



December 20, 2023

VIA E-Filing

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20230003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Mr. Teitzman:

Enclosed is Peoples Gas System Inc.'s, purchased gas adjustment filing for the month of November 2023 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at 813-228-1451.

Sincerely,

DocuSigned by:

Matthew Elliott

A82DD8F2B04C4
Matthew E. Elliott
Manager, Regulatory Affairs
Peoples Gas System, Inc.

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23									
		CURRENT MONTH: NOVEMBER 2023				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$160,917	\$132,171	(\$28,746)	(21.75)	\$1,478,052	\$1,329,453	(\$148,599)	(11.18)		
2	NO NOTICE SERVICE	\$35,744	\$35,744	\$1	0.00	\$406,158	\$405,072	(\$1,086)	(0.27)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$5,789,294	(\$872,690)	(\$6,661,984)	763.38	\$62,839,290	\$43,195,732	(\$19,643,557)	(45.48)		
5	DEMAND	\$8,144,594	\$7,934,767	(\$209,827)	(2.64)	\$62,733,396	\$66,570,418	\$3,837,022	5.76		
6	OTHER	\$504,230	\$655,615	\$151,385	23.09	\$5,699,923	\$6,726,679	\$1,026,756	15.26		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$510,494	\$512,078	\$1,584	0.31	\$5,770,665	\$5,893,646	\$122,981	2.09		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$14,124,285	\$7,373,529	(\$6,750,756)	(91.55)	\$127,386,153	\$112,333,708	(\$15,052,445)	(13.40)		
12	NET UNBILLED	\$472,685	\$0	(\$472,685)	0.00	(\$677,019)	\$0	\$677,019	0.00		
13	COMPANY USE	\$48,947	\$0	(\$48,947)	0.00	\$489,024	\$0	(\$489,024)	0.00		
14	TOTAL THERM SALES (11)	\$10,453,488	\$7,373,529	(\$3,079,959)	(41.77)	\$132,746,105	\$112,333,708	(\$20,412,396)	(18.17)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	15,010,095	17,349,996	2,339,900	13.49	142,195,337	163,028,082	20,832,745	12.78		
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,110,000	79,895,000	(215,000)	(0.27)		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	22,598,641	9,263,199	(13,335,442)	(143.96)	217,237,256	124,246,317	(92,990,939)	(74.84)		
19	DEMAND	167,158,640	237,406,800	70,248,160	29.59	1,410,863,590	2,350,317,730	939,454,140	39.97		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,598,641	9,263,199	(13,335,442)	(143.96)	217,237,256	124,246,317	(92,990,939)	(74.84)		
25	NET UNBILLED	593,827	0	(593,827)	0.00	(1,117,749)	0	1,117,749	0.00		
26	COMPANY USE	61,182	0	(61,182)	0.00	546,390	0	(546,390)	0.00		
27	TOTAL THERM SALES (24)	15,480,939	9,263,199	(6,217,740)	(67.12)	191,313,087	124,246,317	(67,066,771)	(53.98)		
CENTS PER THERM											
28	COMMODITY (Pipeline) (1/15)	0.01072	0.00762	(0.00310)	(40.73)	0.01039	0.00815	(0.00224)	(27.47)		
29	NO NOTICE SERVICE (2/16)	0.00507	0.00507	0.00000	0.00	0.00507	0.00507	0.00000	0.00		
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
31	COMMODITY (Other) (4/18)	0.25618	(0.09421)	(0.35039)	371.92	0.28927	0.34766	0.05840	16.80		
32	DEMAND (5/19)	0.04872	0.03342	(0.01530)	(45.78)	0.04446	0.02832	(0.01614)	(56.99)		
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline) (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
36	OTHER (9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
37	TOTAL COST (11/24)	0.62501	0.79600	0.17099	21.48	0.58639	0.90412	0.31773	35.14		
38	NET UNBILLED (12/25)	0.79600	0.00000	(0.79600)	0.00	0.60570	0.00000	(0.60570)	0.00		
39	COMPANY USE (13/26)	0.80003	0.00000	(0.80003)	0.00	0.89501	0.00000	(0.89501)	0.00		
40	TOTAL THERM SALES (11/27)	0.91237	0.79600	(0.11637)	(14.62)	0.66585	0.90412	0.23827	26.35		
41	TRUE-UP (E-4)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00		
42	TOTAL COST OF GAS (40+41)	0.91237	0.79600	(0.11637)	(14.62)	0.66585	0.90412	0.23827	26.35		
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00		
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.91696	0.80000	(0.11695)	(14.62)	0.66920	0.90867	0.23947	26.35		
45	PGA FACTOR ROUNDED TO NEAREST .001	91.696	80.000	(11.69600)	(14.62)	66.920	90.867	23.94700	26.35		

