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December 20, 2023

**-VIA ELECTRONIC FILING-**

Adam Teitzman  
Division of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0850

**Re: Docket No. 20230001-EI**

Dear Mr. Teitzman:

Attached for electronic filing are Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of November 2023.

Please feel free to contact me with any questions regarding this filing.

Sincerely,

*s/ Maria Jose Moncada*  
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachment)

**CERTIFICATE OF SERVICE**

**Docket No. 20230001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished  
by electronic service on this 20th day of December 2023 to the following:

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By: s/ Maria Jose Moncada  
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Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.		Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff	Actual	Estimated	Diff	% Diff
1	<b>Total Cost of Generated Power</b>												
2	Net Cost of System Net Generation (Sch. 3)	257,296,718	248,942,374	8,354,344	3.4%	10,529,404	9,985,223	544,181	5.4%	2.4436	2.4931	(0.0495)	(2.0%)
3	Fuel Cost of Stratified Sales (Sch. 2)	5,728,522	(5,234,681)	10,963,203	(209.4%)	17,473	(145,858)	163,331	(112.0%)	N/A	3.5889	N/A	N/A
4	Lease Costs (Sch. 2)	202,871	129,617	73,254	56.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(159,490)	46,722	(206,212)	(441.4%)	0	0	0	N/A	N/A	N/A	N/A	N/A
6		263,068,621	243,884,032	19,184,589	7.9%	10,546,876	9,839,365	707,512	7.2%	2.4943	2.4787	0.0156	0.6%
7	<b>Total Cost of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,301,082	7,400,061	901,020	12.2%	240,347	218,434	21,913	10.0%	3.4538	3.3878	0.0660	1.9%
9	Energy Payments to Qualifying Facilities (Sch. 8)	1,600,424	1,640,801	(40,378)	(2.5%)	47,914	40,109	7,805	19.5%	3.3402	4.0909	(0.7507)	(18.3%)
10	Energy Cost of Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A	0	0	0	N/A
11		9,901,505	9,040,863	860,643	9.5%	288,261	258,543	29,718	11.5%	3.4349	3.4968	(0.0619)	(1.8%)
12	<b>TOTAL AVAILABLE</b>	272,970,126	252,924,895	20,045,231	7.9%	10,835,137	10,097,908	737,229	7.3%	2.5193	2.5047	0.0146	0.6%
13													
14	<b>Total Fuel Cost and Gains of Power Sales</b>												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(17,384,639)	(4,258,719)	(13,125,920)	308.2%	(603,766)	(192,000)	(411,766)	214.5%	2.8794	2.2181	0.6613	29.8%
16	Gains from Off-System Sales (Sch. 6)	(4,607,629)	(1,981,885)	(2,625,744)	132.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(246,261)	(237,857)	(8,404)	3.5%	(49,525)	(52,442)	2,917	(5.6%)	0.4972	0.4536	0.0437	9.6%
18		(22,238,528)	(6,478,460)	(15,760,068)	243.3%	(653,291)	(244,442)	(408,849)	167.3%	3.4041	2.6503	0.7538	28.4%
19	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	43,958	40,891	3,067	7.5%	0	0	0	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	168,052	92,160	75,892	82.3%	0	0	0	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	0	N/A	0	0	0	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(4,279,158)	(3,130,642)	(1,148,516)	36.7%	0	0	0	N/A	N/A	N/A	N/A	N/A
24		(4,067,148)	(2,997,591)	(1,069,556)	35.7%	0	0	0	N/A	N/A	N/A	N/A	N/A
25	<b>Total Fuel Costs &amp; Net Power Transactions</b>	246,664,450	243,448,843	3,215,607	1.3%	10,181,846	9,853,466	328,380	3.3%	2.4226	2.4707	(0.0481)	(1.9%)
26													
27	<b>Average Factor Calculation</b>												
28	Net Unbilled Sales <sup>(2)</sup>	(13,344,146)	(21,377,196)	8,033,050	(37.6%)	(550,821)	(865,231)	314,410	(36.3%)	(0.1319)	(0.2131)	0.0812	(38.1%)
29	T & D Losses <sup>(2)</sup>	14,638,965	11,180,724	3,458,241	30.9%	604,269	452,534	151,735	33.5%	0.1447	0.1114	0.0333	29.9%
30	Company Use <sup>(2)</sup>	277,532	232,784	44,748	19.2%	11,638	232,784	(221,146)	(95.0%)	0.0027	0.0023	0.0004	18.2%
31	System Sales	246,664,450	243,448,843	3,215,607	1.3%	10,116,761	10,033,379	83,381	0.8%	2.4382	2.4264	0.0118	0.5%
32	Wholesale Sales (excluding Stratified Sales)	12,502,581	12,351,259	151,321	1.2%	512,784	509,039	3,745	0.7%	2.4382	2.4264	0.0118	0.5%
33	Jurisdictional Sales	234,161,870	231,097,584	3,064,286	1.3%	9,603,977	9,524,341	79,636	0.8%	2.4382	2.4264	0.0118	0.5%
34	Jurisdictional Line Losses	395,734	390,555							1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	234,557,603	231,488,139	3,069,464	1.3%	9,603,977	9,524,341	79,636	0.8%	2.4423	2.4305	0.0118	0.5%
36	True-Up	(854,699)	(854,699)	0	N/A	9,603,977	9,524,341	79,636	0.8%	(0.0089)	(0.0090)	0.0001	(0.8%)
37	<b>TOTAL JURISDICTIONAL FUEL COST</b>	233,702,904	230,633,440	3,069,464	1.3%	9,603,977	9,524,341	79,636	0.8%	2.4334	2.4215	0.0119	0.5%
38	GPIF <sup>(3)</sup>	582,885	582,885	0	N/A	9,603,977	9,524,341	79,636	0.8%	0.0061	0.0061	(0.0001)	(0.8%)
39	Asset Optimization - Company Portion <sup>(3)</sup>	1,098,243	1,098,243	0	N/A	9,603,977	9,524,341	79,636	0.8%	0.0114	0.0115	(0.0001)	(0.8%)
40	SolarTogether (ST) Credit	11,502,682	10,212,861	1,289,821	12.6%	9,603,977	9,524,341	79,636	0.8%	0.1198	0.1072	0.0125	11.7%
41	Fuel Factor after adjustments									2.1971	2.2308	(0.0337)	(1.5%)
42	<b>FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH</b>									2.1970	2.2310	(0.0340)	(1.5%)
43													

