

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: October 27, 2023

TO: Office of Commission Clerk (Teitzman)

FROM: Division of Economics (Guffey, Lang) *EJD*
Division of Accounting and Finance (Mason, Norris) *ALM*
Office of the General Counsel (Dose) *JSC*

RE: Docket No. 20230090-EI – Petition to implement 2024 generation base rate adjustment provisions in paragraph 4 of the 2021 stipulation and settlement agreement, by Tampa Electric Company.

AGENDA: 11/09/23 – Regular Agenda – Tariff Filing – Interested Persons May Participate

COMMISSIONERS ASSIGNED: All Commissioners

PREHEARING OFFICER: Administrative

CRITICAL DATES: 4/16/23 (8-Month Effective Date)

SPECIAL INSTRUCTIONS: None

Case Background

On August 16, 2023, Tampa Electric Company (TECO or Company) filed a petition to implement the 2024 Generation Base Rate Adjustment (GBRA) provisions pursuant to its 2021 rate case Stipulation and Settlement Agreement (settlement agreement). The Commission previously approved the settlement agreement in Order No. PSC-2021-0423-S-EI (settlement order).¹ In Order No. PSC-2022-0434-TRF-EI, the Commission approved TECO's 2023 GBRA provision of the 2021 settlement agreement.²

¹ Order No. PSC-2021-0423-S-EI, issued November 10, 2021, in Docket No. 20210034-EI, *In re: Petition for rate increase by Tampa Electric Company*.

² Order No. PSC-2022-0434-TRF-EI, issued December 21, 2022, in Docket No. 20220148-EI, *In re: Petition to implement 2023 generation base rate adjustment provisions in 2021 agreement, by Tampa Electric Company*.

The GBRA provisions of the settlement order and agreement provide for an increase in base rates to reflect the 2024 GBRA amount of \$21,376,909, effective with the first billing cycle of January 2024.³ In this petition, TECO proposed to increase the GBRA amount to \$21,689,323 to reflect the updated 10.20 percent mid-point return on equity (ROE) allowed by a trigger provision of the 2021 settlement agreement and approved by the Commission on August 16, 2022, in Docket No. 20220122-EI.⁴ The Company also noted that it was evaluating the tax provisions of the Inflation Reduction Act (IRA) to address impacts of the IRA on the 2024 GBRA, consistent with paragraphs 4(c) and 11 of the settlement agreement. The IRA, which became effective August 16, 2022, does not contain a federal income tax rate change applicable to TECO, but it does allow for the substitution of the existing investment tax credit for solar generating facilities with a new production tax credit.

During the review process, staff issued a data request to TECO on September 7, 2023, for which the responses were received on September 14, 2023. On October 2, 2023, staff held an informal telephonic meeting with the parties to the 2021 settlement agreement to discuss TECO's filing in this docket. The legislative version of the proposed tariffs is Attachment A to this recommendation. This is staff's recommendation on the proposed tariffs. The Commission has jurisdiction over this matter pursuant to Sections 366.04, 366.05, and 366.06, Florida Statutes (F.S.)

³ See page 20 in Order No. PSC-2021-0423-S-EI, issued November 10, 2021, in Docket No. 20210034-EI, *In re: Petition for rate increase by Tampa Electric Company*.

⁴ Order No. PSC-2022-0322-FOF-EI, issued September 12, 2022, in Docket No. 20220122-EI, *In re: Petition for limited proceeding rate increase to implement return on equity provisions in 2021 agreement, by Tampa Electric Company*.

Discussion of Issues

Issue 1: Should the Commission approve the updated 2024 GBRA amount of \$21,689,323?

Recommendation: Staff recommends approving TECO's updated 2024 GBRA amount of \$21,689,323 with the requirement that the Company file updated 2023 and 2024 GBRAs, adjusted to reflect IRA impacts, by April 1, 2024. (Mason, Norris)

Staff Analysis: As discussed in the Case Background, subparagraphs 4(a) and (b) of the 2021 settlement agreement provide that TECO's base rates will increase by \$21,376,909 effective with the first billing cycle in January 2024. The calculation of this GBRA amount was based on the authorized return on equity (ROE) mid-point of 9.95 percent as specified in subparagraph 2(a). However, subparagraph 4(d) states that if the Company's authorized ROE mid-point changes by operation of subparagraph 2(b) prior to the effective date of the rate adjustment specified in subparagraph 4(b), the calculation of the 2024 GBRA amount shall be updated to reflect the new authorized ROE.

