON)	\$79.4617		\$79.4617	100.00	\$79.4617	\$0.0000	\$79.4617	100.00
40 AMOUNT (\$)	\$13,871,667		\$13,871,667	100.00	13,871,667	0	13,871,667	100
41 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
42 DAYS SUPPLY			\$0	100	0	0	0	100.00

	CURRENT MONTH							
			DIFFERENCE				DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	650,546	161,808	488,738	302.00	3,986,828	1,456,272	2,530,556	173.80
45 UNIT COST (\$/MMBTU)	\$4.5880	\$3.4387	\$1.1493	33.40	\$3.8379	\$3.4310	\$0.4069	11.90
46 AMOUNT (\$)	\$2,984,690	\$556,411	\$2,428,279	436.40	15,301,039	4,996,434	10,304,605	206.20
47 BURNED								
48 UNITS (MMBTU)	517,913	241,335	276,578	114.60	3,818,873	1,801,254	2,017,619	112.00
49 UNIT COST (\$/MMBTU)	\$3.6071	\$3.9252	(\$0.3181)	(8.10)	\$4.1376	\$3.9338	\$0.2038	5.20
50 AMOUNT (\$)	\$1,868,154	\$947,277	\$920,878	97.20	15,801,006	7,085,845	8,715,161	123.00
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,480,074	8,405,663	(4,925,589)	(58.60)	3,480,074	8,405,663	(4,925,589)	(59)
53 UNIT COST (\$/MMBTU)	\$3.8171	\$3.0937	\$0.7234	23.40	\$3.8171	\$3.0937	\$0.7234	23.40
54 AMOUNT (\$)	\$13,283,652	\$26,004,386	(\$12,720,735)	(48.90)	13,283,652	26,004,386	(12,720,735)	(49)
55 OTHER USAGE (\$)	\$0		\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	71,980,531		71,980,531	100.00	567,477,446	0	567,477,446	100.00
59 UNIT COST (\$/MMBTU)	\$3.9733		\$3.9733	100.00	\$4.1405	\$0.0000	\$4.1405	100.00
60 AMOUNT (\$)	\$286,002,795		\$286,002,795	100.00	2,349,618,909	0	2,349,618,909	100.00
61 BURNED								
62 UNITS (MMBTU)	71,450,014	62,922,790	8,527,224	13.60	567,779,227	500,690,457	67,088,770	13.40
63 UNIT COST (\$/MMBTU)	\$3.9808	\$5.4514	(\$1.4706)	(27.00)	\$4.1621	\$5.7496	(\$1.5876)	(27.60)
64 AMOUNT (\$)	\$284,425,492	\$343,015,325	(\$58,589,833)	(17.10)	2,363,126,754	2,878,775,872	(515,649,118)	(17.90)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,595,425		3,595,425	100.00	3,595,425	0	3,595,425	100.00
67 UNIT COST (\$/MMBTU)	\$3.4968		\$3.4968	100.00	\$3.4968	\$0.0000	\$3.4968	100.00
68 AMOUNT (\$)	\$12,572,311		\$12,572,311	100.00	12,572,311	0	12,572,311	100.00
69 OTHER USAGE (\$)	\$0		\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY			\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	27,062,414	25,962,289	1,100,125	4.20	237,014,784	223,756,437	13,258,347	5.90
73 UNIT COST (\$/MMBTU)	\$0.3938	\$0	(\$0.0864)	(18.00)	\$0.4746	\$0.4754	(\$0.0008)	(0.20)
74 AMOUNT (\$)	\$10,458,068	\$12,466,726	(\$1,809,624)	(14.50)	112,493,664	106,377,269	6,116,395	5.70
75 BURNED	PROPANE							
76 UNITS (GAL)	0		0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000		\$0.0000	100.00	\$2.2550	\$0.0000	\$2.2550	100.00
78 AMOUNT (\$)	\$0		\$0	100.00	90	0	90	100.00

