



Dianne M. Triplett  
DEPUTY GENERAL COUNSEL

December 22, 2023

**VIA ELECTRONIC FILING**

Adam J. Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: *Petition for Issuance of Nuclear Asset-Recovery Financing Order by Duke Energy Florida, LLC*; Docket No. 20150171-EI

Dear Mr. Teitzman:

Attached for filing are DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets. Specifically, as required by Section 366.95 of Florida Statutes ("F.S.") and Section 4.01(b)(i) of the Servicing Agreement, DEF as Servicer of the Nuclear Asset-Recovery Bonds, Series A ("Bonds"), and on behalf of the Bank of New York Mellon Trust Company, National Association (the "Trustee") under the Indenture between Duke Energy Florida Project Finance, LLC, (the "Issuer") and the assignee of the Issuer, hereby requests an adjustment to the nuclear asset-recovery charges ("Nuclear Asset-Recovery Charges"). DEF's Semi-Annual True-Up Mechanism Form and Tariff Sheets are attached for the period of issuance through February 29, 2024. The calculations of the projected period include the deposit of the difference between the actual upfront bond issuance costs and the amount of upfront bond issuance costs reflected in the final Issuance Advice Letter, as required by Order Paragraph 33 of Order No. PSC-15-0537-FOF-EI. DEF is seeking Commission staff approval of the one hundred and fourth revised sheet No. 6.105, Rate Schedule BA-1. Attachment J includes this tariff sheet in clean and legislative formats.

This proposed adjustment is intended to satisfy Section 366.95 F.S. and the Servicing Agreement by ensuring the Nuclear Asset Recovery Charges will recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period.

In accordance with the Servicing Agreement, the proposed adjustments to the charges will be effective for the March 1 billing month subject to the Commission staff administratively approving the adjustments, including, if applicable, the correction of any mathematical errors by the Commission staff.

Thank you for your assistance in this matter. Please feel free to call me at (727) 820-4692 should you have any questions concerning this filing.

Respectfully,

*/s/ Dianne M. Triplett*

Dianne M. Triplett

DMT/clg  
Attachments

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 22<sup>nd</sup> day of December, 2023.

/s/ Dianne M. Triplett

Attorney

<p>Jacob Imig Office of the General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 <a href="mailto:JImig@psc.state.fl.us">JImig@psc.state.fl.us</a></p> <p>Jon C. Moyle, Jr. / Karen A. Putnal 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a> <a href="mailto:kputnal@moylelaw.com">kputnal@moylelaw.com</a></p> <p>Robert Scheffel Wright / John T. LaVia, III Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p>	<p>C. Rehwinkel / P. Christensen Office of Public Counsel 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:rehwinkel.charles@leg.state.fl.us">rehwinkel.charles@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a></p> <p>James W. Brew/ Owen J. Kopon Stone Law Firm 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:ojk@smxblaw.com">ojk@smxblaw.com</a></p>
--	---

**Duke Energy Florida, LLC / Duke Energy Project Finance LLC  
Nuclear Asset- Recovery Charge True-up Mechanism Form  
For the Period September 1, 2023 through February 29, 2024**

Description	Calculation of the True-up (1)	Projected Revenue Requirement to be Billed and Collected (2)	Revenue Requirement for Projected Remittance Period (1)+(2)=(3)
<b>1 Nuclear Asset-Recovery Bond Repayment Charge (remitted to SPE)</b>			
2			
3 True-up for the Prior Remittance Period Beginning March 1, 2023 and Ending August 31, 2023:			
4 Principal	\$ 27,090,398		
5 Interest	12,950,021		
6 Servicing Costs	323,573		
7 Other On-Going Costs	239,450		
8 Total Prior Remittance Period Revenue Requirements (Line 4+5+6+7)	<u>\$ 40,603,442</u>		
9 Prior Remittance Period Actual Cash Receipt Transfers Interest income:			
10 Cash Receipts Transferred to the SPE	\$ (38,100,540)		
11 Interest income on Subaccounts at the SPE	(732,341)		
12 Total Current Period Actual Daily Cash Receipts Transfers and Interest Income (Line 10 + 11)	<u>(38,832,881)</u>		
13 (Over)/Under Collections of Prior Remittance Period Requirements (Line 8+12)	<u>1,770,560</u>		
14 Cash in Excess Funds Subaccount	\$ (3,582,628)		
15 Cumulative (Over)/Under Collections through Prior Remittance Period (Line 13+14)	<u>\$ (1,812,068)</u>		\$ (1,812,068)
16			
17			
18 Current Remittance Period Beginning September 1, 2023 and Ending February 29, 2024			
19 Principal	\$ 30,780,229		
20 Interest	12,606,244		
21 Servicing Costs	323,573		
22 Other On-Going Costs	152,472		
23 Total Current Remittance Period Revenue Requirement (Line 19+20+21+22)	<u>\$ 43,862,518</u>		
24			
25 Current Remittance Period Cash Receipt Transfers and Interest Income:			
26 Cash Receipts Transferred to SPE	(A) \$ (30,754,300)	(B) \$ (12,047,330)	
27 Interest Income on Subaccounts at SPE	(A) (361,660)	(B) (325,255)	
28 Total Current Remittance Period Cash Receipt Transfers and Interest Income (Line 26+27)	\$ (31,115,960)	\$ (12,372,585)	
29 Estimated Current Remittance Period (Over)/Under Collection (Line 15+28)			\$ 373,972
30			
31			
32 Projected Remittance Period Beginning March 1, 2024 and Ending August 31, 2024			
33 Principal		\$ 27,811,537	
34 Interest		12,215,642	
35 Servicing Costs		323,573	
36 Other On-Going Costs		248,794	
37 Projected Remittance Period Revenue Requirement (Line 33+34+35+36)		<u>\$ 40,599,546</u>	\$ 40,599,546
38			
39 Total Revenue Requirements to be Billed During Projected Remittance Period (Line 15+29+37)			<u>\$ 39,161,450</u>
40 Less Revenue Collected at Prior Charge			<u>4,477,317</u>
41 Remaining Revenue to be Collected at New Charge			\$ 34,684,133
42 Forecasted KWh Sales for the Projected Remittance Period (adjusted for uncollectibles)			<u>16,869,111</u>
43 Average Retail Nuclear Asset-Recovery Charge per KWh (Line 42/41)			(C) 2.06
44			
45			
46 Notes:			
47 (A) Amounts are based on actual collections for September 1, 2023 through December 31, 2023.			
48 (B) Includes estimated amounts for January 1, 2024 through February 29, 2024.			
49 (C) Allocation of this amount to each rate class is shown on Allocators schedule.			

Exhibit A

**Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Bond Amortization Schedule**

Payment Date - March 1, 2024			
Tranche	Interest	Principal	
Series A, Tranche A-1	\$ -	\$ -	
Series A, Tranche A-2	\$ -	\$ -	
Series A, Tranche A-3	\$ 4,750,232	\$ 30,780,229	
Series A, Tranche A-4	\$ 3,572,500	\$ -	
Series A, Tranche A-5	\$ 4,283,512	\$ -	
<b>Current Remittance Period Total</b>	<b>\$ 12,606,244</b>	<b>\$ 30,780,229</b>	

Payment Date - September 1, 2024			
Tranche	Interest	Principal	
Series A, Tranche A-1	\$ -	\$ -	
Series A, Tranche A-2	\$ -	\$ -	
Series A, Tranche A-3	\$ 4,359,630	\$ 27,811,537	
Series A, Tranche A-4	\$ 3,572,500	\$ -	
Series A, Tranche A-5	\$ 4,283,512	\$ -	
<b>Current Remittance Period Total</b>	<b>\$ 12,215,642</b>	<b>\$ 27,811,537</b>	

Series A, Tranche A-1					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	183,000,000				
3/1/2017	183,000,000	1,513,837	35,700,000	37,213,837	147,300,000
9/1/2017	147,300,000	880,854	27,000,000	27,880,854	120,300,000
3/1/2018	120,300,000	719,394	28,331,638	29,051,032	91,968,362
9/1/2018	91,968,362	549,971	25,149,061	25,699,032	66,819,301
3/1/2019	66,819,301	399,579	28,651,452	29,051,031	38,167,849
9/1/2019	38,167,849	228,244	25,470,788	25,699,032	12,697,061
3/1/2020	12,697,061	75,928	12,697,061	12,772,989	-

Series A, Tranche A-2					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	150,000,000				
3/1/2017	150,000,000	1,795,913	-	1,795,913	150,000,000
9/1/2017	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2018	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
9/1/2019	150,000,000	1,298,250	-	1,298,250	150,000,000
3/1/2020	150,000,000	1,298,250	16,278,042	17,576,292	133,721,958
9/1/2020	133,721,958	1,157,364	25,838,046	26,995,410	107,883,912
3/1/2021	107,883,912	933,735	29,410,703	30,344,438	78,473,209
9/1/2021	78,473,209	679,186	26,309,871	26,989,057	52,163,338
3/1/2022	52,163,338	451,474	29,886,557	30,338,031	22,276,781
9/1/2022	22,276,781	192,806	22,276,781	22,469,587	-

## Exhibit A

Series A, Tranche A-3					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	436,000,000			-	436,000,000
3/1/2017	436,000,000	7,653,762	-	7,653,762	436,000,000
9/1/2017	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2018	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2019	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2020	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2021	436,000,000	5,532,840	-	5,532,840	436,000,000
3/1/2022	436,000,000	5,532,840	-	5,532,840	436,000,000
9/1/2022	436,000,000	5,532,840	4,513,007	10,045,847	431,486,993
3/1/2023	431,486,993	5,475,570	30,067,871	35,543,441	401,419,122
9/1/2023	401,419,122	5,094,009	27,090,398	32,184,407	374,328,724
3/1/2024	374,328,724	4,750,232	30,780,229	35,530,461	343,548,495
9/1/2024	343,548,495	4,359,630	27,811,537	32,171,167	315,736,958
3/1/2025	315,736,958	4,006,702	31,510,255	35,516,957	284,226,703
9/1/2025	284,226,703	3,606,837	28,550,560	32,157,397	255,676,143
3/1/2026	255,676,143	3,244,530	32,258,387	35,502,917	223,417,756
9/1/2026	223,417,756	2,835,171	29,307,913	32,143,084	194,109,843
3/1/2027	194,109,843	2,463,254	33,025,075	35,488,329	161,084,768
9/1/2027	161,084,768	2,044,166	30,084,050	32,128,216	131,000,718
3/1/2028	131,000,718	1,662,399	33,810,777	35,473,176	97,189,941
9/1/2028	97,189,941	1,233,340	30,879,436	32,112,776	66,310,505
3/1/2029	66,310,505	841,480	34,615,955	35,457,435	31,694,550
9/1/2029	31,694,550	402,204	31,694,550	32,096,754	-