As memorialized in Order No. PSC-2022-0322-FOF-EI, the Commission approved TECO's petition to implement the ROE trigger provisions of subparagraph 2(b) of the 2021 settlement agreement. As a result, the Company's authorized ROE midpoint was increased by 25 basis points from 9.95 percent to 10.20 percent, effective as of July 1, 2022, for all regulatory purposes. In its petition to implement the 2024 GBRA, TECO provided a calculation updating the GBRA amount to \$21,689,323 to reflect the Company's 10.20 percent authorized ROE midpoint. The updated amount is correct based on staff's review of the Company's calculations.

When the Commission approved TECO's 2023 GBRA last year, the Company said it was in discussions with the Office of Public Counsel (OPC) regarding the process for updating the 2023 GBRA to reflect the impact of the IRA. As reflected in Order No. PSC-2022-0434-TRF-EI, TECO agreed to collect the rate increase reflected in the 2023 GBRA subject to refund, so that the 2023 GBRA could go into effect with the first billing cycle of January 2023. The Company would refund the difference between the 2023 GBRA, as approved by the Commission, and the 2023 GBRA as adjusted for the IRA, once the 2023 GBRA adjusted for the IRA has been approved by the Commission.

Staff requested an update on this process, as there has not been a revised filing for the 2023 GBRA, and the impacts of the IRA would also adjust the 2024 GBRA. The Company indicated that it is still in the process of discussing the impacts of the IRA on the 2023 and 2024 GBRAs with OPC. As such, TECO is requesting the Commission consider staff's recommendation now so the 2024 GBRA can go into effect with the first billing cycle of January 2024. As was the case with the 2023 GBRA, the Company agrees to collect the rate increase reflected in the 2024 GBRA subject to refund. The Company will refund the difference between the 2024 GBRA as approved by the Commission, and the 2024 GBRA as adjusted for the IRA once the 2024 GBRA adjusted for the IRA has been approved by the Commission.

In light of the extended timeframe for addressing the impacts of the IRA, staff recommends approving TECO's updated 2024 GBRA amount of \$21,689,323 with the requirement that the Company file updated 2023 and 2024 GBRAs, adjusted to reflect IRA impacts, by April 1, 2024.

Issue 2: Should the Commission approve TECO's revised tariffs to implement the GBRA increase effective January 2024?

Recommendation: Yes, the Commission should approve TECO's revised tariffs to implement the GBRA increase effective with the first billing cycle of January 2024 as approved in the settlement order. (Guffey, Lang)

Staff Analysis: TECO's petition includes the proposed tariff sheets, the allocation of the revenue increase to the various rate classes and calculations showing the revenue from the sale of electricity by rate schedule under current and proposed rates. A residential customer who uses 1,000 kilowatt-hours (kWh) per month will see an increase of \$1.58 on the base rate portion of their monthly bill as a result of the GBRA increase.

Subparagraph 4(e) of the settlement agreement, which addresses the GBRA increase and was approved by Order No. PSC-2021-0423-S-EI, states:

... the GBRAs shall be reflected on customer bills by allocating each GBRA revenue requirement to rate classes as shown in Exhibit K and demand and energy base rate charges shall be increased on an equal percentage basis (to the extent practicable) within each class to recover the allocated revenue requirement increase for each class, and shall be calculated based upon the billing determinants used in the company's then-most-current-ECCR filing with the Commission for the twelve months following the effective date of any respective GBRA. For GSD, GSLDPR, and GSLDSU rate classes, the increase will be recovered exclusively based on demand charges.

TECO's most current Energy Conservation Cost Recovery Clause (ECCR) filing in Docket No. 20230002-EG was filed on August 4, 2023.⁵ Staff has confirmed that the billing determinants used in calculating the proposed GBRA base rate charges are consistent with the billing determinants in TECO's most recent ECCR filing and are in compliance with the language of the settlement agreement.

Staff has also reviewed TECO's proposed 2024 GBRA tariff sheets and supporting documentation. The calculations are accurate and reflect the language of the approved settlement agreement. The Commission should approve TECO's tariff rate changes to implement the updated GBRA increase of \$21,689,323 due to the ROE trigger provision in the settlement agreement. Pursuant to the settlement order, the rate changes should become effective with the first billing cycle of January 2024. TECO should notify its customers of the approved new rates by way of bill notification in the December 2023 billing cycle.

⁵ Document No. 04531-2023, filed August 4, 2023, in Docket No. 20230002-EG, *In re: Energy Conservation Cost Recovery Clause*.

Issue 3: Should this docket be closed?

Recommendation: No. If Issues 1 and 2 are approved and a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, with any revenues held subject to refund, pending resolution of the protest. This docket should remain open in order for TECO to file updated 2023 and 2024 GBRAs, adjusted to reflect IRA impacts, by April 1, 2024. (Dose)

Staff Analysis: If Issues 1 and 2 are approved and a protest is filed within 21 days of the issuance of the order, the tariffs should remain in effect, with any revenues held subject to refund, pending resolution of the protest. This docket should remain open in order for TECO to file updated 2023 and 2024 GBRAs, adjusted to reflect IRA impacts, by April 1, 2024.



