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December 22, 2023

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor
FPSC Docket No. 20230001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of November 2023.

Thank you for your assistance in connection with this matter.

Sincerely,

A handwritten signature in blue ink that reads 'Malcolm N. Means'.

Malcolm N. Means

MNM/bml

Attachment

cc: All Parties of Record (w/attachment)
Devlin Higgins (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 22nd day of December 2023 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	41,381,683	55,331,428	(13,949,745)	-25.2%	1,441,618	1,458,570	(16,952)	-1.2%	2.87050	3.79354	(0.92304)	-24.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	41,381,683	55,331,428	(13,949,745)	-25.2%	1,441,618	1,458,570	(16,952)	-1.2%	2.87050	3.79354	(0.92304)	-24.3%
6. Fuel Cost of Purchased Power - Firm (A7)	1,763,233	0	1,763,233	0.0%	33,906	0	33,906	0.0%	5.20036	0.00000	5.20036	0.0%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	1,606,662	326,480	1,280,182	392.1%	35,794	4,930	30,864	626.0%	4.48863	6.62231	(2.13368)	-32.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	205,714	130,070	75,644	58.2%	11,137	4,920	6,217	126.4%	1.84712	2.64370	(0.79658)	-30.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	3,575,609	456,550	3,119,059	683.2%	80,837	9,850	70,987	720.7%	4.42323	4.63503	(0.21179)	-4.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,522,455	1,468,420	54,035	3.7%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	48,757	134,150	(85,393)	-63.7%	2,790	3,760	(970)	-25.8%	1.74756	3.56782	(1.82026)	-51.0%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	484,372	0	484,372	0.0%	28,595	0	28,595	0.0%	1.69390	0.00000	1.69390	0.0%
18. Gains on Sales	170,276	12,321	157,955	1282.0%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	703,405	146,471	556,934	380.2%	31,385	3,760	27,625	734.7%	2.24121	3.89551	(1.65429)	-42.5%
20. Net Inadvertant Interchange					(1,348)	0	(1,348)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					1,149	0	1,149	0.0%				
22. Interchange and Wheeling Losses					1,772	0	1,772	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	44,253,887	55,641,507	(11,387,620)	-20.5%	1,489,099	1,464,660	24,439	1.7%	2.97186	3.79894	(0.82708)	-21.8%
24. Net Unbilled	(3,234,331)	(6,932,986)	3,698,655	-53.3%	(108,832)	(182,498)	73,666	-40.4%	2.97186	3.79894	(0.82708)	-21.8%
25. Company Use	75,426	121,566	(46,140)	-38.0%	2,538	3,200	(662)	-20.7%	2.97187	3.79894	(0.82707)	-21.8%
26. T & D Losses	2,119,614	3,545,398	(1,425,784)	-40.2%	71,323	93,326	(22,003)	-23.6%	2.97186	3.79894	(0.82708)	-21.8%
27. System KWH Sales	44,253,887	55,641,507	(11,387,620)	-20.5%	1,524,070	1,550,632	(26,562)	-1.7%	2.90366	3.58831	(0.68465)	-19.1%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	44,253,887	55,641,507	(11,387,620)	-20.5%	1,524,070	1,550,632	(26,562)	-1.7%	2.90366	3.58831	(0.68465)	-19.1%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	44,253,887	55,641,507	(11,387,620)	-20.5%	1,524,070	1,550,632	(26,562)	-1.7%	2.90366	3.58831	(0.68465)	-19.1%
32. 2021 Optimization Mechanism Gain	401,656	401,656	0	0.0%	1,524,070	1,550,632	(26,562)	-1.7%	0.02635	0.02590	0.00045	1.7%
33. True-up *	7,221,028	7,221,028	0	0.0%	1,524,070	1,550,632	(26,562)	-1.7%	0.47380	0.46568	0.00812	1.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	51,876,571	63,264,191	(11,387,620)	-18.0%	1,524,070	1,550,632	(26,562)	-1.7%	3.40382	4.07990	(0.67608)	-16.6%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	51,913,922	63,309,741	(11,395,819)	-18.0%	1,524,070	1,550,632	(26,562)	-1.7%	3.40627	4.08283	(0.67656)	-16.6%
37. GPIF * (Already Adjusted for Taxes)	45,514	45,514	0	0.0%	1,524,070	1,550,632	(26,562)	-1.7%	0.00299	0.00294	0.00005	1.7%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	51,959,436	63,355,255	(11,395,819)	-18.0%	1,524,070	1,550,632	(26,562)	-1.7%	3.40926	4.08577	(0.67651)	-16.6%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.409	4.086	(0.677)	-16.6%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: November 2023

