



DOCKET NO. 20230129-EI

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November 17, 2023

**VIA: ELECTRONIC FILING**

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Revised Petition for Approval of Purchased Power Agreement with Pasco County by Tampa Electric Company

Dear Mr. Teitzman:

Attached for filing in the above-styled matter is Tampa Electric Company's Revised Petition for Approval of Purchased Power Agreement with Pasco County by Tampa Electric Company.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml  
Attachment

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Petition for Approval of Revised Purchased )  
Power Agreement with Pasco County )  
by Tampa Electric Company )  
\_\_\_\_\_)

DOCKET NO.: 2023 \_\_\_\_-EI  
FILED: November 17, 2023

**PETITION FOR APPROVAL OF  
REVISED PURCHASED POWER AGREEMENT WITH PASCO COUNTY**

Pursuant to Sections 120.57 and 366.076, Florida Statutes, and Rule 25-17.200 *et seq.*, Florida Administrative Code (“F.A.C.”), Tampa Electric Company (“Petitioner,” “Tampa Electric,” or “the company”), files this Petition for Approval of a Revised Contract for the Purchase of Contracted Capacity and Associated Energy with Pasco County, Florida (“Pasco”) for the purchase of firm capacity and energy from Pasco’s waste-to-energy facility. This proposed purchased power agreement (the “Revised Agreement”) contains a condition precedent that requires a finding by the Florida Public Service Commission (“Commission” or “PSC”) that it is prudent for Tampa Electric to enter the Revised Agreement. Consequently, Tampa Electric respectfully requests that the Commission find, for the reasons set forth below, that it is prudent for the company to enter this Revised Agreement, and to approve the Revised Agreement. In support of this Petition, the company states:

**Introduction**

1. The Petitioner’s name and address are:

Tampa Electric Company  
702 North Franklin Street  
Tampa, Florida 33602

2. Tampa Electric is a Florida corporation and is a wholly owned subsidiary of TECO Energy, Inc., which is a wholly owned subsidiary of Emera Incorporated. The company is an

investor-owned public utility operating under the jurisdiction of the Commission pursuant to Chapter 366, Florida Statutes.

3. Tampa Electric provides retail electric service to over 830,000 customers in a 2,000 square mile service territory in Hillsborough and portions of Polk, Pasco, and Pinellas counties, Florida. Tampa Electric and its approximately 2,400 employees are focused on safety, providing reliable energy for its communities, and making it easier for its customers to do business with the company.

4. This Petition represents an original pleading and is not in response to any proposed action by the Commission. Accordingly, the company is not responding to any proposed agency action.

5. All pleadings, motions, notices, orders, or other documents filed in this proceeding or required to be served upon Tampa Electric shall be served upon the following individuals:

J. Jeffrey Wahlen  
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Paula K. Brown  
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(813) 228-1444  
(813) 228-1770 (fax)

### **Ultimate Facts Alleged**

6. The ultimate facts that entitle Tampa Electric to the relief requested herein are the facts set forth below.

#### **Introduction and Background**

7. The Florida Legislature has found that “it is in the public interest to promote the development of renewable energy resources in this state” because those resources “have the

potential to help diversify fuel types [and] minimize the volatility of fuel costs...” §366.91, Fla. Stat. The Commission implemented Section 366.91, Florida Statutes, by adopting Rules 25-17.200 through 25-17.310, F.A.C.

8. Pasco owns and operates a waste-to-energy facility in Spring Hill, Florida, which is located within the Duke Energy Florida (“DEF”) service territory. The Pasco facility is a 31 MW facility consisting of three municipal waste combustors and one steam turbine electric generator (the “Pasco WTE Facility”).<sup>1</sup>

9. The Pasco WTE Facility is a “renewable generating facility” pursuant to Section 366.91, Florida Statutes, and the Commission’s rules implementing that statute. Specifically, Rule 25-17.210 defines a “renewable generating facility” as including an electrical generating unit that generates electricity from “biomass,” which is defined as a “fuel source that is comprised of, but not limited to, combustible residues or gases from...municipal solid waste, municipal liquid waste treatment operations, and landfill gas.” R. 25-17.210(1)-(2), F.A.C. Since the Pasco WTE Facility generates electricity from this category of fuels, it falls under the definition of a “renewable generating facility.”

10. Rule 25-17.240 states that “investor-owned utilities and renewable generating facilities are encouraged to negotiate contracts for the purchase of firm capacity and energy<sup>2</sup> to avoid or defer construction of planned utility generating units and provide fuel diversity, fuel price stability, and energy security.” R. 25-17.240(1), F.A.C.

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<sup>1</sup> See Florida Department of Environmental Protection, Conditions of Certification for Pasco County Resource Generating Facility, available at [http://publicfiles.dep.state.fl.us/Siting/Outgoing/Web/Certification/pa87\\_23\\_2021\\_G.pdf](http://publicfiles.dep.state.fl.us/Siting/Outgoing/Web/Certification/pa87_23_2021_G.pdf).

<sup>2</sup> The term “firm capacity and energy” is defined as “capacity and energy produced and sold by a qualifying facility pursuant to a negotiated contract...” R. 25-17.0832(1), F.A.C.

## **Background – The 2022 PPA**

11. In 2022, Tampa Electric and Pasco entered into a power purchase agreement for power generated by the Pasco WTE Facility (“the 2022 PPA”). Under the 2022 PPA, Tampa Electric agreed to purchase 21 megawatts (“MW”) for a 10-year term, with a fixed price for the first five years and a higher price in years six through 10. The contract included a “Transmission Cost Cap,” under which Tampa Electric was responsible for all transmission costs above the cap. The 2022 PPA also provided that Tampa Electric would receive REC associated with energy purchased through the agreement at an initial cost of zero, but Tampa Electric would begin paying for the REC at the higher of any future state or federal-approved price for the REC. Absent such state or federal-approved REC price, Pasco had the right to remarket the REC (*i.e.*, sell to an alternate buyer at market price) with Tampa Electric having a right of first refusal to retain ownership of the RECs by purchasing them at that market price.

12. The 2022 PPA contained a provision which stated: “The beginning of the Term and the effectiveness of this Contract is subject to the Company receiving unconditional approval from the FPSC, FERC, and any other governmental entity necessary to approve this Contract...”<sup>3</sup> Tampa Electric accordingly submitted the 2022 PPA for Commission approval. *See* Docket No. 20220186-EI.

13. On April 18, 2023, the Commission entered Order No. PSC-2023-0132-PAA-EI<sup>4</sup> in Docket No. 20220186-EI. In this Order, the Commission approved the contract, but denied cost recovery for all transmission costs above the Transmission Cost Cap and for costs associated with REC.<sup>5</sup>

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<sup>3</sup> Order No. 2023-0132-PAA-EI, at Attachment A, page 8 of 41.

<sup>4</sup> *See also* Order No. PSC-2023-0155-CO-EI, issued May 15, 2023, in Docket No. 20220186-EI (consummating order).

<sup>5</sup> *Id.* at 6.

14. Pursuant to the condition precedent in the 2022 PPA requiring “unconditional approval” from the Commission, Tampa Electric elected to terminate the agreement earlier this year.

15. Following termination of the 2022 PPA, Tampa Electric and Pasco entered negotiations regarding the Revised Agreement. The result of these negotiations is a power purchase agreement that will go into effect if the Commission finds that the Revised Agreement is prudent for purposes of cost recovery. The redacted, non-confidential version<sup>6</sup> of the Revised Agreement is attached as **Exhibit 1** and is incorporated herein by reference.

### **Basic Terms**

13. Under the Revised Agreement, Pasco commits to provide 18 MW of firm, must-take energy with a monthly availability of at least 92 percent at the Tampa Electric-DEF service territory boundary. The Revised Agreement’s pricing structure is an energy rate with no capacity payment.

14. The Revised Agreement contains protections for Tampa Electric and the company’s customers if the Pasco WTE Facility fails to achieve the availability target. First, in a month in which Pasco fails to meet the availability target, Tampa Electric will pay Pasco a lower energy price for that month, provided Pasco can first supply the energy from an equivalent energy source within the power market. Second, if the Pasco WTE Facility has an availability less than seventy percent (70%) for any six (6) months in a given contract year, this failure is considered a default. If Pasco fails to cure that deficiency as specified in the Revised Agreement, Tampa Electric may

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<sup>6</sup> Tampa Electric considers certain terms of the Revised Agreement to be “confidential proprietary business information” under Section 366.093, Florida Statutes, and Rule 25-22.006, F.A.C. Tampa Electric will accordingly file the confidential, non-redacted version of the Revised Agreement under separate cover along with a request for confidential classification.

recover from Pasco the costs of obtaining replacement power for the balance of the Revised Agreement.

15. The Revised Agreement has a 10-year term which would begin in January 2025 if approved by the Commission and would expire in December 2034.

16. DEF will provide transmission service to deliver the firm capacity and energy from the Pasco WTE Facility to the Tampa Electric transmission interface. This service is consistent with Rule 25-17.230(5), F.A.C., which provides that each investor-owned utility must, upon request by a renewable generating facility, provide transmission service to wheel firm energy and capacity produced by the renewable generating facility to another electric utility.

17. Pasco is responsible for paying all third-party transmission costs associated with the Revised Agreement.

#### **Renewable Energy Credits**

18. Rule 25-17.280 governs tradeable renewable energy credits (“TREC”) produced by a renewable generating facility. It states that TREC “shall remain the exclusive property of the renewable generating facility,” and prohibits utilities from placing conditions upon TREC “unless agreed to by the renewable generating facility.” R. 25-17.280, F.A.C.

19. As the Commission has previously recognized, utility and renewable generating facilities are free to include provisions governing treatment of TREC in negotiated contracts. *See, e.g.* Order No. PSC-2009-0562-PAA-EQ, issued August 14, 2009, in Docket No. 20090150-EQ (discussing utility’s right of first refusal to purchase environmental attributes in negotiated contract with solid waste combustion facility).

20. Pursuant to Rule 25-17.280, Tampa Electric and Pasco agreed that Tampa Electric will receive REC<sup>7</sup> for all energy it purchases from the Pasco WTE Facility at zero cost.

**Prudence**

21. Rule 25-17.240(2) of the F.A.C. provides that a negotiated contract between a renewable generating facility and an investor-owned utility is prudent for cost-recovery purposes if the utility demonstrates that: (1) the contract will contribute towards the deferral or avoidance of additional capacity construction or other capacity-related costs; (2) the contract will provide fuel diversity, fuel price stability, and energy security; and (3) the contract price does not exceed “full avoided costs.”<sup>8</sup> See Rule 25-17.240(2), F.A.C.

22. It is prudent for Tampa Electric to enter into the Revised Agreement based on consideration of each of these factors.

a. First, the Revised Agreement will contribute towards the deferral of additional capacity construction by providing 18 megawatts of firm, must-take energy to Tampa Electric.

b. Second, the Revised Agreement will provide fuel diversity, fuel price stability, and energy security in the form of firm capacity and energy generated by a renewable energy facility. The Revised Agreement adds a new non-fossil-fueled resource to the company’s energy supply portfolio, thereby reducing reliance on natural gas, providing a physical hedge against fossil fuel price volatility, and reducing overall generation fleet CO<sub>2</sub> emissions.

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<sup>7</sup> While Rule 25-17.280 refers to “TRECs,” the Agreement utilizes the term “renewable energy credits” or “REC,” which is a common industry term. As a practical matter, the terms REC and TREC are interchangeable.

<sup>8</sup> Rule 25-17.210(3) defines “full avoided costs” as “the incremental costs to the purchasing utility of the electric energy or capacity, or both, which, but for the purchase from a renewable generating facility, such utility would generate itself or purchase from another source.”



c. Finally, the Revised Agreement price does not exceed “full avoided costs.” The pricing for the Revised Agreement is based on the company’s designated avoided unit at the time that contract negotiations began, which was the generating unit identified in Tampa Electric’s retail tariff schedule COG-2, effective June 13, 2023. The price structure of the Revised Agreement has no capacity payment but is instead an “all-in” energy rate (*i.e.*, dollars per megawatt-hour). This energy rate increases each year during the term. The Revised Agreement is ultimately expected to provide savings to customers of \$7.3 million (NPV 2025\$).

23. The Revised Agreement also contains provisions that mitigate risk to Tampa Electric’s customers. As mentioned above, the Revised Agreement requires Pasco to maintain specified levels of unit availability and provides Tampa Electric with remedies in the event that Pasco does not achieve those availability levels. Furthermore, the “all-in” energy rate eliminates the risk that the company could pay fixed costs during periods of non-delivery since the company pays only for the energy Pasco is able to deliver. Finally, the Revised Agreement makes Pasco solely responsible for paying all third-party transmission costs.

24. The Revised Agreement addresses the two areas for which the Commission denied cost recovery for Tampa Electric in the Order approving the 2022 PPA. First, the Revised Agreement eliminates the Transmission Cost Cap mechanism, and instead Pasco is responsible for all transmission costs. Next, the Revised Agreement provides that Tampa Electric will receive all REC associated with the energy purchased under the contract at zero cost throughout the 10-year term.

24. Based on the above, it is prudent for Tampa Electric to enter into the Revised Agreement under the criteria set out in Rule 25-17.240. The Revised Agreement is expected to

contribute to the deferral of capacity construction or capacity-related costs and will provide fuel diversity, fuel price stability, and energy security at a price below full avoided cost.

**Other**

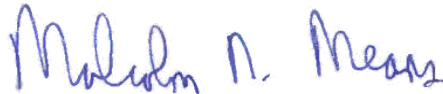
25. Tampa Electric is not aware of any disputed issues of material fact associated with this Petition.

26. Tampa Electric is entitled to the relief requested pursuant to Chapters 366 and 120, Florida Statutes, and Rule 25-17.200 *et seq.*

**WHEREFORE**, Tampa Electric respectfully requests that the Commission enter an Order finding that it is prudent for cost-recovery purposes for Tampa Electric to enter into the Revised Agreement with Pasco for the purchase of firm capacity and energy from the Pasco WTE Facility, and for all other relief as may be reasonable and proper.

DATED this 17th day of November 2023

Respectfully submitted,



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J. JEFFRY WAHLEN  
[jwahlen@ausley.com](mailto:jwahlen@ausley.com)  
MALCOLM N. MEANS  
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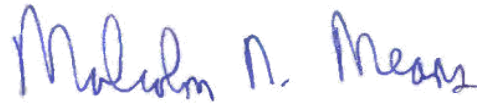
ATTORNEYS FOR TAMPA ELECTRIC COMPANY

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been served by electronic mail on this 17th day of November 2023 to the following:

Walt Trierweiler  
Charles Rehwinkel  
Mary Wessling  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, FL 32399-1400  
[trierweiler.walt@leg.state.fl.us](mailto:trierweiler.walt@leg.state.fl.us)  
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James R. Kelly  
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359 Milestone Dr  
Tallahassee, FL 32312-3575  
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ATTORNEY

**EXHIBIT 1**  
**THE REVISED AGREEMENT**

**CONTRACT FOR THE PURCHASE OF  
CONTRACTED CAPACITY AND ASSOCIATED ENERGY**

This Contract for the Purchase of Contracted Capacity and Associated Energy from a small Qualifying Facility (“**Contract**”) is made and entered into this \_\_\_\_\_ day of \_\_\_\_\_ 2023, (the “**Effective Date**”) by and between Pasco County, a political subdivision of the state of Florida and the owner and/or operator of a Facility, as defined below, by and through its Board of County Commissioners, hereinafter referred to as the “**Capacity and Energy Provider**” or “**CEP**” and Tampa Electric Company, a private utility corporation organized under the laws of the State of Florida (hereinafter referred to as the “**Company**”). The CEP and the Company are also identified hereinafter individually, as a “**Party**” and collectively, as the “**Parties**”.

**WITNESSETH:**

**WHEREAS**, the CEP is the owner and/or operator of a Facility; and

**WHEREAS**, the CEP desires to sell Contracted Capacity and Associated Energy, as those terms are defined below; and

**WHEREAS**, the Company desires to purchase Contracted Capacity and Associated Energy from the Facility; and

**WHEREAS**, the CEP has signed an Interconnection Agreement with the Transmission Service Provider that serves the CEP’s Facility, as defined below; and

**NOW, THEREFORE**, in consideration of the mutual covenants and promises set forth herein and other good and valuable considerations, the receipt and adequacy of which are hereby acknowledged, the Parties agree as follows:

**1. Definitions:**

- (a) **Associated Energy:** “Associated Energy” shall mean the energy generated at the Facility, as defined below, by the generating source designated to supply Contracted Capacity and which is delivered to the Company at the Delivery Point, as defined below.
- (b) **Availability Adjustment:** “Availability Adjustment” shall have the meaning set forth in Section 7(a).
- (c) **Availability Guarantee:** “Availability Guarantee” shall have the meaning set forth in Section 7(a).
- (d) **Available Schedule:** “Available Schedule” shall have the meaning set forth in Section 11.
- (e) **Capacity and Energy Provider or CEP:** “Capacity and Energy Provider” or “CEP” shall have the meaning set forth in the preamble.

- (f) **CEP Event of Default:** “CEP Event of Default” shall have the meaning set forth in Section 13(a).
- (g) **CEP Termination Payment:** “CEP Termination Payment” has the meaning set forth in Section 13(c)(iii).
- (h) **Company:** “Company” has the meaning set forth in the preamble.
- (i) **Company Event of Default:** “Company Event of Default” shall have the meaning set forth in Section 13(b).
- (j) **Company Termination Payment:** “Company Termination Payment” has the meaning set forth in Section 13(c)(ii).
- (k) **Contract:** “Contract” shall have the meaning set forth in the preamble.
- (l) **Contract Price:** “Contract Price” shall have the meaning set forth in Exhibit I.
- (m) **Contract Year:** “Contract Year” shall mean any calendar year during the Term and with respect to the first and last “Contract Year” such partial calendar year.
- (n) **Contracted Capacity:** “Contracted Capacity” shall mean eighteen (18) MW that the CEP commits to reserve, make available and supply to the Company from its Facility on a firm, first call, subordinate-to-no-other-entity-or-party, must-take basis, and for which the Company commits to pay the CEP.
- (o) **Delivery Point:** “Delivery Point” shall mean the point on the Company’s transmission system at the interface with the Transmission Service Provider’s transmission system at which the CEP shall deliver Contracted Capacity and Associated Energy via the Transmission Service Provider pursuant to a Transmission Service Agreement that shall be secured by Company as provided herein.
- (p) **Delivery Period:** “Delivery Period” shall have the meaning in Section 2.
- (q) **Designated Avoided Unit:** “Designated Avoided Unit” shall mean the generating unit identified in the Appendix C, with effective date June 13, 2023, to the Company’s Retail Tariff Schedule COG-2 as the Company’s avoided unit, selected by CEP as the unit CEP wishes to help avoid, or defer, the cost of which is incorporated in both the pricing under this negotiated agreement and the termination payment amounts set forth in Exhibit II.
- (r) **Eastern Prevailing Time:** “Eastern Prevailing Time” or “EPT” shall mean the time in effect in the Eastern Time Zone of the United States of America, whether Eastern Standard Time or Eastern Daylight Time.

- (s) **Effective Date:** “Effective Date” has the meaning set forth in the preamble.
- (t) **Environmental Attributes:** “Environmental Attributes” means the beneficial environmental attributes related to the Contracted Capacity and Associated Energy that would provide value or benefit, but will not create liability or detriment, which would include the beneficial attributes from (i) any and all fuel-related, emissions-related, air quality-related or other environmental-related aspects, claims, characteristics, benefits, credits, including RECs, reductions, offsets, savings, allowances, efficiencies, certificates, tags, attributes, demand reductions or similar products or rights (including all of those relating to greenhouse gases and all green certificates, green tags, renewable certificates and renewable energy credits, CO2 credits, emissions reduction credits and all those that otherwise arise or result from the generation of energy from the Facility, and all those arising or resulting from the existence of the Facility) (1) howsoever titled and whether known or unknown, (2) whether existing as of the execution date or at any time during the Term, and (3) whether such Environmental Attributes have been certified or verified under any renewable standard, including all those that could qualify or do qualify for application toward compliance with any local, state, federal green pricing program, renewable energy program, carbon reduction or greenhouse gas reduction initiative, electricity savings program, or other environmental program, incentive, mandate or objective, in each case whether voluntary or mandatory, and (ii) any environmental benefit Company otherwise would have realized from or related to the Contracted Capacity and Associated Energy if Company rather than CEP had constructed, owned or operated the Facility. Environmental Attributes do not include production, energy, or investment tax credits.
- (u) **Facility:** “Facility” shall mean the Pasco Solid Waste Resource Recovery Facility located in Pasco County, Florida, with the current physical address of 14230 Hays Road, Spring Hill, Florida.
- (v) **FERC:** “FERC” shall mean the Federal Energy Regulatory Commission or any similar or successor governmental body exercising the same or equivalent jurisdiction.
- (w) **FIN 46R:** “FIN 46R” shall have the meaning set forth in Section 14(q).
- (x) **Force Majeure:** Force Majeure shall have the meaning set forth in Section 14(d).
- (y) **FPSC:** “FPSC” shall mean the Florida Public Service Commission or any similar or successor governmental body exercising the same or equivalent jurisdiction.
- (z) **Interconnection Agreement:** “Interconnection Agreement” shall mean the agreement and associated documents by and among CEP and the

Transmission Service Provider (which as of the date of this Contract is Duke Energy Florida) governing the terms and conditions of the interconnection of the Facility by which capacity and energy will be delivered during the Term of this Contract from the Facility to the Transmission Service Provider at the Interconnection Point, which subsequently through Third-Party Transmission Services, allows for receipt of Contracted Capacity and Associated Energy by Company.

- (aa) **Interconnection Point:** “Interconnection Point” shall mean the plant busbar connection to the high side of the Facility’s step-up transformer(s) where capacity and energy shall be delivered to the Transmission Service Provider that serves the Facility, from which the CEP will transmit through Third-Party Transmission Services Contracted Capacity and Associated Energy to Company. The Interconnection Point shall be specified in detail in the Interconnection Agreement.
- (bb) **Interest Rate:** “Interest Rate” shall mean, for any date, the lesser of (a) the per annum rate of interest equal to the prime lending rate as may from time to time be published in *The Wall Street Journal* under “Money Rates” on such day (or if not published on such day on the most recent preceding day on which published), plus two percent (2%) and (b) the maximum rate permitted by applicable law.
- (cc) **MW:** “MW” shall mean megawatt.
- (dd) **MWh:** “MWh” shall mean megawatt hours.
- (ee) **Non-Dispatched Capacity:** “Non-Dispatched Capacity” shall mean the amount of Contracted Capacity that the Company cannot receive during any given hour, due to an emergency condition, including interruptions on the Company’s transmission system; any events or circumstances necessitating the maintenance of the reliability and integrity of any part of the Company’s system; events or circumstances necessitating the prevention of the endangerment of life or property; events or circumstances necessitating the prevention of significant disruption of electric service to the Company’s customers; or requests by the state’s reliability coordinator or bulk power system balancing agent in efforts to maintain electric grid stability.
- (ff) **Non-Dispatched Energy:** “Non-Dispatched Energy” shall mean the energy associated with Non-Dispatched Capacity and which the Company declines to accept during any given hour, due to the reasons stated in the definition of Non-Dispatched Capacity.
- (gg) **Non-Planned Maintenance Months:** “Non-Planned Maintenance Months” shall have the meaning set forth in Section 10(c).
- (hh) **Party or Parties:** “Party” or “Parties” shall have the meaning set forth in the preamble.



- (ii) **Performance Security:** “Performance Security” shall have the meaning set forth in Section 8.
- (jj) **Planned Maintenance:** “Planned Maintenance” shall mean any scheduled or planned maintenance of the Facility, and the production of Associated Energy from the Facility, that would lead to an outage of the Facility and shall be scheduled in accordance with Section 10.
- (kk) **Product:** “Product” shall mean the Contracted Capacity, Associated Energy, any other ancillary services required for delivery, and Environmental Attributes associated with the Contracted Capacity and Associated Energy purchased hereunder.
- (ll) **Qualifying Facility:** “Qualifying Facility” shall mean a cogeneration facility, or small power production facility, that satisfies the definition of, and qualifies as, a Qualifying Facility in accordance with the provisions of Subpart B of Subchapter K, Part 292 of Chapter I, Title 18, Code of Federal Regulations (C.F.R.), promulgated by the FERC, as the same may be amended from time to time, and must be “new capacity” pursuant to the Public Utilities Regulatory Policies Act of 1978 (PURPA), construction of which began on or after November 9, 1978.
- (mm) **Renewable Energy Credits or RECs:** “Renewable Energy Credits” or “RECs” means any and all credits, including any emissions reduction credits, such as CO2 emission reduction credits, for renewable energy that could qualify or does qualify for application toward compliance with any local, state, federal or international renewable energy portfolio standard, green pricing program or other renewable energy or environmental mandate or objective at any time during the Term.
- (nn) **Renewable Generating Facility:** “Renewable Generating Facility” shall mean a generating facility that satisfies the definition of, and qualifies as, a renewable generating facility in accordance with the provisions of Section 366.91, Florida Statutes, and Rule 25-17.210 (1), F.A.C.
- (oo) **Replacement Cost:** “Replacement Cost” means (a) with respect to Company, the costs incurred by Company, acting in a commercially reasonable manner, to purchase at the Delivery Point a replacement for the Product over the remainder of the Delivery Period, plus the costs incurred by Company in purchasing such substitute Product and any additional transmission charges reasonably incurred at the Delivery Point or any other Company transmission system interface; provided, that if no replacement is obtained, then the termination payment amount set forth on Exhibit II for such Contract Year will be utilized for this calculation; and also including the full cost of the Third-Party Transmission Services Company has reserved for the remainder of the Delivery Period; and (b) with respect to CEP, the costs incurred by CEP, acting in a commercially reasonable manner, to sell at the

Delivery Point the Product over the remainder of the Delivery Period, plus the costs incurred by CEP in entering into an arrangement with a substitute purchaser and any additional transmission charges reasonably incurred at the Interconnection Point or any other Transmission Service Provider transmission system interface; provided, if no replacement is obtained, then the Transmission Service Provider “as-available” energy price will be utilized for this calculation. In either event, the Party making the determination will provide reasonable evidence to the other Party of the Replacement Cost determined hereunder. In the event the Transmission Service Provider “as-available” energy price is utilized, the calculation shall be the net present value for all future years.

- (pp) **Sales Price:** “Sales Price” means the price at which CEP, acting in a commercially reasonable manner, resells from the Facility Contracted Capacity and Associated Energy not received by Company; provided, if no replacement is obtained, then the Transmission Service Provider “as-available” energy price will be utilized for this calculation. In any event, CEP shall provide reasonable evidence of the Sales Price as so determined hereunder.
- (qq) **SEC:** “SEC” shall have the meaning set forth in Section 14(q).
- (rr) **Term:** “Term” shall have the meaning set forth in Section 2.
- (ss) **Third-Party Transmission Services:** “Third-Party Transmission Services” shall mean the firm transmission service(s) and ancillary services required to deliver Contracted Capacity and Associated Energy from the Facility (Interconnection Point) to the Company’s transmission system (Delivery Point).
- (tt) **Transmission Service Agreement:** “Transmission Service Agreement” shall mean the contract by which Company shall obtain Third-Party Transmission Services from Transmission Service Provider to transmit Associated Energy from the Facility to the Company’s transmission system at the Delivery Point.
- (uu) **Transmission Service Provider:** “Transmission Service Provider” means the owner of the transmission system related to the Facility (and interconnection provider under the Interconnection Agreement) and counterparty to the Transmission Service Agreement, which as of the date of this Contract is Duke Energy Florida, but would include any successor thereto by name change, operation or law or otherwise permitted.
- (vv) **TSP Disconnect Event:** “TSP Disconnect Event” shall mean any event in which the Transmission Service Provider requires CEP to disconnect the Facility from its transmission system.

2. **Term:** This Contract shall commence immediately upon its execution by the Parties and shall terminate at 12:00 A.M. on January 1, 2035 (“**Term**”). The delivery of Contracted Capacity and Associated Energy shall be from 12:00 A.M. January 1, 2025, through 11:59 P.M. December 31, 2034 (“**Delivery Period**”). The beginning of the Term and effectiveness of this Contract is subject to Company receiving unconditional approval from the FPSC, FERC and any other governmental entity necessary to approve this Contract and that pursuant to any such approvals Company shall not be disallowed from, and shall have full allowance for, recovering all costs associated with this Contract and the payments by Company hereunder.
3. **Company’s Capacity and Energy Purchase Commitment:** The Company agrees to purchase all Contracted Capacity and Associated Energy, excluding Non-Dispatched Energy, generated at the Facility and provided to the Company at the Delivery Point by the CEP pursuant to this Contract, excluding the amount of capacity and energy consumed by the Facility’s station service equipment (such as generator auxiliaries, emissions control and monitoring equipment, fuel handling equipment, etc.) and all transmission system losses incurred by the CEP to effect delivery of Contracted Capacity and Associated Energy to the Delivery Point, except as otherwise provided herein. The Parties agree that the sale of Contracted Capacity and Associated Energy includes the sale and transfer of all Environmental Attributes associated therewith at no cost. If Company fails to receive Associated Energy at the Delivery Point (other than an event excused hereunder, including Force Majeure), then Company shall pay to CEP on the date payment would otherwise be due in respect of the month in which such failure occurred, an amount for such deficiency equal to the positive difference, if any, obtained by subtracting the Sales Price from the Contract Price. For clarity, the amount of Contracted Capacity and Associated Energy will be metered at the Delivery Point.
4. **Non-Dispatched Capacity and Non-Dispatched Energy Restriction:** To the extent that there is Non-Dispatched Capacity and Non-Dispatched Energy during a given hour, such Non-Dispatched Capacity and Non-Dispatched Energy may be sold as “as-available” energy by CEP to third parties.
5. **Responsibilities for Interconnection Service, Third-Party Transmission Service and Company Transmission Service:** It is the responsibility of the CEP to request and secure the required interconnection service from the Transmission Service Provider that serves the CEP’s Facility, and CEP shall be responsible to arrange and pay to interconnect the Facility to the Transmission Service Provider and any other interconnection costs related to the Facility, including any telemetering equipment needed to account for the dynamic scheduling of Associated Energy from the Facility (which shall be the sole cost and expense of CEP). Since the Facility is not located within the Company’s transmission system, Company shall request and secure the required Third-Party Transmission Service(s) required to deliver Contracted Capacity and Associated Energy to the Company’s transmission system; provided that the Transmission Service Agreement costs associated with such Third-Party Transmission Service shall be passed through to CEP and reduce the payments otherwise due by Company

hereunder. With respect to the Transmission Service Agreement, it is the responsibility of Company to: (i) satisfy the Transmission Service Provider's Open Access Transmission Tariff requirements and/or all non-FERC jurisdictional transmission service agreements required to deliver Contracted Capacity and Associated Energy to the Company, as applicable; and (ii) request and purchase all required firm Third-Party Transmission Services in a timely manner to satisfy the provisions of this Contract. The transmission reservation will be for a capacity at the Interconnection Point to account for line losses and allows for receipt of Contracted Capacity to Company at the Delivery Point.

More specifically with respect to the Transmission Service Agreement, if Transmission Service Provider requires a transmission study prior to confirming the transmission reservation under the Transmission Service Agreement, Company (at its own expense and without passing through to CEP) will pay for such study. If such study identifies unexpected costs, such as transmission and/or distribution system upgrades (or other affected system costs) required to facilitate the delivery of energy under this Contract, Company shall, in its sole discretion, have the option to (a) pay such costs for its own account (without passing through to CEP); or (b) terminate this Contract; provided, that CEP shall have the right to pay for such additional costs in order to not have the Contract terminate, with the acceptable means by which the CEP will pay for such costs to be determined by the Parties. If the Contract is so terminated, neither Party will have any further obligations hereunder.

**6. Payment and Billing:**

- (a) The calendar month shall be the standard period for all payments under this Contract (other than any CEP Termination Payment or Company Termination Payment, as applicable). As soon as practicable after the end of each month, Company will render to the CEP a purchase statement for the payment obligations, if any, incurred hereunder during the preceding month. The Company agrees to pay the CEP for Product delivered to the Company at the Delivery Point at the rates set forth on Exhibit I, which payments shall be fixed for the applicable Contract Years and not subject to escalation (as set forth in the purchase statement provided by Company to CEP pursuant to this Section 6).
- (b) All purchase statements under this Contract shall be due and payable in accordance with each Party's purchase statement instructions (e.g., wiring instructions) on or before the later of the twentieth (20th) day of each month, or tenth (10th) day after receipt of the purchase statement or, if such day is not a business day, then on the next business day. Each Party will make payments by electronic funds transfer, or by other mutually agreeable method(s), to the account designated by the other Party. Any amounts not paid by the due date will be deemed delinquent and will accrue interest at the Interest Rate, such interest to be calculated from and including the due date to but excluding the date the delinquent amount is paid in full.

- (c) A Party may, in good faith, dispute the correctness of any purchase statement or any adjustment to a purchase statement, rendered under this Contract or adjust any purchase statement for any arithmetic or computational error within twelve (12) months of the date the purchase statement, or adjustment to a purchase statement, was rendered. In the event a purchase statement or portion thereof, or any other claim or adjustment arising hereunder, is disputed, payment of the undisputed portion of the purchase statement shall be required to be made when due, with notice of the objection given to the other Party. Any purchase statement dispute or purchase statement adjustment shall be in writing and shall state the basis for the dispute or adjustment. Payment of the disputed amount shall not be required until the dispute is resolved. Upon resolution of the dispute, any required payment shall be made within two (2) business days of such resolution along with interest accrued at the Interest Rate from and including the due date to but excluding the date paid. Inadvertent overpayments shall be returned upon request or deducted by the Party receiving such overpayment from subsequent payments, with interest accrued at the Interest Rate from and including the date of such overpayment to but excluding the date repaid or deducted by the Party receiving such overpayment. Any dispute with respect to a purchase statement is waived unless the other Party is notified in accordance with this Section 6(c) within twelve (12) months after the purchase statement is rendered or any specific adjustment to the purchase statement is made.
- (d) The Parties hereby agree that they shall discharge mutual debts and payment obligations due and owing to each other on the same date through netting, in which case all amounts owed by each Party to the other Party for the purchase and sale of the Product during the monthly billing period under this Contract, interest, and payments or credits, shall be netted so that only the excess amount remaining due shall be paid by the Party who owes it.
- (e) If no mutual debts or payment obligations exist and only one Party owes a debt or obligation to the other during the monthly billing period, including, but not limited to, interest, and payments or credits, that Party shall pay such sum in full when due.
- (f) With respect to CEP, the Parties agree to recognize that this Section 6 is subject to Florida's Prompt Payment Act (Florida Statutes Sections 218.70-218.80) and allows CEP, for all purposes of this Section 6, forty-five (45) days after receipt of any purchase statement, as applicable, to make payment, including interest.

**7. Availability:**

- (a) **Availability Guarantee and Availability Adjustment:** During the Delivery Period, CEP guarantees that the Facility shall be 97.0% available during the months of January, February, June, July, August, September, October and

December and 92.0% available during the months of March, April, May and November (“**Availability Guarantee**”). During the Delivery Period, the (“**Availability Adjustment**”) shall be calculated for each month and rounded to the nearest 0.1% as follows:

$$AA = (AG - AED/EED) * 2 * AEP$$

WHERE:

AA = Availability Adjustment

AG = Availability Guarantee applicable to such month

AED = Actual Energy Delivered from the Facility to the Delivery Point

EED = the maximum Expected Energy Delivered, calculated as Contracted Capacity multiplied by the total hours in the applicable month (less any Non-Dispatched Energy in such month and less any MWh not produced due to Planned Maintenance or Force Majeure)

AEP = Associated Energy Payment, which is the unadjusted Contract Price

The Availability Adjustment multiplied by the applicable Associated Energy will be included as a reduction in the purchase statement from Company to CEP as set forth in Section 6. If the above calculation leads to a negative number, then the Availability Adjustment shall be zero. Illustrative examples of these calculations are set forth on Exhibit I.

- (b) At any time during the Term of this Contract that CEP is unable to deliver energy from the Facility, and such event is not due to Planned Maintenance or Force Majeure, CEP, in its discretion, may deliver replacement energy to Company from a third-party source as a replacement for the Product contemplated under this Contract; provided, however in such instance, the replacement energy must be generated by a Renewable Generating Facility. In this event, CEP shall be responsible for: (i) arranging delivery from such third-party source to the Delivery Point; and (ii) all associated transmission charges, line losses, service charges, and other applicable fees and costs necessary for the delivery of all or any of the replacement energy from the third-party source. Delivered third-party energy must include the identical Environmental Attributes as energy provided from the Facility, and Company must receive ownership of the identical Environmental Attributes the same as if Company had received the Associated Energy from the Facility.

8. **Performance Security Guarantees:** The Parties require certain security guarantees from each other to ensure performance under this Contract in order to protect their respective interests in the event the other Party fails to comply with the terms in this Contract, which shall be in form and substance as described herein. In any Contract Year, if (i) with respect to Company, Company does not maintain a minimum Moody’s senior unsecured investment credit rating of Baa3 and a

minimum Standard & Poor's senior unsecured investment credit rating of BBB-, or (ii) with respect to CEP, CEP does not maintain a minimum Moody's senior unsecured investment credit rating of Baa3 and a minimum Standard & Poor's senior unsecured investment credit rating of BBB-, that Party shall provide security, whether in the form of cash, letter of credit, security bond, or other form of collateral acceptable to the other Party, which shall equal the transmission charges under the Transmission Service Agreement for the lesser of the following twelve (12) month period or remainder of the Term (the "**Performance Security**").

**9. Reserved.**

**10. Production and Maintenance Schedule:** During the Term, the CEP agrees to the following:

- (a) The CEP shall provide the Company in writing prior to June 1st of each calendar year an estimate of the amount of electricity to be generated by the Facility and delivered to the Company for each month of the following calendar year, including a tentative schedule of the time, duration and magnitude of any Planned Maintenance of the Facility or reductions to the amount of Contracted Capacity that the CEP can make available at the Delivery Point. CEP shall use commercially reasonable efforts to schedule Planned Maintenance during the months of March, April, May, October and November. CEP shall notify the Company ninety (90) days prior to any Planned Maintenance of the Facility to confirm such schedule, and CEP agrees to use commercially reasonable efforts to comply with such schedule. CEP shall promptly notify the Company of any changes to the Planned Maintenance schedule, subject to the restrictions provided in subsection (b) below.
- (b) During the Delivery Period, the Facility may have up to one (1) major turbine overhaul outage for its currently operating turbine (such outage anticipated to be in 2028); it being understood between the Parties that such outage is on an anticipated seven (7) year schedule. CEP will use all commercially reasonable efforts to comply with this schedule; however, the Parties acknowledge such schedule is subject to change. Such outage will be included in the Planned Maintenance scheduling set forth in subsection (a) above. The calculation of EED for availability in Section 7 will be reduced by the actual amount of Planned Maintenance (i) up to sixty-five (65) days in all years without a major turbine overhaul outage; and (ii) up to seventy-five (75) days of Planned Maintenance during the year in which a major turbine overhaul outage is conducted, which shall be applied in the month in which the Planned Maintenance occurs; provided, that if the Planned Maintenance exceeds the days provided above, such additional days shall not reduce EED as provided herein.
- (c) By July 1st of each calendar year, the Company shall notify the CEP in writing whether the requested scheduled maintenance period(s) for the Facility per

Section 10(a) are acceptable; provided, if any Planned Maintenance is scheduled in months other than March, April, May, October and November (“**Non-Planned Maintenance Months**”), Company shall have sole discretion to object to such schedule. If the Company cannot accept any of the period(s) requested during Non-Planned Maintenance Months, the Company shall advise the CEP of the time period closest to the requested period(s) when the outage(s) can be scheduled; provided, the Parties agree to meet to seek to finalize a mutually acceptable Planned Maintenance schedule. Once the schedule has been established and approved, either Party requesting a subsequent change in such schedule, except when such event is due to Force Majeure, must obtain approval for such change from the other Party. Such approval shall not be unreasonably withheld or delayed.

- (d) During the Term, the CEP will contract with or employ a qualified Facility operator. The CEP shall ensure that operating personnel are on duty at all times, twenty-four (24) clock hours per calendar day and seven (7) calendar days per week.
  - (e) The CEP shall promptly update the yearly generation schedule and maintenance schedule of the Facility as soon as any change to such schedules are determined to be necessary.
  - (f) The CEP shall comply with reasonable requirements of the Company regarding day- to-day or hour-by-hour communications between the Parties relative to the performance of this Contract.
- 11. Availability Procedure:** Commencing on the calendar day prior to the beginning of the Delivery Period, and continuing each calendar day thereafter during the Delivery Period, by 7:00 A.M. EPT, Company shall assume an hourly schedule from the CEP equal to the Contracted Capacity per hour; provided the CEP shall electronically transmit to the Company an hourly schedule for the next calendar day of the Contracted Capacity and Associated Energy to be delivered during the days CEP forecasts the energy delivery per hour to be any value less than the Contracted Capacity. The hourly schedule shall be for the entire calendar day, including what hours CEP cannot provide such Contracted Capacity and Associated Energy during the next day (“**Available Schedule**”). The CEP’s Available Schedule for Fridays will include Saturday, Sunday, and Monday schedules. The CEP’s Available Schedule during holiday periods will be similarly adjusted to include the holiday period.
- 12. Environmental Attributes:** The Parties agree that Company’s purchase of Contracted Capacity and Associated Energy covered by this Contract includes all Environmental Attributes associated therewith at no cost.
- 13. Default:**
- (a) The CEP shall be in default (“**CEP Event of Default**”) under this Contract if it:



***EXECUTION VERSION***

- (i) is dissolved (other than pursuant to a consolidation, amalgamation or merger); or
- (ii) becomes insolvent or is unable to pay its debts or fails or admits in writing its inability generally to pay its debts as they become due; or
- (iii) makes a general assignment, arrangement or composition with or for the benefit of its creditors; or
- (iv) institutes or has instituted against it a proceeding seeking a judgment of insolvency or bankruptcy or any other relief under any bankruptcy or insolvency law or other similar law affecting creditors' rights, or a petition is presented for its winding-up or liquidation, and, in the case of any such proceeding or petition instituted or presented against it, such proceeding or petition (a) results in a judgment of insolvency or bankruptcy or the entry of an order for relief or the making of an order for its winding-up or liquidation or (b) is not dismissed, discharged, stayed or restrained in each case within thirty (30) days of the institution or presentation thereof; or
- (v) seeks or becomes subject to the appointment of an administrator, provisional liquidator, conservator, receiver, trustee, custodian or other similar official for it or for all or substantially all its assets; or
- (vi) has a secured party take possession of all or substantially all its assets or has a distress, execution, attachment, sequestration or other legal process levied, enforced or sued on or against all or substantially all its assets and such secured party maintains possession, or any such process is not dismissed, discharged, stayed or restrained, in each case within thirty (30) days thereafter;
- (vii) fails to perform in accordance with Section 8;
- (viii) fails to achieve an availability of seventy percent (70%) for any six (6) months in a given Contract Year.
- (ix) fails to comply with Section 14(f) in connection with an attempted assignment of this Contract.
- (x) fails to pay Company any undisputed amount payable by CEP to Company pursuant to this Contract by the due date (including with respect to failure to meet the Availability Guarantee) and CEP fails to cure such failure to pay within forty-five (45) days after receipt of written demand from Company.

- (xi) made any representation, warranty, or covenant hereunder that proves to be incorrect in any material respect when made, unless the CEP promptly commences and diligently pursues action to cause such representation, warranty, or covenant to become true in all material respects and does so within thirty (30) days after written notice thereof has been given to CEP by Company (unless such cure is not capable of being effected within such thirty (30) day period, in which case CEP will have an additional thirty (30) day period in which to perform such cure) and such cure removes any material adverse effect on Company of such representation, warranty, or covenant having been incorrect.
  - (xii) fails to perform or comply with any other material term or condition of this Contract, other than those listed above, which failure continues for thirty (30) days after written notice from Company.
- (b) The Company shall be in default ("**Company Event of Default**") under this Contract if it:
- (i) fails to pay CEP any undisputed amount payable by Company to CEP pursuant to this Contract by the due date, and Company fails to cure such failure to pay within forty-five (45) days after receipt of written demand from CEP.
  - (ii) fails to perform or comply with any other material term or condition of this Contract, other than as provided in Section 13(b)(i) above which failure continues for thirty (30) days after written notice from CEP.
- (c) **Default Remedy:**
- (1) If Company has the right to terminate this Contract due to a CEP Event of Default, the following shall apply:
- (i) If CEP defaults pursuant to Section 13(a)(viii) of this Contract, after receipt of such notice of termination from Company, CEP shall have the right to an additional cure period of three (3) consecutive months (including the month in which the notice is given) following such notice to cause the Facility to meet at least seventy percent (70%) availability over such three (3) month period; provided, if CEP fails to achieve such result, CEP shall have an additional ninety (90) days to secure a replacement of the Product to be delivered pursuant to the terms of this Contract at the Delivery Point for the remainder of the Delivery Period. The terms and conditions of such replacement Product shall be the

same as provided herein and subject to the approval of Company.

- (ii) If CEP does not choose or fails to cure pursuant to subsection (i) above, Company will be entitled to immediately terminate this Contract and recover from CEP all amounts then owed by CEP to Company under this Contract and recover from CEP the Company's Replacement Cost less the value of this Contract to Company over the remainder of the Delivery Period (determined in a commercially reasonable manner) ("**Company Termination Payment**"). Any purchase statement that includes such Company Termination Payment shall include a written statement explaining in reasonable detail the calculation of such amount.
- (iii) If CEP terminates this Contract due to a Company Event of Default, CEP will be entitled to recover from Company all amounts then owed by Company to CEP under this Contract and recover from Company the positive difference, if any, between the value of this Contract to CEP over the remainder of the Delivery Period (determined in a commercially reasonable manner) and the CEP Replacement Cost (the "**CEP Termination Payment**"). Any purchase statement that includes such CEP Termination Payment shall include a written statement explaining in reasonable detail the calculation of such amount.

**14. General Provisions:**

- (a) **Permits:** The CEP hereby agrees to seek to obtain any and all governmental permits, certifications, or other authority the CEP is required to obtain as a prerequisite to engaging in the activities provided for in this Contract. The Company hereby agrees to seek to obtain any and all governmental permits, certifications or other authority the Company is required to obtain as a prerequisite to engaging in the activities described in this Contract.
- (b) **Indemnification:** The Company and the CEP shall each be responsible for its own facilities in ensuring adequate safeguards for other Company customers, the Company and CEP personnel and equipment, and for the protection of its own generating system. To the extent permitted by law, the Company and the CEP shall each indemnify and save the other harmless from any and all claims, demands, costs, or expense for loss, damage, or injury to persons or property of the other caused by, arising out of, or resulting from:
  - (i) any act or omission by a Party or that Party's contractors, agents, servants and employees in connection with the installation or operation of that Party's generation system or the operation thereof in connection with the other Party's system; and

- (ii) any defect in, failure of, or fault related to a Party's generation system; and
  - (iii) the negligence of a Party or negligence of that Party's contractors, agents, servants and employees.
- (c) **Insurance:** On or before the Effective Date, the CEP shall deliver to the Company proof of all insurance CEP maintains on the Facility per its operating agreements, which insurance shall be adequate for the operation and maintenance of the Facility. If reasonably requested after the Effective Date, CEP shall deliver such proof of insurance as soon as reasonably practicable. CEP shall pay all premiums and other charges due on said policies and keep its policies in full force and effect during the Term.
- (d) **Force Majeure:** If either Party shall be unable, by reason of Force Majeure, to carry out its obligations under this Contract, either wholly or in part, the Party so failing shall give written notice and full particulars of such cause or causes to the other Party as soon as possible after the occurrence of any such cause; and such obligations shall be suspended during the continuance of such hindrance, which, however, shall be remedied with all possible dispatch. The term ("**Force Majeure**") shall be taken to mean all acts of God, strikes, lockouts or other industrial disturbances at the manufacturing site of the major equipment components or the construction site, wars, blockades, insurrections, riots, arrests and restraints of rules and people, pandemics, explosions, fires, floods, lightning, wind, perils of the sea, accidents to equipment or machinery or similar occurrences, and shall specifically include a TSP Disconnect Event and any interruption or curtailment of firm transmission service by Transmission Service Provider to the Delivery Point; provided, however that no occurrence may be claimed to be a Force Majeure occurrence if it is caused by the negligence or lack of due diligence on the part of the Party attempting to make such claim and specifically does not include interruption in fuel supply (but does include interruption of fuel transportation); provided, however, Force Majeure shall include an interruption in fuel supply that is due to a transportation failure by a third party that would otherwise constitute a Force Majeure (and such failure could not be prevented or mitigated by the commercially reasonable actions of CEP or said third party). The CEP agrees to pay the costs necessary to reactivate the Facility and/or the interconnection with the Transmission Service Provider system if the same are rendered inoperable due to actions of the CEP, its agents, or Force Majeure events affecting the Facility or the interconnection with Transmission Service Provider. If CEP is the claiming party, Force Majeure does not include any action taken by CEP in its governmental capacity.
- (e) **Representations, Warranties, and Covenants of the CEP:**

The CEP represents and warrants that as of the date this Contract is executed:

- (i) **Organization, Standing and Qualification:** The CEP is a political subdivision of the State of Florida duly organized and validly existing in good standing under the laws of and has all necessary power and authority to carry on its business as presently conducted, to own or hold under lease its properties and to enter into and perform its obligations under this Contract and all other related documents and agreements to which it is or shall be a Party. The CEP is duly qualified or licensed to do business in the State of Florida and in all other jurisdictions wherein the nature of its business and operations or the character of the properties owned or leased by it makes such qualification or licensing necessary and where the failure to be so qualified or licensed would impair its ability to perform its obligations under this Contract or would result in a material liability to or would have a material adverse effect on the Company.
  
- (ii) **Due Authorization, No Approvals, No Defaults, etc.:** Each of the execution, delivery and performance by the CEP of this Contract has been duly authorized by all necessary action on the part of the CEP, does not require any approval, except as has been heretofore obtained, of the Board of County Commissioners, of the CEP or any consent of or approval from any trustee, lessor or holder of any indebtedness or other obligation of the CEP, except for such as have been duly obtained, and does not contravene or constitute a default under any law, or any agreement, judgment, injunction, order, decree or other instrument binding upon the CEP, or subject the Facility or any component part thereof to any lien other than as contemplated or permitted by this Contract.
  
- (iii) **Compliance with Laws:** The CEP has knowledge of all laws and business practices that must be followed in performing its obligations under this Contract. The CEP is in compliance with all laws, except to the extent that failure to comply therewith would not, in the aggregate, have a material adverse effect on the CEP or the Company. By entering into this Contract, the CEP represents and warrants that Facility is a Qualifying Facility and a Renewable Generating Facility and confirms such representation and warranty with the signature of the CEP's authorized representative on this Contract.

CEP warrants and covenants that with respect to its contractual obligations hereunder and performance thereof, it will not claim immunity on the grounds of sovereignty or similar grounds with respect to itself or its revenues or assets from (a) suit, (b) jurisdiction of court, (c) relief by way of injunction, order for

specific performance or recovery of property, (d) attachment of assets, or (e) execution or enforcement of any judgment.

In addition, CEP warrants continuing throughout the Term as follows: (i) entry into and performance of this Contract by CEP are for a proper public purpose within the meaning of any applicable law, (ii) the Term does not extend beyond any applicable limitation imposed by any applicable law, and (iii) CEP's obligations to make payments hereunder are unsubordinated obligations and such payments are otherwise not subject to any prior claim under any and all bond ordinances or indentures to which it is a party, all other relevant constitutional, organic or other governing documents and applicable law and are available without limitation or deduction to satisfy all CEP's obligations hereunder.

- (iv) **Governmental Approvals:** Except as expressly contemplated herein, neither the execution and delivery by the CEP of this Contract, nor the consummation by the CEP of any of the transactions contemplated thereby, requires the consent or approval of, the giving of notice to, the registration with, the recording or filing of any document with, or the taking of any other action in respect of governmental authority, except in respect of permits (a) which have already been obtained and are in full force and effect or (b) are not yet required (and with respect to which the CEP has no reason to believe that the same will not be readily obtainable in the ordinary course of business upon due application therefore).
- (v) **No Proceedings:** There are no actions, suits, proceedings or investigations pending or, to the knowledge of the CEP, threatened against it at law or in equity before any court or tribunal of the United States or any other jurisdiction which individually or in the aggregate could result in any materially adverse effect on the CEP's business, properties, or assets or its condition, financial or otherwise, or in any impairment of its ability to perform its obligations under this Contract. The CEP has no knowledge of a violation or default with respect to any law which could result in any such materially adverse effect or impairment. CEP is not bankrupt and there are no proceedings pending or being contemplated by it or, to its knowledge, threatened against it which would result in it being or becoming bankrupt.
- (f) **Assignment:** The Company and the CEP shall have the right to assign its benefits under this Contract, but the CEP shall not have the right to assign its obligations and duties without the Company's prior written consent and such consent shall not be unreasonably withheld.

- (g) **Disclaimer:** In executing this Contract, the Company does not, nor should it be construed, to extend its credit or financial support for the benefit of any third parties lending money to or having other transactions with the CEP or any assignee of this Contract.
- (h) **Notification:** For purposes of making any and all non-emergency oral and written notices, payments or the like required under the provisions of this Contract, the Parties designate the following to be notified or to whom payment shall be sent until such time as either Party furnishes the other Party written instructions changing such designate.

For the CEP:

Pasco County Solid Waste Director  
14230 Hayes Road  
Spring Hill, FL 34610

with a copy to:

Pasco County Attorney  
8731 Citizens Drive, Suite 340  
New Port Richey, FL 34654

For the Company:

Tampa Electric Company  
Attention: Director, Origination & Trading  
P.O. Box 111  
Tampa, Florida 33601

with a copy to:

Tampa Electric Company  
Attention: Associate General Counsel  
P.O. Box 111  
Tampa, Florida 33601

- (i) **Governing Law and Jurisdiction:** This Contract shall be governed by and construed and enforced in accordance with the laws, rules, and regulations of the State of Florida and the Company's Tariff as may be modified, changed, or amended from time to time. Any action brought under this Contract or with respect to any claim arising from the subject matter thereof shall be brought and heard in a state court of competent jurisdiction at the West Pasco Judicial Center in New Port Richey, Pasco County, Florida. If the claim(s) that form the basis for any such action must be adjudicated in

federal court, then venue for that action shall be in the United States District Court for the Middle District of Florida, Tampa Division.

- (j) **Waiver of Jury Trial:** Each Party waives, to the fullest extent permitted by applicable law, any and all rights it may have to a trial by jury in respect of any suit, action or proceeding relating to this Contract or any credit support document. Each Party (i) certifies that no representative, agent or attorney of the other Party or any credit support provider has represented, expressly or otherwise, that such other Party would not, in the event of such a suit, action or proceeding, seek to enforce the foregoing waiver and (ii) acknowledges that it and the other Party have been induced to enter into this Contract and provide for any credit support document, as applicable, by, among other things, the mutual waivers and certifications in this Section.
- (k) **Severability:** If any part of this Contract, for any reason, be declared invalid, or unenforceable by a court or public authority of appropriate jurisdiction, then such decision shall not affect the validity of the remainder of this Contract, which remainder shall remain in force and effect as if this Contract had been executed without the invalid or unenforceable portion and provided, further, that if any such event occurs, the Parties shall use their best efforts to reform this Contract in order to give effect to the original intention of the Parties.
- (l) **Complete Contract and Amendments:** All previous communications or agreements between the Parties, whether verbal or written, with reference to the subject matter of this Contract are hereby abrogated. No amendment or modification to this Contract shall be binding unless it shall be set forth in writing and duly executed by both Parties to this Contract.
- (m) **Survival of Contract:** This Contract, as it may be amended from time to time, shall be binding and inure to the benefit of the Parties' respective successors-in-interest and legal representatives.
- (n) **Record Retention:** The CEP agrees to retain for a period of five (5) years from the date of termination hereof all records relating to the performance of its obligations hereunder, and to cause all CEP entities to retain for the same period all such records.
- (o) **No Waiver:** No waiver of any of the terms and conditions of this Contract shall be effective unless in writing and signed by the Party against whom such waiver is sought to be enforced. Any waiver of the terms hereof shall be effective only in the specific instance and for the specific purpose given. The failure of a Party to insist, in any instance, on the strict performance of any of the terms and conditions hereof shall not be construed as a waiver of such Party's right in the future to insist on such strict performance.



- (p) **Set-off:** The Company may at any time, but shall be under no obligation to, set off any and all sums due from the CEP against sums due to the CEP hereunder.
- (q) **Assistance With the Company FIN 46R Compliance:** Accounting rules set forth in Financial Accounting Standards Board Interpretation No. 46 (Revised December 2003) ("**FIN 46R**"), as well as future amendments and interpretations of those rules, may require the Company to evaluate whether the CEP must be consolidated, as a variable interest entity (as defined in FIN 46R), in the financial statements of the Company. The CEP agrees to fully cooperate with the Company and make available to the Company all financial data and other information, as deemed necessary by the Company, to perform that evaluation on a timely basis at inception of this Contract and periodically as required by FIN 46R. If the result of the evaluation under FIN 46R indicates that the CEP must be consolidated in the financial statements of the Company, the CEP agrees to provide financial statements, together with other required information, as determined by the Company, for inclusion in disclosures contained in the footnotes to the financial statements and in the Company's required filings with the Securities and Exchange Commission ("**SEC**"). The CEP shall provide this information to the Company in a timeframe consistent with the Company's earnings release and SEC filing schedules, to be determined at the Company's discretion. The CEP also agrees to fully cooperate with the Company and the Company's independent auditors in completing an assessment of the CEP's internal controls as required by the Sarbanes-Oxley Act of 2002 and in performing any audit procedures necessary for the independent auditors to issue their opinion on the consolidated financial statements of the Company.
- (r) To the extent allowed by law, neither Party shall disclose the price terms of this Contract to a third party (other than the Party's employees, lenders, counsel, accountants or advisors who have a need to know such information and have agreed to keep such terms confidential) except in order to comply with any applicable law, regulation, or any exchange, control area or independent system operator rule or in connection with any court or regulatory proceeding; provided, however, each Party shall, to the extent practicable and legal, use reasonable efforts to prevent or limit the disclosure. Any Party who receives a request for production of documents related to the price terms of this Contract shall provide notice to the other Party at least ten (10) days prior to producing the information unless production of the documents is required in less than ten (10) days, in which case the Party from whom production is sought shall provide notice to the other Party as soon as is reasonably possible following the Party's receipt of a request for production of documents. The purpose of this notice requirement is to afford each Party an adequate opportunity to undertake steps necessary to protect the confidentiality of the information as provided under Florida Statutes. The Party opposing disclosure shall bear all costs in any proceedings seeking to protect the confidentiality of the

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information. Such opposing Party shall also indemnify the other Party for any fines or third-party costs awarded by the court to be paid by the other Party as a result of the opposing Party's opposition to disclosure.

***[signature page to follow]***

**IN WITNESS WHEREOF**, a duly authorized officer of CEP and the Company have executed this Contract the day and year first above written.

**Attest:**

**Pasco County, Florida**

\_\_\_\_\_

By: \_\_\_\_\_

Nikki Alvarez-Sowles, Esq.  
Pasco County Clerk and Comptroller

Jack Mariano, Chairman  
Pasco County Commission

**TAMPA ELECTRIC COMPANY**

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

**EXHIBIT I  
Payment and Rates**

The “Contract Price” for the Product for each Contract Year shall be as follows (in \$/MWh with respect to Associated Energy delivered to the Delivery Point):

<u>2025</u>	<u>2026</u>	<u>2027</u>	<u>2028</u>	<u>2029</u>	<u>2030</u>	<u>2031</u>	<u>2032</u>	<u>2033</u>	<u>2034</u>
██████	██████	██████	██████	██████	██████	██████	██████	██████	██████

CEP may receive less revenues in any Contract Year through the adjustment measures provided in this Contract.

The following examples, labeled Cases 1-4, assume (i) the year is 2025, (ii) the CEP Contracted Capacity is 18 MW, (iii) the delivery of the Contracted Capacity to the Delivery Point requires a 19 MW firm, third-party transmission service reservation, (iv) the cost of Third-Party Transmission Services is 4.99483/KW-month, (v) the activity is for a 31-day month during the period where the Availability Guarantee is 97.0%, and (vi) except for Case 3 and Case 4, there were no Planned Maintenance or Force Majeure events. The full period hours for a 31-day month are 744 hours (i.e., 31 days multiplied by 24 hours per day). Examples include a letter-key (i.e., A, B, C, etc.) that explains the math behind the calculations.

**Base Condition – Case 1 (“Base Condition”)**

For this Case 1, assume CEP delivers the Contracted Capacity of 18 MW at an actual availability of 97.0%. The payment to CEP would be as follows:

**Example of Payment to Pasco  
 (“Base Condition”)**

<b>Assumption</b>	<b>Amount</b>	
Contracted Capacity, MW	18	A
Availability Guarantee	97.0%	B
CEP actual availability	97.0%	C
Monthly hours (31-day month)	744	D
Actual Energy Delivered (AED), <i>rounded to whole MWh</i>	12,990	E = AxCx D
Contract Price, \$/MWh		F
<b>Payment to CEP before Transmission Reimbursement to TEC, rounded \$0.0x</b>		G = ExF
Transmission Reservation Capacity, MW	19	H
Transmission Reservation Capacity, KW	19,000	I=Hx1000
Transmission Cost Rate, \$/KW-mo	4.99483	J
Transmission Cost, \$, rounded \$0.0x	\$94,901.77	K=IxJ
<b>Payment to CEP after Transmission Reimbursement to TEC</b>		L=G-K

**Availability Reduction - Case 2**

Assuming the only change to the Base Condition is that CEP delivers at 96.0% actual availability instead of 97.0%, the Availability Adjustment in Section 7 applies and the payment to CEP gets reduced. A table showing the calculation of the Availability Adjustment is below.

Assumption	Amount	
Contracted Capacity, MW	18	A
Availability Guarantee (AG)	97.0%	B
Actual Energy Delivered (AED), MWh	12,856	C
Monthly hours (31-day month)	744	D
Expected Energy Delivered (EED), MWh	13,392	E = AxD
CEP actual availability, rounded 0.x%	96.0%	F = C+E
Associated Energy Payment (AEP)		G
Availability Adjustment (AA), rounded \$0.0x		H=(B-F)x2xG (see formula below)

AA = (AG – AED/EED) \* 2 \* AEP

WHERE:

- AA = Availability Adjustment
- AG = Availability Guarantee applicable to such month
- AED = Actual Energy Delivered from the Facility to the Delivery Point
- EED = the maximum Expected Energy Delivered, calculated as Contracted Capacity multiplied by the total hours in the applicable month (less any Non-Dispatched Energy in such month and less any MWh not produced due to Planned Maintenance or Force Majeure)
- AEP = Associated Energy Payment, which is the unadjusted Contract Price

Availability Adjustment (AA)	
AA =	( 97.0% - 12,856 / 13,392 ) * 2 ) * [REDACTED]
AA =	( 97.0% - 96.0% ) * 2 ) * [REDACTED]
AA =	( 1.0% ) * 2 ) * [REDACTED]
AA =	( 2.0% ) * [REDACTED]
AA =	[REDACTED]

For this case, the payment to CEP would be as follows:

Assumption	Amount	
Contract Price, pre-adjustment, \$/MWh		G
CEP payment based on pre-adjusted Contract Price, rounded \$0.0x		I=CxG
Availability Adjustment (AA), \$/MWh		J= -H
Availability Adjustment in dollars, rounded \$0.0x		K=CxJ
<b>Payment to CEP before Transmission Reimbursement to TEC</b>		L=I+K
Transmission Reservation Capacity, MW	19	M
Transmission Reservation Capacity, KW	19,000	N=Mx1000
Transmission Cost Rate, \$/KW-mo	4.99483	O
Transmission Cost, \$, rounded \$0.0x	(\$94,901.77)	P= -NxO
<b>Payment to CEP after Transmission Reimbursement to TEC</b>		Q=L+P

For clarity, per Section 7, if the above calculation of Availability Adjustment leads to a negative number, then the Availability Adjustment shall be zero.

**Case 3: Unexcused Outage (“Case 3(a)”) and Planned Maintenance or Force Majeure (“Case 3(b)”)**

For this Case 3, assume (i) Contracted Capacity is 18 MW, (ii) Contract Price is [REDACTED], (iii) the cost of CEP’s third-party transmission services to deliver energy to the Delivery Point is \$4.99483/KW-month, (iv) the receipt point transmission reservation is for 19 MW to account for losses across the third-party transmission provider’s system (understanding the exact amount will depend on the third-party transmission provider’s loss factor(s) at the time), and (v) Case 3(a) or Case 3(b) below:

- Case 3(a): CEP has an event (e.g., a forced outage) that (i) results in 14 days of a full unexcused outage, i.e., delivers zero MWh during the event and (ii) has CEP at a 97.0% availability during the balance of the month. In this case, as stated in Section 7, these outage/event hours are unexcused and thus included in the Availability Adjustment calculation.
- Case 3(b): CEP either (i) has 14 days of a full Planned Maintenance outage, i.e., delivers zero MWh during the outage, or (ii) experiences a 14-day Force Majeure event. Either scenario is such that CEP delivers (a) zero MWh during the outage/event and (b) at a 97.0% availability during the balance of the month. In this case, as stated in Section 7, these outage/event hours are excluded from the Availability Adjustment calculation.

A table showing the calculation of the availability for these cases is below.

	<b>Case 3(a) Forced outage resulting in unexcused energy</b>	<b>Case 3(b) Planned Maintenance or Force Majeure</b>	
	Outage/event hours included in the availability calculation	Outage/event hours excluded from the availability calculation	
<b>Assumption</b>	<b>Amount</b>	<b>Amount</b>	
Contracted Capacity, MW	18	18	A
Availability Guarantee	97.0%	97.0%	B
CEP availability during available delivery days	97.0%	97.0%	C
Monthly days (31-day month), i.e., full period days	31	31	D
Monthly hours (31-day month), i.e., full period hours	744	744	E
Outage/event days	14	14	F
Outage/event hours	336	336	G = Fx24
Available delivery days	17	17	H = D-F
Available delivery hours	408	408	I = E-G
Actual Energy Delivered (AED) on available delivery days, rounded to whole MWh	7,124	7,124	J = AxCxI
Expected Energy Delivered (EED) at available delivery hours, MWh	---	7,344	K = AxI
Expected Energy Delivered (EED) at full period hours, MWh	13,392	---	L = AxE
CEP actual availability calculated using available delivery hours EED, rounded 0.x%	---	97.0%	M = J+K
CEP actual availability calculated using full period hours EED, rounded 0.x%	53.2%	---	N = J+L
Contract Price, \$/MWh			O
Availability Adjustment (AA), \$/MWh, rounded \$0.0x			Case 3(a): P=(B-N)x2xO Case 3(b): P=(B-M)x2xO (see formulas below)

Case 3(a): Availability Adjustment (AA)										
AA =	(	97.0%	-	7,124	/	13,392	)*	2	)*	
AA =	(	97.0%	-	53.2%	)*	2	)*			
AA =	(	43.8%	)*	2	)*					
AA =	(	87.6%	)*							
AA =										

Case 3(b): Availability Adjustment (AA)							
AA =	(	97.0%	-	7,124	/	7,344	) * 2 ) * [REDACTED]
AA =	(	97.0%	-	97.0%	) * 2 ) * [REDACTED]		
AA =	(	0.0%	) * 2 ) * [REDACTED]				
AA =	(	0.0%	) * [REDACTED]				
AA =	[REDACTED]						

Assumption	Case 3(a) Amount	Case 3(b) Amount	
Contract Price, \$/MWh			O
Availability Adjustment (AA), \$/MWh, rounded \$0.0x			P
Payment to CEP based on Contract Price			Q=JxO
Availability Adjustment in dollars, rounded \$0.0x			R= -JxP
<b>Payment to CEP before Transmission Reimbursement to TEC</b>			S=Q+R
Transmission Reservation Capacity, MW	19	19	T
Transmission Reservation Capacity, KW	19,000	19,000	U=Tx1000
Transmission Cost Rate, \$/KW-mo	4.99483	4.99483	V
Transmission Cost, \$, rounded \$0.0x	(\$94,901.77)	(\$94,901.77)	W= -UxV
<b>Payment to CEP after Transmission Reimbursement to TEC</b>			X=S+W

Case 3(a) results in a net payment from CEP to Company. Case 3(b) results in a net payment Company to CEP.

**Case 4: Partial Unexcused Outage (“Case 4(a)”) and Partial Planned Maintenance or Partial Force Majeure (“Case 4(b)”)**

For this Case 4, assume (i) Contracted Capacity is 18 MW, (ii) Contract Price is [REDACTED], (iii) the cost of CEP’s third-party transmission services to deliver energy to the Delivery Point is \$4.99483/KW-month, (iv) the receipt point transmission reservation is for 19 MW to account for losses across the third-party transmission provider’s system (understanding the exact amount will depend on the third-party transmission provider’s loss factor(s) at the time), and (v) Case 4(a) or Case 4(b) below:

- Case 4(a): CEP has an event (e.g., a forced outage) that (i) results in 14 days of an 11 MW outage, i.e., delivers zero MWh from the 11 MW during the event. The scenario is such that CEP delivers (a) the available 7 MW during the outage/event days, (b) the full 18 MW during the remaining non-outage/event days, and (c) at a 97.0% availability for all the energy it delivers to Company. In this case, as stated in Section 7, these outage/event hours are unexcused and thus included in the Availability Adjustment calculation.
- Case 4(b): CEP either (i) has 14 days of a 11 MW Planned Maintenance outage or (ii) experiences a 14-day Force Majeure event on 11 MW. Either scenario is such that CEP delivers (a) the available 7 MW during the outage/event days, (b) the full 18 MW during the remaining non-outage/event days, and (c) at a 97.0% availability for all the energy it delivers



to Company. In this case, as stated in Section 7, these outage/event hours are excluded from the Availability Adjustment calculation.

A table showing the calculation of the availability for these cases is below.

	<b>Case 4(a) Partial unexcused outage resulting in unexcused energy</b>	<b>Case 4(b) Partial Planned Maintenance or partial Force Majeure</b>	
	Outage/event hours included in the availability calculation	Outage/event hours excluded from the availability calculation	
<b>Assumption</b>	<b>Amount</b>	<b>Amount</b>	
Contracted Capacity, MW	18	18	A
Contracted Capacity unavailable during outage days	11	11	B
Contracted Capacity available during non-outage days	7	7	C = A-B
Availability Guarantee	97.0%	97.0%	D
CEP availability during available delivery days	97.0%	97.0%	E
Monthly days (31-day month), i.e., full period days	31	31	F
Monthly hours (31-day month), i.e., full period hours	744	744	G=Fx24
Partial outage/event days	14	14	H
Partial outage/event hours	336	336	I = Hx24
Fully available days	17	17	J=F-H
Fully available hours	408	408	K = Jx24
Actual Energy Delivered (AED) on partial outage available days, rounded to whole MWh	2,281	2,281	L = CxIxE
Actual Energy Delivered (AED) on fully available days, rounded to whole MWh	7,124	7,124	M = AxKxE
Actual Energy Delivered (AED) on available delivery days	9,405	9,405	N = L+M
Expected Energy Delivered (EED) at available delivery hours, MWh	---	9,696	O = (CxI)+(AxK)
Expected Energy Delivered (EED) at full period hours, MWh	13,392	---	P = AxG

CEP actual availability calculated using available delivery hours EED, rounded 0.x%	---	97.0%	Q = N+O
CEP actual availability calculated using full period hours EED, rounded 0.x%	70.2%	---	R = N+P
Contract Price, \$/MWh			S
Availability Adjustment (AA), \$/MWh, rounded \$0.0x			Case 4(a): T=(D-R)x2xS Case 4(b): T=(D-Q)x2xS (see formulas below)

**Case 4(a): Availability Adjustment (AA)**

AA =	(	97.0%	-	9,405	/	13,392	)*	2	)*	█
AA =	(	97.0%	-	70.2%	)*	2	)*	█		
AA =	(	26.8%	)*	2	)*	█				
AA =	(	53.6%	)*	█						
AA =	█									

**Case 4(b): Availability Adjustment (AA)**

AA =	(	97.0%	-	9,405	/	9,696	)*	2	)*	█
AA =	(	97.0%	-	97.0%	)*	2	)*	█		
AA =	(	0.0%	)*	2	)*	█				
AA =	(	0.0%	)*	█						
AA =	█									

Assumption	Case 4(a) Amount	Case 4(b) Amount	
Contract Price, \$/MWh			S
Availability Adjustment (AA), \$/MWh, rounded \$0.0x			T
Payment to CEP based on Contract Price, rounded \$0.0x			U=NxS
Availability Adjustment in dollars, rounded \$0.0x			V= -NxT
<b>Payment to CEP before Transmission Reimbursement to TEC</b>			W=U+V
Transmission Reservation Capacity, MW	19	19	X
Transmission Reservation Capacity, KW	19,000	19,000	Y
Transmission Cost Rate, \$/KW-mo	4.99483	4.99483	Z
Transmission Cost, \$, rounded \$0.0x	(\$94,901.77)	(\$94,901.77)	Aa= -YxZ
<b>Payment to CEP after Transmission Reimbursement to TEC</b>			Bb=W+Aa

Both Case 4(a) and Case 4(b) result in a net payment Company to CEP.

**EXHIBIT II**

**TERMINATION PAYMENT TABLE\***

Year	Total
2025	
2026	
2027	
2028	
2029	
2030	
2031	
2032	
2033	
2034	

\* Based on the Designated Avoided Unit