THIRTY-~~FIRST~~ ~~SECOND~~ REVISED SHEET NO. 6.030
CANCELS ~~THIRTIETH~~ ~~THIRTY-FIRST~~ REVISED SHEET NO.
6.030

RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

RATES:

Basic Service Charge:
\$ 0.71 per day.

Energy and Demand Charge:
First 1,000 kWh 6.~~492~~ ~~650~~ ¢ per kWh
All additional kWh 7.~~617~~ ~~802~~ ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.031

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



THIRTY-~~SECOND-THIRD~~ REVISED SHEET NO. 6.050
CANCELS THIRTY-~~FIRST-SECOND~~ REVISED SHEET NO. 6.050

GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

RATES:

Basic Service Charge:

Metered accounts	\$0.75 per day
Un-metered accounts	\$0.63 per day

Energy and Demand Charge:

7.~~642-863862~~ ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.171 ¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



THIRTY-~~FIRST~~ **SECOND** REVISED SHEET NO. 6.080
 CANCELS ~~THIRTIETH~~ **THIRTY-FIRST** REVISED SHEET NO. 6.080

GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 1.08 per day
 Primary Metering Voltage \$ 5.98 per day
 Subtrans. Metering Voltage \$17.48 per day

Basic Service Charge:

Secondary Metering Voltage \$ 1.08 per day
 Primary Metering Voltage \$ 5.98 per day
 Subtrans. Metering Voltage \$17.48 per day

Demand Charge:

\$14. ~~13~~ **20** per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

0.736 ¢ per kWh

Energy Charge:

7.115 ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.140
CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO.
6.140

GENERAL SERVICE - LARGE DEMAND
PRIMARY

SCHEDULE: GSLDPR

AVAILABLE: Entire Service Area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 19.52 per day

Demand Charge: \$ 11.~~83~~~~88~~ per kW of billing demand

Energy Charge: 1.042¢ per kWh

Continued to Sheet No. 6.145

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~SECOND-THIRD~~ REVISED SHEET NO. 6.160
CANCELS ~~FIRST~~~~SECOND~~ REVISED SHEET NO. 6.160

**GENERAL SERVICE - LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: GSLDSU

AVAILABLE: Entire Service Area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSD. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for the purposes of administering this requirement. Resale not permitted

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase, at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$ 83.90 a day

Demand Charge: \$ 9.~~24~~~~29~~ per kW of billing demand

Energy Charge: 1.151¢ per kWh

Continued to Sheet No. 6.165

ISSUED BY: A. D. Collins, President

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DATE EFFECTIVE: ~~January 1, 2023~~



THIRTY-~~EIGHTH~~ NINTH REVISED SHEET NO. 6.290
CANCELS THIRTY-~~SEVENTH~~ EIGHTH REVISED SHEET
NO. 6.290

CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

RATES:

Basic Service Charge: \$0.75 per day

Energy and Demand Charge: 7. ~~642-863-862~~¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~April 1, 2023~~



THIRTY-~~FIRST~~ ~~SECOND~~ REVISED SHEET NO. 6.320
CANCELS ~~THIRTIETH~~ ~~THIRTY-FIRST~~ REVISED SHEET NO.
6.320

**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

RATES:

Basic Service Charge:
\$0.75 per day

Energy and Demand Charge:
~~11.97212.348~~ ~~12.317~~ ¢ per kWh during peak hours
6. ~~454332331~~ ¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



THIRTY-~~SECOND-THIRD~~ REVISED SHEET NO. 6.330
CANCELS THIRTY-~~FIRST-SECOND~~ REVISED SHEET
NO.6.330

**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Basic Service Charge:

Secondary Metering Voltage	\$ 1.08 per day
Primary Metering Voltage	\$ 5.98 per day
Subtransmission Metering Voltage	\$17.48 per day

Demand Charge:

~~\$4.534.55~~ per kW of billing demand, plus
~~\$9.24-28~~ per kW of peak billing demand

Energy Charge:

1.193¢ per kWh during peak hours
0.571¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~TWELFTH-THIRTEENTH~~ REVISED SHEET NO. 6.370
CANCELS ~~ELEVENTH-TWELFTH~~ REVISED SHEET NO.
6.370

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: GSLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$19.52 a day

Demand Charge:

\$3.~~76~~~~77~~ per kW of billing demand, plus
\$8.~~04~~~~08~~ per kW of peak billing demand

Energy Charge:

1.584¢ per kWh during peak hours
0.847¢ per kWh during off-peak hours

Continued to Sheet No. 6.375

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.400
CANCELS ~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.400