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	504,618,363	715,153,582	(210,535,219)	-29.4%	18,845,958	19,372,150	(526,192)	-2.7%	2.67759	3.69166	(1.01406)	-27.5%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	504,618,363	715,153,582	(210,535,219)	-29.4%	18,845,958	19,372,150	(526,192)	-2.7%	2.67759	3.69166	(1.01406)	-27.5%
6. Fuel Cost of Purchased Power - Firm (A7)	36,960,681	3,599,740	33,360,941	926.8%	819,673	57,660	762,013	1321.6%	4.50920	6.24305	(1.73385)	-27.8%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	29,226,138	2,685,290	26,540,848	988.4%	753,951	29,120	724,831	2489.1%	3.87640	9.22146	(5.34507)	-58.0%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	1,969,436	1,638,380	331,056	20.2%	90,653	59,290	31,363	52.9%	2.17250	2.76333	(0.59083)	-21.4%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	68,156,255	7,923,410	60,232,845	760.2%	1,664,277	146,070	1,518,207	1039.4%	4.09525	5.42439	(1.32915)	-24.5%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					20,510,235	19,518,220	992,015	5.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	595,640	1,323,970	(728,330)	-55.0%	33,217	37,000	(3,783)	-10.2%	1.79318	3.57830	(1.78512)	-49.9%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	3,806,827	0	3,806,827	0.0%	189,756	0	189,756	0.0%	2.00617	0.00000	2.00617	0.0%
18. Gains on Sales	2,385,227	121,601	2,263,626	1861.5%								
19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)	6,787,694	1,445,571	5,342,123	369.6%	222,973	37,000	185,973	502.6%	3.04418	3.90695	(0.86277)	-22.1%
20. Net Inadvertant Interchange					5,243	0	5,243	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					18,126	0	18,126	0.0%				
22. Interchange and Wheeling Losses					22,110	0	22,110	0.0%				
23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)	565,986,924	721,631,421	(155,644,497)	-21.6%	20,288,521	19,481,220	807,301	4.1%	2.78969	3.70424	(0.91455)	-24.7%
24. Net Unbilled	(5,511,782) (a)	(2,417,698) (a)	(3,094,084)	128.0%	(80,475)	(16,455)	(64,020)	389.1%	6.84906	14.69316	(7.84409)	-53.4%
25. Company Use	883,797 (a)	1,310,040 (a)	(426,243)	-32.5%	31,259	35,200	(3,941)	-11.2%	2.82734	3.72170	(0.89437)	-24.0%
26. T & D Losses	28,937,702 (a)	35,513,082 (a)	(6,575,380)	-18.5%	1,036,495	955,108	81,387	8.5%	2.79188	3.71823	(0.92635)	-24.9%
27. System KWH Sales	565,986,924	721,631,421	(155,644,497)	-21.6%	19,301,242	18,507,367	793,875	4.3%	2.93239	3.89916	(0.96677)	-24.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	565,986,924	721,631,421	(155,644,497)	-21.6%	19,301,242	18,507,367	793,875	4.3%	2.93239	3.89916	(0.96677)	-24.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	565,986,925	721,631,421	(155,644,496)	-21.6%	19,301,242	18,507,367	793,875	4.3%	2.93239	3.89916	(0.96677)	-24.8%
32. 2021 Optimization Mechanism Gain	4,418,216	4,418,216	0	0.0%	19,301,242	18,507,367	793,875	4.3%	0.02289	0.02387	(0.00098)	-4.1%
33. True-up *	57,768,225	57,768,225	0	0.0%	19,301,242	18,507,367	793,875	4.3%	0.29930	0.31214	(0.01284)	-4.1%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	628,173,366	783,817,862	(155,644,496)	-19.9%	19,301,242	18,507,367	793,875	4.3%	3.25457	4.23517	(0.98059)	-23.2%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	628,625,651	784,382,212	(155,756,561)	-19.9%	19,301,242	18,507,367	793,875	4.3%	3.25692	4.23822	(0.98130)	-23.2%
37. GPIF * (Already Adjusted for Taxes)	500,654	500,654	0	0.0%	19,301,242	18,507,367	793,875	4.3%	0.00259	0.00271	(0.00011)	-4.1%
38. Fuel Cost Adjusted for Taxes (Incl. GPIF)	629,126,305	784,882,866	(155,756,561)	-19.8%	19,301,242	18,507,367	793,875	4.3%	3.25951	4.24093	(0.98141)	-23.1%
39. Fuel FAC Rounded to the Nearest .001 cents per KWH									3.260	4.241	(0.981)	-23.1%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	41,381,683	55,331,428	(13,949,745)	-25.2%	504,618,363	715,153,582	(210,535,219)	-29.4%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	533,129	134,150	398,979	297.4%	4,402,467	1,323,970	3,078,497	232.5%
2a. GAINS FROM SALES	170,276	12,321	157,955	1282.0%	2,385,227	121,601	2,263,626	1861.5%
3. FUEL COST OF PURCHASED POWER	1,763,233	0	1,763,233	0.0%	36,960,681	3,599,740	33,360,941	926.8%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	205,714	130,070	75,644	58.2%	1,969,436	1,638,380	331,056	20.2%
4. ENERGY COST OF ECONOMY PURCHASES	<u>1,606,662</u>	<u>326,480</u>	<u>1,280,182</u>	<u>392.1%</u>	<u>29,226,138</u>	<u>2,685,290</u>	<u>26,540,848</u>	<u>988.4%</u>
5. TOTAL FUEL & NET POWER TRANSACTION	44,253,887	55,641,507	(11,387,620)	-20.5%	565,986,924	721,631,421	(155,644,497)	-21.6%
6. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	<u><u>44,253,887</u></u>	<u><u>55,641,507</u></u>	<u><u>(11,387,620)</u></u>	<u><u>-20.5%</u></u>	<u><u>565,986,924</u></u>	<u><u>721,631,421</u></u>	<u><u>(155,644,497)</u></u>	<u><u>-21.6%</u></u>
B. MWH SALES								
1. JURISDICTIONAL SALES	1,524,070	1,550,632	(26,562)	-1.7%	19,301,236	18,507,367	793,869	4.3%
2. NONJURISDICTIONAL SALES	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. TOTAL SALES	<u><u>1,524,070</u></u>	<u><u>1,550,632</u></u>	<u><u>(26,562)</u></u>	<u><u>-1.7%</u></u>	<u><u>19,301,236</u></u>	<u><u>18,507,367</u></u>	<u><u>793,869</u></u>	<u><u>4.3%</u></u>
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
C. TRUE-UP CALCULATION									
1. JURISDICTIONAL FUEL REVENUE	78,759,540	80,319,135	(1,559,595)	-1.9%	989,300,912	948,408,972	40,891,940	4.3%	
2. JURISDICTIONAL FUEL REVENUE CREDIT	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(7,221,028)	(7,221,028)	0	0.0%	(57,768,225)	(57,768,225)	0	0.0%	
2b. GPIF PROVISION	(45,514)	(45,514)	0	0.0%	(500,654)	(500,654)	0	0.0%	
2c. 2021 OPTIMIZATION MECHANISM GAIN	<u>(401,656)</u>	<u>(401,656)</u>	<u>0</u>	<u>0.0%</u>	<u>(4,418,216)</u>	<u>(4,418,216)</u>	<u>0</u>	<u>0.0%</u>	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>71,091,342</u>	<u>72,650,937</u>	<u>(1,559,595)</u>	<u>-2.1%</u>	<u>926,613,817</u>	<u>885,721,877</u>	<u>40,891,940</u>	<u>4.6%</u>	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	44,253,887	55,641,507	(11,387,620)	-20.5%	565,986,924	721,631,421	(155,644,497)	-21.6%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	44,253,887	55,641,507	(11,387,620)	-20.5%	565,986,925	721,631,421	(155,644,496)	-21.6%	
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	
6b. (LINE C6 x LINE C6a)	44,253,887	55,641,507	(11,387,620)	-20.5%	565,986,925	721,631,421	(155,644,496)	-21.6%	
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>44,253,887</u>	<u>55,641,507</u>	<u>(11,387,620)</u>	<u>-20.5%</u>	<u>565,986,925</u>	<u>721,631,421</u>	<u>(155,644,496)</u>	<u>-21.6%</u>	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	26,837,455	17,009,430	9,828,025	57.8%	360,626,892	164,090,456	196,536,436	119.8%	
8. INTEREST PROVISION FOR THE MONTH	(589,770)	(825,760)	235,990	-28.6%	(15,610,952)	(12,641,313)	(2,969,639)	23.5%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(148,674,314)	(332,177,098)	183,502,784	-55.2%	-----NOT APPLICABLE-----				
10. TRUE-UP COLLECTED (REFUNDED)	<u>7,221,028</u>	<u>7,221,028</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(115,205,601)</u>	<u>(308,772,400)</u>	<u>193,566,799</u>	<u>-62.7%</u>	-----NOT APPLICABLE-----				