44 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

45 (2) For Informational Purposes Only

46 (3) Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
FUEL AND PURCHASE POWER COSTS RECOVERY FACTOR

SCHEDULE A1

FOR THE YEAR TO DATE PERIOD ENDING: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 YTD Schedule	Dollars				MWh				Cents/kWh			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Total Cost of Generated Power</b>												
2	Net Cost of System Net Generation (Sch. 3)	3,057,743,124	2,939,072,018	118,671,106	4.0%	133,188,329	129,241,248	3,947,081	3.1%	2.2958	2.2741	0.0217	1.0%
3	Fuel Cost of Stratified Sales (Sch. 2)	(52,537,029)	(58,260,250)	5,723,221	(9.8%)	(2,152,719)	(1,970,292)	(182,427)	9.3%	2.4405	2.9569	(0.5164)	(17.5%)
4	Lease Costs (Sch. 2)	1,418,139	1,348,227	69,912	5.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Adjustments to Fuel Costs (Sch. 2)	(1,054,713)	152,231	(1,206,944)	(792.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6		<b>3,005,569,520</b>	<b>2,882,312,225</b>	<b>123,257,294</b>	<b>4.3%</b>	<b>131,035,610</b>	<b>127,270,956</b>	<b>3,764,655</b>	<b>3.0%</b>	<b>2.2937</b>	<b>2.2647</b>	<b>0.02900</b>	<b>1.3%</b>
7	<b>Total Cost of Purchased Power</b>												
8	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	114,125,543	113,000,131	1,125,413	1.0%	3,642,023	3,637,068	4,955	0.1%	3.1336	3.1069	0.0267	0.9%
9	Energy Payments to Qualifying Facilities (Sch. 8)	18,742,041	18,966,186	(224,145)	(1.2%)	490,064	487,269	2,795	0.6%	3.8244	3.8923	(0.0679)	(1.7%)
10	Energy Cost of Economy Purchases (Sch. 9)	9,432,997	6,459,719	2,973,278	46.0%	160,714	164,242	(3,528)	(2.1%)	5.8694	3.9330	1.9364	49.2%
11		<b>142,300,582</b>	<b>138,426,036</b>	<b>3,874,546</b>	<b>2.8%</b>	<b>4,292,801</b>	<b>4,288,579</b>	<b>4,222</b>	<b>0.1%</b>	<b>3.3149</b>	<b>3.2278</b>	<b>0.0871</b>	<b>2.7%</b>
12	<b>TOTAL AVAILABLE</b>	<b>3,147,870,101</b>	<b>3,020,738,261</b>	<b>127,131,840</b>	<b>4.2%</b>	<b>135,328,411</b>	<b>131,559,535</b>	<b>3,768,877</b>	<b>2.9%</b>	<b>2.3261</b>	<b>2.2961</b>	<b>0.0300</b>	<b>1.3%</b>
13													
14	<b>Total Fuel Cost and Gains of Power Sales</b>												
15	Fuel Cost of Economy and Other Power Sales (Sch. 6)	(81,882,441)	(66,583,308)	(15,299,134)	23.0%	(3,279,335)	(2,905,151)	(374,184)	12.9%	2.4969	2.2919	0.2050	8.9%
16	Gains from Off-System Sales (Sch. 6)	(59,200,072)	(53,026,668)	(6,173,404)	11.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Fuel Cost of Unit Power Sales (SL2 Participants) (Sch. 6)	(3,366,478)	(2,858,188)	(508,289)	17.8%	(584,317)	(584,088)	(229)	N/A	0.5761	0.4893	0.0868	17.7%
18		<b>(144,448,991)</b>	<b>(122,468,164)</b>	<b>(21,980,827)</b>	<b>17.9%</b>	<b>(3,863,652)</b>	<b>(3,489,238)</b>	<b>(374,413)</b>	<b>10.7%</b>	<b>3.7387</b>	<b>3.5099</b>	<b>0.2288</b>	<b>6.5%</b>
19	<b>Total Incremental Optimization Costs <sup>(1)</sup></b>												
20	Incremental Personnel, Software, and Hardware Costs (Sch. 2)	477,346	470,652	6,694	1.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	1,453,009	1,256,488	196,522	15.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	(76,763)	(78,836)	2,073	(2.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Optimization Credits (Sch. 2)	(45,756,469)	(39,144,515)	(6,611,954)	16.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24		<b>(43,902,878)</b>	<b>(37,496,212)</b>	<b>(6,406,666)</b>	<b>17.1%</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
25	<b>Total Fuel Costs &amp; Net Power Transactions</b>	<b>2,959,518,232</b>	<b>2,860,773,886</b>	<b>98,744,347</b>	<b>3.5%</b>	<b>131,464,760</b>	<b>128,070,296</b>	<b>3,394,463</b>	<b>2.7%</b>	<b>2.2512</b>	<b>2.2338</b>	<b>0.0174</b>	<b>0.8%</b>
26													
27	<b>Average Factor Calculation</b>												
28	Net Unbilled Sales <sup>(2)</sup>	(30,995,774)	(18,530,427)	(12,465,347)	67.3%	(691,784)	(636,785)	(54,999)	8.6%	(0.0248)	(0.0151)	(0.0097)	63.8%
29	T & D Losses <sup>(2)</sup>	173,478,056	163,801,225	9,676,830	5.9%	7,046,418	6,223,697	822,721	13.2%	0.1388	0.1339	0.0049	3.7%
30	Company Use <sup>(2)</sup>	3,170,141	3,025,330	144,811	4.8%	128,833	128,070	763	0.6%	0.0025	0.0025	0.0016	2.6%
31	System Sales	2,959,533,937	2,862,397,181	97,136,756	3.4%	124,981,293	122,355,314	2,625,979	2.1%	2.3680	2.3394	(0.0410)	1.2%
32	Wholesale Sales (excluding Stratified Sales)	137,702,662	131,032,335	6,670,327	5.1%	5,829,675	5,583,791	245,885	4.4%	2.3621	2.3467	0.0055	0.7%
33	Jurisdictional Sales	2,821,831,275	2,731,364,846	90,466,429	3.3%	119,151,617	116,771,523	2,380,094	2.0%	2.3683	2.3391	0.0273	1.2%
34	Jurisdictional Line Loss Multiplier	4,768,895	4,616,007							1.00169	1.00169		
35	Jurisdictional Sales Adjusted for Line Losses	2,826,600,169	2,735,980,853	90,619,317	3.3%	119,151,617	116,771,523	2,380,094	2.0%	2.3723	2.3430	0.0293	1.2%
36	True-Up	(9,401,685)	(9,401,685)	0	N/A	119,151,617	116,771,523	2,380,094	2.0%	(0.0079)	(0.0081)	0.0002	(2.0%)
37	<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>2,817,198,484</b>	<b>2,726,579,167</b>	<b>90,619,317</b>	<b>3.3%</b>	<b>119,151,617</b>	<b>116,771,523</b>	<b>2,380,094</b>	<b>2.0%</b>	<b>2.3644</b>	<b>2.3350</b>	<b>0.0294</b>	<b>1.3%</b>
38	GPIF <sup>(3)</sup>	6,411,734	6,411,734	0	N/A	119,151,617	116,771,523	2,380,094	2.0%	0.0054	0.0055	(0.0001)	(2.0%)
39	Asset Optimization - Company Portion <sup>(3)</sup>	12,080,669	12,080,669	0	N/A	119,151,617	116,771,523	2,380,094	2.0%	0.0101	0.0103	(0.0002)	(2.0%)
40	SolarTogether (ST) Credit	119,219,265	122,303,237	(3,083,972)	(2.5%)	119,151,617	116,771,523	2,380,094	2.0%	0.1001	0.1047	(0.0047)	(4.5%)
41	Fuel Factor after adjustments									2.4757	2.4555	0.0201	0.8%
42	<b>FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>2.4760</b>	<b>2.4560</b>	<b>0.0200</b>	<b>0.8%</b>
43													

(1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI

(2) For Informational Purposes Only

(3) Per Order No. PSC-2023-0026-FOF-EI

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
1	<b>Fuel Costs &amp; Net Power Transactions</b>								
2	Fuel Cost of System Net Generation (Sch. 3)	257,296,718	248,942,374	8,354,344	3.4%	3,057,758,828	2,939,072,018	118,686,810	4.0%
3	Lease Costs	202,871	129,617	73,254	56.5%	1,418,139	1,348,227	69,912	5.2%
4	Fuel Cost of Stratified Sales	5,728,522	(5,234,681)	10,963,203	(209.4%)	(52,537,029)	(58,260,250)	5,723,221	(9.8%)
5	Fuel Cost of Power Sold (Sch. 6)	(17,630,900)	(4,496,576)	(13,134,324)	292.1%	(85,248,919)	(67,818,201)	(17,430,718)	25.7%
6	Gains from Off-System Sales (Sch. 6)	(4,607,629)	(1,981,885)	(2,625,744)	132.5%	(59,200,072)	(53,026,668)	(6,173,404)	11.6%
7	Fuel Cost of Purchased Power, Exclusive of Economy (Sch. 7)	8,301,082	7,400,061	901,020	12.2%	114,125,543	113,000,131	1,125,413	1.0%
8	Energy Payments to Qualifying Facilities (Sch. 8)	1,600,424	1,640,801	(40,378)	(2.5%)	18,742,041	18,966,186	(224,145)	(1.2%)
9	Energy Cost to Economy Purchases (Sch. 9)	0	0	0	N/A	9,432,997	6,459,719	2,973,278	46.0%
10		250,891,088	246,399,712	4,491,375	1.8%	3,004,491,527	2,899,741,162	104,750,365	3.6%
11	<b>Optimization Activities <sup>(1)</sup></b>								
12	Incremental Personnel, Software, and Hardware Costs	43,958	40,891	3,067	7.5%	477,346	470,652	6,694	1.4%
13	Variable O&M Costs Attributable to Off-System Sales (Sch. 6)	168,052	92,160	75,892	82.3%	1,453,009	1,256,488	196,522	15.6%
14	Variable O&M Costs Avoided due to Economy Purchases (Sch. 9)	0	0	0	N/A	(76,763)	(78,836)	2,073	(2.6%)
15	Optimization Credits	(4,279,158)	(3,130,642)	(1,148,516)	36.7%	(45,756,469)	(39,144,515)	(6,611,954)	16.9%
16		(4,067,148)	(2,997,591)	(1,069,556)	35.7%	(43,902,878)	(37,496,212)	(6,406,666)	17.1%
17	<b>Adjustments to Fuel Cost</b>								
18	Energy Imbalance Fuel Revenues	(106,693)	0	(106,693)	N/A	(1,509,409)	(817,840)	(691,568)	84.6%
19	Inventory Adjustments	(81,692)	0	(81,692)	N/A	168,665	431,226	(262,561)	(60.9%)
20	Other O&M Expense	28,895	46,722	(17,827)	(38.2%)	286,030	538,845	(252,815)	(46.9%)
21		(159,490)	46,722	(206,212)	(441.4%)	(1,054,713)	152,231	(1,206,944)	(792.8%)
22	<b>Adjusted Total Fuel Costs &amp; Net Power Transactions</b>	246,664,450	243,448,843	3,215,607	1.3%	2,959,533,937	2,862,397,181	97,136,756	3.4%
23									
24	<b>kWh Sales</b>								
25	Retail kWh Sales	9,603,976,605	9,524,340,671	79,635,934	0.8%	119,151,617,168	116,771,522,857	2,380,094,311	2.0%
26	Sale for Resale	512,784,138	509,038,644	3,745,494	0.7%	5,829,675,429	5,583,790,900	245,884,529	4.4%
27		10,116,760,743	10,033,379,315	83,381,428	0.8%	124,981,292,597	122,355,313,757	2,625,978,840	2.1%
28	<b>Retail % of Total kWh Sales</b>	94.93134%	94.92655%	0.00479%	N/A	95.33556%	95.43641%	(0.10085%)	(0.1%)
29									
30	<b>Revenues Applicable to Period</b>								
31	Jurisdictional Fuel Revenues	298,741,598	299,254,784	(513,185)	(0.2%)	4,164,557,230	4,067,484,545	97,072,685	2.4%
32	Prior Period True-Up (Collected)/Refunded This Period	854,699	854,699	0	N/A	9,401,685	9,401,685	0	N/A
33	Midcourse Correction (Collected)/Refunded	(104,114,485)	(104,114,485)	0	N/A	(832,915,877)	(832,915,877)	0	N/A
34	GPIF <sup>(2)</sup>	(582,885)	(582,885)	0	N/A	(6,411,734)	(6,411,734)	0	N/A
35	Asset Optimization <sup>(2)</sup>	(1,098,243)	(1,098,243)	0	N/A	(12,080,669)	(12,080,669)	0	N/A
36	SolarTogether (ST) Credit	(11,502,682)	(10,212,861)	(1,289,821)	12.6%	(119,219,265)	(122,303,237)	3,083,972	(2.5%)
37		182,298,003	184,101,009	(1,803,007)	(1.0%)	3,203,331,369	3,103,174,713	100,156,657	3.2%