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2023

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		Page 1 of 1
FOR THE PERIOD OF: JANUARY 23 through DECEMBER 23				
CURRENT MONTH: NOVEMBER 2023				
COMMODITY (Pipeline)				
	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28	
1 Commodity Pipeline (FGT)	14,499,170	79,592.02	\$0.00549	
2 Commodity Pipeline (SNG)	360,560	2,461.59	\$0.00683	
3 Commodity Pipeline (Gulfstream)	88,650	189.72	\$0.00214	
4 Commodity Pipeline (FGT) -Oct'23 Accrual Adj.	(30)	(0.16)	\$0.00533	
5	10,103	4,825.47	\$0.47763	
6 Commodity Pipeline (SNG) - Oct'23 Accrual Adj	(1,140)	(38.59)	\$0.03385	
7 Commodity Pipeline - Sep'23-Oct'23 Accrual Adj	12,082	13,984.15	\$1.15741	
8 Commodity Pipeline	40,700	59,902.72	\$1.47181	
9 TOTAL COMMODITY (Pipeline)	15,010,095	160,916.92	\$0.01072	
SWING SERVICE				
	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30	
10 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000	
11 TOTAL SWING SERVICE	0	0.00	\$0.00000	
COMMODITY OTHER				
	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31	
12 Purchases from 3rd Party Suppliers	20,850,420	6,205,408.71	\$0.29762	
13 Purchases from 3rd Party Suppliers -Oct'23 Accrual A	0	(4,032.24)	\$0.00000	
14 Imbalance Cashout (FGT)	1,687,030	469,582.26	\$0.27835	
15 Imbalance Cashout (FGT)-Oct'23 Accrual Adj.	(641,840)	(207,420.78)	\$0.32317	
16 Imbalance Cashout (SNG)	306,530	83,682.69	\$0.27300	
17 Imbalance Cashout (SNG)-Oct'23 Accrual Adj.	(1,140)	11,436.87	(\$10.03234)	
18 Imbalance Cashout (Gulfstream)	88,030	25,587.42	\$0.29067	
19	350	101.73	\$0.29066	
20	2,460	715.04	\$0.29067	
21 PM Accrual Adj.	0	2.26	\$0.00000	
22 Oct'23 Accrual Adj.	0	(6.32)	\$0.00000	
23 Oct'23 Accrual Adj.	42,235	19,190.50	\$0.45437	
24 Oct'23 Accrual Adj.	(5,500)	(1,512.50)	\$0.27500	
25 Oct'23 Accrual Adj.	45,460	12,985.65	\$0.28565	
26 Oct'23 Accrual Adj.	30	16.17	\$0.53900	
27 SEACOAST Cashout	(113,770)	(308,316.70)	\$2.71000	
28 SEACOAST Cashout -Oct'23 Accrual Adj.	(167,066)	(638,500.41)	\$3.82185	
29 Cashouts-Peoples' Transportation Customers	98,662	26,623.27	\$0.26984	
30 Cashouts-NCTS Program	406,749	93,750.37	\$0.23049	
31 TOTAL COMMODITY (Other)	22,598,641	5,789,293.99	\$0.25618	
DEMAND				
	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32	
32 Demand (SNG)	27,941,700	1,319,402.11	\$0.04722	
33 Demand (SNG) - Capacity Release	(19,455,000)	(798,137.98)	\$0.04102	
34 Demand (SNG) -Oct'23 Accrual Adj.	0	1.78	\$0.00000	
35 Demand (SNG) Capacity Release -Oct'23 Adj	0	(9.39)	\$0.00000	
36 Demand Seacoast	24,667,200	592,444.68	\$0.02402	
37 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572	
38 Demand (FGT)	159,015,000	9,708,772.61	\$0.06106	
39 Temporary Relinquishment Credit - (FGT)	(53,489,160)	(4,002,017.56)	\$0.07482	
40 Temporary Acquisition (FGT)	7,500,000	386,250.00	\$0.05150	
41 Demand	7,782,900	170,445.51	\$0.02190	
42	0	650.00	\$0.00000	
43 (FGT)-Oct'23 Accrual Adj.	0	(0.20)	\$0.00000	
44 Capacity Sales Reclass FGT	196,000	119,232.68	\$0.60833	
45 Demand	2,500,000	62,500.00	\$0.02500	
46 TOTAL DEMAND	167,158,640	8,144,594.24	\$0.04872	
OTHER				
	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33	
47 Administrative Costs	0	195,531.17	\$0.00000	
48 Legal	0	47,493.70	\$0.00000	
49 LNG/CNG	0	261,205.25	\$0.00000	
50 Odorant	0	0.00	\$0.00000	
51 TOTAL OTHER	0	504,230.12	\$0.00000	

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23				Page 1 of 1			
		CURRENT MONTH: NOVEMBER 2023				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$5,740,347	-\$872,690	(\$6,613,037)	\$7.57776	\$62,350,266	\$43,195,732	(\$19,154,534)	(0.44344)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$8,334,991	\$8,246,219	(\$88,771)	(\$0.01077)	\$64,546,864	\$69,137,976	\$4,591,112	0.06641
3	TOTAL	\$14,075,337	\$7,373,529	(\$6,701,808)	(\$0.90890)	\$126,897,130	\$112,333,708	(\$14,563,421)	(0.12964)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$10,453,488	\$7,373,529	(\$3,079,959)	(\$0.41770)	\$132,746,105	\$112,333,708	(\$20,412,396)	(0.18171)
5	TRUE-UP REFUND/(COLLECTION)	\$24	\$24	\$0	\$0.00000	\$264	\$264	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$10,453,512	\$7,373,553	(\$3,079,959)	(\$0.41770)	\$132,746,369	\$112,333,972	(\$20,412,396)	(0.18171)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$3,621,826	\$24	\$3,621,850	\$150,910.41667	\$5,849,238	\$264	(\$5,848,974)	(22,155.20455)
8	INTEREST PROVISION-THIS PERIOD (21)	\$26,967	\$46,366	\$19,399	\$0.41838	\$385,834	\$402,396	\$16,562	0.04116
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$7,837,053	\$10,361,035	\$2,523,982	\$0.24360	\$86,869,852	\$93,505,451	\$6,635,600	0.07096
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$24	-\$24	\$0	\$0.00000	(\$264)	(\$264)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$4,242,170	\$10,407,401	\$6,165,231	\$0.59239	\$93,104,660	\$93,907,847	\$803,188	0.00855
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$89,255	\$0	(\$89,255)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$4,242,170	\$10,407,401	\$6,165,231	0.59239	\$93,193,914	\$93,907,847	\$713,933	0.00760
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	7,837,053	10,361,035	2,523,982	0.24360	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	4,215,203	10,361,035	6,145,832	0.59317				
15	TOTAL (13+14)	12,052,256	20,722,071	8,669,814	0.41839				
16	AVERAGE (50% OF 15)	6,026,128	10,361,035	4,334,907	0.41839				
17	INTEREST RATE - FIRST DAY OF MONTH	5.40	5.40	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	5.34	5.34	0	0.00000				
19	TOTAL (17+18)	10.740	10.740	0	0.00000				
20	AVERAGE (50% OF 19)	5.370	5.370	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.44750	0.44750	0	0.00000				
22	INTEREST PROVISION (16x21)	\$26,967	\$46,366	\$19,399	0.41838				

