

P.O. Box 3395
West Palm Beach, Florida 33402-3395

November 20, 2023

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20230001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Mr. Teitzman:

We are enclosing the October 2023 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at pnguyen@chpk.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Phuong Nguyen
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
William Haffecke (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: OCTOBER 2023

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	840,007	2,434,801	(1,594,794)	-65.5%	34,820	48,028	(13,208)	-27.5%	2.41243	5.06955	(2.65712)	-52.4%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,270,209	1,375,530	(105,321)	-7.7%	34,820	48,028	(13,208)	-27.5%	3.64793	2.86402	0.78391	27.4%
11 Energy Payments to Qualifying Facilities (A8a)	66,042	1,855,073	(1,789,031)	-96.4%	13,559	15,407	(1,848)	-12.0%	0.48706	12.04046	(11.55340)	-96.0%
12 TOTAL COST OF PURCHASED POWER	2,176,258	5,665,404	(3,489,146)	-61.6%	48,379	63,435	(15,056)	-23.7%	4.49832	8.93105	(4.43273)	-49.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					48,379	63,435	(15,056)	-23.7%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	88,536	250,785	(162,249)	-231.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	2,087,722	5,414,619	(3,326,897)	-61.4%	48,379	63,435	(15,056)	-23.7%	4.31532	8.53571	(4.22039)	-49.4%
21 Net Unbilled Sales (A4)	(51,248) *	(248,706) *	197,458	-79.4%	(1,188)	(2,914)	1,726	-59.2%	(0.10995)	(0.39791)	0.28796	-72.4%
22 Company Use (A4)	2,239 *	3,382 *	(1,143)	-33.8%	52	40	12	31.0%	0.00480	0.00541	(0.00061)	-11.3%
23 T & D Losses (A4)	125,274 *	324,869 *	(199,595)	-61.4%	2,903	3,806	(903)	-23.7%	0.26876	0.51977	(0.25101)	-48.3%
24 SYSTEM KWH SALES	2,087,722	5,414,619	(3,326,897)	-61.4%	46,612	62,503	(15,891)	-25.4%	4.47893	8.66298	(4.18405)	-48.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	2,087,722	5,414,619	(3,326,897)	-61.4%	46,612	62,503	(15,891)	-25.4%	4.47893	8.66298	(4.18405)	-48.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,087,722	5,414,619	(3,326,897)	-61.4%	46,612	62,503	(15,891)	-25.4%	4.47893	8.66298	(4.18405)	-48.3%
28 GPIF**												
29 TRUE-UP**	588,645	588,645	0	0.0%	46,612	62,503	(15,891)	-25.4%	1.26286	0.94179	0.32107	34.1%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	2,676,367	6,003,264	(3,326,897)	-55.4%	46,612	62,503	(15,891)	-25.4%	5.74180	9.60476	(3.86296)	-40.2%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									5.83419	9.75930	(3.92511)	-40.2%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									5.834	9.759	(3.925)	-40.2%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	12,123,631	23,443,052	(11,319,421)	-48.3%	409,356	430,952	(21,596)	-5.0%	2.96164	5.43984	(2.47820)	-45.6%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	14,198,046	14,513,455	(315,409)	-2.2%	409,356	430,952	(21,596)	-5.0%	3.46839	3.36777	0.10062	3.0%
11 Energy Payments to Qualifying Facilities (A8a)	13,524,347	19,341,461	(5,817,114)	-30.1%	144,471	150,546	(6,075)	-4.0%	9.36131	12.84755	(3.48624)	-27.1%
12 TOTAL COST OF PURCHASED POWER	39,846,024	57,297,968	(17,451,944)	-30.5%	553,827	581,497	(27,671)	-4.8%	7.19467	9.85352	(2.65885)	-27.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					553,827	581,497	(27,671)	-4.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	967,547	2,031,363	(1,063,816)	-52.4%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	38,878,477	55,266,605	(16,388,127)	-29.7%	553,827	581,497	(27,671)	-4.8%	7.01997	9.50419	(2.48422)	-26.1%
21 Net Unbilled Sales (A4)	(286,996) *	(558,543) *	271,547	-48.6%	(4,088)	(5,877)	1,789	-30.4%	(0.05474)	(0.10118)	0.04644	-45.9%
22 Company Use (A4)	31,029 *	41,270 *	(10,241)	-24.8%	442	434	8	1.8%	0.00592	0.00748	(0.00156)	-20.9%
23 T & D Losses (A4)	2,332,736 *	3,316,012 *	(983,276)	-29.7%	33,230	34,890	(1,660)	-4.8%	0.44497	0.60067	(0.15570)	-25.9%
24 SYSTEM KWH SALES	38,878,477	55,266,605	(16,388,127)	-29.7%	524,243	552,050	(27,807)	-5.0%	7.41612	10.01116	(2.59504)	-25.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	38,878,477	55,266,605	(16,388,127)	-29.7%	524,243	552,050	(27,807)	-5.0%	7.41612	10.01116	(2.59504)	-25.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	38,878,477	55,266,605	(16,388,128)	-29.7%	524,243	552,050	(27,807)	-5.0%	7.41612	10.01116	(2.59504)	-25.9%
28 GPIF**												
29 TRUE-UP**	5,886,450	5,886,450	0	0.0%	524,243	552,050	(27,807)	-5.0%	1.12285	1.06629	0.05656	5.3%
30 TOTAL JURISDICTIONAL FUEL COST	44,764,927	61,153,055	(16,388,128)	-26.8%	524,243	552,050	(27,807)	-5.0%	8.53897	11.07745	(2.53848)	-22.9%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.67636	11.25569	(2.57933)	-22.9%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.676	11.256	(2.580)	-22.9%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	840,007	2,434,801	(1,594,794)	-65.5%	12,123,631	23,443,052	(11,319,421)	-48.3%
3a. Demand & Non Fuel Cost of Purchased Power	1,270,209	1,375,530	(105,321)	-7.7%	14,198,046	14,513,455	(315,409)	-2.2%
3b. Energy Payments to Qualifying Facilities	66,042	1,855,073	(1,789,031)	-96.4%	13,524,347	19,341,461	(5,817,114)	-30.1%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	2,176,258	5,665,404	(3,489,146)	-61.6%	39,846,024	57,297,968	(17,451,944)	-30.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	9,512	74,272	(64,760)	-87.2%	234,208	747,070	(512,862)	-68.7%