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C10)	(148,674,314)	(332,177,098)	183,502,784	-55.2%	-----NOT APPLICABLE-----			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11)	<u>(114,615,831)</u>	<u>(307,946,640)</u>	<u>193,330,809</u>	<u>-62.8%</u>	-----NOT APPLICABLE-----			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(263,290,145)</u>	<u>(640,123,738)</u>	<u>376,833,593</u>	<u>-58.9%</u>	-----NOT APPLICABLE-----			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(131,645,073)	(320,061,869)	188,416,796	-58.9%	-----NOT APPLICABLE-----			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	5.400	3.100	2.300	74.2%	-----NOT APPLICABLE-----			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>5.340</u>	<u>3.100</u>	<u>2.240</u>	<u>72.3%</u>	-----NOT APPLICABLE-----			
7. TOTAL (LINE D5 + LINE D6)	<u>10.740</u>	<u>6.200</u>	<u>4.540</u>	<u>73.2%</u>	-----NOT APPLICABLE-----			
8. AVERAGE INT. RATE (50% OF LINE D7)	5.370	3.100	2.270	73.2%	-----NOT APPLICABLE-----			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.448	0.258	0.190	73.6%	-----NOT APPLICABLE-----			
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(589,770)</u>	<u>(825,760)</u>	<u>235,990</u>	<u>-28.6%</u>	-----NOT APPLICABLE-----			

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	140,694	92,166	48,528	52.7%	762,398	1,014,439	(252,041)	-24.8%
3 COAL	5,231,939	2,825,947	2,405,992	85.1%	30,090,223	28,777,155	1,313,068	4.6%
4 NATURAL GAS	36,009,050	52,413,315	(16,404,265)	-31.3%	473,765,744	685,361,988	(211,596,244)	-30.9%
5 SOLAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	41,381,683	55,331,428	(13,949,745)	-25.2%	504,618,365	715,153,582	(210,535,217)	-29.4%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	432	300	132	43.9%	2,300	3,300	(1,000)	-30.3%
10 COAL	117,968	61,370	56,598	92.2%	622,726	634,110	(11,384)	-1.8%
11 NATURAL GAS	1,209,240	1,265,590	(56,350)	-4.5%	16,580,221	16,816,830	(236,609)	-1.4%
12 SOLAR	113,978	131,310	(17,332)	-13.2%	1,640,712	1,917,910	(277,198)	-14.5%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,441,618	1,458,570	(16,952)	-1.2%	18,845,958	19,372,150	(526,192)	-2.7%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	1,014	665	349	52.5%	5,515	7,315	(1,800)	-24.6%
17 COAL (TON)	55,618	31,350	24,268	77.4%	315,117	322,190	(7,073)	-2.2%
18 NATURAL GAS (MCF)	8,474,496	8,471,695	2,801	0.0%	117,543,592	113,473,885	4,069,707	3.6%
19 SOLAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	5,912	3,900	2,012	51.6%	32,147	42,900	(10,753)	-25.1%
23 COAL	1,219,527	705,290	514,237	72.9%	7,196,980	7,249,060	(52,080)	-0.7%
24 NATURAL GAS	8,655,034	8,703,740	(48,706)	-0.6%	120,138,202	116,586,040	3,552,162	3.0%
25 SOLAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	9,880,473	9,412,930	467,543	5.0%	127,367,329	123,878,000	3,489,329	2.8%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.03%	0.02%	0.01%	45.6%	0.01%	0.02%	0.00%	-28.4%
30 COAL	8.18%	4.21%	3.98%	94.5%	3.30%	3.27%	0.03%	0.9%
31 NATURAL GAS	83.88%	86.77%	-2.89%	-3.3%	87.98%	86.81%	1.17%	1.3%
32 SOLAR	7.91%	9.00%	-1.10%	-12.2%	8.71%	9.90%	-1.19%	-12.1%
33 OTHER	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	138.73	138.60	0.14	0.1%	138.24	138.68	(0.44)	-0.3%
37 COAL (\$/TON)	94.07	90.14	3.93	4.4%	95.49	89.32	6.17	6.9%
38 NATURAL GAS (\$/MCF)	4.25	6.19	(1.94)	-31.3%	4.03	6.04	(2.01)	-33.3%
39 SOLAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	23.80	23.63	0.17	0.7%	23.72	23.65	0.07	0.3%
43 COAL	4.29	4.01	0.28	7.1%	4.18	3.97	0.21	5.3%
44 NATURAL GAS	4.16	6.02	(1.86)	-30.9%	3.94	5.88	(1.94)	-32.9%
45 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.19	5.88	(1.69)	-28.8%	3.96	5.77	(1.81)	-31.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
BTU BURNED PER KWH (BTU/KWH)									
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%	
49 LIGHT OIL	13,693	13,000	693	5.3%	13,977	13,000	977	7.5%	
50 COAL	10,338	11,492	(1,154)	-10.0%	11,557	11,432	125	1.1%	
51 NATURAL GAS	7,157	6,877	280	4.1%	7,246	6,933	313	4.5%	
52 SOLAR	0	0	0	0.0%	0	0	0	0.0%	
53 OTHER	0	0	0	0.0%	0	0	0	0.0%	
54 TOTAL (BTU/KWH)	6,854	6,454	400	6.2%	6,758	6,395	363	5.7%	
GENERATED FUEL COST PER KWH (cents/KWH)									
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
56 LIGHT OIL	32.59	30.72	1.87	6.1%	33.15	30.74	2.41	7.8%	
57 COAL	4.44	4.60	(0.16)	-3.5%	4.83	4.54	0.29	6.4%	
58 NATURAL GAS	2.98	4.14	(1.16)	-28.0%	2.86	4.08	(1.22)	-29.9%	
59 SOLAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
61 TOTAL (cents/KWH)	2.87	3.79	(0.92)	-24.3%	2.68	3.69	(1.01)	-27.4%	