## Exhibit A

Series A, Tranche A-4					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	250,000,000			-	250,000,000
3/1/2017	250,000,000	4,941,958	-	4,941,958	250,000,000
9/1/2017	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2018	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2019	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2020	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2021	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2022	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2023	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2024	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2025	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2026	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2027	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2028	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
9/1/2029	250,000,000	3,572,500	-	3,572,500	250,000,000
3/1/2030	250,000,000	3,572,500	35,642,769	39,215,269	214,357,231
9/1/2030	214,357,231	3,063,165	32,800,896	35,864,061	181,556,335
3/1/2031	181,556,335	2,594,440	36,627,716	39,222,156	144,928,619
9/1/2031	144,928,619	2,071,030	33,795,337	35,866,367	111,133,282
3/1/2032	111,133,282	1,588,095	37,641,455	39,229,550	73,491,827
9/1/2032	73,491,827	1,050,198	34,822,526	35,872,724	38,669,301
3/1/2033	38,669,301	552,584	38,669,301	39,221,885	-

## Exhibit A

Series A, Tranche A-5					
Payment date	Beginning Principal balance	Interest	Principal	Total Payment	Ending Principal
6/22/2016	275,290,000			-	275,290,000
3/1/2017	275,290,000	5,925,525	-	5,925,525	275,290,000
9/1/2017	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2018	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2019	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2020	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2021	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2022	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2023	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2024	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2025	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2026	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2027	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2028	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2029	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2030	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2031	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2032	275,290,000	4,283,512	-	4,283,512	275,290,000
3/1/2033	275,290,000	4,283,512	-	4,283,512	275,290,000
9/1/2033	275,290,000	4,283,512	36,034,982	40,318,494	239,255,018
3/1/2034	239,255,018	3,722,808	39,846,849	43,569,657	199,408,169
9/1/2034	199,408,169	3,102,791	37,215,663	40,318,454	162,192,506
3/1/2035	162,192,506	2,523,715	41,045,925	43,569,640	121,146,581
9/1/2035	121,146,581	1,885,041	38,533,420	40,418,461	82,613,161
3/1/2036	82,613,161	1,285,461	42,288,887	43,574,348	40,324,274
9/1/2036	40,324,274	627,446	40,324,274	40,951,720	-



Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding 27.3  
Estimated Charge-offs rate 0.20%  
Net to send to SPE 99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
<b>February 2023 Billings</b>													
1	3	2/1/2023	54,983.85	109.97	54,873.88	2/28/2023	2	2/28/2023	2	54,873.88	2/28/2023	673,885.91	2/27/2023
2	4	2/2/2023	335,386.67	670.77	334,715.90	3/1/2023	3	3/1/2023	3	334,715.90	3/2/2023		
3	5	2/3/2023	486,213.62	972.43	485,241.19	3/2/2023	4	3/2/2023	4	485,241.19	3/2/2023	819,957.09	3/1/2023
	Daily report	2/3/2023	(1.53)	-	(1.53)	3/2/2023				(1.53)			
4	1	2/6/2023	273,237.03	546.47	272,690.56	3/5/2023	7	3/6/2023	1	272,690.56	3/7/2023		
5	2	2/7/2023	251,982.13	503.96	251,478.17	3/6/2023	1	3/6/2023	1	251,478.17	3/7/2023		
6	3	2/8/2023	364,299.57	728.60	363,570.97	3/7/2023	2	3/7/2023	2	363,570.97	3/7/2023	887,739.70	3/6/2023
7	4	2/9/2023	326,734.41	653.47	326,080.94	3/8/2023	3	3/8/2023	3	326,080.94	3/9/2023		
	Daily report	2/9/2023	(9.94)	(0.02)	(9.92)	3/8/2023				(9.92)			
8	5	2/10/2023	315,895.59	631.79	315,263.80	3/9/2023	4	3/9/2023	4	315,263.80	3/9/2023	641,344.74	3/8/2023
9	1	2/13/2023	395,825.68	791.65	395,034.03	3/12/2023	7	3/13/2023	1	395,034.03	3/14/2023		
10	2	2/14/2023	289,940.18	579.88	289,360.30	3/13/2023	1	3/13/2023	1	289,360.30	3/14/2023		
11	3	2/15/2023	<b>284,267.55</b>	568.54	283,699.01	3/14/2023	2	3/14/2023	2	283,699.01	3/14/2023	967,083.89	3/13/2023
12	4	2/16/2023	294,213.46	588.43	293,625.03	3/15/2023	3	3/15/2023	3	293,625.03	3/16/2023		
13	5	2/17/2023	269,515.15	539.03	268,976.12	3/16/2023	4	3/16/2023	4	268,976.12	3/16/2023	562,601.15	3/15/2023
14	1	2/20/2023	306,838.61	613.68	306,224.93	3/19/2023	7	3/20/2023	1	306,224.93	3/21/2023		
15	2	2/21/2023	324,995.63	649.99	324,345.64	3/20/2023	1	3/20/2023	1	324,345.64	3/21/2023		
16	3	2/22/2023	361,542.79	723.09	360,819.70	3/21/2023	2	3/21/2023	2	360,819.70	3/21/2023	991,390.27	3/20/2023
17	4	2/23/2023	286,919.50	573.84	286,345.66	3/22/2023	3	3/22/2023	3	286,345.66	3/23/2023		
18	5	2/24/2023	282,626.44	565.25	282,061.19	3/23/2023	4	3/23/2023	4	282,061.19	3/23/2023	568,406.85	3/22/2023
19	1	2/27/2023	276,471.57	552.94	275,918.63	3/26/2023	7	3/27/2023	1	275,918.63	3/28/2023		
20	2	2/28/2023	334,575.49	669.15	333,906.34	3/27/2023	1	3/27/2023	1	333,906.34	3/28/2023		
			<b>6,115,453.45</b>	<b>12,230.91</b>	<b>6,103,222.54</b>					<b>6,103,222.54</b>		<b>6,112,409.60</b>	
	Adjustment to tie to GL Balance/True up		<b>64.53</b>	<b>0.13</b>	<b>64.40</b>					<b>64.40</b>			
			<b>6,115,517.98</b>	<b>12,231.04</b>	<b>6,103,286.94</b>					<b>6,103,286.94</b>			
<b>March 2023 Billings</b>													
1	3	3/1/2023	296,189.84	592.38	295,597.46	3/28/2023	2	3/28/2023	2	295,597.46	3/28/2023	905,486.83	3/27/2023
2	4	3/2/2023	47,264.46	94.53	47,169.93	3/29/2023	3	3/29/2023	3	47,169.93	3/30/2023		
3	5	3/3/2023	268,653.76	537.31	268,116.45	3/30/2023	4	3/30/2023	4	268,116.45	3/30/2023	315,286.38	3/29/2023
4	1	3/6/2023	257,562.88	515.13	257,047.75	4/2/2023	7	4/3/2023	1	257,047.75	4/4/2023		
5	2	3/7/2023	191,819.53	383.64	191,435.89	4/3/2023	1	4/3/2023	1	191,435.89	4/4/2023	656,958.64	4/3/2023
6	3	3/8/2023	208,892.79	417.79	208,475.00	4/4/2023	2	4/4/2023	2	208,475.00	4/4/2023		
7	4	3/9/2023	276,965.44	553.93	276,411.51	4/5/2023	3	4/5/2023	3	276,411.51	4/6/2023		
8	5	3/10/2023	259,160.26	518.32	258,641.94	4/6/2023	4	4/6/2023	4	258,641.94	4/6/2023	535,053.45	4/5/2023
9	1	3/13/2023	324,569.46	649.14	323,920.32	4/9/2023	7	4/10/2023	1	323,920.32	4/11/2023		
10	2	3/14/2023	337,360.49	674.72	336,685.77	4/10/2023	1	4/10/2023	1	336,685.77	4/11/2023		
11	3	3/15/2023	205,889.05	411.78	205,477.27	4/11/2023	2	4/11/2023	2	205,477.27	4/11/2023	866,083.36	4/11/2023
12	4	3/16/2023	234,075.17	468.15	233,607.02	4/12/2023	3	4/12/2023	3	233,607.02	4/13/2023		
13	5	3/17/2023	198,709.38	397.42	198,311.96	4/13/2023	4	4/13/2023	4	198,311.96	4/13/2023	431,918.98	4/12/2023
14	1	3/20/2023	267,564.57	535.13	267,029.44	4/16/2023	7	4/17/2023	1	267,029.44	4/18/2023		
15	2	3/21/2023	21,573.57	43.15	21,530.42	4/17/2023	1	4/17/2023	1	21,530.42	4/18/2023		
16	3	3/22/2023	244,531.22	489.06	244,042.16	4/18/2023	2	4/18/2023	2	244,042.16	4/18/2023	532,602.02	4/17/2023
17	4	3/23/2023	267,100.92	534.20	266,566.72	4/19/2023	3	4/19/2023	3	266,566.72	4/20/2023		
18	5	3/24/2023	308,074.57	616.15	307,458.42	4/20/2023	4	4/20/2023	4	307,458.42	4/20/2023	574,025.14	4/19/2023
19	1	3/27/2023	241,950.07	483.90	241,466.17	4/23/2023	7	4/24/2023	1	241,466.17	4/25/2023		
20	2	3/28/2023	234,400.38	468.80	233,931.58	4/24/2023	1	4/24/2023	1	233,931.58	4/25/2023		
21	3	3/29/2023	242,635.67	485.27	242,150.40	4/25/2023	2	4/25/2023	2	242,150.40	4/25/2023	717,548.15	4/24/2023
22	4	3/30/2023	267,023.27	534.05	266,489.22	4/26/2023	3	4/26/2023	3	266,489.22	4/27/2023		
23	5	3/31/2023	221,703.57	443.41	221,260.16	4/27/2023	4	4/27/2023	4	221,260.16	4/27/2023	487,838.82	4/26/2023
			<b>5,423,670.32</b>	<b>10,847.36</b>	<b>5,412,822.96</b>					<b>5,412,822.96</b>		<b>6,022,801.77</b>	
	Adjustment to tie to GL Balance/True up		<b>89.62</b>	<b>0.18</b>	<b>89.44</b>					<b>89.44</b>			
			<b>5,423,759.94</b>	<b>10,847.54</b>	<b>5,412,912.40</b>					<b>5,412,912.40</b>			
<b>April 2023 Billings</b>													
1	1	4/3/2023	283,166.66	566.33	282,600.33	4/30/2023	7	5/1/2023	1	282,600.33	5/2/2023		
2	2	4/4/2023	305,993.07	611.99	305,381.08	5/1/2023	1	5/1/2023	1	305,381.08	5/2/2023		
3	3	4/5/2023	285,414.13	570.83	284,843.30	5/2/2023	2	5/2/2023	2	284,843.30	5/2/2023	872,824.71	5/1/2023
4	4	4/6/2023	259,890.89	519.78	259,371.11	5/3/2023	3	5/3/2023	3	259,371.11	5/4/2023		
	5	4/7/2023	<b>HOLIDAY</b>			5/4/2023	4	5/4/2023	4		5/4/2023	259,371.11	5/3/2023
5	1	4/10/2023	308,846.78	617.69	308,229.09	5/7/2023	7	5/8/2023	1	308,229.09	5/9/2023		
6	2	4/11/2023	295,185.96	590.37	294,595.59	5/8/2023	1	5/8/2023	1	294,595.59	5/9/2023		
7	3	4/12/2023	275,854.04	551.71	275,302.33	5/9/2023	2	5/9/2023	2	275,302.33	5/9/2023	878,127.01	5/8/2023
8	4	4/13/2023	324,270.10	648.54	323,621.56	5/10/2023	3	5/10/2023	3	323,621.56	5/11/2023		
9	5	4/14/2023	241,237.38	482.47	240,754.91	5/11/2023	4	5/11/2023	4	240,754.91	5/11/2023	564,376.47	5/10/2023
10	1	4/17/2023	300,503.52	601.01	299,902.51	5/14/2023	7	5/15/2023	1	299,902.51	5/16/2023		
11	2	4/18/2023	235,515.36	471.03	235,044.33	5/15/2023	1	5/15/2023	1	235,044.33	5/16/2023		
12	3	4/19/2023	263,205.85	526.41	262,679.44	5/16/2023	2	5/16/2023	2	262,679.44	5/16/2023	797,626.28	5/15/2023
13	4	4/20/2023	287,208.96	574.42	286,634.54	5/17/2023	3	5/17/2023	3	286,634.54	5/18/2023		
14	5	4/21/2023	302,572.05	605.14	301,966.91	5/18/2023	4	5/18/2023	4	301,966.91	5/18/2023	588,601.45	5/17/2023
15	1	4/24/2023	318,809.63	637.62	318,172.01	5/21/2023	7	5/22/2023	1	318,172.01	5/23/2023		
16	2	4/25/2023	272,742.02	545.48	272,196.54	5/22/2023	1	5/22/2023	1	272,196.54	5/23/2023		
17	3	4/26/2023	236,296.68	472.59	235,824.09	5/23/2023	2	5/23/2023	2	235,824.09	5/23/2023	826,192.64	5/22/2023
18	4	4/27/2023	239,231.53	478.46	238,753.07	5/24/2023	3	5/24/2023	3	238,753.07	5/25/2023		
19	5	4/28/2023	494,155.07	988.31	493,166.76	5/25/2023	4	5/25/2023	4	493,166.76	5/25/2023	732,036.66	5/24/2023

