

P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 20, 2023

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20230001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the September 2023 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at pnguyen@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Phuong T. Nguyen
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: SEPTEMBER 2023

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,609,678	2,714,261	(1,104,583)	-40.7%	51,275	52,974	(1,699)	-3.2%	3.13930	5.12373	(1.98443)	-38.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,598,569	1,581,018	17,551	1.1%	51,275	52,974	(1,699)	-3.2%	3.11764	2.98450	0.13314	4.5%
11 Energy Payments to Qualifying Facilities (A8a)	1,340,824	1,838,866	(498,042)	-27.1%	13,172	15,550	(2,377)	-15.3%	10.17919	11.82581	(1.64662)	-13.9%
12 TOTAL COST OF PURCHASED POWER	4,549,071	6,134,145	(1,585,074)	-25.8%	64,447	68,524	(4,077)	-6.0%	7.05860	8.95183	(1.89323)	-21.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					64,447	68,524	(4,077)	-6.0%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	87,458	184,358	(96,900)	-92.5%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,461,613	5,949,787	(1,488,174)	-25.0%	64,447	68,524	(4,077)	-6.0%	6.92290	8.68279	(1.75989)	-20.3%
21 Net Unbilled Sales (A4)	(528,795) *	(115,889) *	(412,906)	356.3%	(7,638)	(1,335)	(6,304)	472.3%	(0.77595)	(0.17638)	(0.59957)	339.9%
22 Company Use (A4)	4,884 *	3,786 *	1,098	29.0%	71	44	27	61.8%	0.00717	0.00576	0.00141	24.5%
23 T & D Losses (A4)	267,709 *	356,949 *	(89,240)	-25.0%	3,867	4,111	(244)	-5.9%	0.39283	0.54327	(0.15044)	-27.7%
24 SYSTEM KWH SALES	4,461,613	5,949,787	(1,488,174)	-25.0%	68,148	65,704	2,444	3.7%	6.54695	9.05544	(2.50849)	-27.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,461,613	5,949,787	(1,488,174)	-25.0%	68,148	65,704	2,444	3.7%	6.54695	9.05544	(2.50849)	-27.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,461,613	5,949,787	(1,488,174)	-25.0%	68,148	65,704	2,444	3.7%	6.54695	9.05544	(2.50849)	-27.7%
28 GPIF**												
29 TRUE-UP**	588,645	588,645	0	0.0%	68,148	65,704	2,444	3.7%	0.86377	0.89590	(0.03213)	-3.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,050,258	6,538,432	(1,488,174)	-22.8%	68,148	65,704	2,444	3.7%	7.41072	9.95135	(2.54063)	-25.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.52996	10.11147	(2.58151)	-25.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.530	10.111	(2.581)	-25.5%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