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	198.0	17.2	-	46.7	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.7	711.9	5.2	-	11.7	-	SOLAR	-	-	-	-	-	-
LEGOLAND SOLAR	1.4	144.0	14.3	-	34.6	-	SOLAR	-	-	-	-	-	-
PAYNE CREEK SOLAR	70.1	6,925.0	13.7	-	32.0	-	SOLAR	-	-	-	-	-	-
BALM SOLAR	74.2	7,419.0	13.9	-	32.6	-	SOLAR	-	-	-	-	-	-
LITHIA SOLAR	74.3	7,089.0	13.3	-	31.1	-	SOLAR	-	-	-	-	-	-
GRANGE HALL SOLAR	60.9	6,117.0	14.0	-	33.3	-	SOLAR	-	-	-	-	-	-
PEACE CREEK SOLAR	55.2	5,175.0	13.0	-	31.7	-	SOLAR	-	-	-	-	-	-
BONNIE MINE SOLAR	37.4	3,166.0	11.8	-	26.6	-	SOLAR	-	-	-	-	-	-
LAKE HANCOCK SOLAR	49.3	5,160.0	14.6	-	35.2	-	SOLAR	-	-	-	-	-	-
WIMAUMA SOLAR	74.7	8,703.0	16.2	-	15.7	-	SOLAR	-	-	-	-	-	-
LITTLE MANATEE RIVER SOLAR	74.3	8,777.0	16.4	-	38.7	-	SOLAR	-	-	-	-	-	-
DURRANCE	59.8	6,460.0	15.0	-	34.3	-	SOLAR	-	-	-	-	-	-
ESA CANOPY SOLAR	0.9	66.5	10.7	-	27.0	-	SOLAR	-	-	-	-	-	-
MICRO GRID SOLAR	(3) 0.0	(0.2)	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
MAGNOLIA SOLAR	74.3	7,883.0	14.8	-	33.8	-	SOLAR	-	-	-	-	-	-
JAMISON SOLAR	74.3	8,031.0	15.0	-	36.6	-	SOLAR	-	-	-	-	-	-
BIG BEND 2 SOLAR	45.6	4,583.0	13.9	-	32.2	-	SOLAR	-	-	-	-	-	-
MOUNTAIN VIEW SOLAR	54.4	5,857.0	15.0	-	34.6	-	SOLAR	-	-	-	-	-	-
FLOATING SOLAR	(3) 0.9	103.2	0.0	-	36.5	-	SOLAR	-	-	-	-	-	-
AGRI VOLTAICS SOLAR	(3) 0.9	88.1	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
FLORIDA AQUARIUM SOLAR	(3) 0.0	0.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAUREL OAKS SOLAR	61.0	6,757.0	15.4	-	35.7	-	SOLAR	-	-	-	-	-	-
RIVERSIDE SOLAR	55.0	6,242.0	15.8	-	36.0	-	SOLAR	-	-	-	-	-	-
JUNIPER SOLAR	(3) 0.0	178.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
ALAFIA SOLAR	(3) 0.0	6,256.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 BESS	0.0	20.1	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
DOVER SOLAR	(3) 0.0	931.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
LAKE MABEL SOLAR	(3) 0.0	937.0	0.0	-	0.0	-	SOLAR	-	-	-	-	-	-
SOLAR TOTAL	1,020.2	113,977.6	14.4	-	13.9	-	SOLAR	-	-	-	-	-	-
BIG BEND 1 ST	395	163,778	57.5	33.6	57.5	0	GAS	0	0	0.0	0	0.00	0.00
BIG BEND 5 CT	330	160,282	67.4	81.0	83.2	9,624	GAS	1,509,358	1,022,000	1,542,563.5	6,413,423	4.00	4.25
BIG BEND 6 CT	330	183,240	77.0	90.5	85.1	9,544	GAS	1,711,104	1,022,000	1,748,747.8	7,270,664	3.97	4.25
BIG BEND #1 CC TOTAL	1,055	507,299	66.8	66.2	66.7	6,488	GAS	3,220,461	1,022,000	3,291,311.3	13,684,087	2.70	-
B.B.#4 (COAL)	(4) 422	119,493	39.3	67.4	63.5	-	COAL	55,618	21,926,840	1,219,527.0	5,231,939	4.38	94.07
B.B.#4 (GAS)	410	16,275	5.5	67.4	33.9	-	GAS	164,862	164,862	168,488.5	700,515	4.30	4.25
BIG BEND #4 TOTAL	422	135,768	44.6	67.4	64.5	10,223	-	-	-	1,388,015.5	5,932,454	4.37	-
B.B. IGNITION	-	-	-	-	-	-	-	5,774	0	0.0	24,535	-	4.25
BIG BEND CT #4 TOTAL	56	62	0.2	48.3	19.4	29,759	GAS	1,813	0	1,853.1	7,705	12.37	4.25
BIG BEND STATION TOTAL	1,533	643,130	58.3	65.9	58.2	7,279	-	-	-	4,681,179.9	19,648,781	3.06	-
POLK #1 GASIFIER	245	(1,525)	-	-	-	-	COAL	-	-	-	-	-	-
POLK #1 CT (GAS)	170	14,539	11.9	96.6	46.9	13,270	GAS	188,781	188,781	192,934.5	802,152	3.96	4.25
POLK #1 ST	50	5,724	15.9	96.2	65.2	-	-	-	-	-	-	-	-
POLK #1 TOTAL	220	18,738	11.8	96.5	50.5	10,297	-	-	-	192,934.5	802,152	4.28	-
POLK #2 ST DUCT FIRING	461	4,711	1.4	-	20.4	8,400	GAS	38,723	1,022,000	39,574.6	164,537	3.49	4.25
POLK #2 ST W/O DUCT FIRING	341	149,326	60.7	-	-	-	-	-	-	-	-	-	-
POLK #2 ST TOTAL	461	154,037	46.3	95.5	48.1	-	GAS	-	-	39,574.6	164,537	0.11	-
POLK #2 CT (GAS)	150	63,626	58.9	100.0	86.3	11,388	GAS	1,022,000	709,000	724,598.3	3,012,619	4.73	2.95
POLK #2 CT (OIL)	159	321	0.3	100.0	69.9	14,153	LGT.OIL	779	5,829,600	4,540.2	108,047	33.68	138.73
POLK #2 TOTAL	150	63,947	59.1	100.0	86.3	11,402	-	-	-	729,138.5	3,120,666	4.88	-
POLK #3 CT (GAS)	150	79,603	73.7	99.1	86.9	11,329	GAS	882,378	1,022,000	901,790.5	3,749,320	4.71	4.25
POLK #3 CT (OIL)	159	111	0.1	99.1	58.2	12,363	LGT.OIL	235	5,829,600	1,371.8	32,647	29.42	138.73
POLK #3 TOTAL	150	79,714	73.7	99.1	86.9	11,330	-	-	-	903,162.3	3,781,967	4.74	-
POLK #4 TOTAL	150	60,667	56.1	96.8	85.1	11,273	GAS	669,181	1,022,000	683,903.3	2,843,424	4.69	4.25
POLK #5 TOTAL	150	56,077	51.9	100.0	85.5	11,220	GAS	615,642	1,022,000	629,185.8	2,615,928	4.66	4.25
POLK #2 CC TOTAL	1,061	414,441	54.3	97.5	56.3	7,202	GAS	-	-	2,984,964.5	12,526,521	3.02	-
POLK STATION TOTAL	1,281	433,179	47.0	97.3	48.7	7,336	-	-	-	3,177,899.0	13,328,673	3.08	-