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	Diff	Diff %	Actual	Estimated	Diff	Diff %
38	<b>True-Up Calculation</b>								
39	Adjusted Total Fuel Costs & Net Power Transactions	246,664,450	243,448,843	3,215,607	1.3%	2,959,533,937	2,862,397,181	97,136,756	3.4%
40	Jurisdictional Sales % of Total kWh Sales	94.93134%	94.92655%	0.00479%	N/A	95.33556%	95.43641%	(0.10085%)	(0.1%)
41	Retail Total Fuel Costs & Net Power Transactions <sup>(3)</sup>	234,557,601	231,488,029	3,069,573	1.3%	2,826,335,046	2,736,299,786	90,035,260	3.3%
42	True-Up Provision for the Month-Over/(Under) Recovery	(52,259,599)	(47,387,020)	(4,872,579)	10.3%	376,996,323	366,874,927	10,121,396	2.8%
43	Interest Provision for the Month	(4,554,843)	(4,401,813)	(153,030)	3.5%	(69,292,676)	(68,403,791)	(888,885)	1.3%
44	True-Up & Interest Prov. Beg of Period - Over/(Under) Recovery	366,227,487	351,969,366	14,258,121	4.1%	10,256,384	10,256,384	0	N/A
45	True-Up & Interest Provision Beg of Period - Over/(Under) Recovery - MCC	(208,228,969)	(208,228,969)	0	N/A	(937,030,362)	(937,030,362)	0	N/A
46	Deferred True-Up Beginning of Period - Over/(Under) Recovery	(1,201,340,636)	(1,201,340,636)	0	N/A	(1,201,340,636)	(1,201,340,636)	0	N/A
47	Midcourse Correction (Collected)/Refunded This Period	104,114,485	104,114,485	0	N/A	832,915,877	832,915,877	0	N/A
48	Prior Period True-Up (Collected)/Refunded This Period	(854,699)	(854,699)	0	N/A	(9,401,685)	(9,401,685)	0	N/A
49	End of Period Net True-Up Amount Over/(Under) Recovery	(996,896,774)	(1,006,129,286)	9,232,512	(0.9%)	(996,896,774)	(1,006,129,286)	9,232,512	(0.9%)
50									
51	<b>Interest Provision</b>								
52	Beginning True-Up Amount	(1,043,342,119)							
53	Ending True-Up Amount Before Interest	(992,341,931)							
54	Total of Beginning & Ending True-Up Amount	(2,035,684,050)							
55	Average True-Up Amount	(1,017,842,025)							
56	Interest Rate - First Day Reporting Business Month	5.40000%							
57	Interest Rate - First Day Subsequent Month	5.34000%							
58	Total Interest Rate - First Day Current and Subsequent Month	10.74000%							
59	Average Interest Rate	5.37000%							
60	Monthly Average Interest Rate	0.44750%							
61	Interest Provision	(4,554,843)							

62  
63

64 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-2021-0446-S-EI, Docket No. 20210015-EI  
65 (2) Per Order No. PSC-2023-0026-FOF-EI  
66 (3) Line 22 x Line 28 x 1.00169

FLORIDA POWER LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
GENERATION SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE A3

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.		Current Month				Year to Date			
		Actual	Estimated	\$ Diff	% Diff	Actual	Estimated	\$ Diff	% Diff
1	<b>Fuel Cost of System Net Generation (\$)</b>								
2	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	90	90	0	N/A
3	Light Oil <sup>(1)</sup>	784,189	104,894	679,294	647.6%	16,709,983	9,743,062	6,966,921	71.5%
4	Coal	2,735,227	0	2,735,227	N/A	24,210,585	9,758,719	14,451,866	148.1%
5	Gas <sup>(2)</sup>	241,848,379	236,932,682	4,915,697	2.1%	2,882,083,400	2,788,819,336	93,264,065	3.3%
6	Nuclear	11,928,923	11,904,798	24,125	0.2%	134,739,065	130,735,107	4,003,958	3.1%
7		257,296,718	248,942,374	8,354,344	3.4%	3,057,743,124	2,939,056,314	118,686,810	4.0%
8	<b>System Net Generation (MWh)</b>								
9	Heavy Oil	(3,647)	0	(3,647)	N/A	(20,801)	(9,866)	(10,935)	110.8%
10	Light Oil	5,493	430	5,062	1,177.1%	213,579	64,239	149,340	232.5%
11	Coal	64,636	0	64,636	N/A	391,203	217,517	173,686	79.8%
12	Gas	7,563,447	6,887,226	676,221	9.8%	97,565,697	93,794,243	3,771,454	4.0%
13	Nuclear	2,314,536	2,397,217	(82,680)	(3.4%)	26,291,889	26,140,661	151,228	0.6%
14	Solar <sup>(4)</sup>	584,938	700,350	(115,412)	(16.5%)	8,746,762	9,034,454	(287,692)	(3.2%)
15		10,529,404	9,985,223	544,181	5.4%	133,188,329	129,241,248	3,947,081	3.1%
16	<b>Units of Fuel Burned (Unit) <sup>(3)</sup></b>								
17	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	1	1	0	N/A
18	Light Oil <sup>(1)</sup>	7,262	977	6,285	643.5%	159,195	93,850	65,345	69.6%
19	Coal	46,257	0	46,257	N/A	353,713	164,112	189,601	115.5%
20	Gas <sup>(2)</sup>	51,757,379	45,926,344	5,831,035	12.7%	670,868,756	634,935,423	35,933,333	5.7%
21	Nuclear	24,958,596	24,906,537	52,059	0.2%	283,683,461	278,703,355	4,980,106	1.8%
22									
23									
24	<b>BTU Burned (MMBTU)</b>								
25	Heavy Oil	0	0	0	N/A	6	6	0	N/A
26	Light Oil	41,826	5,694	36,132	634.6%	919,179	542,950	376,229	69.3%
27	Coal	772,514	0	772,514	N/A	6,356,024	3,028,101	3,327,923	109.9%
28	Gas	52,995,580	47,060,725	5,934,855	12.6%	686,398,540	650,220,988	36,177,552	5.6%
29	Nuclear	24,958,596	24,906,537	52,059	0.2%	283,683,461	278,703,355	4,980,106	1.8%
30		78,768,516	71,972,956	6,795,560	9.4%	977,357,211	932,495,401	44,861,811	4.8%
31	<b>Generation Mix %</b>								
32	Heavy Oil	(0.03%)	0%	(0.03%)	N/A	(0.02%)	(0.01%)	(0.01%)	104.6%
33	Light Oil	0.05%	0.00%	0.05%	1,111.1%	0.16%	0.05%	0.11%	222.6%
34	Coal	0.61%	0%	0.61%	N/A	0.29%	0.17%	0.13%	74.5%
35	Gas	71.83%	68.97%	2.86%	4.1%	73.25%	72.57%	0.68%	0.9%
36	Nuclear	21.98%	24.01%	(2.03%)	(8.4%)	19.74%	20.23%	(0.49%)	(2.4%)
37	Solar	5.56%	7.01%	(1.46%)	(20.8%)	6.57%	6.99%	(0.42%)	(6.1%)
38		100.00%	100.00%		N/A	100.00%	100.00%		N/A
39	<b>Fuel Cost per Unit (\$/Unit)</b>								
40	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	90.2000	90.2000	0	N/A
41	Light Oil <sup>(1)</sup>	107.9852	107.3998	0.585	0.5%	104.9655	103.8150	1.1505	1.1%
42	Coal	59.1311	0	59.131	N/A	68.4470	59.4638	8.9833	15.1%
43	Gas <sup>(2)</sup>	4.6727	5.1590	(0.486)	(9.4%)	4.2960	4.3923	(0.0962)	(2.2%)
44	Nuclear	0.4779	0.4780	(0.000)	(0.0%)	0.4750	0.4691	0.0059	1.3%
45	<b>Fuel Cost per MMBTU (\$/MMBTU)</b>								
46	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	14.2519	14.2519	0	N/A
47	Light Oil <sup>(1)</sup>	18.7490	18.4219	0.327	1.8%	18.1792	17.9447	0.2346	1.3%
48	Coal	3.5407	0	3.541	N/A	3.8091	3.2227	0.5864	18.2%
49	Gas <sup>(2)</sup>	4.5636	5.0346	(0.471)	(9.4%)	4.1988	4.2890	(0.0902)	(2.1%)
50	Nuclear	0.4779	0.4780	(0.000)	(0.0%)	0.4750	0.4691	0.0059	1.3%
51		3.2665	3.4588	(0.192)	(5.6%)	3.1286	3.1518	(0.0232)	(0.7%)
52	<b>BTU Burned per KWH (BTU/KWH)</b>								
53	Heavy Oil	0	0	0	N/A	0	(1)	1	(100.0%)
54	Light Oil	7,615	13,239	(5,624)	(42.5%)	4,304	8,452	(4,148)	(49.1%)
55	Coal	11,952	0	11,952	N/A	16,247	13,921	2,326	16.7%
56	Gas	7,007	6,833	174	2.5%	7,035	6,932	103	1.5%
57	Nuclear	10,783	10,390	394	3.8%	10,790	10,662	128	1.2%
58		7,481	7,208	273	3.8%	7,338	7,215	123	1.7%
59	<b>Generated Fuel Cost per KWH</b>								
60	Heavy Oil <sup>(1)</sup>	0	0	0	N/A	(0.0004)	(0.0009)	0.0005	(52.6%)
61	Light Oil <sup>(1)</sup>	14.2774	24.3895	(10.112)	(41.5%)	7.8238	15.1669	(7.3431)	(48.4%)
62	Coal	4.2317	0	4.232	N/A	6.1888	4.4864	1.7023	37.9%
63	Gas <sup>(2)</sup>	3.1976	3.4402	(0.243)	(7.1%)	2.9540	2.9733	(0.0193)	(0.7%)
64	Nuclear	0.5154	0.4966	0.019	3.8%	0.5125	0.5001	0.0124	2.5%
65		2.4436	2.4931	(0.050)	(2.0%)	2.2958	2.2741	0.0217	1.0%
66									