SCHEDULE A5 - NOTES

SCHERER 3

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68,556	\$ 276,612.48
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	-	\$ -
Jul-23	23,789	\$ 98,699.54
Aug-23	-	\$ -
Sep-23	-	\$ -
Oct-23		
Nov-23		
Dec-23		

DANIEL

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23	-	\$ -
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	209	\$ 14,553.61
Jul-23	-	\$ -
Aug-23	-	\$ -
Sep-23	-	\$ -
Oct-23		
Nov-23		
Dec-23		

**SCHEDULE A5 - NOTES
SEPTEMBER 2023**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
206	\$15,451.80	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
206	\$15,451.80	TOTAL ADJUSTMENT

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 POWER SOLD

SCHEDULE A6

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							3,674,520
4	Variable Power Plant O&M Costs Attributable to Sales							(152,687)
5	Net Gain from off System (\$)							3,521,833
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							1,971,600
8	Variable Power Plant O&M Costs Attributable to Sales							(89,280)
9	Net Gain from off System (\$)							1,882,320
10	<u>Current Month</u>							
11	Actual	344,218	344,218	2.126	3.631	7,317,954	12,499,257	3,521,833
12	Estimated	203,387	203,387	2.228	3.657	4,532,310	7,437,810	1,882,320
13	Difference	140,831	140,831	(0.102)	(0.026)	2,785,644	5,061,448	1,639,513
14	Difference %	69.2%	69.2%	(4.6%)	(0.7%)	61.5%	68.1%	87.1%
15	<u>Year to Date</u>							
16	Actual	2,828,626	2,828,626	2.155	4.365	60,953,931	123,461,220	49,503,782
17	Estimated	2,719,772	2,719,772	2.190	4.403	59,560,857	119,752,571	48,144,853
18	Difference	108,854	108,854	(0.035)	(0.038)	1,393,073	3,708,649	1,358,930
19	Difference %	69.2%	69.2%	(4.6%)	(0.7%)	61.5%	68.1%	87.1%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	King Fisher	PPA	85,680	0	85,680	85,680	0	85,680	5	4,148,086	0	4,148,086
4	Solid Waste Authority 40MW	PPA	17,186	0	17,186	17,186	0	17,186	2	352,635	0	352,635
5	Solid Waste Authority 70MW	PPA	45,310	0	45,310	45,310	0	45,310	4	1,924,708	0	1,924,708
6	St Lucie Reliability Purchases	St. L.	53,324	0	53,324	53,324	0	53,324	0	243,878	0	243,878
7	Subtotal Estimated		201,580		201,580	201,580		201,580	3.341	6,677,982	0	6,677,982
8	<u>Actual</u>											
9	Chelco	PPA	135	0	135	135	0	135	11.904	16,035	0	16,035
10	FMPA (SL 2)	SL 2	15,666	(87)	15,579	15,666	(87)	15,579	0.688	102,959	4,198	107,157
11	King Fisher	PPA	85,680	0	85,680	85,680	0	85,680	4.814	4,124,987	0	4,124,987
12	OUC (SL 2)	SL 2	10,834	(60)	10,773	10,834	(60)	10,773	2.084	116,655	107,857	224,512
13	Solid Waste Authority 40MW	PPA	23,598	(1,053)	22,544	23,598	(1,053)	22,544	2.060	486,962	(22,637)	464,325
14	Solid Waste Authority 70MW	PPA	39,240	7,168	46,408	39,240	7,168	46,408	4.099	1,603,911	298,392	1,902,303
15	Subtotal Actual		175,152	5,968	181,120	175,152	5,968	181,120	3.776	6,451,509	387,810	6,839,319

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	181,120	181,120	3.776	6,839,319
3	Estimated	201,580	201,580	3.341	6,677,982
4	Difference	(20,460)	(20,460)	0.435	161,337
5	Difference %	(10.1%)	(10.1%)	13.0%	2.4%
6	<u>Year to Date</u>				
7	Actual ⁽¹⁾	3,180,587	3,180,587	3.118	99,163,886
8	Estimated	3,209,856	3,209,856	3.079	98,785,603
9	Difference	(27,549)	(27,549)	0.039	378,283
10	Difference %	(0.9%)	(0.9%)	1.3%	0.4%
11					
12	⁽¹⁾ Year to date includes a prior period adjustment of \$158.				