0

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	11,283,624	21,008,251	(9,724,627)	-46.3%	374,536	382,924	(8,388)	-2.2%	3.01269	5.48628	(2.47359)	-45.1%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	12,927,837	13,137,924	(210,087)	-1.6%	374,536	382,924	(8,388)	-2.2%	3.45169	3.43095	0.02074	0.6%
11 Energy Payments to Qualifying Facilities (A8a)	13,458,305	17,486,388	(4,028,083)	-23.0%	130,911	135,139	(4,227)	-3.1%	10.28047	12.93957	(2.65910)	-20.6%
12 TOTAL COST OF PURCHASED POWER	37,669,766	51,632,563	(13,962,797)	-27.0%	505,447	518,063	(12,615)	-2.4%	7.45276	9.96647	(2.51371)	-25.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					505,447	518,063	(12,615)	-2.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	879,011	1,780,578	(901,567)	-50.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	36,790,755	49,851,985	(13,061,231)	-26.2%	505,447	518,063	(12,615)	-2.4%	7.27885	9.62277	(2.34392)	-24.4%
21 Net Unbilled Sales (A4)	(211,138) *	(285,132) *	73,994	-26.0%	(2,901)	(2,963)	62	-2.1%	(0.04421)	(0.05824)	0.01403	-24.1%
22 Company Use (A4)	28,396 *	37,971 *	(9,575)	-25.2%	390	395	(4)	-1.1%	0.00595	0.00776	(0.00181)	-23.3%
23 T & D Losses (A4)	2,207,457 *	2,991,142 *	(783,685)	-26.2%	30,327	31,084	(757)	-2.4%	0.46217	0.61100	(0.14883)	-24.4%
24 SYSTEM KWH SALES	36,790,755	49,851,985	(13,061,231)	-26.2%	477,631	489,547	(11,916)	-2.4%	7.70276	10.18329	(2.48053)	-24.4%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	36,790,755	49,851,985	(13,061,231)	-26.2%	477,631	489,547	(11,916)	-2.4%	7.70276	10.18329	(2.48053)	-24.4%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	36,790,755	49,851,985	(13,061,230)	-26.2%	477,631	489,547	(11,916)	-2.4%	7.70276	10.18329	(2.48053)	-24.4%
28 GPIF**												
29 TRUE-UP**	5,297,805	5,297,805	0	0.0%	477,631	489,547	(11,916)	-2.4%	1.10918	1.08219	0.02699	2.5%
30 TOTAL JURISDICTIONAL FUEL COST	42,088,560	55,149,790	(13,061,230)	-23.7%	477,631	489,547	(11,916)	-2.4%	8.81194	11.26547	(2.45353)	-21.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.95372	11.44673	(2.49301)	-21.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.954	11.447	(2.493)	-21.8%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,609,678	2,714,261	(1,104,583)	-40.7%	11,283,624	21,008,251	(9,724,627)	-46.3%
3a. Demand & Non Fuel Cost of Purchased Power	1,598,569	1,581,018	17,551	1.1%	12,927,837	13,137,924	(210,087)	-1.6%
3b. Energy Payments to Qualifying Facilities	1,340,824	1,838,866	(498,042)	-27.1%	13,458,305	17,486,388	(4,028,083)	-23.0%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,549,071	6,134,145	(1,585,074)	-25.8%	37,669,766	51,632,563	(13,962,797)	-27.0%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	23,169	75,722	(52,553)	-69.4%	224,696	672,798	(448,102)	-66.6%
7. Adjusted Total Fuel & Net Power Transactions	4,572,240	6,209,867	(1,637,627)	-26.4%	37,894,462	52,305,361	(14,410,900)	-27.6%
8. Less Apportionment To GSLD Customers	87,458	184,358	(96,900)	-52.6%	879,011	1,780,578	(901,567)	-50.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,484,782	\$ 6,025,509	\$ (1,540,728)	-25.6%	\$ 37,015,451	\$ 50,524,783	\$ (13,509,333)	-26.7%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	7,292,709	7,515,919	(223,210)	-3.0%	54,967,278	56,125,158	(1,157,880)	-2.1%
c. Jurisdictional Fuel Revenue	7,292,709	7,515,919	(223,210)	-3.0%	54,967,278	56,125,158	(1,157,880)	-2.1%
d. Non Fuel Revenue	4,312,786	668,118	3,644,668	545.5%	31,671,384	10,388,068	21,283,316	204.9%
e. Total Jurisdictional Sales Revenue	11,605,495	8,184,037	3,421,457	41.8%	86,638,662	66,513,226	20,125,436	30.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 11,605,495	\$ 8,184,037	\$ 3,421,457	41.8%	\$ 86,638,662	\$ 66,513,226	\$ 20,125,436	30.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	67,741,988	63,551,046	4,190,942	6.6%	474,902,523	473,522,866	1,379,657	0.3%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	67,741,988	63,551,046	4,190,942	6.6%	474,902,523	473,522,866	1,379,657	0.3%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 7,292,709	\$ 7,515,919	\$ (223,210)	-3.0%	\$ 54,967,278	\$ 56,125,158	\$ (1,157,880)	-2.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	588,645	588,645	0	0.0%	5,297,805	5,297,805	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	6,704,064	6,927,274	(223,210)	-3.2%	49,669,473	50,827,353	(1,157,880)	-2.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,484,782	6,025,509	(1,540,728)	-25.6%	37,015,451	50,524,783	(13,509,333)	-26.7%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,484,782	6,025,509	(1,540,727)	-25.6%	37,015,451	50,524,783	(13,509,333)	-26.7%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	2,219,282	901,765	1,317,517	146.1%	12,654,022	302,569	12,351,453	4082.2%
8. Interest Provision for the Month	(66,548)	23,466	(90,014)	-383.6%	(854,150)	126,282	(980,432)	-776.4%
9. True-up & Inst. Provision Beg. of Month	(16,483,879)	25,404,011	(41,887,890)	-164.9%	(30,840,177)	21,191,231	(52,031,408)	-245.5%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	588,645	588,645	0	0.0%	5,297,805	5,297,805	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (13,742,500)	\$ 26,917,887	\$ (40,660,387)	-151.1%	\$ (13,742,500)	\$ 26,917,887	\$ (40,660,387)	-151.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (16,483,879)	\$ 25,404,011	\$ (41,887,890)	-164.9%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(13,675,952)	26,894,421	(40,570,373)	-150.9%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(30,159,831)	52,298,432	(82,458,263)	-157.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (15,079,915)	\$ 26,149,216	\$ (41,229,131)	-157.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.2800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3100%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.5900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.2950%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4413%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(66,548)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: SEPTEMBER 2023 0