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ⁽²⁾	AS BURNED FUEL COST (\$) ⁽¹⁾	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	245	67,356	38.3	83.8	46.3	-		-	-	-	-	-	-
BAYSIDE CT1A	168	35,649	29.8	83.9	71.4	12,410	GAS	432,898	1,022,000	442,421.6	1,839,430	5.16	4.25
BAYSIDE CT1B	168	46,033	38.3	84.0	71.2	12,299	GAS	553,986	1,022,000	566,174.1	2,353,948	5.11	4.25
BAYSIDE CT1C	168	36,881	30.9	83.8	70.7	12,175	GAS	439,348	1,022,000	449,013.3	1,866,836	5.06	4.25
BAYSIDE UNIT 1 TOTAL	749	185,919	34.7	83.8	42.0	7,840	GAS	1,426,232	1,022,000	1,457,609.0	6,060,213	3.26	4.25
BAYSIDE ST 2	305	19,913	9.5	35.1	48.2	-		-	-	-	-	-	-
BAYSIDE CT2A	156	10,159	8.9	36.1	83.5	11,895	GAS	118,242	1,022,000	120,843.7	502,425	4.95	4.25
BAYSIDE CT2B	156	9,838	8.6	36.2	82.7	12,600	GAS	121,289	1,022,000	123,957.4	515,370	5.24	4.25
BAYSIDE CT2C	156	14,210	12.4	35.4	71.9	12,303	GAS	171,057	1,022,000	174,820.2	726,839	5.11	4.25
BAYSIDE CT2D	156	9,326	8.2	37.3	61.5	13,145	GAS	119,952	1,022,000	122,591.4	509,691	5.47	4.25
BAYSIDE UNIT 2 TOTAL	929	63,446	9.5	35.8	48.3	8,546	GAS	530,541	1,022,000	542,212.8	2,254,325	3.55	4.25
BAYSIDE UNIT 3 TOTAL	56	132	0.3	85.8	48.0	10,967	GAS	1,415	1,022,000	1,446.5	6,014	4.56	4.25
BAYSIDE UNIT 4 TOTAL	56	472	1.2	85.8	87.6	11,034	GAS	5,097	1,022,000	5,209.5	21,659	4.59	4.25
BAYSIDE UNIT 5 TOTAL	56	602	1.5	82.6	90.1	11,020	GAS	6,493	1,022,000	6,635.4	27,588	4.58	4.25
BAYSIDE UNIT 6 TOTAL	56	760	1.9	85.8	88.7	10,898	GAS	8,103	1,022,000	8,281.0	34,429	4.53	4.25
BAYSIDE STATION TOTAL	1,902	251,331	18.5	60.5	22.3	8,043	GAS	1,977,881	1,022,000	2,021,394.1	8,404,229	3.34	4.25
SYSTEM	5,736	1,441,618	34.9	72.2	36.9	6,854	-	-	-	9,880,473.0	41,381,683	2.87	-

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE
⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Test Energy