7. Adjusted Total Fuel & Net Power Transactions	2,185,771	5,739,676	(3,553,906)	-61.9%	40,080,232	58,045,038	(17,964,806)	-31.0%
8. Less Apportionment To GSLD Customers	88,536	250,785	(162,249)	-64.7%	967,547	2,031,363	(1,063,816)	-52.4%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 2,097,235	\$ 5,488,891	\$ (3,391,656)	-61.8%	\$ 39,112,685	\$ 56,013,675	\$ (16,900,989)	-30.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$			\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,682,665	7,096,023	(2,413,358)	-34.0%	59,649,943	63,221,181	(3,571,238)	-5.7%
c. Jurisdictional Fuel Revenue	4,682,665	7,096,023	(2,413,358)	-34.0%	59,649,943	63,221,181	(3,571,238)	-5.7%
d. Non Fuel Revenue	3,177,988	(958,886)	4,136,873	-431.4%	34,849,371	9,429,182	25,420,189	269.6%
e. Total Jurisdictional Sales Revenue	7,860,653	6,137,137	1,723,516	28.1%	94,499,314	72,650,363	21,848,951	30.1%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 7,860,653	\$ 6,137,137	\$ 1,723,516	28.1%	\$ 94,499,314	\$ 72,650,363	\$ 21,848,951	30.1%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	46,351,705	59,651,287	(13,299,582)	-22.3%	521,254,228	533,174,153	(11,919,925)	-2.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	46,351,705	59,651,287	(13,299,582)	-22.3%	521,254,228	533,174,153	(11,919,925)	-2.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,682,665	\$ 7,096,023	\$ (2,413,358)	-34.0%	\$ 59,649,943	\$ 63,221,181	\$ (3,571,238)	-5.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	588,645	588,645	0	0.0%	5,886,450	5,886,450	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,094,020	6,507,378	(2,413,358)	-37.1%	53,763,493	57,334,731	(3,571,238)	-6.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	2,097,235	5,488,891	(3,391,656)	-61.8%	39,112,685	56,013,675	(16,900,989)	-30.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	2,097,235	5,488,891	(3,391,656)	-61.8%	39,112,685	56,013,675	(16,900,989)	-30.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	1,996,785	1,018,487	978,298	96.1%	14,650,808	1,321,056	13,329,752	1009.0%
8. Interest Provision for the Month	(55,090)	21,777	(76,867)	-353.0%	(909,240)	148,059	(1,057,299)	-714.1%
9. True-up & Inst. Provision Beg. of Month	(13,742,500)	26,917,887	(40,660,387)	-151.1%	(30,840,177)	21,191,231	(52,031,408)	-245.5%
9a. State Tax Refund			0	0.0%	0		0	0.0%
10. True-up Collected (Refunded)	588,645	588,645	0	0.0%	5,886,450	5,886,450	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (11,212,160)	\$ 28,546,796	\$ (39,758,956)	-139.3%	\$ (11,212,159)	\$ 28,546,796	\$ (39,758,955)	-139.3%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9)	\$ (13,742,500)	\$ 26,917,887	\$ (40,660,387)	-151.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(11,157,070)	28,525,019	(39,682,089)	-139.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(24,899,570)	55,442,906	(80,342,476)	-144.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (12,449,785)	\$ 27,721,453	\$ (40,171,238)	-144.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	5.3100%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	5.3100%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	10.6200%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	5.3100%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.4425%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(55,090)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: OCTOBER 2023 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	34,820	48,028	(13,208)	-27.50%	409,356	430,952	(21,596)	-5.01%
4a Energy Purchased For Qualifying Facilities	13,559	15,407	(1,848)	-11.99%	144,471	150,546	(6,075)	-4.04%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	48,379	63,435	(15,056)	-23.73%	553,827	581,497	(27,671)	-4.76%
8 Sales (Billed)	46,612	62,503	(15,891)	-25.42%	524,243	552,050	(27,807)	-5.04%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	52	40	12	30.97%	442	434	8	1.79%
10 T&D Losses Estimated @ 0.06	2,903	3,806	(903)	-23.73%	33,230	34,890	(1,660)	-4.76%
11 Unaccounted for Energy (estimated)	(1,188)	(2,914)	1,726	-59.24%	(4,088)	(5,877)	1,789	-30.43%
12								
13 % Company Use to NEL	0.11%	0.06%	0.05%	83.33%	0.08%	0.07%	0.01%	14.29%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-2.45%	-4.59%	2.14%	-46.62%	-0.74%	-1.01%	0.27%	-26.73%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\$)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	840,007	2,434,801	(1,594,794)	-65.50%	12,123,631	23,443,052	(11,319,421)	-48.28%
18a Demand & Non Fuel Cost of Pur Power	1,270,209	1,375,530	(105,321)	-7.66%	14,198,046	14,513,455	(315,409)	-2.17%
18b Energy Payments To Qualifying Facilities	66,042	1,855,073	(1,789,031)	-96.44%	13,524,347	19,341,461	(5,817,114)	-30.08%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	2,176,258	5,665,404	(3,489,146)	-61.59%	39,846,024	57,297,968	(17,451,944)	-30.46%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.412	5.070	(2.658)	-52.43%	2.962	5.440	(2.478)	-45.55%
23a Demand & Non Fuel Cost of Pur Power	3.648	2.864	0.784	27.37%	3.468	3.368	0.100	2.97%
23b Energy Payments To Qualifying Facilities	0.487	12.040	(11.553)	-95.96%	9.361	12.848	(3.487)	-27.14%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	4.498	8.931	(4.433)	-49.64%	7.195	9.854	(2.659)	-26.98%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **OCTOBER 2023** **0**