		CURRENT MONTH				PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	51,275	52,974	(1,699)	-3.21%	374,536	382,924	(8,388)	-2.19%
4a	Energy Purchased For Qualifying Facilities	13,172	15,550	(2,377)	-15.29%	130,911	135,139	(4,227)	-3.13%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	64,447	68,524	(4,077)	-5.95%	505,447	518,063	(12,615)	-2.44%
8	Sales (Billed)	68,148	65,704	2,444	3.72%	477,631	489,547	(11,916)	-2.43%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	71	44	27	61.78%	390	395	(4)	-1.14%
10	T&D Losses Estimated @ 0.06	3,867	4,111	(244)	-5.94%	30,327	31,084	(757)	-2.44%
11	Unaccounted for Energy (estimated)	(7,638)	(1,335)	(6,304)	472.29%	(2,901)	(2,963)	62	-2.11%
12									
13	% Company Use to NEL	0.11%	0.06%	0.05%	83.33%	0.08%	0.08%	0.00%	0.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-11.85%	-1.95%	-9.90%	507.69%	-0.57%	-0.57%	0.00%	0.00%

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,609,678	2,714,261	(1,104,583)	-40.70%	11,283,624	21,008,251	(9,724,627)	-46.29%
18a	Demand & Non Fuel Cost of Pur Power	1,598,569	1,581,018	17,551	1.11%	12,927,837	13,137,924	(210,087)	-1.60%
18b	Energy Payments To Qualifying Facilities	1,340,824	1,838,866	(498,042)	-27.08%	13,458,305	17,486,388	(4,028,083)	-23.04%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,549,071	6,134,145	(1,585,074)	-25.84%	37,669,766	51,632,563	(13,962,797)	-27.04%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	3.139	5.124	(1.985)	-38.74%	3.013	5.486	(2.473)	-45.08%
23a	Demand & Non Fuel Cost of Pur Power	3.118	2.984	0.134	4.49%	3.452	3.431	0.021	0.61%
23b	Energy Payments To Qualifying Facilities	10.179	11.826	(1.647)	-13.93%	10.280	12.940	(2.660)	-20.56%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	7.059	8.952	(1.893)	-21.15%	7.453	9.966	(2.513)	-25.22%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **SEPTEMBER 2023** **0**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	52,974			52,974	5.123730	8.108230	2,714,261
TOTAL		52,974	0	0	52,974	5.123730	8.108230	2,714,261

ACTUAL:

FPL	MS	24,394			24,394	3.438067	6.472284	838,682
GULF/SOUTHERN		26,881			26,881	2.868180	6.061521	770,996
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		51,275	0	0	51,275	6.306247	6.472284	1,609,678

CURRENT MONTH:								
DIFFERENCE		(1,699)	0	0	(1,699)	1.182517	(1.63595)	(1,104,583)
DIFFERENCE (%)		-3.2%	0.0%	0.0%	-3.2%	23.1%	-20.2%	-40.7%
PERIOD TO DATE:								
ACTUAL	MS	374,536			374,536	3.012694	3.112694	11,283,624
ESTIMATED	MS	382,924			382,924	5.486277	5.586277	21,008,251
DIFFERENCE		(8,388)	0	0	(8,388)	(2.473583)	-2.473583	(9,724,627)
DIFFERENCE (%)		-2.2%	0.0%	0.0%	-2.2%	-45.1%	-44.3%	-46.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

(1)	(2)	For the Period/Month of:				SEPTEMBER 2023		0		(8)
		(3)	(4)	(5)	(6)	(7)				
						(a)	(b)			
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$		

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,550			15,550	11.825809	11.825809	1,838,866
TOTAL		15,550	0	0	15,550	11.825809	11.825809	1,838,866

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,172			13,172	10.179194	10.179194	1,340,824
TOTAL		13,172	0	0	13,172	10.179194	10.179194	1,340,824

CURRENT MONTH:								
DIFFERENCE		(2,377)	0	0	(2,377)	-1.646615	-1.646615	(498,042)
DIFFERENCE (%)		-15.3%	0.0%	0.0%	-15.3%	-13.9%	-13.9%	-27.1%
PERIOD TO DATE:								
ACTUAL	MS	130,911			130,911	10.280467	10.280467	13,458,305
ESTIMATED	MS	135,139			135,139	12.939567	12.939567	17,486,388
DIFFERENCE		(4,227)	0	0	(4,227)	-2.6591	-2.6591	(4,028,083)
DIFFERENCE (%)		-3.1%	0.0%	0.0%	-3.1%	-20.6%	-20.6%	-23.0%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

SEPTEMBER 2023

0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							