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	42,034	42,034	4.122	1,732,624
3	Subtotal Estimated	42,034	42,034	4.122	1,732,624
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	12,390	12,390	3.351	415,163
7	BREVARD ENERGY, LLC	2,415	2,415	2.150	51,914
8	Broward County Resource Recovery - South AA QF	4,318	4,318	2.233	96,417
9	Broward County Resource Recovery - South QF	5,124	5,124	2.187	112,066
10	Georgia Pacific Corporation QF	190	190	1.996	3,788
11	GES-PORT CHARLOTTE, L.L.C.	29	29	2.395	705
12	Gulf Coast Solar Centers (I,II and III)	16,133	16,133	6.528	1,053,167
13	International Paper	329	329	0.760	2,503
14	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	205	205	2.146	4,399
15	Lee County Solid Waste	1,234	1,234	2.061	25,433
16	Okeelanta Power Limited Partnership QF	1,173	1,173	2.185	25,641
17	SEMINOLE ENERGY, LLC	1,225	1,225	2.129	26,081
18	Tropicana Products QF	342	342	2.228	7,612
19	WM-Renewable LLC QF	533	533	2.027	10,810
20	WM-Renewables LLC - Naples QF	131	131	1.980	2,595
21	Subtotal Actual	45,771	45,771	4.016	1,838,294

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: August 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	45,771	45,771	4.016	1,838,294
3	Estimated	42,034	42,034	4.122	1,732,624
4	Difference	3,737	3,737	(0.106)	105,670
5	Difference %	8.9%	8.9%	(2.6%)	6.1%
6	<u>Year to Date</u>				
7	Actual	384,875	384,875	3.992	15,364,657
8	Estimated	392,783	392,783	3.897	15,307,246
9	Difference	(7,907)	(7,907)	0.095	57,411
10	Difference %	(2.0%)	(2.0%)	2.4%	0.4%

FLORIDA POWER & LIGHT COMPANY
 FUEL COST RECOVERY CLAUSE (FCR)
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE PERIOD OF: September 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	1,637,072	481,759	6,258	(2,624)
3	Estimated	1,613,139	1,234,200	36,300	
4					
5	Year to Date				
6	Actual	17,423,759	9,272,153	157,618	70,028
7	Estimated	8,654,328	5,735,558	141,612	13,498

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 Schedule A12 - Capacity Costs: Payments to Co-generators
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For the Month of Sep-23

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	\$129,115.00	\$129,115.00	\$129,115.00	\$129,115.00	\$129,115.00	\$129,115.00	\$129,115.00	\$129,115.00	\$129,115.00				\$1,162,035.00
Total	\$129,115.00	\$129,115.00	\$129,115.00	\$129,115.00	\$129,115.00	\$129,115.00	\$129,115.00	\$129,115.00	\$129,115.00	\$0.00	\$0.00	\$0.00	\$1,162,035.00

Notes:

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For the Month of September 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 24, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	-	-	-
2	70	70	70	70	70	70	70	70	70	-	-	-
3	885	885	885	885	885	-	-					
4	-	-	-	-			-					
5		-										
Total	995	995	995	995	995	110	110	110	110	-	-	-

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,676,600	7,676,600	7,676,600	7,676,600	6,261,742	1,460,400	1,460,400	1,460,400	1,460,400	0	0	0

Year-to-date Short Term Capacity Payments	42,809,742
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.