(4) Consists of fixed costs

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
HEAVY OIL								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
LIGHT OIL⁽¹⁾								
15 PURCHASES:								
16 UNITS (BBL)	(0)	665	(665)	-100.0%	4,583	7,315	(2,732)	-37.4%
17 UNIT COST (\$/BBL)	(1.17)	136.05	(137.21)	-100.9%	(13.67)	138.21	(151.88)	-109.9%
18 AMOUNT (\$)	0	90,471	(90,471)	-100.0%	(62,635)	1,011,010	(1,073,645)	-106.2%
19 BURNED:								
20 UNITS (BBL)	1,014	665	349	52.5%	5,515	7,315	(1,800)	-24.6%
21 UNIT COST (\$/BBL)	138.73	138.60	0.14	0.1%	138.24	138.68	(0.44)	-0.3%
22 AMOUNT (\$)	140,694	92,166	48,528	52.7%	762,398	1,014,439	(252,041)	-24.8%
23 ENDING INVENTORY:								
24 UNITS (BBL)	37,516	38,446	(930)	-2.4%	37,516	38,446	(930)	-2.4%
25 UNIT COST (\$/BBL)	138.73	138.56	0.17	0.1%	138.73	138.56	0.17	0.1%
26 AMOUNT (\$)	5,204,694	5,327,154	(122,460)	-2.3%	5,204,694	5,327,154	(122,460)	-2.3%
27								
28 DAYS SUPPLY: NORMAL	1,720	1,763	(43)	0.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	5	5	0	0.0%	-	-	-	-
COAL⁽²⁾								
30 PURCHASES:								
31 UNITS (TONS)	11,945	41,500	(29,555)	-71.2%	483,451	463,500	19,951	4.3%
32 UNIT COST (\$/TON)	92.55	91.52	1.03	1.1%	99.99	91.95	8.03	8.7%
33 AMOUNT (\$)	1,105,504	3,798,125	(2,692,621)	-70.9%	48,339,875	42,621,083	5,718,792	13.4%
34 BURNED:								
35 UNITS (TONS)	* 55,618	31,350	24,268	77.4%	315,117	322,190	(7,073)	-2.2%
36 UNIT COST (\$/TON)	94.07	90.14	3.93	4.4%	95.49	89.32	6.17	6.9%
37 AMOUNT (\$)	* 5,231,939	2,825,947	2,405,992	85.1%	30,090,223	28,777,155	1,313,068	4.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	322,376	294,374	28,002	9.5%	322,376	294,374	28,002	9.5%
40 UNIT COST (\$/TON)	103.27	95.61	7.66	8.0%	103.27	95.61	7.66	8.0%
41 AMOUNT (\$)	33,290,169	28,144,927	5,145,242	18.3%	33,290,169	28,144,927	5,145,242	18.3%
42								
43 DAYS SUPPLY:	368	336	32	10.0%	-	-	-	-
NATURAL GAS⁽³⁾								
44 PURCHASES:								
45 UNITS (MCF)	8,462,568	8,471,695	(9,127)	-0.1%	117,426,356	114,668,540	2,757,816	2.4%
46 UNIT COST (\$/MCF)	4.25	6.24	(2.00)	-32.0%	4.02	6.02	(2.00)	-33.2%
47 AMOUNT (\$)	35,932,756	52,876,355	(16,943,599)	-32.0%	471,659,033	689,746,482	(218,087,449)	-31.6%
48 BURNED:								
49 UNITS (MCF)	8,474,496	8,471,695	2,801	0.0%	117,543,592	113,473,885	4,069,707	3.6%
50 UNIT COST (\$/MCF)	4.25	6.19	(1.94)	-31.3%	4.03	6.04	(2.01)	-33.3%
51 AMOUNT (\$)	36,009,050	52,413,315	(16,404,265)	-31.3%	473,765,744	685,361,988	(211,596,244)	-30.9%
52 ENDING INVENTORY:								
53 UNITS (MCF)	244,525	1,556,420	(1,311,895)	-84.3%	244,525	1,556,420	(1,311,895)	-84.3%
54 UNIT COST (\$/MCF)	3.35	4.70	(1.35)	-28.6%	3.35	4.70	(1.35)	-28.6%
55 AMOUNT (\$)	819,518	7,310,720	(6,491,202)	-88.8%	819,518	7,310,720	(6,491,202)	-88.8%
56								
57 DAYS SUPPLY:	1	5	(4)	-80.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

SCHEDULE A5
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			-- AMOUNT	%			-- AMOUNT	%	
OTHER									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	
(1) RECONCILIATION - LIGHT OIL									
DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:									
	UNITS		DOLLARS						
OIL REPLACEMENT	0				0				
BB GYPSUM	0				0				
BB COAL FIELD	0				0				
BB OTHER PLANT	0				0				
PK OTHER PLANT	0				0				
TOTAL	0				0				
(2) RECONCILIATION - COAL									
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:									
	UNITS		DOLLARS						
FUEL ANALYSIS	0				4,311				
NON-INV EXPENSE	0				85,361				
AERIAL SURVEY ADJ					0				
ADDITIVES									
TOTAL	0				89,672				
(3) RECONCILIATION - NATURAL GAS									
DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:									
	UNITS		DOLLARS						
ADDITIVES	-				0				
BIG BEND NG IGNITION	-				0				
POLK NG IGNITION	-				0				
INVENTORY ADJ	-				0				
TOTAL	0				0				