**TIME-OF-DAY
GENERAL SERVICE LARGE - DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: GSLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Once a customer has gone (12) consecutive months of less than 1000 kW registered demand the customer will then be billed under the rate schedule GSDT. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

RATES:

Daily Basic Service Charge: \$83.90 a day

Demand Charge:

\$~~2.94-95~~ per kW of billing demand, plus
\$~~6.28-31~~ per kW of peak billing demand

Energy Charge:

1.386¢ per kWh during peak hours
1.078¢ per kWh during off-peak hours

Continued to Sheet No. 6.405

ISSUED BY: A. D. Collins, President

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DATE EFFECTIVE: ~~January 1, 2023~~



~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET NO. 6.565
CANCELS ~~SEVENTEENTH-EIGHTEENTH~~ REVISED
SHEET NO. 6.565

Continued from Sheet No. 6.560

RATES:

Basic Service Charge: \$0.71per day

Energy and Demand Charges: ~~6.8467.012~~¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023.

FRANCHISE FEE CHARGE: See Sheet No. 6.023.

PAYMENT OF BILLS: See Sheet No. 6.023.

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.023.

Continued to Sheet No. 6.570

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~April 1, 2023~~



~~NINETEENTH-TWENTY~~ REVISED SHEET NO. 6.600
CANCELS ~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET
NO. 6.600

**STANDBY AND SUPPLEMENTAL SERVICE
DEMAND**

SCHEDULE: SBD

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.91
Primary Metering Voltage	\$ 6.80
Subtransmission Metering Voltage	\$18.31

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ ~~1.7475~~ per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ ~~1.6970~~ per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$ ~~0.6768~~ per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857 ¢ per Standby kWh

Continued to Sheet No. 6.601

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



TWENTY-~~SECOND~~-~~THIRD~~ REVISED SHEET NO. 6.601
CANCELS TWENTY-~~FIRST~~-~~SECOND~~ REVISED SHEET
NO. 6.601

Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 14.~~43~~20

per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

0.736¢

per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours:
(Monday-Friday)

April 1 - October 31
12:00 Noon - 9:00 PM

November 1 - March 31
6:00 AM - 10:00 AM
and
6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~SIXTEENTH~~ ~~SEVENTEENTH~~ REVISED SHEET NO. 6.605
CANCELS ~~FIFTEENTH~~ ~~SIXTEENTH~~ REVISED SHEET NO. 6.605

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL DEMAND SERVICE
(OPTIONAL)**

SCHEDULE: SBDT

AVAILABLE: Entire service area.

APPLICABLE: To all secondary voltage served customers. Also to primary and subtransmission served customers with a registered demand of 999 kW or below in all of the last 12 months. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge:

Secondary Metering Voltage	\$ 1.91
Primary Metering Voltage	\$ 6.80
Subtransmission Metering Voltage	\$ 18.31

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$~~1.7475~~ per kW/Month of Standby Demand
(Local Facilities Reservation Charge)
plus the greater of:
\$~~1.6970~~ per kW/Month of Standby Demand
(Power Supply Reservation Charge) or
\$~~0.6768~~ per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.606

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~NINETEENTH TWENTIETH~~ REVISED SHEET NO. 6.606
CANCELS ~~EIGHTEENTH NINETEENTH~~ REVISED SHEET
NO. 6.606

Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$4.53-55~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
~~\$9.2428~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.193¢ per Supplemental kWh during peak hours
0.571¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~TENTH-ELEVENTH~~ REVISED SHEET NO. 6.610
CANCELS ~~NINTH-TENTH~~ REVISED SHEET NO. 6.610

**STANDBY- LARGE - DEMAND
PRIMARY**

SCHEDULE: SBLDPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Basic Service Charge: \$20.35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.33 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.~~42~~~~43~~ per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.56 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.615

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~SECOND-THIRD~~ REVISED SHEET NO. 6.615
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.615

Continued from Sheet No. 6.610

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ 11.~~8388~~ per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.042¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during a 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.620

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~SECOND-THIRD~~ REVISED SHEET NO. 6.630
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.630

**STANDBY-LARGE DEMAND
SUBTRANSMISSION**

SCHEDULE: SBLDSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$84.73 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$0.86 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.~~44~~12 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.44 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.635

ISSUED BY: A. D. Collins, President

101

DATE EFFECTIVE: ~~January 1, 2023~~



~~SECOND-THIRD~~ REVISED SHEET NO. 6.635
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.635

Continued from Sheet No. 6.630

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$ ~~9.24~~²⁹ per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.151¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.640

ISSUED BY: A. D. Collins, President

102

DATE EFFECTIVE: ~~January 1, 2023~~



~~SECOND-THIRD~~ REVISED SHEET NO. 6.650
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.650

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
PRIMARY
(OPTIONAL)**

SCHEDULE: SBLDTPR

AVAILABLE: Entire service area.