67 (1) Distillate & Propane (BLS & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants are included in Heavy Oil and Light Oil.

68 Values may not agree with Schedule A5.

69 (2) Includes Gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

70 (3) Fuel Units: Heavy Oil - BLS, Light Oil - BLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Anhinga PV Solar</u>												
2	Solar		6,146					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		11.5	N/A	11.5	N/A						
4	<u>Apalachee PV Solar</u>												
5	Solar		8,467					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
7	<u>Babcock Preserve PV Solar</u>												
8	Solar		10,371					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
10	<u>Babcock Ranch PV Solar</u>												
11	Solar		9,501					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
13	<u>Barefoot Bay PV Solar</u>												
14	Solar		10,132					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
16	<u>Blackwater River PV Solar</u>												
17	Solar		9,474					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		17.7	N/A	17.7	N/A						
19	<u>Blue Cypress PV Solar</u>												
20	Solar		9,879					N/A	N/A	N/A	N/A	N/A	N/A
21	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
22	<u>Blue Heron PV Solar</u>												
23	Solar		10,832					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
25	<u>Blue Indigo PV Solar</u>												
26	Solar		8,451					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		15.8	N/A	15.8	N/A						
28	<u>Blue Springs PV Solar</u>												
29	Solar		8,070					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		15.0	N/A	15.0	N/A						
31	<u>Bluefield Preserve PV Solar</u>												
32	Solar		10,530					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
34	<u>Cape Canaveral 3</u>												
35	Light Oil		1,225					1,398	8,272	5.917	132,443	10.8135	94.74
36	Gas		502,266					3,293,540	3,392,066	1.030	15,481,268	3.0823	4.70
37	Plant Unit Info	1,326.0		54.6	95.8	54.6	6,754						
38	<u>Cattle Ranch PV Solar</u>												
39	Solar		8,881					N/A	N/A	N/A	N/A	N/A	N/A
40	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
41	<u>Cavendish PV Solar</u>												
42	Solar		7,899					N/A	N/A	N/A	N/A	N/A	N/A
43	Plant Unit Info	74.5		14.7	N/A	14.7	N/A						

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
44	<u>Chautauqua PV Solar</u>												
45	Solar		10,328					N/A	N/A	N/A	N/A	N/A	N/A
46	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
47	<u>Chipola River PV Solar</u>												
48	Solar		6,928					N/A	N/A	N/A	N/A	N/A	N/A
49	Plant Unit Info	74.5		12.9	N/A	12.9	N/A						
50	<u>Citrus PV Solar</u>												
51	Solar		9,868					N/A	N/A	N/A	N/A	N/A	N/A
52	Plant Unit Info	74.5		18.4	N/A	18.4	N/A						
53	<u>Coral Farms PV Solar</u>												
54	Solar		7,636					N/A	N/A	N/A	N/A	N/A	N/A
55	Plant Unit Info	74.5		14.2	N/A	14.2	N/A						
56	<u>Cotton Creek PV Solar</u>												
57	Solar		9,902					N/A	N/A	N/A	N/A	N/A	N/A
58	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
59	<u>Cypress Pond PV Solar</u>												
60	Solar		9,545					N/A	N/A	N/A	N/A	N/A	N/A
61	Plant Unit Info	74.5		17.8	N/A	17.8	N/A						
62	<u>Dania Beach 7</u>												
63	Light Oil		1,202					1,467	8,123	5.537	153,568	12.7746	104.68
64	Gas		274,754					1,813,021	1,855,599	1.023	8,468,887	3.0824	4.67
65	Plant Unit Info	1,136.0		32.4	53.3	40.4	6,754						
66	<u>Daniel 1 &amp; 2</u>												
67	Light Oil		0							5.763			
68	Coal		0							12.835	(3,655)		
69	Plant Unit Info	251.0		N/A	100.0	N/A	N/A						
70	<u>Desoto PV Solar</u>												
71	Solar		1,774					N/A	N/A	N/A	N/A	N/A	N/A
72	Plant Unit Info	25.0		9.9	N/A	9.9	N/A						
73	<u>Discovery PV Solar</u>												
74	Solar		8,971					N/A	N/A	N/A	N/A	N/A	N/A
75	Plant Unit Info	74.5		16.7	N/A	16.7	N/A						
76	<u>Echo River PV Solar</u>												
77	Solar		9,164					N/A	N/A	N/A	N/A	N/A	N/A
78	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
79	<u>Egret PV Solar</u>												
80	Solar		8,275					N/A	N/A	N/A	N/A	N/A	N/A
81	Plant Unit Info	74.5		15.4	N/A	15.4	N/A						
82	<u>Elder Branch PV Solar</u>												
83	Solar		9,917					N/A	N/A	N/A	N/A	N/A	N/A
84	Plant Unit Info	74.5		18.5	N/A	18.5	N/A						
85	<u>Etonia Creek PV Solar</u>												
86	Solar		9,539					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
87	Plant Unit Info			17.8	N/A	17.8	N/A						
88	<u>Everglades PV Solar</u>												
89	Solar		10,090					N/A	N/A	N/A	N/A	N/A	N/A
90	Plant Unit Info	74.5		18.8	N/A	18.8	N/A						
91	<u>First City PV Solar</u>												
92	Solar		7,131					N/A	N/A	N/A	N/A	N/A	N/A
93	Plant Unit Info	74.5		13.3	N/A	13.3	N/A						
94	<u>Flowers Creek PV Solar</u>												
95	Solar		6,801					N/A	N/A	N/A	N/A	N/A	N/A
96	Plant Unit Info	74.5		12.7	N/A	12.7	N/A						
97	<u>Fort Drum PV Solar</u>												
98	Solar		10,326					N/A	N/A	N/A	N/A	N/A	N/A
99	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
100	<u>Fort Myers 2</u>												
101	Gas		854,448					5,892,947	6,029,671	1.023	27,519,203	3.2207	4.67
102	Plant Unit Info	1,740.0		70.6	94.4	70.5	7,057						
103	<u>Fort Myers 3A</u>												
104	Light Oil		72					145	835	5.757	17,188	23.9789	118.54
105	Gas		4,150					43,333	44,338	1.023	202,357	4.8757	4.67
106	Plant Unit Info	193.0		3.6	99.6	82.8	10,699						
107	<u>Fort Myers 3B</u>												
108	Light Oil		55					114	656	5.757	13,513	24.6415	118.54
109	Gas		3,910					45,729	46,790	1.023	213,548	5.4614	4.67
110	Plant Unit Info	193.0		3.4	99.6	69.7	11,966						
111	<u>Fort Myers 3C</u>												
112	Light Oil		422					858	4,940	5.757	101,706	24.0736	118.54
113	Gas		2,316					26,458	27,072	1.023	123,556	5.3360	4.67
114	Plant Unit Info	221.0		1.8	100.0	64.8	11,692						
115	<u>Fort Myers 3D</u>												
116	Light Oil		77					153	881	5.757	18,136	23.6459	118.54
117	Gas		8,473					95,093	97,299	1.023	444,069	5.2408	4.67
118	Plant Unit Info	221.0		5.6	97.0	69.2	11,483						
119	<u>Fort Myers GT</u>												
120	Light Oil		32					96	557	5.804	11,380	35.5616	118.54
121	Plant Unit Info	99.0		0.1	100.0	31.4	17,412						
122	<u>GCEC 4</u>												
123	Light Oil		0							5.817			
124	Gas		564					10,874	11,123	1.023	50,765	9.0057	4.67
125	Plant Unit Info	75.0		1.0	100.0	22.2	19,732						
126	<u>GCEC 5</u>												
127	Light Oil		0							5.817			
128	Gas		535					10,487	10,727	1.023	48,958	9.1575	4.67
129	Plant Unit Info	75.0		1.0	100.0	21.5	20,065						

FLORIDA POWER & LIGHT COMPANY  
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FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
130	<u>GCEC 6</u>												
131	Light Oil		0							138.500			
132	Gas		45,513					636,849	651,405	1.023	2,972,989	6.5322	4.67
133	Plant Unit Info	315.0		20.1	100.0	33.4	14,312						
134	<u>GCEC 7</u>												
135	Light Oil		0							138.500			
136	Gas		39,249					504,482	516,012	1.023	2,355,060	6.0003	4.67
137	Plant Unit Info	496.0		11.0	100.0	39.8	13,147						
138	<u>GCEC 8A</u>												
139	Heavy Oil		54										
140	Light Oil		55					117	681	5.817	17,148	30.9422	146.57
141	Gas		3,151					37,855	38,720	1.023	176,717	5.6090	4.67
142	Plant Unit Info	224.0		1.9	77.8	59.9	12,085						
143	<u>GCEC 8B</u>												
144	Light Oil		0							5.817			
145	Gas		6,224					81,681	83,548	1.023	381,310	6.1264	4.67
146	Plant Unit Info	224.0		3.7	100.0	67.8	13,424						
147	<u>GCEC 8C</u>												
148	Heavy Oil		83										
149	Light Oil		83					172	1,001	5.817	25,209	30.3982	146.57
150	Gas		3,731					43,947	44,951	1.023	205,155	5.4986	4.67
151	Plant Unit Info	220.0		2.3	84.5	71.3	11,792						
152	<u>GCEC 8D</u>												
153	Light Oil		0							5.817			
154	Gas		5,163					42,676	43,651	1.023	199,222	3.8586	4.67
155	Plant Unit Info	220.0		3.2	100.0	57.5	8,455						
156	<u>Ghost Orchid PV Solar</u>												
157	Solar		4,817					N/A	N/A	N/A	N/A	N/A	N/A
158	Plant Unit Info	74.5		9.0	N/A	9.0	N/A						
159	<u>Grove PV Solar</u>												
160	Solar		10,645					N/A	N/A	N/A	N/A	N/A	N/A
161	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
162	<u>Hammock PV Solar</u>												
163	Solar		10,212					N/A	N/A	N/A	N/A	N/A	N/A
164	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
165	<u>Hibiscus PV Solar</u>												
166	Solar		10,541					N/A	N/A	N/A	N/A	N/A	N/A
167	Plant Unit Info	74.5		19.7	N/A	19.7	N/A						
168	<u>Horizon PV Solar</u>												
169	Solar		7,757					N/A	N/A	N/A	N/A	N/A	N/A
170	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
171	<u>Immokalee PV Solar</u>												
172	Solar		10,490					N/A	N/A	N/A	N/A	N/A	N/A

FLORIDA POWER & LIGHT COMPANY  
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SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
173	Plant Unit Info	74.5		19.6	N/A	19.6	N/A						
174	<u>Indian River PV Solar</u>												
175	Solar		9,817					N/A	N/A	N/A	N/A	N/A	N/A
176	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
177	<u>Interstate PV Solar</u>												
178	Solar		9,460					N/A	N/A	N/A	N/A	N/A	N/A
179	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
180	<u>Lakeside PV Solar</u>												
181	Solar		9,829					N/A	N/A	N/A	N/A	N/A	N/A
182	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
183	<u>Lauderdale 1-12</u>												
184	Light Oil		0							5.537			
185	Gas		22					174	178	1.023	812	3.7386	4.67
186	Plant Unit Info	58.6		0.1	100.0	60.0	8,191						
187	<u>Lauderdale 6A</u>												
188	Light Oil		0							5.764			
189	Gas		4,726					49,751	50,919	1.023	232,392	4.9173	4.67
190	Plant Unit Info	218.0		3.1	98.4	82.4	10,774						
191	<u>Lauderdale 6B</u>												
192	Light Oil		0							5.764			
193	Gas		3,859					41,552	42,528	1.023	194,096	5.0297	4.67
194	Plant Unit Info	218.0		2.5	100.0	82.1	11,020						
195	<u>Lauderdale 6C</u>												
196	Light Oil		0							5.764			
197	Gas		2,510					26,982	27,616	1.023	126,038	5.0215	4.67
198	Plant Unit Info	218.0		1.6	100.0	75.7	11,002						
199	<u>Lauderdale 6D</u>												
200	Light Oil		0							5.764			
201	Gas		1,116					12,049	12,332	1.023	56,283	5.0433	4.67
202	Plant Unit Info	218.0		0.7	100.0	71.6	11,050						
203	<u>Lauderdale 6E</u>												
204	Light Oil		0							5.764			
205	Gas		3,437					37,448	38,327	1.023	174,923	5.0894	4.67
206	Plant Unit Info	218.0		2.2	100.0	67.2	11,151						
207	<u>Loggerhead PV Solar</u>												
208	Solar		9,176					N/A	N/A	N/A	N/A	N/A	N/A
209	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
210	<u>Magnolia Springs PV Solar</u>												
211	Solar		8,071					N/A	N/A	N/A	N/A	N/A	N/A
212	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
213	<u>Manatee 1</u>												
214	Heavy Oil		(2,160)							6.329			
215	Plant Unit Info			N/A	100.0	N/A	N/A						

FLORIDA POWER & LIGHT COMPANY  
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 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
216	<u>Manatee 2</u>												
217	Heavy Oil		(1,630)							6.329			
218	Plant Unit Info			N/A	100.0	N/A	N/A						
219	<u>Manatee 3</u>												
220	Gas		300,901					2,023,283	2,066,263	1.021	9,430,350	3.1340	4.66
221	Plant Unit Info	1,254.0		34.2	46.2	73.4	6,867						
222	<u>Manatee PV Solar</u>												
223	Solar		7,194					N/A	N/A	N/A	N/A	N/A	N/A
224	Plant Unit Info	74.5		13.4	N/A	13.4	N/A						
225	<u>Martin 3</u>												
226	Light Oil		0							6.331			
227	Gas		81,179					614,424	629,181	1.024	2,871,560	3.5373	4.67
228	Plant Unit Info	487.0		24.8	96.2	60.7	7,751						
229	<u>Martin 4</u>												
230	Light Oil		0							6.331			
231	Gas		94,011					819,766	839,455	1.024	3,831,243	4.0753	4.67
232	Plant Unit Info	487.0		28.7	100.0	60.0	8,929						
233	<u>Martin 8</u>												
234	Light Oil		0							5.874			
235	Gas		265,689					1,820,410	1,864,133	1.024	8,507,836	3.2022	4.67
236	Plant Unit Info	1,258.0		30.4	68.1	44.2	7,016						
237	<u>Miami-Dade PV Solar</u>												
238	Solar		9,446					N/A	N/A	N/A	N/A	N/A	N/A
239	Plant Unit Info	74.5		17.6	N/A	17.6	N/A						
240	<u>Nassau PV Solar</u>												
241	Solar		7,622					N/A	N/A	N/A	N/A	N/A	N/A
242	Plant Unit Info	74.5		14.2	N/A	14.2	N/A						
243	<u>Northern Preserve PV Solar</u>												
244	Solar		7,757					N/A	N/A	N/A	N/A	N/A	N/A
245	Plant Unit Info	74.5		14.5	N/A	14.5	N/A						
246	<u>Okeechobee 1</u>												
247	Light Oil		0							5.773			
248	Gas		1,053,186					6,467,692	6,643,180	1.027	30,319,236	2.8788	4.69
249	Plant Unit Info	1,607.0		95.0	96.6	94.9	6,307						
250	<u>Okeechobee PV Solar</u>												
251	Solar		10,948					N/A	N/A	N/A	N/A	N/A	N/A
252	Plant Unit Info	74.5		20.4	N/A	20.4	N/A						
253	<u>Orange Blossom PV Solar</u>												
254	Solar		10,322					N/A	N/A	N/A	N/A	N/A	N/A
255	Plant Unit Info	74.5		19.2	N/A	19.2	N/A						
256	<u>Palm Bay PV Solar</u>												
257	Solar		10,366					N/A	N/A	N/A	N/A	N/A	N/A
258	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						

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FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
259	<u>Pea Ridge</u>												
260	Gas		10,815								168,168	1.5550	
261	<u>Pelican PV Solar</u>												
262	Solar		10,402										
263	Plant Unit Info	74.5		19.4	N/A	19.4	N/A						
264	<u>Perdido<sup>(6)</sup></u>												
265	Gas		1,479						44,247		12,223	0.8264	
266	Plant Unit Info			N/A	N/A	N/A	29,917						
267	<u>Pink Trail PV Solar</u>												
268	Solar		10,604										
269	Plant Unit Info	74.5		19.8	N/A	19.8	N/A						
270	<u>Pioneer Trail PV Solar</u>												
271	Solar		7,040										
272	Plant Unit Info	74.5		13.1	N/A	13.1	N/A						
273	<u>Port Everglades 5</u>												
274	Light Oil		271					318	1,833	5.764	26,976	9.9560	84.83
275	Gas		268,324					1,780,073	1,815,180	1.020	8,284,417	3.0875	4.65
276	Plant Unit Info	1,283.0		31.7	43.6	70.3	6,765						
277	<u>Riviera 5</u>												
278	Light Oil		519					585	3,461	5.917	66,635	12.8296	113.91
279	Gas		567,516					3,708,079	3,782,241	1.020	17,262,012	3.0417	4.66
280	Plant Unit Info	1,326.0		61.9	95.1	61.8	6,665						
281	<u>Rodeo PV Solar</u>												
282	Solar		9,196										
283	Plant Unit Info	74.5		17.1	N/A	17.1	N/A						
284	<u>Sabal Palm PV Solar</u>												
285	Solar		11,113										
286	Plant Unit Info	74.5		20.7	N/A	20.7	N/A						
287	<u>Sanford 4</u>												
288	Gas		239,996					1,738,370	1,779,195	1.023	8,120,182	3.3835	4.67
289	Plant Unit Info	1,180.0		29.6	93.8	47.3	7,413						
290	<u>Sanford 5</u>												
291	Gas		223,218					1,598,515	1,636,055	1.023	7,466,896	3.3451	4.67
292	Plant Unit Info	1,180.0		27.5	81.2	51.1	7,329						
293	<u>Saw Palmetto PV Solar</u>												
294	Solar		10,878										
295	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
296	<u>Sawgrass PV Solar</u>												
297	Solar		4,529										
298	Plant Unit Info	74.5		8.4	N/A	8.4	N/A						
299	<u>Scherer 3<sup>(1)</sup></u>												
300	Heavy Oil		6										
301	Light Oil		4					3	17	5.817	447	10.6646	149.02

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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWH) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
302	Coal		64,636					46,257	772,514	8.712	2,738,883	4.2374	59.21
303	Plant Unit Info	215.0		41.8	100.0	41.7	11,950						
304	<u>Shirer Branch PV Solar</u>												
305	Solar		10,861					N/A	N/A	N/A	N/A	N/A	N/A
306	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
307	<u>Smith 3</u>												
308	Gas		294,749					2,029,339	2,076,997	1.023	9,479,340	3.2161	4.67
309	Plant Unit Info	634.0		66.9	84.5	81.9	7,047						
310	<u>Smith A</u>												
311	Light Oil		(9)							5.722			
312	Plant Unit Info	36.0		N/A	100.0	N/A	N/A						
313	<u>Southfork PV Solar</u>												
314	Solar		10,909					N/A	N/A	N/A	N/A	N/A	N/A
315	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
316	<u>Space Coast PV Solar</u>												
317	Solar		641					N/A	N/A	N/A	N/A	N/A	N/A
318	Plant Unit Info	10.0		8.9	N/A	8.9	N/A						
319	<u>St. Lucie 1</u>												
320	Nuclear		704,912					7,306,705	7,306,705		3,433,414	0.4871	0.47
321	Plant Unit Info	1,003.0		99.8	98.9	99.7	10,365						
322	<u>St. Lucie 2</u>												
323	Nuclear		620,525					7,421,926	7,421,926		3,092,436	0.4984	0.42
324	Plant Unit Info	860.0		102.6	100.0	102.5	11,961						
325	<u>Sundew PV Solar</u>												
326	Solar		10,356					N/A	N/A	N/A	N/A	N/A	N/A
327	Plant Unit Info	74.5		19.3	N/A	19.3	N/A						
328	<u>Sunshine Gateway PV Solar</u>												
329	Solar		8,058					N/A	N/A	N/A	N/A	N/A	N/A
330	Plant Unit Info	74.5		15.0	N/A	15.0	N/A						
331	<u>Sweetbay PV Solar</u>												
332	Solar		8,208					N/A	N/A	N/A	N/A	N/A	N/A
333	Plant Unit Info	74.5		15.3	N/A	15.3	N/A						
334	<u>Trailside PV Solar</u>												
335	Solar		7,099					N/A	N/A	N/A	N/A	N/A	N/A
336	Plant Unit Info	74.5		13.2	N/A	13.2	N/A						
337	<u>Turkey Point 3</u>												
338	Nuclear		629,334					6,500,083	6,500,083		3,593,045	0.5709	0.55
339	Plant Unit Info	859.0		104.4	100.0	104.3	10,329						
340	<u>Turkey Point 4</u>												
341	Nuclear		359,765					3,729,882	3,729,882		1,810,029	0.5031	0.49
342	Plant Unit Info	866.0		59.2	57.2	96.1	10,368						
343	<u>Turkey Point 5</u>												
344	Light Oil		141					172	993	5.774	18,208	12.8707	105.86



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4	Net Capability (MW) <sup>(3)</sup>	Net Generation (MWh) <sup>(4)</sup>	Capacity Factor	Equivalent Availability Factor	Net Output Factor	Average Net Heat Rate (BTU/KWH) <sup>(4)</sup>	Fuel Burned (Units)	Fuel Burned (MMBTU)	Fuel Heat Rate (MMBTU/Unit) <sup>(2)</sup>	As Burned Fuel Cost (\$)	Fuel Cost (cents/KWH)	Cost of Fuel (\$/Unit)
345	Gas		610,475					4,201,365	4,285,392	1.020	19,558,376	3.2038	4.66
346	Plant Unit Info	1,294.0		67.0	99.3	67.5	7,020						
347	<u>Twin Lakes PV Solar</u>												
348	Solar		6,036					N/A	N/A	N/A	N/A	N/A	N/A
349	Plant Unit Info	74.5		11.3	N/A	11.3	N/A						
350	<u>Union Springs PV Solar</u>												
351	Solar		8,074					N/A	N/A	N/A	N/A	N/A	N/A
352	Plant Unit Info	74.5		15.1	N/A	15.1	N/A						
353	<u>West County 1</u>												
354	Light Oil		697					885	5,093	5.755	96,601	13.8607	109.15
355	Gas		593,663					4,084,561	4,171,562	1.021	19,038,860	3.2070	4.66
356	Plant Unit Info	1,248.0		68.7	98.0	68.6	7,027						
357	<u>West County 2</u>												
358	Light Oil		646					779	4,483	5.755	85,030	13.1708	109.15
359	Gas		598,003					4,065,985	4,152,590	1.021	18,952,272	3.1693	4.66
360	Plant Unit Info	1,248.0		69.2	96.5	69.1	6,944						
361	<u>West County 3</u>												
362	Light Oil		0							5.755			
363	Gas		590,128					4,058,589	4,145,037	1.021	18,917,800	3.2057	4.66
364	Plant Unit Info	1,254.0		67.9	97.6	67.8	7,024						
365	<u>Wild Azalea PV Solar</u>												
366	Solar		11,012					N/A	N/A	N/A	N/A	N/A	N/A
367	Plant Unit Info	74.5		20.5	N/A	20.5	N/A						
368	<u>Wildflower PV Solar</u>												
369	Solar		10,801					N/A	N/A	N/A	N/A	N/A	N/A
370	Plant Unit Info	74.5		20.1	N/A	20.1	N/A						
371	<u>Willow PV Solar</u>												
372	Solar		9,824					N/A	N/A	N/A	N/A	N/A	N/A
373	Plant Unit Info	74.5		18.3	N/A	18.3	N/A						
374	<u>System Totals</u>												
375	Plant Unit Info		10,529,404	N/A	N/A	N/A	7,481		78,768,516		257,296,718	2.4436	

376  
377

378 (1) In months where coal inventory adjustments are booked per stockpile surveys for Scherer and/or Daniel, the MMBtu's reported may be artificially low or high as the result of the survey being recorded in the current month  
379 and not flowed back to each affected month.

380 (2) Heat rate is calculated based on the generation and fuel consumption reported on this schedule and may be different than the actual heat rate

381 (3) Net Capability (MW) is FPL's share

382 (4) Net Generation (MWh) and Average Net Heat Rate (BTU/kWh) are calculated on generation received net of line losses

383 (5) Distillate & Propane (BBLs & \$) used for firing, hot standby, ignition, prewarming, etc. in fossil steam plants are included in Heavy Oil and Light Oil

384 (6) Pea Ridge and Perdido plants are below the mandatory 20 MW capacity NERC reporting threshold for operating data. As such, only Net Generation (MWh) and As Burned Fuel Costs (\$) are provided.

FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE A4

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FOR THE YEAR TO DATE PERIOD ENDING: November 2023

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(1) (2) (3)

Line No.		FPL
1	<b>System Totals:</b>	
2		
3	BBLs	7,262
4	MCF (total fuel burned for Gas)	51,757,379
5	TONS (Coal)	46,257
6	MMBTU (Nuclear)	24,958,596
7		
8	Average Net Heat Rate (BTU/KWH)	7,481
9	Fuel Cost per KWH (Cents/KWH)	2.444

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
3 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
4 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
5 BURNED								
6 UNITS (BBL)	0	0	0	100.00	0	0	0	100.00
7 UNIT COST (\$/BBL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
8 AMOUNT (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
9 ENDING INVENTORY								
10 UNITS (BBL)	502,943	500,253	2,690	0.50	502,943	500,253	2,690	1
11 UNIT COST (\$/BBL)	\$75.0088	\$75.0088	\$0.0000	0	\$75.0088	\$75.0088	\$0.0000	0
12 AMOUNT (\$)	\$37,725,128	\$37,523,354	\$201,774	0.50	37,725,128	37,523,354	201,774	1
13 OTHER USAGE (\$)	(\$42,305)		(\$42,305)	100	(63,907)	0	(63,907)	100
14 DAYS SUPPLY			0	100.00				
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	20,240	0	20,240	100.00	304,220	0	304,220	100.00
17 UNIT COST (\$/BBL)	\$133.4262	\$0.0000	\$133.4262	100.00	\$130.2174	\$0.0000	\$1,465.3702	100.00
18 AMOUNT (\$)	\$2,700,514	\$0	\$2,700,514	100.00	39,614,727	0	39,614,727	100.00
19 BURNED								
20 UNITS (BBL)	7,262	0	7,262	100.00	159,196	40,206	118,990	295.90
21 UNIT COST (\$/BBL)	\$107.9826	\$0.0000	\$107.9826	100.00	\$104.9650	\$104.7537	\$323.6629	309.00
22 AMOUNT (\$)	\$784,189	\$0	\$784,189	100.00	16,709,983	4,211,746	12,498,237	296.70
23 ENDING INVENTORY								
24 UNITS (BBL)	1,553,178	1,512,622	40,556	2.70	1,553,178	1,512,622	40,556	2.70
25 UNIT COST (\$/BBL)	\$109.1547	\$109.5248	(\$0.3700)	(0.30)	\$109.1547	\$109.5248	(\$0.3700)	(0.30)
26 AMOUNT (\$)	\$169,536,730	\$165,669,540	\$3,867,190	2.30	169,536,730	165,669,540	3,867,190	2.30
27 OTHER USAGE (\$)	(\$39,539)		(\$39,539)	100.00	(189,100)	0	(189,100)	100.00
28 DAYS SUPPLY			\$0	100.00				
29 PURCHASES	COAL (TONS)							
30 UNITS (TON)	0	0	0	100.00	0	0	0	100.00
31 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$0.0000	\$0.0000	\$0.0000	100.00
32 AMOUNT (\$)	\$419,143	\$0	\$419,143	100.00	3,344,720	0	3,344,720	100.00
33 BURNED								
34 UNITS (TON)	0	0	0	100.00	37,624	0	37,624	100.00
35 UNIT COST (\$/TON)	\$0.0000	\$0.0000	\$0.0000	100.00	\$74.5438	\$0.0000	\$74.5438	100.00
36 AMOUNT (\$)	(\$3,655)	\$0	(\$3,655)	100.00	2,804,640	0	2,804,640	100.00
37 ENDING INVENTORY								
38 UNITS (TON)	174,571	0	174,571	100.00	174,571	0	174,571	100
39 UNIT COST (\$/TON)	\$84.7627	\$0.0000	\$84.7627	100.00	\$84.7627	\$0.0000	\$84.7627	100.00
40 AMOUNT (\$)	\$14,797,071	\$0	\$14,797,071	100.00	14,797,071	0	14,797,071	100
41 OTHER USAGE (\$)	\$0	\$0	\$0	100	0	0	0	100.00
42 DAYS SUPPLY	0	\$0	\$0	100	0	0	0	100.00

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL (MMBTU)							
44 UNITS (MMBTU)	858,239	161,808	696,431	430.40	5,937,729	1,779,888	4,157,841	233.60
45 UNIT COST (\$/MMBTU)	\$3.0832	\$3.4548	(\$0.3717)	(10.80)	\$3.6170	\$3.4353	\$0.1817	5.30
46 AMOUNT (\$)	\$2,646,085	\$559,016	\$2,087,069	373.30	21,476,774	6,114,466	15,362,308	251.20
47 BURNED								
48 UNITS (MMBTU)	772,514	0	772,514	100.00	5,390,240	2,033,568	3,356,672	165.10
49 UNIT COST (\$/MMBTU)	\$3.5454	\$0.0000	\$3.5454	100.00	\$3.9712	\$3.9157	\$0.0556	1.40
50 AMOUNT (\$)	\$2,738,883	\$0	\$2,738,883	100.00	21,405,945	7,962,820	13,443,125	168.80
51 ENDING INVENTORY								
52 UNITS (MMBTU)	3,859,608	8,496,965	(4,637,357)	(54.60)	3,859,608	8,496,965	(4,637,357)	(55)
53 UNIT COST (\$/MMBTU)	\$3.5896	\$3.0888	\$0.5008	16.20	\$3.5896	\$3.0888	\$0.5008	16.20
54 AMOUNT (\$)	\$13,854,448	\$26,245,443	(\$12,390,995)	(47.20)	13,854,448	26,245,443	(12,390,995)	(47)
55 OTHER USAGE (\$)	\$0	\$0	\$0	100	0	0	0	100.00
56 DAYS SUPPLY			\$0	100	0	0	0	100.00
57 PURCHASES	GAS							
58 UNITS (MMBTU)	53,230,807	0	53,230,807	100.00	686,384,527	0	686,384,527	100.00
59 UNIT COST (\$/MMBTU)	\$4.5417	\$0.0000	\$4.5417	100.00	\$4.1765	\$0.0000	\$4.1765	100.00
60 AMOUNT (\$)	\$241,757,645	\$0	\$241,757,645	100.00	2,866,705,191	0	2,866,705,191	100.00
61 BURNED								
62 UNITS (MMBTU)	52,995,580	45,468,198	7,527,382	16.60	686,398,540	607,000,861	79,397,680	13.10
63 UNIT COST (\$/MMBTU)	\$4.5604	\$6.2892	(\$1.7288)	(27.50)	\$4.1958	\$5.7681	(\$1.5722)	(27.30)
64 AMOUNT (\$)	\$241,680,211	\$285,958,564	(\$44,278,353)	(15.50)	2,880,021,200	3,501,232,948	(621,211,748)	(17.70)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,883,193	0	3,883,193	100.00	3,883,193	0	3,883,193	100.00
67 UNIT COST (\$/MMBTU)	\$3.2870	\$0.0000	\$3.2870	100.00	\$3.2870	\$0.0000	\$3.2870	100.00
68 AMOUNT (\$)	\$12,764,148	\$0	\$12,764,148	100.00	12,764,148	0	12,764,148	100.00
69 OTHER USAGE (\$)	\$0	\$0	\$0	100.00	0	0	0	100.00
70 DAYS SUPPLY	0	\$0	\$0	100.00	0	0	0	100.00
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	24,958,596	24,694,651	263,945	1.10	283,683,461	268,929,224	14,754,237	5.50
73 UNIT COST (\$/MMBTU)	\$0.4779	\$0	(\$0.0094)	(1.90)	\$0.4750	\$0.4764	(\$0.0014)	(0.30)
74 AMOUNT (\$)	\$11,928,923	\$12,034,869	(\$105,946)	(0.90)	134,739,066	128,114,042	6,625,023	5.20
75 BURNED	PROPANE							
76 UNITS (GAL)	0	0	0	100.00	40	0	40	100.00
77 UNIT COST (\$/GAL)	\$0.0000	\$0.0000	\$0.0000	100.00	\$2.2550	\$0.0000	\$2.2550	100.00
78 AMOUNT (\$)	\$0	\$0	\$0	100.00	90	0	90	100.00

**SCHEDULE A5 - NOTES**

**SCHERER 3**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-23	68,556	\$ 276,612.48
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	-	\$ -
Jul-23	23,789	\$ 98,699.54
Aug-23	-	\$ -
Sep-23	-	\$ -
Oct-23	(57,879)	\$ (208,774.89)
Nov-23	-	\$ -
Dec-23		

**DANIEL**

Month/Year	FPL's TONS Adjustment	FPL's \$ Adjustment
Jan-23	-	\$ -
Feb-23	-	\$ -
Mar-23	-	\$ -
Apr-23	-	\$ -
May-23	-	\$ -
Jun-23	209	\$ 14,553.61
Jul-23	-	\$ -
Aug-23	-	\$ -
Sep-23	-	\$ -
Oct-23	-	\$ -
Nov-23	-	\$ -
Dec-23		

**SCHEDULE A5 - NOTES  
NOVEMBER 2023**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
564	\$42,304.94	MANATEE - MONTHLY TANK MEASUREMENT ADJUSTMENT (ACTUALS)
<b>564</b>	<b>\$42,304.94</b>	<b>TOTAL ADJUSTMENT</b>



FLORIDA POWER & LIGHT COMPANY  
FUEL COST RECOVERY CLAUSE (FCR)  
POWER SOLD

SCHEDULE A6

FOR THE YEAR TO DATE PERIOD ENDING: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.		Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adj	Total Cost (\$)	Gain from Off System Sales (\$)
1	<u>Other Actual</u>							
2	Gross Gain from off System Sales (\$)							4,607,629
4	Variable Power Plant O&M Costs Attributable to Sales							(168,052)
5	Net Gain from off System (\$)							4,439,576
6	<u>Other Estimate</u>							
7	Gross Gain from off System Sales (\$)							1,981,885
8	Variable Power Plant O&M Costs Attributable to Sales							(92,160)
9	Net Gain from off System (\$)							1,889,725
10	<u>Current Month</u>							
11	Actual	653,291	653,291	2.699	3.466	17,630,900	22,643,077	4,439,576
12	Estimated	203,657	203,657	1.847	2.993	3,760,768	6,095,998	1,889,725
13	Difference	449,634	449,634	0.852	0.473	13,870,132	16,547,080	2,549,852
14	Difference %	220.8%	220.8%	46.1%	15.8%	368.8%	271.4%	134.9%
15	<u>Year to Date</u>							
16	Actual	3,210,361	3,210,361	2.106	4.192	67,618,019	134,583,256	57,186,818
17	Estimated	2,923,429	2,923,429	2.166	4.305	63,321,625	125,848,569	51,770,180
18	Difference	286,932	286,932	(0.060)	(0.113)	4,296,394	8,734,687	5,416,638
19	Difference %	220.8%	220.8%	46.1%	15.8%	368.8%	271.4%	134.9%



FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	Purchased From	Type	KWH Purchased (000)	Adj KWH for Purchased (000)	Total KWH Purchased	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj
1	<u>Estimated</u>											
2	Chelco	PPA	80	0	80	80	0	80	11	8,676	0	8,676
3	King Fisher	PPA	111,750	0	111,750	111,750	0	111,750	5	5,458,049	0	5,458,049
4	Solid Waste Authority 40MW	PPA	29,563	0	29,563	29,563	0	29,563	2	647,169	0	647,169
5	Solid Waste Authority 70MW	PPA	24,235	0	24,235	24,235	0	24,235	4	1,047,786	0	1,047,786
6	St Lucie Reliability Purchases	St. L.	52,806	0	52,806	52,806	0	52,806	0	238,380	0	238,380
7	<b>Subtotal Estimated</b>		<b>218,434</b>	<b>0</b>	<b>218,434</b>	<b>218,434</b>	<b>0</b>	<b>218,434</b>	<b>3.388</b>	<b>7,400,061</b>	<b>0</b>	<b>7,400,061</b>
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	31,917	132	32,049	31,917	132	32,049	0.721	222,874	8,244	231,118
10	King Fisher	PPA	111,906	0	111,906	111,906	0	111,906	4.862	5,440,586	0	5,440,586
11	OUC (SL 2)	SL 2	22,071	91	22,162	22,071	91	22,162	1.092	243,972	(2,004)	241,969
12	Solid Waste Authority 40MW	PPA	26,390	0	26,390	26,390	0	26,390	1.781	470,092	0	470,092
13	Solid Waste Authority 70MW	PPA	47,840	0	47,840	47,840	0	47,840	4.008	1,917,317	0	1,917,317
14	<b>Subtotal Actual</b>		<b>240,123</b>	<b>224</b>	<b>240,347</b>	<b>240,123</b>	<b>224</b>	<b>240,347</b>	<b>3.454</b>	<b>8,294,841</b>	<b>6,240</b>	<b>8,301,082</b>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 PURCHASED POWER  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7

FOR THE YEAR TO DATE PERIOD ENDING: November 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	KWH Purchased (000)	KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	240,347	240,347	3.454	8,301,082
3	Estimated	218,434	218,434	3.388	7,400,061
4	Difference	21,913	21,913	0.066	901,020
5	Difference %	10.0%	10.0%	1.9%	12.2%
6	<u>Year to Date</u>				
7	Actual	3,642,023	3,642,023	3.134	114,125,543
8	Estimated	3,637,068	3,637,068	3.107	113,000,131
9	Difference	4,955	4,955	0.027	1,125,413
10	Difference %	0.1%	0.1%	0.9%	1.0%

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE PERIOD OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Qualifying Facility	Total KWH Purchased (000)	KWH for Firm (000)	Fuel Costs (cents/KWH)	Total \$ for Fuel Adj
1	<u>Estimated</u>				
2	Qualifying Facilities	40,109	40,109	4.091	1,640,801
3	<b>Subtotal Estimated</b>	<b>40,109</b>	<b>40,109</b>	<b>4.091</b>	<b>1,640,801</b>
4					
5	<u>Actual</u>				
6	Ascend Performance Materials	16,253	16,253	1.967	319,704
7	BREVARD ENERGY, LLC	2,861	2,861	1.812	51,848
8	Broward County Resource Recovery - South AA QF	3,040	3,040	1.751	53,222
9	Broward County Resource Recovery - South QF	2,524	2,524	1.792	45,211
10	Georgia Pacific Corporation QF	658	658	1.806	11,883
11	GES-PORT CHARLOTTE, L.L.C.	26	26	1.840	482
12	Gulf Coast Solar Centers (I,II and III)	15,099	15,099	6.528	985,647
13	LANDFILL ENERGY SYSTEMS FLORIDA, LLC	85	85	1.707	1,449
14	Lee County Solid Waste	449	449	1.386	6,228
15	Okeelanta Power Limited Partnership QF	4,474	4,474	1.784	79,829
16	SEMINOLE ENERGY, LLC	1,222	1,222	1.813	22,155
17	Tropicana Products QF	1,060	1,060	1.884	19,974
18	WM-Renewable LLC QF	126	126	1.714	2,164
19	WM-Renewables LLC - Naples QF	36	36	1.758	628
20	<b>Subtotal Actual</b>	<b>47,914</b>	<b>47,914</b>	<b>3.340</b>	<b>1,600,424</b>

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ENERGY PAYMENTS TO QUALIFYING FACILITIES

SCHEDULE A8

FOR THE YEAR TO DATE PERIOD ENDING: November 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	Purchases	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	47,914	47,914	3.340	1,600,424
3	Estimated	40,109	40,109	4.091	1,640,801
4	Difference	7,805	7,805	(0.751)	(40,378)
5	Difference %	19.5%	19.5%	(18.3%)	(2.5%)
6	<u>Year to Date</u>				
7	Actual	490,064	490,064	3.824	18,742,042
8	Estimated	487,269	487,269	3.892	18,966,187
9	Difference	2,795	2,795	(0.068)	(224,145)
10	Difference %	0.6%	0.6%	(1.7%)	(1.2%)

FLORIDA POWER & LIGHT COMPANY  
 FUEL COST RECOVERY CLAUSE (FCR)  
 ECONOMY PURCHASES

SCHEDULE A9

FOR THE YEAR TO DATE PERIOD ENDING: November 2023

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	A9.1	Cost if Generated (\$)	Total \$ for Fuel Adj	Total KWH Purchased (000)	Variable O&M Costs Booked to Fuel
1	Current Month				
2	Actual	584,075	160,844	3,096	(1,486)
3	Estimated	959,292	724,160	22,630	
4					
5	Year to Date				
6	Actual	18,007,834	9,432,997	160,714	(76,762)
7	Estimated	9,613,620	6,459,718	164,242	(78,836)

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Co-generators  
 Page 1 of 2

For the Month of Nov-23

Contract	Capacity MW	Term Start	Term End	Contract Type
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
BS-NEG '91	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	1,420,265
Total	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	129,115	1,420,265

Notes:

Florida Power & Light Company  
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators  
 Page 2 of 2

For the Month of November 2023

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
2	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
3	Central Alabama	Other Entity	November 2, 2009	May 24, 2023
4				
5				

2023 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	40	40	40	40	40	40	40	40	40	40	40	-
2	70	70	70	70	70	70	70	70	70	70	70	-
3	885	885	885	885	885	-	-					
4	-	-	-	-			-					
5		-										
Total	995	995	995	995	995	110	110	110	110	110	110	-

2023 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,676,600	7,676,600	7,676,600	7,676,600	6,261,742	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400	1,460,400	-

Year-to-date Short Term Capacity Payments	45,730,542
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.