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
<b>May 2023 Billings</b>													
1	1	5/1/2023	56,716.34	113.43	56,602.91	5/28/2023	7	5/29/2023	1	56,602.91	5/30/2023		
2	2	5/2/2023	290,954.50	581.91	290,372.59	5/29/2023	1	5/29/2023	1	290,372.59	5/30/2023		
3	3	5/3/2023	384,441.52	768.88	383,672.64	5/30/2023	2	5/30/2023	2	383,672.64	5/30/2023	730,648.14	5/30/2023
4	4	5/4/2023	256,138.85	512.28	255,626.57	5/31/2023	3	5/31/2023	3	255,626.57	6/1/2023		
5	5	5/5/2023	218,010.47	436.02	217,574.45	6/1/2023	4	6/1/2023	4	217,574.45	6/1/2023	473,201.02	5/31/2023
6	1	5/8/2023	305,293.39	610.59	304,682.80	6/4/2023	7	6/5/2023	1	304,682.80	6/6/2023		
7	2	5/9/2023	256,798.63	513.60	256,285.03	6/5/2023	1	6/5/2023	1	256,285.03	6/6/2023		
8	3	5/10/2023	247,512.95	495.03	247,017.92	6/6/2023	2	6/6/2023	2	247,017.92	6/6/2023	807,985.75	6/5/2023
9	4	5/11/2023	326,805.52	653.61	326,151.91	6/7/2023	3	6/7/2023	3	326,151.91	6/8/2023		
10	5	5/12/2023	238,945.13	477.89	238,467.24	6/8/2023	4	6/8/2023	4	238,467.24	6/8/2023	564,619.15	6/7/2023
11	1	5/15/2023	231,599.25	463.20	231,136.05	6/11/2023	7	6/12/2023	1	231,136.05	6/13/2023		
12	2	5/16/2023	6,835.16	13.67	6,821.49	6/12/2023	1	6/12/2023	1	6,821.49	6/13/2023		
13	3	5/17/2023	268,406.30	536.81	267,869.49	6/13/2023	2	6/13/2023	2	267,869.49	6/13/2023	505,827.03	6/12/2023
14	4	5/18/2023	256,147.88	512.30	255,635.58	6/14/2023	3	6/14/2023	3	255,635.58	6/15/2023		
15	5	5/19/2023	295,051.94	590.10	294,461.84	6/15/2023	4	6/15/2023	4	294,461.84	6/15/2023	550,097.42	6/14/2023
16	1	5/22/2023	310,374.33	620.75	309,753.58	6/18/2023	7	6/19/2023	1	309,753.58	6/20/2023		
17	2	5/23/2023	357,564.20	715.13	356,849.07	6/19/2023	1	6/19/2023	1	356,849.07	6/20/2023		
18	3	5/24/2023	275,683.71	551.37	275,132.34	6/20/2023	2	6/20/2023	2	275,132.34	6/20/2023	941,734.99	6/20/2023
19	4	5/25/2023	255,026.60	510.05	254,516.55	6/21/2023	3	6/21/2023	3	254,516.55	6/22/2023		
20	5	5/26/2023	258,143.59	516.29	257,627.30	6/22/2023	4	6/22/2023	4	257,627.30	6/22/2023	512,143.85	6/21/2023
21	1	5/29/2023	HOLIDAY	-	-	-	6/25/2023	7	6/26/2023	1	-		
21	2	5/30/2023	308,561.78	617.12	307,944.66	6/26/2023	1	6/26/2023	1	307,944.66	6/27/2023		
22	3	5/31/2023	257,598.02	515.20	257,082.82	6/27/2023	2	6/27/2023	2	257,082.82	6/27/2023	565,122.17	6/26/2023
			<b>5,662,610.06</b>	<b>11,325.23</b>	<b>5,651,284.83</b>					<b>5,651,284.83</b>		<b>5,651,379.52</b>	
		Adjustment to tie to GL Balance/True up	<b>94.88</b>	<b>0.19</b>	<b>94.69</b>					<b>94.69</b>			
			<b>5,662,704.94</b>	<b>11,325.42</b>	<b>5,651,379.52</b>					<b>5,651,379.52</b>			
<b>June 2023 Billings</b>													
1	4	6/1/2023	23,047.97	46.10	23,001.87	6/28/2023	3	6/28/2023	3	23,001.87	6/29/2023		
2	5	6/2/2023	304,021.88	608.04	303,413.84	6/29/2023	4	6/29/2023	4	303,413.84	6/29/2023	326,415.71	6/28/2023
3	1	6/5/2023	372,502.13	745.00	371,757.13	7/2/2023	7	7/3/2023	1	371,757.13	7/4/2023		
4	2	6/6/2023	388,832.60	777.67	388,054.93	7/3/2023	1	7/3/2023	1	388,054.93	7/4/2023		
5	3	6/7/2023	259,554.56	519.11	259,035.45	7/4/2023	2	7/4/2023	2	259,035.45	7/4/2023	1,018,847.51	6/30/2023
6	4	6/8/2023	383,296.16	766.59	382,529.57	7/5/2023	3	7/5/2023	3	382,529.57	7/6/2023		
7	5	6/9/2023	340,377.83	680.76	339,697.07	7/6/2023	4	7/6/2023	4	339,697.07	7/6/2023	722,226.64	7/5/2023
8	1	6/12/2023	333,477.77	666.96	332,810.81	7/9/2023	7	7/10/2023	1	332,810.81	7/11/2023		
9	2	6/13/2023	419,952.56	839.91	419,112.65	7/10/2023	1	7/10/2023	1	419,112.65	7/11/2023		
10	3	6/14/2023	337,025.50	674.05	336,351.45	7/11/2023	2	7/11/2023	2	336,351.45	7/11/2023	1,088,274.91	7/10/2023
11	4	6/15/2023	317,691.24	635.38	317,055.86	7/12/2023	3	7/12/2023	3	317,055.86	7/13/2023		
12	5	6/16/2023	269,487.99	538.98	268,949.01	7/13/2023	4	7/13/2023	4	268,949.01	7/13/2023	586,004.87	7/12/2023
13	1	6/19/2023	9,951.55	19.90	9,931.65	7/16/2023	7	7/17/2023	1	9,931.65	7/18/2023		
14	2	6/20/2023	325,112.27	650.22	324,462.05	7/17/2023	1	7/17/2023	1	324,462.05	7/18/2023		
15	3	6/21/2023	365,431.03	730.86	364,700.17	7/18/2023	2	7/18/2023	2	364,700.17	7/18/2023	699,093.87	7/17/2023
16	4	6/22/2023	374,511.50	749.02	373,762.48	7/19/2023	3	7/19/2023	3	373,762.48	7/20/2023		
17	5	6/23/2023	435,243.45	870.49	434,372.96	7/20/2023	4	7/20/2023	4	434,372.96	7/20/2023	808,135.44	7/21/2023
18	1	6/26/2023	329,518.53	659.04	328,859.49	7/23/2023	7	7/24/2023	1	328,859.49	7/25/2023		
19	2	6/27/2023	303,250.86	606.50	302,644.36	7/24/2023	1	7/24/2023	1	302,644.36	7/25/2023		
20	3	6/28/2023	305,282.72	610.57	304,672.15	7/25/2023	2	7/25/2023	2	304,672.15	7/25/2023	936,176.00	7/24/2023
21	4	6/29/2023	394,567.03	789.13	393,777.90	7/26/2023	3	7/26/2023	3	393,777.90	7/27/2023		
22	5	6/30/2023	273,117.08	546.23	272,570.85	7/27/2023	4	7/27/2023	4	272,570.85	7/27/2023	666,464.35	7/26/2023
			<b>6,865,254.21</b>	<b>13,730.51</b>	<b>6,851,523.70</b>					<b>6,851,523.70</b>		<b>6,851,639.30</b>	
		Adjustment to tie to GL Balance/True up	<b>115.83</b>	<b>0.23</b>	<b>115.60</b>					<b>115.60</b>			
			<b>6,865,370.04</b>	<b>13,730.74</b>	<b>6,851,639.30</b>					<b>6,851,639.30</b>			
<b>July 2023 Billings</b>													
1	1	7/3/2023	383,600.37	767.20	382,833.17	7/30/2023	7	7/31/2023	1	382,833.17	8/1/2023		
2	2	7/4/2023	HOLIDAY	-	-	-	7/31/2023	1	7/31/2023	1	-		
2	3	7/5/2023	561,882.27	1,123.76	560,758.51	8/1/2023	2	8/1/2023	2	560,758.51	8/1/2023	943,591.68	7/31/2023
3	4	7/6/2023	268,217.87	536.44	267,681.43	8/2/2023	3	8/2/2023	3	267,681.43	8/3/2023		
4	5	7/7/2023	279,982.72	559.97	279,422.75	8/3/2023	4	8/3/2023	4	279,422.75	8/3/2023	547,104.18	8/2/2023
5	1	7/10/2023	435,804.65	871.61	434,933.04	8/6/2023	7	8/7/2023	1	434,933.04	8/8/2023		
6	2	7/11/2023	395,151.29	790.30	394,360.99	8/7/2023	1	8/7/2023	1	394,360.99	8/8/2023		
7	3	7/12/2023	384,599.87	769.20	383,830.67	8/8/2023	2	8/8/2023	2	383,830.67	8/8/2023	1,213,124.70	8/7/2023
8	4	7/13/2023	458,155.21	916.31	457,238.90	8/9/2023	3	8/9/2023	3	457,238.90	8/10/2023		
9	5	7/14/2023	346,923.50	693.85	346,229.65	8/10/2023	4	8/10/2023	4	346,229.65	8/10/2023	803,468.55	8/9/2023
10	1	7/17/2023	368,590.83	737.18	367,853.65	8/13/2023	7	8/14/2023	1	367,853.65	8/15/2023		
11	2	7/18/2023	308,316.56	616.63	307,699.93	8/14/2023	1	8/14/2023	1	307,699.93	8/15/2023		
12	3	7/19/2023	330,274.20	660.55	329,613.65	8/15/2023	2	8/15/2023	2	329,613.65	8/15/2023	973,231.23	8/14/2023
13	4	7/20/2023	390,440.97	780.88	389,660.09	8/16/2023	3	8/16/2023	3	389,660.09	8/17/2023		
14	5	7/21/2023	439,902.63	879.81	439,022.82	8/17/2023	4	8/17/2023	4	439,022.82	8/17/2023	828,682.91	8/16/2023
15	1	7/24/2023	418,891.86	837.78	418,054.08	8/20/2023	7	8/21/2023	1	418,054.08	8/22/2023		
16	2	7/25/2023	389,325.23	778.65	388,546.58	8/21/2023	1	8/21/2023	1	388,546.58	8/22/2023		
17	3	7/26/2023	307,616.76	615.23	307,001.53	8/22/2023	2	8/22/2023	2	307,001.53	8/22/2023	1,113,602.19	8/21/2023
18	4	7/27/2023	318,540.08	637.08	317,903.00	8/23/2023	3	8/23/2023	3	317,903.00	8/24/2023		
19	5	7/28/2023	395,450.59	790.90	394,659.69								

**Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log**

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
<b>August 2023 Billings</b>													
1	2	8/1/2023	35,599.18	71.20	35,527.98	8/28/2023	1	8/28/2023	1	35,527.98	8/29/2023		
2	3	8/2/2023	401,597.95	803.20	400,794.75	8/29/2023	2	8/29/2023	2	400,794.75	8/29/2023	758,741.64	8/28/2023
3	4	8/3/2023	386,452.24	772.90	385,679.34	8/30/2023	3	8/30/2023	3	385,679.34	8/31/2023		
4	5	8/4/2023	337,925.75	675.85	337,249.90	8/31/2023	4	8/31/2023	4	337,249.90	8/31/2023	722,929.24	8/30/2023
5	1	8/7/2023	350,476.55	700.95	349,775.60	9/3/2023	7	9/4/2023	1	349,775.60	9/5/2023		
6	2	8/8/2023	437,095.83	874.19	436,221.64	9/4/2023	1	9/4/2023	1	436,221.64	9/5/2023		
7	3	8/9/2023	373,034.48	746.07	372,288.41	9/5/2023	2	9/5/2023	2	372,288.41	9/5/2023	1,158,285.65	9/5/2023
8	4	8/10/2023	370,017.14	740.03	369,277.11	9/6/2023	3	9/6/2023	3	369,277.11	9/7/2023		
9	5	8/11/2023	451,094.65	902.19	450,192.46	9/7/2023	4	9/7/2023	4	450,192.46	9/7/2023	819,469.57	9/6/2023
10	1	8/14/2023	340,965.55	681.93	340,283.62	9/10/2023	7	9/11/2023	1	340,283.62	9/12/2023		
11	2	8/15/2023	367,278.42	734.56	366,543.86	9/11/2023	1	9/11/2023	1	366,543.86	9/12/2023		
12	3	8/16/2023	304,927.05	609.85	304,317.20	9/12/2023	2	9/12/2023	2	304,317.20	9/12/2023	1,011,144.68	9/11/2023
13	4	8/17/2023	40,313.55	80.63	40,232.92	9/13/2023	3	9/13/2023	3	40,232.92	9/14/2023		
14	5	8/18/2023	370,739.01	741.48	369,997.53	9/14/2023	4	9/14/2023	4	369,997.53	9/14/2023	410,230.45	9/13/2023
15	1	8/21/2023	393,262.62	786.53	392,476.09	9/17/2023	7	9/18/2023	1	392,476.09	9/19/2023		
16	2	8/22/2023	446,857.33	893.71	445,963.62	9/18/2023	1	9/18/2023	1	445,963.62	9/19/2023		
17	3	8/23/2023	512,917.09	1,025.83	511,891.26	9/19/2023	2	9/19/2023	2	511,891.26	9/19/2023	1,350,330.97	9/18/2023
18	4	8/24/2023	21,111.26	42.22	21,069.04	9/20/2023	3	9/20/2023	3	21,069.04	9/21/2023		
19	5	8/25/2023	382,176.14	764.35	381,411.79	9/21/2023	4	9/21/2023	4	381,411.79	9/21/2023	402,480.83	9/20/2023
20	1	8/28/2023	354,313.34	708.63	353,604.71	9/24/2023	7	9/25/2023	1	353,604.71	9/26/2023		
21	2	8/29/2023	369,497.19	738.99	368,758.20	9/25/2023	1	9/25/2023	1	368,758.20	9/26/2023		
22	3	8/30/2023	452,428.05	904.86	451,523.19	9/26/2023	2	9/26/2023	2	451,523.19	9/26/2023	1,173,886.10	9/25/2023
23	4	8/31/2023	351,255.74	702.51	350,553.23	9/27/2023	3	9/27/2023	3	350,553.23	9/28/2023		
Adjustment to tie to GL Balance/True up			7,851,336.11	15,702.66	7,835,633.45					7,835,633.45		7,807,499.13	
			153.28	0.31	152.97					152.97			
			7,851,489.39	15,702.97	7,835,786.42					7,835,786.42			
<b>September 2023 Billings</b>													
1	5	9/1/2023	69066.52	138.13	68,928.39	9/28/2023	4	9/28/2023	4	68,928.39	9/28/2023	419,634.59	9/27/2023
2	1	9/4/2023	HOLIDAY	-	-	10/1/2023	7	10/2/2023	1	-	10/3/2023		
3	2	9/5/2023	696,107.80	1,392.22	694,715.58	10/2/2023	1	10/2/2023	1	694,715.58	10/3/2023		
4	3	9/6/2023	544136.24	1,088.27	543,047.97	10/3/2023	2	10/3/2023	2	543,047.97	10/3/2023	1,237,763.55	10/2/2023
5	4	9/7/2023	421918.91	843.84	421,075.07	10/4/2023	3	10/4/2023	3	421,075.07	10/5/2023		
6	5	9/8/2023	597098.03	1,194.20	595,903.83	10/5/2023	4	10/5/2023	4	595,903.83	10/5/2023	1,016,978.90	10/4/2023
7	1	9/11/2023	471,616.75	943.23	470,673.52	10/8/2023	7	10/9/2023	1	470,673.52	10/10/2023		
8	2	9/12/2023	499,984.73	999.97	498,984.76	10/9/2023	1	10/9/2023	1	498,984.76	10/10/2023		
9	3	9/13/2023	576,565.69	1,153.13	575,412.56	10/10/2023	2	10/10/2023	2	575,412.56	10/10/2023	1,545,070.84	10/10/2023
10	4	9/14/2023	566928.93	1,133.86	565,795.07	10/11/2023	3	10/11/2023	3	565,795.07	10/12/2023		
11	5	9/15/2023	396526.67	793.05	395,733.62	10/12/2023	4	10/12/2023	4	395,733.62	10/12/2023	961,528.69	10/11/2023
12	1	9/18/2023	368,163.26	736.33	367,426.93	10/15/2023	7	10/16/2023	1	367,426.93	10/17/2023		
13	2	9/19/2023	408501.55	817.00	407,684.55	10/16/2023	1	10/16/2023	1	407,684.55	10/17/2023		
14	3	9/20/2023	469372.47	938.74	468,433.73	10/17/2023	2	10/17/2023	2	468,433.73	10/17/2023	1,243,545.21	10/16/2023
15	4	9/21/2023	475525.4	951.05	474,574.35	10/18/2023	3	10/18/2023	3	474,574.35	10/19/2023		
16	5	9/22/2023	529387.58	1,058.78	528,328.80	10/19/2023	4	10/19/2023	4	528,328.80	10/19/2023	1,002,903.15	10/18/2023
17	1	9/25/2023	400,710.32	801.42	399,908.90	10/22/2023	7	10/23/2023	1	399,908.90	10/24/2023		
18	2	9/26/2023	356484.27	712.97	355,771.30	10/23/2023	1	10/23/2023	1	355,771.30	10/24/2023		
19	3	9/27/2023	334944.03	669.89	334,274.14	10/24/2023	2	10/24/2023	2	334,274.14	10/24/2023	1,089,954.34	10/23/2023
20	4	9/28/2023	419429.73	838.86	418,590.87	10/25/2023	3	10/25/2023	3	418,590.87	10/26/2023		
N/A	N/A	9/29/2023	324133.39	648.27	323,485.12	10/26/2023	4	10/26/2023	4	323,485.12	10/26/2023	742,075.99	10/25/2023
		9/30/2023	17427.86	34.86	17,393.00					17,393.00			
Adjustment to tie to GL Balance			8,944,030.13	17,853.21	8,908,749.06					8,908,749.06		9,259,455.26	
			161.07	0.32	160.75					160.75	10/31/2023		11/8/2023
			8,944,191.20	17,853.53	8,908,909.81					8,908,909.81			
<b>October 2023 Billings</b>													
1	10/2/2023	51,272.87	102.55	51,170.32	10/29/2023	7	10/30/2023	1	51,170.32	10/31/2023			10/30/2023
2	10/3/2023	438,512.42	877.02	437,635.40	10/30/2023	1	10/30/2023	1	437,635.40	10/31/2023			10/30/2023
3	10/4/2023	580,006.70	1,160.01	578,846.69	10/31/2023	2	10/31/2023	2	578,846.69	10/31/2023	1,085,045.41		10/30/2023
4	10/5/2023	287,223.41	574.45	286,648.96	11/1/2023	3	11/1/2023	3	286,648.96	11/2/2023			11/1/2023
5	10/6/2023	289,534.28	579.07	288,955.21	11/2/2023	4	11/2/2023	4	288,955.21	11/2/2023	575,604.17		11/1/2023
6	10/9/2023	438,788.74	877.58	437,911.16	11/5/2023	7	11/6/2023	1	437,911.16	11/7/2023			11/6/2023
7	10/10/2023	377,693.38	755.39	376,937.99	11/6/2023	1	11/6/2023	1	376,937.99	11/7/2023			11/6/2023
8	10/11/2023	361,422.75	722.85	360,699.90	11/7/2023	2	11/7/2023	2	360,699.90	11/7/2023	1,175,549.05		11/6/2023
9	10/12/2023	452,093.26	904.19	451,189.07	11/8/2023	3	11/8/2023	3	451,189.07	11/9/2023			11/8/2023
4	10/13/2023	310,824.43	621.65	310,202.78	11/9/2023	4	11/9/2023	4	310,202.78	11/9/2023	761,391.85		11/8/2023
6	10/14/2023	8,475.66	16.95	8,458.71	11/10/2023	5	11/10/2023	5	8,458.71	11/13/2023	8,458.71		11/9/2023
7	10/15/2023	(1.37)	-	(1.37)	11/11/2023	6	11/13/2023	1	(1.37)	11/14/2023			11/10/2023
1	10/16/2023	333,355.03	666.71	332,688.32	11/12/2023	7	11/13/2023	1	332,688.32	11/14/2023			11/10/2023
2	10/17/2023	11,070.44	22.14	11,048.30	11/13/2023	1	11/13/2023	1	11,048.30	11/14/2023			11/10/2023
3	10/18/2023	352,199.30	704.40	351,494.90	11/14/2023	2	11/14/2023	2	351,494.90	11/14/2023	695,230.15		11/10/2023
4	10/19/2023	333,825.33	667.65	333,157.68	11/15/2023	3	11/15/2023	3	333,157.68	11/16/2023			11/14/2023
5	10/20/2023	328,759.33	657.52	328,101.81	11/16/2023	4	11/16/2023	4	328,101.81	11/16/2023	661,259.49		11/14/2023
6	10/21/2023	7,739.76	15.48	7,724.28	11/17/2023	5	11/17/2023	5	7,724.28	11/20/2023	7,724.28		11/16/2023
7	10/22/2023	(38.34)	(0.08)	(38.26)	11/18/2023	6	11/20/2023	1	(38.26)	11/21/2023			11/17/2023</

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Daily Remittance Log

Days sales outstanding	27.3
Estimated Charge-offs rate	0.20%
Net to send to SPE	99.80%

Cycle day	Day of week	Billing Date	Total Billed	Billed Uncollectible	Bond AR from DEF	Deemed Receipt day	Day of week	Actual Business Day received	Day of week	Amount	Scheduled Trustee Receipt Date	Total ACH Amount	Actual Trustee Receipt Date
<b>November 2023 Billings</b>													
	3	11/1/2023	54,723.42	109.45	54,613.97	11/28/2023	2	11/28/2023	2	54,613.97	11/28/2023	685,782.28	11/22/2023
	4	11/2/2023	344,707.37	689.41	344,017.96	11/29/2023	3	11/29/2023	3	344,017.96	11/30/2023		11/28/2023
	5	11/3/2023	449,602.66	899.21	448,703.45	11/30/2023	4	11/30/2023	4	448,703.45	11/30/2023	792,721.41	11/28/2023
	6	11/4/2023	13,188.84	26.38	13,162.46	12/1/2023	5	12/1/2023	5	13,162.46	12/4/2023	13,162.46	11/30/2023
	7	11/5/2023	36.04	0.07	35.97	12/2/2023	6	12/4/2023	1	35.97	12/5/2023		12/1/2023
	1	11/6/2023	230,344.09	460.69	229,883.40	12/3/2023	7	12/4/2023	1	229,883.40	12/5/2023		12/1/2023
	2	11/7/2023	254,344.86	508.69	253,836.17	12/4/2023	1	12/4/2023	1	253,836.17	12/5/2023	839,093.00	12/1/2023
	3	11/8/2023	356,049.56	712.10	355,337.46	12/5/2023	2	12/5/2023	2	355,337.46	12/5/2023		12/1/2023
	4	11/9/2023	279,769.68	559.54	279,210.14	12/6/2023	3	12/6/2023	3	279,210.14	12/7/2023		12/5/2023
	5	11/10/2023	327,042.99	654.09	326,388.90	12/7/2023	4	12/7/2023	4	326,388.90	12/7/2023	605,599.04	12/5/2023
	6	11/11/2023	9,916.15	19.83	9,896.32	12/8/2023	5	12/8/2023	5	9,896.32	12/11/2023	9,896.32	12/7/2023
	7	11/12/2023	(0.65)	-	(0.65)	12/9/2023	6	12/11/2023	1	(0.65)	12/12/2023		12/8/2023
	1	11/13/2023	364,035.92	728.07	363,307.85	12/10/2023	7	12/11/2023	1	363,307.85	12/12/2023		12/8/2023
	2	11/14/2023	269,850.22	539.70	269,310.52	12/11/2023	1	12/11/2023	1	269,310.52	12/12/2023		12/8/2023
	3	11/15/2023	300,026.88	600.05	299,426.83	12/12/2023	2	12/12/2023	2	299,426.83	12/12/2023	932,044.55	12/8/2023
	4	11/16/2023	234,434.26	468.87	233,965.39	12/13/2023	3	12/13/2023	3	233,965.39	12/14/2023		12/12/2023
	5	11/17/2023	273,835.05	547.67	273,287.38	12/14/2023	4	12/14/2023	4	273,287.38	12/14/2023	507,252.77	12/12/2023
	6	11/18/2023	-6.2	(0.01)	(6.19)	12/15/2023	5	12/15/2023	5	(6.19)	12/18/2023		12/14/2023
	7	11/19/2023	-7.11	(0.01)	(7.10)	12/16/2023	6	12/18/2023	1	(7.10)	12/19/2023		12/15/2023
	1	11/20/2023	270346.19	540.69	269,805.50	12/17/2023	7	12/18/2023	1	269,805.50	12/19/2023		12/15/2023
	2	11/21/2023	311683.72	623.37	311,060.35	12/18/2023	1	12/18/2023	1	311,060.35	12/19/2023	891,055.50	12/15/2023
	3	11/22/2023	310824.59	621.65	310,202.94	12/19/2023	2	12/19/2023	2	310,202.94	12/19/2023		12/15/2023
	4	11/23/2023	12959.43	25.92	12,933.51	12/20/2023	3	12/20/2023	3	12,933.51	12/21/2023		12/19/2023
	5	11/24/2023	42.24	0.08	42.16	12/21/2023	4	12/21/2023	4	42.16	12/21/2023	12,975.67	12/19/2023
	6	11/25/2023	-1.76	-	(1.76)	12/22/2023	5	12/22/2023	5	(1.76)	12/25/2023		12/21/2023
	7	11/26/2023	-5.7	(0.01)	(5.69)	12/23/2023	6	12/25/2023	1	(5.69)	12/26/2023		12/21/2023
	1	11/27/2023	277980.78	555.96	277,424.82	12/24/2023	7	12/25/2023	1	277,424.82	12/26/2023		12/21/2023
	2	11/28/2023	260607.37	521.21	260,086.16	12/25/2023	1	12/25/2023	1	260,086.16	12/26/2023		12/21/2023
	3	11/29/2023	279362.3	558.72	278,803.58	12/26/2023	2	12/26/2023	2	278,803.58	12/26/2023	816,307.11	12/21/2023
	4	11/30/2023	368440.57	736.88	367,703.69	12/27/2023	3	12/27/2023	3	367,703.69	12/28/2023		12/22/2023
		November True Up	(568.91)	(1.14)	(567.77)	N/A	N/A	N/A	N/A	(567.77)	12/28/2023		
			<b>5,853,564.85</b>	<b>11,707.13</b>	<b>5,841,857.72</b>					<b>5,841,857.72</b>		<b>6,105,890.11</b>	
<b>December 2023 Billings</b>													
	5	12/1/2023	298,387.52	596.78	297,790.74	12/28/2023	4	12/28/2023	4	297,790.74	12/28/2023	664,926.66	12/21/2023
	6	12/2/2023	263,221.31	526.44	262,694.87	12/29/2023	5	12/29/2023	5	262,694.87	1/1/2024	262,694.87	12/27/2023
	7	12/3/2023	6,173.64	12.35	6,161.29	12/30/2023	6	1/1/2024	1	6,161.29	1/2/2024		12/28/2023
	1	12/4/2023	289,684.08	579.37	289,104.71	12/31/2023	7	1/1/2024	1	289,104.71	1/2/2024		12/28/2023
	2	12/5/2023	216,746.64	433.49	216,313.15	1/1/2024	1	1/1/2024	1	216,313.15	1/2/2024		12/28/2023
	3	12/6/2023	275,226.95	550.45	274,676.50	1/2/2024	2	1/2/2024	2	274,676.50	1/2/2024	786,255.65	12/28/2023
	4	12/7/2023	387,278.80	774.56	386,504.24	1/3/2024	3	1/3/2024	3	386,504.24	1/4/2024		12/29/2023
	5	12/8/2023	292,459.00	584.92	291,874.08	1/4/2024	4	1/4/2024	4	291,874.08	1/4/2024	678,378.32	12/29/2023

**Cash Receipts Transferred to the SPE**

	Per Semi-Annual Servicer's Certificate
2023	
January remittances	6,844,966.15
February remittances	6,997,755.29
March remittances	6,659,296.90
April remittances	4,802,028.56
May remittances	6,723,005.49
June remittances	5,792,793.58
July remittances	6,449,967.76
August remittances	7,673,447.33

**Cash Receipts Transferred to the SPE**

	Based on Actual Trustee Receipt Date	Per Monthly Servicer's Certificate
September remittances		6,745,462.84
October remittances		9,924,866.08
November remittances		7,077,491.83
December remittances		7,006,479.46
		<b>30,754,300.21</b>

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Projected Remittance Period Estimated Cash Receipts

Month New Charge Goes Into Effect: **9/1/23**  
 Period End Date: **3/1/24**  
 DSO **27.3**  
 Collection Period Length (mths): **6**  
 Revenue Requirement: **\$40,816,583**

Month	Residential RS-1, RST-1, RSL-1, RSL-2	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-2, IST-2, SS-2	Curtailable CS-2, CST-2, CS-2, CST-3, SS-3	Total
Rate Class Allocator	60.216%	0.251%	28.459%	5.744%	0.380%	4.743%	0.206%	100.00%
Collection Curve 0	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	8.982%	
Collection Curve 1	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	90.818%	
Write-off	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	0.200%	
Secondary Metering %	100.00%	100.00%	83.56%	99.22%	100.00%	4.66%	0.00%	88.35%
Primary Metering %	0.00%	0.00%	16.33%	0.55%	0.00%	62.55%	100.00%	9.85%
Transmission Metering %	0.00%	0.00%	0.11%	0.23%	0.00%	32.79%	0.00%	1.80%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>

Prior Charge - Secondary C/kWh	0.203	0.051	0.154	0.179	0.127	0.126	0.099	0.177
Prior Charge - Primary C/kWh	0.201	0.050	0.152	0.177	0.126	0.125	0.098	
Prior Charge - Transmission C/kWh	0.199	0.050	0.151	0.175	0.124	0.123	0.097	

Billing Forecast (MWH)	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Total
	2,276,204	2,226,355	1,936,742	1,462,279	1,343,380	1,680,758	1,384,843	
	32,080	32,592	30,543	26,915	25,618	25,738	24,390	
	1,235,789	1,237,876	1,160,919	1,018,727	973,484	989,869	919,252	
	216,430	216,413	202,292	176,685	168,164	171,490	158,496	
	20,509	20,355	18,977	16,504	15,685	16,176	14,781	
	230,720	230,093	225,306	208,591	210,711	214,841	204,072	
	12,525	12,563	12,371	11,543	11,714	11,853	11,367	
	4,024,258	3,976,246	3,587,150	2,921,244	2,748,756	3,110,725	2,717,201	
<b>Total</b>	<b>12,310,561</b>	<b>197,876</b>	<b>7,535,917</b>	<b>1,309,971</b>	<b>122,987</b>	<b>1,524,334</b>	<b>83,935</b>	<b>23,085,581</b>