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)(6A)	(8) TOTAL \$ FOR TOTAL COST (5)(6B)	(9) GAINS ON MARKET BASED SALES	
					(A) FUEL COST	(B) TOTAL COST				
ESTIMATED:										
SEMINOLE	JURISD.	SCH. - D	3,760.0	0.0	3,760.0	3.568	3.896	134,150.00	146,471.00	12,321.00
VARIOUS	JURISD.	MKT.BASE	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TOTAL			3,760.0	0.0	3,760.0	3.568	3.896	134,150.00	146,471.00	12,321.00
ACTUAL:										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	2,790.0	0.0	2,790.0	1.748	1.922	48,757.43	53,633.17	2,115.61
REEDY CREEK		SCH. - MA	310.0		310.0	2.240	3.465	6,943.25	10,741.79	3,476.04
DUKE ENERGY FLORIDA		SCH. - MA	6,199.0	0.0	6,199.0	1.696	2.206	105,129.24	136,758.61	25,657.54
THE ENERGY AUTHORITY		SCH. - MA	10,545.0	0.0	10,545.0	1.647	2.318	173,641.35	244,383.40	60,725.41
DUKE ENERGY CAROLINAS		SCH. - MA	3,208.0	0.0	3,208.0	1.674	2.365	53,703.15	75,866.71	19,034.61
CONSTELLATION ENERGY GENERATION		SCH. - MA	350.0	0.0	350.0	2.458	4.136	8,603.00	14,475.18	5,410.18
TENNESSEE VALLEY AUTHORITY		SCH. - MA	966.0	0.0	966.0	1.597	2.179	15,423.49	21,048.36	4,674.62
SOUTHERN COMPANY		SCH. - MA	6,497.0	0.0	6,497.0	1.712	2.445	111,232.02	158,856.20	40,399.99
RAINBOW ENERGY		SCH. - MA	520.0	0.0	520.0	1.865	3.671	9,696.16	19,089.62	8,781.86
SUB-TOTAL CURRENT MONTH			31,385.0	0.0	31,385.0	1.699	2.341	533,129.09	734,853.04	170,275.86
NO ADJUSTMENTS TO PRIOR MONTHS										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			2,790.0	0.0	2,790.0	1.748	1.922	48,757.43	53,633.17	2,115.61
SUB-TOTAL SCHEDULE MA/MB POWER SALES-JURISD.			28,595.0	0.0	28,595.0	1.694	2.382	484,371.66	681,219.87	168,160.25
TOTAL			31,385.0	0.0	31,385.0	1.699	2.341	533,129.09	734,853.04	170,275.86
CURRENT MONTH:										
DIFFERENCE			27,625.0	0.0	27,625.0	(1.869)	(1.555)	398,979.09	588,382.04	157,954.86
DIFFERENCE %			734.7%	0.0%	734.7%	-52.4%	-39.9%	297.4%	401.7%	1282.0%
PERIOD TO DATE:										
ACTUAL			169,778.0	0.0	169,778.0	2.007	3.317	3,407,270.48	5,631,849.60	1,968,474.58
ESTIMATED			37,000.0	0.0	37,000.0	3.578	3.907	1,323,970.00	1,445,571.00	121,601.00
DIFFERENCE			132,778.0	0.0	132,778.0	(1.571)	(0.590)	2,083,300.48	4,186,278.60	1,846,873.58
DIFFERENCE %			358.9%	0.0%	358.9%	-43.9%	-15.1%	157.4%	289.6%	1518.8%