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	48,028			48,028	5.069554	7.933577	2,434,801
TOTAL		48,028	0	0	48,028	5.069554	7.933577	2,434,801

ACTUAL:

FPL	MS	13,400			13,400	1.964933	6.232306	263,301
GULF/SOUTHERN		21,420			21,420	2.692373	5.952788	576,706
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		34,820	0	0	34,820	4.657306	6.232306	840,007

CURRENT MONTH:								
DIFFERENCE		(13,208)	0	0	(13,208)	(0.412248)	(1.70127)	(1,594,794)
DIFFERENCE (%)		-27.5%	0.0%	0.0%	-27.5%	-8.1%	-21.4%	-65.5%
PERIOD TO DATE:								
ACTUAL	MS	409,356			409,356	2.961635	3.061635	12,123,631
ESTIMATED	MS	430,952			430,952	5.439835	5.539835	23,443,052
DIFFERENCE		(21,596)	0	0	(21,596)	(2.478200)	-2.4782	(11,319,421)
DIFFERENCE (%)		-5.0%	0.0%	0.0%	-5.0%	-45.6%	-44.7%	-48.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: OCTOBER 2023 0								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,407			15,407	12.040456	12.040456	1,855,073
TOTAL		15,407	0	0	15,407	12.040456	12.040456	1,855,073
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,559			13,559	0.487061	0.487061	66,042
TOTAL		13,559	0	0	13,559	0.487061	0.487061	66,042
CURRENT MONTH: DIFFERENCE		(1,848)	0	0	(1,848)	-11.553395	-11.553395	(1,789,031)
DIFFERENCE (%)		-12.0%	0.0%	0.0%	-12.0%	-96.0%	-96.0%	-96.4%
PERIOD TO DATE: ACTUAL	MS	144,471			144,471	9.361306	9.361306	13,524,347
ESTIMATED	MS	150,546			150,546	12.847551	12.847551	19,341,461
DIFFERENCE		(6,075)	0	0	(6,075)	-3.486245	-3.486245	(5,817,114)
DIFFERENCE (%)		-4.0%	0.0%	0.0%	-4.0%	-27.1%	-27.1%	-30.1%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of:

OCTOBER 2023

0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							