Collectable (MWH)	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Total	
Collect Month B	199,971	173,958	131,342	120,662	150,966	124,387		
	2,927	2,743	2,417	2,301	2,312	2,191		
	111,186	104,274	91,502	87,438	88,910	82,567		
	19,438	18,170	15,870	15,104	15,403	14,236		
	1,828	1,705	1,482	1,409	1,453	1,328		
	20,667	20,237	18,736	18,926	19,297	18,330		
	1,128	1,111	1,037	1,052	1,065	1,021		
	357,146	322,198	262,386	246,893	279,405	244,059		
	901,286	14,892	565,877	98,222	9,205	116,192	6,414	
Collect Month B	2,067,203	2,021,931	1,758,911	1,328,012	1,220,031	1,526,430		
	29,135	29,599	27,738	24,444	23,266	23,375		
	1,122,319	1,124,214	1,054,323	925,188	884,099	898,980		
	196,558	196,542	183,718	160,462	152,723	155,744		
	18,626	18,486	17,234	14,989	14,245	14,691		
	209,536	208,966	204,619	189,438	191,363	195,115		
	11,375	11,409	11,235	10,483	10,638	10,764		
	3,654,751	3,611,147	3,257,778	2,653,015	2,496,365	2,825,099		
<b>Total</b>	<b>9,922,519</b>	<b>157,556</b>	<b>6,009,123</b>	<b>1,045,747</b>	<b>98,271</b>	<b>1,199,035</b>	<b>65,905</b>	<b>18,498,155</b>

MWH at Prior Charge	2,067,203	29,135	1,122,319	196,558	18,626	209,536	11,375	3,654,751
MWH at New Charge	8,756,602	143,313	5,452,681	947,411	88,850	1,105,692	60,944	16,555,493

Calculation of New Charge:								
Collections Required	\$24,578,289	\$102,466	\$11,615,851	\$2,344,694	\$155,295	\$1,936,018	\$83,969	\$40,816,582
Less Collections at Prior Charge	\$4,196,422	\$14,859	\$1,724,669	\$351,799	\$23,655	\$260,643	\$11,147	\$6,583,194
Collections at New Charge	\$20,381,867	\$87,607	\$9,891,182	\$1,992,895	\$131,640	\$1,675,375	\$72,822	\$34,233,388
MWH Collected at New Charge	8,756,602	143,313	5,452,681	947,411	88,850	1,105,692	60,944	16,555,493
MWH at Effective Secondary Meter:								
Secondary	8,756,602	143,313	4,556,386	940,058	88,850	51,561	-	14,536,770
Primary	-	-	881,330	5,136	-	684,671	60,334	1,631,472
Transmission	-	-	5,941	2,122	-	355,293	-	363,357
<b>Total</b>	<b>8,756,602</b>	<b>143,313</b>	<b>5,443,658</b>	<b>947,316</b>	<b>88,850</b>	<b>1,091,525</b>	<b>60,334</b>	<b>16,531,598</b>

New Charge - Secondary C/kWh	0.233	0.061	0.182	0.210	0.148	0.153	0.121	0.207
New Charge - Primary C/kWh	0.231	0.060	0.180	0.208	0.147	0.151	0.120	
New Charge - Transmission C/kWh	0.228	0.060	0.178	0.206	0.145	0.150	0.119	

Estimated Dollars Collected:	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	Total
	\$4,662,355	\$5,116,422	\$4,404,288	\$3,375,412	\$3,194,422	\$3,846,404	-	-	
	\$16,645	\$19,729	\$18,395	\$16,314	\$15,602	\$15,595	-	-	
	\$1,926,660	\$2,231,782	\$2,081,609	\$1,839,628	\$1,767,656	\$1,783,166	-	-	
	\$392,615	\$450,852	\$419,094	\$368,655	\$353,032	\$356,924	-	-	
	\$26,361	\$29,882	\$27,701	\$24,268	\$23,233	\$23,708	-	-	
	\$291,802	\$345,558	\$336,741	\$314,141	\$317,603	\$321,800	-	-	
	\$12,501	\$15,024	\$14,727	\$13,842	\$14,043	\$14,142	-	-	
	\$7,328,939	\$8,209,249	\$7,302,555	\$5,952,260	\$5,685,591	\$6,361,739	-	-	
(Diff from revenue requirement due to charges rounded to)									
<b>Total</b>	<b>\$24,599,303</b>	<b>\$102,280</b>	<b>\$11,630,501</b>	<b>\$2,341,172</b>	<b>\$155,153</b>	<b>\$1,927,645</b>	<b>\$84,279</b>	<b>\$40,840,333</b>	

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Projected Remittance Period Estimated Cash Receipts

Month New Charge Goes Into Effect: **3/1/24** DSO **26.32**  
 Period End Date: **9/1/24** Collection Period Length (mths): **6**  
 Revenue Requirement: **\$39,161,450**

Month	Residential RS-1, RST-1, RSL-1, RSL-2	Lighting LS-1	GenServ Demand GSD-1, GSDT-1, SS-1	GenServ Non-Demand GS-1, GST-1	GenServ GS-2	Interruptible IS-2, IST-2, SS-2	Curtailable CS-2, CST-2, CS-2, CST-3, SS-3	Total
Rate Class Allocator	60.001%	0.235%	28.914%	5.507%	0.364%	4.718%	0.261%	100.00%
Collection Curve 0								15.097%
Collection Curve 1								84.903%
Write-off								0.624%
Secondary Metering %	100.00%	100.00%	84.61%	97.93%	100.00%	15.23%	0.00%	88.51%
Primary Metering %	0.00%	0.00%	12.43%	1.81%	0.00%	44.56%	100.00%	7.72%
Transmission Metering %	0.00%	0.00%	2.95%	0.26%	0.00%	40.21%	0.00%	3.77%
<b>Total</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>

Prior Charge - Secondary C/kWh	0.233	0.061	0.182	0.210	0.148	0.153	0.121	0.207
Prior Charge - Primary C/kWh	0.231	0.060	0.180	0.208	0.147	0.151	0.120	
Prior Charge - Transmission C/kWh	0.228	0.060	0.178	0.206	0.145	0.150	0.119	

Billing Forecast (MWH)	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Total
	1,269,410	1,302,840	1,373,901	1,673,313	2,087,840	2,169,935	2,277,733	
	29,959	23,744	27,388	30,695	27,443	24,379	26,940	
	919,252	980,779	1,007,631	1,087,787	1,201,370	1,218,144	1,248,181	
	152,286	137,544	155,844	185,612	208,791	210,006	225,154	
	16,598	14,204	18,226	17,301	17,810	17,030	17,472	
	203,013	205,926	220,315	220,794	229,226	219,391	218,245	
	8,529	14,175	12,986	18,698	16,153	15,434	13,095	
	2,599,047	2,679,212	2,816,292	3,234,200	3,788,634	3,874,320	4,026,821	
	12,154,972	190,548	7,663,145	1,275,238	118,642	1,516,910	99,071	23,018,525

Collectable (MWH)	Collect Month B	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Total
		195,459	206,120	251,040	313,230	325,546	341,718	
		3,562	4,109	4,605	4,117	3,657	4,042	
		147,142	151,171	163,196	180,236	182,753	187,259	
		20,635	23,381	27,847	31,324	31,506	33,779	
		2,131	2,734	2,596	2,672	2,555	2,621	
		30,894	33,053	33,125	34,390	32,914	32,742	
		2,127	1,948	2,805	2,423	2,316	1,965	
		401,951	422,516	485,213	568,392	581,248	604,127	
		1,633,114	24,092	1,011,757	168,472	15,309	197,118	3,063,446

Collect Month BI	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Total
	1,071,045	1,099,251	1,159,207	1,411,831	1,761,583	1,830,849	
	25,277	20,033	23,108	25,898	23,155	20,569	
	775,605	827,517	850,173	917,803	1,013,637	1,027,790	
	128,489	116,051	131,491	156,607	176,164	177,189	
	14,005	11,984	15,378	14,598	15,027	14,369	
	171,289	173,747	185,888	186,292	193,406	185,107	
	7,196	11,960	10,957	15,776	13,629	13,023	
	2,192,905	2,260,543	2,376,202	2,728,805	3,196,600	3,268,896	
	8,333,765	138,042	5,412,525	885,991	85,360	1,095,728	16,023,952

MWH at Prior Charge	1,071,045	25,277	775,605	128,489	14,005	171,289	7,196	2,192,905
MWH at New Charge	8,895,835	136,857	5,648,677	925,974	86,665	1,121,558	78,928	16,894,493

Calculation of New Charge:								
Collections Required	\$23,497,186	\$92,016	\$11,323,154	\$2,156,480	\$142,525	\$1,847,778	\$102,312	\$39,161,451
Less Collections at Prior Charge	\$2,495,534	\$15,419	\$1,408,755	\$269,767	\$20,727	\$258,479	\$8,636	\$4,477,317
Collections at New Charge	\$21,001,652	\$76,597	\$9,914,399	\$1,886,713	\$121,798	\$1,589,299	\$93,676	\$34,684,134
MWH Collected at New Charge	8,895,835	136,857	5,648,677	925,974	86,665	1,121,558	78,928	16,894,493
MWH at Effective Secondary Meter:								
Secondary	8,895,835	136,857	4,779,475	906,837	86,665	170,821	-	14,976,490
Primary	-	-	695,365	16,595	-	494,713	78,139	1,284,811
Transmission	-	-	163,478	2,327	-	442,005	-	607,810
<b>Total</b>	<b>8,895,835</b>	<b>136,857</b>	<b>5,638,317</b>	<b>925,759</b>	<b>86,665</b>	<b>1,107,540</b>	<b>78,139</b>	<b>16,869,111</b>

New Charge - Secondary C/kWh	0.236	0.056	0.176	0.204	0.141	0.143	0.120	0.206
New Charge - Primary C/kWh	0.234	0.055	0.174	0.202	0.140	0.142	0.119	
New Charge - Transmission C/kWh	0.231	0.055	0.172	0.200	0.138	0.140	0.118	

Estimated Dollars Collected:	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Total	
	\$2,956,818	\$3,080,676	\$3,328,184	\$4,071,144	\$4,925,624	\$5,127,259		
(Diff from revenue requirement due to charges rounded to three decimals)	\$17,414	\$13,520	\$15,520	\$16,809	\$15,015	\$13,782		
	\$1,667,185	\$1,718,900	\$1,779,812	\$1,928,522	\$2,101,258	\$2,134,029		
	\$311,853	\$284,375	\$324,975	\$383,292	\$423,551	\$430,277		
	\$23,732	\$20,753	\$25,342	\$24,350	\$24,790	\$23,957		
	\$302,147	\$292,308	\$309,570	\$311,929	\$319,899	\$307,926		
	\$11,167	\$16,551	\$16,377	\$21,657	\$18,974	\$17,835		
	\$5,290,316	\$5,427,083	\$5,799,780	\$6,757,703	\$7,829,111	\$8,055,065		
	\$23,489,705	\$92,060	\$11,329,706	\$2,158,323	\$142,924	\$1,843,779	\$102,561	\$39,159,058

Duke Energy Florida, LLC  
 Nuclear Asset Recovery Charge  
 Monthly Billable MWH - Fall 2023 Forecast