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COMPANY: PEOPLES GAS SYSTEM			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE							SCHEDULE A-3** Page 1 of 1		
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:			November'23 JANUARY 23 through DECEMBER 23									
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	November'23	FGT	PGS	FTS-1 COMM. PIPELINE		11,678,350		65,281.91			\$0.56	
2	November'23	FGT	PGS	FTS-2 COMM. PIPELINE		2,123,120		11,868.16			\$0.56	
3	November'23	FGT	PGS	FTS-3 COMM. PIPELINE		697,700		2,441.95			\$0.35	
4	November'23	FGT	PGS	FTS-1 DEMAND		72,257,600			3,282,476.59		\$4.54	
5	November'23	FGT	PGS	FTS-2 DEMAND		17,518,240			702,465.96		\$4.01	
6	November'23	FGT	PGS	FTS-3 DEMAND		23,250,000			2,108,062.50		\$9.07	
7	November'23	FGT	PGS	NO NOTICE		7,050,000			35,743.50		\$0.51	
8	November'23		PGS	DEMAND		7,782,900			170,446		\$2.19	
9	November'23	FGT - Capacity Sales Reclass	PGS	DEMAND		196,000			119,232.68		\$60.83	
10	November'23	SONAT	PGS	COMM. PIPELINE		360,560		2,461.59			\$0.68	
11	November'23	SONAT	PGS	DEMAND		27,941,700			1,319,402.11		\$4.72	
12	November'23	SONAT - CAPACITY RELEASE	PGS	DEMAND		(19,455,000)			(798,137.98)		\$4.10	
13	November'23	SONAT	PGS	COMM. OTHER		306,530					\$27.30	
14	November'23	SEACOAST	PGS	DEMAND		24,667,200	83,682.69		592,444.68		\$2.40	
15	November'23	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE		88,650		189.72			\$0.21	
16	November'23	GULFSTREAM PIPELINE	PGS	DEMAND		10,500,000			585,060.00		\$5.57	
17	November'23	GULFSTREAM PIPELINE	PGS	COMM. OTHER		88,030	25,587.42				\$29.07	
18	November'23		PGS	DEMAND		2,500,000			62,500.00		\$2.50	
19	November'23		PGS	COMM. PIPELINE		40,700		59,902.72			\$147.18	
20	November'23		PGS	DEMAND		0			650.00			
21	November'23		PGS	COMM. PIPELINE		10,103		4,825.47			\$47.76	
22	November'23	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER		98,662	26,623.27				\$26.98	
23	November'23	NCTS PROGRAM C/O	PGS	COMM. OTHER		406,749	93,750.37				\$23.05	
24	November'23		PGS	COMM. OTHER		114,710	32,201.01				\$28.07	
25	November'23		PGS	COMM. OTHER		2,590,640	742,816.03				\$28.67	
26	November'23		PGS	COMM. OTHER		1,509,290	402,327.62				\$26.66	
27	November'23		PGS	COMM. OTHER		7,403,390	2,472,955.67				\$33.40	
28	November'23		PGS	COMM. OTHER		726,000	240,654.20				\$33.15	
29	November'23		PGS	COMM. OTHER		4,154,600	1,103,207.31				\$26.55	
30	November'23		PGS	COMM. OTHER		2,824,930	774,884.04				\$27.43	
31	November'23		PGS	COMM. OTHER		680,800	172,993.08				\$25.41	
32	November'23		PGS	COMM. OTHER		306,840	103,098.24				\$33.60	
33	November'23		PGS	COMM. OTHER		105,820	33,592.21				\$31.74	
34	November'23		PGS	COMM. OTHER		340,000	98,245.00				\$28.90	
35	November'23		PGS	COMM. OTHER		43,400	14,734.30				\$33.95	
36	November'23		PGS	COMM. OTHER		50,000	13,700.00				\$27.40	
37	Total	**This report excludes prior month/period adjustments.				210,958,215	0	6,435,052.46	146,971.52	8,180,345.55	-	\$7.00