APPLICABLE: To all primary voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the primary voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at primary voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$20.35 a day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$1.33 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$1.4243 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$0.56 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.655

ISSUED BY: A. D. Collins, President

103

DATE EFFECTIVE: January 1, 2023



~~SECOND-THIRD~~ REVISED SHEET NO. 6.655
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.655

Continued from Sheet No. 6.650

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$ ~~3.7677~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$ ~~8.0408~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.584¢ per Supplemental kWh during peak hours
0.847¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.660

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~SECOND-THIRD~~ REVISED SHEET NO. 6.670
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.670

**TIME-OF-DAY
STANDBY AND SUPPLEMENTAL SERVICE
LARGE-DEMAND
SUBTRANSMISSION
(OPTIONAL)**

SCHEDULE: SBLDTSU

AVAILABLE: Entire service area.

APPLICABLE: To all subtransmission voltage served customers with a registered demand of 1000 kW or above once in the last 12 months. Customer must take service at the subtransmission voltage level. Required for all applicable self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take service from the utility. Also available to all applicable self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at subtransmission voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Standby and Supplemental Service. (See Sheet No. 7.600)

RATES:

Daily Basic Service Charge: \$ 84.73 per day

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 0.86 per kW/Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ ~~1.44~~12 per kW/Month of Standby Demand
(Power Supply Reservation Charge) or

\$ 0.44 per kW/Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.857¢ per Standby kWh

Continued to Sheet No. 6.675

ISSUED BY: A. D. Collins, President

105

DATE EFFECTIVE: ~~January 1, 2023~~



~~SECOND-THIRD~~ REVISED SHEET NO. 6.675
CANCELS ~~FIRST-SECOND~~ REVISED SHEET NO. 6.675

Continued from Sheet No. 6.670

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$2.~~94~~⁹⁵ per kW/Month of Supplemental Demand (Supplemental Billing Demand Charge), plus

\$6.~~28~~³¹ per kW/Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

1.386¢ per Supplemental kWh during peak hours

1.078¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Peak Site Load - The highest 30-minute customer generation plus deliveries by the Company less deliveries to the Company during the peak hours.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Continued to Sheet No. 6.680

ISSUED BY: A. D. Collins, President

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DATE EFFECTIVE: ~~January 1, 2023~~



~~FIFTEENTH-SIXTEENTH~~ REVISED SHEET NO. 6.805
 CANCELS ~~FOURTEENTH-FIFTEENTH~~ REVISED SHEET
 NO. 6.805

Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	4.544-45	2.48	0.650 -.64	0.330 -.32
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	4.614-52	2.11	0.950 -.93	0.460 -.45
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	5.225-42	2.33	1.434 -.44	0.720 -.70
804	864	Cobra ⁽¹⁾	16,000	150	66	33	6.015-89	2.02	2.152 -.11	1.084 -.05
805	865	Cobra ⁽¹⁾	28,500	250	105	52	7.016-87	2.60	3.423 -.35	1.704 -.66
806	866	Cobra ⁽¹⁾	50,000	400	163	81	7.327-48	2.99	5.315 -.21	2.642 -.59
468	454	Flood ⁽¹⁾	28,500	250	105	52	7.727-57	2.60	3.423 -.35	1.704 -.66
478	484	Flood ⁽¹⁾	50,000	400	163	81	8.228-06	3.00	5.315 -.21	2.642 -.59
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	9.359-47	3.02	5.315 -.21	2.642 -.59
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	4.434-34	2.48	0.650 -.64	0.330 -.32
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	17.0546-72	1.89	1.434 -.44	0.720 -.70
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	6.786-65	2.11	0.950 -.93	0.460 -.45
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	13.0842-82	1.89	1.434 -.44	0.720 -.70
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	12.9942-74	1.89	1.434 -.44	0.720 -.70
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	11.5344-30	1.89	1.434 -.44	0.720 -.70
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	12.5042-26	3.18	3.423 -.35	1.704 -.66
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	10.6040-39	2.44	5.315 -.21	2.642 -.59

(1) Closed to new business
 (2) Lumen output may vary by lamp configuration and age.
 (3) Wattage ratings do not include ballast losses.
 (4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~3.495280~~¢ per kWh for each fixture.

Continued to Sheet No. 6.806

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~THIRTEENTH~~ ~~FOURTEENTH~~ REVISED SHEET NO. 6.806
 CANCELS ~~TWELFTH~~ ~~THIRTEENTH~~ REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	10,831.06	4.99	4,504.41	2.25
520	522	Cobra ⁽¹⁾	32,000	400	159	79	8,678.50	4.01	08	52
705	725	Flood ⁽¹⁾	29,700	350	138	69	12,304.206	5.04	4,504.41	2,252.20
556	541	Flood ⁽¹⁾	32,000	400	159	79	12,041.80	4.02	08	52
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	15,114.84	8.17	12.49	6,236.40
701	721	General PT ⁽¹⁾	12,000	150	67	34	15,254.95	3.92	44	09
574	548	General PT ⁽¹⁾	14,400	175	74	37	15,684.37	3.73	2,412.36	1,214.48
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	13,424.46	3.92	2,182.44	1,114.09
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	13,494.23	3.74	2,412.36	1,214.48
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	10,384.48	3.92	2,182.44	1,114.09
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	11,441.22	3.70	2,412.36	1,214.48
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	13,744.47	4.93	4,504.41	2,252.20
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	14,414.43	3.97	08	52
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	23,742.28	8.17	12.49	6,236.40

(1) Closed to new business
 (2) Lumen output may vary by lamp configuration and age.
 (3) Wattage ratings do not include ballast losses.
 (4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~3.495260~~ per kWh for each fixture.

Continued to Sheet No. 6.808

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~FOURTEENTH-FIFTEENTH~~ REVISED SHEET NO. 6.808
 CANCELS ~~THIRTEENTH-FOURTEENTH~~ REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

⁽¹⁾ Closed to new business

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway ⁽¹⁾	5,155	56	20	10	11.034 0.84	1.74	0.650 64	0.330 -32
820	840	Roadway ⁽¹⁾	7,577	103	36	18	16.594 6.27	1.19	1.174 45	0.590 -58
821	841	Roadway ⁽¹⁾	8,300	106	37	19	16.594 6.27	1.20	1.214 48	0.620 -61
829	849	Roadway ⁽¹⁾	15,285	157	55	27	16.534 6.24	2.26	1.794 76	0.880 -86
822	842	Roadway ⁽¹⁾	15,300	196	69	34	20.972 0.56	1.26	2.252 20	1.114 -09
823	843	Roadway ⁽¹⁾	14,831	206	72	36	24.172 3.70	1.38	2.352 30	1.174 -45
835	855	Post Top ⁽¹⁾	5,176	60	21	11	23.772 3.34	2.28	0.680 67	0.360 -35
824	844	Post Top ⁽¹⁾	3,974	67	24	12	28.022 7.47	1.54	0.780 77	0.390 -38
825	845	Post Top ⁽¹⁾	6,030	99	35	17	29.512 8.93	1.56	1.144 42	0.550 -54
836	856	Post Top ⁽¹⁾	7,360	100	35	18	24.022 3.55	2.28	1.144 42	0.590 -58
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	21.372 0.95	2.51	1.734 69	0.880 -86
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	27.492 6.05	1.41	2.312 27	1.144 -42
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	29.652 9.07	1.55	3.523 45	1.764 -73
831	851	Flood ⁽¹⁾	22,122	238	83	42	22.882 2.43	3.45	2.712 65	1.374 -34
832	852	Flood ⁽¹⁾	32,087	359	126	63	27.582 7.02	4.10	4.114 03	2.052 -04
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	21.182 0.75	3.04	2.802 75	1.404 -27
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	23.472 3.04	3.60	3.753 67	1.864 -82

⁽²⁾ Average

⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~3.495260~~¢ per kWh for each fixture.

Continued to Sheet No. 6.809

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~NINTH-TENTH~~ REVISED SHEET NO. 6.809
 CANCELS ~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.809

Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	7.727 7	1.74	0.290 -20	0.160 46
914	901	Roadway	5,392	47	16	8	7.647 8	1.74	0.520 -54	0.260 26
921	902	Roadway/Area	8,500	88	31	15	11.821 4.59	1.74	1.010 -99	0.490 48
926	982	Roadway	12,414	105	37	18	10.851 0.64	1.19	1.211 -18	0.590 58
932	903	Roadway/Area	15,742	133	47	23	20.412 0.04	1.38	1.531 -60	0.750 73
935	904	Area-Lighter	16,113	143	50	25	15.211 4.94	1.41	1.631 -60	0.820 80
937	905	Roadway	16,251	145	51	26	11.571 1.34	2.26	1.661 -63	0.850 83
941	983	Roadway	22,233	182	64	32	14.741 4.45	2.51	2.092 -04	1.041 02
945	906	Area-Lighter	29,533	247	86	43	21.202 0.79	2.51	2.802 -75	1.401 37
947	984	Area-Lighter	33,600	330	116	58	26.602 6.08	1.55	3.783 -71	1.891 85
951	985	Flood	23,067	199	70	35	16.511 6.19	3.45	2.282 -24	1.141 12
953	986	Flood	33,113	255	89	45	27.782 7.24	4.10	2.902 -84	1.471 44
956	987	Mongoose	23,563	225	79	39	17.771 7.42	3.04	2.582 -52	1.271 25
958	907	Mongoose	34,937	333	117	58	22.222 1.79	3.60	3.813 -74	1.891 85
965	991	Granville Post Top (PT)	3,024	26	9	4	8.478 0	2.28	0.290 -29	0.130 13
967	988	Granville PT	4,990	39	14	7	18.501 8.14	2.28	0.460 -46	0.230 22
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	22.102 4.67	2.28	0.460 -46	0.230 22
971	992	Salem PT	5,240	55	19	9	15.071 4.78	1.54	0.620 -61	0.290 29