Monthly Billable MWH Forecast

	Date	Total PUC	Residential	Lighting	GenServ Demand	GenServ Non-Demanc	GenServ	Interruptible	Curtailable
June 1, 2023	2023.06.01	3,786,071	2,087,073	31,120	1,197,418	209,261	19,777	228,939	12,482
July 1, 2023	2023.07.01	3,871,757	2,168,845	30,944	1,201,215	210,336	19,992	228,054	12,369
August 1, 2023	2023.08.01	4,024,258	2,276,204	32,080	1,235,789	218,430	20,509	230,720	12,525
September 1, 2023	2023.09.01	3,976,246	2,226,355	32,592	1,237,876	216,413	20,355	230,093	12,563
October 1, 2023	2023.10.01	3,587,150	1,936,742	30,543	1,160,919	202,292	18,977	225,306	12,371
November 1, 2023	2023.11.01	2,921,244	1,462,279	26,915	1,018,727	176,685	16,504	208,591	11,543
December 1, 2023	2023.12.01	2,748,756	1,343,380	25,618	973,484	168,164	15,685	210,711	11,714
January 1, 2024	2024.01.01	3,167,511	1,727,301	34,346	986,464	175,167	20,281	178,587	45,365
February 1, 2024	2024.02.01	2,599,047	1,269,410	29,959	919,252	152,286	16,598	203,013	8,529
March 1, 2024	2024.03.01	2,679,212	1,302,840	23,744	980,779	137,544	14,204	205,926	14,175
April 1, 2024	2024.04.01	2,816,292	1,373,901	27,388	1,007,631	155,844	18,226	220,315	12,986
May 1, 2024	2024.05.01	3,234,200	1,673,313	30,695	1,087,787	185,612	17,301	220,794	18,698
June 1, 2024	2024.06.01	3,788,634	2,087,840	27,443	1,201,370	208,791	17,810	229,226	16,153
July 1, 2024	2024.07.01	3,874,320	2,169,935	24,379	1,218,144	210,006	17,030	219,391	15,434
August 1, 2024	2024.08.01	4,026,821	2,277,733	26,940	1,248,181	225,154	17,472	218,245	13,095

Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Interest Income on Sub Accounts

**PRIOR INTEREST INCOME ON SUB ACCOUNTS**

	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Total Projected
Beginning Balance	6,471,450	16,892,442	21,754,818	28,559,664	34,464,734	41,048,049	6,471,450
Capital Contribution							-
Excess Funds Account	3,582,628						3,582,628
Monthly Remittance activity	6,659,297	4,802,029	6,723,005	5,792,794	6,449,967.76	7,673,447.33	38,100,540
Interest Earned	179,067	60,347	81,841	112,277	133,347	165,463	732,341
Ending Balance	16,892,442	21,754,818	28,559,664	34,464,734	41,048,049	48,886,959	48,886,959
*Calculated Rate							

**CURRENT INTEREST INCOME ON SUB ACCOUNTS**

	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Total Projected
Beginning Balance	5,024,442	13,786,895	23,769,794	30,945,990	38,096,271	43,963,316	5,024,442
Capital Contribution							-
Excess Funds Account	1,812,068						1,812,068
Monthly Remittance activity	6,745,463	9,924,866	7,077,492	7,006,479			30,754,300
Interest Earned	204,922	58,033	98,705				361,660
Estimated Monthly Remittance Activity					5,685,591	6,361,739	12,047,330
Estimated Interest to be Earned				143,802	181,454	215,665	540,921
Ending Balance	13,786,895	23,769,794	30,945,990	38,096,271	43,963,316	50,540,721	50,540,721
*Calculated Rate				0.526%	0.526%	0.526%	

**PROJECTED INTEREST INCOME ON SUB ACCOUNTS**

	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Total Projected
Beginning Balance	8,125,211	12,216,890	17,697,436	23,575,835	30,442,011	38,413,089	8,125,211
Excess Funds Account	(1,447,008)						(1,447,008)
Estimated Monthly Remittance Activity	5,290,316	5,427,083	5,799,780	6,757,703	7,829,111	8,055,065	39,159,058
Estimated Interest to be Earned	248,371	53,462	78,620	108,473	141,967	180,962	811,855
Ending Balance	12,216,890	17,697,436	23,575,835	30,442,011	38,413,089	46,649,116	46,649,116
*Calculated Rate	0.526%	0.526%	0.526%	0.526%	0.526%	0.526%	

\*Interest rate for actual interest income received is calculated using the average of the prior beginning and ending account balance. The rate calculated is used to estimate the interest income for the projection period as that represents a full month's actual investment activity.

NOTE: Payments to satisfy revenue requirements are assumed to be made on the first of the month, therefore included with the beginning balance for the purpose of interest income estimate.



**DUKE ENERGY FLORIDA, LLC**  
**Calculation of the Energy & Demand Allocation % by Rate Class**  
**Beginning September 1, 2023 and Ending February 29, 2024**

Rate Class	(1) Average 12CP Load Factor at Meter (%)	(2) Sales at Meter (mWh)	(3) Avg 12 CP at Meter (MW)	(4) Delivery Efficiency Factor	(5) Sales at Source (Generation) (mWh)	(6) Avg 12 CP at Source (MW)	(7) Annual Average Demand (mWh)	(8) Annual Average Demand Allocator (%)	(9) 12CP Demand Allocator (%)	(10) 12CP & 25% AD Demand Allocator (%)
<b>Residential</b>										
<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>										
Secondary	0.516	8,895,835	1,967.59	0.9500866	9,363,183	2,070.96	1,068.86	52.823%	62.393%	60.001%
<b>General Service Non-Demand</b>										
<b>GS-1, GST-1</b>										
Secondary	0.608	906,837	170.28	0.9500866	954,479	179.22	108.96	5.385%	5.400%	5.396%
Primary	0.608	16,724	3.14	0.9752373	17,149	3.22	1.96	0.097%	0.097%	0.097%
Sec Del/Primary Mtr	0.608	38	0.01	0.9752373	39	0.01	0.00	0.000%	0.000%	0.000%
Transmission	0.608	2,374	0.45	0.9852373	2,410	0.45	0.28	0.014%	0.014%	0.014%
								5.495%	5.510%	5.507%
<b>GS-2</b>	1.000	86,665	9.89	0.9500866	91,218	10.41	10.41	0.515%	0.314%	0.364%
<b>General Service Demand</b>										
<b>GSD-1, GSDT-1</b>										
Secondary	0.742	4,779,475	735.38	0.9500866	5,030,567	774.01	574.27	28.380%	23.319%	24.584%
Primary	0.742	672,643	103.49	0.9752373	689,722	106.12	78.74	3.891%	3.197%	3.371%
Secondary Del/ Primary Mtr	0.742	9,997	1.54	0.9752373	10,250	1.58	1.17	0.058%	0.048%	0.050%
Transm Del/ Primary Mtr	0.742	0	0.00	0.9752373	0	0.00	0.00	0.000%	0.000%	0.000%
Transmission	0.742	164,651	25.33	0.9852373	167,118	25.71	19.08	0.943%	0.775%	0.817%
<b>SS-1</b>	0.958	19,749	2.35	0.9752373	20,251	2.41	2.31	0.114%	0.073%	0.083%
Primary	0.958	19,749	2.35	0.9752373	20,251	2.41	2.31	0.114%	0.073%	0.083%
Transm Del/ Transm Mtr	0.958	1,529	0.18	0.9852373	1,551	0.18	0.18	0.009%	0.006%	0.006%
Transm Del/ Primary Mtr	0.958	635	0.08	0.9752373	651	0.08	0.07	0.004%	0.002%	0.003%
								33.399%	27.419%	28.914%
<b>Curtailable</b>										
<b>CS-1, CST-1, CS-2, CST-2, SS-3</b>										
Secondary	1.028	0	0.00	0.9500866	0	0.00	0.00	0.000%	0.000%	0.000%
Primary	1.028	40,736	4.52	0.9752373	41,770	4.64	4.77	0.236%	0.140%	0.164%
<b>SS-3</b>	2.390	38,192	1.82	0.9752373	39,162	1.87	4.47	0.221%	0.056%	0.098%
								0.457%	0.196%	0.261%
<b>Interruptible</b>										
<b>IS-1, IST-1, IS-2, IST-2</b>										
Secondary	0.957	170,821	20.37	0.9500866	179,796	21.44	20.52	1.014%	0.646%	0.738%
Sec Del/Primary Mtr	0.957	2,164	0.26	0.9752373	2,219	0.26	0.25	0.013%	0.008%	0.009%
Primary Del / Primary Mtr	0.957	491,955	58.68	0.9752373	504,446	60.17	57.59	2.846%	1.813%	2.071%
Primary Del / Transm Mtr	0.957	95	0.01	0.9852373	96	0.01	0.01	0.001%	0.000%	0.000%
Transm Del/ Transm Mtr	0.957	251,588	30.01	0.9852373	255,357	30.46	29.15	1.441%	0.918%	1.048%
Transm Del/ Primary Mtr	0.957	180,163	21.49	0.9752373	184,738	22.03	21.09	1.042%	0.664%	0.758%
<b>SS-2</b>	1.147	5,592	0.56	0.9752373	5,734	0.57	0.65	0.032%	0.017%	0.021%
Primary	1.147	5,592	0.56	0.9752373	5,734	0.57	0.65	0.032%	0.017%	0.021%
Transm Del/ Transm Mtr	1.147	525	0.05	0.9852373	533	0.05	0.06	0.003%	0.002%	0.002%
Transm Del/ Primary Mtr	1.147	18,655	1.86	0.9752373	19,129	1.90	2.18	0.108%	0.057%	0.070%
								6.499%	4.125%	4.718%
<b>Lighting</b>										
<b>LS-1 (Secondary)</b>	11.683	136,857	1.34	0.9500866	144,047	1.41	16.44	0.813%	0.042%	0.235%
		16,894,493	3,160.68		17,725,614	3,319.20	2,023.47	100.000%	100.000%	100.000%

- Notes:
- (1) Average 12CP load factor based on load research study filed July 30, 2021 (FPSC rule 25-6.0437 (7))
  - (2) Projected kWh sales for the recovery period.
  - (3) Calculated: Column 2 / (8,760 hours x Column 1)
  - (4) Based on system average line loss analysis for 2020
  - (5) Calculated: Column 2 / Column 4
  - (6) Calculated: Column 3 / Column 4
  - (7) Calculated: Column 5 / 8,760 hours
  - (8) Calculated: Column 7 / Total Column 7
  - (9) Calculated: Column 6 / Total Column 6
  - (10) Calculated: Column 8 x 1/4 + Column 9 x 3/4

RS/RLM	60.001%
LTG	0.235%
SS1	0.092%
SS2	0.093%
SS3	0.098%
IS	4.625%
GS	5.507%
GS2	0.364%
GSD	28.822%
CS	0.164%
	100.000%

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Ongoing Costs and Expense Estimates**

<b>March 1, 2023 to August 31, 2023</b>		
<b>Description</b>	<b>Filed Estimated Costs*</b>	<b>Period Actual Costs</b>
Servicing Fee	\$ 323,573	\$ 323,573
Administration Fee	25,000	25,000
Return on Invested Capital	100,696	100,696
Auditor Fees	25,000	
Regulatory Assessment Fee	31,250	26,577
Legal Fees	15,000	-
Rating Agency Surveillance Fees	25,000	72,877
Trustee Fees	5,000	13,300
Independent Manager Fees	2,500	1,000
Miscellaneous Fees and Expenses	850	
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ 553,869</b>	<b>\$ 563,023</b>