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS		0.0	0.0	0.0	0.0	0.000	0.000	0.00
TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ACTUAL:								
SOUTHERN COMPANY	SCH. - J	1,700.0	0.0	0.0	1,700.0	5.100	5.100	86,700.00
ORLANDO UTIL. COMM.	SCH. - J	6,150.0	0.0	450.0	5,700.0	4.938	4.938	281,441.2
CONSTELLATION ENERGY GENERATION	SCH. - J	350.0	0.0	0.0	350.0	4.000	4.000	14,000.0
FLA. POWER & LIGHT	SCH. - J	17,175.0	0.0	1,075.0	16,100.0	5.386	5.386	867,104.22
RAINBOW ENERGY	SCH. - J	3,406.0	0.0	0.0	3,406.0	6.740	6.740	229,580.92
DUKE ENERGY FLORIDA	SCH. - J	5,850.0	0.0	125.0	5,725.0	5.638	5.638	322,771.25
DUKE ENERGY FLORIDA	OATT	925.0	0.0	0.0	925.0	2.579	2.579	23,856.25
SUB-TOTAL CURRENT MONTH		35,556.0	0.0	1,650.0	33,906.0	5.384	5.384	1,825,453.83
ADJUSTMENTS TO PRIOR MONTHS:								
DUKE ENERGY FLORIDA	September 2023 OATT	(1,476.0)	0.0	0.0	(1,476.0)	4.344	4.344	(64,110.40)
DUKE ENERGY FLORIDA	September 2023 OATT	1,476.0	0.0	0.0	1,476.0	4.549	4.549	67,147.40
DUKE ENERGY FLORIDA	September 2023 SCH. - J	(16,595.0)	0.0	0.0	(16,595.0)	3.910	3.910	(648,851.40)
DUKE ENERGY FLORIDA	September 2023 SCH. - J	16,595.0	0.0	0.0	16,595.0	3.946	3.946	654,912.00
DUKE ENERGY FLORIDA	October 2023 SCH. - J	(24,094.0)	0.0	0.0	(24,094.0)	4.236	4.236	(1,020,621.84)
DUKE ENERGY FLORIDA	October 2023 SCH. - J	24,094.0	0.0	0.0	24,094.0	3.940	3.940	949,303.60
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	0.000	0.000	(62,220.64)
SUB-TOTAL SCHEDULE D PURCHASED POWER		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL SCHEDULE J PURCHASED POWER		34,631.0	0.0	1,650.0	32,981.0	5.265	5.265	1,736,339.9
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		925.0	0.0	0.0	925.0	2.907	2.907	26,893.3
TOTAL		35,556.0	0.0	1,650.0	33,906.0	5.200	5.200	1,763,233.19
CURRENT MONTH:								
DIFFERENCE		35,556.0	0.0	1,650.0	33,906.0	5.200	5.200	1,763,233.19
DIFFERENCE %		0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
PERIOD TO DATE:								
ACTUAL		821,323.0	0.0	1,650.0	819,673.0	4.509	4.509	36,960,681.79
ESTIMATED		57,660.0	0.0	0.0	57,660.0	6.243	6.243	3,599,740.00
DIFFERENCE		763,663.0	0.0	1,650.0	762,013.0	(1.734)	(1.734)	33,360,941.79
DIFFERENCE %		1324.4%	0.0%	0.0%	1321.6%	-27.8%	-27.8%	926.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS								
	COGEN.							
	AS AVAIL.	4,920.0	0.0	0.0	4,920.0	2.644	2.644	130,070.00
TOTAL		4,920.0	0.0	0.0	4,920.0	2.644	2.644	130,070.00
ACTUAL:								
AS AVAILABLE								
CARGILL MILLPOINT	COGEN.	629.0	0.0	0.0	629.0	1.859	1.859	11,690.12
IMC-AGRICO-NEW WALES	COGEN.	110.0	0.0	0.0	110.0	2.037	2.037	2,240.86
IMC-AGRICO-S. PIERCE	COGEN.	10,343.0	0.0	0.0	10,343.0	1.874	1.874	193,778.95
SUB-TOTAL CURRENT MONTH		11,082.0	0.0	0.0	11,082.0	1.874	1.874	207,709.93
NET METERING		54.9	0.0	0.0	54.9	4.868	4.868	2,673.73
ADJUSTMENTS TO PRIOR MONTHS:								
CARGILL RIDGEWOOD	January 2023	COGEN.	0.0	0.0	0.0	0.000	0.000	(750.61)
CARGILL RIDGEWOOD	January 2023	COGEN.	0.0	0.0	0.0	0.000	0.000	399.97
CARGILL MILLPOINT	January 2023	COGEN.	(564.0)	0.0	0.0	(564.0)	2.887	(16,281.82)
CARGILL MILLPOINT	January 2023	COGEN.	564.0	0.0	0.0	564.0	2.713	15,299.24
IMC-AGRICO-NEW WALES	January 2023	COGEN.	(1.0)	0.0	0.0	(1.0)	194.834	(1,948.34)
IMC-AGRICO-NEW WALES	January 2023	COGEN.	1.0	0.0	0.0	1.0	(138.778)	(1,387.78)
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.0	61.7	61.7	(4,669.34)
TOTAL INCL NET METERING		11,136.9	0.0	0.0	11,136.9	1.847	1.847	205,714.3
CURRENT MONTH:								
DIFFERENCE		6,216.9	0.0	0.0	6,216.9	(0.797)	(0.797)	75,644.32
DIFFERENCE %		126.4%	0.0%	0.0%	126.4%	-30.1%	-30.1%	58.2%
PERIOD TO DATE:								
ACTUAL		90,651.7	0.0	0.0	90,651.7	2.173	2.173	1,969,436.65
ESTIMATED		59,290.0	0.0	0.0	59,290.0	2.763	2.763	1,638,380.00
DIFFERENCE		31,361.7	0.0	0.0	31,361.7	(0.591)	(0.591)	331,056.65
DIFFERENCE %		52.9%	0.0%	0.0%	52.9%	-21.4%	-21.4%	20.2%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
ESTIMATED:									
VARIOUS	Economy	4,930.0	0.0	4,930.0	6.622	326,480.00	56.137	2,767,570.00	2,441,090.00
TOTAL		4,930.0	0.0	4,930.0	6.622	326,480.00	56.137	2,767,570.00	2,441,090.00
ACTUAL:									
DUKE ENERGY FLORIDA	SCH. - J	35,794.0	0.0	35,794.0	4.583	1,640,439.02	5.427	1,942,390.48	301,951.46
SUB-TOTAL CURRENT MONTH		35,794.0	0.0	35,794.0	4.583	1,640,439.02	5.427	1,942,390.48	301,951.46
ADJUSTMENTS TO PRIOR MONTHS:									
DUKE ENERGY FLORIDA	September 20. SCH. - J	(130,068.0)	0.0	(130,068.0)	3.174	(4,128,695.42)	4.535	(5,898,632.45)	(1,769,937.03)
DUKE ENERGY FLORIDA	September 20. SCH. - J	130,068.0	0.0	130,068.0	3.211	4,176,425.42	4.572	5,946,362.45	1,769,937.03
DUKE ENERGY FLORIDA	October 2023 SCH. - J	(27,759.0)	0.0	(27,759.0)	4.223	(1,172,128.17)	5.987	(1,662,050.06)	(489,921.89)
DUKE ENERGY FLORIDA	October 2023 SCH. - J	27,759.0	0.0	27,759.0	3.929	1,090,621.61	5.694	1,580,543.50	489,921.89
SUB-TOTAL CURRENT MONTH		0.0	0.0	0.0	0.000	(33,776.56)	0.000	(33,776.56)	0.00
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		35,794.0	0.0	35,794.0	4.489	1,606,662.46	5.332	1,908,613.92	301,951.46
TOTAL		35,794.0	0.0	35,794.0	4.489	1,606,662.46	5.332	1,908,613.92	301,951.46
CURRENT MONTH:									
DIFFERENCE		30,864.0	0.0	30,864.0	(2.134)	1,280,182.46	(50.805)	(858,956.08)	(2,139,138.54)
DIFFERENCE %		626.0%	0.0%	626.0%	-32.2%	392.1%	-90.5%	-31.0%	-87.6%
PERIOD TO DATE:									
ACTUAL		753,951.0	0.0	753,951.0	3.876	29,226,137.73	4.773	35,984,303.59	6,758,165.86
ESTIMATED		29,120.0	0.0	29,120.0	9.221	2,685,290.00	94.680	27,570,920.00	24,885,630.00
DIFFERENCE		724,831.0	0.0	724,831.0	(5.345)	26,540,847.73	(89.908)	8,413,383.59	(18,127,464.14)
DIFFERENCE %		2489.1%	0.0%	2489.1%	-58.0%	988.4%	-95.0%	30.5%	-72.8%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: November 2023

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY
DEF	11/01/2022-02/28/2023		ST	LT = LONG TERM
	03/01/2023-12/31/2023			
FMPA	01/01/2023-02/28/2023		ST	ST = SHORT-TERM
ORLANDO UTILITIES	01/01/2023-02/28/2023		ST	
FLORIDA POWER & LIGHT	05/01/2023-05/31/2023		ST	
	09/01/2023-10/31/2023			

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	6.3	6.7	8.0	2.1	4.1	2.9	10.1	2.5	6.9	6.9	7.8	
DEF	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	
FMPA	50.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
ORLANDO UTILITIES	100.0	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
FLORIDA POWER & LIGHT	0.0	0.0	0.0	0.0	200.0	0.0	0.0	0.0	150.0	200.0	0.0	

CAPACITY	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
TOTAL PURCHASES AND (SALES)	\$ 1,874,744	\$ 1,846,548	\$ 276,545	\$ 1,512,152	\$ 304,777	\$ 153,501	\$ (155,617)	\$ 176,197	\$ 162,190	\$ 43,431	\$ 159,557	\$ -	\$ 6,354,025
TOTAL CAPACITY	\$ 1,874,744	\$ 1,846,548	\$ 276,545	\$ 1,512,152	\$ 304,777	\$ 153,501	\$ (155,617)	\$ 176,197	\$ 162,190	\$ 43,431	\$ 159,557	\$ -	\$ 6,354,025

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**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

ACRONYM	DESCRIPTION
ROI	Return on Investment
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor