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November 20, 2023

VIA ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20230003-GU
Florida City Gas Purchased Gas Adjustment Monthly Filing

Dear Mr. Teitzman:

Enclosed for filing in the above-referenced docket is the Florida City Gas Purchased Gas Adjustment filing for the month of October 2023.

If you or your staff have any question regarding this filing, please contact me at (561) 691-7144.

Respectfully submitted,

s/Christopher T. Wright

Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Enclosures

cc: Counsel for Parties of Record (w/attachments)
Miguel Bustos (Miguel.Bustos@nexteraenergy.com)

CERTIFICATE OF SERVICE
Docket No. 20230003-GU

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by Electronic Mail to the following parties of record this 20th of November:

<p>Florida Public Utilities Company Mike Cassel 208 Wildlight Ave. Yulee FL 32097 mcassel@fpuc.com</p> <p>Michelle D. Napier 1635 Meathe Drive West Palm Beach FL 33411 mnapier@fpuc.com</p>	<p>Peoples Gas System Paula Brown/ Karen Bramley/Nora Bordine P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com pkbrown@tecoenergy.com klbramley@tecoenergy.com nmbordine@tecoenergy.com</p>
<p>Gunster Law Firm Beth Keating 215 South Monroe St., Suite 601 Tallahassee, FL 32301 bkeating@gunster.com Attorney for Florida Public Utilities; FPUC – Fort Meade; Florida City Gas</p> <p>Austin Watrous, Esquire Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 AWatrous@psc.state.fl.us</p>	<p>Ausley Law Firm J. Wahlen/M. Means/V. Ponder P.O. Box 391 Tallahassee FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com Attorneys for Peoples Gas System, Inc.</p>
<p>St. Joe Natural Gas Company, Inc. Andy Shoaf/Debbie Stitt P.O. Box 549 Port St. Joe, FL 32457-0549 Andy@stjoegas.com dstitt@stjoegas.com</p>	<p>Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us</p>

s/Christopher T. Wright

Christopher T. Wright
Fla. Auth. House Counsel No. 1007055

Attorney for Florida City Gas

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 10/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	18,446	18,446	100.00	-	200,845	200,845	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,185,484	2,974,309	1,788,825	60.14	10,598,838	34,666,380	24,067,542	69.43
5	DEMAND (Line 32 A-1 support detail)	1,042,133	835,993	(206,140)	(24.66)	9,363,230	7,948,855	(1,414,375)	(17.79)
6	OTHER (Line 38 A-1 support detail)	16,078	146,744	130,666	89.04	480,540	1,317,686	837,146	63.53
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	85,819	50,000	(35,819)	(71.64)	1,011,376	700,000	(311,376)	(44.48)
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	2,157,876	3,925,492	1,767,616	45.03	19,431,232	43,433,766	24,002,534	55.26
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 45 - Page 11)	(2,103)	(2,403)	(300)	12.48	(20,357)	(24,190)	(3,833)	15.84
14	TOTAL THERM SALES	2,014,948	3,923,089	1,908,141	48.64	26,990,896	43,409,576	16,418,680	37.82
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,929,078	3,264,823	(664,255)	(20.35)	38,245,815	35,547,156	(2,698,659)	(7.59)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,998,129	3,219,123	(779,006)	(24.20)	36,693,075	35,176,784	(1,516,291)	(4.31)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,750,620	14,554,190	(9,196,430)	(63.19)	255,310,010	137,544,440	(117,765,570)	(85.62)
20	OTHER Commodity (Line 38 A-1 support detail)	6,461	47,700	41,240	86.46	59,109	390,900	331,791	84.88
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,004,589	3,266,823	(737,766)	(22.58)	36,752,184	35,567,684	(1,184,500)	(3.33)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 45 - Page 11)	(4,572)	(2,000)	2,572	(128.61)	(44,255)	(20,000)	24,255	(121.27)
27	TOTAL THERM SALES (24-26 Estimated only)	3,145,478	3,264,823	119,345	3.66	34,980,365	35,547,684	567,319	1.60
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00565	0.00565	100.00	-	0.00565	0.00565	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29651	0.92395	0.62744	67.91	0.28885	0.98549	0.69664	70.69
32	DEMAND (5/19)	0.04388	0.05744	0.01356	23.61	0.03667	0.05779	0.02112	36.55
33	OTHER (6/20)	2.48866	3.07639	0.58774	19.10	8.12975	3.37090	(4.75885)	(141.17)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.53885	1.20162	0.66277	55.16	0.52871	1.22116	0.69245	56.70
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	1.20150	0.74150	61.71	0.46000	1.20950	0.74950	61.97
40	TOTAL THERM SALES (11/27)	0.68602	1.20236	0.51634	42.94	0.55549	1.22185	0.66636	54.54
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	1.04591	1.56225	0.51634	33.05	0.91538	1.58174	0.66636	42.13
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.05117	1.57011	0.51894	33.05	0.91998	1.58970	0.66972	42.13
45	PGA FACTOR ROUNDED TO NEAREST .001	1.051	1.57000	0.519	33.06	0.920	1.590	0.670	42.14

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023				SCHEDULE A-1/R (REVISED 6/08/94) PAGE 2 OF 12			
		CURRENT MONTH: 10/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment	-	18,371	18,371	100.00	-	247,240	247,240	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,185,484	242,424	(943,060)	(389.01)	10,598,838	6,945,148	(3,653,690)	(52.61)
5	DEMAND (Line 32 A-1 support detail)	1,042,133	533,897	(508,236)	(95.19)	9,363,230	6,266,803	(3,096,427)	(49.41)
6	OTHER (Line 56 A-1 support detail +Line 9 A-1)	16,078	127,840	111,762	87.42	480,540	1,097,989	617,448	56.23
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	85,819	-	(85,819)	-	1,011,376	-	(1,011,376)	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,157,876	922,532	(1,235,344)	(133.91)	19,431,232	14,557,180	(4,874,052)	(33.48)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(2,103)	(554)	1,549	(279.77)	(20,357)	(7,867)	12,491	(158.78)
14	TOTAL THERM SALES	2,014,948	921,978	(1,092,969)	(118.55)	26,990,896	14,549,313	(12,441,583)	(85.51)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,929,078	3,286,510	(642,568)	(19.55)	38,245,815	35,598,781	(2,647,034)	(7.44)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,998,129	3,286,510	(711,619)	(21.65)	36,693,075	35,598,781	(1,094,294)	(3.07)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,750,620	9,711,600	(14,039,020)	(144.56)	255,310,010	115,132,120	(140,177,890)	(121.75)
20	OTHER Commodity (Line 38 A-1 support detail)	6,461	47,000	40,540	86.25	59,109	390,200	331,091	84.85
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,004,589	3,333,510	(671,080)	(20.13)	36,752,184	35,988,981	(763,203)	(2.12)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(4,572)	(2,000)	2,572	-	(44,255)	(20,000)	24,255	(121.27)
27	TOTAL THERM SALES (24-26 Estimated only)	3,145,478	3,331,510	186,032	5.58	34,980,365	35,968,981	988,616	2.75
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00559	0.00559	100.00	-	0.00695	0.00695	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29651	0.07376	(0.22275)	(301.99)	0.28885	0.19510	(0.09375)	(48.05)
32	DEMAND (5/19)	0.04388	0.05498	0.01110	20.19	0.03667	0.05443	0.01776	32.63
33	OTHER (6/20)	2.48866	2.72000	0.23134	8.51	8.12975	2.81391	(5.31584)	(188.91)
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.53885	0.27674	(0.26211)	(94.71)	0.52871	0.40449	(0.12422)	(30.71)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.27691	(0.18309)	(66.12)	0.46000	0.39333	(0.06667)	(16.95)
40	TOTAL THERM SALES (11/27)	0.68602	0.27691	(0.40911)	(147.74)	0.55549	0.40471	(0.15078)	(37.26)
41	TRUE-UP (E-2)	0.35989	0.35989	-	-	0.35989	0.35989	-	-
42	TOTAL COST OF GAS (40+41)	1.04591	0.6368	-0.40911	(64.24)	0.91538	0.76460	(0.15078)	(19.72)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.05117	0.64000	(0.41117)	(64.25)	0.91998	0.76845	(0.15153)	(19.72)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.051	0.640	(0.411)	(64.22)	0.920	0.768	(0.152)	(19.79)

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE										FLEX DOWN ESTIMATE	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR										(REVISED 6/08/94)	
FLEX DOWN ESTIMATE		ESTIMATED FOR THE PERIOD OF: JANUARY 2023 THROUGH DECEMBER 2023										PAGE 3 OF 12	
COST OF GAS PURCHASED		Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023
1	COMMODITY (Pipeline)	20,877	21,191	19,479	32,789	31,218	29,804	27,974	28,115	17,422	18,371		
2	NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-		
3	SWING SERVICE	-	-	-	-	-	-	-	-	-	-		
4	COMMODITY (Other)	1,258,676	1,347,156	1,088,091	1,088,694	554,783	494,214	314,688	319,406	237,016	242,424		
5	DEMAND	898,223	842,450	898,223	588,358	507,240	491,966	507,240	507,240	491,966	533,897		
6	OTHER	79,440	80,173	101,735	98,015	99,998	123,993	128,720	128,967	129,109	127,840		
LESS FLEX-DOWN CONTRACT													
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
8	DEMAND	-	-	-	-	-	-	-	-	-	-		
9	Other	-	-	-	-	-	-	-	-	-	-		
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-		
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,257,216	2,290,970	2,107,528	1,807,856	1,193,239	1,139,977	978,622	983,728	875,513	922,532		
12	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
13	COMPANY USE	(1,071)	(1,071)	(1,071)	(972)	(673)	(673)	(614)	(614)	(554)	(554)		
14	TOTAL THERM SALES	2,256,145	2,289,899	2,106,457	1,806,884	1,192,566	1,139,303	978,008	983,115	874,959	921,978		
THERMS PURCHASED													
15	COMMODITY (Pipeline) Billing Determinants Only	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580	3,352,540	3,146,700	3,162,540	3,116,720	3,286,510		
16	NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-		
17	SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-		
18	COMMODITY (Other) Commodity	4,183,760	4,246,511	3,903,620	3,688,300	3,511,580	3,352,540	3,146,700	3,162,540	3,116,720	3,286,510		
19	DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	9,711,600		
20	OTHER Commodity	32,500	32,800	33,200	34,600	35,300	36,100	45,500	46,200	47,000	47,000		
LESS FLEX-DOWN CONTRACT													
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-		
22	DEMAND	-	-	-	-	-	-	-	-	-	-		
23		-	-	-	-	-	-	-	-	-	-		
24	TOTAL PURCHASES (17+18+20)-(21+23)	4,216,260	4,279,311	3,936,820	3,722,900	3,546,880	3,388,640	3,192,200	3,208,740	3,163,720	3,333,510		
25	NET UNBILLED	-	-	-	-	-	-	-	-	-	-		
26	COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)		
27	TOTAL THERM SALES (24-26 Estimated only)	4,214,260	4,277,311	3,934,820	3,720,900	3,544,880	3,386,640	3,190,200	3,206,740	3,161,720	3,331,510		
CENTS PER THERM													
28	COMMODITY (Pipeline) (1/15)	0.00499	0.00499	0.00499	0.00889	0.00889	0.00889	0.00889	0.00889	0.00559	0.00559		
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-		
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-		
31	COMMODITY (Other) (4/18)	0.30085	0.31724	0.27874	0.29518	0.15799	0.14741	0.10001	0.10100	0.07605	0.07376		
32	DEMAND (5/19)	0.05351	0.05365	0.05351	0.05463	0.05517	0.05529	0.05517	0.05517	0.05529	0.05498		
33	OTHER (6/20)	2.44430	2.44430	3.06430	2.83280	2.83280	3.43470	2.82900	2.79150	2.74700	2.72000		
LESS FLEX-DOWN CONTRACT													
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-		
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-		
36	Other (9/23)	-	-	-	-	-	-	-	-	-	-		
37	TOTAL COST (11/24)	0.53536	0.53536	0.53534	0.48560	0.33642	0.33641	0.30657	0.30658	0.27674	0.27674		
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-		
39	COMPANY USE (13/26)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661	0.30676	0.30677	0.27691	0.27691		
40	TOTAL THERM SALES (11/27)	0.53561	0.53561	0.53561	0.48587	0.33661	0.33661	0.30676	0.30677	0.27691	0.27691		
41	TRUE-UP (E-2)	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989	0.35989		
42	TOTAL COST OF GAS (40+41)	0.89550	0.89550	0.89550	0.84576	0.69650	0.69650	0.66665	0.66666	0.63680	0.63680		
43	REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503		
44	PGA FACTOR ADJUSTED FOR TAXES	0.90000	0.90000	0.90000	0.85001	0.70000	0.70000	0.67000	0.67001	0.64000	0.64000		
45	PGA FACTOR ROUNDED TO NEAREST .001	0.90000	0.90000	0.90000	0.85000	0.70000	0.70000	0.67000	0.67000	0.64000	0.64000		

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,933,650	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	0	0.00	0.00000
5 Commodity Adjustments (Line 45+ 46, Pg.11)	(4,572)	0.00	
6 Commodity Adjustments FGT Supplier Refund		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,929,078	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 49 Page 10)	3,933,650	1,143,516.32	0.29070
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 25 Page 11)	(1,090.00)	(305.20)	
21 Imbalance Cashout - Transporting Cust (Line 2 Page 11)	70,141	17,280.57	
22 Other Shippers	0.00	27,095.32	
23 Less: OSS, Company Use, and Refund	(4,572)	(2,103.22)	0.46000
24 TOTAL COMMODITY (Other)	3,998,129	1,185,483.79	0.29651
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	23,750,620	770,991.90	0.03246
26 FPU - Capacity Indian River (Line 21 Page 10)		271,141.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	0.00	
32 TOTAL DEMAND	23,750,620	1,042,132.90	0.04388
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other Monthly purchases and expense (Line 19+22+23 Page 10)	6,461	16,077.95	2.48865
34 Storage Purchases	0	0.00	
35 Storage withdrawal	0	0.00	
36 Storage Activity (Line 30 to 32, Page 10)	0	0.00	
35 Realized Gain/Loss (Line 20, Page 10)		(85,818.97)	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	6,461	(69,741.02)	(10.79499)
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

	CURRENT MONTH: 10/23		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 line 4+6)	1,201,562	370,264	(831,298)	-224.51%	11,079,378	8,043,137	(3,036,242)	-37.75%
2	TRANSP GAS COST (Sch A-1 line 1+2+3+5)	1,042,133	552,268	(489,865)	-88.70%	9,363,230	6,514,043	(2,849,187)	-43.74%
3	TOTAL	2,243,695	922,532	(1,321,163)	-143.21%	20,442,608	14,557,180	(5,885,429)	-40.43%
4	FUEL REVENUES (Sch A-1 line 14) (NET OF REVENUE TAX)	2,014,948	921,978	(1,092,969)	-118.55%	26,990,896	14,549,313	(12,441,583)	-85.51%
5	TRUE-UP (COLLECTED) OR REFUNDED	(1,293,319)	(1,293,319)	-	0.00%	(12,933,188)	(12,933,188)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	721,629	(371,341)	(1,092,969)	294.33%	14,057,708	1,616,125	(12,441,583)	-769.84%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(1,522,066)	(1,293,873)	228,193	-17.64%	(6,384,901)	(12,941,055)	(6,556,154)	50.66%
8	INTEREST PROVISION-THIS PERIOD (21)	4,593	(3,064)	(7,657)	249.90%	(67,880)	(27,861)	40,019	-143.64%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,108,310	(691,435)	(1,799,745)	260.29%	(6,521,809)	(659,325)	5,862,484	-889.16%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	1,293,319	1,293,319	-	0.00%	12,933,188	12,933,188	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	85,819	-	(85,819)	---	1,011,376	-	(1,011,376)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	969,975	(695,053)	(1,665,027)	239.55%	969,975	(695,053)	(1,665,027)	239.55%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,108,310	(691,435)	(1,799,745)	260.29%	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	965,382	(691,989)	(1,657,370)	239.51%				
14	TOTAL (12+13)	2,073,692	(1,383,423)	(3,457,115)	249.90%				
15	AVERAGE (50% OF 14)	1,036,846	(691,712)	(1,728,558)	249.90%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.05310	0.05310	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05310	0.05310	-	0.00%				
18	TOTAL (16+17)	0.10620	0.10620	-	0.00%				
19	AVERAGE (50% OF 18)	0.05310	0.05310	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00443	0.00443	-	0.00%				
21	INTEREST PROVISION (15x20)	4,593	(3,064)	(7,657)	249.90%				

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 10/23

DATE	(A) PURCHASED FROM	PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						798,087.22		20.41
2	Florida Power & Light	System Supply	FTS	3,933,650		3,933,650	1,143,516.32			4,720.38	29.07
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,933,650	-	3,933,650	1,143,516	-	798,087	4,720	49.48

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 10/23

(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER		RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1	Florida Power & Light	Various	12,689	12,340	393,365	382,547	2.9070	2.9892	
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
		TOTAL	12,689	12,340	393,365	382,547	2.9070	2.9892	
							<u>WEIGHTED AVERAGE</u>	2.9070	2.9892

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY		THERM SALES AND CUSTOMER DATA						SCHEDULE A-5	
FLORIDA CITY GAS		FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023						(REVISED 8/19/93)	
								PAGE 8 OF 12	
	CURRENT MONTH: 10/23		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,166,874	1,205,871	38,997	3.34%	13,921,493	14,599,637	678,144	4.87%	
2 GAS LIGHTS	1,444	1,514	70	4.85%	11,602	15,140	3,538	30.49%	
3 COMMERCIAL	1,847,482	1,887,604	40,122	2.17%	19,702,286	19,227,386	(474,900)	-2.41%	
4 LARGE COMMERCIAL	129,677	169,834	40,157	30.97%	1,344,981	1,705,523	360,543	26.81%	
5 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	3	-	(3)	-100.00%	
6 TOTAL FIRM	3,145,478	3,264,823	119,345	3.79%	34,980,365	35,547,686	567,321	1.62%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	4,211,482	4,513,880	302,398	7.18%	44,030,940	41,451,918	(2,579,022)	-5.86%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,410,393	2,426,440	16,047	0.67%	25,158,753	24,695,108	(463,645)	-1.84%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	3,949,250	4,300,042	350,792	8.88%	39,067,175	40,792,273	1,725,098	4.42%	
19 TOTAL TRANSPORTATION	10,571,125	11,240,362	669,237	6.33%	108,256,868	106,939,299	(1,317,569)	-1.22%	
TOTAL THERMS SALES & TRANSP.	13,716,603	14,505,185	788,582	5.75%	143,237,233	142,486,985	(750,248)	-0.52%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	112,139	109,321	(2,818)	-2.51%	111,409	109,077	(2,332)	-2.09%	
21 GAS LIGHTS	1	1	-	0.00%	1	1	-	0.00%	
22 COMMERCIAL	5,520	5,330	(190)	-3.44%	5,545	5,323	(222)	-4.00%	
23 LARGE COMMERCIAL	14	11	(3)	-21.43%	13	11	(2)	-15.38%	
24 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	1	-	(1)	-100.00%	
25 TOTAL FIRM	117,675	114,663	(3,012)	-2.56%	116,969	114,412	(2,557)	-2.19%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	99	96	(3)	-3.03%	98	96	(2)	-2.04%	
30 SMALL COMMERCIAL TRANSP. FIRM	2,925	2,959	34	1.16%	2,865	2,961	96	3.35%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	5	5	-	0.00%	5	5	-	0.00%	
38 TOTAL TRANSPORTATION	3,029	3,060	31	1.02%	2,968	3,062	94	3.17%	
TOTAL CUSTOMERS	120,704	117,723	(2,981)	-2.47%	119,937	117,474	(2,463)	-2.05%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	10	11	1	10.00%	12	13	1	8.33%	
40 GAS LIGHTS	-	1,514	1,514	0.00%	-	1,514	1,514	0.00%	
41 COMMERCIAL	335	354	19	5.67%	355	361	6	1.69%	
42 LARGE COMMERCIAL	9,263	15,439	6,176	66.67%	10,346	15,505	5,159	49.86%	
43 NATURAL GAS VEHICLES	1	-	(1)	-100.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	42,540	47,020	4,480	10.53%	44,930	43,179	(1,751)	-3.90%	
47 SMALL COMMERCIAL TRANSP. FIRM	824	820	(4)	-0.49%	878	834	(44)	-5.01%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	789,850	860,008	70,158	8.88%	781,343	815,845	34,502	4.42%	

GAS INVOICES
CURRENT MONTH: 10/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

					Actual				
FGT FTS - Contract 5034 MCF					THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs								
2	Contract #5034	FTS 1	3,933,650		0.00000		0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000		0.00		
3A	Back to Back / No Notice					n/a		n/a	
4	Total Firm:					3,933,650		<u>0.00</u>	()
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply	Miami	5,482,040	0.72998354	0.05150		282,325.06	()	
6	" Capacity release		0	0	---				
7	" System supply	Treasure Coast	221,340	0.03001259	0.05150		11,399.01	()	
8	" System supply	Brevard	1,541,940	0.24000387	0.05150		79,409.91	()	
9	" " "	Merritt Sq.	0		0.05150		0.00	()	
10	Total FTS-1 demand		<u>7,245,320</u>				<u>373,134</u>		
11									
12	FTS Demand - System supply	Miami	7,308,870		0.05150		376,407	()	
13	FTS Demand		0		---		0		
14									
15	Total FTS-2 demand		<u>7,308,870</u>				<u>376,406.81</u>		
16									
17	Fuel Transport		11,563,380				21,546		
18	FGT Storage Demand		1,500,000				27,000		
19									
20									
21	Total fixed charges		<u>27,617,570</u>				<u>798,087.22</u>	()	
22									
23	OTHER SUPPLIERS:								
24						THERMS		AMOUNT	
25	Florida Power & Light		3,933,650				1,143,516.32	()	
26	Bay Gas Storage - Injection							()	
27								()	
28								()	
29								()	
30								()	
31								()	
32								()	
33								()	
34								()	
35								()	
36								()	
37								()	
38								()	
39								()	
40								()	
41								()	
42								()	
43								()	
44								()	
45	Total costs:		3,933,650				1,143,516.32		
46									
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							<u>1,941,603.54</u>	

CURRENT MONTH: 10/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023

	therms	Net		----- Amount -----		Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals		
1	FTS - Commod. (Mia,Brv,TC) 10/23		3,933,650.0		-	-	
2	Reverse FTS Commod accr 09/23		(3,074,410.0)		-	-	
3	FTS - Commodity 09/23		3,074,410.0	-		-	
4			3,933,650.0			-	
5							
6	FTS Demand (Mia,Brv,TC) 10/23	16,054,190.0			798,087.22	798,087.22	
7	Reverse FTS Demand accr 09/23	(11,265,820.0)			(552,660.62)	(552,660.62)	
8	FTS Demand 09/23	18,962,250.0		525,565.30		525,565.30	B1 (1)
9						-	
10	TOTAL FGT DEMAND	23,750,620.0				770,991.90	
11	No-Notice Demand					-	
12						-	
13						-	
14						-	
15						-	
16	TOTAL NO-NOTICE DEMAND					-	
17						-	
18						-	
19	PGA Admin			14,064.33		14,064.33	
20	Cost Optimization Sharing			(85,818.97)		(85,818.97)	
21	FPU - Capacity Indian River			271,141.00		271,141.00	
22	TECO - Peoples Gas & CNG			(996.05)		(996.05)	B2 & B3
23	FPL Energy Services		6,461	3,009.67		3,009.67	B4
24	Reverse FPL - 09/23	(3,074,410.0)			(829,353.58)	(829,353.58)	
25						-	
26	FPL - 10/23	4,669,730.0		856,448.90		856,448.90	B1 (2)
27						-	
28						-	
29						-	
30	Storage Activity					-	
31	Storage Activity					-	
32						-	
33						-	
34						-	
35						-	B1(7)
36						-	
37						-	
38						-	
39						-	
40						-	
41						-	
42						-	
43						-	
44						-	
45						-	
46						-	
47	Net Activity	1,595,320.00				27,095.32	
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,933,650.0			1,143,516.32	1,143,516.32	
50							
51	Total purchases & accruals -		3,940,110.5	1,583,414.18	559,589.34	2,143,003.52	

CURRENT MONTH: 10/23

FOR THE PERIOD: JANUARY 2023 THROUGH DECEMBER 2023									
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid	
			Payments	Accruals					
OVERTENDERS / TRANSP. CUSTOMERS									
1					-				
2	Cash outs		70,141.0	17,280.57	17,280.57	B5			
3					-				
4					-				
5					-				
16					-				
17					-				
18					-				
19					-				
20					-				
21					-				
22	Total Cash outs / Overtenders	0.0	70,141.0	17,280.57	0.00	17,280.57			
BOOK-OUT TRANSACTIONS									
24					-				
25	FGT Imbalance		(1,090.0)	(305.20)	(305.20)	B1 (3)			
26	Other Imbalances				-				
27	Bay Gas Property Tax Allocation		-		-	B1 (10)			
28	Total book-outs	0.0	(1,090.0)	(305.20)	0.00	(305.20)			
STORAGE TRANSACTIONS									
29	Reverse Hattiesburg- Demand	0							
30	Bay Gas - Storage Demand	0		0.00	0.00	B1 (1)			
31					0.00				
32	Storage Purchases - Bay Gas	0		0.00	0.00	B1 (9)			
33	Storage Injections Purch. - Bay Gas	0		0.00	0.00	B1 (4)			
34	Storage Injections Transp. - Bay Gas	0		0.00	0.00	B1 (5)			
35	Storage Withdrawals - Bay Gas	0		0.00	0.00	B1 (6)			
36	Storage Withdrawals - Transp. - Bay Gas		-	0.00	0.00	B1 (7)			
37	Total storage costs	0.0		0.00	0.00				
38									
39			4,009,161.5	1,600,389.55	559,589.34	2,159,978.89			
40				(a)	(b)				
41									
42	Total Gas Cost - (a + b):			2,159,978.89					
43				0.00					
44									
45	Company Use		(4,572.2)	(2,103.22)					
46	CNG Vehicle Use		0.0	0.00					
47									
48	Total PGA Gas Cost - (Ln 34 through 41):		4,004,589.28	2,157,875.67					