<b>September 1, 2023 to February 29, 2024</b>		
<b>Description</b>	<b>Filed Estimated Costs*</b>	<b>Period Actual Costs</b>
Servicing Fee	\$ 323,573	\$ 323,573
Administration Fee	25,000	50,000
Return on Invested Capital	100,696	100,972
Auditor Fees	25,000	
Regulatory Assessment Fee	31,250	
Legal Fees	15,000	
Rating Agency Surveillance Fees	25,000	
Trustee Fees	5,000	1,500
Independent Manager Fees	2,500	
Miscellaneous Fees and Expenses	850	
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ 553,869</b>	<b>\$ 476,045</b>

<b>March 1, 2024 to August 31, 2024</b>	
<b>Description</b>	<b>Current Estimate</b>
Servicing Fee	\$ 323,573
Administration Fee	-
Return on Invested Capital	102,075
Auditor Fees	-
Regulatory Assessment Fee	59,542
Legal Fees	-
Rating Agency Surveillance Fees	72,877
Trustee Fees	13,300
Independent Manager Fees	1,000
Miscellaneous Fees and Expenses	-
<b>Servicing Costs and Other Ongoing Expenses</b>	<b>\$ - \$ 572,367</b>

\*Filed Estimate costs from June 2023 Semi-Annual True-up

**Duke Energy Florida, LLC**  
**Nuclear Asset Recovery Charge**  
**Revenue Requirement Variance Analysis**

**Estimated Revenue Requirement (from Prior Filing)**

Remittance Period Beginning September 1, 2023 and Ending February 29, 2024:

Principal	\$	30,780,229
Interest		12,606,244
Servicing Costs & Other Ongoing Expenses		453,173
Return on Capital		100,696
Total Projected Remittance Period Revenue Requirement	<b>\$</b>	<b>43,940,342</b>

**Actual Revenue Requirement**

Remittance Period Beginning September 1, 2023 and Ending February 29, 2024:

Principal	\$	30,780,229
Interest		12,606,244
Servicing Costs & Other Ongoing Expenses		375,073
Return on Capital		100,972
Total Actual Remittance Period Revenue Requirement	<b>\$</b>	<b>43,862,518</b>

**Variance**

Remittance Period Beginning September 1, 2023 and Ending February 29, 2024:

Principal	\$	-
Interest		0
Servicing Costs & Other Ongoing Expenses		(78,101)
Return on Capital		276
Total Remittance Period Revenue Requirement Increase/(Decrease)	<b>\$</b>	<b>(77,824)</b>

**Estimated Revenue Requirement (current estimate)**

Remittance Period Beginning March 1, 2024 and Ending August 31, 2024:

Principal	\$	27,811,537
Interest		12,215,642
Servicing Costs & Other Ongoing Expenses		470,292
Return on Capital		102,075
Total Projected Remittance Period Revenue Requirement	<b>\$</b>	<b>40,599,546</b>

Exhibit I

**Duke Energy Florida, LLC  
Nuclear Asset Recovery Charge  
Current vs Proposed Rate Projection Comparison**

	WITHOUT TRUE-UP ADJUSTMENT					
	<i>Projected remittance period at Current Rates</i>					
	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24
<b>Beginning Balance</b>	(1,438,096)					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(\$5,297,819)	(\$5,477,144)	(\$5,851,540)	(\$6,807,086)	(\$7,875,096)	(\$8,098,834)
<b>Revenue Requirement</b>	40,599,546					
<b>Interest Income</b>	(248,371)	(53,462)	(78,620)	(108,473)	(141,967)	(180,962)
<b>Net Monthly Activity</b>	(6,984,286)	(5,530,606)	(5,930,160)	(6,915,559)	(8,017,063)	32,319,750
<b>(Over)/Under Balance</b>	(6,984,286)	(12,514,892)	(18,445,052)	(25,360,611)	(33,377,674)	(1,057,924)

	WITH TRUE-UP ADJUSTMENT					
	<i>Projected remittance period</i>					
	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24
<b>Beginning Balance</b>	(1,438,096)					
<b>Collections</b>						
Actual Collections (net of charge-offs)						
Projected Collections (net of charge-offs)	(5,290,316)	(5,427,083)	(5,799,780)	(6,757,703)	(7,829,111)	(8,055,065)
<b>Revenue Requirement</b>	40,599,546					
<b>Interest Income</b>	(248,371)	(53,462)	(78,620)	(108,473)	(141,967)	(180,962)
<b>Net Monthly Activity</b>	(6,976,783)	(5,480,545)	(5,878,400)	(6,866,176)	(7,971,078)	32,363,519
<b>(Over)/Under Balance</b>	(6,976,783)	(12,457,328)	(18,335,728)	(25,201,904)	(33,172,982)	(809,463)



**RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS**

**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>	SPPCRC <sup>(6)</sup>		SCRS <sup>(7)</sup>
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.330	-	0.946	-	0.046	0.236	0.510	-	0.509
GS-1, GST-1 Secondary	0.290	-	0.816	-	0.044	0.204	0.494	-	0.443
Primary	0.287	-	0.808	-	0.044	0.202	0.489	-	0.439
Transmission	0.284	-	0.800	-	0.043	0.200	0.484	-	0.434
GS-2 (Sec.)	0.227	-	0.597	-	0.042	0.141	0.231	-	0.221
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.93	-	2.53	0.043	0.176	-	1.34	0.329
Primary	-	0.92	-	2.50	0.043	0.174	-	1.31	0.326
Transmission	-	0.91	-	2.48	0.042	0.172	-	0.25	0.322
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.79	-	2.05	0.041	0.120	-	2.11	0.329
Primary	-	0.78	-	2.03	0.041	0.119	-	2.09	0.326
Transmission	-	0.77	-	2.01	0.040	0.118	-	2.07	0.322
IS-2, IST-2, SS-2*									
Secondary	-	0.76	-	1.99	0.041	0.143	-	1.02	0.161
Primary	-	0.75	-	1.97	0.041	0.142	-	0.83	0.159
Transmission	-	0.74	-	1.95	0.040	0.140	-	0.19	0.158
LS-1 (Sec.)	0.117	-	0.237	-	0.037	0.056	0.373	-	0.422
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	0.090	-	0.244	-	-	-	0.119	-
Primary	-	0.089	-	0.242	-	-	-	0.118	-
Transmission	-	0.088	-	0.239	-	-	-	0.117	-
Daily									
Secondary	-	0.043	-	0.116	-	-	-	0.057	-
Primary	-	0.043	-	0.115	-	-	-	0.056	-
Transmission	-	0.042	-	0.114	-	-	-	0.056	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery <sup>(1)</sup>					
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Super-Off-Peak	
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	4.947	N/A	N/A	N/A	
RS-1 Only > 1,000	6.017	N/A	N/A	N/A	
LS-1 Only Secondary	4.880	N/A	N/A	N/A	
All Other Rate Schedules Secondary	5.247	6.706	5.284	3.736	
All Other Rate Schedules Primary	5.195	6.639	5.231	3.699	
All Other Rate Schedules Transmission	5.142	6.571	5.178	3.661	

(Continued on Page No. 2)



**RATE SCHEDULE BA-1  
 BILLING ADJUSTMENTS**

**Applicable:**

To the Rate Per Month provision in each of the Company's filed rate schedules which reference the billing adjustments set forth below.

COST RECOVERY FACTORS									
Rate Schedule/Metering Level	ECCR <sup>(2)</sup>		CCR <sup>(3)</sup>		ECRC <sup>(4)</sup>	ASC <sup>(5)</sup>	SPPCRC <sup>(6)</sup>		SCRS <sup>(7)</sup>
	¢/ kWh	\$/ kW	¢/ kWh	\$/ kW	¢/ kWh	¢/ kWh	¢/ kWh	\$/ kW	¢/ kWh
RS-1, RST-1, RSL-1, RSL-2 (Sec.) < 1000 > 1000	0.330	-	0.946	-	0.046	0. <del>233</del> <u>236</u>	0.510	-	0.509
GS-1, GST-1 Secondary	0.290	-	0.816	-	0.044	0. <del>210</del> <u>204</u>	0.494	-	0.443
Primary	0.287	-	0.808	-	0.044	0. <del>208</del> <u>202</u>	0.489	-	0.439
Transmission	0.284	-	0.800	-	0.043	0. <del>206</del> <u>200</u>	0.484	-	0.434
GS-2 (Sec.)	0.227	-	0.597	-	0.042	0. <del>448</del> <u>441</u>	0.231	-	0.221
GSD-1, GSDT-1, SS-1*									
Secondary	-	0.93	-	2.53	0.043	0. <del>482</del> <u>476</u>	-	1.34	0.329
Primary	-	0.92	-	2.50	0.043	0. <del>480</del> <u>474</u>	-	1.31	0.326
Transmission	-	0.91	-	2.48	0.042	0. <del>478</del> <u>472</u>	-	0.25	0.322
CS-2, CST-2, CS-3, CST-3, SS-3*									
Secondary	-	0.79	-	2.05	0.041	0. <del>424</del> <u>420</u>	-	2.11	0.329
Primary	-	0.78	-	2.03	0.041	0. <del>420</del> <u>419</u>	-	2.09	0.326
Transmission	-	0.77	-	2.01	0.040	0. <del>419</del> <u>418</u>	-	2.07	0.322
IS-2, IST-2, SS-2*									
Secondary	-	0.76	-	1.99	0.041	0. <del>453</del> <u>443</u>	-	1.02	0.161
Primary	-	0.75	-	1.97	0.041	0. <del>454</del> <u>442</u>	-	0.83	0.159
Transmission	-	0.74	-	1.95	0.040	0. <del>450</del> <u>440</u>	-	0.19	0.158
LS-1 (Sec.)	0.117	-	0.237	-	0.037	0. <del>064</del> <u>056</u>	0.373	-	0.422
*SS-1, SS-2, SS-3 Monthly									
Secondary	-	0.090	-	0.244	-	-	-	0.119	-
Primary	-	0.089	-	0.242	-	-	-	0.118	-
Transmission	-	0.088	-	0.239	-	-	-	0.117	-
Daily									
Secondary	-	0.043	-	0.116	-	-	-	0.057	-
Primary	-	0.043	-	0.115	-	-	-	0.056	-
Transmission	-	0.042	-	0.114	-	-	-	0.056	-
GSLM-1, GSLM-2	See appropriate General Service rate schedule								

Fuel Cost Recovery <sup>(1)</sup>					
Rate Schedule/Metering Level	Levelized	On-Peak	Off-Peak	Super-Off-Peak	
	¢/ kWh	¢/ kWh	¢/ kWh	¢/ kWh	
RS-1 Only < 1,000	4.947	N/A	N/A	N/A	
RS-1 Only > 1,000	6.017	N/A	N/A	N/A	
LS-1 Only Secondary	4.880	N/A	N/A	N/A	
All Other Rate Schedules Secondary	5.247	6.706	5.284	3.736	
All Other Rate Schedules Primary	5.195	6.639	5.231	3.699	
All Other Rate Schedules Transmission	5.142	6.571	5.178	3.661	

(Continued on Page No. 2)