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23		Page 1 of 5			
		PRESENT MONTH:		NOV'23					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	Callahan	Radio PPC - North	4,977.9667	4,977.9667	149,339.0000	149,339	3.6121	3.61206	
2	FGT	62410-Columbia Gulf-Lafayette FGT	111.6667	109.4222	3,350.0000	3,283	2.6750	2.72987	
3	FGT	62410-Columbia Gulf-Lafayette FGT	111.6667	109.4222	3,350.0000	3,283	2.8000	2.85743	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	159.0333	155.8368	4,771.0000	4,675	2.9050	2.96459	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	2.2025	2.24768	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	666.6667	653.2667	20,000.0000	19,598	2.4125	2.46199	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	2.4825	2.53342	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	2.4975	2.54873	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	489.9500	15,000.0000	14,699	2.5375	2.58955	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	2.5525	2.60486	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	833.3333	816.5833	25,000.0000	24,498	2.6425	2.69670	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	2.7025	2.75793	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	2.7625	2.81917	
14	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	2.7675	2.82427	
15	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	326.6333	10,000.0000	9,799	2.9050	2.96459	
16	FGT	25309-Cs #11 Mt Vernon Zone 3	830.7000	814.0029	24,921.0000	24,420	2.9150	2.97479	
17	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	2.9225	2.98245	
18	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	2.9275	2.98755	
19	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	2.9325	2.99265	
20	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	2.9375	2.99775	
21	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	489.9500	15,000.0000	14,699	2.9725	3.03347	
22	FGT	25309-Cs #11 Mt Vernon Zone 3	832.6333	815.8974	24,979.0000	24,477	3.0125	3.07429	
23	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	3.0275	3.08960	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	663.2333	649.9023	19,897.0000	19,497	3.0500	3.11256	
25	FGT	25309-Cs #11 Mt Vernon Zone 3	666.4000	653.0054	19,992.0000	19,590	3.2000	3.26564	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	3.2025	3.26819	
27	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	3.2175	3.28350	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	309.1667	302.9524	9,275.0000	9,089	3.3975	3.46719	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	3.4125	3.48250	
30	FGT	78427-Markham Gulf Shore	200.0000	195.9800	6,000.0000	5,879	2.0000	2.04102	
31	FGT	10178-Eunice Tx Gas FGT	166.6667	163.3167	5,000.0000	4,900	2.0250	2.06654	
32	FGT	78427-Markham Gulf Shore	200.0000	195.9800	6,000.0000	5,879	2.1950	2.24002	
33	FGT	10178-Eunice Tx Gas FGT	666.6667	653.2667	20,000.0000	19,598	2.2350	2.28084	
34	FGT	10178-Eunice Tx Gas FGT	166.6667	163.3167	5,000.0000	4,900	2.3050	2.35228	
35	FGT	78427-Markham Gulf Shore	200.0000	195.9800	6,000.0000	5,879	2.3050	2.35228	
36	FGT	10178-Eunice Tx Gas FGT	166.6667	163.3167	5,000.0000	4,900	2.3200	2.36759	
37	FGT	78427-Markham Gulf Shore	200.0000	195.9800	6,000.0000	5,879	2.3450	2.39310	
38	FGT	10178-Eunice Tx Gas FGT	500.0000	489.9500	15,000.0000	14,699	2.3600	2.40841	
39	FGT	10178-Eunice Tx Gas FGT	166.6667	163.3167	5,000.0000	4,900	2.3750	2.42372	
40		SUBTOTAL	16,629.1334	16,394.9449	498,874.0000	491,848	2.9708	3.01323	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 216,655 dth's nominated under FGT FTS-2 and 2,800 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23			Page 2 of 5		
		PRESENT MONTH:		NOV'23					
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
41	FGT	10178-Eunice Tx Gas FGT	833.3333	816.5833	25,000.0000	24,498	2.4650	2.51556	
42	FGT	78427-Markham Gulf Shore	600.0000	587.9400	18,000.0000	17,638	2.4700	2.52067	
43	FGT	10178-Eunice Tx Gas FGT	166.6667	163.3167	5,000.0000	4,900	2.5250	2.57679	
44	FGT	78427-Markham Gulf Shore	587.9667	576.1485	17,639.0000	17,284	2.5250	2.57679	
45	FGT	78427-Markham Gulf Shore	1,199.9667	1,175.8473	35,999.0000	35,275	2.5600	2.61251	
46	FGT	10178-Eunice Tx Gas FGT	166.6667	163.3167	5,000.0000	4,900	2.5850	2.63802	
47	FGT	10178-Eunice Tx Gas FGT	166.6667	163.3167	5,000.0000	4,900	2.5900	2.64313	
48	FGT	78427-Markham Gulf Shore	200.0000	195.9800	6,000.0000	5,879	2.6000	2.65333	
49	FGT	78427-Markham Gulf Shore	800.0000	783.9200	24,000.0000	23,518	2.6100	2.66354	
50	FGT	78427-Markham Gulf Shore	200.0000	195.9800	6,000.0000	5,879	2.6950	2.75028	
51	FGT	10178-Eunice Tx Gas FGT	166.6667	163.3167	5,000.0000	4,900	2.7450	2.80131	
52	FGT	10178-Eunice Tx Gas FGT	166.6667	163.3167	5,000.0000	4,900	2.7500	2.80641	
53	FGT	10178-Eunice Tx Gas FGT	166.6667	163.3167	5,000.0000	4,900	2.7550	2.81151	
54	FGT	10178-Eunice Tx Gas FGT	233.3333	228.6433	7,000.0000	6,859	2.7600	2.81661	
55	FGT	78427-Markham Gulf Shore	200.0000	195.9800	6,000.0000	5,879	2.7600	2.81661	
56	FGT	10178-Eunice Tx Gas FGT	66.6667	65.3267	2,000.0000	1,960	2.7700	2.82682	
57	FGT	78303-Anr/FGT St Landry Parish Exchng	290.0000	284.1710	8,700.0000	8,525	2.7700	2.82682	
58	FGT	10178-Eunice Tx Gas FGT	133.3333	130.6533	4,000.0000	3,920	2.7850	2.84213	
59	FGT	10178-Eunice Tx Gas FGT	500.0000	489.9500	15,000.0000	14,699	2.7950	2.85233	
60	FGT	78427-Markham Gulf Shore	200.0000	195.9800	6,000.0000	5,879	2.8100	2.86764	
61	FGT	78303-Anr/FGT St Landry Parish Exchng	290.0000	284.1710	8,700.0000	8,525	2.8300	2.88805	
62	FGT	78427-Markham Gulf Shore	333.3333	326.6333	10,000.0000	9,799	2.8300	2.88805	
63	FGT	78303-Anr/FGT St Landry Parish Exchng	290.0000	284.1710	8,700.0000	8,525	2.8450	2.90336	
64	FGT	10178-Eunice Tx Gas FGT	166.6667	163.3167	5,000.0000	4,900	2.8500	2.90846	
65	FGT	78303-Anr/FGT St Landry Parish Exchng	290.0000	284.1710	8,700.0000	8,525	2.8550	2.91356	
66	FGT	78427-Markham Gulf Shore	200.0000	195.9800	6,000.0000	5,879	2.8550	2.91356	
67	FGT	10178-Eunice Tx Gas FGT	66.6667	65.3267	2,000.0000	1,960	2.8600	2.91867	
68	FGT	78303-Anr/FGT St Landry Parish Exchng	276.7333	271.1710	8,302.0000	8,135	2.8600	2.91867	
69	FGT	78427-Markham Gulf Shore	200.0000	195.9800	6,000.0000	5,879	2.8700	2.92887	
70	FGT	78427-Markham Gulf Shore	54.7333	53.6332	1,642.0000	1,609	2.9100	2.96969	
71	FGT	25309-Cs #11 Mt Vernon Zone 3	366.6667	359.2967	11,000.0000	10,779	2.9600	3.02072	
72	FGT	10178-Eunice Tx Gas FGT	233.3333	228.6433	7,000.0000	6,859	3.0250	3.08705	
73	FGT	10178-Eunice Tx Gas FGT	166.6667	163.3167	5,000.0000	4,900	3.0400	3.10236	
74	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	326.6333	10,000.0000	9,799	3.0500	3.11256	
75	FGT	10178-Eunice Tx Gas FGT	66.6667	65.3267	2,000.0000	1,960	3.1500	3.21461	
76	FGT	78427-Markham Gulf Shore	200.0000	195.9800	6,000.0000	5,879	3.1600	3.22482	
77	FGT	78303-Anr/FGT St Landry Parish Exchng	196.3333	192.3870	5,890.0000	5,772	3.1800	3.24523	
78	FGT	10178-Eunice Tx Gas FGT	166.7667	163.4147	5,003.0000	4,902	3.2350	3.30136	
79	FGT	10178-Eunice Tx Gas FGT	66.5667	65.2287	1,997.0000	1,957	3.3450	3.41361	
80		SUBTOTAL	11,009.0667	10,787.7845	330,272.0000	323,634	2.9708	3.03173	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 216,655 dth's nominated under FGT FTS-2 and 2,800 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:					Page 3 of 5		
		PRESENT MONTH:					JANUARY 23 through DECEMBER 23		
		NOV'23							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
81	FGT	78303-Anr/FGT St Landry Parish Exchn	206.2667	202.1207	6,188.0000	6,064	3.3750	3.44423	
82	FGT	62410-Columbia Gulf-Lafayette FGT	143.3333	140.4523	4,300.0000	4,214	2.0750	2.11756	
83	FGT	62410-Columbia Gulf-Lafayette FGT	573.3333	561.8093	17,200.0000	16,854	2.2850	2.33187	
84	FGT	62410-Columbia Gulf-Lafayette FGT	143.3333	140.4523	4,300.0000	4,214	2.3550	2.40331	
85	FGT	62410-Columbia Gulf-Lafayette FGT	143.3333	140.4523	4,300.0000	4,214	2.3700	2.41861	
86	FGT	62410-Columbia Gulf-Lafayette FGT	430.0000	421.3570	12,900.0000	12,641	2.4100	2.45943	
87	FGT	62410-Columbia Gulf-Lafayette FGT	143.3333	140.4523	4,300.0000	4,214	2.4250	2.47474	
88	FGT	62410-Columbia Gulf-Lafayette FGT	716.6667	702.2617	21,500.0000	21,068	2.5150	2.56659	
89	FGT	62410-Columbia Gulf-Lafayette FGT	143.3333	140.4523	4,300.0000	4,214	2.5750	2.62782	
90	FGT	62410-Columbia Gulf-Lafayette FGT	143.3333	140.4523	4,300.0000	4,214	2.6350	2.68905	
91	FGT	62410-Columbia Gulf-Lafayette FGT	143.3333	140.4523	4,300.0000	4,214	2.6400	2.69415	
92	FGT	62410-Columbia Gulf-Lafayette FGT	143.3333	140.4523	4,300.0000	4,214	2.7950	2.85233	
93	FGT	62410-Columbia Gulf-Lafayette FGT	142.8333	139.9624	4,285.0000	4,199	2.8000	2.85743	
94	FGT	62410-Columbia Gulf-Lafayette FGT	143.3333	140.4523	4,300.0000	4,214	2.8050	2.86254	
95	FGT	62410-Columbia Gulf-Lafayette FGT	100.0000	97.9900	3,000.0000	2,940	2.8100	2.86764	
96	FGT	62410-Columbia Gulf-Lafayette FGT	541.6667	530.7792	16,250.0000	15,923	2.8450	2.90336	
97	FGT	62410-Columbia Gulf-Lafayette FGT	111.6667	109.4222	3,350.0000	3,283	2.8550	2.91356	
98	FGT	62410-Columbia Gulf-Lafayette FGT	141.4667	138.6232	4,244.0000	4,159	2.9000	2.95949	
99	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	326.6333	10,000.0000	9,799	3.0125	3.07429	
100	FGT	62410-Columbia Gulf-Lafayette FGT	110.0000	107.7890	3,300.0000	3,234	3.0700	3.13297	
101	FGT	62410-Columbia Gulf-Lafayette FGT	143.3333	140.4523	4,300.0000	4,214	3.0750	3.13808	
102	FGT	62410-Columbia Gulf-Lafayette FGT	143.3333	140.4523	4,300.0000	4,214	3.0900	3.15338	
103	FGT	62410-Columbia Gulf-Lafayette FGT	143.3333	140.4523	4,300.0000	4,214	3.2850	3.35238	
104	FGT	62410-Columbia Gulf-Lafayette FGT	110.0000	107.7890	3,300.0000	3,234	3.3150	3.38300	
105	FGT	City-Gates	2,333.3333	2,333.3333	70,000.0000	70,000	2.8237	2.82366	
106	FGT	City-Gates	666.6667	666.6667	20,000.0000	20,000	2.9012	2.90121	
107	FGT	City-Gates	2,000.0000	2,000.0000	60,000.0000	60,000	2.9216	2.92163	
108	FGT	25309-Cs #11 Mt Vernon Zone 3	833.3333	816.5833	25,000.0000	24,498	3.0500	3.11256	
109	FGT	City-Gates	666.6667	666.6667	20,000.0000	20,000	3.1166	3.11665	
110	FGT	City-Gates	1,000.0000	1,000.0000	30,000.0000	30,000	3.2707	3.27069	
111	FGT	78499-Enbridge-Orange Co	66.6667	65.3267	2,000.0000	1,960	1.9400	1.97979	
112	FGT	78499-Enbridge-Orange Co	66.6667	65.3267	2,000.0000	1,960	2.1350	2.17879	
113	FGT	742101-Enbridge-Orange Co	33.3333	32.6633	1,000.0000	980	2.2450	2.29105	
114	FGT	78499-Enbridge-Orange Co	66.6667	65.3267	2,000.0000	1,960	2.2450	2.29105	
115	FGT	78499-Enbridge-Orange Co	66.6667	65.3267	2,000.0000	1,960	2.2850	2.33187	
116	FGT	78499-Enbridge-Orange Co	200.0000	195.9800	6,000.0000	5,879	2.4100	2.45943	
117	FGT	78499-Enbridge-Orange Co	200.0000	195.9800	6,000.0000	5,879	2.4650	2.51556	
118	FGT	78499-Enbridge-Orange Co	333.3333	326.6333	10,000.0000	9,799	2.5000	2.55128	
119	FGT	78499-Enbridge-Orange Co	66.6667	65.3267	2,000.0000	1,960	2.5400	2.59210	
120		SUBTOTAL	13,837.2333	13,693.1049	415,117.0000	410,793	2.9708	3.00206	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 216,655 dth's nominated under FGT FTS-2 and 2,800 dth's nominated under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 4 of 5			
		PRESENT MONTH:				JANUARY 23 through DECEMBER 23			
		NOV'23							
(A)		(B) RECEIPT	(C) GROSS AMOUNT	(D) NET AMOUNT	(E) MONTHLY GROSS	(F) MONTHLY NET	(G) WELLHEAD PRICE	(H) CITYGATE PRICE	
121	FGT	742101-Enbridge-Orange Co	33.3333	33.3333	1,000.0000	1,000	2.5500	2.55000	
122	FGT	742101-Enbridge-Orange Co	33.3333	32.6633	1,000.0000	980	2.5500	2.60231	
123	FGT	742101-Enbridge-Orange Co	33.3333	32.6633	1,000.0000	980	2.5500	2.60231	
124	FGT	742101-Enbridge-Orange Co	33.3333	32.6633	1,000.0000	980	2.5500	2.60231	
125	FGT	742101-Enbridge-Orange Co	33.3333	32.6633	1,000.0000	980	2.5500	2.60231	
126	FGT	78499-Enbridge-Orange Co	266.6667	261.3067	8,000.0000	7,839	2.5500	2.60231	
127	FGT	78499-Enbridge-Orange Co	66.6667	65.3267	2,000.0000	1,960	2.5600	2.61251	
128	FGT	78499-Enbridge-Orange Co	33.3333	33.3333	1,000.0000	1,000	2.6350	2.63500	
129	FGT	78499-Enbridge-Orange Co	66.6667	65.3267	2,000.0000	1,960	2.6350	2.68905	
130	FGT	78499-Enbridge-Orange Co	66.6667	65.3267	2,000.0000	1,960	2.7000	2.75538	
131	FGT	78499-Enbridge-Orange Co	66.6667	65.3267	2,000.0000	1,960	2.7500	2.80641	
132	FGT	742101-Enbridge-Orange Co	33.3333	32.6633	1,000.0000	980	2.7700	2.82682	
133	FGT	78499-Enbridge-Orange Co	133.3333	130.6533	4,000.0000	3,920	2.7700	2.82682	
134	FGT	78499-Enbridge-Orange Co	33.3333	33.3333	1,000.0000	1,000	2.7950	2.79500	
135	FGT	78499-Enbridge-Orange Co	66.6667	65.3267	2,000.0000	1,960	2.7950	2.85233	
136	FGT	78499-Enbridge-Orange Co	66.6000	65.2613	1,998.0000	1,958	2.8100	2.86764	
137	FGT	78499-Enbridge-Orange Co	36.0667	35.3417	1,082.0000	1,060	2.8500	2.90846	
138	FGT	78499-Enbridge-Orange Co	66.6667	65.3267	2,000.0000	1,960	3.1000	3.16359	
139	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	2.0650	2.10736	
140	FGT	57391-Ngpl Vermilion	666.6667	653.2667	20,000.0000	19,598	2.2750	2.32167	
141	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	2.3450	2.39310	
142	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	2.3600	2.40841	
143	FGT	57391-Ngpl Vermilion	500.0000	489.9500	15,000.0000	14,699	2.4000	2.44923	
144	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	2.4150	2.46454	
145	FGT	57391-Ngpl Vermilion	833.3333	816.5833	25,000.0000	24,498	2.5050	2.55638	
146	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	2.5650	2.61761	
147	FGT	10240-Ngpl-Jefferson FGT	33.3333	32.6633	1,000.0000	980	2.6150	2.66864	
148	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	2.6250	2.67884	
149	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	2.6300	2.68395	
150	FGT	57391-Ngpl Vermilion	500.0000	489.9500	15,000.0000	14,699	2.6750	2.72987	
151	FGT	10240-Ngpl-Jefferson FGT	33.3333	32.6633	1,000.0000	980	2.7750	2.83192	
152	FGT	10240-Ngpl-Jefferson FGT	33.3333	32.6633	1,000.0000	980	2.7850	2.84213	
153	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	2.7850	2.84213	
154	FGT	10240-Ngpl-Jefferson FGT	33.3333	32.6633	1,000.0000	980	2.7900	2.84723	
155	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	2.7900	2.84723	
156	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	2.7950	2.85233	
157	FGT	10240-Ngpl-Jefferson FGT	30.0000	29.3970	900.0000	882	2.8000	2.85743	
158	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	2.8000	2.85743	
159	FGT	57391-Ngpl Vermilion	1,000.0000	979.9000	30,000.0000	29,397	2.8350	2.89315	
160		SUBTOTAL	6,666.0000	6,534.0234	199,980.0000	196,021	2.9708	3.03080	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 216,655 dth's nominated under FGT FTS-2 and 2,800 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:				Page 5 of 5			
		PRESENT MONTH:				JANUARY 23 through DECEMBER 23			
		NOV'23							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
	RECEIPT POINT								
161	FGT	57391-Ngpl Vermilion	566.6667	555.2767	17,000.0000	16,658	2.89825		
162	FGT	57391-Ngpl Vermilion	500.0000	489.9500	15,000.0000	14,699	2.90336		
163	FGT	57391-Ngpl Vermilion	566.6667	555.2767	17,000.0000	16,658	2.90846		
164	FGT	10240-Ngpl-Jefferson FGT	33.3333	32.6633	1,000.0000	980	2.94928		
165	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	2.94928		
166	FGT	57391-Ngpl Vermilion	566.6667	555.2767	17,000.0000	16,658	3.00031		
167	FGT	57391-Ngpl Vermilion	126.6667	124.1207	3,800.0000	3,724	3.02072		
168	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	3.12787		
169	FGT	10240-Ngpl-Jefferson FGT	32.8667	32.2061	986.0000	966	3.13297		
170	FGT	57391-Ngpl Vermilion	197.2000	193.2363	5,916.0000	5,797	3.14318		
171	FGT	57391-Ngpl Vermilion	463.0333	453.7264	13,891.0000	13,612	3.20441		
172	FGT	57391-Ngpl Vermilion	166.6667	163.3167	5,000.0000	4,900	3.34218		
173	FGT	57391-Ngpl Vermilion	366.6667	359.2967	11,000.0000	10,779	3.40341		
174	FGT	100767-New River RNG-PGS	1,022.8000	1,022.8000	30,684.0000	30,684	3.36000		
175	FGT	25309-Cs #11 Mt Vernon Zone 3	166.5000	163.1534	4,995.0000	4,895	2.98500		
176	FGT	25309-Cs #11 Mt Vernon Zone 3	186.2333	182.4900	5,587.0000	5,475	3.46719		
177	FGT	25309-Cs #11 Mt Vernon Zone 3	333.3333	326.6333	10,000.0000	9,799	2.96459		
178	FGT	25309-Cs #11 Mt Vernon Zone 3	500.0000	489.9500	15,000.0000	14,699	2.97479		
179	FGT	25309-Cs #11 Mt Vernon Zone 3	144.6667	141.7589	4,340.0000	4,253	3.46464		
180	FGT	25309-Cs #11 Mt Vernon Zone 3	166.6667	163.3167	5,000.0000	4,900	2.79620		
181	Gulfstream	9000020-Peoples - Reunion	12,200.0000	12,200.0000	366,000.0000	366,000	3.42807		
182	Gulfstream	9004282-Sesh Coden Gngs In - 095	166.6667	164.1667	5,000.0000	4,925	2.79188		
183	Gulfstream	9004282-Sesh Coden Gngs In - 095	133.3333	131.3333	4,000.0000	3,940	2.97462		
184	SONAT	960530-Jacksonville	2,420.0000	2,420.0000	72,600.0000	72,600	3.3148		
185		SUBTOTAL	21,360	21,247	640,799	637,397	73.24036	74.50546	
186		TOTAL	69,501	68,656	2,085,042	2,059,693	2.97079	3.00736	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 0.00%, 2.01%, 1.50%, and 2.99% per dth for Callahan, FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 216,655 dth's nominated under FGT FTS-2 and 2,800 dth's nominated under FGT FTS-3.

COMPANY: PEOPLES GAS SYSTEM		PURCHASED GAS ADJUSTMENT (PGA) - SUMMARY												SCHEDULE A-5 - SUMMARY	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												Page 1 of 1	
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
PGA COST															
1	Commodity Costs	\$ 10,966,885.19	\$ 5,553,464.88	\$ 6,233,247.99	\$ 3,046,543.91	\$ 4,390,291.65	\$ 3,980,740.29	\$ 4,780,798.37	\$ 4,881,172.21	\$ 5,902,250.31	\$ 7,314,600.85	\$ 5,789,293.99		\$ 62,839,290	
2	Transportation Costs	\$ 5,878,972.05	\$ 5,667,517.65	\$ 6,869,547.84	\$ 5,529,930.42	\$ 4,804,984.16	\$ 4,157,117.24	\$ 3,786,714.91	\$ 3,544,808.22	\$ 4,568,218.36	\$ 6,208,368.73	\$ 7,830,760.76		\$ 58,846,940	
3	Hedging Costs (settlement)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -	
4	Company Use	\$ (124,974.71)	\$ 32,957.06	\$ (64,956.82)	\$ (5,837.34)	\$ (65,492.22)	\$ (40,654.56)	\$ (75,468.57)	\$ 23,874.32	\$ (121,361.77)	\$ 1,838.49	\$ (48,947.47)		\$ (489,024)	
5	Administrative Costs	\$ 627,761.17	\$ 204,467.35	\$ 698,553.53	\$ 200,853.00	\$ 746,109.00	\$ 464,903.06	\$ 409,290.13	\$ 428,461.03	\$ 383,275.41	\$ 381,419.65	\$ 456,736.42		\$ 5,001,830	
6	Odorant Charges	\$ 59,949.31	\$ -	\$ 29,165.88	\$ 67,608.73	\$ 10,216.53	\$ 70,450.88	\$ -	\$ -	\$ 13,812.47	\$ -	\$ -		\$ 251,204	
7	Legal	\$ (15,190.00)	\$ 220.50	\$ 26,148.95	\$ 7,172.98	\$ 1,260.00	\$ 48,999.68	\$ 110,016.51	\$ 16,695.17	\$ 9,048.00	\$ 195,024.30	\$ 47,493.70		\$ 446,890	
8	Total	\$ 17,393,403	\$ 11,458,627	\$ 13,791,707	\$ 8,846,272	\$ 9,887,369	\$ 8,681,557	\$ 9,011,351	\$ 8,895,011	\$ 10,755,243	\$ 14,101,252	\$ 14,075,337		\$ 126,897,130	
PGA THERM SALES															
9	Residential	12,763,930	9,688,524	8,121,498	7,841,341	6,263,390	5,270,131	4,342,065	3,922,839	4,311,790	4,766,502	6,163,303		73,455,311	
10	Commercial	6,026,388	5,172,204	5,220,781	3,962,359	3,825,617	3,407,964	3,361,290	3,266,037	3,483,822	6,338,388	3,917,636		47,982,486	
11	Off System Sales	5,580,000	5,102,000	5,850,000	5,647,870	6,507,140	8,281,590	8,742,890	6,705,630	6,478,170	5,580,000	5,400,000		69,875,290	
12	Total	24,370,318	19,962,728	19,192,279	17,451,570	16,596,147	16,959,685	16,446,245	13,894,506	14,273,781	16,684,890	15,480,939		191,313,087	
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)															
13	Residential	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.85000	\$0.85000	\$0.80000	\$0.80000		\$0.89091	
14	Commercial	\$1.00000	\$1.00000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.90000	\$0.85000	\$0.85000	\$0.80000	\$0.80000		\$0.89091	
PGA REVENUES															
15	Residential	\$ 12,700,110	\$ 9,640,082	\$ 7,272,801	\$ 7,021,921	\$ 5,608,865	\$ 4,719,402	\$ 3,888,319	\$ 3,317,741	\$ 3,646,696	\$ 3,794,136	\$ 4,905,989		\$ 66,516,062	
16	Commercial	\$ 5,673,627	\$ 4,980,037	\$ 3,991,384	\$ 4,053,673	\$ 3,381,198	\$ 3,061,433	\$ 3,010,035	\$ 2,477,472	\$ 2,709,161	\$ 2,659,684	\$ 3,061,415		\$ 39,059,118	
17	Off System Sales	\$ 2,410,293	\$ 1,697,137	\$ 1,942,023	\$ 1,860,149	\$ 2,108,944	\$ 2,738,196	\$ 3,566,572	\$ 3,241,833	\$ 2,992,291	\$ 2,408,967	\$ 2,124,570		\$ 27,090,976	
18	Cash Outs-Transportation Customers	\$ 333,274	\$ 264,200	\$ 382,493	\$ (258,809)	\$ 128,595	\$ (5,669)	\$ 59,632	\$ 480,717	\$ (87,046)	\$ 2,002,106	\$ (7,838)		\$ 3,291,654	
19	Swing Charges-Transportation Customers	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)	\$ (103,333)		\$ (1,136,667)	
20	Unbilled Revenues-Residential	\$ 1,350,036	\$ (387,003)	\$ (1,183,641)	\$ (125,441)	\$ (706,527)	\$ (775,089)	\$ (85,184)	\$ (285,290)	\$ 164,478	\$ 73,720	\$ 555,926		\$ (1,404,015)	
21	Unbilled Revenues-Commercial	\$ 10,742	\$ 194,632	\$ (467,443)	\$ 35,358	\$ (346,024)	\$ (303,885)	\$ 84,301	\$ (145,592)	\$ 84,763	\$ 265,366	\$ (83,241)		\$ (671,023)	
22	Total	\$ 22,374,748	\$ 16,285,750	\$ 11,834,284	\$ 12,483,518	\$ 10,071,718	\$ 9,331,054	\$ 10,420,342	\$ 8,983,547	\$ 9,407,010	\$ 11,100,645	\$ 10,453,488		\$ 132,746,105	
NUMBER OF PGA CUSTOMERS (Average for YTD)															
23	Residential	427,434	429,433	431,404	432,679	434,664	436,554	437,894	439,393	440,667	442,396	443,894		436,037	
24	Commercial	15,816	15,882	15,864	15,883	15,941	15,920	15,659	15,662	15,707	15,678	15,675		15,790	
25	Off System Sales	1	2	3	2	3	2	4	2	2	1	1		2	
26	Total	443,251	445,317	447,271	448,564	450,608	452,476	453,557	455,057	456,376	458,075	459,570		451,829	

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PEOPLES GAS SYSTEM, INC.
DOCKET NO. 20230003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2023

COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 1 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUN 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
SOUTH FLORIDA DIVISION:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0276	1.0236	1.0226	1.0207	1.0217	1.0246	1.0246	1.0246	1.0217			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.045	1.041	1.040	1.038	1.039	1.042	1.042	1.042	1.039			
TAMPA															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0226	1.0276	1.0276	1.0217	1.0207	1.0197	1.0217	1.0236	1.0236	1.0236	1.0207			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.040	1.045	1.045	1.039	1.038	1.037	1.039	1.041	1.041	1.041	1.038			
ST. PETE															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236	1.0217	1.0207	1.0207	1.0236	1.0236	1.0236	1.0197			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.038	1.038	1.041	1.041	1.041	1.037			

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 2 of 5	
ORLANDO DIVISION:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0295	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256	1.0256	1.0256	1.0226		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.047	1.047	1.042	1.041	1.039	1.040	1.043	1.043	1.043	1.040		
TRIANGLE:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256	1.0256	1.0256	1.0217		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039	1.040	1.043	1.043	1.043	1.039		
JACKSONVILLE DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT CCF PURCHASED		1.0266	1.0295	1.0285	1.0256	1.0236	1.0246	1.0276	1.0305	1.0305	1.0305	1.0266		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.044	1.047	1.046	1.043	1.041	1.042	1.045	1.048	1.048	1.048	1.044		

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 3 of 5	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23												
LAKELAND		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0246	1.0207	1.0197	1.0207	1.0236	1.0236	1.0236	1.0207		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.042	1.038	1.037	1.038	1.041	1.041	1.041	1.038		
DAYTONA:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0305	1.0295	1.0246	1.0236	1.0217	1.0226	1.0256	1.0256	1.0256	1.0217		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.048	1.047	1.042	1.041	1.039	1.040	1.043	1.043	1.043	1.039		

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23											Page 4 of 5	
		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23	
AVON PARK:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197	1.0207	1.0236	1.0236	1.0236	1.0207		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037	1.038	1.041	1.041	1.041	1.038		
SARASOTA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0236	1.0276	1.0276	1.0226	1.0217	1.0197	1.0207	1.0236	1.0236	1.0236	1.0197		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.040	1.039	1.037	1.038	1.041	1.041	1.041	1.037		
JUPITER DIVISIONS:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>		1.0246	1.0285	1.0285	1.0236	1.0226	1.0207	1.0217	1.0246	1.0246	1.0246	1.0217		
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.042	1.046	1.046	1.041	1.040	1.038	1.039	1.042	1.042	1.042	1.039		

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6 Page 5 of 5		
ACTUAL FOR THE PERIOD OF:		JANUARY 23 through DECEMBER 23													
PANAMA CITY:		JAN 23	FEB 23	MAR 23	APR 23	MAY 23	JUNE 23	JUL 23	AUG 23	SEP 23	OCT 23	NOV 23	DEC 23		
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0243	1.0282	1.0282	1.0233	1.0213	1.0204	1.0213	1.0243	1.0243	1.0243	1.0204			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.049	1.053	1.053	1.048	1.046	1.045	1.046	1.049	1.049	1.049	1.045			
OCALA:															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0285	1.0276	1.0246	1.0217	1.0207	1.0217	1.0246	1.0246	1.0246	1.0217			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.046	1.045	1.042	1.039	1.038	1.039	1.042	1.042	1.042	1.039			
FORT MYERS															
1 AVERAGE BTU CONTENT OF GAS PURCHASED															
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED		1.0236	1.0276	1.0276	1.0236	1.0217	1.0197	1.0207	1.0236	1.0236	1.0236	1.0207			
2 PRESSURE CORRECTION FACTOR															
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98			
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73			
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697			
3 BILLING FACTOR															
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.041	1.045	1.045	1.041	1.039	1.037	1.038	1.041	1.041	1.041	1.038			