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: **January 1, 2023**



~~NINTH-TENTH~~ REVISED SHEET NO. 6.809
 CANCELS ~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.809

972	993	Granville PT	7,076	60	21	10	20.241 9.84	2.28	0.680 -.67	0.330 32
973	994	Granville PT Enh ⁽⁴⁾	6,347	60	21	10	23.762 3.30	2.28	0.680 -.67	0.320 33
975	990	Salem PT	7,188	76	27	13	19.574 0.49	1.54	0.880 -.86	0.4242

- (1) Average
- (2) Average wattage. Actual wattage may vary by up to +/- 10 %.
- (3) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~3.495280~~¢ per kWh for each fixture.
- (4) Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: ~~January 1, 2023~~



~~SEVENTH EIGHTH~~ REVISED SHEET NO. 6.810
 CANCELS ~~SIXTH SEVENTH~~ REVISED SHEET NO. 6.810

Continued from Sheet No. 6.809

Pole/Wire and Pole/Wire Maintenance Charges:

Rate Code	Style	Description	Wire Feed	Charge Per Unit (\$)	
				Pole/Wire	Maintenance
425	Wood (Inaccessible) ⁽¹⁾	30 ft	OH	7,837.69	0.17
626	Wood	30 ft	OH	3,873.79	0.17
627	Wood	35 ft	OH	4,584.49	0.17
597	Wood	40/45 ft	OH	9,789.59	0.31
637	Standard	35 ft, Concrete	OH	8,198.03	0.17
594	Standard	40/45 ft, Concrete	OH	15,6815.37	0.31
599	Standard	16 ft, DB Concrete	UG	22,6022.46	0.14
595	Standard	25/30 ft, DB Concrete	UG	31,0330.42	0.14
588	Standard	35 ft, DB Concrete	UG	32,5334.89	0.34
607	Standard (70 - 100 W or up to 100 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	16,6346.34	0.34
612	Standard (150 W or 100 -150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	22,2924.85	0.34
614	Standard (250 -400W or above 150 ft span) ⁽¹⁾	35 ft, DB Concrete	UG	33,6432.98	0.34
596	Standard	40/45 ft, DB Concrete	UG	37,9037.46	0.14
523	Round	23 ft, DB Concrete	UG	30,4529.86	0.14
591	Tall Waterford	35 ft, DB Concrete	UG	41,9444.42	0.14
592	Victorian	PT, DB Concrete	UG	36,0135.34	0.14
593	Winston	PT, DB Aluminum	UG	20,2649.86	1.10
583	Waterford	PT, DB Concrete	UG	30,4429.85	0.14
422	Aluminum ⁽¹⁾	10 ft, DB Aluminum	UG	12,4642.22	1.30
616	Aluminum	27 ft, DB Aluminum	UG	41,3940.58	0.34
615	Aluminum	28 ft, DB Aluminum	UG	17,7847.43	0.34
622	Aluminum	37 ft, DB Aluminum	UG	56,6755.56	0.34
623	Waterside	38 ft, DB Aluminum	UG	48,7847.83	3.85
584	Aluminum ⁽¹⁾	PT, DB Aluminum	UG	23,3822.92	1.10
581	Capitol ⁽¹⁾	PT, DB Aluminum	UG	35,6934.90	1.10
586	Charleston	PT, DB Aluminum	UG	27,2226.60	1.10
585	Charleston Banner	PT, DB Aluminum	UG	35,6334.03	1.10
590	Charleston HD	PT, DB Aluminum	UG	30,8030.20	1.10
580	Heritage ⁽¹⁾	PT, DB Aluminum	UG	25,7925.29	1.10
587	Riviera ⁽¹⁾	PT, DB Aluminum	UG	27,2326.70	1.10
589	Steel ⁽¹⁾	30 ft, AB Steel	UG	51,0259.92	1.68
624	Fiber ⁽¹⁾	PT, DB Fiber	UG	10,8440.63	1.30
582	Winston ⁽¹⁾	PT, DB Fiber	UG	19,7249.33	1.10
525	Franklin Composite	PT, DB Composite	UG	32,4934.86	1.10
641	Existing Pole		UG	6,946.80	0.34

⁽¹⁾ Closed to new business

Continued from Sheet No. 6.815

ISSUED BY: A. D. Collins, President

DATE EFFECTIVE: January 1, 2023



FIFTEENTH-SIXTEENTH REVISED SHEET NO. 6.815
CANCELS ~~FOURTEENTH-FIFTEENTH~~ REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$8. 2339	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4. 6675	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

- 1.relays;
- 2.distribution transformers installed solely for lighting service;
- 3.protective shields, bird deterrent devices, light trespass shields;
- 4.light rotations;
- 5.light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
- 7.removal and replacement of pavement required to install underground lighting equipment;
- 8.directional boring;
- 9.ground penetrating radar (GPR);
- 10.specialized permitting that is incremental to a standard construction permit;
- 11.specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
- 12.custom maintenance of traffic permits;
- 13.removal of non-standard pole bases; and
- 14.blocked parking spaces resulting from construction or removal.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.023

FRANCHISE FEE: See Sheet No. 6.023

PAYMENT OF BILLS: See Sheet No. 6.023

STORM SURCHARGE: See Sheet No. 6.024.

STORM PROTECTION PLAN RECOVERY PLAN: See Sheet Nos. 6.021 and 6.023

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 3.~~495260~~¢ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023.

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ISSUED BY: A. D. Collins, President

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DATE EFFECTIVE: **April 1, 2023**



~~SEVENTH~~ EIGHTH REVISED SHEET NO. 6.830
CANCELS ~~SIXTH~~ SEVENTH REVISED SHEET NO. 6.830

CUSTOMER SPECIFIED LIGHTING SERVICE

SCHEDULE: LS-2

AVAILABLE: Entire service area

APPLICABLE:

Customer Specified Lighting Service is applicable to any customer for the sole purpose of lighting roadways or other outdoor areas. Service hereunder is provided for the sole and exclusive benefit of the customer, and nothing herein or in the contract executed hereunder is intended to benefit any third party or to impose any obligation on the Company to any such third party. At the Company's option, a deposit amount of up to a two (2) month's average bill may be required at anytime.

CHARACTER OF SERVICE:

Service is provided during the hours of darkness normally on a dusk-to-dawn basis. At the Company's option and at the customer's request, the company may permit a timer to control a lighting system provided under this rate schedule that is not used for dedicated street or highway lighting. The Company shall install and maintain the timer at the customer's expense. The Company shall program the timer to the customer's specifications as long as such service does not exceed 2,100 hours each year. Access to the timer is restricted to company personnel.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgment of the Company, location of the proposed lights are, and will continue to be, feasible and accessible to Company personnel and equipment for both construction and maintenance and such installation is not appropriate as a public offering under LS-1.

TERM OF SERVICE:

Service under this rate schedule shall, at the option of the company, be for an initial term of twenty (20) years beginning on the date one or more of the lighting equipment is installed, energized, and ready for use and shall continue after the initial term for successive one-year terms until terminated by either party upon providing ninety (90) days prior written notice. Any customer transferring service to the LS-2 rate schedule from the LS-1 rate schedule shall continue the remaining primary initial term from LS-1 agreement.

SPECIAL CONDITIONS:

On lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~3.495260¢~~ per kWh of metered usage, plus a Basic Service Charge of \$ 0.71 per day and the applicable additional charges as specified on Sheet Nos. 6.020, 6.021, 6.022 and 6.023

Continued to Sheet No. 6.835

ISSUED BY: A. D. Collins, President

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DATE EFFECTIVE: January 1, 2023



EIGHTH-NINTH REVISED SHEET NO. 6.835
CANCELS SEVENTH-EIGHTH REVISED SHEET NO. 6.835

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 0.93% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month. **The In-Place Value of any transferred LS-1 service shall be defined by the value of the lighting Equipment or its LED equivalent based on the average cost of a current installation. The in-Place Value of any new LS-2 service shall be defined by the value of the lighting equipment when it was first put in service.**

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields, bird deterrent devices, light trespass shields;
4. light rotations;
5. light pole relocations;
6. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
7. removal and replacement of pavement required to install underground lighting equipment;
8. directional boring;
9. ground penetrating radar (GPR);
10. specialized permitting that is incremental to a standard construction permit;
11. specialized design and engineering scope required by either the customer or by local code or ordinance that is unique to the requested work;
12. custom maintenance of traffic permits;
13. removal of non-standard pole bases; and
14. blocked parking spaces resulting from construction or removal.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 3.~~495~~260¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.022.

ENERGY CONSERVATION RECOVERY CHARGE: See Sheet Nos. 6.021 and 6.022.

CAPACITY RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

CLEAN ENERGY TRANSITION MECHANISM: See Sheet Nos. 6.023 and 6.025.

ENVIRONMENTAL RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.022.

Continued to Sheet No. 6.840